GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
ATERRA EXPLORATION, LLC 036043
WHITWORTH WELL #: 1H RRCID -> 273598 COMPL. DATE 02/16/2013 TOTAL DEPTH 5940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEESON ENERGY, INC. 061799
REDD STATE WELL #: 1 RRCID -> 232716 COMPL. DATE 05/22/2006 TOTAL DEPTH 15886 PERF.14434 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BPX OPERATING COMPANY 085408
STS C WELL #: 1P RRCID -> 272110 COMPL. DATE 09/12/2014 TOTAL DEPTH 11565 PERF.11115 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASHFLOW EXPLORATION, INC. 139559
RAMSEY WELL #: 2 RRCID -> 140604 COMPL. DATE 02/20/1991 TOTAL DEPTH 1518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARIS ENERGY, INC. 146369
HYDE WELL #: 1 RRCID -> 251750 COMPL. DATE 10/15/2008 TOTAL DEPTH 4655 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MSP WELL #: 107 RRCID -> 261933 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 102 RRCID -> 261934 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 108 RRCID -> 261935 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 109 RRCID -> 261936 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 101 RRCID -> 261940 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 103 RRCID -> 261941 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 106 RRCID -> 261942 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 110 RRCID -> 261989 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 105 RRCID -> 261998 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 104 RRCID -> 263173 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 111 RRCID -> 264193 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 112 RRCID -> 264194 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 113 RRCID -> 264195 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 114 RRCID -> 264196 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 115 RRCID -> 264197 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MSP WELL #: 116 RRCID -> 264198 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 117 RRCID -> 264199 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 118 RRCID -> 264200 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 119 RRCID -> 264201 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 120 RRCID -> 264202 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 121 RRCID -> 264204 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 122 RRCID -> 264205 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: MCMULLEN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 123 RRCID -> 264206 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 124 RRCID -> 264207 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 125 RRCID -> 264208 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 126 RRCID -> 264209 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 127 RRCID -> 264210 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 128 RRCID -> 264230 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 129 RRCID -> 264231 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 130 RRCID -> 264232 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 131 RRCID -> 264233 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 132 RRCID -> 264234 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 133 RRCID -> 264235 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 134 RRCID -> 264236 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 135 RRCID -> 264237 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 136 RRCID -> 264238 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 137 RRCID -> 264239 COMPL. DATE 01/02/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 138 RRCID -> 264240 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 139 RRCID -> 264241 COMPL. DATE 12/14/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 140 RRCID -> 264242 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 141 RRCID -> 264243 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 142 RRCID -> 264244 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 143 RRCID -> 264245 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MSP WELL #: 144 RRCID -> 264247 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 145 RRCID -> 264248 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 146 RRCID -> 264249 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 147 RRCID -> 264565 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 148 RRCID -> 264567 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 149 RRCID -> 264568 COMPL. DATE 01/02/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 150 RRCID -> 264569 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 151 RRCID -> 264575 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 152 RRCID -> 264577 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 153 RRCID -> 264578 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 154 RRCID -> 264579 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 155 RRCID -> 264580 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 156 RRCID -> 264581 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 157 RRCID -> 264582 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MSP WELL #: 158 RRCID -> 264583 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 159 RRCID -> 264584 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 160 RRCID -> 264585 COMPL. DATE 01/02/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 161 RRCID -> 264586 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 162 RRCID -> 264587 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 163 RRCID -> 264589 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 164 RRCID -> 264610 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 165 RRCID -> 264611 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 166 RRCID -> 264612 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 167 RRCID -> 264613 COMPL. DATE 12/17/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 168 RRCID -> 264614 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 169 RRCID -> 264615 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 170 RRCID -> 264616 COMPL. DATE 12/17/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 171 RRCID -> 264617 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 172 RRCID -> 264618 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 173 RRCID -> 264620 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 174 RRCID -> 264621 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 175 RRCID -> 264622 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 176 RRCID -> 264623 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 177 RRCID -> 264624 COMPL. DATE 12/17/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 178 RRCID -> 264625 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 179 RRCID -> 264626 COMPL. DATE 12/17/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 180 RRCID -> 264627 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 181 RRCID -> 264628 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 182 RRCID -> 264629 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 183 RRCID -> 264630 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 184 RRCID -> 264631 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 185 RRCID -> 264632 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 186 RRCID -> 264634 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 187 RRCID -> 264635 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 188 RRCID -> 264637 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 189 RRCID -> 264638 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 190 RRCID -> 264639 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 191 RRCID -> 264640 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 192 RRCID -> 264656 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 193 RRCID -> 264657 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 194 RRCID -> 264659 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 195 RRCID -> 264660 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 196 RRCID -> 264661 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 197 RRCID -> 264662 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 198 RRCID -> 264663 COMPL. DATE 12/16/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 199 RRCID -> 264664 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 200 RRCID -> 264665 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 201 RRCID -> 264666 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 202 RRCID -> 264667 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 203 RRCID -> 264668 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 204 RRCID -> 264669 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 205 RRCID -> 264670 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 206 RRCID -> 264671 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 207 RRCID -> 264672 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 208 RRCID -> 264673 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 209 RRCID -> 264675 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 210 RRCID -> 264676 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 213 RRCID -> 265149 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 214 RRCID -> 265211 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 215 RRCID -> 265215 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MSP WELL #: 216 RRCID -> 265216 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 217 RRCID -> 265217 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 218 RRCID -> 265218 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 219 RRCID -> 265230 COMPL. DATE 01/04/2011 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 220 RRCID -> 265259 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 221 RRCID -> 265260 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 222 RRCID -> 265261 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MSP WELL #: 223 RRCID -> 265262 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 224 RRCID -> 265265 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 211 RRCID -> 266837 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

CHEYENNE PETROLEUM COMPANY 148108
CROMWELL WELL #: RRCID -> 263703 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9796 - 14557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN WELL #: 8 RRCID -> 252860 COMPL. DATE 11/14/2006 TOTAL DEPTH 16393 PERF.13990 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONQUISTADOR EXPL & PROD LLC 172246
WARDLAW "52" WELL #: 1 RRCID -> 172124 COMPL. DATE 09/22/1998 TOTAL DEPTH 12730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
D. O. G. OPERATING, LLC 196844
LOWE-DONNELL WELL #: 1 RRCID -> 243070 COMPL. DATE 08/06/2008 TOTAL DEPTH 14502 PERF.13652 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO RESOURCES LLC 250718
COMANCHE RANCH WELL #: 1666 RRCID -> 211610 COMPL. DATE 04/27/2005 TOTAL DEPTH 6184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINT OAK ENERGY, LLC 273933
BRISCOE (5140) WELL #: 8025 RRCID -> 226651 COMPL. DATE 08/17/2007 TOTAL DEPTH 4950 PERF. 4333 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (5140) WELL #: 8034 RRCID -> 233663 COMPL. DATE 10/01/2007 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GAS UNIT WELL #: 7 RRCID -> 211602 COMPL. DATE 01/25/2005 TOTAL DEPTH 14469 PERF.12776 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	12718					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	12718					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	12718					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	12718					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	12718					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	12718					N	-0-					-0-

LEWIS PETRO PROPERTIES, INC. 499978
HUNTER CREDIT TRUST WELL #: 1 RRCID -> 275876 COMPL. DATE 12/22/2012 TOTAL DEPTH 8500 PERF. 7808 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
FASKEN STATE 1202 WELL #: 29H RRCID -> 279475 COMPL. DATE 08/27/2014 TOTAL DEPTH 9571 PERF. 9531 - 13970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAVERICK ENERGY, INC. 534184
STONE 'A' WELL #: 1 RRCID -> 137944 COMPL. DATE 06/16/1990 TOTAL DEPTH 1540 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPSOL OIL & GAS USA, LLC 703462
BRACKEN, R. A. WELL #: A 3H RRCID -> 270501 COMPL. DATE 03/12/2012 TOTAL DEPTH 11793 PERF.12175 - 12243

10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RIO-TEX, INC. 712930
BUFFALO WELL #: 1121 RRCID -> 205637 COMPL. DATE 07/19/2004 TOTAL DEPTH 11220 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEA EAGLE FORD, LLC 760785
WASHBURN RANCH WELL #: 02WS RRCID -> 285635 COMPL. DATE 08/28/2013 TOTAL DEPTH 3810 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SN EF MAVERICK, LLC 797102
SAN PEDRO RANCH WELL #: 1 RRCID -> 229750 COMPL. DATE 09/28/2007 TOTAL DEPTH 10647 PERF. 6220 - 6260

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 32H RRCID -> 264125 COMPL. DATE 09/27/2011 TOTAL DEPTH 8021 PERF.13857 - 13860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANCHO ENCANTADO WELL #: 21H RRCID -> 266690 COMPL. DATE 03/19/2012 TOTAL DEPTH 8197 PERF.13758 - 13820

10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DIAMOND H STATE WELL #: 9H RRCID -> 271554 COMPL. DATE 07/23/2012 TOTAL DEPTH 7500 PERF. 8131 - 8256

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SN OPERATING, LLC 797110
PILONCILLO WELL #: A 6V RRCID -> 272796 COMPL. DATE 01/01/2012 TOTAL DEPTH 8549 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UHC PETROLEUM CORPORATION 875653
WARDLAW WELL #: 801 RRCID -> 234000 COMPL. DATE 09/11/2006 TOTAL DEPTH 9971 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIRTEX OPERATING COMPANY, INC. 886261
WALLACE, J. C. WELL #: 9 RRCID -> 248995 COMPL. DATE 02/11/2006 TOTAL DEPTH 6979 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: VAL VERDE
XTO ENERGY INC. 945936
J. HENDERSON ET AL GU #1 WELL #: 3 RRCID -> 174590 COMPL. DATE 09/30/1985 TOTAL DEPTH 14080 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-

A.W.P. (OLMOS) 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
AWP OPERATING COMPANY 038889
BRACKEN RANCH WELL #: 37 RRCID -> 134016 COMPL. DATE 02/22/1990 TOTAL DEPTH 9585 PERF. 9430 - 9482

10	503	N	503	-0-	-0-	-0-	110	1	375	2	Y	16	12	1			12
							18	9									
11	619	N	619	-0-	-0-	-0-	138	1	450	2	Y	28					40
							31	9									
12	580	N	580	-0-	-0-	-0-	143	1	423	2	Y	13	21	1			32
							14	9									
01	733	N	733	-0-	-0-	-0-	167	1	522	2	Y	40	25	1			47
							44	9									
02	560	N	558	-0-	-2	-0-	135	1	417	2	Y	5	17	1			35
							6	9									
*03	621	N	621	-0-	-0-	-0-	145	1	426	2	Y	45	28	1			52
							50	9									

BRACKEN RANCH WELL #: 43R RRCID -> 147124 COMPL. DATE 10/14/1993 TOTAL DEPTH 9600 PERF. 9417 - 9465

10	3728	X	3728	-0-	-0-	-0-	804	1	2749	2	Y	159	136	1			89
							175	9									
11	3307	X	3307	-0-	-0-	-0-	741	1	2423	2	Y	130	92	1			127
							143	9									
12	3285	X	3285	-0-	-0-	-0-	806	1	2381	2	Y	89	95	1			121
							98	9									
01	3551	X	3551	-0-	-0-	-0-	826	1	2576	2	Y	135	195	1			61
							149	9									
02	3069	X	3069	-0-	-0-	-0-	722	1	2228	2	Y	108	92	1			77
							119	9									
*03	3263	X	3263	-0-	-0-	-0-	797	1	2348	2	Y	107	137	1			47
							118	9									

BRACKEN RANCH WELL #: 46 RRCID -> 157316 COMPL. DATE 11/21/1992 TOTAL DEPTH 9549 PERF. 9354 - 9384

10	P&A-COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	P&A-COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/04/2021

BRACKEN RANCH WELL #: 55 RRCID -> 157317 COMPL. DATE 10/03/1991 TOTAL DEPTH 9500 PERF. 9256 - 9290

10	754	N	754	-0-	-0-	-0-	164	1	562	2	Y	25					36
							28	9									
11	720	N	659	-0-	-61	-0-	146	1	477	2	Y	33	23	1			46
							36	9									
12	775	N	614	-0-	-161	-0-	151	1	444	2	Y	17	21	1			42
							19	9									
01	789	N	789	-0-	-0-	-0-	180	1	561	2	Y	44	27	1			59
							48	9									
02	751	N	751	-0-	-0-	-0-	180	1	554	2	Y	15	54	1			20
							17	9									
*03	863	N	863	-0-	-0-	-0-	205	1	603	2	Y	50	28	1			42
							55	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
AWP OPERATING COMPANY //CONT.// 038889
BRACKEN RANCH WELL #: 42 RRCID -> 157318 COMPL. DATE 05/27/1993 TOTAL DEPTH 9400 PERF. 9208 - 9242

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206	N	206	-0-		-0-	-0-	45	1	154	2	Y	6					8
								7	9									
11	132	N	132	-0-		-0-	-0-	29	1	94	2	Y	8	5	1			11
								9	9									
12	124	N	92	-0-		-32	-0-	22	1	64	2	Y	5	5	1			11
								6	9									
01	303	N	303	-0-		-0-	-0-	69	1	217	2	Y	15	8	1			18
								17	9									
02	156	N	156	-0-		-0-	-0-	37	1	113	2	Y	5	17	1			6
								6	9									
*03	148	N	148	-0-		-0-	-0-	36	1	105	2	Y	6	5	1			7
								7	9									

BRACKEN RANCH WELL #: 47 RRCID -> 158147 COMPL. DATE 03/06/1996 TOTAL DEPTH 9700 PERF. 9344 - 9383

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	753	N	753	-0-		-0-	-0-	160	1	547	2	Y	42	37	1			36
								46	9									
11	763	N	763	-0-		-0-	-0-	164	1	535	2	Y	58					94
								64	9									
12	713	N	642	-0-		-71	-0-	160	1	473	2	Y	8	40	1			62
								9	9									
01	794	N	794	-0-		-0-	-0-	183	1	572	2	Y	35	34	1			63
								39	9									
02	700	N	641	-0-		-59	-0-	151	1	465	2	Y	23	28	1			58
								25	9									
03	651	N	598	-0-		-53	-0-	146	1	431	2	Y	19	27	1			50
								21	9									

BRACKEN RANCH WELL #: 48 RRCID -> 161420 COMPL. DATE 01/07/1997 TOTAL DEPTH 9515 PERF. 9298 - 9324

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	N	566	-0-		-0-	-0-	123	1	420	2	Y	21					27
								23	9									
11	482	N	482	-0-		-0-	-0-	108	1	352	2	Y	20	15	1			32
								22	9									
12	527	N	479	-0-		-48	-0-	117	1	347	2	Y	14	15	1			31
								15	9									
01	705	N	705	-0-		-0-	-0-	160	1	498	2	Y	43	23	1			51
								47	9									
02	537	N	537	-0-		-0-	-0-	130	1	401	2	Y	5	41	1			15
								6	9									
*03	610	N	610	-0-		-0-	-0-	145	1	426	2	Y	35	20	1			30
								39	9									

BPX OPERATING COMPANY 085408
RYAN WELL #: 2H RRCID -> 271427 COMPL. DATE 07/10/2013 TOTAL DEPTH 11532 PERF. 11715 - 14194

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2884	X	2884	-0-		-0-	-0-	2814	3	70	9	N	64	140	1			61
11	3090	X	2069	-0-		-1021	-0-	2032	3	37	9	N	34					95
12	3230	X	3230	-0-		-0-	-0-	3160	3	70	9	N	64					159
01	3193	X	2960	-0-		-233	-0-	2872	3	88	9	N	80	153	1			86
02	2604	X	2279	-0-		-325	-0-	2279	3			N	-0-					86
03	3224	X	2279	-0-		-945	-0-	2279	3			N	-0-					86

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
BPX OPERATING COMPANY //CONT.// 085408
RYAN 1795 O WELL #: 18H RRCID -> 272497 COMPL. DATE 08/19/2013 TOTAL DEPTH 11491 PERF.11680 - 14972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	1398	-0-		-2105	-0-	25	1	1367	3	N	5	5	0			237
								6	9									
11	3390	X	1106	-0-		-2284	-0-	21	1	1083	3	N	2	2	0			237
								2	9									
12	3007	X	1396	-0-		-1611	-0-	27	1	1367	3	N	2	2	0			237
								2	9									
01	3629	X	3629	-0-		-0-	-0-	73	1	3554	3	N	2	2	0			237
								2	9									
02	2716	X	2335	-0-		-381	-0-	46	1	2280	3	N	5	5	0			237
								3	4	6	9							
*03	2882	X	2882	-0-		-0-	-0-	63	1	2813	3	N	5	5	0			237
								6	9									

RYAN 1795 O WELL #: 1H RRCID -> 273328 COMPL. DATE 05/29/2014 TOTAL DEPTH 11573 PERF.12250 - 16044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	691	-0-		-3494	-0-	12	1	644	3	N	25	2	0	271	1	45
								7	4	28	9							
11	3282	X	3282	-0-		-0-	-0-	60	1	3060	3	N	115	1	0			159
								35	4	127	9							
12	4490	X	4490	-0-		-0-	-0-	80	1	4233	3	N	111	2	0			268
								55	4	122	9							
01	3410	X	2928	-0-		-482	-0-	53	1	2624	3	N	115	4	0			379
								124	4	127	9							
02	3080	X	1009	-0-		-2071	-0-	20	1	985	3	N	2	2	0			379
								2	4	2	9							
03	4495	X	2212	-0-		-2283	-0-	45	1	1998	3	N	1	1	0			379
								168	4	1	9							

RYAN O WELL #: 1H RRCID -> 273335 COMPL. DATE 05/10/2014 TOTAL DEPTH 11659 PERF.11722 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2556	-0-		-327	-0-	47	1	2508	3	N	1	1	0			147
								1	9									
11	2790	X	2414	-0-		-376	-0-	44	1	2369	3	N	1	1	0			147
								1	9									
12	2759	X	1052	-0-		-1707	-0-	21	1	1030	3	N	1	1	0			147
								1	9									
01	3528	X	3528	-0-		-0-	-0-	71	1	3457	3	N	-0-					147
02	2492	X	2290	-0-		-202	-0-	44	1	2245	3	N	1	1	0			147
								1	9									
03	2542	X	2279	-0-		-263	-0-	50	1	2217	3	N	1	1	0			147
								11	4	1	9							

DORADO DRILLING, INC. 223295
F. T. WELL #: 2 RRCID -> 157215 COMPL. DATE 01/18/1996 TOTAL DEPTH 10788 PERF.10520 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2149	-0-		-579	-0-	219	1	1923	2	Y	6	36	1			7
								7	9									
11	3000	N	3240	-0-		240	240	270	1	2957	2	Y	12					19
								13	9									
12	2784	N	2544	-0-		-240	-0-	274	1	2261	2	Y	8					27
								9	9									
01	2139	X	2084	-0-		-55	-0-	216	1	1855	2	Y	12					39
								13	9									
02	3024	X	2003	-0-		-1021	-0-	214	1	1780	2	Y	8					47
								9	9									
03	3348	X	2823	-0-		-525	-0-	304	1	2509	2	Y	9					56
								10	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
F. T. WELL #: 5 RRCID -> 157225 COMPL. DATE 02/07/1996 TOTAL DEPTH 10793 PERF.10602 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	164	-0-	-363	-0-	16	1	148	2	Y	-0-	5	1			2
11	510	X	411	-0-	-99	-0-	34	1	375	2	Y	2					4
							2	9									
12	496	X	131	-0-	-365	-0-	12	1	118	2	Y	1					5
							1	9									
01	284	N	284	-0-	-0-	-0-	23	1	260	2	Y	1					6
							1	9									
02	392	N	318	-0-	-74	-0-	28	1	288	2	Y	2					8
							2	9									
03	124	N	105	-0-	-19	-0-	9	1	96	2	Y	-0-					8

F. T. WELL #: 9 RRCID -> 157229 COMPL. DATE 02/06/1996 TOTAL DEPTH 10750 PERF.10514 - 10572

10	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		22	-0-	22	22	2	1	20	2	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	22					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	22					Y	-0-					-0-

F. T. WELL #: 6 RRCID -> 157232 COMPL. DATE 02/15/1996 TOTAL DEPTH 10710 PERF.10464 - 10522

10	868	N	760	-0-	-108	-0-	75	1	676	2	Y	8	39	1			1
							9	9									
11	817	N	817	-0-	-0-	-0-	67	1	740	2	Y	9					10
							10	9									
12	806	N	718	-0-	-88	-0-	63	1	644	2	Y	10					20
							11	9									
01	1203	N	1203	-0-	-0-	-0-	96	1	1087	2	Y	18					38
							20	9									
02	756	N	681	-0-	-75	-0-	60	1	612	2	Y	8					46
							9	9									
03	713	N	593	-0-	-120	-0-	52	1	534	2	Y	6					52
							7	9									

F.T. WELL #: 3 RRCID -> 157266 COMPL. DATE 01/24/1996 TOTAL DEPTH 10920 PERF.10618 - 10679

10	527	X	294	-0-	-233	-0-	29	1	262	2	Y	3	13	1			1
							3	9									
11	510	X	413	-0-	-97	-0-	34	1	372	2	Y	6					7
							7	9									
12	432	X	432	-0-	-0-	-0-	38	1	392	2	Y	2					9
							2	9									
01	477	N	477	-0-	-0-	-0-	38	1	432	2	Y	6					15
							7	9									
02	392	N	148	-0-	-244	-0-	13	1	133	2	Y	2					17
							2	9									
03	434	N	115	-0-	-319	-0-	10	1	104	2	Y	1					18
							1	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
F.T. WELL #: 4 RRCID -> 157299 COMPL. DATE 01/29/1996 TOTAL DEPTH 10833 PERF.10558 - 10617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	123	-0-	-280	-0-	12	1	110	2	Y	1	6	1			3
							1	9									
11	481	N	481	-0-	-0-	-0-	40	1	440	2	Y	1					4
							1	9									
12	413	N	413	-0-	-0-	-0-	37	1	375	2	Y	1					5
							1	9									
01	396	X	396	-0-	-0-	-0-	32	1	363	2	Y	1					6
							1	9									
02	448	X	210	-0-	-238	-0-	19	1	190	2	Y	1					7
							1	9									
03	496	X	-0-	-0-	-496	-0-					Y	-0-					7

F. T. WELL #: 10 RRCID -> 157480 COMPL. DATE N/A TOTAL DEPTH 10715 PERF.10482 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2988	-0-	-608	-0-	298	1	2675	2	Y	14	75	1			5
							15	9									
11	3480	X	3129	-0-	-351	-0-	258	1	2846	2	Y	23					28
							25	9									
12	3069	X	3057	-0-	-12	-0-	270	1	2767	2	Y	18					46
							20	9									
01	2976	X	2928	-0-	-48	-0-	236	1	2667	2	Y	23					69
							25	9									
02	2912	X	2856	-0-	-56	-0-	252	1	2583	2	Y	19					88
							21	9									
*03	3713	X	3713	-0-	-0-	-0-	327	1	3366	2	Y	18					106
							20	9									

F. T. WELL #: 7 RRCID -> 157483 COMPL. DATE 03/07/1996 TOTAL DEPTH 10765 PERF.10538 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	678	-0-	-283	-0-	68	1	609	2	Y	1	4	1			1
							1	9									
11	600	N	477	-0-	-123	-0-	40	1	436	2	Y	1					2
							1	9									
12	837	N	486	-0-	-351	-0-	43	1	442	2	Y	1					3
							1	9									
01	682	N	512	-0-	-170	-0-	42	1	470	2	Y	-0-					3
02	563	N	563	-0-	-0-	-0-	50	1	512	2	Y	1					4
							1	9									
*03	1074	N	1074	-0-	-0-	-0-	95	1	978	2	Y	1					5
							1	9									

F. T. WELL #: 8 RRCID -> 157636 COMPL. DATE 02/29/1996 TOTAL DEPTH 10800 PERF.10542 - 10664

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

W. R. WELL #: 2 RRCID -> 157976 COMPL. DATE 04/03/1996 TOTAL DEPTH 10905 PERF.10714 - 10734

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
W. R. WELL #: 1 RRCID -> 157979 COMPL. DATE 03/22/1996 TOTAL DEPTH 10886 PERF.10529 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

W. R. WELL #: 3 RRCID -> 157981 COMPL. DATE 03/25/1996 TOTAL DEPTH 10875 PERF.10652 - 10676

10	341	N	319	-0-	-22	-0-	27	1	270	2	Y	20	23	1			14
							22	9									
11	474	N	474	-0-	-0-	-0-	38	1	406	2	Y	27	28	1			13
							30	9									
12	467	N	467	-0-	-0-	-0-	40	1	399	2	Y	25	21	1			17
							28	9									
01	436	N	436	-0-	-0-	-0-	36	1	379	2	Y	19	27	1			9
							21	9									
02	587	N	587	-0-	-0-	-0-	49	1	508	2	Y	27	25	1			11
							30	9									
03	465	N	423	-0-	-42	-0-	36	1	356	2	Y	28	33	1			6
							31	9									

W. R. WELL #: 4 RRCID -> 158331 COMPL. DATE 04/12/1996 TOTAL DEPTH 10882 PERF.10666 - 10690

10	440	N	440	-0-	-0-	-0-	39	1	391	2	Y	9	8	1			6
							10	9									
11	437	N	437	-0-	-0-	-0-	36	1	387	2	Y	13	13	1			6
							14	9									
12	450	N	450	-0-	-0-	-0-	39	1	393	2	Y	16	12	1			10
							18	9									
01	T. A.		430	-0-	430	430	37	1	382	2	Y	10	15	1			5
							11	9									
02	857	N	427	-0-	-430	-0-	37	1	377	2	Y	12	12	1			5
							13	9									
03	465	N	421	-0-	-44	-0-	37	1	366	2	Y	16	17	1			4
							18	9									

SWR "B" WELL #: 1 RRCID -> 159777 COMPL. DATE 03/16/1997 TOTAL DEPTH 10815 PERF.10558 - 10578

10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SWR "D" WELL #: 2 RRCID -> 159983 COMPL. DATE 08/08/1996 TOTAL DEPTH 10813 PERF.10590 - 10620

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		546	-0-	546	546	46	1	500	2	Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	546					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	546					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	546					Y	-0-					-0-
*03	546	X	-0-	-0-	-546	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "B" WELL #: 2 RRCID -> 160164 COMPL. DATE N/A TOTAL DEPTH 10751 PERF.10450 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	713	-0-	-0-	-0-	68	1	645	2	Y	-0-					-0-
11	1374	X	1374	-0-	-0-	-0-	114	1	1260	2	Y	-0-					-0-
12	830	X	830	-0-	-0-	-0-	69	1	761	2	Y	-0-					-0-
01	T. A.		1120	-0-	1120	1120	84	1	1036	2	Y	-0-					-0-
02	T. A.		574	-0-	574	1694	43	1	531	2	Y	-0-					-0-
03	T. A.		513	-0-	513	2207	34	1	479	2	Y	-0-					-0-

SWR "C" WELL #: 1 RRCID -> 160166 COMPL. DATE 09/11/1996 TOTAL DEPTH 11212 PERF.10940 - 10966

10	468	N	468	-0-	-0-	-0-	40	1	426	2	Y	2					22
							2	9									
11	441	N	441	-0-	-0-	-0-	37	1	402	2	Y	2					24
							2	9									
12	434	N	327	-0-	-107	-0-	31	1	294	2	Y	2					26
							2	9									
01	465	N	-0-	-0-	-465	-0-					Y	-0-					26
02	420	N	-0-	-0-	-420	-0-					Y	-0-	17	1			9
03	341	N	-0-	-0-	-341	-0-					Y	-0-					9

SWR "H" WELL #: 1 RRCID -> 160191 COMPL. DATE 09/09/1996 TOTAL DEPTH 11122 PERF.10796 - 10832

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B	DENY	212	-0-	212	212	17	1	195	2	Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	212					Y	-0-	1	1			-0-
*03	212	X	-0-	-0-	-212	-0-					Y	-0-					-0-

SWR "B" WELL #: 3 RRCID -> 160457 COMPL. DATE N/A TOTAL DEPTH 10760 PERF.10498 - 10516

10	685	N	685	-0-	-0-	-0-	59	1	564	2	Y	56	31	1			32
							62	9									
11	616	N	616	-0-	-0-	-0-	49	1	543	2	Y	22	41	1			13
							24	9									
12	574	N	574	-0-	-0-	-0-	45	1	500	2	Y	26	21	1			18
							29	9									
01	854	X	854	-0-	-0-	-0-	62	1	772	2	Y	18	27	1			9
							20	9									
02	616	X	497	-0-	-119	-0-	36	1	449	2	Y	11	14	1			6
							12	9									
*03	1062	X	1062	-0-	-0-	-0-	68	1	960	2	Y	31	29	1			8
							34	9									

SWR "H" WELL #: 3 RRCID -> 160458 COMPL. DATE N/A TOTAL DEPTH 10955 PERF.10778 - 10810

10	316	X	316	-0-	-0-	-0-	27	1	289	2	Y	-0-					8
11	342	X	342	-0-	-0-	-0-	29	1	312	2	Y	1					9
							1	9									
12	289	X	289	-0-	-0-	-0-	27	1	262	2	Y	-0-					9
01	323	X	323	-0-	-0-	-0-	26	1	297	2	Y	-0-					9
02	308	X	304	-0-	-4	-0-	27	1	277	2	Y	-0-	6	1			3
03	341	X	286	-0-	-55	-0-	24	1	262	2	Y	-0-					3

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "D" WELL #: 1 RRCID -> 160462 COMPL. DATE 09/22/1996 TOTAL DEPTH 10777 PERF.10574 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	550	X	550	-0-	-0-	-0-	45	1	447	2	Y	53	50	1		35
							58	9								
11	510	X	342	-0-	-168	-0-	28	1	307	2	Y	6	34	1		7
							7	9								
12	374	X	374	-0-	-0-	-0-	33	1	333	2	Y	7	8	1		6
							8	9								
01	558	N	301	-0-	-257	-0-	26	1	268	2	Y	6	9	1		3
							7	9								
02	332	N	332	-0-	-0-	-0-	29	1	295	2	Y	7	7	1		3
							8	9								
*03	379	N	379	-0-	-0-	-0-	34	1	334	2	Y	10	11	1		2
							11	9								

SWR "H" WELL #: 2 RRCID -> 160536 COMPL. DATE 09/24/1996 TOTAL DEPTH 10900 PERF.10710 - 10742

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

WR "A" WELL #: 1 RRCID -> 160861 COMPL. DATE 11/15/1996 TOTAL DEPTH 10840 PERF.10622 - 10646

10	0	N	-0-	-0-	-0-	-0-					Y	-0-	35	1		3
11	139	N	139	-0-	-0-	-0-	10	1	118	2	Y	10	7	1		6
							11	9								
12	124	N	105	-0-	-19	-0-	9	1	92	2	Y	4	7	1		3
							4	9								
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1		-0-
02	179	N	179	-0-	-0-	-0-	15	1	152	2	Y	11	4	1		7
							12	9								
03	93	N	-0-	-0-	-93	-0-					Y	-0-	7	1		-0-

WR "A" WELL #: 12 RRCID -> 161140 COMPL. DATE 12/11/1996 TOTAL DEPTH 10813 PERF.10593 - 10613

10	100	N	100	-0-	-0-	-0-	9	1	91	2	Y	-0-				-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
12	314	N	314	-0-	-0-	-0-	23	1	237	2	Y	49	23	1		26
							54	9								
01	171	X	171	-0-	-0-	-0-	11	1	138	2	Y	20	37	1		9
							22	9								
02	104	X	104	-0-	-0-	-0-	8	1	76	2	Y	18	14	1		13
							20	9								
*03	362	X	362	-0-	-0-	-0-	19	1	291	2	Y	47	39	1		21
							52	9								

SWR WELL #: 1 RRCID -> 161145 COMPL. DATE 11/06/1996 TOTAL DEPTH 10815 PERF.10594 - 10622

10	357	N	357	-0-	-0-	-0-	32	1	315	2	Y	9	9	1		6
							10	9								
11	442	N	442	-0-	-0-	-0-	33	1	363	2	Y	42	30	1		18
							46	9								
12	530	N	530	-0-	-0-	-0-	43	1	436	2	Y	46	34	1		30
							51	9								
01	522	X	522	-0-	-0-	-0-	42	1	439	2	Y	37	50	1		17
							41	9								
02	530	X	530	-0-	-0-	-0-	43	1	439	2	Y	44	42	1		19
							48	9								
03	527	X	339	-0-	-188	-0-	28	1	277	2	Y	31	45	1		5
							34	9								

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR WELL #: 3 RRCID -> 161147 COMPL. DATE 12/12/1996 TOTAL DEPTH 11168 PERF.10814 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0-	-0-	51	1	501	2	Y	7	6	1			5
							8	9									
11	394	N	394	-0-	-0-	-0-	32	1	348	2	Y	13	12	1			6
							14	9									
12	496	N	346	-0-	-150	-0-	30	1	307	2	Y	8	8	1			6
							9	9									
01	558	X	374	-0-	-184	-0-	32	1	332	2	Y	9	11	1			4
							10	9									
02	504	X	342	-0-	-162	-0-	30	1	304	2	Y	7	8	1			3
							8	9									
03	558	X	431	-0-	-127	-0-	38	1	375	2	Y	16	15	1			4
							18	9									

SWR WELL #: 5 RRCID -> 161148 COMPL. DATE 11/27/1996 TOTAL DEPTH 11155 PERF.10960 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	12	1	118	2	Y	-0-					-0-
11	320	N	320	-0-	-0-	-0-	27	1	291	2	Y	2	1	1			1
							2	9									
12	181	N	181	-0-	-0-	-0-	16	1	165	2	Y	-0-	1	1			-0-
01	274	N	274	-0-	-0-	-0-	24	1	249	2	Y	1	1	1			-0-
							1	9									
02	308	N	158	-0-	-150	-0-	14	1	143	2	Y	1	1	1			-0-
							1	9									
03	186	N	186	-0-	-0-	-0-	17	1	168	2	Y	1	1	1			-0-
							1	9									

WR "A" WELL #: 5 RRCID -> 161152 COMPL. DATE 11/12/1996 TOTAL DEPTH 10780 PERF.10568 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SWR "H" WELL #: 4 RRCID -> 161439 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10886 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0-	-0-	36	1	385	2	Y	-0-					9
11	677	N	677	-0-	-0-	-0-	57	1	614	2	Y	5					14
							6	9									
12	518	N	518	-0-	-0-	-0-	49	1	466	2	Y	3					17
							3	9									
01	532	N	532	-0-	-0-	-0-	42	1	488	2	Y	2					19
							2	9									
02	644	N	323	-0-	-321	-0-	29	1	293	2	Y	1	14	1			6
							1	9									
03	527	N	475	-0-	-52	-0-	40	1	433	2	Y	2					8
							2	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
WR "A" WELL #: 11 RRCID -> 161441 COMPL. DATE 12/03/1996 TOTAL DEPTH 10720 PERF.10543 - 10563

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	X	259	-0-	-0-	-0-	22	1	224	2	Y	12	8	1			7
							13	9									
11	208	X	208	-0-	-0-	-0-	16	1	185	2	Y	6	9	1			4
							7	9									
12	217	X	144	-0-	-73	-0-	12	1	126	2	Y	5	6	1			3
							6	9									
01	248	X	217	-0-	-31	-0-	16	1	194	2	Y	6	7	1			2
							7	9									
02	224	X	122	-0-	-102	-0-	10	1	100	2	Y	11	6	1			7
							12	9									
03	248	X	-0-	-0-	-248	-0-					Y	-0-	7	1			-0-

SWR "H" WELL #: 6 RRCID -> 161654 COMPL. DATE N/A TOTAL DEPTH 10970 PERF.10773 - 10793

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	173	-0-	-137	-0-	15	1	158	2	Y	-0-					7
11	478	N	478	-0-	-0-	-0-	40	1	428	2	Y	9					16
							10	9									
12	304	N	304	-0-	-0-	-0-	28	1	272	2	Y	4					20
							4	9									
01	433	X	433	-0-	-0-	-0-	34	1	395	2	Y	4					24
							4	9									
02	448	X	141	-0-	-307	-0-	12	1	125	2	Y	4	21	1			7
							4	9									
03	496	X	325	-0-	-171	-0-	27	1	296	2	Y	2					9
							2	9									

WR "K" WELL #: 1 RRCID -> 161664 COMPL. DATE N/A TOTAL DEPTH 10728 PERF.10486 - 10502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SWR WELL #: 4 RRCID -> 161665 COMPL. DATE 01/16/1997 TOTAL DEPTH 10850 PERF.10604 - 10634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		73	-0-	73	73	6	1	67	2	Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	73					Y	-0-					-0-
*03	161	X	88	-0-	-73	-0-	8	1	80	2	Y	-0-					-0-

SWR WELL #: 2 RRCID -> 161675 COMPL. DATE 01/16/1997 TOTAL DEPTH 10970 PERF.10738 - 10764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	516	N	516	-0-	-0-	-0-	46	1	453	2	Y	15	9	1			9
							17	9									
11	341	N	341	-0-	-0-	-0-	27	1	295	2	Y	17	18	1			8
							19	9									
12	184	N	184	-0-	-0-	-0-	16	1	158	2	Y	9	10	1			7
							10	9									
01	638	N	638	-0-	-0-	-0-	54	1	562	2	Y	20	20	1			7
							22	9									
02	308	N	174	-0-	-134	-0-	15	1	151	2	Y	7	10	1			4
							8	9									
03	186	N	158	-0-	-28	-0-	14	1	135	2	Y	8	10	1			2
							9	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "B" WELL #: 6 RRCID -> 162044 COMPL. DATE 02/20/1997 TOTAL DEPTH 10855 PERF.10578 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	X	225	-0-		-0-	-0-	20	1	193	2	Y	11	6	1			6
								12	9									
11	678	X	678	-0-		-0-	-0-	53	1	586	2	Y	35	26	1			15
								39	9									
12	599	X	599	-0-		-0-	-0-	48	1	527	2	Y	22	21	1			16
								24	9									
01	708	N	708	-0-		-0-	-0-	51	1	627	2	Y	27	32	1			11
								30	9									
02	644	N	474	-0-		-170	-0-	34	1	419	2	Y	19	21	1			9
								21	9									
*03	942	N	942	-0-		-0-	-0-	60	1	847	2	Y	32	33	1			8
								35	9									

WR "K" WELL #: 6 RRCID -> 162046 COMPL. DATE N/A TOTAL DEPTH 10758 PERF.10496 - 10516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	N	321	-0-		-0-	-0-	26	1	277	2	Y	16	12	1			9
								18	9									
11	482	N	482	-0-		-0-	-0-	36	1	422	2	Y	22					31
								24	9									
12	311	N	311	-0-		-0-	-0-	23	1	259	2	Y	26	22	1			35
								29	9									
01	430	N	430	-0-		-0-	-0-	34	1	365	2	Y	28	38	1			25
								31	9									
02	448	N	159	-0-		-289	-0-	13	1	137	2	Y	8	14	1			19
								9	9									
03	310	N	181	-0-		-129	-0-	18	1	155	2	Y	7	12	1			14
								8	9									

SWR "B" WELL #: 5 RRCID -> 162047 COMPL. DATE N/A TOTAL DEPTH 10780 PERF.10514 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	848	N	848	-0-		-0-	-0-	68	1	652	2	Y	116	67	1			66
								128	9									
11	674	N	674	-0-		-0-	-0-	51	1	564	2	Y	54	90	1			30
								59	9									
12	651	N	651	-0-		-0-	-0-	51	1	558	2	Y	38	39	1			29
								42	9									
01	1060	X	1060	-0-		-0-	-0-	76	1	937	2	Y	43	54	1			18
								47	9									
02	756	X	729	-0-		-27	-0-	52	1	644	2	Y	30	34	1			14
								33	9									
*03	1229	X	1229	-0-		-0-	-0-	78	1	1093	2	Y	53	54	1			13
								58	9									

WR "K" WELL #: 5 RRCID -> 162048 COMPL. DATE N/A TOTAL DEPTH 10714 PERF.10523 - 10543

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-					Y	-0-	1	1			-0-
11	372	N	372	-0-		-0-	-0-	29	1	339	2	Y	4					4
								4	9									
12	120	N	120	-0-		-0-	-0-	10	1	107	2	Y	3	3	1			4
								3	9									
01	T. A.		246	-0-		246	246	21	1	222	2	Y	3	4	1			3
								3	9									
02	T. A.		139	-0-		139	385	12	1	126	2	Y	1	2	1			2
								1	9									
03	T. A.		38	-0-		38	423	4	1	33	2	Y	1	1	1			2
								1	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "B" WELL #: 8 RRCID -> 162050 COMPL. DATE 02/24/1997 TOTAL DEPTH 10793 PERF.10498 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1115	X	1115	-0-	-0-	-0-	105	1	1001	2	Y	8	5	1			5
							9	9									
11	979	X	979	-0-	-0-	-0-	77	1	858	2	Y	40	28	1			17
							44	9									
12	775	X	775	-0-	-0-	-0-	61	1	669	2	Y	41	31	1			27
							45	9									
01	1116	X	1101	-0-	-15	-0-	80	1	992	2	Y	26	40	1			13
							29	9									
02	1510	X	1510	-0-	-0-	-0-	109	1	1358	2	Y	39	36	1			16
							43	9									
*03	1398	X	1398	-0-	-0-	-0-	90	1	1258	2	Y	45	51	1			10
							50	9									

SWR WELL #: 6 RRCID -> 162065 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10696 - 10720

10	147	N	147	-0-	-0-	-0-	13	1	130	2	Y	4	6	1			3
							4	9									
11	155	N	155	-0-	-0-	-0-	13	1	138	2	Y	4	5	1			2
							4	9									
12	248	N	208	-0-	-40	-0-	18	1	183	2	Y	6	4	1			4
							7	9									
01	248	X	174	-0-	-74	-0-	15	1	156	2	Y	3	5	1			2
							3	9									
02	224	X	149	-0-	-75	-0-	13	1	132	2	Y	4	4	1			2
							4	9									
03	217	X	200	-0-	-17	-0-	18	1	176	2	Y	5	6	1			1
							6	9									

SWR "B" WELL #: 7 RRCID -> 162259 COMPL. DATE N/A TOTAL DEPTH 10730 PERF.10477 - 10504

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SWR "B" WELL #: 11 RRCID -> 162599 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10504 - 10524

10	80	N	80	-0-	-0-	-0-	8	1	72	2	Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	9	1	104	2	Y	10	6	1			4
							11	9									
12	31	N	31	-0-	-0-	-0-	2	1	26	2	Y	3	4	1			3
							3	9									
01	93	N	84	-0-	-9	-0-	6	1	76	2	Y	2	4	1			1
							2	9									
02	151	N	151	-0-	-0-	-0-	11	1	134	2	Y	5	4	1			2
							6	9									
*03	185	N	185	-0-	-0-	-0-	12	1	164	2	Y	8	8	1			2
							9	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "D" WELL #: 3 RRCID -> 162601 COMPL. DATE N/A TOTAL DEPTH 10875 PERF.10614 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	675	N	675	-0-	-0-	-0-	-0-		60 1 21 9	594	2	Y	19	16	1			12
11	270	N	-0-	-0-	-270	-0-						Y	1	11	1			2
12	259	N	259	-0-	-0-	-0-	-0-		23 1	236	2	Y	-0-	1	1			1
01	682	N	353	-0-	-329	-0-	-0-		31 1	322	2	Y	-0-	1	1			-0-
02	429	N	429	-0-	-0-	-0-	-0-		38 1 1 9	390	2	Y	1	1	1			-0-
*03	312	N	312	-0-	-0-	-0-	-0-		29 1 1 9	282	2	Y	1	1	1			-0-

WR "K" WELL #: 8 RRCID -> 162609 COMPL. DATE N/A TOTAL DEPTH 10753 PERF.10482 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	-0-		13 1 6 9	138	2	Y	5	5	1			3
11	252	N	252	-0-	-0-	-0-	-0-		18 1 21 9	213	2	Y	19					22
12	195	N	195	-0-	-0-	-0-	-0-		14 1 25 9	156	2	Y	23	17	1			28
01	159	N	159	-0-	-0-	-0-	-0-		12 1 23 9	124	2	Y	21	30	1			19
02	224	N	105	-0-	-119	-0-	-0-		8 1 12 9	85	2	Y	11	13	1			17
03	186	N	42	-0-	-144	-0-	-0-		4 1 3 9	35	2	Y	3	9	1			11

WR "K" WELL #: 9 RRCID -> 162610 COMPL. DATE 03/13/1997 TOTAL DEPTH 10740 PERF.10518 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	-0-		16 1 1 9	176	2	Y	1	1	1			1
11	108	N	108	-0-	-0-	-0-	-0-		8 1 6 9	94	2	Y	5					6
12	93	N	93	-0-	-0-	-0-	-0-		6 1 15 9	72	2	Y	14	6	1			14
01	186	N	108	-0-	-78	-0-	-0-		8 1 10 9	90	2	Y	9	14	1			9
02	112	N	63	-0-	-49	-0-	-0-		5 1 3 9	55	2	Y	3	5	1			7
03	93	N	40	-0-	-53	-0-	-0-		4 1 1 9	35	2	Y	1	4	1			4

SWR "B" WELL #: 14 RRCID -> 162613 COMPL. DATE N/A TOTAL DEPTH 10680 PERF.10438 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533	X	533	-0-	-0-	-0-	-0-		49 1 18 9	466	2	Y	16	10	1			9
11	568	X	568	-0-	-0-	-0-	-0-		44 1 41 9	483	2	Y	37	30	1			16
12	831	X	831	-0-	-0-	-0-	-0-		65 1 48 9	718	2	Y	44	32	1			28
01	907	N	907	-0-	-0-	-0-	-0-		65 1 36 9	806	2	Y	33	46	1			15
02	622	N	622	-0-	-0-	-0-	-0-		43 1 42 9	537	2	Y	38	37	1			16
03	837	N	759	-0-	-78	-0-	-0-		47 1 54 9	658	2	Y	49	54	1			11

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "H" WELL #: 10 RRCID -> 162725 COMPL. DATE N/A TOTAL DEPTH 10769 PERF.10570 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	419	N	419	-0-	-0-	-0-	36	1	380	2	Y	3					56
							3	9									
11	825	N	825	-0-	-0-	-0-	70	1	755	2	Y	-0-					56
12	703	N	703	-0-	-0-	-0-	66	1	636	2	Y	1					57
							1	9									
01	684	X	684	-0-	-0-	-0-	55	1	629	2	Y	-0-					57
02	784	X	638	-0-	-146	-0-	56	1	581	2	Y	1	38	1			20
							1	9									
03	868	X	391	-0-	-477	-0-	33	1	358	2	Y	-0-					20

WR "A" WELL #: 15 RRCID -> 162928 COMPL. DATE 02/05/1997 TOTAL DEPTH 10850 PERF.10612 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	24	1	246	2	Y	8	7	1			5
							9	9									
11	293	N	293	-0-	-0-	-0-	21	1	250	2	Y	20	12	1			13
							22	9									
12	372	N	291	-0-	-81	-0-	24	1	242	2	Y	23	22	1			14
							25	9									
01	279	N	270	-0-	-9	-0-	20	1	240	2	Y	9	18	1			5
							10	9									
02	280	N	128	-0-	-152	-0-	10	1	100	2	Y	16	10	1			11
							18	9									
*03	365	N	365	-0-	-0-	-0-	20	1	297	2	Y	44	35	1			20
							48	9									

SWR "D" WELL #: 4 RRCID -> 163382 COMPL. DATE 06/12/1997 TOTAL DEPTH 10825 PERF.10562 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0-	-0-	37	1	364	2	Y	14	12	1			9
							15	9									
11	619	N	619	-0-	-0-	-0-	51	1	549	2	Y	17	18	1			8
							19	9									
12	598	N	598	-0-	-0-	-0-	52	1	526	2	Y	18	14	1			12
							20	9									
01	403	N	388	-0-	-15	-0-	33	1	346	2	Y	8	15	1			5
							9	9									
02	588	N	384	-0-	-204	-0-	33	1	338	2	Y	12	12	1			5
							13	9									
03	589	N	429	-0-	-160	-0-	38	1	373	2	Y	16	17	1			4
							18	9									

SWR "J" WELL #: 2 RRCID -> 163892 COMPL. DATE 07/07/1997 TOTAL DEPTH 11472 PERF.11153 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	N	270	-0-	-0-	-0-	75	1	194	2	Y	1					34
							1	9									
11	209	N	209	-0-	-0-	-0-	49	1	160	2	Y	-0-					34
12	310	N	187	-0-	-123	-0-	42	1	145	2	Y	-0-					34
01	279	N	62	-0-	-217	-0-	17	1	45	2	Y	-0-					34
02	277	N	277	-0-	-0-	-0-	74	1	203	2	Y	-0-					34
*03	483	N	483	-0-	-0-	-0-	140	1	343	2	Y	-0-					34

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "H" WELL #: 14 RRCID -> 164076 COMPL. DATE 07/28/1997 TOTAL DEPTH 10901 PERF.10710 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401	N	401	-0-	-0-	-0-	35	1	366	2	Y	-0-					3
11	199	N	199	-0-	-0-	-0-	17	1	182	2	Y	-0-					3
12	263	N	263	-0-	-0-	-0-	25	1	237	2	Y	1					4
							1	9									
01	403	X	374	-0-	-29	-0-	30	1	344	2	Y	-0-					4
02	364	X	117	-0-	-247	-0-	10	1	107	2	Y	-0-	3	1			1
03	403	X	201	-0-	-202	-0-	17	1	184	2	Y	-0-					1

SWR "H" WELL #: 7 RRCID -> 164080 COMPL. DATE N/A TOTAL DEPTH 10986 PERF.10730 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	78	-0-	-139	-0-	7	1	71	2	Y	-0-					17
11	304	N	304	-0-	-0-	-0-	25	1	272	2	Y	6					23
							7	9									
12	279	N	238	-0-	-41	-0-	22	1	210	2	Y	5					28
							6	9									
01	224	N	224	-0-	-0-	-0-	18	1	204	2	Y	2					30
							2	9									
02	440	N	440	-0-	-0-	-0-	38	1	396	2	Y	5	26	1			9
							6	9									
*03	392	N	392	-0-	-0-	-0-	32	1	354	2	Y	5					14
							6	9									

SWR "H" WELL #: 5 RRCID -> 164930 COMPL. DATE 01/31/1997 TOTAL DEPTH 11190 PERF.10937 - 10967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SWR "G" WELL #: 1 RRCID -> 164931 COMPL. DATE 09/11/1997 TOTAL DEPTH 11120 PERF.10858 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	416	-0-	-142	-0-	36	1	380	2	Y	-0-					3
11	540	X	285	-0-	-255	-0-	24	1	258	2	Y	3					6
							3	9									
12	279	X	154	-0-	-125	-0-	14	1	138	2	Y	2					8
							2	9									
01	403	N	360	-0-	-43	-0-	29	1	329	2	Y	2					10
							2	9									
02	280	N	56	-0-	-224	-0-	5	1	51	2	Y	-0-	7	1			3
*03	445	N	445	-0-	-0-	-0-	37	1	405	2	Y	3					6
							3	9									

SWR "H" WELL #: 9 RRCID -> 164934 COMPL. DATE N/A TOTAL DEPTH 11050 PERF.10852 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0-	-0-	29	1	311	2	Y	-0-					-0-
11	362	N	362	-0-	-0-	-0-	31	1	330	2	Y	1					1
							1	9									
12	310	N	297	-0-	-13	-0-	28	1	269	2	Y	-0-					1
01	341	N	204	-0-	-137	-0-	16	1	188	2	Y	-0-					1
02	336	N	219	-0-	-117	-0-	19	1	200	2	Y	-0-	1	1			-0-
*03	457	N	457	-0-	-0-	-0-	38	1	418	2	Y	1					1
							1	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "H" WELL #: 12 RRCID -> 165038 COMPL. DATE 09/24/1997 TOTAL DEPTH 10910 PERF.10616 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SWR "H" WELL #: 16 RRCID -> 165045 COMPL. DATE 10/02/1997 TOTAL DEPTH 11085 PERF.10854 - 10882

10	315	N	315	-0-	-0-	-0-	27	1	288	2	Y	-0-					-0-
11	509	N	509	-0-	-0-	-0-	43	1	465	2	Y	1					1
							1	9									
12	436	N	436	-0-	-0-	-0-	41	1	395	2	Y	-0-					1
01	310	N	261	-0-	-49	-0-	21	1	240	2	Y	-0-					1
02	476	N	232	-0-	-244	-0-	21	1	211	2	Y	-0-	1	1			-0-
03	434	N	231	-0-	-203	-0-	19	1	212	2	Y	-0-					-0-

SWR WELL #: 7 RRCID -> 165372 COMPL. DATE 10/16/1997 TOTAL DEPTH 10900 PERF.10628 - 10658

10	356	N	356	-0-	-0-	-0-	32	1	317	2	Y	6	8	1			5
							7	9									
11	472	N	472	-0-	-0-	-0-	36	1	393	2	Y	39	27	1			17
							43	9									
12	420	N	420	-0-	-0-	-0-	35	1	354	2	Y	28	25	1			20
							31	9									
01	341	N	334	-0-	-7	-0-	27	1	282	2	Y	23	32	1			11
							25	9									
02	448	N	428	-0-	-20	-0-	36	1	369	2	Y	21	22	1			10
							23	9									
03	434	N	325	-0-	-109	-0-	26	1	256	2	Y	39	39	1			10
							43	9									

SWR "H" WELL #: 15 RRCID -> 165373 COMPL. DATE N/A TOTAL DEPTH 11040 PERF.10845 - 10871

10	476	N	476	-0-	-0-	-0-	41	1	435	2	Y	-0-					-0-
11	565	N	565	-0-	-0-	-0-	48	1	517	2	Y	-0-					-0-
12	516	N	516	-0-	-0-	-0-	49	1	467	2	Y	-0-					-0-
01	465	N	222	-0-	-243	-0-	18	1	204	2	Y	-0-					-0-
02	602	N	602	-0-	-0-	-0-	53	1	549	2	Y	-0-					-0-
03	527	N	467	-0-	-60	-0-	39	1	428	2	Y	-0-					-0-

SWR "N" WELL #: 1 RRCID -> 166657 COMPL. DATE N/A TOTAL DEPTH 11033 PERF.10756 - 10786

10	110	N	110	-0-	-0-	-0-	11	1	99	2	Y	-0-					6
11	287	N	287	-0-	-0-	-0-	24	1	261	2	Y	2					8
							2	9									
12	242	N	242	-0-	-0-	-0-	22	1	217	2	Y	3					11
							3	9									
01	222	N	222	-0-	-0-	-0-	18	1	203	2	Y	1					12
							1	9									
02	280	N	141	-0-	-139	-0-	13	1	128	2	Y	-0-	9	1			3
03	248	N	-0-	-0-	-248	-0-					Y	-0-					3

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "H" WELL #: 8 RRCID -> 167083 COMPL. DATE N/A TOTAL DEPTH 11190 PERF.10898 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	-0-	28	1	294	2	Y	-0-					4
11	176	N	176	-0-	-0-	-0-	15	1	159	2	Y	2					6
							2	9									
12	403	N	156	-0-	-247	-0-	15	1	140	2	Y	1					7
							1	9									
01	310	N	247	-0-	-63	-0-	20	1	226	2	Y	1					8
							1	9									
02	168	N	144	-0-	-24	-0-	13	1	130	2	Y	1	7	1			2
							1	9									
03	155	N	136	-0-	-19	-0-	11	1	124	2	Y	1					3
							1	9									

SWR "M" WELL #: 1 RRCID -> 169159 COMPL. DATE N/A TOTAL DEPTH 11195 PERF.11010 - 11030

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					77

SWR "M" WELL #: 2 RRCID -> 169163 COMPL. DATE N/A TOTAL DEPTH 11242 PERF.10941 - 10971

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

SWR "J" WELL #: 3 RRCID -> 169212 COMPL. DATE N/A TOTAL DEPTH 11170 PERF.10922 - 10945

10	155	N	138	-0-	-17	-0-	39	1	99	2	Y	-0-					1
11	156	N	156	-0-	-0-	-0-	36	1	120	2	Y	-0-					1
12	347	N	347	-0-	-0-	-0-	78	1	269	2	Y	-0-					1
01	124	N	52	-0-	-72	-0-	14	1	38	2	Y	-0-					1
02	140	N	140	-0-	-0-	-0-	38	1	102	2	Y	-0-					1
03	341	N	122	-0-	-219	-0-	35	1	87	2	Y	-0-					1

SWR "M" WELL #: 3 RRCID -> 171462 COMPL. DATE 12/30/1998 TOTAL DEPTH 11225 PERF.10921 - 10951

10	434	N	2	-0-	-432	-0-	2	1			Y	-0-					5
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
02	T. A.		339	-0-	339	339	30	1	309	2	Y	-0-					5
03	T. A.		-0-	-0-	-0-	339					Y	-0-					5

SWR "M" WELL #: 4 RRCID -> 171464 COMPL. DATE 12/11/1998 TOTAL DEPTH 11225 PERF.10956 - 10984

10	217	X	2	-0-	-215	-0-	2	1			Y	-0-					2
11	180	X	-0-	-0-	-180	-0-					Y	-0-					2
12	186	X	-0-	-0-	-186	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		344	-0-	344	344	30	1	314	2	Y	-0-					2
03	T. A.		-0-	-0-	-0-	344					Y	-0-					2

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "H" WELL #: 18 RRCID -> 178527 COMPL. DATE 07/12/2000 TOTAL DEPTH 11000 PERF.10782 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	X	507	-0-	-0-	-0-	44	1	463	2	Y	-0-					5
11	450	X	418	-0-	-32	-0-	34	1	366	2	Y	16					21
							18	9									
12	342	X	342	-0-	-0-	-0-	31	1	302	2	Y	8					29
							9	9									
01	496	N	357	-0-	-139	-0-	28	1	321	2	Y	7					36
							8	9									
02	392	N	213	-0-	-179	-0-	18	1	187	2	Y	7	34	1			9
							8	9									
03	341	N	272	-0-	-69	-0-	22	1	244	2	Y	5					14
							6	9									

SWR "J" WELL #: 4 RRCID -> 178932 COMPL. DATE 09/05/2000 TOTAL DEPTH 11125 PERF.10872 - 10896

10	217	N	132	-0-	-85	-0-	37	1	94	2	Y	1					22
							1	9									
11	242	N	242	-0-	-0-	-0-	56	1	186	2	Y	-0-					22
12	415	N	415	-0-	-0-	-0-	94	1	321	2	Y	-0-					22
01	124	N	92	-0-	-32	-0-	24	1	68	2	Y	-0-					22
02	224	N	199	-0-	-25	-0-	54	1	145	2	Y	-0-					22
03	403	N	365	-0-	-38	-0-	106	1	259	2	Y	-0-					22

SWR "H" WELL #: 19 RRCID -> 180329 COMPL. DATE 11/04/2000 TOTAL DEPTH 10900 PERF.10624 - 10650

10	186	N	120	-0-	-66	-0-	10	1	110	2	Y	-0-					6
11	508	N	508	-0-	-0-	-0-	43	1	465	2	Y	-0-					6
12	418	N	418	-0-	-0-	-0-	39	1	378	2	Y	1					7
							1	9									
01	352	N	352	-0-	-0-	-0-	28	1	324	2	Y	-0-					7
02	476	N	213	-0-	-263	-0-	19	1	194	2	Y	-0-	5	1			2
03	403	N	375	-0-	-28	-0-	31	1	343	2	Y	1					3
							1	9									

SWR "B" WELL #: 16 RRCID -> 211769 COMPL. DATE 09/21/2005 TOTAL DEPTH 10820 PERF.10606 - 10684

10	272	X	272	-0-	-0-	-0-	25	1	243	2	Y	4	3	1			2
							4	9									
11	297	X	297	-0-	-0-	-0-	23	1	256	2	Y	16	11	1			7
							18	9									
12	298	X	298	-0-	-0-	-0-	23	1	249	2	Y	24	16	1			15
							26	9									
01	379	N	379	-0-	-0-	-0-	27	1	329	2	Y	21	27	1			9
							23	9									
02	280	N	148	-0-	-132	-0-	10	1	131	2	Y	6	11	1			4
							7	9									
*03	547	N	547	-0-	-0-	-0-	34	1	473	2	Y	36	30	1			10
							40	9									

THETFORD-TEAL UNIT NO. 2 WELL #: 1 RRCID -> 219596 COMPL. DATE 01/27/1985 TOTAL DEPTH 9258 PERF. 9076 - 9115

10	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					6
11	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					6
12	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					6
01	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					6
02	112	N	76	-0-	-36	-0-	76	2			Y	-0-					6
03	124	N	95	-0-	-29	-0-	95	2			Y	-0-					6

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "J" WELL #: 5 RRCID -> 241832 COMPL. DATE 06/13/2008 TOTAL DEPTH 11200 PERF.11044 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	200	-0-	-17	-0-	55	1	144	2	Y	1					18
							1	9									
11	270	N	145	-0-	-125	-0-	34	1	111	2	Y	-0-					18
12	347	N	347	-0-	-0-	-0-	78	1	269	2	Y	-0-					18
01	210	N	210	-0-	-0-	-0-	56	1	154	2	Y	-0-					18
02	333	N	333	-0-	-0-	-0-	90	1	243	2	Y	-0-					18
*03	556	N	556	-0-	-0-	-0-	161	1	395	2	Y	-0-					18

SWR "G" WELL #: 2 RRCID -> 243061 COMPL. DATE 09/03/2008 TOTAL DEPTH 11150 PERF.10744 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		200	-0-	200	915	17	1	183	2	Y	-0-					3
11	1342	X	427	-0-	-915	-0-	36	1	391	2	Y	-0-					3
12	308	X	308	-0-	-0-	-0-	29	1	278	2	Y	1					4
							1	9									
01	286	X	286	-0-	-0-	-0-	23	1	263	2	Y	-0-					4
02	392	X	79	-0-	-313	-0-	7	1	72	2	Y	-0-	2	1			2
03	434	X	-0-	-0-	-434	-0-					Y	-0-					2

SWR "M" WELL #: 5 RRCID -> 243841 COMPL. DATE 10/07/2008 TOTAL DEPTH 11100 PERF.10900 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WR "K" WELL #: 11 RRCID -> 248034 COMPL. DATE 01/27/2009 TOTAL DEPTH 10800 PERF.10448 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	3	51	1			17
11	T. A.		-0-	-0-	-0-	-0-					Y	3					20
12	T. A.		-0-	-0-	-0-	-0-					Y	4	12	1			12
01	T. A.		-0-	-0-	-0-	-0-					Y	4	11	1			5
02	T. A.		-0-	-0-	-0-	-0-					Y	21	12	1			14
03	T. A.		-0-	-0-	-0-	-0-					Y	20	16	1			18

THETFORD-TEAL UNIT NO. 1 WELL #: 1 RRCID -> 253226 COMPL. DATE 12/13/1984 TOTAL DEPTH 9251 PERF. 9095 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					88
11	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					88
12	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					88
01	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					88
02	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					88
03	155	N	139	-0-	-16	-0-	130	2	9	9	Y	8					96

EL DORADO GAS & OIL, INC. 246973
BRACKEN ET AL WELL #: 5 RRCID -> 106497 COMPL. DATE 02/22/1983 TOTAL DEPTH 9720 PERF. 9539 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	151	N	151	-0-	-0-	-0-	14	1	133	3	Y	4	3	1			4
							4	9									
11	148	N	148	-0-	-0-	-0-	19	1	126	3	Y	3	4	1			3
							3	9									
12	173	N	173	-0-	-0-	-0-	21	1	146	3	Y	5	4	1			4
							6	9									
01	155	N	118	-0-	-37	-0-	15	1	99	3	Y	4	5	1			3
							4	9									
02	140	N	94	-0-	-46	-0-	12	1	79	3	Y	3	4	1			2
							3	9									
03	186	N	112	-0-	-74	-0-	15	1	89	3	Y	7	7	1			2
							8	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

BRACKEN ET AL WELL #: 14 RRCID -> 106498 COMPL. DATE 03/12/1983 TOTAL DEPTH 9768 PERF. 9549 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 11 RRCID -> 106932 COMPL. DATE 03/29/1983 TOTAL DEPTH 10062 PERF. 9786 - 9822

10	403	N	181	-0-	-222	-0-	17 1 1 9	163	3	Y	1	1	1			1
11	294	N	294	-0-	-0-	-0-	38 1 4 9	252	3	Y	4	3	1			2
12	313	N	313	-0-	-0-	-0-	39 1 4 9	270	3	Y	4	3	1			3
01	204	N	204	-0-	-0-	-0-	26 1 3 9	175	3	Y	3	4	1			2
02	280	N	165	-0-	-115	-0-	21 1 4 9	140	3	Y	4	4	1			2
03	310	N	222	-0-	-88	-0-	30 1 8 9	184	3	Y	7	7	1			2

BRACKEN ET AL WELL #: 15 RRCID -> 106934 COMPL. DATE 07/15/1983 TOTAL DEPTH 9803 PERF. 9512 - 9570

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 17 RRCID -> 108219 COMPL. DATE 09/19/1983 TOTAL DEPTH 9674 PERF. 9467 - 9489

10	96	N	96	-0-	-0-	-0-	9 1 2 9	85	3	Y	2	2	1			2
11	93	N	93	-0-	-0-	-0-	12 1	81	3	Y	-0-	1	1			1
12	147	N	147	-0-	-0-	-0-	18 1 1 9	128	3	Y	1	1	1			1
01	93	N	56	-0-	-37	-0-	7 1 1 9	48	3	Y	1	1	1			1
02	103	N	103	-0-	-0-	-0-	13 1	90	3	Y	-0-	1	1			-0-
03	155	N	85	-0-	-70	-0-	12 1 1 9	72	3	Y	1	1	1			-0-

MCCLAUGHERTY, L. S. WELL #: 5 RRCID -> 108342 COMPL. DATE 10/08/1983 TOTAL DEPTH 9670 PERF. 9451 - 9481

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN ET AL WELL #: 10 RRCID -> 108684 COMPL. DATE N/A TOTAL DEPTH 9880 PERF. 9728 - 9757

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	94	-0-		-30	-0-	9	1	81	3	Y	4	3	1			4
								4	9									
11	105	N	105	-0-		-0-	-0-	13	1	89	3	Y	3	4	1			3
								3	9									
12	124	N	107	-0-		-17	-0-	13	1	91	3	Y	3	3	1			3
								3	9									
01	93	N	65	-0-		-28	-0-	8	1	55	3	Y	2	3	1			2
								2	9									
02	127	N	127	-0-		-0-	-0-	16	1	107	3	Y	4	4	1			2
								4	9									
03	93	N	77	-0-		-16	-0-	10	1	60	3	Y	6	6	1			2
								7	9									

MCCLAUGHERTY, L. S. WELL #: 4 RRCID -> 108827 COMPL. DATE 11/13/1983 TOTAL DEPTH 9775 PERF. 9598 - 9626

10	T. A.		63	-0-		63	226	6	1	57	3	Y	-0-					-0-
11	319	X	93	-0-		-226	-0-	12	1	81	3	Y	-0-					-0-
12	122	X	122	-0-		-0-	-0-	15	1	107	3	Y	-0-					-0-
01	191	N	191	-0-		-0-	-0-	25	1	166	3	Y	-0-					-0-
02	283	N	283	-0-		-0-	-0-	36	1	247	3	Y	-0-					-0-
03	124	N	107	-0-		-17	-0-	15	1	92	3	Y	-0-					-0-

BRACKEN ET AL WELL #: 16 RRCID -> 108828 COMPL. DATE 12/05/1983 TOTAL DEPTH 9690 PERF. 9530 - 9510

10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 18 RRCID -> 109057 COMPL. DATE 12/18/1983 TOTAL DEPTH 9650 PERF. 9490 - 9512

10	14B DENY		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 27 RRCID -> 110250 COMPL. DATE 03/18/1984 TOTAL DEPTH 9712 PERF. 9472 - 9507

10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN ET AL WELL #: 28 RRCID -> 110827 COMPL. DATE N/A TOTAL DEPTH 10030 PERF. 9820 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	262	-0-	-110	-0-	25	1	233	3	Y	4	3	1			4
							4	9									
11	306	N	306	-0-	-0-	-0-	39	1	264	3	Y	3	4	1			3
							3	9									
12	341	N	331	-0-	-10	-0-	41	1	284	3	Y	5	4	1			4
							6	9									
01	293	N	293	-0-	-0-	-0-	38	1	251	3	Y	4	5	1			3
							4	9									
02	280	N	241	-0-	-39	-0-	30	1	205	3	Y	5	5	1			3
							6	9									
03	341	N	219	-0-	-122	-0-	30	1	181	3	Y	7	7	1			3
							8	9									

MCCLAUGHERTY, I. O. WELL #: 1ST RRCID -> 110829 COMPL. DATE N/A TOTAL DEPTH 10332 PERF.10090 - 10150

10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					15
11	4	N	-0-	-0-	-4	-0-					N	-0-					15
12	2	N	-0-	-0-	-2	-0-					N	-0-					15
01	6	N	-0-	-0-	-6	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15

BRACKEN ET AL WELL #: 31 RRCID -> 110831 COMPL. DATE 04/16/1984 TOTAL DEPTH 10000 PERF. 9752 - 9794

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN "A" WELL #: 109 RRCID -> 110832 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9990 - 10046

10	102	N	102	-0-	-0-	-0-	101	3	1	9	Y	1					3
11	130	N	130	-0-	-0-	-0-	129	3	1	9	Y	1					4
12	248	N	182	-0-	-66	-0-	182	3			Y	-0-					4
01	123	N	123	-0-	-0-	-0-	122	3	1	9	Y	1					5
02	167	N	167	-0-	-0-	-0-	161	3	6	9	Y	5	8	1			2
03	186	N	138	-0-	-48	-0-	129	3	9	9	Y	8					10

BRACKEN "A" WELL #: 1016 RRCID -> 111162 COMPL. DATE 05/06/1984 TOTAL DEPTH 10086 PERF. 9912 - 9962

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN ET AL WELL #: 32 RRCID -> 111163 COMPL. DATE 04/19/1984 TOTAL DEPTH 9730 PERF. 9531 - 3564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	12	1	109	3	Y	6	5	1			6
							7	9									
11	322	N	322	-0-	-0-	-0-	42	1	278	3	Y	2	4	1			4
							2	9									
12	156	N	156	-0-	-0-	-0-	19	1	133	3	Y	4	4	1			4
							4	9									
01	142	N	142	-0-	-0-	-0-	18	1	120	3	Y	4	5	1			3
							4	9									
02	308	N	74	-0-	-234	-0-	9	1	63	3	Y	2	3	1			2
							2	9									
03	155	N	99	-0-	-56	-0-	13	1	78	3	Y	7	7	1			2
							8	9									

BRACKEN "A" WELL #: 1017 RRCID -> 111164 COMPL. DATE 04/10/1984 TOTAL DEPTH 10200 PERF. 9973 - 10025

10	93	N	47	-0-	-46	-0-	46	3	1	9	Y	1					3
11	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					3
12	155	N	153	-0-	-2	-0-	153	3			Y	-0-					3
01	106	N	106	-0-	-0-	-0-	105	3	1	9	Y	1					4
02	196	N	109	-0-	-87	-0-	107	3	2	9	Y	2	5	1			1
03	155	N	79	-0-	-76	-0-	73	3	6	9	Y	5					6

BRACKEN "G" WELL #: 101 RRCID -> 111686 COMPL. DATE 07/01/1984 TOTAL DEPTH 9900 PERF. 9732 - 9768

10	62	N	49	-0-	-13	-0-	5	1	44	3	Y	-0-					1
11	56	N	56	-0-	-0-	-0-	7	1	49	3	Y	-0-					1
12	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-					1
01	62	N	26	-0-	-36	-0-	3	1	23	3	Y	-0-					1
02	56	N	24	-0-	-32	-0-	3	1	21	3	Y	-0-	1	1			-0-
03	31	N	21	-0-	-10	-0-	3	1	18	3	Y	-0-					-0-

MCCLAUGHERTY, L. S. WELL #: 8 RRCID -> 112423 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 9540 - 9563

10	95	N	95	-0-	-0-	-0-	9	1	83	3	Y	3	2	1			3
							3	9									
11	91	N	91	-0-	-0-	-0-	12	1	77	3	Y	2	3	1			2
							2	9									
12	94	N	94	-0-	-0-	-0-	11	1	79	3	Y	4	3	1			3
							4	9									
01	106	N	106	-0-	-0-	-0-	14	1	90	3	Y	2	3	1			2
							2	9									
02	215	N	215	-0-	-0-	-0-	27	1	184	3	Y	4	4	1			2
							4	9									
03	93	N	75	-0-	-18	-0-	10	1	58	3	Y	6	6	1			2
							7	9									

BRACKEN ET AL WELL #: 34 RRCID -> 112491 COMPL. DATE 07/03/1984 TOTAL DEPTH 9730 PERF. 9551 - 9586

10	123	N	123	-0-	-0-	-0-	12	1	111	3	Y	-0-					-0-
11	116	N	116	-0-	-0-	-0-	15	1	101	3	Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	21	1	144	3	Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	22	1	145	3	Y	-0-					-0-
02	112	N	86	-0-	-26	-0-	11	1	75	3	Y	-0-					-0-
03	155	N	84	-0-	-71	-0-	12	1	72	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "A" WELL #: 1015 RRCID -> 112834 COMPL. DATE 09/10/1984 TOTAL DEPTH 10035 PERF. 9873 - 9917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	N	321	-0-	-0-	-0-	319	3	2	9	Y	2					10
11	258	N	258	-0-	-0-	-0-	257	3	1	9	Y	1					11
12	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					11
01	310	N	89	-0-	-221	-0-	87	3	2	9	Y	2					13
02	252	N	204	-0-	-48	-0-	193	3	11	9	Y	10	19	1			4
03	248	N	248	-0-	-0-	-0-	227	3	21	9	Y	19					23

BRACKEN ET AL WELL #: 33 RRCID -> 113575 COMPL. DATE 09/29/1984 TOTAL DEPTH 9715 PERF. 9478 - 9510

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 35 RRCID -> 113705 COMPL. DATE 10/19/1984 TOTAL DEPTH 9915 PERF. 9674 - 9710

10	465	N	386	-0-	-79	-0-	36	1	340	3	Y	9	7	1			9
							10	9									
11	330	N	271	-0-	-59	-0-	35	1	233	3	Y	3	6	1			6
							3	9									
12	465	N	349	-0-	-116	-0-	43	1	298	3	Y	7	6	1			7
							8	9									
01	372	N	328	-0-	-44	-0-	42	1	279	3	Y	6	8	1			5
							7	9									
02	275	N	275	-0-	-0-	-0-	34	1	234	3	Y	6	7	1			4
							7	9									
03	341	N	233	-0-	-108	-0-	31	1	190	3	Y	11	11	1			4
							12	9									

MCCLAUGHERTY, I. O. WELL #: 2 RRCID -> 114100 COMPL. DATE 11/15/1984 TOTAL DEPTH 10050 PERF. 9778 - 9839

10	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					18
11	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					18
12	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					18
01	682	N	99	-0-	-583	-0-	99	3			Y	-0-					18
02	644	N	461	-0-	-183	-0-	461	3			Y	-0-					18
*03	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					18

BRACKEN "A" WELL #: 1027 RRCID -> 114261 COMPL. DATE 11/20/1984 TOTAL DEPTH 10140 PERF. 9930 - 9998

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLAUGHERTY, I. O. "A" WELL #: 1 RRCID -> 114489 COMPL. DATE 01/07/1985 TOTAL DEPTH 10030 PERF. 9910 - 9950

10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

BRACKEN "A" WELL #: 1025 RRCID -> 114862 COMPL. DATE 01/03/1985 TOTAL DEPTH 10060 PERF. 9840 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					3
11	387	N	387	-0-	-0-	-0-	386	3	1	9	Y	1					4
12	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					4
01	217	N	106	-0-	-111	-0-	105	3	1	9	Y	1					5
02	364	N	30	-0-	-334	-0-	29	3	1	9	Y	1	5	1			1
03	186	N	54	-0-	-132	-0-	48	3	6	9	Y	5					6

BRACKEN "A" WELL #: 1024 RRCID -> 115802 COMPL. DATE 03/08/1985 TOTAL DEPTH 10025 PERF. 9803 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	N	306	-0-	-0-	-0-	304	3	2	9	Y	2					7
11	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					7
12	186	N	153	-0-	-33	-0-	153	3			Y	-0-					7
01	310	N	71	-0-	-239	-0-	70	3	1	9	Y	1					8
02	308	N	77	-0-	-231	-0-	75	3	2	9	Y	2	8	1			2
*03	190	N	190	-0-	-0-	-0-	182	3	8	9	Y	7					9

BRACKEN "A" WELL #: 1039 RRCID -> 116114 COMPL. DATE 03/26/1985 TOTAL DEPTH 10010 PERF. 9909 - 9951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	81	3	2	9	Y	2					9
11	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					9
12	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					9
01	93	N	90	-0-	-3	-0-	87	3	3	9	Y	3					12
02	224	N	79	-0-	-145	-0-	72	3	7	9	Y	6	15	1			3
03	124	N	42	-0-	-82	-0-	30	3	12	9	Y	11					14

BRACKEN "A" WELL #: 1026 RRCID -> 116115 COMPL. DATE 03/19/1985 TOTAL DEPTH 10120 PERF. 9894 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN "A" WELL #: 1038 RRCID -> 116519 COMPL. DATE 04/06/1985 TOTAL DEPTH 10010 PERF. 9810 - 9855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	53	-0-	-40	-0-	51	3	2	9	Y	2					10
11	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					10
12	186	N	115	-0-	-71	-0-	115	3			Y	-0-					10
01	88	N	88	-0-	-0-	-0-	87	3	1	9	Y	1					11
02	196	N	89	-0-	-107	-0-	86	3	3	9	Y	3	11	1			3
03	124	N	15	-0-	-109	-0-	12	3	3	9	Y	3					6

BRACKEN "A" WELL #: 1040 RRCID -> 116903 COMPL. DATE 05/12/1985 TOTAL DEPTH 10025 PERF. 9812 - 9861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	209	3	1	9	Y	1					8
11	277	N	277	-0-	-0-	-0-	276	3	1	9	Y	1					9
12	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					9
01	217	N	97	-0-	-120	-0-	96	3	1	9	Y	1					10
02	252	N	110	-0-	-142	-0-	107	3	3	9	Y	3	10	1			3
*03	177	N	177	-0-	-0-	-0-	170	3	7	9	Y	6					9

BRACKEN "B" WELL #: 1056 RRCID -> 117339 COMPL. DATE 06/20/1985 TOTAL DEPTH 10330 PERF.10110 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					2
11	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					2
12	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					2
01	T. A.		52	-0-	52	52	52	3			Y	-0-					2
02	T. A.		21	-0-	21	73	21	3			Y	-0-	2	1			-0-
*03	150	X	77	-0-	-73	-0-	77	3			Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "A" WELL #: 1023 RRCID -> 117341 COMPL. DATE 06/01/1985 TOTAL DEPTH 9975 PERF. 9741 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	373	-0-	373	373	373	3			Y	-0-					-0-
12	14B2	EXT	277	-0-	277	650	277	3			Y	-0-					-0-
01	14B2	EXT	52	-0-	52	702	52	3			Y	-0-					-0-
02	14B2	EXT	36	-0-	36	738	36	3			Y	-0-					-0-
*03	795	X	57	-0-	-738	-0-	57	3			Y	-0-					-0-

HUFF WELL #: 1A RRCID -> 117344 COMPL. DATE 06/07/1985 TOTAL DEPTH 11055 PERF.10816 - 10912

10	372	N	336	-0-	-36	-0-	92	1	238	2	Y	5					16
							6	9									
11	540	N	22	-0-	-518	-0-	5	1	17	2	Y	-0-					16
12	341	N	315	-0-	-26	-0-	71	1	244	2	Y	-0-					16
01	553	N	553	-0-	-0-	-0-	148	1	405	2	Y	-0-					16
02	279	N	279	-0-	-0-	-0-	76	1	203	2	Y	-0-					16
03	310	N	213	-0-	-97	-0-	61	1	152	2	Y	-0-					16

HUFF WELL #: 2A RRCID -> 117713 COMPL. DATE 06/15/1985 TOTAL DEPTH 11905 PERF.11046 - 11116

10	527	N	230	-0-	-297	-0-	64	1	166	2	Y	-0-					1
11	450	N	18	-0-	-432	-0-	4	1	14	2	Y	-0-					1
12	465	N	336	-0-	-129	-0-	76	1	260	2	Y	-0-					1
01	254	N	254	-0-	-0-	-0-	68	1	186	2	Y	-0-					1
02	323	N	323	-0-	-0-	-0-	87	1	236	2	Y	-0-					1
*03	411	N	411	-0-	-0-	-0-	119	1	292	2	Y	-0-					1

BRACKEN "C" WELL #: 1093 RRCID -> 118637 COMPL. DATE N/A TOTAL DEPTH 10530 PERF.10310 - 10360

10	290	N	290	-0-	-0-	-0-	19	1	270	3	Y	1					6
							1	9									
11	216	N	216	-0-	-0-	-0-	16	1	200	3	Y	-0-					6
12	230	N	230	-0-	-0-	-0-	15	1	215	3	Y	-0-					6
01	279	N	232	-0-	-47	-0-	16	1	215	3	Y	1					7
							1	9									
02	198	N	198	-0-	-0-	-0-	13	1	178	3	Y	6	11	1			2
							7	9									
03	217	N	169	-0-	-48	-0-	15	1	145	3	Y	8					10
							9	9									

BRACKEN "A" WELL #: 1052 RRCID -> 119023 COMPL. DATE 10/29/1985 TOTAL DEPTH 10158 PERF. 9912 - 9976

10	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
02	140	N	50	-0-	-90	-0-	50	3			Y	-0-					-0-
03	124	N	55	-0-	-69	-0-	55	3			Y	-0-					-0-

WHEELER, CLIFTON WELL #: 3 RRCID -> 119257 COMPL. DATE 08/01/1985 TOTAL DEPTH 10640 PERF.10406 - 10510

10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

WHEELER, CLIFTON WELL #: 2 RRCID -> 119258 COMPL. DATE 09/03/1985 TOTAL DEPTH 10680 PERF.10442 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8

WHEELER, CLIFTON WELL #: 5B RRCID -> 119259 COMPL. DATE 10/02/1985 TOTAL DEPTH 10950 PERF.10722 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, CLIFTON WELL #: 1 RRCID -> 119260 COMPL. DATE 08/02/1985 TOTAL DEPTH 10980 PERF.10736 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

WHEELER, CLIFTON WELL #: 8B RRCID -> 119998 COMPL. DATE 12/14/1985 TOTAL DEPTH 10632 PERF.10468 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6

BRACKEN ET AL WELL #: 51 RRCID -> 126360 COMPL. DATE 12/19/1987 TOTAL DEPTH 9811 PERF. 9556 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHEELER, CLIFTON WELL #: 9B RRCID -> 126711 COMPL. DATE 12/01/1987 TOTAL DEPTH 10660 PERF.10450 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	46	-0-	-109	-0-	5	1	41	2	N	-0-					30
11	150	N	19	-0-	-131	-0-	2	1	17	2	N	-0-					30
12	599	N	599	-0-	-0-	-0-	53	1	546	2	N	-0-					30
01	632	N	632	-0-	-0-	-0-	51	1	581	2	N	-0-					30
02	462	N	462	-0-	-0-	-0-	41	1	421	2	N	-0-					30
*03	688	N	688	-0-	-0-	-0-	61	1	627	2	N	-0-					30

BRACKEN "A" WELL #: 1041 RRCID -> 127233 COMPL. DATE 04/12/1988 TOTAL DEPTH 10100 PERF. 9906 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "E" WELL #: 1076 RRCID -> 129182 COMPL. DATE 09/24/1988 TOTAL DEPTH 10788 PERF.10525 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	597	N	597	-0-	-0-	-0-	596	3	1	9	Y	1					5
11	180	N	145	-0-	-35	-0-	145	3			Y	-0-					5
12	217	N	160	-0-	-57	-0-	160	3			Y	-0-					5
01	589	N	165	-0-	-424	-0-	165	3			Y	-0-					5
02	403	N	403	-0-	-0-	-0-	403	3			Y	-0-	5	1			-0-
*03	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-

BRACKEN "E" WELL #: 1062 RRCID -> 129564 COMPL. DATE 12/14/1988 TOTAL DEPTH 10665 PERF.10432 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	699	N	699	-0-	-0-	-0-	695	3	4	9	Y	4					11
11	270	N	258	-0-	-12	-0-	258	3			Y	-0-					11
12	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					11
01	589	N	385	-0-	-204	-0-	385	3			Y	-0-					11
02	252	N	13	-0-	-239	-0-	13	3			Y	-0-	6	1			5
03	465	N	-0-	-0-	-465	-0-					Y	-0-					5

BRACKEN WELL #: 52 RRCID -> 131966 COMPL. DATE 08/26/1989 TOTAL DEPTH 9748 PERF. 9521 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	608	-0-	-291	-0-	58	1	540	3	Y	9	7	1			8
							10	9									
11	600	N	503	-0-	-97	-0-	65	1	434	3	Y	4	6	1			6
							4	9									
12	795	N	795	-0-	-0-	-0-	100	1	688	3	Y	6	6	1			6
							7	9									
01	620	N	542	-0-	-78	-0-	70	1	466	3	Y	5	7	1			4
							6	9									
02	476	N	443	-0-	-33	-0-	56	1	380	3	Y	6	6	1			4
							7	9									
03	806	N	477	-0-	-329	-0-	66	1	399	3	Y	11	11	1			4
							12	9									

BRACKEN WELL #: 53 RRCID -> 132517 COMPL. DATE 10/30/1989 TOTAL DEPTH 9730 PERF. 9414 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	16	1	148	3	Y	9	7	1			9
							10	9									
11	180	N	169	-0-	-11	-0-	21	1	142	3	Y	5	7	1			7
							6	9									
12	281	N	281	-0-	-0-	-0-	34	1	237	3	Y	9	8	1			8
							10	9									
01	226	N	226	-0-	-0-	-0-	28	1	189	3	Y	8	10	1			6
							9	9									
02	168	N	134	-0-	-34	-0-	17	1	113	3	Y	4	6	1			4
							4	9									
03	279	N	150	-0-	-129	-0-	19	1	116	3	Y	14	13	1			5
							15	9									

BRACKEN "D" WELL #: 1010O RRCID -> 132930 COMPL. DATE 10/26/1989 TOTAL DEPTH 10750 PERF.10454 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	97	-0-	-89	-0-	79	3	18	9	Y	16	10	1			29
11	240	N	105	-0-	-135	-0-	97	3	8	9	Y	7	6	1			30
12	159	N	159	-0-	-0-	-0-	150	3	9	9	Y	8	8	1			30
01	93	N	75	-0-	-18	-0-	69	3	6	9	Y	5	6	1			29
02	141	N	141	-0-	-0-	-0-	134	3	7	9	Y	6	26	1			9
*03	212	N	212	-0-	-0-	-0-	208	3	4	9	Y	4	4	1			9

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "A" WELL #: 1037 RRCID -> 132931 COMPL. DATE 11/09/1989 TOTAL DEPTH 10075 PERF. 9818 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	64	-0-	64	64	64	3			Y	-0-					-0-
12	14B2	EXT	77	-0-	77	141	77	3			Y	-0-					-0-
01	14B2	EXT	70	-0-	70	211	70	3			Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	211					Y	-0-					-0-
*03	225	X	14	-0-	-211	-0-	14	3			Y	-0-					-0-

BRACKEN "F" WELL #: 1049 RRCID -> 132941 COMPL. DATE 11/30/1989 TOTAL DEPTH 10675 PERF. 10438 - 10461

10	936	N	936	-0-	-0-	-0-	927	3	9	9	Y	8					28
11	1193	N	1193	-0-	-0-	-0-	1192	3	1	9	Y	1					29
12	775	N	-0-	-0-	-775	-0-					Y	-0-					29
01	930	N	468	-0-	-462	-0-	468	3			Y	-0-					29
02	1120	N	756	-0-	-364	-0-	756	3			Y	-0-	22	1			7
*03	973	N	973	-0-	-0-	-0-	973	3			Y	-0-					7

BRACKEN WELL #: 55 RRCID -> 133373 COMPL. DATE 01/03/1990 TOTAL DEPTH 9715 PERF. 9486 - 9514

10	155	N	77	-0-	-78	-0-	6	1	52	3	Y	17	14	1			17
							19	9									
11	120	N	99	-0-	-21	-0-	12	1	79	3	Y	7	12	1			12
							8	9									
12	127	N	127	-0-	-0-	-0-	15	1	102	3	Y	9	10	1			11
							10	9									
01	120	N	120	-0-	-0-	-0-	15	1	97	3	Y	7	11	1			7
							8	9									
02	95	N	95	-0-	-0-	-0-	11	1	77	3	Y	6	8	1			5
							7	9									
03	124	N	72	-0-	-52	-0-	8	1	51	3	Y	12	13	1			4
							13	9									

BRACKEN WELL #: 56 RRCID -> 133562 COMPL. DATE 01/26/1990 TOTAL DEPTH 9800 PERF. 9543 - 9576

10	259	N	259	-0-	-0-	-0-	20	1	189	3	Y	45	33	1			38
							50	9									
11	180	N	155	-0-	-25	-0-	16	1	108	3	Y	28	35	1			31
							31	9									
12	248	N	193	-0-	-55	-0-	18	1	128	3	Y	43	37	1			37
							47	9									
01	248	N	110	-0-	-138	-0-	11	1	71	3	Y	25	38	1			24
							28	9									
02	140	N	110	-0-	-30	-0-	10	1	67	3	Y	30	33	1			21
							33	9									
03	186	N	172	-0-	-14	-0-	13	1	81	3	Y	71	67	1			25
							78	9									

BRACKEN WELL #: 57 RRCID -> 133674 COMPL. DATE 02/15/1990 TOTAL DEPTH 9800 PERF. 9567 - 9597

10	228	N	228	-0-	-0-	-0-	18	1	170	3	Y	36	33	1			41
							40	9									
11	262	N	262	-0-	-0-	-0-	29	1	197	3	Y	33	40	1			34
							36	9									
12	270	N	270	-0-	-0-	-0-	28	1	195	3	Y	43	38	1			39
							47	9									
01	217	N	215	-0-	-2	-0-	23	1	150	3	Y	38	49	1			28
							42	9									
02	252	N	156	-0-	-96	-0-	16	1	107	3	Y	30	35	1			23
							33	9									
03	279	N	183	-0-	-96	-0-	15	1	90	3	Y	71	69	1			25
							78	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
MCCLAUGHERTY, L. S. WELL #: 9 RRCID -> 138511 COMPL. DATE 02/09/1991 TOTAL DEPTH 9850 PERF. 9590 - 9623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	16	1	105	3	Y	-0-					-0-
12	173	N	173	-0-	-0-	-0-	22	1	151	3	Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	33	1	219	3	Y	-0-					-0-
02	211	N	211	-0-	-0-	-0-	27	1	184	3	Y	-0-					-0-
03	186	N	91	-0-	-95	-0-	13	1	78	3	Y	-0-					-0-

MCCLAUGHERTY, L. S. WELL #: 11 RRCID -> 142206 COMPL. DATE 07/26/1992 TOTAL DEPTH 9750 PERF. 9594 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	27	1	250	3	Y	11	11	1			14
							12	9									
11	264	N	264	-0-	-0-	-0-	34	1	229	3	Y	1	6	1			9
							1	9									
12	310	N	157	-0-	-153	-0-	20	1	137	3	Y	-0-	4	1			5
01	690	N	690	-0-	-0-	-0-	90	1	600	3	Y	-0-	3	1			2
02	376	N	376	-0-	-0-	-0-	48	1	328	3	Y	-0-	1	1			1
03	155	N	154	-0-	-1	-0-	22	1	132	3	Y	-0-	1	1			-0-

BRACKEN ET AL WELL #: 60 RRCID -> 142613 COMPL. DATE 08/27/1992 TOTAL DEPTH 9715 PERF. 9529 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLAUGHERTY, L. S. "A" WELL #: 12 RRCID -> 142648 COMPL. DATE 09/05/1992 TOTAL DEPTH 9725 PERF. 9542 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	7	1	61	3	Y	-0-					9
11	297	N	297	-0-	-0-	-0-	39	1	258	3	Y	-0-					9
12	251	N	251	-0-	-0-	-0-	32	1	219	3	Y	-0-					9
01	664	N	664	-0-	-0-	-0-	87	1	577	3	Y	-0-					9
02	741	N	741	-0-	-0-	-0-	95	1	646	3	Y	-0-					9
*03	1017	N	1017	-0-	-0-	-0-	144	1	873	3	Y	-0-					9

BRACKEN ET AL WELL #: 63 RRCID -> 144062 COMPL. DATE 01/01/1993 TOTAL DEPTH 9897 PERF. 9681 - 9717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0-	-0-	29	1	274	3	Y	14	11	1			13
							15	9									
11	285	N	285	-0-	-0-	-0-	36	1	239	3	Y	9	12	1			10
							10	9									
12	310	N	310	-0-	-0-	-0-	37	1	258	3	Y	14	12	1			12
							15	9									
01	310	N	308	-0-	-2	-0-	39	1	256	3	Y	12	15	1			9
							13	9									
02	280	N	194	-0-	-86	-0-	23	1	159	3	Y	11	12	1			8
							12	9									
03	310	N	222	-0-	-88	-0-	28	1	172	3	Y	20	21	1			7
							22	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
MCCLAUGHERTY, L. S. WELL #: 12 RRCID -> 144631 COMPL. DATE 01/16/1993 TOTAL DEPTH 9806 PERF. 9622 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	21	1	192	3	Y	7	5	1			7
							8	9									
11	180	N	175	-0-	-5	-0-	23	1	152	3	Y	-0-	3	1			4
12	195	N	195	-0-	-0-	-0-	25	1	170	3	Y	-0-	2	1			2
01	331	N	331	-0-	-0-	-0-	43	1	288	3	Y	-0-	1	1			1
02	207	N	207	-0-	-0-	-0-	26	1	180	3	Y	1	1	1			1
							1	9									
03	186	N	115	-0-	-71	-0-	16	1	99	3	Y	-0-	1	1			-0-

MCCLAUGHERTY, L. S. WELL #: 13 RRCID -> 144632 COMPL. DATE 01/09/1993 TOTAL DEPTH 9750 PERF. 9535 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	16	1	146	3	Y	3	3	1			4
							3	9									
11	180	N	171	-0-	-9	-0-	22	1	146	3	Y	3	4	1			3
							3	9									
12	186	N	181	-0-	-5	-0-	22	1	153	3	Y	5	4	1			4
							6	9									
01	347	N	347	-0-	-0-	-0-	45	1	298	3	Y	4	5	1			3
							4	9									
02	219	N	219	-0-	-0-	-0-	27	1	186	3	Y	5	5	1			3
							6	9									
03	186	N	132	-0-	-54	-0-	18	1	107	3	Y	6	7	1			2
							7	9									

BRACKEN "E" WELL #: 1075 RRCID -> 144918 COMPL. DATE 11/06/1992 TOTAL DEPTH 10685 PERF.10515 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464	N	464	-0-	-0-	-0-	463	3	1	9	Y	1					4
11	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					4
12	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					4
01	465	N	220	-0-	-245	-0-	220	3			Y	-0-					4
02	168	N	7	-0-	-161	-0-	7	3			Y	-0-	4	1			-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

BRACKEN "B" WELL #: 1058 RRCID -> 144919 COMPL. DATE N/A TOTAL DEPTH 10401 PERF.10250 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		26	-0-	26	236	26	3			Y	-0-					-0-
11	236	X	-0-	-0-	-236	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN "B" WELL #: 1083 RRCID -> 144920 COMPL. DATE 11/26/1992 TOTAL DEPTH 10564 PERF.10322 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN ET AL WELL #: 68 RRCID -> 149486 COMPL. DATE 05/07/1994 TOTAL DEPTH 9595 PERF. 9470 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	693	N	693	-0-	-0-	-0-	65	1	610	3	Y	16	13	1			16
							18	9									
11	690	N	690	-0-	-0-	-0-	88	1	588	3	Y	13	16	1			13
							14	9									
12	868	N	684	-0-	-184	-0-	84	1	581	3	Y	17	15	1			15
							19	9									
01	682	N	468	-0-	-214	-0-	59	1	394	3	Y	14	18	1			11
							15	9									
02	644	N	312	-0-	-332	-0-	38	1	257	3	Y	15	16	1			10
							17	9									
03	682	N	425	-0-	-257	-0-	56	1	338	3	Y	28	28	1			10
							31	9									

BRACKEN ET AL WELL #: 3ST RRCID -> 151707 COMPL. DATE 06/01/1994 TOTAL DEPTH 9818 PERF. 9654 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	72	-0-	-83	-0-	6	1	54	3	Y	11	11	1			14
							12	9									
11	150	N	84	-0-	-66	-0-	9	1	61	3	Y	13	15	1			12
							14	9									
12	155	N	100	-0-	-55	-0-	10	1	70	3	Y	18	15	1			15
							20	9									
01	90	N	90	-0-	-0-	-0-	10	1	67	3	Y	12	17	1			10
							13	9									
02	98	N	98	-0-	-0-	-0-	10	1	67	3	Y	19	18	1			11
							21	9									
03	93	N	83	-0-	-10	-0-	7	1	45	3	Y	28	29	1			10
							31	9									

BRACKEN ET AL WELL #: 69 RRCID -> 152867 COMPL. DATE 01/09/1995 TOTAL DEPTH 9950 PERF. 9734 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0-	-0-	25	1	231	3	Y	-0-					-0-
11	286	N	286	-0-	-0-	-0-	37	1	249	3	Y	-0-					-0-
12	319	N	319	-0-	-0-	-0-	40	1	279	3	Y	-0-					-0-
01	248	N	209	-0-	-39	-0-	27	1	182	3	Y	-0-					-0-
02	280	N	196	-0-	-84	-0-	25	1	171	3	Y	-0-					-0-
03	310	N	162	-0-	-148	-0-	23	1	139	3	Y	-0-					-0-

MCCLAUGHERTY, L. S. WELL #: 14 RRCID -> 153451 COMPL. DATE 02/11/1995 TOTAL DEPTH 9772 PERF. 9572 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	18	1	168	3	Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	24	1	162	3	Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	24	1	165	3	Y	-0-					-0-
01	220	N	220	-0-	-0-	-0-	29	1	191	3	Y	-0-					-0-
02	168	N	161	-0-	-7	-0-	21	1	140	3	Y	-0-					-0-
03	186	N	146	-0-	-40	-0-	21	1	125	3	Y	-0-					-0-

SBR WELL #: 4 RRCID -> 154575 COMPL. DATE 06/12/1995 TOTAL DEPTH 10650 PERF.10380 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	463	N	463	-0-	-0-	-0-	446	3	17	9	Y	15	16	1			2
11	378	N	378	-0-	-0-	-0-	366	3	12	9	Y	11	9	1			4
12	434	N	364	-0-	-70	-0-	356	3	8	9	Y	7	8	1			3
01	465	N	452	-0-	-13	-0-	438	3	14	9	Y	13	13	1			3
02	364	N	206	-0-	-158	-0-	196	3	10	9	Y	9	9	1			3
03	372	N	188	-0-	-184	-0-	181	3	7	9	Y	6	6	1			3

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR "A" WELL #: 3 RRCID -> 154578 COMPL. DATE 06/12/1995 TOTAL DEPTH 10750 PERF.10454 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	134	-0-	-114	-0-	126	3	8	9	Y	7	8	1			1
11	180	N	166	-0-	-14	-0-	158	3	8	9	Y	7	6	1			2
12	217	N	132	-0-	-85	-0-	125	3	7	9	Y	6	6	1			2
01	166	N	166	-0-	-0-	-0-	156	3	10	9	Y	9	9	1			2
02	168	N	168	-0-	-0-	-0-	161	3	7	9	Y	6	6	1			2
*03	325	N	325	-0-	-0-	-0-	319	3	6	9	Y	5	5	1			2

SBR WELL #: 1 RRCID -> 154946 COMPL. DATE 06/10/1995 TOTAL DEPTH 10713 PERF.10503 - 10534

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 70 RRCID -> 155321 COMPL. DATE 07/18/1995 TOTAL DEPTH 10000 PERF. 9704 - 9736

10	198	N	198	-0-	-0-	-0-	19	1	176	3	Y	3	3	1			4
							3	9									
11	285	N	285	-0-	-0-	-0-	37	1	245	3	Y	3	4	1			3
							3	9									
12	312	N	312	-0-	-0-	-0-	39	1	267	3	Y	5	4	1			4
							6	9									
01	253	N	253	-0-	-0-	-0-	33	1	217	3	Y	3	4	1			3
							3	9									
02	280	N	225	-0-	-55	-0-	29	1	194	3	Y	2	3	1			2
							2	9									
03	310	N	138	-0-	-172	-0-	18	1	112	3	Y	7	7	1			2
							8	9									

MCCLAUGHERTY, L. S. WELL #: 15 RRCID -> 155322 COMPL. DATE 07/17/1995 TOTAL DEPTH 9800 PERF. 9536 - 9564

10	143	N	143	-0-	-0-	-0-	14	1	126	3	Y	3	3	1			4
							3	9									
11	162	N	162	-0-	-0-	-0-	21	1	140	3	Y	1	2	1			3
							1	9									
12	175	N	175	-0-	-0-	-0-	22	1	153	3	Y	-0-	1	1			2
01	266	N	266	-0-	-0-	-0-	35	1	231	3	Y	-0-	1	1			1
02	183	N	183	-0-	-0-	-0-	23	1	159	3	Y	1	1	1			1
							1	9									
03	186	N	133	-0-	-53	-0-	19	1	114	3	Y	-0-	1	1			-0-

SBR WELL #: 6 RRCID -> 155628 COMPL. DATE N/A TOTAL DEPTH 10460 PERF.10085 - 10138

10	308	N	308	-0-	-0-	-0-	304	3	4	9	Y	4	4	1			1
11	90	N	71	-0-	-19	-0-	60	3	11	9	Y	10	8	1			3
12	217	N	184	-0-	-33	-0-	172	3	12	9	Y	11	11	1			3
01	310	N	105	-0-	-205	-0-	96	3	9	9	Y	8	9	1			2
02	232	N	232	-0-	-0-	-0-	226	3	6	9	Y	5	5	1			2
*03	197	N	197	-0-	-0-	-0-	191	3	6	9	Y	5	5	1			2

SBR WELL #: 9 RRCID -> 155638 COMPL. DATE 08/25/1995 TOTAL DEPTH 10430 PERF.10150 - 10206

10	448	N	448	-0-	-0-	-0-	436	3	12	9	Y	11	11	1			1
11	291	N	291	-0-	-0-	-0-	285	3	6	9	Y	5	4	1			2
12	837	N	249	-0-	-588	-0-	245	3	4	9	Y	4	4	1			2
01	434	N	401	-0-	-33	-0-	393	3	8	9	Y	7	8	1			1
02	613	N	613	-0-	-0-	-0-	607	3	6	9	Y	5	4	1			2
*03	383	N	383	-0-	-0-	-0-	379	3	4	9	Y	4	4	1			2

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 5 RRCID -> 155639 COMPL. DATE 08/25/1995 TOTAL DEPTH 10280 PERF. 9996 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
*03	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-

SBR WELL #: 7 RRCID -> 155641 COMPL. DATE 09/13/1995 TOTAL DEPTH 10250 PERF. 9987 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	103	-0-	-21	-0-	103	3			Y	-0-					-0-
11	60	N	17	-0-	-43	-0-	14	3	3	9	Y	3	2	1			1
12	248	N	14	-0-	-234	-0-	14	3			Y	-0-	1	1			-0-
01	93	N	71	-0-	-22	-0-	65	3	6	9	Y	5	4	1			1
02	46	N	46	-0-	-0-	-0-	32	3	14	9	Y	13	11	1			3
*03	543	N	543	-0-	-0-	-0-	541	3	2	9	Y	2	3	1			2

SBR WELL #: 15 RRCID -> 156014 COMPL. DATE N/A TOTAL DEPTH 10163 PERF. 9826 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 16 RRCID -> 156015 COMPL. DATE N/A TOTAL DEPTH 10477 PERF. 10206 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	568	N	568	-0-	-0-	-0-	566	3	2	9	Y	2	3	1			-0-
11	162	N	162	-0-	-0-	-0-	156	3	6	9	Y	5	4	1			1
12	341	N	143	-0-	-198	-0-	139	3	4	9	Y	4	4	1			1
01	737	N	737	-0-	-0-	-0-	730	3	7	9	Y	6	6	1			1
02	305	N	305	-0-	-0-	-0-	301	3	4	9	Y	4	4	1			1
*03	174	N	174	-0-	-0-	-0-	170	3	4	9	Y	4	4	1			1

SBR WELL #: 19 RRCID -> 156049 COMPL. DATE 10/31/1995 TOTAL DEPTH 10197 PERF. 9906 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 17 RRCID -> 156050 COMPL. DATE N/A TOTAL DEPTH 10235 PERF. 10050 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	281	3	7	9	Y	6	7	1			1
11	195	N	195	-0-	-0-	-0-	189	3	6	9	Y	5	4	1			2
12	186	N	177	-0-	-9	-0-	173	3	4	9	Y	4	4	1			2
01	279	N	-0-	-0-	-279	-0-					Y	-0-	1	1			1
02	196	N	127	-0-	-69	-0-	123	3	4	9	Y	4	4	1			1
*03	223	N	223	-0-	-0-	-0-	219	3	4	9	Y	4	4	1			1

SBR WELL #: 18 RRCID -> 156051 COMPL. DATE 10/26/1995 TOTAL DEPTH 10224 PERF. 9941 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1033	N	1033	-0-	-0-	-0-	1020	3	13	9	Y	12	13	1			2
11	540	N	459	-0-	-81	-0-	448	3	11	9	Y	10	8	1			4
12	620	N	556	-0-	-64	-0-	548	3	8	9	Y	7	8	1			3
01	1023	N	246	-0-	-777	-0-	235	3	11	9	Y	10	11	1			2
02	420	N	403	-0-	-17	-0-	392	3	11	9	Y	10	9	1			3
*03	730	N	730	-0-	-0-	-0-	712	3	18	9	Y	16	15	1			4

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR "B" WELL #: 12 RRCID -> 156052 COMPL. DATE N/A TOTAL DEPTH 10025 PERF. 9787 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		188	-0-	188	338	185	3	3	9	Y	3	3	1			-0-
11	432	X	94	-0-	-338	-0-	90	3	4	9	Y	4	3	1			1
12	99	X	99	-0-	-0-	-0-	95	3	4	9	Y	4	4	1			1
01	186	N	65	-0-	-121	-0-	61	3	4	9	Y	4	4	1			1
02	92	N	92	-0-	-0-	-0-	86	3	6	9	Y	5	5	1			1
03	93	N	53	-0-	-40	-0-	51	3	2	9	Y	2	2	1			1

SBR WELL #: 14 RRCID -> 156053 COMPL. DATE 10/11/1995 TOTAL DEPTH 10233 PERF. 9938 - 9996

10	1097	N	1097	-0-	-0-	-0-	1096	3	1	9	Y	1	1	1			-0-
11	936	N	936	-0-	-0-	-0-	930	3	6	9	Y	5	4	1			1
12	753	N	753	-0-	-0-	-0-	749	3	4	9	Y	4	4	1			1
01	1085	N	702	-0-	-383	-0-	695	3	7	9	Y	6	6	1			1
02	868	N	535	-0-	-333	-0-	531	3	4	9	Y	4	4	1			1
03	744	N	649	-0-	-95	-0-	645	3	4	9	Y	4	4	1			1

SBR WELL #: 13 RRCID -> 156061 COMPL. DATE N/A TOTAL DEPTH 10271 PERF.10016 - 10044

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 8 RRCID -> 156078 COMPL. DATE 10/04/1995 TOTAL DEPTH 10195 PERF. 9968 - 10012

10	261	N	261	-0-	-0-	-0-	253	3	8	9	Y	7	7	1			1
11	240	N	150	-0-	-90	-0-	143	3	7	9	Y	6	5	1			2
12	341	N	134	-0-	-207	-0-	127	3	7	9	Y	6	6	1			2
01	324	N	324	-0-	-0-	-0-	312	3	12	9	Y	11	11	1			2
02	300	N	300	-0-	-0-	-0-	292	3	8	9	Y	7	7	1			2
*03	184	N	184	-0-	-0-	-0-	178	3	6	9	Y	5	5	1			2

SBR WELL #: 10 RRCID -> 156087 COMPL. DATE 09/21/1995 TOTAL DEPTH 10195 PERF. 9880 - 9930

10	620	N	587	-0-	-33	-0-	580	3	7	9	Y	6	7	1			1
11	480	N	468	-0-	-12	-0-	462	3	6	9	Y	5	4	1			2
12	558	N	365	-0-	-193	-0-	361	3	4	9	Y	4	4	1			2
01	589	N	554	-0-	-35	-0-	547	3	7	9	Y	6	7	1			1
02	448	N	274	-0-	-174	-0-	268	3	6	9	Y	5	4	1			2
*03	396	N	396	-0-	-0-	-0-	394	3	2	9	Y	2	3	1			1

SBR WELL #: 11 RRCID -> 156089 COMPL. DATE N/A TOTAL DEPTH 10075 PERF. 9806 - 9838

10	216	N	216	-0-	-0-	-0-	209	3	7	9	Y	6	6	1			1
11	150	N	99	-0-	-51	-0-	96	3	3	9	Y	3	3	1			1
12	186	N	115	-0-	-71	-0-	111	3	4	9	Y	4	4	1			1
01	217	N	96	-0-	-121	-0-	90	3	6	9	Y	5	5	1			1
02	109	N	109	-0-	-0-	-0-	102	3	7	9	Y	6	5	1			2
*03	159	N	159	-0-	-0-	-0-	155	3	4	9	Y	4	4	1			2

SBR WELL #: 20 RRCID -> 156266 COMPL. DATE 11/02/1995 TOTAL DEPTH 10520 PERF.10280 - 10336

10	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					-0-
11	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
12	837	N	686	-0-	-151	-0-	686	3			Y	-0-					-0-
01	806	N	236	-0-	-570	-0-	236	3			Y	-0-					-0-
02	588	N	397	-0-	-191	-0-	397	3			Y	-0-					-0-
03	682	N	494	-0-	-188	-0-	494	3			Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN ET AL WELL #: 75 RRCID -> 156708 COMPL. DATE 12/05/1995 TOTAL DEPTH 10190 PERF. 9910 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	564	-0-	-87	-0-	54	1	503	3	Y	6	5	1			6
							7	9									
11	680	N	680	-0-	-0-	-0-	88	1	588	3	Y	4	5	1			5
							4	9									
12	779	N	779	-0-	-0-	-0-	98	1	677	3	Y	4	4	1			5
							4	9									
01	801	N	801	-0-	-0-	-0-	104	1	694	3	Y	3	5	1			3
							3	9									
02	644	N	435	-0-	-209	-0-	55	1	376	3	Y	4	4	1			3
							4	9									
03	775	N	504	-0-	-271	-0-	70	1	425	3	Y	8	8	1			3
							9	9									

SBR WELL #: 23 RRCID -> 156709 COMPL. DATE 11/20/1995 TOTAL DEPTH 10640 PERF.10388 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		57	-0-	57	110	57	3			Y	-0-					-0-
11	113	X	3	-0-	-110	-0-	3	3			Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	8	-0-	-54	-0-	8	3			Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 25 RRCID -> 156711 COMPL. DATE 12/01/1995 TOTAL DEPTH 10275 PERF. 9950 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 33 RRCID -> 157216 COMPL. DATE 02/13/1996 TOTAL DEPTH 10553 PERF.10364 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	737	N	737	-0-	-0-	-0-	47	1	668	3	Y	20	22	1			3
							22	9									
11	703	N	703	-0-	-0-	-0-	50	1	635	3	Y	16	13	1			6
							18	9									
12	962	N	962	-0-	-0-	-0-	60	1	885	3	Y	15	15	1			6
							17	9									
01	744	N	680	-0-	-64	-0-	47	1	615	3	Y	16	18	1			4
							18	9									
02	662	N	662	-0-	-0-	-0-	45	1	595	3	Y	20	18	1			6
							22	9									
03	961	N	440	-0-	-521	-0-	41	1	386	3	Y	12	13	1			5
							13	9									

SBR WELL #: 29 RRCID -> 157241 COMPL. DATE 01/04/1996 TOTAL DEPTH 10322 PERF. 9990 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
11	270	N	232	-0-	-38	-0-	232	3			Y	-0-					-0-
12	372	N	168	-0-	-204	-0-	168	3			Y	-0-					-0-
01	341	N	62	-0-	-279	-0-	62	3			Y	-0-					-0-
02	224	N	124	-0-	-100	-0-	124	3			Y	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 28 RRCID -> 157242 COMPL. DATE 01/02/1996 TOTAL DEPTH 10564 PERF.10254 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	787	N	787	-0-	-0-	-0-	52	1	735	3	Y	-0-					-0-
11	3000	N	4356	-0-	1356	1356	321	1	4035	3	Y	-0-					-0-
12	1875	N	519	-0-	-1356	-0-	33	1	486	3	Y	-0-					-0-
01	775	N	624	-0-	-151	-0-	44	1	580	3	Y	-0-					-0-
02	1848	X	532	-0-	-1316	-0-	37	1	495	3	Y	-0-					-0-
03	2046	X	334	-0-	-1712	-0-	32	1	302	3	Y	-0-					-0-

SBR WELL #: 31 RRCID -> 157243 COMPL. DATE N/A TOTAL DEPTH 10637 PERF.10392 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	16	1	232	3	Y	-0-					-0-
11	182	N	182	-0-	-0-	-0-	13	1	169	3	Y	-0-					-0-
12	321	N	321	-0-	-0-	-0-	20	1	301	3	Y	-0-					-0-
01	248	N	93	-0-	-155	-0-	7	1	86	3	Y	-0-					-0-
02	168	N	141	-0-	-27	-0-	10	1	131	3	Y	-0-					-0-
03	310	N	134	-0-	-176	-0-	13	1	121	3	Y	-0-					-0-

SBR WELL #: 26 RRCID -> 157244 COMPL. DATE 12/21/1995 TOTAL DEPTH 10472 PERF.10197 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
11	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
12	651	N	551	-0-	-100	-0-	551	3			Y	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
02	448	N	407	-0-	-41	-0-	407	3			Y	-0-					-0-
*03	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-					-0-

SBR WELL #: 30 RRCID -> 157245 COMPL. DATE N/A TOTAL DEPTH 10904 PERF.10612 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	21	-0-	-72	-0-	1	1	20	3	Y	-0-					-0-
11	60	N	17	-0-	-43	-0-	1	1	16	3	Y	-0-					-0-
12	93	N	16	-0-	-77	-0-	1	1	15	3	Y	-0-					-0-
01	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
02	28	N	13	-0-	-15	-0-	1	1	12	3	Y	-0-					-0-
03	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-

SBR WELL #: 24 RRCID -> 157246 COMPL. DATE 12/19/1995 TOTAL DEPTH 10273 PERF.10051 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1839	X	1839	-0-	-0-	-0-	1839	3			Y	-0-					-0-
11	1280	X	1280	-0-	-0-	-0-	1280	3			Y	-0-					-0-
12	3844	X	301	-0-	-3543	-0-	301	3			Y	-0-					-0-
01	3844	X	196	-0-	-3648	-0-	196	3			Y	-0-					-0-
02	3472	X	113	-0-	-3359	-0-	113	3			Y	-0-					-0-
03	1829	X	159	-0-	-1670	-0-	159	3			Y	-0-					-0-

BRACKEN ET AL WELL #: 76 RRCID -> 157247 COMPL. DATE 11/23/1995 TOTAL DEPTH 9903 PERF. 9638 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	451	-0-	-14	-0-	42	1	396	3	Y	12	10	1			12
							13	9									
11	390	N	324	-0-	-66	-0-	41	1	276	3	Y	6	9	1			9
							7	9									
12	434	N	377	-0-	-57	-0-	46	1	321	3	Y	9	9	1			9
							10	9									
01	465	N	289	-0-	-176	-0-	37	1	244	3	Y	7	10	1			6
							8	9									
02	308	N	257	-0-	-51	-0-	32	1	215	3	Y	9	9	1			6
							10	9									
03	372	N	219	-0-	-153	-0-	29	1	175	3	Y	14	15	1			5
							15	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 21 RRCID -> 157262 COMPL. DATE 11/17/1995 TOTAL DEPTH 10392 PERF.10168 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0-	-0-	405	3	7	9	Y	6	7	1			1
11	332	N	332	-0-	-0-	-0-	324	3	8	9	Y	7	6	1			2
12	527	N	320	-0-	-207	-0-	313	3	7	9	Y	6	6	1			2
01	403	N	379	-0-	-24	-0-	367	3	12	9	Y	11	11	1			2
02	576	N	576	-0-	-0-	-0-	569	3	7	9	Y	6	6	1			2
*03	443	N	443	-0-	-0-	-0-	436	3	7	9	Y	6	6	1			2

BRACKEN ET AL WELL #: 73 RRCID -> 157264 COMPL. DATE 11/16/1995 TOTAL DEPTH 10032 PERF. 9741 - 9778

10	579	N	579	-0-	-0-	-0-	56	1	523	3	Y	-0-					-0-
11	240	N	236	-0-	-4	-0-	30	1	203	3	Y	3	2	1			1
							3	9									
12	496	N	484	-0-	-12	-0-	61	1	419	3	Y	4	3	1			2
							4	9									
01	643	N	643	-0-	-0-	-0-	83	1	554	3	Y	5	5	1			2
							6	9									
02	486	N	486	-0-	-0-	-0-	61	1	418	3	Y	6	5	1			3
							7	9									
03	496	N	391	-0-	-105	-0-	54	1	325	3	Y	11	10	1			4
							12	9									

SBR WELL #: 32 RRCID -> 157464 COMPL. DATE 02/01/1996 TOTAL DEPTH 10627 PERF.10432 - 10490

10	248	N	248	-0-	-0-	-0-	15	1	215	3	Y	16	18	1			3
							18	9									
11	180	N	156	-0-	-24	-0-	11	1	135	3	Y	9	8	1			4
							10	9									
12	310	N	297	-0-	-13	-0-	18	1	261	3	Y	16	15	1			5
							18	9									
01	248	N	176	-0-	-72	-0-	11	1	148	3	Y	15	16	1			4
							17	9									
02	241	N	241	-0-	-0-	-0-	15	1	204	3	Y	20	18	1			6
							22	9									
03	310	N	151	-0-	-159	-0-	13	1	124	3	Y	13	14	1			5
							14	9									

SBR WELL #: 36 RRCID -> 157479 COMPL. DATE 03/05/1996 TOTAL DEPTH 10723 PERF.10508 - 10532

10	302	N	302	-0-	-0-	-0-	19	1	263	3	Y	18	20	1			3
							20	9									
11	243	N	243	-0-	-0-	-0-	17	1	216	3	Y	9	8	1			4
							10	9									
12	341	N	217	-0-	-124	-0-	13	1	194	3	Y	9	9	1			4
							10	9									
01	310	N	-0-	-0-	-310	-0-					Y	-0-	2	1			2
02	224	N	-0-	-0-	-224	-0-					Y	-0-	2	1			-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

SBR WELL #: 39 RRCID -> 157982 COMPL. DATE 03/19/1996 TOTAL DEPTH 10261 PERF.10052 - 10098

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 35 RRCID -> 157983 COMPL. DATE 02/27/1996 TOTAL DEPTH 10627 PERF.10356 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 34 RRCID -> 157984 COMPL. DATE N/A TOTAL DEPTH 10664 PERF.10522 - 10548

10	490	N	490	-0-	-0-	-0-	31 29	1 9	430	3	Y	26	29	1			5
11	441	N	441	-0-	-0-	-0-	30 28	1 9	383	3	Y	25	21	1			9
12	582	N	582	-0-	-0-	-0-	35 26	1 9	521	3	Y	24	24	1			9
01	499	N	499	-0-	-0-	-0-	34 22	1 9	443	3	Y	20	23	1			6
02	492	N	492	-0-	-0-	-0-	33 21	1 9	438	3	Y	19	18	1			7
03	589	N	294	-0-	-295	-0-	26 20	1 9	248	3	Y	18	18	1			7

SBR WELL #: 37 RRCID -> 157985 COMPL. DATE N/A TOTAL DEPTH 10664 PERF.10419 - 10439

10	881	N	881	-0-	-0-	-0-	58	1	823	3	Y	-0-					-0-
11	533	N	533	-0-	-0-	-0-	39	1	494	3	Y	-0-					-0-
12	724	N	724	-0-	-0-	-0-	46	1	678	3	Y	-0-					-0-
01	868	N	397	-0-	-471	-0-	28	1	369	3	Y	-0-					-0-
02	580	N	580	-0-	-0-	-0-	41	1	539	3	Y	-0-					-0-
03	713	N	306	-0-	-407	-0-	29	1	277	3	Y	-0-					-0-

SBR WELL #: 47 RRCID -> 158100 COMPL. DATE 04/25/1996 TOTAL DEPTH 10193 PERF.10020 - 10040

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 43 RRCID -> 158103 COMPL. DATE 04/09/1996 TOTAL DEPTH 10350 PERF.10080 - 10110

10	403	N	284	-0-	-119	-0-	17 21	1 9	246	3	Y	19	20	1			3
11	278	N	278	-0-	-0-	-0-	19 22	1 9	237	3	Y	20	16	1			7
12	346	N	346	-0-	-0-	-0-	20 23	1 9	303	3	Y	21	21	1			7
01	279	N	270	-0-	-9	-0-	17 29	1 9	224	3	Y	26	27	1			6
02	252	N	222	-0-	-30	-0-	14 24	1 9	184	3	Y	22	21	1			7
03	341	N	164	-0-	-177	-0-	14 14	1 9	136	3	Y	13	14	1			6

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 41 RRCID -> 158112 COMPL. DATE 04/02/1996 TOTAL DEPTH 10370 PERF.10130 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1070	N	1070	-0-	-0-	-0-	1070	3			Y	-0-					-0-
11	150	N	74	-0-	-76	-0-	74	3			Y	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
01	1085	X	197	-0-	-888	-0-	197	3			Y	-0-					-0-
02	980	X	172	-0-	-808	-0-	172	3			Y	-0-					-0-
03	1085	X	143	-0-	-942	-0-	143	3			Y	-0-					-0-

SBR WELL #: 44 RRCID -> 158113 COMPL. DATE N/A TOTAL DEPTH 10705 PERF.10510 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		1	-0-	1	3	1	3			Y	-0-					-0-
11	4	X	1	-0-	-3	-0-	1	3			Y	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SBR "A" WELL #: 57 RRCID -> 158595 COMPL. DATE 05/29/1996 TOTAL DEPTH 10645 PERF.10458 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	492	N	492	-0-	-0-	-0-	477	3	15	9	Y	14	14	1			2
11	388	N	388	-0-	-0-	-0-	381	3	7	9	Y	6	5	1			3
12	701	N	701	-0-	-0-	-0-	691	3	10	9	Y	9	9	1			3
01	548	N	548	-0-	-0-	-0-	537	3	11	9	Y	10	11	1			2
02	364	N	351	-0-	-13	-0-	343	3	8	9	Y	7	7	1			2
03	713	N	475	-0-	-238	-0-	468	3	7	9	Y	6	6	1			2

SBR WELL #: 55 RRCID -> 158597 COMPL. DATE 05/23/1996 TOTAL DEPTH 10161 PERF. 9950 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 52 RRCID -> 158598 COMPL. DATE N/A TOTAL DEPTH 10628 PERF.10349 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	975	N	975	-0-	-0-	-0-	65	1	910	3	Y	-0-					-0-
11	400	N	400	-0-	-0-	-0-	29	1	371	3	Y	-0-					-0-
12	523	N	523	-0-	-0-	-0-	33	1	490	3	Y	-0-					-0-
01	465	N	278	-0-	-187	-0-	20	1	258	3	Y	-0-					-0-
02	560	N	560	-0-	-0-	-0-	39	1	521	3	Y	-0-					-0-
03	465	N	240	-0-	-225	-0-	23	1	217	3	Y	-0-					-0-

SBR WELL #: 45 RRCID -> 158599 COMPL. DATE N/A TOTAL DEPTH 10708 PERF.10444 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	489	N	489	-0-	-0-	-0-	465	3	24	9	Y	22	22	1			2
11	328	N	328	-0-	-0-	-0-	318	3	10	9	Y	9	8	1			3
12	464	N	464	-0-	-0-	-0-	451	3	13	9	Y	12	11	1			4
01	577	N	577	-0-	-0-	-0-	566	3	11	9	Y	10	11	1			3
02	588	N	588	-0-	-0-	-0-	577	3	11	9	Y	10	10	1			3
03	465	N	399	-0-	-66	-0-	389	3	10	9	Y	9	9	1			3

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 48 RRCID -> 158600 COMPL. DATE 05/06/1996 TOTAL DEPTH 10676 PERF.10422 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	509	-0-	-80	-0-	33	1	469	3	Y	6	6	1			1
							7	9									
11	428	N	428	-0-	-0-	-0-	31	1	390	3	Y	6	5	1			2
							7	9									
12	589	N	422	-0-	-167	-0-	26	1	390	3	Y	5	5	1			2
							6	9									
01	496	N	451	-0-	-45	-0-	31	1	410	3	Y	9	9	1			2
							10	9									
02	456	N	456	-0-	-0-	-0-	31	1	414	3	Y	10	9	1			3
							11	9									
03	434	N	249	-0-	-185	-0-	23	1	219	3	Y	6	6	1			3
							7	9									

SBR WELL #: 49 RRCID -> 158601 COMPL. DATE 05/08/1996 TOTAL DEPTH 10570 PERF.10358 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	N	230	-0-	-0-	-0-	15	1	215	3	Y	-0-					-0-
11	267	N	267	-0-	-0-	-0-	20	1	247	3	Y	-0-					-0-
12	279	N	248	-0-	-31	-0-	16	1	232	3	Y	-0-					-0-
01	217	N	186	-0-	-31	-0-	13	1	173	3	Y	-0-					-0-
02	252	N	194	-0-	-58	-0-	14	1	180	3	Y	-0-					-0-
03	248	N	133	-0-	-115	-0-	13	1	120	3	Y	-0-					-0-

SBR WELL #: 54 RRCID -> 158602 COMPL. DATE 05/14/1996 TOTAL DEPTH 10546 PERF.10335 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 46 RRCID -> 158647 COMPL. DATE 05/02/1996 TOTAL DEPTH 10545 PERF.10346 - 10368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
11	90	N	63	-0-	-27	-0-	63	3			Y	-0-					-0-
12	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
01	217	N	156	-0-	-61	-0-	156	3			Y	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
*03	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-

SBR WELL #: 53 RRCID -> 158648 COMPL. DATE 05/12/1996 TOTAL DEPTH 10538 PERF.10345 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 59 RRCID -> 158711 COMPL. DATE 06/10/1996 TOTAL DEPTH 10650 PERF.10450 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622	N	622	-0-	-0-	-0-	40	1	569	3	Y	12	13	1			2
							13	9									
11	634	N	634	-0-	-0-	-0-	46	1	574	3	Y	13	11	1			4
							14	9									
12	746	N	746	-0-	-0-	-0-	46	1	683	3	Y	15	14	1			5
							17	9									
01	620	N	484	-0-	-136	-0-	33	1	436	3	Y	14	15	1			4
							15	9									
02	588	N	500	-0-	-88	-0-	34	1	448	3	Y	16	15	1			5
							18	9									
03	744	N	437	-0-	-307	-0-	41	1	383	3	Y	12	12	1			5
							13	9									

SBR "B" WELL #: 56 RRCID -> 158721 COMPL. DATE N/A TOTAL DEPTH 9994 PERF. 9818 - 9844

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	94	-0-	94	94	94	3				Y	-0-					-0-
12	14B2 EXT	155	-0-	155	249	155	3				Y	-0-					-0-
01	14B2 EXT	267	-0-	267	516	267	3				Y	-0-					-0-
02	14B2 EXT	77	-0-	77	593	77	3				Y	-0-					-0-
*03	735	X	142	-0-	-593	-0-	142	3			Y	-0-					-0-

SBR WELL #: 50 RRCID -> 158727 COMPL. DATE 06/14/1996 TOTAL DEPTH 10258 PERF. 9966 - 9976

10	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
11	360	N	223	-0-	-137	-0-	223	3			Y	-0-					-0-
12	341	N	178	-0-	-163	-0-	178	3			Y	-0-					-0-
01	403	N	98	-0-	-305	-0-	98	3			Y	-0-					-0-
02	196	N	117	-0-	-79	-0-	117	3			Y	-0-					-0-
*03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-

SBR WELL #: 60 RRCID -> 158729 COMPL. DATE 06/05/1996 TOTAL DEPTH 10408 PERF.10194 - 10232

10	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
11	300	N	154	-0-	-146	-0-	154	3			Y	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	3			Y	-0-					-0-
01	248	N	124	-0-	-124	-0-	124	3			Y	-0-					-0-
02	140	N	111	-0-	-29	-0-	111	3			Y	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-

SBR WELL #: 58 RRCID -> 158775 COMPL. DATE N/A TOTAL DEPTH 10440 PERF.10186 - 10216

10	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
03	248	N	202	-0-	-46	-0-	202	3			Y	-0-					-0-

SBR WELL #: 64 RRCID -> 159020 COMPL. DATE 06/24/1996 TOTAL DEPTH 10325 PERF.10020 - 10040

10	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 61 RRCID -> 159025 COMPL. DATE N/A TOTAL DEPTH 10618 PERF.10360 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	250	-0-	-277	-0-	250	3			Y	-0-					-0-
11	210	N	137	-0-	-73	-0-	137	3			Y	-0-					-0-
12	341	N	245	-0-	-96	-0-	245	3			Y	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
03	248	N	171	-0-	-77	-0-	171	3			Y	-0-					-0-

SBR WELL #: 68 RRCID -> 159026 COMPL. DATE N/A TOTAL DEPTH 10693 PERF.10410 - 10432

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 66 RRCID -> 159027 COMPL. DATE 06/18/1996 TOTAL DEPTH 10622 PERF.10403 - 10425

10	240	N	240	-0-	-0-	-0-	225	3	15	9	Y	14	15	1			2
11	278	N	278	-0-	-0-	-0-	267	3	11	9	Y	10	8	1			4
12	310	N	262	-0-	-48	-0-	253	3	9	9	Y	8	9	1			3
01	248	N	247	-0-	-1	-0-	235	3	12	9	Y	11	11	1			3
02	254	N	254	-0-	-0-	-0-	243	3	11	9	Y	10	10	1			3
03	248	N	242	-0-	-6	-0-	233	3	9	9	Y	8	8	1			3

SBR WELL #: 70 RRCID -> 159028 COMPL. DATE N/A TOTAL DEPTH 10738 PERF.10500 - 10520

10	156	N	156	-0-	-0-	-0-	9	1	133	3	Y	13	14	1			2
							14	9									
11	155	N	155	-0-	-0-	-0-	11	1	137	3	Y	6	5	1			3
							7	9									
12	293	N	293	-0-	-0-	-0-	18	1	263	3	Y	11	11	1			3
							12	9									
01	176	N	176	-0-	-0-	-0-	12	1	155	3	Y	8	9	1			2
							9	9									
02	183	N	183	-0-	-0-	-0-	12	1	158	3	Y	12	11	1			3
							13	9									
03	279	N	174	-0-	-105	-0-	16	1	149	3	Y	8	8	1			3
							9	9									

SBR WELL #: 38 RRCID -> 159068 COMPL. DATE 04/08/1997 TOTAL DEPTH 10922 PERF.10690 - 10716

10	249	N	249	-0-	-0-	-0-	16	1	220	3	Y	12	13	1			2
							13	9									
11	193	N	193	-0-	-0-	-0-	13	1	167	3	Y	12	10	1			4
							13	9									
12	299	N	299	-0-	-0-	-0-	18	1	263	3	Y	16	15	1			5
							18	9									
01	248	N	229	-0-	-19	-0-	15	1	197	3	Y	15	16	1			4
							17	9									
02	168	N	163	-0-	-5	-0-	11	1	140	3	Y	11	11	1			4
							12	9									
03	310	N	154	-0-	-156	-0-	13	1	127	3	Y	13	13	1			4
							14	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 63 RRCID -> 159070 COMPL. DATE N/A TOTAL DEPTH 10415 PERF.10224 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	249	-0-	-154	-0-	246	3	3	9	Y	3	3	1			1
11	360	N	223	-0-	-137	-0-	221	3	2	9	Y	2	2	1			1
12	217	N	194	-0-	-23	-0-	192	3	2	9	Y	2	2	1			1
01	248	N	-0-	-0-	-248	-0-					Y	-0-	1	1			-0-
02	196	N	143	-0-	-53	-0-	140	3	3	9	Y	3	2	1			1
*03	241	N	241	-0-	-0-	-0-	239	3	2	9	Y	2	2	1			1

SBR WELL #: 67 RRCID -> 159143 COMPL. DATE 07/02/1996 TOTAL DEPTH 11003 PERF.10768 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	19	1	267	3	Y	-0-					-0-
11	163	N	163	-0-	-0-	-0-	12	1	151	3	Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	20	1	295	3	Y	-0-					-0-
01	279	N	133	-0-	-146	-0-	9	1	124	3	Y	-0-					-0-
02	166	N	166	-0-	-0-	-0-	12	1	154	3	Y	-0-					-0-
03	310	N	144	-0-	-166	-0-	14	1	130	3	Y	-0-					-0-

SBR WELL #: 71 RRCID -> 159447 COMPL. DATE 07/07/1996 TOTAL DEPTH 10347 PERF.10212 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 73 RRCID -> 159450 COMPL. DATE 07/11/1996 TOTAL DEPTH 10572 PERF.10334 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	68	-0-	-56	-0-	60	3	8	9	Y	7	7	1			1
11	80	N	80	-0-	-0-	-0-	68	3	12	9	Y	11	9	1			3
12	78	N	78	-0-	-0-	-0-	67	3	11	9	Y	10	10	1			3
01	122	N	122	-0-	-0-	-0-	105	3	17	9	Y	15	15	1			3
02	84	N	70	-0-	-14	-0-	60	3	10	9	Y	9	9	1			3
03	93	N	79	-0-	-14	-0-	69	3	10	9	Y	9	9	1			3

SBR WELL #: 74 RRCID -> 159565 COMPL. DATE 07/26/1996 TOTAL DEPTH 10820 PERF.10534 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1653	X	1653	-0-	-0-	-0-	1645	3	8	9	Y	7	7	1			1
11	1410	X	1031	-0-	-379	-0-	1021	3	10	9	Y	9	7	1			3
12	1457	N	1367	-0-	-90	-0-	1357	3	10	9	Y	9	9	1			3
01	1643	N	532	-0-	-1111	-0-	526	3	6	9	Y	5	6	1			2
02	952	N	239	-0-	-713	-0-	233	3	6	9	Y	5	5	1			2
03	1364	N	56	-0-	-1308	-0-	52	3	4	9	Y	4	4	1			2

SBR WELL #: 72 RRCID -> 159567 COMPL. DATE 07/22/1996 TOTAL DEPTH 10211 PERF. 9974 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
11	249	N	249	-0-	-0-	-0-	243	3	6	9	Y	5	4	1			1
12	217	N	209	-0-	-8	-0-	205	3	4	9	Y	4	4	1			1
01	248	N	133	-0-	-115	-0-	125	3	8	9	Y	7	7	1			1
02	224	N	91	-0-	-133	-0-	88	3	3	9	Y	3	3	1			1
03	217	N	207	-0-	-10	-0-	204	3	3	9	Y	3	3	1			1

SBR WELL #: 69 RRCID -> 159578 COMPL. DATE N/A TOTAL DEPTH 10644 PERF.10392 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0-	-0-	719	3	12	9	Y	11	11	1			2
11	834	N	834	-0-	-0-	-0-	825	3	9	9	Y	8	7	1			3
12	707	N	707	-0-	-0-	-0-	699	3	8	9	Y	7	7	1			3
01	744	N	452	-0-	-292	-0-	446	3	6	9	Y	5	6	1			2
02	784	N	625	-0-	-159	-0-	618	3	7	9	Y	6	6	1			2
*03	985	N	985	-0-	-0-	-0-	976	3	9	9	Y	8	8	1			2

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 75 RRCID -> 159826 COMPL. DATE N/A TOTAL DEPTH 10615 PERF.10386 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	192	-0-	-25	-0-	12	1	168	3	Y	11	12	1			2
							12	9									
11	150	N	122	-0-	-28	-0-	8	1	104	3	Y	9	8	1			3
							10	9									
12	257	N	257	-0-	-0-	-0-	15	1	228	3	Y	13	12	1			4
							14	9									
01	186	N	177	-0-	-9	-0-	12	1	153	3	Y	11	12	1			3
							12	9									
02	146	N	146	-0-	-0-	-0-	9	1	124	3	Y	12	11	1			4
							13	9									
03	248	N	124	-0-	-124	-0-	11	1	102	3	Y	10	10	1			4
							11	9									

SBR WELL #: 51 RRCID -> 160081 COMPL. DATE N/A TOTAL DEPTH 10360 PERF.10149 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	552	N	552	-0-	-0-	-0-	35	1	499	3	Y	16	17	1			3
							18	9									
11	536	N	536	-0-	-0-	-0-	39	1	486	3	Y	10	9	1			4
							11	9									
12	761	N	761	-0-	-0-	-0-	47	1	700	3	Y	13	13	1			4
							14	9									
01	558	N	181	-0-	-377	-0-	12	1	156	3	Y	12	13	1			3
							13	9									
02	880	N	880	-0-	-0-	-0-	61	1	805	3	Y	13	12	1			4
							14	9									
03	775	N	326	-0-	-449	-0-	30	1	286	3	Y	9	9	1			4
							10	9									

SBR WELL #: 77 RRCID -> 160088 COMPL. DATE 08/13/1996 TOTAL DEPTH 10636 PERF.10385 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	N	584	-0-	-0-	-0-	37	1	526	3	Y	19	21	1			4
							21	9									
11	512	N	512	-0-	-0-	-0-	37	1	464	3	Y	10	9	1			5
							11	9									
12	813	N	813	-0-	-0-	-0-	51	1	750	3	Y	11	12	1			4
							12	9									
01	814	N	814	-0-	-0-	-0-	56	1	740	3	Y	16	16	1			4
							18	9									
02	476	N	438	-0-	-38	-0-	30	1	396	3	Y	11	11	1			4
							12	9									
03	806	N	289	-0-	-517	-0-	27	1	252	3	Y	9	9	1			4
							10	9									

SBR WELL #: 78 RRCID -> 160089 COMPL. DATE 08/29/1996 TOTAL DEPTH 10742 PERF.10546 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 81 RRCID -> 160090 COMPL. DATE N/A TOTAL DEPTH 10671 PERF.10337 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1796	N	1796	-0-	-0-	-0-	118	1	1659	3	Y	17	18	1			3
							19	9									
11	1138	N	1138	-0-	-0-	-0-	82	1	1037	3	Y	17	14	1			6
							19	9									
12	1561	N	1561	-0-	-0-	-0-	97	1	1445	3	Y	17	17	1			6
							19	9									
01	1798	X	1012	-0-	-786	-0-	70	1	919	3	Y	21	22	1			5
							23	9									
02	1624	X	962	-0-	-662	-0-	66	1	873	3	Y	21	20	1			6
							23	9									
03	1798	X	683	-0-	-1115	-0-	64	1	604	3	Y	14	14	1			6
							15	9									

SBR WELL #: 82 RRCID -> 160124 COMPL. DATE N/A TOTAL DEPTH 10830 PERF.10493 - 10522

10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 79 RRCID -> 160167 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9940 - 9988

10	231	N	231	-0-	-0-	-0-	225	3	6	9	Y	5	5	1			1
11	229	N	229	-0-	-0-	-0-	223	3	6	9	Y	5	4	1			2
12	310	N	187	-0-	-123	-0-	184	3	3	9	Y	3	4	1			1
01	217	N	48	-0-	-169	-0-	44	3	4	9	Y	4	4	1			1
02	224	N	68	-0-	-156	-0-	66	3	2	9	Y	2	2	1			1
*03	205	N	205	-0-	-0-	-0-	202	3	3	9	Y	3	3	1			1

SBR WELL #: 65 RRCID -> 160174 COMPL. DATE 09/12/1996 TOTAL DEPTH 10529 PERF.10240 - 10289

10	1178	N	757	-0-	-421	-0-	50	1	703	3	Y	4	4	1			1
							4	9									
11	893	N	893	-0-	-0-	-0-	66	1	825	3	Y	2	2	1			1
							2	9									
12	1709	N	1709	-0-	-0-	-0-	108	1	1598	3	Y	3	3	1			1
							3	9									
01	1462	N	1462	-0-	-0-	-0-	103	1	1355	3	Y	4	4	1			1
							4	9									
02	1102	N	1102	-0-	-0-	-0-	77	1	1022	3	Y	3	3	1			1
							3	9									
03	1705	N	778	-0-	-927	-0-	75	1	701	3	Y	2	2	1			1
							2	9									

SBR WELL #: 84 RRCID -> 160238 COMPL. DATE 09/27/1996 TOTAL DEPTH 11000 PERF.10772 - 10792

10	279	N	227	-0-	-52	-0-	14	1	201	3	Y	11	12	1			2
							12	9									
11	186	N	186	-0-	-0-	-0-	13	1	164	3	Y	8	7	1			3
							9	9									
12	303	N	303	-0-	-0-	-0-	18	1	272	3	Y	12	11	1			4
							13	9									
01	217	N	168	-0-	-49	-0-	11	1	147	3	Y	9	10	1			3
							10	9									
02	168	N	139	-0-	-29	-0-	9	1	120	3	Y	9	9	1			3
							10	9									
03	310	N	129	-0-	-181	-0-	12	1	108	3	Y	8	8	1			3
							9	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 80 RRCID -> 160240 COMPL. DATE N/A TOTAL DEPTH 10770 PERF.10436 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	370	N	370	-0-	-0-	-0-	23	1	319	3	Y	25	28	1	5
							28	9							
11	389	N	389	-0-	-0-	-0-	27	1	344	3	Y	16	14	1	7
							18	9							
12	361	N	361	-0-	-0-	-0-	22	1	321	3	Y	16	17	1	6
							18	9							
01	372	N	239	-0-	-133	-0-	16	1	208	3	Y	14	16	1	4
							15	9							
02	364	N	246	-0-	-118	-0-	16	1	211	3	Y	17	16	1	5
							19	9							
*03	1156	N	1156	-0-	-0-	-0-	110	1	1031	3	Y	14	14	1	5
							15	9							

SBR WELL #: 85 RRCID -> 160453 COMPL. DATE 09/29/1996 TOTAL DEPTH 10533 PERF.10354 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	10	1	144	3	Y	8	8	1	2
							9	9							
11	224	N	224	-0-	-0-	-0-	16	1	198	3	Y	9	8	1	3
							10	9							
12	186	N	181	-0-	-5	-0-	11	1	157	3	Y	12	11	1	4
							13	9							
01	155	N	120	-0-	-35	-0-	8	1	101	3	Y	10	11	1	3
							11	9							
02	196	N	183	-0-	-13	-0-	12	1	158	3	Y	12	11	1	4
							13	9							
03	186	N	90	-0-	-96	-0-	8	1	74	3	Y	7	8	1	3
							8	9							

SBR WELL #: 88 RRCID -> 160454 COMPL. DATE 10/14/1996 TOTAL DEPTH 10886 PERF.10672 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	403	N	295	-0-	-108	-0-	18	1	256	3	Y	19	20	1	4
							21	9							
11	617	N	617	-0-	-0-	-0-	44	1	549	3	Y	22	19	1	7
							24	9							
12	694	N	694	-0-	-0-	-0-	42	1	620	3	Y	29	27	1	9
							32	9							
01	520	N	520	-0-	-0-	-0-	35	1	459	3	Y	24	27	1	6
							26	9							
02	588	N	144	-0-	-444	-0-	9	1	116	3	Y	17	17	1	6
							19	9							
03	682	N	314	-0-	-368	-0-	28	1	267	3	Y	17	17	1	6
							19	9							

SBR WELL #: 86 RRCID -> 160459 COMPL. DATE N/A TOTAL DEPTH 10535 PERF.10354 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	155	N	96	-0-	-59	-0-	6	1	90	3	Y	-0-			-0-
11	120	N	101	-0-	-19	-0-	7	1	94	3	Y	-0-			-0-
12	152	N	152	-0-	-0-	-0-	10	1	142	3	Y	-0-			-0-
01	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-			-0-
02	128	N	128	-0-	-0-	-0-	9	1	119	3	Y	-0-			-0-
03	155	N	50	-0-	-105	-0-	5	1	45	3	Y	-0-			-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 94 RRCID -> 160461 COMPL. DATE 10/02/1996 TOTAL DEPTH 10355 PERF.10170 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	289	-0-		-21	-0-		17 1 33 9	239	3	Y	30	34	1			6
11	270	N	214	-0-		-56	-0-		14 1 23 9	177	3	Y	21	18	1			9
12	314	N	314	-0-		-0-	-0-		18 1 33 9	263	3	Y	30	29	1			10
01	279	N	236	-0-		-43	-0-		14 1 40 9	182	3	Y	36	38	1			8
02	254	N	254	-0-		-0-	-0-		15 1 41 9	198	3	Y	37	34	1			11
03	310	N	275	-0-		-35	-0-		23 1 33 9	219	3	Y	30	30	1			11

SBR WELL #: 42 RRCID -> 160530 COMPL. DATE 04/20/1996 TOTAL DEPTH 10186 PERF. 9334 - 9338

10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SBR WELL #: 89 RRCID -> 160533 COMPL. DATE 10/11/1996 TOTAL DEPTH 10930 PERF.10736 - 10764

10	263	N	263	-0-		-0-	-0-		17 1 6 9	240	3	Y	5	5	1			1
11	215	N	215	-0-		-0-	-0-		16 1 3 9	196	3	Y	3	3	1			1
12	403	N	262	-0-		-141	-0-		16 1 7 9	239	3	Y	6	5	1			2
01	248	N	226	-0-		-22	-0-		16 1 4 9	206	3	Y	4	5	1			1
02	196	N	162	-0-		-34	-0-		11 1 7 9	144	3	Y	6	5	1			2
03	248	N	137	-0-		-111	-0-		13 1 3 9	121	3	Y	3	4	1			1

SBR WELL #: 93 RRCID -> 160535 COMPL. DATE N/A TOTAL DEPTH 10854 PERF.10452 - 10520

10	483	N	483	-0-		-0-	-0-		31 1 21 9	431	3	Y	19	21	1			4
11	293	N	293	-0-		-0-	-0-		21 1 11 9	261	3	Y	10	9	1			5
12	558	N	536	-0-		-22	-0-		33 1 17 9	486	3	Y	15	15	1			5
01	496	N	333	-0-		-163	-0-		22 1 18 9	293	3	Y	16	17	1			4
02	547	N	547	-0-		-0-	-0-		38 1 13 9	496	3	Y	12	12	1			4
*03	556	N	556	-0-		-0-	-0-		52 1 14 9	490	3	Y	13	13	1			4

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
HUFF WELL #: 1 RRCID -> 160569 COMPL. DATE 10/07/1996 TOTAL DEPTH 11294 PERF.10896 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	786	-0-	-51	-0-	218	1	562	2	Y	5					19
							6	9									
11	1320	N	671	-0-	-649	-0-	156	1	515	2	Y	-0-					19
12	744	N	480	-0-	-264	-0-	108	1	372	2	Y	-0-					19
01	775	N	673	-0-	-102	-0-	180	1	493	2	Y	-0-					19
02	616	N	547	-0-	-69	-0-	147	1	400	2	Y	-0-					19
*03	591	N	591	-0-	-0-	-0-	171	1	420	2	Y	-0-					19

SBR WELL #: 96 RRCID -> 160586 COMPL. DATE 10/25/1996 TOTAL DEPTH 10303 PERF.10060 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	134	3	2	9	Y	2	2	1			-0-
11	180	N	131	-0-	-49	-0-	127	3	4	9	Y	4	3	1			1
12	151	N	151	-0-	-0-	-0-	148	3	3	9	Y	3	3	1			1
01	124	N	57	-0-	-67	-0-	54	3	3	9	Y	3	3	1			1
02	112	N	71	-0-	-41	-0-	69	3	2	9	Y	2	2	1			1
*03	177	N	177	-0-	-0-	-0-	175	3	2	9	Y	2	2	1			1

SBR WELL #: 92 RRCID -> 160863 COMPL. DATE 11/02/1996 TOTAL DEPTH 11098 PERF.10882 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	87	-0-	-68	-0-	6	1	81	3	Y	-0-					1
11	180	N	-0-	-0-	-180	-0-					Y	-0-					1
12	248	N	-0-	-0-	-248	-0-					Y	-0-					1
01	282	N	282	-0-	-0-	-0-	20	1	262	3	Y	-0-					1
02	182	N	182	-0-	-0-	-0-	13	1	169	3	Y	-0-					1
*03	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					1

SBR WELL #: 95 RRCID -> 160865 COMPL. DATE N/A TOTAL DEPTH 11050 PERF.10697 - 10717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 90 RRCID -> 160897 COMPL. DATE N/A TOTAL DEPTH 10951 PERF.10702 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	17	1	238	3	Y	-0-					17
11	199	N	199	-0-	-0-	-0-	15	1	184	3	Y	-0-					17
12	310	N	265	-0-	-45	-0-	17	1	248	3	Y	-0-					17
01	278	N	278	-0-	-0-	-0-	20	1	258	3	Y	-0-					17
02	196	N	93	-0-	-103	-0-	7	1	86	3	Y	-0-					17
03	279	N	178	-0-	-101	-0-	17	1	161	3	Y	-0-					17

SBR WELL #: 101 RRCID -> 160898 COMPL. DATE N/A TOTAL DEPTH 10925 PERF.10710 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	452	N	452	-0-	-0-	-0-	30	1	422	3	Y	-0-					1
11	241	N	241	-0-	-0-	-0-	18	1	223	3	Y	-0-					1
12	378	N	378	-0-	-0-	-0-	24	1	354	3	Y	-0-					1
01	465	N	340	-0-	-125	-0-	24	1	316	3	Y	-0-					1
02	224	N	155	-0-	-69	-0-	11	1	144	3	Y	-0-					1
03	372	N	71	-0-	-301	-0-	7	1	64	3	Y	-0-					1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 97 RRCID -> 160904 COMPL. DATE 11/21/1996 TOTAL DEPTH 10875 PERF.10674 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	149	-0-	-68	-0-	9	1	121	3	Y	17	19	1			3
							19	9									
11	148	N	148	-0-	-0-	-0-	10	1	128	3	Y	9	8	1			4
							10	9									
12	248	N	216	-0-	-32	-0-	13	1	191	3	Y	11	11	1			4
							12	9									
01	189	N	189	-0-	-0-	-0-	13	1	165	3	Y	10	11	1			3
							11	9									
02	153	N	153	-0-	-0-	-0-	10	1	133	3	Y	9	9	1			3
							10	9									
03	217	N	153	-0-	-64	-0-	14	1	130	3	Y	8	8	1			3
							9	9									

SBR WELL #: 91 RRCID -> 160907 COMPL. DATE 11/11/1996 TOTAL DEPTH 11035 PERF.10868 - 10892

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLAUGHERTY, I. O. WELL #: 5 RRCID -> 160946 COMPL. DATE 11/05/1996 TOTAL DEPTH 10010 PERF. 9772 - 9808

10	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					8
11	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					8
12	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					8
01	527	N	167	-0-	-360	-0-	167	3			Y	-0-					8
02	224	N	188	-0-	-36	-0-	188	3			Y	-0-					8
*03	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					8

HUFF WELL #: 2 RRCID -> 160964 COMPL. DATE 10/28/1996 TOTAL DEPTH 11212 PERF.10964 - 10984

10	837	N	479	-0-	-358	-0-	133	1	345	2	Y	1					6
							1	9									
11	630	N	451	-0-	-179	-0-	104	1	347	2	Y	-0-					6
12	468	N	468	-0-	-0-	-0-	106	1	362	2	Y	-0-					6
01	638	N	638	-0-	-0-	-0-	171	1	467	2	Y	-0-					6
02	494	N	494	-0-	-0-	-0-	134	1	360	2	Y	-0-					6
*03	623	N	623	-0-	-0-	-0-	181	1	442	2	Y	-0-					6

SBR WELL #: 98 RRCID -> 161142 COMPL. DATE N/A TOTAL DEPTH 10882 PERF.10618 - 10642

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
HUFF WELL #: 3 RRCID -> 161153 COMPL. DATE 12/19/1996 TOTAL DEPTH 11280 PERF.11050 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	872	-0-	-523	-0-	243	1	627	2	Y	2					8
							2	9									
11	1020	N	499	-0-	-521	-0-	116	1	383	2	Y	-0-					8
12	620	N	491	-0-	-129	-0-	111	1	380	2	Y	-0-					8
01	868	N	673	-0-	-195	-0-	180	1	493	2	Y	-0-					8
02	476	N	472	-0-	-4	-0-	127	1	345	2	Y	-0-					8
03	496	N	485	-0-	-11	-0-	141	1	344	2	Y	-0-					8

SBR WELL #: 103 RRCID -> 161436 COMPL. DATE N/A TOTAL DEPTH 11120 PERF.10825 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					6
11	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					6
12	139	N	139	-0-	-0-	-0-	9	1	130	3	Y	-0-					6
01	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					6
02	56	N	35	-0-	-21	-0-	2	1	33	3	Y	-0-					6
03	124	N	-0-	-0-	-124	-0-					Y	-0-					6

SBR WELL #: 99 RRCID -> 161444 COMPL. DATE N/A TOTAL DEPTH 10924 PERF.10718 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 87 RRCID -> 161493 COMPL. DATE N/A TOTAL DEPTH 10760 PERF.10500 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	247	-0-	-63	-0-	14	1	192	3	Y	37	40	1			6
							41	9									
11	191	N	191	-0-	-0-	-0-	13	1	161	3	Y	15	14	1			7
							17	9									
12	291	N	291	-0-	-0-	-0-	17	1	251	3	Y	21	21	1			7
							23	9									
01	248	N	179	-0-	-69	-0-	11	1	147	3	Y	19	21	1			5
							21	9									
02	175	N	175	-0-	-0-	-0-	11	1	143	3	Y	19	18	1			6
							21	9									
03	279	N	172	-0-	-107	-0-	15	1	138	3	Y	17	17	1			6
							19	9									

SBR WELL #: 106 RRCID -> 161608 COMPL. DATE N/A TOTAL DEPTH 10645 PERF.10411 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	797	N	797	-0-	-0-	-0-	52	1	728	3	Y	15	16	1			2
							17	9									
11	496	N	496	-0-	-0-	-0-	36	1	449	3	Y	10	8	1			4
							11	9									
12	775	N	582	-0-	-193	-0-	36	1	537	3	Y	8	9	1			3
							9	9									
01	806	N	513	-0-	-293	-0-	35	1	466	3	Y	11	11	1			3
							12	9									
02	551	N	551	-0-	-0-	-0-	38	1	499	3	Y	13	12	1			4
							14	9									
03	589	N	405	-0-	-184	-0-	38	1	356	3	Y	10	10	1			4
							11	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 104 RRCID -> 161612 COMPL. DATE 01/14/1997 TOTAL DEPTH 11100 PERF.10901 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	37	-0-	37	37	3	1	34	3	Y	-0-					-0-
12	14B2	EXT	299	-0-	299	336	19	1	280	3	Y	-0-					-0-
01	14B2	EXT	144	-0-	144	480	10	1	134	3	Y	-0-					-0-
02	14B2	EXT	130	-0-	130	610	9	1	121	3	Y	-0-					-0-
*03	738	X	128	-0-	-610	-0-	12	1	116	3	Y	-0-					-0-

SBR WELL #: 102 RRCID -> 161616 COMPL. DATE 01/07/1997 TOTAL DEPTH 10840 PERF.10712 - 10756

10	194	N	194	-0-	-0-	-0-	13	1	181	3	Y	-0-					-0-
11	210	N	43	-0-	-167	-0-	3	1	40	3	Y	-0-					-0-
12	186	N	164	-0-	-22	-0-	10	1	154	3	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	20	1	262	3	Y	-0-					-0-
02	232	N	232	-0-	-0-	-0-	16	1	216	3	Y	-0-					-0-
*03	209	N	209	-0-	-0-	-0-	20	1	189	3	Y	-0-					-0-

SBR WELL #: 107 RRCID -> 161681 COMPL. DATE N/A TOTAL DEPTH 10916 PERF.10736 - 10792

10	241	N	241	-0-	-0-	-0-	16	1	225	3	Y	-0-					-0-
11	180	N	46	-0-	-134	-0-	3	1	43	3	Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	22	1	323	3	Y	-0-					-0-
01	421	N	421	-0-	-0-	-0-	30	1	391	3	Y	-0-					-0-
02	268	N	268	-0-	-0-	-0-	19	1	249	3	Y	-0-					-0-
03	341	N	189	-0-	-152	-0-	18	1	171	3	Y	-0-					-0-

SBR WELL #: 112 RRCID -> 161856 COMPL. DATE 01/21/1997 TOTAL DEPTH 10275 PERF.10016 - 10048

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		1023	-0-	1023	1023	1023	3			Y	-0-					-0-
02	T. A.		202	-0-	202	1225	202	3			Y	-0-					-0-
03	T. A.		86	-0-	86	1311	86	3			Y	-0-					-0-

SBR WELL #: 111 RRCID -> 161878 COMPL. DATE 01/22/1997 TOTAL DEPTH 10700 PERF.10444 - 10496

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 113 RRCID -> 161880 COMPL. DATE N/A TOTAL DEPTH 10672 PERF.10416 - 10452

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
HUFF WELL #: 5 RRCID -> 162023 COMPL. DATE 02/06/1997 TOTAL DEPTH 11310 PERF.11124 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	191	-0-	-26	-0-	53	1	137	2	Y	1					3
							1	9									
11	270	N	260	-0-	-10	-0-	60	1	200	2	Y	-0-					3
12	224	N	224	-0-	-0-	-0-	51	1	173	2	Y	-0-					3
01	224	N	224	-0-	-0-	-0-	60	1	164	2	Y	-0-					3
02	480	N	480	-0-	-0-	-0-	128	1	352	2	Y	-0-					3
*03	406	N	406	-0-	-0-	-0-	118	1	288	2	Y	-0-					3

SBR WELL #: 114 RRCID -> 162026 COMPL. DATE 01/28/1997 TOTAL DEPTH 10804 PERF.10700 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	108	-0-	-140	-0-	7	1	101	3	Y	-0-					13
11	300	N	154	-0-	-146	-0-	11	1	143	3	Y	-0-					13
12	398	N	398	-0-	-0-	-0-	25	1	373	3	Y	-0-					13
01	285	N	285	-0-	-0-	-0-	20	1	265	3	Y	-0-					13
02	140	N	124	-0-	-16	-0-	9	1	115	3	Y	-0-					13
03	403	N	169	-0-	-234	-0-	16	1	153	3	Y	-0-					13

SBR WELL #: 108 RRCID -> 162051 COMPL. DATE 02/26/1997 TOTAL DEPTH 11039 PERF.10806 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 118 RRCID -> 162052 COMPL. DATE N/A TOTAL DEPTH 10747 PERF.10530 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401	N	401	-0-	-0-	-0-	26	1	368	3	Y	6	7	1			1
							7	9									
11	210	N	202	-0-	-8	-0-	14	1	177	3	Y	10	8	1			3
							11	9									
12	434	N	303	-0-	-131	-0-	19	1	275	3	Y	8	8	1			3
							9	9									
01	403	N	310	-0-	-93	-0-	21	1	277	3	Y	11	12	1			2
							12	9									
02	316	N	316	-0-	-0-	-0-	21	1	283	3	Y	11	10	1			3
							12	9									
03	310	N	186	-0-	-124	-0-	17	1	160	3	Y	8	8	1			3
							9	9									

SBR WELL #: 110 RRCID -> 162053 COMPL. DATE N/A TOTAL DEPTH 10675 PERF.10423 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 116 RRCID -> 162056 COMPL. DATE N/A TOTAL DEPTH 10942 PERF.10748 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	N	216	-0-	-0-	-0-	14	1	195	3	Y	6	7	1			1
							7	9									
11	181	N	181	-0-	-0-	-0-	13	1	160	3	Y	7	6	1			2
							8	9									
12	217	N	191	-0-	-26	-0-	12	1	171	3	Y	7	7	1			2
							8	9									
01	304	N	304	-0-	-0-	-0-	21	1	272	3	Y	10	10	1			2
							11	9									
02	204	N	204	-0-	-0-	-0-	14	1	179	3	Y	10	9	1			3
							11	9									
03	186	N	132	-0-	-54	-0-	12	1	111	3	Y	8	8	1			3
							9	9									

SBR WELL #: 115 RRCID -> 162063 COMPL. DATE N/A TOTAL DEPTH 11023 PERF.10800 - 10824

10	458	X	458	-0-	-0-	-0-	30	1	428	3	Y	-0-					1
11	360	X	321	-0-	-39	-0-	24	1	297	3	Y	-0-					1
12	403	X	345	-0-	-58	-0-	22	1	323	3	Y	-0-					1
01	465	N	383	-0-	-82	-0-	27	1	356	3	Y	-0-					1
02	308	N	195	-0-	-113	-0-	14	1	181	3	Y	-0-					1
03	341	N	181	-0-	-160	-0-	17	1	164	3	Y	-0-					1

HUFF WELL #: 7 RRCID -> 162262 COMPL. DATE 03/02/1997 TOTAL DEPTH 11532 PERF.11263 - 11277

10	93	N	-0-	-0-	-93	-0-					Y	-0-					2
11	60	N	46	-0-	-14	-0-	10	1	36	2	Y	-0-					2
12	126	N	126	-0-	-0-	-0-	29	1	97	2	Y	-0-					2
01	114	N	114	-0-	-0-	-0-	31	1	83	2	Y	-0-					2
02	506	N	506	-0-	-0-	-0-	136	1	370	2	Y	-0-					2
*03	357	N	357	-0-	-0-	-0-	103	1	254	2	Y	-0-					2

SBR WELL #: 120 RRCID -> 162483 COMPL. DATE 03/19/1997 TOTAL DEPTH 11155 PERF.10932 - 10960

10	155	N	29	-0-	-126	-0-	2	1	27	3	Y	-0-					7
11	150	N	101	-0-	-49	-0-	7	1	94	3	Y	-0-					7
12	158	N	158	-0-	-0-	-0-	10	1	148	3	Y	-0-					7
01	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					7
02	84	N	31	-0-	-53	-0-	2	1	29	3	Y	-0-					7
03	155	N	-0-	-0-	-155	-0-					Y	-0-					7

SBR WELL #: 119 RRCID -> 162491 COMPL. DATE 03/11/1997 TOTAL DEPTH 11050 PERF.10864 - 10888

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

HUFF WELL #: 6R RRCID -> 162498 COMPL. DATE 03/24/1997 TOTAL DEPTH 11415 PERF.11218 - 11240

10	448	N	448	-0-	-0-	-0-	125	1	323	2	Y	-0-					4
11	223	N	223	-0-	-0-	-0-	52	1	171	2	Y	-0-					4
12	223	N	223	-0-	-0-	-0-	50	1	173	2	Y	-0-					4
01	434	N	352	-0-	-82	-0-	95	1	257	2	Y	-0-					4
02	349	N	349	-0-	-0-	-0-	94	1	255	2	Y	-0-					4
*03	290	N	290	-0-	-0-	-0-	84	1	206	2	Y	-0-					4

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 117 RRCID -> 162602 COMPL. DATE N/A TOTAL DEPTH 10850 PERF.10612 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1983	N	1983	-0-		-0-	-0-	130	1	1835	3	Y	16	17	1			3
								18	9									
11	1722	N	1722	-0-		-0-	-0-	125	1	1576	3	Y	19	16	1			6
								21	9									
12	1645	N	1645	-0-		-0-	-0-	103	1	1524	3	Y	16	16	1			6
								18	9									
01	1984	N	1512	-0-		-472	-0-	105	1	1384	3	Y	21	22	1			5
								23	9									
02	1596	N	1426	-0-		-170	-0-	99	1	1304	3	Y	21	20	1			6
								23	9									
03	1643	N	812	-0-		-831	-0-	77	1	720	3	Y	14	14	1			6
								15	9									

SBR WELL #: 123 RRCID -> 162603 COMPL. DATE 04/01/1997 TOTAL DEPTH 10568 PERF.10308 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-		-0-	-0-	4	1	60	3	Y	4	4	1			1
								4	9									
11	78	N	78	-0-		-0-	-0-	5	1	66	3	Y	6	5	1			2
								7	9									
12	872	N	872	-0-		-0-	-0-	54	1	800	3	Y	16	14	1			4
								18	9									
01	1392	N	1392	-0-		-0-	-0-	97	1	1278	3	Y	15	16	1			3
								17	9									
02	1268	N	1268	-0-		-0-	-0-	88	1	1163	3	Y	15	14	1			4
								17	9									
03	465	N	340	-0-		-125	-0-	32	1	298	3	Y	9	9	1			4
								10	9									

WHITEHURST WELL #: 3 RRCID -> 162618 COMPL. DATE 04/10/1997 TOTAL DEPTH 10194 PERF.10006 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-		-0-	-0-	227	3	12	9	Y	11	6	1			6
11	204	N	204	-0-		-0-	-0-	191	3	13	9	Y	12	13	1			5
12	295	N	295	-0-		-0-	-0-	273	3	22	9	Y	20	17	1			8
01	248	N	215	-0-		-33	-0-	163	3	52	9	Y	47	50	1			5
02	212	N	212	-0-		-0-	-0-	201	3	11	9	Y	10	10	1			5
*03	669	N	669	-0-		-0-	-0-	650	3	19	9	Y	17	19	1			3

SBR WELL #: 124 RRCID -> 162645 COMPL. DATE N/A TOTAL DEPTH 10455 PERF.10206 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-		-0-	-0-	8	1	109	3	Y	-0-					-0-
11	97	N	97	-0-		-0-	-0-	7	1	90	3	Y	-0-					-0-
12	217	N	88	-0-		-129	-0-	6	1	82	3	Y	-0-					-0-
01	124	N	79	-0-		-45	-0-	6	1	73	3	Y	-0-					-0-
02	84	N	82	-0-		-2	-0-	6	1	76	3	Y	-0-					-0-
03	93	N	82	-0-		-11	-0-	8	1	74	3	Y	-0-					-0-

SBR WELL #: 122 RRCID -> 162666 COMPL. DATE 04/08/1997 TOTAL DEPTH 10380 PERF.10099 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	85	-0-		-8	-0-	6	1	79	3	Y	-0-					-0-
11	96	N	96	-0-		-0-	-0-	7	1	89	3	Y	-0-					-0-
12	147	N	147	-0-		-0-	-0-	9	1	138	3	Y	-0-					-0-
01	93	N	52	-0-		-41	-0-	4	1	48	3	Y	-0-					-0-
02	84	N	46	-0-		-38	-0-	3	1	43	3	Y	-0-					-0-
03	155	N	25	-0-		-130	-0-	2	1	23	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 128 RRCID -> 162720 COMPL. DATE N/A TOTAL DEPTH 10395 PERF.10175 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	956	N	956	-0-	-0-	-0-	948	3	8	9	Y	7	8	1			1
11	586	N	586	-0-	-0-	-0-	578	3	8	9	Y	7	6	1			2
12	744	N	635	-0-	-109	-0-	628	3	7	9	Y	6	6	1			2
01	1249	X	1249	-0-	-0-	-0-	1239	3	10	9	Y	9	9	1			2
02	868	X	632	-0-	-236	-0-	625	3	7	9	Y	6	6	1			2
*03	1160	X	1160	-0-	-0-	-0-	1153	3	7	9	Y	6	6	1			2

SBR WELL #: 132 RRCID -> 162721 COMPL. DATE 04/15/1997 TOTAL DEPTH 10614 PERF.10358 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	394	-0-	-40	-0-	394	3			Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	3			Y	-0-					-0-
01	403	N	402	-0-	-1	-0-	402	3			Y	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
03	496	N	365	-0-	-131	-0-	365	3			Y	-0-					-0-

SBR WELL #: 138 RRCID -> 162869 COMPL. DATE N/A TOTAL DEPTH 10645 PERF.10434 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0-	-0-	26	1	369	3	Y	-0-					-0-
11	325	N	325	-0-	-0-	-0-	24	1	301	3	Y	-0-					-0-
12	301	N	301	-0-	-0-	-0-	19	1	282	3	Y	-0-					-0-
01	403	N	327	-0-	-76	-0-	23	1	304	3	Y	-0-					-0-
02	308	N	279	-0-	-29	-0-	20	1	259	3	Y	-0-					-0-
03	310	N	240	-0-	-70	-0-	23	1	217	3	Y	-0-					-0-

SBR WELL #: 131 RRCID -> 162872 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10452 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	199	-0-	-80	-0-	185	3	14	9	Y	13	13	1			2
11	156	N	156	-0-	-0-	-0-	148	3	8	9	Y	7	6	1			3
12	204	N	204	-0-	-0-	-0-	196	3	8	9	Y	7	7	1			3
01	298	N	298	-0-	-0-	-0-	286	3	12	9	Y	11	12	1			2
02	213	N	213	-0-	-0-	-0-	206	3	7	9	Y	6	6	1			2
03	217	N	152	-0-	-65	-0-	146	3	6	9	Y	5	5	1			2

SBR WELL #: 135 RRCID -> 163034 COMPL. DATE N/A TOTAL DEPTH 10598 PERF.10362 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	206	-0-	-42	-0-	187	3	19	9	Y	17	18	1			2
11	222	N	222	-0-	-0-	-0-	203	3	19	9	Y	17	14	1			5
12	349	N	349	-0-	-0-	-0-	335	3	14	9	Y	13	13	1			5
01	224	N	224	-0-	-0-	-0-	203	3	21	9	Y	19	20	1			4
02	196	N	190	-0-	-6	-0-	172	3	18	9	Y	16	15	1			5
03	341	N	223	-0-	-118	-0-	209	3	14	9	Y	13	13	1			5

SBR WELL #: 137 RRCID -> 163036 COMPL. DATE 05/07/1997 TOTAL DEPTH 10510 PERF.10249 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	488	-0-	-287	-0-	31	1	443	3	Y	13	14	1			2
							14	9									
11	594	N	594	-0-	-0-	-0-	43	1	538	3	Y	12	10	1			4
							13	9									
12	620	N	585	-0-	-35	-0-	36	1	537	3	Y	11	11	1			4
							12	9									
01	496	N	445	-0-	-51	-0-	30	1	398	3	Y	15	16	1			3
							17	9									
02	560	N	384	-0-	-176	-0-	26	1	340	3	Y	16	14	1			5
							18	9									
03	589	N	396	-0-	-193	-0-	37	1	347	3	Y	11	12	1			4
							12	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 140 RRCID -> 163038 COMPL. DATE 05/05/1997 TOTAL DEPTH 10474 PERF.10324 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0-	-0-	45	3	8	9	Y	7	7	1			1
11	57	N	57	-0-	-0-	-0-	55	3	2	9	Y	2	2	1			1
12	93	N	36	-0-	-57	-0-	35	3	1	9	Y	1	1	1			1
01	402	N	402	-0-	-0-	-0-	399	3	3	9	Y	3	3	1			1
02	175	N	175	-0-	-0-	-0-	172	3	3	9	Y	3	3	1			1
*03	425	N	425	-0-	-0-	-0-	422	3	3	9	Y	3	3	1			1

SBR WELL #: 143 RRCID -> 163044 COMPL. DATE N/A TOTAL DEPTH 10580 PERF.10328 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
12	403	N	209	-0-	-194	-0-	209	3			Y	-0-					-0-
01	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
*03	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-

SBR WELL #: 144 RRCID -> 163045 COMPL. DATE 05/08/1997 TOTAL DEPTH 10454 PERF.10232 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	284	-0-	-26	-0-	284	3			Y	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
12	434	N	237	-0-	-197	-0-	237	3			Y	-0-					-0-
01	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
*03	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-

SBR WELL #: 130 RRCID -> 163047 COMPL. DATE 04/28/1997 TOTAL DEPTH 10250 PERF.10090 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
12	372	N	185	-0-	-187	-0-	185	3			Y	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
02	224	N	126	-0-	-98	-0-	126	3			Y	-0-					-0-
*03	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-

SBR WELL #: 136 RRCID -> 163115 COMPL. DATE N/A TOTAL DEPTH 10612 PERF.10264 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	3			Y	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
02	13	N	9	-0-	-4	-0-	9	3			Y	-0-					-0-
*03	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-

SBR WELL #: 145 RRCID -> 163179 COMPL. DATE 05/13/1997 TOTAL DEPTH 10271 PERF.10080 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1074	N	1074	-0-	-0-	-0-	1067	3	7	9	Y	6	7	1			1
11	1121	N	1121	-0-	-0-	-0-	1114	3	7	9	Y	6	5	1			2
12	1581	N	639	-0-	-942	-0-	633	3	6	9	Y	5	5	1			2
01	1085	N	699	-0-	-386	-0-	693	3	6	9	Y	5	6	1			1
02	1036	N	529	-0-	-507	-0-	523	3	6	9	Y	5	4	1			2
*03	1004	N	1004	-0-	-0-	-0-	1000	3	4	9	Y	4	4	1			2

SBR WELL #: 153 RRCID -> 163181 COMPL. DATE 05/23/1997 TOTAL DEPTH 10826 PERF.10598 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 141 RRCID -> 163185 COMPL. DATE N/A TOTAL DEPTH 10320 PERF.10184 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-
12	341	N	156	-0-	-185	-0-	156	3			Y	-0-					-0-
01	341	N	293	-0-	-48	-0-	293	3			Y	-0-					-0-
02	532	N	209	-0-	-323	-0-	209	3			Y	-0-					-0-
*03	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-

SBR WELL #: 133 RRCID -> 163186 COMPL. DATE N/A TOTAL DEPTH 10307 PERF.10038 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1	-0-	1	92	1	3			Y	-0-					-0-
11	92	X	-0-	-0-	-92	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 139 RRCID -> 163190 COMPL. DATE N/A TOTAL DEPTH 11009 PERF.10780 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	305	N	305	-0-	-0-	-0-	19 18	1 9	268	3	Y	16	17	1			3
11	347	N	347	-0-	-0-	-0-	24 21	1 9	302	3	Y	19	16	1			6
12	310	N	258	-0-	-52	-0-	15 15	1 9	228	3	Y	14	14	1			6
01	310	N	262	-0-	-48	-0-	17 15	1 9	230	3	Y	14	16	1			4
02	336	N	226	-0-	-110	-0-	15 17	1 9	194	3	Y	15	14	1			5
*03	257	N	257	-0-	-0-	-0-	23 13	1 9	221	3	Y	12	12	1			5

SBR WELL #: 152 RRCID -> 163192 COMPL. DATE N/A TOTAL DEPTH 10570 PERF.10350 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	684	N	684	-0-	-0-	-0-	44 15	1 9	625	3	Y	14	16	1			3
11	660	N	427	-0-	-233	-0-	31 9	1 9	387	3	Y	8	7	1			4
12	930	N	552	-0-	-378	-0-	34 9	1 9	509	3	Y	8	9	1			3
01	682	N	623	-0-	-59	-0-	43 14	1 9	566	3	Y	13	13	1			3
02	565	N	565	-0-	-0-	-0-	39 11	1 9	515	3	Y	10	10	1			3
03	558	N	427	-0-	-131	-0-	40 9	1 9	378	3	Y	8	8	1			3

SBR WELL #: 149 RRCID -> 163193 COMPL. DATE 05/16/1997 TOTAL DEPTH 10550 PERF.10354 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	267	-0-	-12	-0-	17 13	1 9	237	3	Y	12	13	1			2
11	329	N	329	-0-	-0-	-0-	23 13	1 9	293	3	Y	12	10	1			4
12	357	N	357	-0-	-0-	-0-	22 14	1 9	321	3	Y	13	13	1			4
01	305	N	305	-0-	-0-	-0-	20 18	1 9	267	3	Y	16	16	1			4
02	308	N	270	-0-	-38	-0-	18 18	1 9	234	3	Y	16	15	1			5
03	372	N	152	-0-	-220	-0-	13 15	1 9	124	3	Y	14	14	1			5

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 146 RRCID -> 163195 COMPL. DATE N/A TOTAL DEPTH 10967 PERF.10736 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-		-0-	-0-	11	1	150	3	Y	5	5	1			1
								6	9									
11	180	N	180	-0-		-0-	-0-	13	1	159	3	Y	7	6	1			2
								8	9									
12	247	N	247	-0-		-0-	-0-	15	1	222	3	Y	9	8	1			3
								10	9									
01	550	N	550	-0-		-0-	-0-	38	1	503	3	Y	8	9	1			2
								9	9									
02	598	N	598	-0-		-0-	-0-	41	1	544	3	Y	12	11	1			3
								13	9									
*03	260	N	260	-0-		-0-	-0-	24	1	229	3	Y	6	6	1			3
								7	9									

SBR WELL #: 125 RRCID -> 163379 COMPL. DATE N/A TOTAL DEPTH 10720 PERF.10464 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2383	N	2383	-0-		-0-	-0-	157	1	2206	3	Y	18	20	1			3
								20	9									
11	2001	N	2001	-0-		-0-	-0-	147	1	1845	3	Y	8	7	1			4
								9	9									
12	1333	N	238	-0-		-1095	-0-	15	1	222	3	Y	1	3	1			2
								1	9									
01	2387	N	1981	-0-		-406	-0-	139	1	1835	3	Y	6	6	1			2
								7	9									
02	2699	N	2699	-0-		-0-	-0-	189	1	2502	3	Y	7	7	1			2
								8	9									
*03	3100	N	5350	-0-		2250	2250	514	1	4829	3	Y	6	6	1			2
								7	9									

SBR WELL #: 134 RRCID -> 163381 COMPL. DATE N/A TOTAL DEPTH 10430 PERF.10216 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-		-0-	-0-	198	3			Y	-0-					-0-
11	125	N	125	-0-		-0-	-0-	125	3			Y	-0-					-0-
12	310	N	182	-0-		-128	-0-	182	3			Y	-0-					-0-
01	205	N	205	-0-		-0-	-0-	205	3			Y	-0-					-0-
02	150	N	150	-0-		-0-	-0-	150	3			Y	-0-					-0-
03	186	N	164	-0-		-22	-0-	164	3			Y	-0-					-0-

SBR WELL #: 154 RRCID -> 163383 COMPL. DATE N/A TOTAL DEPTH 10678 PERF.10428 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-		-0-	-0-	31	1	439	3	Y	16	18	1			3
								18	9									
11	210	N	172	-0-		-38	-0-	12	1	154	3	Y	5	5	1			3
								6	9									
12	496	N	124	-0-		-372	-0-	7	1	109	3	Y	7	7	1			3
								8	9									
01	496	N	298	-0-		-198	-0-	20	1	267	3	Y	10	11	1			2
								11	9									
02	343	N	343	-0-		-0-	-0-	23	1	309	3	Y	10	9	1			3
								11	9									
*03	280	N	280	-0-		-0-	-0-	26	1	246	3	Y	7	7	1			3
								8	9									

SBR WELL #: 147 RRCID -> 163384 COMPL. DATE 06/13/1997 TOTAL DEPTH 10850 PERF.10714 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 158 RRCID -> 163571 COMPL. DATE 05/28/1997 TOTAL DEPTH 10140 PERF. 9946 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 126 RRCID -> 163573 COMPL. DATE 06/04/1997 TOTAL DEPTH 10335 PERF.10116 - 10130

10	1457	X	1452	-0-	-5	-0-	1452	3			Y	-0-					-0-
11	1410	X	1085	-0-	-325	-0-	1085	3			Y	-0-					-0-
12	1643	X	911	-0-	-732	-0-	911	3			Y	-0-					-0-
01	3690	X	3690	-0-	-0-	-0-	3690	3			Y	-0-					-0-
02	1484	X	14	-0-	-1470	-0-	14	3			Y	-0-					-0-
03	1457	X	212	-0-	-1245	-0-	212	3			Y	-0-					-0-

SBR WELL #: 142 RRCID -> 163574 COMPL. DATE N/A TOTAL DEPTH 10714 PERF.10442 - 10466

10	217	N	127	-0-	-90	-0-	127	3			Y	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
12	248	N	138	-0-	-110	-0-	138	3			Y	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
*03	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-

SBR WELL #: 127 RRCID -> 163575 COMPL. DATE 06/10/1997 TOTAL DEPTH 10235 PERF.10074 - 10084

10	226	N	226	-0-	-0-	-0-	223	3	3	9	Y	3	3	1			-0-
11	219	N	219	-0-	-0-	-0-	213	3	6	9	Y	5	4	1			1
12	434	N	146	-0-	-288	-0-	139	3	7	9	Y	6	5	1			2
01	341	N	341	-0-	-0-	-0-	337	3	4	9	Y	4	5	1			1
02	196	N	79	-0-	-117	-0-	77	3	2	9	Y	2	2	1			1
03	155	N	90	-0-	-65	-0-	88	3	2	9	Y	2	2	1			1

SBR WELL #: 157 RRCID -> 163661 COMPL. DATE 06/17/1997 TOTAL DEPTH 10060 PERF. 9914 - 9938

10	51	N	51	-0-	-0-	-0-	49	3	2	9	Y	2	2	1			-0-
11	38	N	38	-0-	-0-	-0-	35	3	3	9	Y	3	2	1			1
12	26	N	26	-0-	-0-	-0-	25	3	1	9	Y	1	1	1			1
01	93	N	93	-0-	-0-	-0-	92	3	1	9	Y	1	2	1			-0-
02	28	N	14	-0-	-14	-0-	13	3	1	9	Y	1	1	1			-0-
03	31	N	29	-0-	-2	-0-	28	3	1	9	Y	1	1	1			-0-

SBR WELL #: 160 RRCID -> 163662 COMPL. DATE 07/03/1997 TOTAL DEPTH 10567 PERF.10317 - 10346

10	595	N	595	-0-	-0-	-0-	593	3	2	9	Y	2	3	1			-0-
11	476	N	476	-0-	-0-	-0-	470	3	6	9	Y	5	4	1			1
12	620	N	281	-0-	-339	-0-	278	3	3	9	Y	3	3	1			1
01	589	N	413	-0-	-176	-0-	407	3	6	9	Y	5	5	1			1
02	448	N	313	-0-	-135	-0-	309	3	4	9	Y	4	4	1			1
*03	438	N	438	-0-	-0-	-0-	434	3	4	9	Y	4	4	1			1

SBR WELL #: 159 RRCID -> 163664 COMPL. DATE 06/23/1997 TOTAL DEPTH 10150 PERF. 9782 - 9818

10	423	N	423	-0-	-0-	-0-	416	3	7	9	Y	6	6	1			1
11	318	N	318	-0-	-0-	-0-	312	3	6	9	Y	5	4	1			2
12	372	N	298	-0-	-74	-0-	294	3	4	9	Y	4	4	1			2
01	478	N	478	-0-	-0-	-0-	474	3	4	9	Y	4	5	1			1
02	321	N	321	-0-	-0-	-0-	314	3	7	9	Y	6	5	1			2
*03	407	N	407	-0-	-0-	-0-	403	3	4	9	Y	4	4	1			2

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 155 RRCID -> 163669 COMPL. DATE N/A TOTAL DEPTH 10903 PERF.10662 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	N	321	-0-	-0-	-0-	21	1	294	3	Y	5	5	1			1
							6	9									
11	199	N	199	-0-	-0-	-0-	14	1	179	3	Y	5	4	1			2
							6	9									
12	500	N	500	-0-	-0-	-0-	31	1	461	3	Y	7	7	1			2
							8	9									
01	310	N	255	-0-	-55	-0-	17	1	230	3	Y	7	7	1			2
							8	9									
02	196	N	185	-0-	-11	-0-	13	1	166	3	Y	5	5	1			2
							6	9									
03	372	N	142	-0-	-230	-0-	13	1	125	3	Y	4	4	1			2
							4	9									

SBR WELL #: 148 RRCID -> 163671 COMPL. DATE 06/30/1997 TOTAL DEPTH 10370 PERF.10118 - 10150

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 172 RRCID -> 163891 COMPL. DATE N/A TOTAL DEPTH 10585 PERF.10302 - 10322

10	113	N	113	-0-	-0-	-0-	110	3	3	9	Y	3	4	1			-0-
11	182	N	182	-0-	-0-	-0-	176	3	6	9	Y	5	4	1			1
12	191	N	191	-0-	-0-	-0-	187	3	4	9	Y	4	4	1			1
01	124	N	91	-0-	-33	-0-	87	3	4	9	Y	4	4	1			1
02	218	N	218	-0-	-0-	-0-	215	3	3	9	Y	3	3	1			1
*03	209	N	209	-0-	-0-	-0-	205	3	4	9	Y	4	4	1			1

SBR WELL #: 156 RRCID -> 163893 COMPL. DATE 06/19/1997 TOTAL DEPTH 11045 PERF.10872 - 10896

10	559	N	559	-0-	-0-	-0-	37	1	522	3	Y	-0-					33
11	316	N	316	-0-	-0-	-0-	23	1	293	3	Y	-0-					33
12	654	N	654	-0-	-0-	-0-	41	1	613	3	Y	-0-					33
01	558	N	340	-0-	-218	-0-	24	1	316	3	Y	-0-					33
02	308	N	261	-0-	-47	-0-	18	1	243	3	Y	-0-					33
03	651	N	202	-0-	-449	-0-	19	1	183	3	Y	-0-					33

SBR WELL #: 173 RRCID -> 163894 COMPL. DATE 07/11/1997 TOTAL DEPTH 10180 PERF.10008 - 10050

10	279	N	210	-0-	-69	-0-	209	3	1	9	Y	1	1	1			-0-
11	168	N	168	-0-	-0-	-0-	165	3	3	9	Y	3	2	1			1
12	217	N	118	-0-	-99	-0-	116	3	2	9	Y	2	2	1			1
01	217	N	48	-0-	-169	-0-	47	3	1	9	Y	1	2	1			-0-
02	196	N	196	-0-	-0-	-0-	193	3	3	9	Y	3	2	1			1
*03	720	N	720	-0-	-0-	-0-	717	3	3	9	Y	3	3	1			1

SBR WELL #: 170 RRCID -> 163895 COMPL. DATE 07/09/1997 TOTAL DEPTH 10177 PERF. 9966 - 10006

10	248	N	223	-0-	-25	-0-	221	3	2	9	Y	2	3	1			-0-
11	222	N	222	-0-	-0-	-0-	216	3	6	9	Y	5	4	1			1
12	382	N	382	-0-	-0-	-0-	375	3	7	9	Y	6	5	1			2
01	217	N	80	-0-	-137	-0-	78	3	2	9	Y	2	3	1			1
02	196	N	142	-0-	-54	-0-	140	3	2	9	Y	2	2	1			1
03	372	N	199	-0-	-173	-0-	197	3	2	9	Y	2	2	1			1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
ZR UNIT "A" WELL #: 1 RRCID -> 163898 COMPL. DATE 06/04/1997 TOTAL DEPTH 10600 PERF.10306 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	278	-0-	-218	-0-	260	3	18	9	Y	16	15	1			9
11	383	N	383	-0-	-0-	-0-	379	3	4	9	Y	4	10	1			3
12	253	N	253	-0-	-0-	-0-	244	3	9	9	Y	8					11
01	490	N	490	-0-	-0-	-0-	478	3	12	9	Y	11	19	1			3
02	364	N	305	-0-	-59	-0-	287	3	18	9	Y	16					19
*03	383	N	383	-0-	-0-	-0-	358	3	25	9	Y	23	23	1			19

SBR WELL #: 174 RRCID -> 164087 COMPL. DATE N/A TOTAL DEPTH 10230 PERF. 9978 - 10002

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 150 RRCID -> 164101 COMPL. DATE 06/16/1997 TOTAL DEPTH 10050 PERF. 9706 - 9730

10	124	N	118	-0-	-6	-0-	116	3	2	9	Y	2	2	1			-0-
11	120	N	51	-0-	-69	-0-	48	3	3	9	Y	3	2	1			1
12	31	N	31	-0-	-0-	-0-	30	3	1	9	Y	1	1	1			1
01	239	N	239	-0-	-0-	-0-	238	3	1	9	Y	1	2	1			-0-
02	97	N	97	-0-	-0-	-0-	94	3	3	9	Y	3	2	1			1
03	31	N	24	-0-	-7	-0-	24	3			Y	-0-	1	1			-0-

SBR WELL #: 175 RRCID -> 164342 COMPL. DATE 07/21/1997 TOTAL DEPTH 10250 PERF.10040 - 10070

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 162 RRCID -> 164351 COMPL. DATE 08/07/1997 TOTAL DEPTH 10480 PERF.10224 - 10264

10	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
12	372	N	191	-0-	-181	-0-	191	3			Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	224	N	201	-0-	-23	-0-	201	3			Y	-0-					-0-
*03	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-

SBR WELL #: 163 RRCID -> 164518 COMPL. DATE N/A TOTAL DEPTH 10209 PERF. 9990 - 10020

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 180 RRCID -> 164519 COMPL. DATE N/A TOTAL DEPTH 11068 PERF.10828 - 10848

10	412	N	412	-0-	-0-	-0-	27	1	385	3	Y	-0-					2
11	390	N	54	-0-	-336	-0-	4	1	50	3	Y	-0-					2
12	620	N	204	-0-	-416	-0-	13	1	191	3	Y	-0-					2
01	555	N	555	-0-	-0-	-0-	39	1	516	3	Y	-0-					2
02	388	N	388	-0-	-0-	-0-	27	1	361	3	Y	-0-					2
*03	261	N	261	-0-	-0-	-0-	25	1	236	3	Y	-0-					2

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 182 RRCID -> 164522 COMPL. DATE N/A TOTAL DEPTH 10992 PERF.10750 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	627	N	627	-0-	-0-	-0-	41	1	582	3	Y	4	4	1			1
							4	9									
11	388	N	388	-0-	-0-	-0-	28	1	356	3	Y	4	4	1			1
							4	9									
12	620	N	606	-0-	-14	-0-	38	1	561	3	Y	6	5	1			2
							7	9									
01	620	N	321	-0-	-299	-0-	22	1	295	3	Y	4	5	1			1
							4	9									
02	364	N	297	-0-	-67	-0-	21	1	272	3	Y	4	4	1			1
							4	9									
03	620	N	306	-0-	-314	-0-	29	1	273	3	Y	4	4	1			1
							4	9									

SBR WELL #: 178 RRCID -> 164523 COMPL. DATE N/A TOTAL DEPTH 11040 PERF.10830 - 10850

10	248	N	227	-0-	-21	-0-	15	1	212	3	Y	-0-					1
11	270	N	154	-0-	-116	-0-	11	1	143	3	Y	-0-					1
12	424	N	424	-0-	-0-	-0-	27	1	397	3	Y	-0-					1
01	250	N	250	-0-	-0-	-0-	18	1	232	3	Y	-0-					1
02	140	N	80	-0-	-60	-0-	6	1	74	3	Y	-0-					1
03	434	N	188	-0-	-246	-0-	18	1	170	3	Y	-0-					1

SBR WELL #: 179 RRCID -> 164613 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10782 - 10802

10	155	N	60	-0-	-95	-0-	4	1	56	3	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	11	1	141	3	Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	19	1	281	3	Y	-0-					-0-
01	62	N	52	-0-	-10	-0-	4	1	48	3	Y	-0-					-0-
02	140	N	45	-0-	-95	-0-	3	1	42	3	Y	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-

HUFF WELL #: 10 RRCID -> 164614 COMPL. DATE N/A TOTAL DEPTH 11075 PERF.10856 - 10876

10	992	N	462	-0-	-530	-0-	129	1	331	2	Y	2					9
							2	9									
11	420	N	227	-0-	-193	-0-	53	1	174	2	Y	-0-					9
12	482	N	482	-0-	-0-	-0-	109	1	373	2	Y	-0-					9
01	504	N	504	-0-	-0-	-0-	135	1	369	2	Y	-0-					9
02	548	N	548	-0-	-0-	-0-	148	1	400	2	Y	-0-					9
03	496	N	448	-0-	-48	-0-	130	1	318	2	Y	-0-					9

SBR WELL #: 166 RRCID -> 164747 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9990 - 10010

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 167 RRCID -> 164750 COMPL. DATE 09/03/1997 TOTAL DEPTH 10745 PERF.10471 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141	N	141	-0-	-0-	-0-	9	1	131	3	Y	1	1	1			-0-
							1	9									
11	155	N	155	-0-	-0-	-0-	11	1	140	3	Y	4	3	1			1
							4	9									
12	136	N	136	-0-	-0-	-0-	8	1	125	3	Y	3	3	1			1
							3	9									
01	265	N	265	-0-	-0-	-0-	18	1	240	3	Y	6	6	1			1
							7	9									
02	210	N	210	-0-	-0-	-0-	14	1	188	3	Y	7	6	1			2
							8	9									
03	124	N	88	-0-	-36	-0-	8	1	76	3	Y	4	4	1			2
							4	9									

SBR WELL #: 168 RRCID -> 164933 COMPL. DATE 09/17/1997 TOTAL DEPTH 10722 PERF.10509 - 10529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	14	1	197	3	Y	12	12	1			2
							13	9									
11	184	N	184	-0-	-0-	-0-	13	1	162	3	Y	8	7	1			3
							9	9									
12	196	N	196	-0-	-0-	-0-	12	1	175	3	Y	8	8	1			3
							9	9									
01	265	N	265	-0-	-0-	-0-	18	1	237	3	Y	9	10	1			2
							10	9									
02	228	N	228	-0-	-0-	-0-	15	1	202	3	Y	10	9	1			3
							11	9									
*03	194	N	194	-0-	-0-	-0-	18	1	167	3	Y	8	8	1			3
							9	9									

SBR WELL #: 169 RRCID -> 165004 COMPL. DATE 10/07/1997 TOTAL DEPTH 10950 PERF.10746 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	201	-0-	-47	-0-	13	1	188	3	Y	-0-					-0-
11	330	N	330	-0-	-0-	-0-	24	1	306	3	Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	16	1	233	3	Y	-0-					-0-
01	310	N	310	-0-	-0-	-0-	22	1	288	3	Y	-0-					-0-
02	308	N	199	-0-	-109	-0-	14	1	185	3	Y	-0-					-0-
03	248	N	107	-0-	-141	-0-	10	1	97	3	Y	-0-					-0-

HUFF WELL #: 9 RRCID -> 165199 COMPL. DATE 09/23/1997 TOTAL DEPTH 11123 PERF.10890 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	286	-0-	-24	-0-	80	1	206	2	Y	-0-					-0-
11	300	N	260	-0-	-40	-0-	60	1	200	2	Y	-0-					-0-
12	303	N	303	-0-	-0-	-0-	68	1	235	2	Y	-0-					-0-
01	403	N	403	-0-	-0-	-0-	108	1	295	2	Y	-0-					-0-
02	288	N	288	-0-	-0-	-0-	77	1	211	2	Y	-0-					-0-
*03	357	N	357	-0-	-0-	-0-	103	1	254	2	Y	-0-					-0-

ZR "A" WELL #: 1 RRCID -> 165305 COMPL. DATE 10/21/1997 TOTAL DEPTH 11308 PERF.11094 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		30	-0-	30	30	3	1	27	2	Y	-0-					1
03	14B2 EXT		19	-0-	19	49	3	1	16	2	Y	-0-					1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
ZR UNIT "B" WELL #: 3 RRCID -> 165572 COMPL. DATE 10/29/1997 TOTAL DEPTH 10635 PERF.10360 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	94	-0-	-92	-0-	94	3			Y	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
02	140	N	119	-0-	-21	-0-	119	3			Y	-0-					-0-
03	124	N	81	-0-	-43	-0-	81	3			Y	-0-					-0-

ZR "A" WELL #: 4 RRCID -> 166037 COMPL. DATE 12/09/1997 TOTAL DEPTH 11490 PERF.11116 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					Y	-0-					5
11	300	N	-0-	-0-	-300	-0-					Y	-0-					5
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
01	T. A.		6	-0-	6	6	6	1			Y	-0-					5
02	T. A.		31	-0-	31	37	3	1	28	2	Y	-0-					5
03	T. A.		28	-0-	28	65	5	1	23	2	Y	-0-					5

ZR "A" WELL #: 8 RRCID -> 166038 COMPL. DATE 12/10/1997 TOTAL DEPTH 11610 PERF.11210 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8

ZR UNIT "A" WELL #: 4 RRCID -> 166046 COMPL. DATE N/A TOTAL DEPTH 10660 PERF.10378 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	67	-0-	-88	-0-	61	3	6	9	Y	5	5	1			3
11	32	N	32	-0-	-0-	-0-	26	3	6	9	Y	5	8	1			-0-
12	110	N	110	-0-	-0-	-0-	92	3	18	9	Y	16					16
01	89	N	89	-0-	-0-	-0-	70	3	19	9	Y	17	28	1			5
02	60	N	60	-0-	-0-	-0-	43	3	17	9	Y	15					20
03	124	N	110	-0-	-14	-0-	76	3	34	9	Y	31	26	1			25

ZR UNIT "C" WELL #: 6 RRCID -> 166052 COMPL. DATE 12/02/1997 TOTAL DEPTH 10625 PERF.10394 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZR "A" WELL #: 5 RRCID -> 166448 COMPL. DATE 12/23/1997 TOTAL DEPTH 11444 PERF.11116 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	X	-0-	-0-	-403	-0-					Y	-0-					2
11	390	X	-0-	-0-	-390	-0-					Y	-0-					2
12	403	X	-0-	-0-	-403	-0-					Y	-0-					2
01	T. A.		32	-0-	32	32	32	1			Y	-0-					2
02	T. A.		-0-	-0-	-0-	32					Y	-0-					2
03	T. A.		29	-0-	29	61	5	1	24	2	Y	-0-					2

ZR "A" WELL #: 6 RRCID -> 166527 COMPL. DATE 12/23/1997 TOTAL DEPTH 11456 PERF.11160 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		4	-0-	4	4	4	1			Y	-0-					2
02	14B2 EXT		65	-0-	65	69	6	1	59	2	Y	-0-					2
*03	120	X	51	-0-	-69	-0-	9	1	42	2	Y	-0-					2

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
ZR "A" WELL #: 7 RRCID -> 166529 COMPL. DATE 12/24/1997 TOTAL DEPTH 11570 PERF.11212 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	X	-0-	-0-	-62	-0-					Y	-0-					20
11	90	X	-0-	-0-	-90	-0-					Y	-0-					20
12	93	X	-0-	-0-	-93	-0-					Y	-0-					20
01	T. A.		7	-0-	7	7	7	1			Y	-0-					20
02	T. A.		-0-	-0-	-0-	7					Y	-0-					20
03	T. A.		-0-	-0-	-0-	7					Y	-0-					20

SBR WELL #: 165 RRCID -> 166655 COMPL. DATE N/A TOTAL DEPTH 10565 PERF.10276 - 10326

10	294	N	294	-0-	-0-	-0-	292	3	2	9	Y	2	3	1			-0-
11	222	N	222	-0-	-0-	-0-	219	3	3	9	Y	3	2	1			1
12	279	N	173	-0-	-106	-0-	171	3	2	9	Y	2	2	1			1
01	279	N	213	-0-	-66	-0-	210	3	3	9	Y	3	3	1			1
02	196	N	123	-0-	-73	-0-	121	3	2	9	Y	2	2	1			1
*03	253	N	253	-0-	-0-	-0-	251	3	2	9	Y	2	2	1			1

ZR "A" WELL #: 10 RRCID -> 166656 COMPL. DATE 12/31/1997 TOTAL DEPTH 11550 PERF.11183 - 11203

10	93	X	-0-	-0-	-93	-0-					Y	-0-					2
11	90	X	-0-	-0-	-90	-0-					Y	-0-					2
12	93	X	-0-	-0-	-93	-0-					Y	-0-					2
01	T. A.		15	-0-	15	15	15	1			Y	-0-					2
02	T. A.		1	-0-	1	16	1	2			Y	-0-					2
03	T. A.		88	-0-	88	104	15	1	73	2	Y	-0-					2

ZR UNIT "A" WELL #: 9 RRCID -> 166750 COMPL. DATE 12/24/1997 TOTAL DEPTH 11470 PERF.11148 - 11168

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
01	DLQ G-10		18	-0-	18	18	18	1			Y	-0-					7
02	DLQ G-10		137	-0-	137	155	12	1	125	2	Y	-0-					7
*03	212	N	57	-0-	-155	-0-	10	1	47	2	Y	-0-					7

SBR WELL #: 171 RRCID -> 166835 COMPL. DATE N/A TOTAL DEPTH 10685 PERF.10384 - 10420

10	310	N	277	-0-	-33	-0-	18	1	257	3	Y	2	2	1			-0-
							2	9									
11	283	N	283	-0-	-0-	-0-	21	1	258	3	Y	4	3	1			1
							4	9									
12	403	N	368	-0-	-35	-0-	23	1	342	3	Y	3	3	1			1
							3	9									
01	358	N	358	-0-	-0-	-0-	25	1	326	3	Y	6	6	1			1
							7	9									
02	252	N	219	-0-	-33	-0-	15	1	200	3	Y	4	4	1			1
							4	9									
03	372	N	160	-0-	-212	-0-	15	1	141	3	Y	4	4	1			1
							4	9									

BRACKEN "A" WELL #: 2025 RRCID -> 167194 COMPL. DATE 02/13/1998 TOTAL DEPTH 10120 PERF. 9856 - 9876

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

BRACKEN "A" WELL #: 2026 RRCID -> 167330 COMPL. DATE 02/21/1998 TOTAL DEPTH 10200 PERF. 9880 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	220	-0-	-524	-0-	217	3	3	9	Y	3	3	1			1
11	240	N	185	-0-	-55	-0-	182	3	3	9	Y	3	3	1			1
12	372	N	214	-0-	-158	-0-	210	3	4	9	Y	4	4	1			1
01	360	N	360	-0-	-0-	-0-	354	3	6	9	Y	5	5	1			1
02	307	N	307	-0-	-0-	-0-	303	3	4	9	Y	4	4	1			1
03	217	N	168	-0-	-49	-0-	165	3	3	9	Y	3	3	1			1

BRACKEN "A" WELL #: 2039 RRCID -> 167507 COMPL. DATE 02/27/1998 TOTAL DEPTH 10293 PERF. 9804 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	N	338	-0-	-0-	-0-	325	3	13	9	Y	12	13	1			2
11	248	N	248	-0-	-0-	-0-	241	3	7	9	Y	6	5	1			3
12	434	N	194	-0-	-240	-0-	190	3	4	9	Y	4	5	1			2
01	341	N	95	-0-	-246	-0-	94	3	1	9	Y	1	2	1			1
02	244	N	244	-0-	-0-	-0-	241	3	3	9	Y	3	3	1			1
*03	263	N	263	-0-	-0-	-0-	259	3	4	9	Y	4	4	1			1

BRACKEN "A" WELL #: 2027 RRCID -> 167576 COMPL. DATE 03/12/1998 TOTAL DEPTH 10250 PERF. 9976 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	924	N	924	-0-	-0-	-0-	907	3	17	9	Y	15	16	1			3
11	589	N	589	-0-	-0-	-0-	585	3	4	9	Y	4	4	1			3
12	837	N	439	-0-	-398	-0-	433	3	6	9	Y	5	6	1			2
01	1096	N	1096	-0-	-0-	-0-	1076	3	20	9	Y	18	17	1			3
02	610	N	610	-0-	-0-	-0-	599	3	11	9	Y	10	10	1			3
*03	1272	N	1272	-0-	-0-	-0-	1258	3	14	9	Y	13	12	1			4

BRACKEN "A" WELL #: 2040 RRCID -> 167606 COMPL. DATE 03/12/1998 TOTAL DEPTH 10150 PERF. 9954 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0-	-0-	331	3	6	9	Y	5	5	1			1
11	390	N	220	-0-	-170	-0-	214	3	6	9	Y	5	4	1			2
12	341	N	190	-0-	-151	-0-	186	3	4	9	Y	4	4	1			2
01	341	N	154	-0-	-187	-0-	150	3	4	9	Y	4	5	1			1
02	196	N	64	-0-	-132	-0-	62	3	2	9	Y	2	2	1			1
*03	207	N	207	-0-	-0-	-0-	204	3	3	9	Y	3	3	1			1

BRACKEN "A" WELL #: 2023 RRCID -> 167639 COMPL. DATE 02/27/1998 TOTAL DEPTH 10100 PERF. 9804 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	317	3	6	9	Y	5	5	1			1
11	294	N	294	-0-	-0-	-0-	288	3	6	9	Y	5	4	1			2
12	310	N	191	-0-	-119	-0-	187	3	4	9	Y	4	4	1			2
01	310	N	61	-0-	-249	-0-	60	3	1	9	Y	1	2	1			1
02	363	N	363	-0-	-0-	-0-	360	3	3	9	Y	3	3	1			1
*03	433	N	433	-0-	-0-	-0-	430	3	3	9	Y	3	3	1			1

BRACKEN "B" WELL #: 2056 RRCID -> 167761 COMPL. DATE 03/24/1998 TOTAL DEPTH 10365 PERF.10050 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		29	-0-	29	29	29	3			Y	-0-					-0-
03	14B2 EXT		24	-0-	24	53	24	3			Y	-0-					-0-

BRACKEN "A" WELL #: 2024 RRCID -> 168157 COMPL. DATE 02/04/1998 TOTAL DEPTH 10110 PERF. 9812 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	135	-0-	-20	-0-	133	3	2	9	Y	2	3	1			-0-
11	150	N	16	-0-	-134	-0-	14	3	2	9	Y	2	1	1			1
12	186	N	55	-0-	-131	-0-	53	3	2	9	Y	2	2	1			1
01	211	N	211	-0-	-0-	-0-	210	3	1	9	Y	1	2	1			-0-
02	94	N	94	-0-	-0-	-0-	93	3	1	9	Y	1	1	1			-0-
*03	82	N	82	-0-	-0-	-0-	79	3	3	9	Y	3	2	1			1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

BRACKEN "E" WELL #: 2075 RRCID -> 168200 COMPL. DATE 03/26/1998 TOTAL DEPTH 10720 PERF.10448 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	121	N	121	-0-	-0-	-0-	110	3	11	9	Y	10	11	1			1
11	30	N	12	-0-	-18	-0-	8	3	4	9	Y	4	3	1			2
12	31	N	17	-0-	-14	-0-	16	3	1	9	Y	1	2	1			1
01	124	N	38	-0-	-86	-0-	34	3	4	9	Y	4	4	1			1
02	13	N	13	-0-	-0-	-0-	11	3	2	9	Y	2	2	1			1
03	31	N	3	-0-	-28	-0-	1	3	2	9	Y	2	2	1			1

BRACKEN "A" WELL #: 1018 RRCID -> 168335 COMPL. DATE 11/06/1984 TOTAL DEPTH 10190 PERF. 9994 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					1
11	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					1
12	217	N	115	-0-	-102	-0-	115	3			Y	-0-					1
01	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					1
02	140	N	64	-0-	-76	-0-	64	3			Y	-0-	1	1			-0-
03	124	N	81	-0-	-43	-0-	81	3			Y	-0-					-0-

BRACKEN "A" WELL #: 2041 RRCID -> 168344 COMPL. DATE 05/04/1998 TOTAL DEPTH 10225 PERF. 9990 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0-	-0-	331	3	6	9	Y	5	5	1			1
11	450	N	222	-0-	-228	-0-	219	3	3	9	Y	3	3	1			1
12	279	N	215	-0-	-64	-0-	209	3	6	9	Y	5	4	1			2
01	341	N	144	-0-	-197	-0-	141	3	3	9	Y	3	4	1			1
02	196	N	96	-0-	-100	-0-	93	3	3	9	Y	3	3	1			1
03	217	N	156	-0-	-61	-0-	154	3	2	9	Y	2	2	1			1

MCCLAUGHERTY, I. O. WELL #: 6 RRCID -> 168807 COMPL. DATE 06/02/1998 TOTAL DEPTH 10025 PERF. 9759 - 9787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					22
11	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					22
12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					22
01	124	N	42	-0-	-82	-0-	42	3			Y	-0-					22
02	196	N	111	-0-	-85	-0-	111	3			Y	-0-					22
*03	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					22

ZR "A" WELL #: 2 RRCID -> 169002 COMPL. DATE N/A TOTAL DEPTH 11545 PERF.11247 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN "A" WELL #: 2037 RRCID -> 169157 COMPL. DATE 06/17/1998 TOTAL DEPTH 10060 PERF. 9786 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	N	461	-0-	-0-	-0-	459	3	2	9	Y	2	2	1			-0-
11	430	N	430	-0-	-0-	-0-	427	3	3	9	Y	3	2	1			1
12	496	N	307	-0-	-189	-0-	305	3	2	9	Y	2	2	1			1
01	690	N	690	-0-	-0-	-0-	687	3	3	9	Y	3	3	1			1
02	858	N	858	-0-	-0-	-0-	855	3	3	9	Y	3	3	1			1
*03	403	N	403	-0-	-0-	-0-	401	3	2	9	Y	2	2	1			1

BRACKEN "A" WELL #: 2052 RRCID -> 169164 COMPL. DATE N/A TOTAL DEPTH 10225 PERF. 9912 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
ZR "A" WELL #: 11 RRCID -> 169211 COMPL. DATE 02/25/1998 TOTAL DEPTH 11220 PERF.10954 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

BRACKEN "B" WELL #: 2083 RRCID -> 171469 COMPL. DATE 12/10/1998 TOTAL DEPTH 10550 PERF.10238 - 10282

10	2728	X	594	-0-	-2134	-0-	39	1	554	3	Y	1	2	1			-0-
							1	9									
11	1530	X	687	-0-	-843	-0-	50	1	629	3	Y	7	5	1			2
							8	9									
12	1271	X	704	-0-	-567	-0-	44	1	653	3	Y	6	6	1			2
							7	9									
01	992	X	523	-0-	-469	-0-	37	1	484	3	Y	2	3	1			1
							2	9									
02	896	X	664	-0-	-232	-0-	46	1	615	3	Y	3	3	1			1
							3	9									
03	713	X	179	-0-	-534	-0-	17	1	161	3	Y	1	1	1			1
							1	9									

SBR WELL #: 121 RRCID -> 171794 COMPL. DATE 12/18/1998 TOTAL DEPTH 10850 PERF.10678 - 10700

10	62	N	39	-0-	-23	-0-	3	1	36	3	Y	-0-					7
11	114	N	114	-0-	-0-	-0-	8	1	106	3	Y	-0-					7
12	136	N	136	-0-	-0-	-0-	9	1	127	3	Y	-0-					7
01	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					7
02	112	N	39	-0-	-73	-0-	3	1	36	3	Y	-0-					7
03	124	N	-0-	-0-	-124	-0-					Y	-0-					7

BRACKEN "E" WELL #: 2076 RRCID -> 171796 COMPL. DATE 01/01/1999 TOTAL DEPTH 10850 PERF.10556 - 10582

10	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-

BRACKEN, R. WELL #: 2 RRCID -> 171898 COMPL. DATE N/A TOTAL DEPTH 11065 PERF.10755 - 10792

10	434	N	317	-0-	-117	-0-	21	1	295	3	Y	1	1	1			2
							1	9									
11	356	N	356	-0-	-0-	-0-	22	1	330	3	Y	4	3	1			3
							4	9									
12	160	N	160	-0-	-0-	-0-	9	1	149	3	Y	2	2	1			3
							2	9									
01	310	N	53	-0-	-257	-0-	3	1	50	3	Y	-0-	2	1			1
02	336	N	32	-0-	-304	-0-	2	1	29	3	Y	1					2
							1	9									
03	155	N	59	-0-	-96	-0-	2	1	56	3	Y	1	2	1			1
							1	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN, R. WELL #: 1 RRCID -> 172042 COMPL. DATE 01/14/1999 TOTAL DEPTH 11000 PERF.10676 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	225	N	225	-0-	-0-	-0-	14	1	209	3	Y	2	1	1			1
							2	9									
12	113	N	113	-0-	-0-	-0-	7	1	106	3	Y	-0-					1
01	T. A.		53	-0-	53	53	3	1	50	3	Y	-0-	1	1			-0-
02	T. A.		22	-0-	22	75	1	1	20	3	Y	1					1
							1	9									
03	T. A.		1162	-0-	1162	1237	32	1	1126	3	Y	4	4	1			1
							4	9									

BRACKEN, R. WELL #: 4 RRCID -> 175201 COMPL. DATE 11/06/1999 TOTAL DEPTH 10950 PERF.10712 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	487	-0-	-40	-0-	32	1	455	3	Y	-0-					-0-
11	300	N	271	-0-	-29	-0-	17	1	252	3	Y	2	1	1			1
							2	9									
12	315	N	315	-0-	-0-	-0-	18	1	296	3	Y	1	1	1			1
							1	9									
01	496	N	221	-0-	-275	-0-	11	1	208	3	Y	2	2	1			1
							2	9									
02	252	N	189	-0-	-63	-0-	9	1	179	3	Y	1					2
							1	9									
*03	442	N	442	-0-	-0-	-0-	12	1	429	3	Y	1	2	1			1
							1	9									

SBR WELL #: 183 RRCID -> 175405 COMPL. DATE 12/16/1999 TOTAL DEPTH 10630 PERF.10362 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1064	-0-	-1137	-0-	70	1	988	3	Y	5	5	1			1
							6	9									
11	2130	X	1237	-0-	-893	-0-	90	1	1134	3	Y	12	10	1			3
							13	9									
12	2052	X	2052	-0-	-0-	-0-	129	1	1910	3	Y	12	11	1			4
							13	9									
01	1838	N	1838	-0-	-0-	-0-	129	1	1692	3	Y	15	16	1			3
							17	9									
02	1241	N	1241	-0-	-0-	-0-	86	1	1136	3	Y	17	15	1			5
							19	9									
03	2046	N	691	-0-	-1355	-0-	65	1	615	3	Y	10	11	1			4
							11	9									

BRACKEN, R. WELL #: 3 RRCID -> 175781 COMPL. DATE 01/13/2000 TOTAL DEPTH 11010 PERF.10734 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
11	14	N	12	-0-	-2	-0-	1	1	11	3	Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1					1
01	31	N	1	-0-	-30	-0-	1	3			Y	-0-	1	1			-0-
02	12	N	2	-0-	-10	-0-	1	3	1	9	Y	1					1
03	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1	1	1			1

SBR WELL #: 181 RRCID -> 175782 COMPL. DATE 12/31/1999 TOTAL DEPTH 10860 PERF.10601 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 185 RRCID -> 176737 COMPL. DATE 04/07/2000 TOTAL DEPTH 10750 PERF.10440 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	520	N	520	-0-	-0-	-0-	34	1	484	3	Y	2	2	1			-0-
							2	9									
11	435	N	435	-0-	-0-	-0-	32	1	402	3	Y	1	1	1			-0-
							1	9									
12	568	N	568	-0-	-0-	-0-	36	1	531	3	Y	1	1	1			-0-
							1	9									
01	543	N	543	-0-	-0-	-0-	38	1	503	3	Y	2	2	1			-0-
							2	9									
02	420	N	234	-0-	-186	-0-	16	1	217	3	Y	1	1	1			-0-
							1	9									
03	558	N	137	-0-	-421	-0-	13	1	123	3	Y	1	1	1			-0-
							1	9									

BRACKEN "D" WELL #: 2087 RRCID -> 176800 COMPL. DATE 02/25/2000 TOTAL DEPTH 10675 PERF.10425 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	131	-0-	-24	-0-	9	1	121	3	Y	1	1	1			-0-
							1	9									
11	102	N	102	-0-	-0-	-0-	7	1	91	3	Y	4	3	1			1
							4	9									
12	93	N	85	-0-	-8	-0-	5	1	78	3	Y	2	2	1			1
							2	9									
01	124	N	65	-0-	-59	-0-	4	1	58	3	Y	3	3	1			1
							3	9									
02	85	N	85	-0-	-0-	-0-	6	1	76	3	Y	3	3	1			1
							3	9									
03	93	N	26	-0-	-67	-0-	2	1	23	3	Y	1	1	1			1
							1	9									

BRACKEN, R. WELL #: 5 RRCID -> 176802 COMPL. DATE 03/10/2000 TOTAL DEPTH 10940 PERF.10602 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	9	1	123	3	Y	-0-					1
11	146	N	146	-0-	-0-	-0-	9	1	136	3	Y	1	1	1			1
							1	9									
12	186	N	87	-0-	-99	-0-	5	1	81	3	Y	1	1	1			1
							1	9									
01	124	N	93	-0-	-31	-0-	5	1	88	3	Y	-0-	1	1			-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

BRACKEN "B" WELL #: 2058 RRCID -> 177435 COMPL. DATE 03/17/2000 TOTAL DEPTH 10450 PERF.10212 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
12	434	N	390	-0-	-44	-0-	390	3			Y	-0-					-0-
01	527	N	133	-0-	-394	-0-	133	3			Y	-0-					-0-
02	364	N	151	-0-	-213	-0-	151	3			Y	-0-					-0-
*03	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-

BRACKEN "D" WELL #: 2010O RRCID -> 177473 COMPL. DATE 05/12/2000 TOTAL DEPTH 10700 PERF.10444 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	113	-0-	-166	-0-	7	1	105	3	Y	1	1	1			-0-
							1	9									
11	191	N	191	-0-	-0-	-0-	10	1	126	3	Y	50	38	1			12
							55	9									
12	248	N	116	-0-	-132	-0-	6	1	85	3	Y	23	25	1			10
							25	9									
01	206	N	206	-0-	-0-	-0-	10	1	137	3	Y	54	54	1			10
							59	9									
02	168	N	125	-0-	-43	-0-	5	1	70	3	Y	45	42	1			13
							50	9									
03	124	N	50	-0-	-74	-0-	2	1	22	3	Y	24	25	1			12
							26	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "B" WELL #: 2070 RRCID -> 178511 COMPL. DATE 05/04/2000 TOTAL DEPTH 10510 PERF.10224 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1037	N	1037	-0-	-0-	-0-	1037	3			Y	-0-					-0-
11	1885	N	1885	-0-	-0-	-0-	1885	3			Y	-0-					-0-
12	1426	N	1335	-0-	-91	-0-	1335	3			Y	-0-					-0-
01	3100	N	3272	-0-	172	172	3272	3			Y	-0-					-0-
02	1764	N	614	-0-	-1150	-0-	614	3			Y	-0-					-0-
*03	2928	N	2928	-0-	-0-	-0-	2928	3			Y	-0-					-0-

SBR WELL #: 187 RRCID -> 178513 COMPL. DATE 06/09/2000 TOTAL DEPTH 10945 PERF.10650 - 10670

10	434	N	386	-0-	-48	-0-	26	1	360	3	Y	-0-					3
11	478	N	478	-0-	-0-	-0-	35	1	443	3	Y	-0-					3
12	579	N	579	-0-	-0-	-0-	37	1	542	3	Y	-0-					3
01	407	N	407	-0-	-0-	-0-	29	1	378	3	Y	-0-					3
02	448	N	268	-0-	-180	-0-	19	1	249	3	Y	-0-					3
03	589	N	248	-0-	-341	-0-	24	1	224	3	Y	-0-					3

L. S. MCCLAUGHERTY GU WELL #: 1 RRCID -> 178529 COMPL. DATE 10/01/1999 TOTAL DEPTH 12500 PERF. 9518 - 9550

10	248	N	247	-0-	-1	-0-	23	1	218	3	Y	5	4	1			5
							6	9									
11	278	N	278	-0-	-0-	-0-	35	1	235	3	Y	7	7	1			5
							8	9									
12	217	N	180	-0-	-37	-0-	22	1	149	3	Y	8	7	1			6
							9	9									
01	285	N	285	-0-	-0-	-0-	36	1	240	3	Y	8	9	1			5
							9	9									
02	252	N	199	-0-	-53	-0-	24	1	165	3	Y	9	9	1			5
							10	9									
*03	192	N	192	-0-	-0-	-0-	24	1	146	3	Y	20	18	1			7
							22	9									

SBR WELL #: 186 RRCID -> 178828 COMPL. DATE 07/28/2000 TOTAL DEPTH 10640 PERF.10448 - 10482

10	248	N	178	-0-	-70	-0-	12	1	166	3	Y	-0-					-0-
11	229	N	229	-0-	-0-	-0-	17	1	212	3	Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	16	1	239	3	Y	-0-					-0-
01	186	N	96	-0-	-90	-0-	7	1	89	3	Y	-0-					-0-
02	224	N	145	-0-	-79	-0-	10	1	135	3	Y	-0-					-0-
03	248	N	134	-0-	-114	-0-	13	1	121	3	Y	-0-					-0-

BRACKEN, R. WELL #: 7 RRCID -> 178933 COMPL. DATE 09/01/2000 TOTAL DEPTH 10910 PERF.10710 - 10748

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 190 RRCID -> 179163 COMPL. DATE 09/16/2000 TOTAL DEPTH 10950 PERF.10670 - 10720

10	155	N	52	-0-	-103	-0-	3	1	49	3	Y	-0-					1
11	90	N	27	-0-	-63	-0-	2	1	25	3	Y	-0-					1
12	350	N	350	-0-	-0-	-0-	22	1	328	3	Y	-0-					1
01	302	N	302	-0-	-0-	-0-	21	1	281	3	Y	-0-					1
02	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					1
03	341	N	82	-0-	-259	-0-	8	1	74	3	Y	-0-					1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 191 RRCID -> 179164 COMPL. DATE 09/21/2000 TOTAL DEPTH 10565 PERF.10326 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	161	-0-	-25	-0-	11	1	149	3	Y	1	1	1			-0-
							1	9									
11	136	N	136	-0-	-0-	-0-	10	1	123	3	Y	3	2	1			1
							3	9									
12	176	N	176	-0-	-0-	-0-	11	1	162	3	Y	3	3	1			1
							3	9									
01	182	N	182	-0-	-0-	-0-	12	1	163	3	Y	6	6	1			1
							7	9									
02	187	N	187	-0-	-0-	-0-	13	1	167	3	Y	6	5	1			2
							7	9									
03	186	N	85	-0-	-101	-0-	8	1	75	3	Y	2	3	1			1
							2	9									

BRACKEN "D" WELL #: 2099 RRCID -> 179207 COMPL. DATE 02/04/2000 TOTAL DEPTH 10620 PERF.10452 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	548	N	548	-0-	-0-	-0-	36	1	510	3	Y	2	3	1			-0-
							2	9									
11	343	N	343	-0-	-0-	-0-	24	1	307	3	Y	11	8	1			3
							12	9									
12	464	N	464	-0-	-0-	-0-	29	1	424	3	Y	10	10	1			3
							11	9									
01	558	N	434	-0-	-124	-0-	30	1	389	3	Y	14	14	1			3
							15	9									
02	422	N	422	-0-	-0-	-0-	29	1	380	3	Y	12	11	1			4
							13	9									
03	465	N	302	-0-	-163	-0-	28	1	265	3	Y	8	9	1			3
							9	9									

SBR WELL #: 189 RRCID -> 179214 COMPL. DATE 09/29/2000 TOTAL DEPTH 10675 PERF.10444 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	11	1	141	3	Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	13	1	197	3	Y	-0-					-0-
01	333	N	333	-0-	-0-	-0-	24	1	309	3	Y	-0-					-0-
02	286	N	286	-0-	-0-	-0-	20	1	266	3	Y	-0-					-0-
03	217	N	176	-0-	-41	-0-	17	1	159	3	Y	-0-					-0-

SBR WELL #: 192 RRCID -> 179789 COMPL. DATE 10/06/2000 TOTAL DEPTH 10965 PERF.10696 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	56	-0-	-37	-0-	4	1	52	3	Y	-0-					-0-
11	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	14	1	211	3	Y	-0-					-0-
01	62	N	26	-0-	-36	-0-	2	1	24	3	Y	-0-					-0-
02	84	N	26	-0-	-58	-0-	2	1	24	3	Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

BRACKEN, R. WELL #: 6 RRCID -> 180328 COMPL. DATE 08/13/2000 TOTAL DEPTH 10985 PERF.10738 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	477	-0-	-81	-0-	31	1	438	3	Y	7	6	1			8
							8	9									
11	391	N	391	-0-	-0-	-0-	24	1	356	3	Y	10	8	1			10
							11	9									
12	345	N	345	-0-	-0-	-0-	20	1	318	3	Y	6	6	1			10
							7	9									
01	465	N	148	-0-	-317	-0-	7	1	139	3	Y	2	8	1			4
							2	9									
02	364	N	-0-	-0-	-364	-0-					Y	-0-					4
03	341	N	-0-	-0-	-341	-0-					Y	1	3	1			2

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN, R. WELL #: 8 RRCID -> 180330 COMPL. DATE 11/21/2000 TOTAL DEPTH 10968 PERF.10668 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0-	-0-	21	1	304	3	Y	2	2	1			4
							2	9									
11	399	N	399	-0-	-0-	-0-	25	1	368	3	Y	5	4	1			5
							6	9									
12	424	N	424	-0-	-0-	-0-	24	1	392	3	Y	7	5	1			7
							8	9									
01	341	N	339	-0-	-2	-0-	16	1	316	3	Y	6	10	1			3
							7	9									
02	364	N	244	-0-	-120	-0-	12	1	228	3	Y	4					7
							4	9									
03	434	N	271	-0-	-163	-0-	7	1	260	3	Y	4	7	1			4
							4	9									

SBR WELL #: 193 RRCID -> 180331 COMPL. DATE 11/20/2000 TOTAL DEPTH 10900 PERF.10648 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	253	-0-	-26	-0-	17	1	234	3	Y	2	3	1			-0-
							2	9									
11	186	N	186	-0-	-0-	-0-	14	1	171	3	Y	1	1	1			-0-
							1	9									
12	310	N	272	-0-	-38	-0-	17	1	254	3	Y	1	1	1			-0-
							1	9									
01	410	N	410	-0-	-0-	-0-	29	1	380	3	Y	1	1	1			-0-
							1	9									
02	513	N	513	-0-	-0-	-0-	36	1	476	3	Y	1	1	1			-0-
							1	9									
*03	356	N	356	-0-	-0-	-0-	34	1	321	3	Y	1	1	1			-0-
							1	9									

BRACKEN ET AL WELL #: 85 RRCID -> 181932 COMPL. DATE 03/14/2001 TOTAL DEPTH 10235 PERF. 9968 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0-	-0-	24	1	224	3	Y	7	6	1			8
							8	9									
11	202	N	202	-0-	-0-	-0-	26	1	172	3	Y	4	6	1			6
							4	9									
12	279	N	232	-0-	-47	-0-	28	1	195	3	Y	8	7	1			7
							9	9									
01	248	N	175	-0-	-73	-0-	22	1	145	3	Y	7	9	1			5
							8	9									
02	196	N	160	-0-	-36	-0-	19	1	132	3	Y	8	8	1			5
							9	9									
03	217	N	183	-0-	-34	-0-	23	1	141	3	Y	17	16	1			6
							19	9									

BRACKEN, R. WELL #: 9 RRCID -> 183044 COMPL. DATE 04/24/2001 TOTAL DEPTH 10870 PERF.10630 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	650	-0-	-404	-0-	43	1	606	3	Y	1	1	1			3
							1	9									
11	510	N	415	-0-	-95	-0-	26	1	388	3	Y	1	2	1			2
							1	9									
12	452	N	452	-0-	-0-	-0-	26	1	425	3	Y	1	1	1			2
							1	9									
01	651	N	119	-0-	-532	-0-	6	1	112	3	Y	1	2	1			1
							1	9									
02	392	N	101	-0-	-291	-0-	5	1	96	3	Y	-0-					1
03	465	N	74	-0-	-391	-0-	2	1	71	3	Y	1	1	1			1
							1	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 194 RRCID -> 183452 COMPL. DATE 06/22/2001 TOTAL DEPTH 10725 PERF.10406 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244	N	244	-0-	-0-	-0-	16	1	227	3	Y	1	1	1			-0-
							1	9									
11	179	N	179	-0-	-0-	-0-	13	1	165	3	Y	1	1	1			-0-
							1	9									
12	279	N	264	-0-	-15	-0-	17	1	246	3	Y	1	1	1			-0-
							1	9									
01	248	N	197	-0-	-51	-0-	14	1	182	3	Y	1	1	1			-0-
							1	9									
02	186	N	186	-0-	-0-	-0-	13	1	172	3	Y	1	1	1			-0-
							1	9									
03	279	N	127	-0-	-152	-0-	12	1	114	3	Y	1	1	1			-0-
							1	9									

SBR WELL #: 196 RRCID -> 185081 COMPL. DATE 07/25/2001 TOTAL DEPTH 11035 PERF.10812 - 10827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0-	-0-	28	1	393	3	Y	-0-					-0-
11	300	N	240	-0-	-60	-0-	18	1	222	3	Y	-0-					-0-
12	460	N	460	-0-	-0-	-0-	29	1	431	3	Y	-0-					-0-
01	434	N	270	-0-	-164	-0-	19	1	251	3	Y	-0-					-0-
02	296	N	296	-0-	-0-	-0-	21	1	275	3	Y	-0-					-0-
03	465	N	127	-0-	-338	-0-	12	1	115	3	Y	-0-					-0-

SBR WELL #: 198 RRCID -> 185082 COMPL. DATE 07/25/2001 TOTAL DEPTH 10617 PERF.10376 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN, R. WELL #: 10 RRCID -> 185083 COMPL. DATE 06/24/2001 TOTAL DEPTH 10930 PERF.10668 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	731	-0-	-1129	-0-	48	1	683	3	Y	-0-					-0-
11	960	N	815	-0-	-145	-0-	51	1	764	3	Y	-0-					-0-
12	775	N	772	-0-	-3	-0-	45	1	727	3	Y	-0-					-0-
01	744	N	451	-0-	-293	-0-	22	1	429	3	Y	-0-					-0-
02	756	N	324	-0-	-432	-0-	16	1	308	3	Y	-0-					-0-
03	775	N	494	-0-	-281	-0-	13	1	481	3	Y	-0-					-0-

SBR WELL #: 197 RRCID -> 185089 COMPL. DATE 06/15/2001 TOTAL DEPTH 10738 PERF.10438 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	17	1	233	3	Y	1	1	1			-0-
							1	9									
11	150	N	137	-0-	-13	-0-	10	1	123	3	Y	4	3	1			1
							4	9									
12	126	N	126	-0-	-0-	-0-	8	1	115	3	Y	3	3	1			1
							3	9									
01	248	N	133	-0-	-115	-0-	9	1	118	3	Y	5	5	1			1
							6	9									
02	189	N	189	-0-	-0-	-0-	13	1	169	3	Y	6	5	1			2
							7	9									
03	124	N	43	-0-	-81	-0-	4	1	35	3	Y	4	4	1			2
							4	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN, "A" WELL #: 104 RRCID -> 191801 COMPL. DATE 01/14/1984 TOTAL DEPTH 10100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 200 RRCID -> 195801 COMPL. DATE 07/09/2003 TOTAL DEPTH 10650 PERF.10417 - 10446

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 201 RRCID -> 196280 COMPL. DATE 07/01/2003 TOTAL DEPTH 10680 PERF.10492 - 10522

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 203 RRCID -> 196282 COMPL. DATE 06/26/2003 TOTAL DEPTH 10670 PERF.10470 - 10500

10	474	N	474	-0-	-0-	-0-	30	1	427	3	Y	15	16	1			2
							17	9									
11	241	N	241	-0-	-0-	-0-	17	1	215	3	Y	8	7	1			3
							9	9									
12	713	N	483	-0-	-230	-0-	30	1	440	3	Y	12	11	1			4
							13	9									
01	465	N	281	-0-	-184	-0-	19	1	250	3	Y	11	12	1			3
							12	9									
02	391	N	391	-0-	-0-	-0-	27	1	351	3	Y	12	11	1			4
							13	9									
03	496	N	180	-0-	-316	-0-	17	1	156	3	Y	6	7	1			3
							7	9									

SBR WELL #: 202 RRCID -> 196283 COMPL. DATE 06/12/2003 TOTAL DEPTH 10545 PERF.10365 - 10404

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 204 RRCID -> 198776 COMPL. DATE 12/19/2003 TOTAL DEPTH 10350 PERF.10111 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141	N	141	-0-	-0-	-0-	9	1	126	3	Y	5	5	1			1
							6	9									
11	90	N	76	-0-	-14	-0-	5	1	68	3	Y	3	3	1			1
							3	9									
12	124	N	112	-0-	-12	-0-	7	1	101	3	Y	4	4	1			1
							4	9									
01	155	N	92	-0-	-63	-0-	6	1	82	3	Y	4	4	1			1
							4	9									
02	92	N	92	-0-	-0-	-0-	6	1	82	3	Y	4	4	1			1
							4	9									
03	124	N	74	-0-	-50	-0-	7	1	63	3	Y	4	4	1			1
							4	9									

SBR WELL #: 206 RRCID -> 199525 COMPL. DATE 12/24/2003 TOTAL DEPTH 11051 PERF.10846 - 10946

10	323	N	323	-0-	-0-	-0-	21	1	302	3	Y	-0-					1
11	180	N	40	-0-	-140	-0-	3	1	37	3	Y	-0-					1
12	247	N	247	-0-	-0-	-0-	16	1	231	3	Y	-0-					1
01	433	N	433	-0-	-0-	-0-	31	1	402	3	Y	-0-					1
02	250	N	250	-0-	-0-	-0-	18	1	232	3	Y	-0-					1
03	248	N	222	-0-	-26	-0-	21	1	201	3	Y	-0-					1

SBR WELL #: 217 RRCID -> 199878 COMPL. DATE 01/16/2004 TOTAL DEPTH 11121 PERF.10787 - 10846

10	156	N	156	-0-	-0-	-0-	10	1	146	3	Y	-0-					-0-
11	150	N	37	-0-	-113	-0-	3	1	34	3	Y	-0-					-0-
12	248	N	197	-0-	-51	-0-	12	1	185	3	Y	-0-					-0-
01	269	N	269	-0-	-0-	-0-	19	1	250	3	Y	-0-					-0-
02	359	N	359	-0-	-0-	-0-	25	1	334	3	Y	-0-					-0-
*03	245	N	245	-0-	-0-	-0-	24	1	221	3	Y	-0-					-0-

SBR WELL #: 205 RRCID -> 199881 COMPL. DATE 01/10/2004 TOTAL DEPTH 10650 PERF.10412 - 10484

10	T. A.		661	-0-	661	1572	44	1	617	3	Y	-0-					-0-
11	2085	X	513	-0-	-1572	-0-	38	1	475	3	Y	-0-					-0-
12	557	X	557	-0-	-0-	-0-	35	1	522	3	Y	-0-					-0-
01	651	N	416	-0-	-235	-0-	29	1	387	3	Y	-0-					-0-
02	476	N	251	-0-	-225	-0-	18	1	233	3	Y	-0-					-0-
03	558	N	218	-0-	-340	-0-	21	1	197	3	Y	-0-					-0-

SBR WELL #: 207 RRCID -> 199882 COMPL. DATE 01/30/2004 TOTAL DEPTH 10550 PERF.10296 - 10366

10	1560	N	1560	-0-	-0-	-0-	103	1	1457	3	Y	-0-					-0-
11	688	N	688	-0-	-0-	-0-	51	1	637	3	Y	-0-					-0-
12	1340	N	1340	-0-	-0-	-0-	85	1	1255	3	Y	-0-					-0-
01	1238	N	1238	-0-	-0-	-0-	87	1	1151	3	Y	-0-					-0-
02	891	N	891	-0-	-0-	-0-	63	1	828	3	Y	-0-					-0-
03	868	N	569	-0-	-299	-0-	55	1	514	3	Y	-0-					-0-

SBR WELL #: 208 RRCID -> 200229 COMPL. DATE 02/27/2004 TOTAL DEPTH 10800 PERF.10501 - 10541

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 209 RRCID -> 200423 COMPL. DATE 02/14/2004 TOTAL DEPTH 10717 PERF.10407 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1699	N	1699	-0-	-0-	-0-	1679	3	20	9	Y	18	19	1			2
11	1072	N	1072	-0-	-0-	-0-	1060	3	12	9	Y	11	9	1			4
12	1388	N	1388	-0-	-0-	-0-	1378	3	10	9	Y	9	9	1			4
01	1705	N	1143	-0-	-562	-0-	1129	3	14	9	Y	13	14	1			3
02	1008	N	607	-0-	-401	-0-	594	3	13	9	Y	12	11	1			4
03	1395	N	755	-0-	-640	-0-	747	3	8	9	Y	7	8	1			3

BRACKEN, R. WELL #: 14 RRCID -> 200719 COMPL. DATE 03/21/2004 TOTAL DEPTH 11220 PERF.10681 - 10730

10	335	N	335	-0-	-0-	-0-	22	1	309	3	Y	4	4	1			6
							4	9									
11	570	N	501	-0-	-69	-0-	31	1	459	3	Y	10	7	1			9
							11	9									
12	682	N	682	-0-	-0-	-0-	39	1	630	3	Y	12	9	1			12
							13	9									
01	606	N	606	-0-	-0-	-0-	29	1	565	3	Y	11	18	1			5
							12	9									
02	476	N	439	-0-	-37	-0-	21	1	408	3	Y	9					14
							10	9									
03	682	N	574	-0-	-108	-0-	15	1	546	3	Y	12	18	1			8
							13	9									

SBR WELL #: 210 RRCID -> 201560 COMPL. DATE 05/09/2004 TOTAL DEPTH 10750 PERF.10423 - 10474

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN, R. WELL #: 11 RRCID -> 201799 COMPL. DATE 06/10/2004 TOTAL DEPTH 11115 PERF.10713 - 10738

10	620	X	546	-0-	-74	-0-	36	1	504	3	Y	5	4	1			6
							6	9									
11	540	X	459	-0-	-81	-0-	28	1	421	3	Y	9	7	1			8
							10	9									
12	412	X	412	-0-	-0-	-0-	23	1	377	3	Y	11	8	1			11
							12	9									
01	558	N	517	-0-	-41	-0-	25	1	478	3	Y	13	19	1			5
							14	9									
02	420	N	377	-0-	-43	-0-	18	1	349	3	Y	9					14
							10	9									
*03	432	N	432	-0-	-0-	-0-	11	1	408	3	Y	12	18	1			8
							13	9									

BRACKEN, R. WELL #: 13 RRCID -> 201827 COMPL. DATE 06/16/2004 TOTAL DEPTH 11045 PERF.10705 - 10775

10	596	N	596	-0-	-0-	-0-	39	1	556	3	Y	1	1	1			2
							1	9									
11	724	N	724	-0-	-0-	-0-	45	1	677	3	Y	2	2	1			2
							2	9									
12	620	N	570	-0-	-50	-0-	33	1	534	3	Y	3	2	1			3
							3	9									
01	688	N	688	-0-	-0-	-0-	34	1	651	3	Y	3	5	1			1
							3	9									
02	672	N	371	-0-	-301	-0-	18	1	350	3	Y	3					4
							3	9									
03	558	N	348	-0-	-210	-0-	9	1	337	3	Y	2	4	1			2
							2	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 211 RRCID -> 203270 COMPL. DATE 07/24/2004 TOTAL DEPTH 11025 PERF.10730 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	15	1	209	3	Y	-0-					-0-
11	126	N	126	-0-	-0-	-0-	9	1	117	3	Y	-0-					-0-
12	248	N	197	-0-	-51	-0-	12	1	185	3	Y	-0-					-0-
01	217	N	123	-0-	-94	-0-	9	1	114	3	Y	-0-					-0-
02	112	N	39	-0-	-73	-0-	3	1	36	3	Y	-0-					-0-
03	186	N	95	-0-	-91	-0-	9	1	86	3	Y	-0-					-0-

HUFF WELL #: 3A RRCID -> 203589 COMPL. DATE 09/18/2004 TOTAL DEPTH 11150 PERF.10889 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	515	-0-	-663	-0-	143 2	1 9	370	2	Y	2					11
11	690	N	535	-0-	-155	-0-	124	1	411	2	Y	-0-					11
12	868	N	526	-0-	-342	-0-	119	1	407	2	Y	-0-					11
01	638	N	638	-0-	-0-	-0-	171	1	467	2	Y	-0-					11
02	518	N	518	-0-	-0-	-0-	140	1	378	2	Y	-0-					11
03	527	N	368	-0-	-159	-0-	106	1	262	2	Y	-0-					11

SBR WELL #: 218 RRCID -> 204002 COMPL. DATE 09/05/2004 TOTAL DEPTH 11175 PERF.10902 - 10924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 212 RRCID -> 205249 COMPL. DATE 12/07/2004 TOTAL DEPTH 11136 PERF.10704 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	29	-0-	-250	-0-	2	1	27	3	Y	-0-					1
11	120	N	19	-0-	-101	-0-	1	1	18	3	Y	-0-					1
12	276	N	276	-0-	-0-	-0-	17	1	259	3	Y	-0-					1
01	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					1
02	209	N	209	-0-	-0-	-0-	15	1	194	3	Y	-0-					1
*03	638	N	638	-0-	-0-	-0-	61	1	577	3	Y	-0-					1

BRACKEN, R. WELL #: 15 RRCID -> 205256 COMPL. DATE 10/08/2004 TOTAL DEPTH 11160 PERF.10742 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	60	-0-	-157	-0-	4	1	56	3	Y	-0-					-0-
11	318	N	318	-0-	-0-	-0-	20	1	298	3	Y	-0-					-0-
12	293	N	293	-0-	-0-	-0-	17	1	276	3	Y	-0-					-0-
01	321	N	321	-0-	-0-	-0-	16	1	305	3	Y	-0-					-0-
02	308	N	163	-0-	-145	-0-	8	1	155	3	Y	-0-					-0-
*03	303	N	303	-0-	-0-	-0-	8	1	295	3	Y	-0-					-0-

BRACKEN, R. WELL #: 20 RRCID -> 205258 COMPL. DATE 10/19/2004 TOTAL DEPTH 11088 PERF.10717 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1142	N	1142	-0-	-0-	-0-	75 3	1 9	1064	3	Y	3	3	1			4
11	934	N	934	-0-	-0-	-0-	58 6	1 9	870	3	Y	5	4	1			5
12	741	N	741	-0-	-0-	-0-	43 6	1 9	692	3	Y	5	4	1			6
01	1147	X	653	-0-	-494	-0-	32 8	1 9	613	3	Y	7	10	1			3
02	1036	X	581	-0-	-455	-0-	28 4	1 9	549	3	Y	4					7
03	1147	X	768	-0-	-379	-0-	21 6	1 9	741	3	Y	5	8	1			4

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "E" WELL #: 2062 R RRCID -> 208458 COMPL. DATE 03/29/2005 TOTAL DEPTH 10730 PERF.10392 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
11	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
12	682	N	602	-0-	-80	-0-	602	3			Y	-0-					-0-
01	589	N	578	-0-	-11	-0-	578	3			Y	-0-					-0-
02	420	N	369	-0-	-51	-0-	369	3			Y	-0-					-0-
03	589	N	467	-0-	-122	-0-	467	3			Y	-0-					-0-

BRACKEN "A" WELL #: 204 RRCID -> 208912 COMPL. DATE 04/13/2005 TOTAL DEPTH 10230 PERF. 9975 - 10041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
02	56	N	33	-0-	-23	-0-	33	3			Y	-0-					-0-
03	93	N	47	-0-	-46	-0-	47	3			Y	-0-					-0-

BRACKEN "A" WELL #: 2016 RRCID -> 209286 COMPL. DATE 05/20/2005 TOTAL DEPTH 10260 PERF. 9926 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 221 RRCID -> 209845 COMPL. DATE 06/21/2005 TOTAL DEPTH 10650 PERF.10472 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	475	3	21	9	Y	19	19	1			2
11	217	N	217	-0-	-0-	-0-	199	3	18	9	Y	16	13	1			5
12	434	N	252	-0-	-182	-0-	238	3	14	9	Y	13	13	1			5
01	496	N	128	-0-	-368	-0-	116	3	12	9	Y	11	13	1			3
02	255	N	255	-0-	-0-	-0-	237	3	18	9	Y	16	14	1			5
03	248	N	231	-0-	-17	-0-	224	3	7	9	Y	6	7	1			4

SBR WELL #: 220 RRCID -> 210687 COMPL. DATE 07/05/2005 TOTAL DEPTH 10600 PERF.10312 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0-	-0-	25	1	354	3	Y	-0-					-0-
11	365	N	365	-0-	-0-	-0-	27	1	338	3	Y	-0-					-0-
12	496	N	417	-0-	-79	-0-	26	1	391	3	Y	-0-					-0-
01	372	N	260	-0-	-112	-0-	18	1	242	3	Y	-0-					-0-
02	418	N	418	-0-	-0-	-0-	29	1	389	3	Y	-0-					-0-
03	403	N	154	-0-	-249	-0-	15	1	139	3	Y	-0-					-0-

BRACKEN "A" WELL #: 2038 RRCID -> 210693 COMPL. DATE 07/20/2005 TOTAL DEPTH 10100 PERF. 9824 - 9886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 88 RRCID -> 210837 COMPL. DATE 06/02/2005 TOTAL DEPTH 9680 PERF. 9487 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "F" WELL #: 2049 RRCID -> 210839 COMPL. DATE 05/31/2005 TOTAL DEPTH 10700 PERF.10432 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	815	-0-	-642	-0-	800	3	15	9	Y	14	15	1			2
11	807	N	807	-0-	-0-	-0-	795	3	12	9	Y	11	9	1			4
12	1209	N	562	-0-	-647	-0-	554	3	8	9	Y	7	8	1			3
01	1241	N	1241	-0-	-0-	-0-	1226	3	15	9	Y	14	14	1			3
02	756	N	564	-0-	-192	-0-	555	3	9	9	Y	8	8	1			3
*03	633	N	633	-0-	-0-	-0-	625	3	8	9	Y	7	7	1			3

MCCLAUGHERTY, I.O. "A" WELL #: 2 RRCID -> 212095 COMPL. DATE 09/15/2005 TOTAL DEPTH 10020 PERF. 9732 - 9773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					-0-
11	1430	N	1430	-0-	-0-	-0-	1430	3			Y	-0-					-0-
12	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
01	1791	X	1791	-0-	-0-	-0-	1791	3			Y	-0-					-0-
02	1581	X	1581	-0-	-0-	-0-	1581	3			Y	-0-					-0-
03	1488	X	983	-0-	-505	-0-	983	3			Y	-0-					-0-

SBR WELL #: 222 RRCID -> 212159 COMPL. DATE 10/12/2005 TOTAL DEPTH 10459 PERF.10234 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	872	-0-	-89	-0-	872	3			Y	-0-					-0-
11	1110	X	515	-0-	-595	-0-	515	3			Y	-0-					-0-
12	1147	X	320	-0-	-827	-0-	320	3			Y	-0-					-0-
01	868	N	693	-0-	-175	-0-	693	3			Y	-0-					-0-
02	1350	N	1350	-0-	-0-	-0-	1350	3			Y	-0-					-0-
*03	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					-0-

SBR WELL #: 224 RRCID -> 212592 COMPL. DATE 11/15/2005 TOTAL DEPTH 10575 PERF.10241 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	29	-0-	-33	-0-	2	1	26	3	Y	1	2	1			-0-
							1	9									
11	60	N	28	-0-	-32	-0-	2	1	23	3	Y	3	2	1			1
							3	9									
12	34	N	34	-0-	-0-	-0-	2	1	28	3	Y	4	4	1			1
							4	9									
01	101	N	101	-0-	-0-	-0-	7	1	86	3	Y	7	7	1			1
							8	9									
02	45	N	45	-0-	-0-	-0-	3	1	35	3	Y	6	5	1			2
							7	9									
*03	32	N	32	-0-	-0-	-0-	3	1	25	3	Y	4	4	1			2
							4	9									

SBR WELL #: 223 RRCID -> 212618 COMPL. DATE 10/26/2005 TOTAL DEPTH 11000 PERF.10792 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	21	1	302	3	Y	-0-					-0-
11	300	N	50	-0-	-250	-0-	4	1	46	3	Y	-0-					-0-
12	465	N	296	-0-	-169	-0-	19	1	277	3	Y	-0-					-0-
01	310	N	269	-0-	-41	-0-	19	1	250	3	Y	-0-					-0-
02	298	N	298	-0-	-0-	-0-	21	1	277	3	Y	-0-					-0-
03	310	N	257	-0-	-53	-0-	25	1	232	3	Y	-0-					-0-

WHITEHURST WELL #: 7 RRCID -> 213264 COMPL. DATE 11/30/2005 TOTAL DEPTH 10648 PERF.10336 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	624	N	624	-0-	-0-	-0-	569	3	55	9	Y	50	23	1			27
11	321	N	321	-0-	-0-	-0-	310	3	11	9	Y	10	31	1			6
12	431	N	431	-0-	-0-	-0-	412	3	19	9	Y	17	16	1			7
01	620	N	215	-0-	-405	-0-	206	3	9	9	Y	8	14	1			1
02	308	N	303	-0-	-5	-0-	295	3	8	9	Y	7	5	1			3
*03	911	N	911	-0-	-0-	-0-	898	3	13	9	Y	12	12	1			3

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 199 RRCID -> 213479 COMPL. DATE 12/14/2005 TOTAL DEPTH 10378 PERF.10058 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
11	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
12	403	N	260	-0-	-143	-0-	260	3			Y	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
02	392	N	161	-0-	-231	-0-	161	3			Y	-0-					-0-
*03	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-

BRACKEN "A" WELL #: 2014 RRCID -> 213529 COMPL. DATE 01/05/2006 TOTAL DEPTH 10089 PERF. 9884 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	575	-0-	-14	-0-	575	3			Y	-0-					1
11	480	N	475	-0-	-5	-0-	475	3			Y	-0-					1
12	775	N	459	-0-	-316	-0-	459	3			Y	-0-					1
01	1260	N	1260	-0-	-0-	-0-	1260	3			Y	-0-					1
02	761	N	761	-0-	-0-	-0-	761	3			Y	-0-	1	1			-0-
*03	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-

MCCLAUGHERTY, I.O. WELL #: 3 RRCID -> 214242 COMPL. DATE 08/18/2005 TOTAL DEPTH 9750 PERF. 9650 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1005	N	1005	-0-	-0-	-0-	1005	3			Y	-0-					10
11	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					10
12	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					10
01	992	X	338	-0-	-654	-0-	338	3			Y	-0-					10
02	896	X	105	-0-	-791	-0-	105	3			Y	-0-					10
03	992	X	363	-0-	-629	-0-	363	3			Y	-0-					10

SBR WELL #: 231 RRCID -> 214574 COMPL. DATE 02/08/2006 TOTAL DEPTH 10600 PERF.10390 - 10499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN, R. WELL #: 16 RRCID -> 215738 COMPL. DATE 03/15/2006 TOTAL DEPTH 11050 PERF.10752 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	479	N	479	-0-	-0-	-0-	32	1	447	3	Y	-0-					-0-
11	540	N	411	-0-	-129	-0-	26	1	385	3	Y	-0-					-0-
12	1030	N	1030	-0-	-0-	-0-	60	1	970	3	Y	-0-					-0-
01	652	N	652	-0-	-0-	-0-	32	1	620	3	Y	-0-					-0-
02	561	N	561	-0-	-0-	-0-	28	1	533	3	Y	-0-					-0-
03	1023	N	1007	-0-	-16	-0-	27	1	980	3	Y	-0-					-0-

WHITEHURST WELL #: 8 RRCID -> 220091 COMPL. DATE 04/05/2006 TOTAL DEPTH 10600 PERF.10218 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	117	-0-	-38	-0-	107	3	10	9	Y	9	4	1			5
11	59	N	59	-0-	-0-	-0-	51	3	8	9	Y	7	9	1			3
12	80	N	80	-0-	-0-	-0-	67	3	13	9	Y	12	10	1			5
01	124	N	81	-0-	-43	-0-	73	3	8	9	Y	7	11	1			1
02	152	N	152	-0-	-0-	-0-	145	3	7	9	Y	6	4	1			3
*03	250	N	250	-0-	-0-	-0-	248	3	2	9	Y	2	5	1			-0-

WHITEHURST WELL #: 10 RRCID -> 220166 COMPL. DATE 05/08/2006 TOTAL DEPTH 10430 PERF.10208 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
WHITEHURST WELL #: 9 RRCID -> 220904 COMPL. DATE 05/03/2006 TOTAL DEPTH 10745 PERF.10360 - 10438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	402	3	35	9	Y	32	15	1			17
11	391	N	391	-0-	-0-	-0-	370	3	21	9	Y	19	27	1			9
12	231	N	231	-0-	-0-	-0-	211	3	20	9	Y	18	20	1			7
01	434	X	227	-0-	-207	-0-	208	3	19	9	Y	17	22	1			2
02	392	X	284	-0-	-108	-0-	272	3	12	9	Y	11	8	1			5
*03	831	X	831	-0-	-0-	-0-	821	3	10	9	Y	9	14	1			-0-

BRACKEN, R. WELL #: 21 RRCID -> 221211 COMPL. DATE 03/01/2006 TOTAL DEPTH 11205 PERF.10816 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	368	-0-	-66	-0-	24	1	342	3	Y	2	2	1			3
							2	9									
11	672	N	672	-0-	-0-	-0-	42	1	629	3	Y	1	1	1			3
							1	9									
12	529	N	529	-0-	-0-	-0-	31	1	498	3	Y	-0-	1	1			2
01	691	N	691	-0-	-0-	-0-	34	1	656	3	Y	1	2	1			1
							1	9									
02	616	N	460	-0-	-156	-0-	23	1	436	3	Y	1					2
							1	9									
*03	597	N	597	-0-	-0-	-0-	16	1	580	3	Y	1	2	1			1
							1	9									

SBR WELL #: 232 RRCID -> 221579 COMPL. DATE 09/26/2006 TOTAL DEPTH 10960 PERF.10710 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN "G" WELL #: 201 RRCID -> 222205 COMPL. DATE 09/12/2006 TOTAL DEPTH 9955 PERF. 9718 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	226	N	226	-0-	-0-	-0-	226	3			Y	-0-	2	1			1
*03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					1

SBR WELL #: 234 RRCID -> 223697 COMPL. DATE 10/23/2006 TOTAL DEPTH 10562 PERF.10310 - 10363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	46	-0-	-16	-0-	3	1	37	3	Y	5	6	1			1
							6	9									
11	90	N	57	-0-	-33	-0-	4	1	47	3	Y	5	4	1			2
							6	9									
12	93	N	84	-0-	-9	-0-	5	1	72	3	Y	6	6	1			2
							7	9									
01	65	N	65	-0-	-0-	-0-	4	1	52	3	Y	8	8	1			2
							9	9									
02	87	N	87	-0-	-0-	-0-	6	1	73	3	Y	7	7	1			2
							8	9									
03	93	N	50	-0-	-43	-0-	4	1	40	3	Y	5	5	1			2
							6	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 235 RRCID -> 223829 COMPL. DATE 11/07/2006 TOTAL DEPTH 10652 PERF.10384 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
11	985	N	985	-0-	-0-	-0-	985	3			Y	-0-					-0-
12	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-
01	837	N	582	-0-	-255	-0-	582	3			Y	-0-					-0-
02	924	N	746	-0-	-178	-0-	746	3			Y	-0-					-0-
03	1178	N	584	-0-	-594	-0-	584	3			Y	-0-					-0-

HUFF WELL #: 11 RRCID -> 225013 COMPL. DATE 01/27/2007 TOTAL DEPTH 11250 PERF.10960 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	289	-0-	-548	-0-	80	1	207	2	Y	2					14
							2	9									
11	660	N	430	-0-	-230	-0-	100	1	330	2	Y	-0-					14
12	415	N	415	-0-	-0-	-0-	94	1	321	2	Y	-0-					14
01	478	N	478	-0-	-0-	-0-	128	1	350	2	Y	-0-					14
02	461	N	461	-0-	-0-	-0-	123	1	338	2	Y	-0-					14
*03	427	N	427	-0-	-0-	-0-	124	1	303	2	Y	-0-					14

BRACKEN, R. WELL #: 23 RRCID -> 226097 COMPL. DATE 03/13/2007 TOTAL DEPTH 11110 PERF.10738 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	458	N	458	-0-	-0-	-0-	30	1	422	3	Y	5	4	1			6
							6	9									
11	630	N	630	-0-	-0-	-0-	39	1	587	3	Y	4	4	1			6
							4	9									
12	675	N	675	-0-	-0-	-0-	39	1	632	3	Y	4	4	1			6
							4	9									
01	749	N	749	-0-	-0-	-0-	36	1	706	3	Y	6	9	1			3
							7	9									
02	588	N	523	-0-	-65	-0-	25	1	492	3	Y	5					8
							6	9									
03	682	N	682	-0-	-0-	-0-	18	1	656	3	Y	7	10	1			5
							8	9									

BRACKEN, R. WELL #: 17 RRCID -> 231964 COMPL. DATE 10/18/2007 TOTAL DEPTH 11150 PERF.10702 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	289	-0-	-21	-0-	19	1	269	3	Y	1	1	1			1
							1	9									
11	662	N	662	-0-	-0-	-0-	41	1	620	3	Y	1	1	1			1
							1	9									
12	932	N	932	-0-	-0-	-0-	54	1	875	3	Y	3	2	1			2
							3	9									
01	581	N	581	-0-	-0-	-0-	28	1	550	3	Y	3	4	1			1
							3	9									
02	797	N	797	-0-	-0-	-0-	39	1	755	3	Y	3					4
							3	9									
03	930	N	894	-0-	-36	-0-	24	1	867	3	Y	3	5	1			2
							3	9									

BRACKEN, R. WELL #: 22R RRCID -> 232671 COMPL. DATE 09/19/2007 TOTAL DEPTH 10850 PERF.10416 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	28	1	402	3	Y	9	7	1			9
							10	9									
11	368	N	368	-0-	-0-	-0-	23	1	338	3	Y	6	6	1			9
							7	9									
12	468	N	468	-0-	-0-	-0-	27	1	431	3	Y	9	7	1			11
							10	9									
01	434	N	374	-0-	-60	-0-	18	1	347	3	Y	8	14	1			5
							9	9									
02	336	N	259	-0-	-77	-0-	12	1	239	3	Y	7					12
							8	9									
03	465	N	321	-0-	-144	-0-	9	1	305	3	Y	6	12	1			6
							7	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "A" WELL #: 2017 RRCID -> 232676 COMPL. DATE 10/05/2007 TOTAL DEPTH 10240 PERF. 9918 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0-	-0-	277	3	7	9	Y	6	7	1			1
11	240	N	189	-0-	-51	-0-	181	3	8	9	Y	7	6	1			2
12	310	N	205	-0-	-105	-0-	198	3	7	9	Y	6	6	1			2
01	279	N	184	-0-	-95	-0-	180	3	4	9	Y	4	5	1			1
02	343	N	343	-0-	-0-	-0-	335	3	8	9	Y	7	6	1			2
*03	251	N	251	-0-	-0-	-0-	244	3	7	9	Y	6	6	1			2

BRACKEN "A" WELL #: 2015 RRCID -> 232690 COMPL. DATE 10/31/2007 TOTAL DEPTH 10210 PERF. 9832 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN, R. WELL #: 18 RRCID -> 232723 COMPL. DATE 11/18/2007 TOTAL DEPTH 11200 PERF.10804 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		171	-0-	171	171	8	1	163	3	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	171					Y	-0-					-0-

BRACKEN, R. WELL #: 24 RRCID -> 232726 COMPL. DATE 12/04/2007 TOTAL DEPTH 11150 PERF.10760 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	588	N	588	-0-	-0-	-0-	39	1	549	3	Y	-0-					-0-
11	509	N	509	-0-	-0-	-0-	32	1	477	3	Y	-0-					-0-
12	352	N	352	-0-	-0-	-0-	20	1	332	3	Y	-0-					-0-
01	589	N	106	-0-	-483	-0-	5	1	101	3	Y	-0-					-0-
02	476	N	56	-0-	-420	-0-	3	1	53	3	Y	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

BRACKEN, R. WELL #: 27 RRCID -> 232728 COMPL. DATE 01/07/2008 TOTAL DEPTH 11250 PERF.10850 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	497	-0-	-123	-0-	33	1	464	3	Y	-0-					-0-
11	600	X	595	-0-	-5	-0-	37	1	558	3	Y	-0-					-0-
12	763	N	763	-0-	-0-	-0-	44	1	719	3	Y	-0-					-0-
01	830	N	830	-0-	-0-	-0-	41	1	788	3	Y	1	1	1			-0-
							1	9									
02	560	N	333	-0-	-227	-0-	16	1	316	3	Y	1					1
							1	9									
*03	853	N	853	-0-	-0-	-0-	23	1	830	3	Y	-0-	1	1			-0-

SBR WELL #: 240 RRCID -> 232729 COMPL. DATE 12/08/2007 TOTAL DEPTH 10800 PERF.10614 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1062	N	1062	-0-	-0-	-0-	70	1	992	3	Y	-0-					-0-
11	1068	N	1068	-0-	-0-	-0-	79	1	989	3	Y	-0-					-0-
12	1239	N	1239	-0-	-0-	-0-	78	1	1161	3	Y	-0-					-0-
01	1099	N	1099	-0-	-0-	-0-	78	1	1021	3	Y	-0-					-0-
02	1008	N	910	-0-	-98	-0-	64	1	846	3	Y	-0-					-0-
03	1240	N	700	-0-	-540	-0-	67	1	633	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 238 RRCID -> 232731 COMPL. DATE 11/20/2007 TOTAL DEPTH 10400 PERF.10166 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN "C" WELL #: 2093 RRCID -> 232744 COMPL. DATE 12/29/2007 TOTAL DEPTH 10500 PERF.10190 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	114	-0-	114	114	114	3			Y	-0-					-0-
11	14B2	EXT	186	-0-	186	300	186	3			Y	-0-					-0-
12	14B2	EXT	150	-0-	150	450	150	3			Y	-0-					-0-
01	478	N	28	-0-	-450	-0-	28	3			Y	-0-					-0-
02	168	N	3	-0-	-165	-0-	3	3			Y	-0-					-0-
03	155	N	32	-0-	-123	-0-	32	3			Y	-0-					-0-

BRACKEN, R. WELL #: 25 RRCID -> 233677 COMPL. DATE 01/22/2008 TOTAL DEPTH 11125 PERF.10770 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	16	1	230	3	Y	2	2	1			3
							2	9									
11	565	N	565	-0-	-0-	-0-	35	1	521	3	Y	8	5	1			6
							9	9									
12	438	N	438	-0-	-0-	-0-	25	1	404	3	Y	8	6	1			8
							9	9									
01	636	N	636	-0-	-0-	-0-	31	1	591	3	Y	13	17	1			4
							14	9									
02	600	N	600	-0-	-0-	-0-	29	1	560	3	Y	10					14
							11	9									
*03	838	N	838	-0-	-0-	-0-	22	1	803	3	Y	12	18	1			8
							13	9									

BRACKEN "B" WELL #: 3070 RRCID -> 233825 COMPL. DATE 01/27/2008 TOTAL DEPTH 10500 PERF.10258 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	404	-0-	404	404	28	1	376	3	Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	404					Y	-0-					-0-

SBR WELL #: 241 RRCID -> 233828 COMPL. DATE 01/20/2008 TOTAL DEPTH 10600 PERF.10400 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	35	-0-	-27	-0-	33	3	2	9	Y	2	3	1			-0-
11	150	N	37	-0-	-113	-0-	33	3	4	9	Y	4	3	1			1
12	93	N	36	-0-	-57	-0-	32	3	4	9	Y	4	4	1			1
01	3067	N	3067	-0-	-0-	-0-	3053	3	14	9	Y	13	12	1			2
02	1677	N	1677	-0-	-0-	-0-	1665	3	12	9	Y	11	10	1			3
*03	536	N	536	-0-	-0-	-0-	534	3	2	9	Y	2	3	1			2

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN, R. WELL #: 26 RRCID -> 238973 COMPL. DATE 02/07/2008 TOTAL DEPTH 11060 PERF.10658 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-		-0-	-0-	19	1	275	3	Y	1	1	1			2
								1	9									
11	690	N	485	-0-		-205	-0-	30	1	454	3	Y	1	1	1			2
								1	9									
12	682	N	377	-0-		-305	-0-	22	1	354	3	Y	1	1	1			2
								1	9									
01	1260	N	1260	-0-		-0-	-0-	62	1	1195	3	Y	3	4	1			1
								3	9									
02	448	N	151	-0-		-297	-0-	7	1	143	3	Y	1					2
								1	9									
*03	1328	N	1328	-0-		-0-	-0-	36	1	1291	3	Y	1	2	1			1
								1	9									

HUFF WELL #: 13 RRCID -> 241826 COMPL. DATE 05/06/2008 TOTAL DEPTH 11200 PERF.10942 - 10962

10	31	N	-0-	-0-		-31	-0-					Y	-0-					-0-
11	616	N	616	-0-		-0-	-0-	143	1	473	2	Y	-0-					-0-
12	753	N	753	-0-		-0-	-0-	170	1	583	2	Y	-0-					-0-
01	874	N	874	-0-		-0-	-0-	233	1	641	2	Y	-0-					-0-
02	629	N	629	-0-		-0-	-0-	170	1	459	2	Y	-0-					-0-
03	744	N	579	-0-		-165	-0-	168	1	411	2	Y	-0-					-0-

BRACKEN WELL #: 95 RRCID -> 241830 COMPL. DATE 05/08/2008 TOTAL DEPTH 9900 PERF. 9726 - 9760

10	505	N	505	-0-		-0-	-0-	48	1	453	3	Y	4	3	1			4
								4	9									
11	544	N	544	-0-		-0-	-0-	70	1	471	3	Y	3	4	1			3
								3	9									
12	592	N	592	-0-		-0-	-0-	74	1	512	3	Y	5	4	1			4
								6	9									
01	496	N	481	-0-		-15	-0-	62	1	415	3	Y	4	5	1			3
								4	9									
02	504	N	433	-0-		-71	-0-	55	1	372	3	Y	5	5	1			3
								6	9									
03	589	N	426	-0-		-163	-0-	59	1	358	3	Y	8	8	1			3
								9	9									

SBR WELL #: 246 RRCID -> 241923 COMPL. DATE 08/08/2008 TOTAL DEPTH 10350 PERF. 9944 - 9992

10	259	N	259	-0-		-0-	-0-	251	3	8	9	Y	7	7	1			1
11	129	N	129	-0-		-0-	-0-	123	3	6	9	Y	5	4	1			2
12	135	N	135	-0-		-0-	-0-	131	3	4	9	Y	4	4	1			2
01	248	N	16	-0-		-232	-0-	14	3	2	9	Y	2	3	1			1
02	260	N	260	-0-		-0-	-0-	257	3	3	9	Y	3	3	1			1
*03	132	N	132	-0-		-0-	-0-	129	3	3	9	Y	3	3	1			1

SBR WELL #: 242 RRCID -> 242977 COMPL. DATE 03/26/2008 TOTAL DEPTH 10950 PERF.10656 - 10710

10	310	X	54	-0-		-256	-0-	4	1	50	3	Y	-0-					15
11	300	X	221	-0-		-79	-0-	16	1	205	3	Y	-0-					15
12	372	X	322	-0-		-50	-0-	20	1	302	3	Y	-0-					15
01	427	N	427	-0-		-0-	-0-	30	1	397	3	Y	-0-					15
02	196	N	152	-0-		-44	-0-	11	1	141	3	Y	-0-					15
03	310	N	206	-0-		-104	-0-	20	1	186	3	Y	-0-					15

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 243 RRCID -> 243033 COMPL. DATE 03/09/2008 TOTAL DEPTH 11000 PERF.10730 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	315	-0-	-119	-0-	21	1	294	3	Y	-0-					17
11	291	N	291	-0-	-0-	-0-	21	1	270	3	Y	-0-					17
12	514	N	514	-0-	-0-	-0-	32	1	482	3	Y	-0-					17
01	393	N	393	-0-	-0-	-0-	28	1	365	3	Y	-0-					17
02	280	N	238	-0-	-42	-0-	17	1	221	3	Y	-0-					17
03	527	N	212	-0-	-315	-0-	20	1	192	3	Y	-0-					17

BRACKEN, R. WELL #: 28 RRCID -> 243054 COMPL. DATE 07/03/2008 TOTAL DEPTH 11150 PERF.10722 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	608	N	608	-0-	-0-	-0-	40	1	564	3	Y	4	3	1			4
							4	9									
11	663	N	663	-0-	-0-	-0-	41	1	620	3	Y	2	2	1			4
							2	9									
12	845	N	845	-0-	-0-	-0-	49	1	793	3	Y	3	3	1			4
							3	9									
01	726	N	726	-0-	-0-	-0-	35	1	687	3	Y	4	6	1			2
							4	9									
02	841	N	841	-0-	-0-	-0-	41	1	797	3	Y	3					5
							3	9									
*03	856	N	856	-0-	-0-	-0-	23	1	830	3	Y	3	5	1			3
							3	9									

MCCLAUGHERTY, L. S. WELL #: 16 RRCID -> 243060 COMPL. DATE 06/11/2008 TOTAL DEPTH 9900 PERF. 9326 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154	N	154	-0-	-0-	-0-	15	1	139	3	Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	17	1	119	3	Y	-0-					-0-
01	234	N	234	-0-	-0-	-0-	31	1	203	3	Y	-0-					-0-
02	112	N	112	-0-	-0-	-0-	14	1	98	3	Y	-0-					-0-
03	124	N	112	-0-	-12	-0-	16	1	96	3	Y	-0-					-0-

BRACKEN, R. WELL #: 29 RRCID -> 243062 COMPL. DATE 07/10/2008 TOTAL DEPTH 11150 PERF.10800 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	636	N	636	-0-	-0-	-0-	42	1	592	3	Y	2	2	1			3
							2	9									
11	780	N	773	-0-	-7	-0-	48	1	723	3	Y	2	2	1			3
							2	9									
12	609	N	609	-0-	-0-	-0-	35	1	570	3	Y	4	3	1			4
							4	9									
01	845	N	845	-0-	-0-	-0-	41	1	800	3	Y	4	6	1			2
							4	9									
02	728	N	595	-0-	-133	-0-	29	1	564	3	Y	2					4
							2	9									
*03	758	N	758	-0-	-0-	-0-	21	1	734	3	Y	3	5	1			2
							3	9									

SBR WELL #: 247 RRCID -> 243071 COMPL. DATE 09/23/2009 TOTAL DEPTH 10200 PERF. 9952 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1146	X	1146	-0-	-0-	-0-	1139	3	7	9	Y	6	7	1			1
11	880	X	880	-0-	-0-	-0-	870	3	10	9	Y	9	7	1			3
12	741	X	741	-0-	-0-	-0-	733	3	8	9	Y	7	7	1			3
01	1147	N	287	-0-	-860	-0-	279	3	8	9	Y	7	8	1			2
02	812	N	522	-0-	-290	-0-	515	3	7	9	Y	6	6	1			2
*03	747	N	747	-0-	-0-	-0-	740	3	7	9	Y	6	6	1			2

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 249 RRCID -> 243835 COMPL. DATE 05/21/2013 TOTAL DEPTH 10300 PERF.10070 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	1061	-0-	-24	-0-	1046	3	15	9	Y	14	15	1			2
11	1050	X	575	-0-	-475	-0-	563	3	12	9	Y	11	9	1			4
12	1085	X	571	-0-	-514	-0-	560	3	11	9	Y	10	10	1			4
01	1054	N	384	-0-	-670	-0-	367	3	17	9	Y	15	16	1			3
02	718	N	718	-0-	-0-	-0-	707	3	11	9	Y	10	10	1			3
03	558	N	433	-0-	-125	-0-	423	3	10	9	Y	9	9	1			3

WHITEHURST WELL #: 15 RRCID -> 243837 COMPL. DATE 08/11/2008 TOTAL DEPTH 10600 PERF.10388 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	521	-0-	-533	-0-	515	3	6	9	Y	5	2	1			3
11	270	N	30	-0-	-240	-0-	28	3	2	9	Y	2	4	1			1
12	27	N	27	-0-	-0-	-0-	24	3	3	9	Y	3	3	1			1
01	527	N	110	-0-	-417	-0-	104	3	6	9	Y	5	5	1			1
02	317	N	317	-0-	-0-	-0-	310	3	7	9	Y	6	4	1			3
*03	891	N	891	-0-	-0-	-0-	880	3	11	9	Y	10	11	1			2

SBR WELL #: 245 RRCID -> 243845 COMPL. DATE 09/05/2008 TOTAL DEPTH 10750 PERF.10492 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN, R. WELL #: 31 RRCID -> 245147 COMPL. DATE 11/21/2008 TOTAL DEPTH 11000 PERF.10644 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN, R. WELL #: 33H RRCID -> 247469 COMPL. DATE 01/16/2009 TOTAL DEPTH 14322 PERF.11230 - 13711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6180	X	6180	-0-	-0-	-0-	406	1	5755	3	Y	17	14	1			21
							19	9									
11	4738	X	4738	-0-	-0-	-0-	295	1	4425	3	Y	16	15	1			22
							18	9									
12	5811	X	5811	-0-	-0-	-0-	336	1	5455	3	Y	18	16	1			24
							20	9									
01	5171	X	5171	-0-	-0-	-0-	253	1	4897	3	Y	19	32	1			11
							21	9									
02	3724	X	3449	-0-	-275	-0-	169	1	3266	3	Y	13					24
							14	9									
03	4123	X	4123	-0-	-0-	-0-	112	1	3996	3	Y	14	26	1			12
							15	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 248 RRCID -> 247481 COMPL. DATE 11/17/2008 TOTAL DEPTH 10300 PERF.10034 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	235	-0-	-13	-0-	22	1	207	3	Y	5	4	1			5
							6	9									
11	240	N	233	-0-	-7	-0-	30	1	201	3	Y	2	4	1			3
							2	9									
12	278	N	278	-0-	-0-	-0-	35	1	239	3	Y	4	3	1			4
							4	9									
01	248	N	242	-0-	-6	-0-	31	1	208	3	Y	3	4	1			3
							3	9									
02	233	N	233	-0-	-0-	-0-	29	1	201	3	Y	3	4	1			2
							3	9									
03	279	N	241	-0-	-38	-0-	33	1	199	3	Y	8	7	1			3
							9	9									

HUFF WELL #: 14 RRCID -> 247637 COMPL. DATE 12/27/2008 TOTAL DEPTH 11300 PERF.10227 - 11186

10	279	N	196	-0-	-83	-0-	55	1	141	2	Y	-0-					3
11	445	N	445	-0-	-0-	-0-	103	1	342	2	Y	-0-					3
12	217	N	141	-0-	-76	-0-	32	1	109	2	Y	-0-					3
01	500	N	500	-0-	-0-	-0-	134	1	366	2	Y	-0-					3
02	420	N	-0-	-0-	-420	-0-					Y	-0-					3
03	155	N	45	-0-	-110	-0-	13	1	32	2	Y	-0-					3

HUFF WELL #: 12 RRCID -> 248150 COMPL. DATE 04/11/2008 TOTAL DEPTH 11070 PERF.10822 - 10918

10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	3000	N	5643	-0-	2643	2643	1308	1	4335	2	Y	-0-					-0-
12	3100	N	3864	-0-	764	3407	873	1	2991	2	Y	-0-					-0-
01	3100	N	1249	-0-	-1851	1556	334	1	915	2	Y	-0-					-0-
02	1635	X	79	-0-	-1556	-0-	21	1	58	2	Y	-0-					-0-
03	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-

HUFF WELL #: 15 RRCID -> 248932 COMPL. DATE 12/19/2008 TOTAL DEPTH 11300 PERF.11032 - 11084

10	868	N	467	-0-	-401	-0-	131	1	336	2	Y	-0-					7
11	660	N	368	-0-	-292	-0-	85	1	283	2	Y	-0-					7
12	527	N	383	-0-	-144	-0-	87	1	296	2	Y	-0-					7
01	555	N	555	-0-	-0-	-0-	149	1	406	2	Y	-0-					7
02	511	N	511	-0-	-0-	-0-	137	1	374	2	Y	-0-					7
*03	453	N	453	-0-	-0-	-0-	132	1	321	2	Y	-0-					7

BRACKEN "A" WELL #: 2018 RRCID -> 249882 COMPL. DATE 10/10/2008 TOTAL DEPTH 10300 PERF. 9934 - 9980

10	744	N	649	-0-	-95	-0-	646	3	3	9	Y	3					13
11	450	N	395	-0-	-55	-0-	395	3			Y	-0-					13
12	527	N	508	-0-	-19	-0-	508	3			Y	-0-					13
01	1321	N	1321	-0-	-0-	-0-	1320	3	1	9	Y	1					14
02	630	N	630	-0-	-0-	-0-	623	3	7	9	Y	6	16	1			4
03	496	N	184	-0-	-312	-0-	173	3	11	9	Y	10					14

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN, R. WELL #: 32 RRCID -> 250596 COMPL. DATE 11/06/2008 TOTAL DEPTH 11000 PERF.10646 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	828	N	828	-0-	-0-	-0-	54	1	771	3	Y	3	3	1			4
							3	9									
11	603	N	603	-0-	-0-	-0-	37	1	560	3	Y	5	4	1			5
							6	9									
12	663	N	663	-0-	-0-	-0-	38	1	621	3	Y	4	4	1			5
							4	9									
01	837	N	809	-0-	-28	-0-	39	1	762	3	Y	7	9	1			3
							8	9									
02	616	N	616	-0-	-0-	-0-	30	1	582	3	Y	4					7
							4	9									
*03	1149	N	1149	-0-	-0-	-0-	31	1	1111	3	Y	6	9	1			4
							7	9									

BRACKEN, R. WELL #: 34H RRCID -> 254474 COMPL. DATE 08/14/2009 TOTAL DEPTH 11083 PERF.11256 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					Y	1	1	1			2
11	147	N	147	-0-	-0-	-0-	9	1	137	3	Y	1	1	1			2
							1	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
01	T. A.		54	-0-	54	54	3	1	50	3	Y	1	1	1			1
							1	9									
02	T. A.		-0-	-0-	-0-	54					Y	-0-					1
03	T. A.		6221	-0-	6221	6275	169	1	6039	3	Y	12	10	1			3
							13	9									

QUINTANILLA WELL #: 4 RRCID -> 254480 COMPL. DATE 12/02/2009 TOTAL DEPTH 9600 PERF. 9296 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	5					80
11	0	N	-0-	-0-	-0-	-0-					Y	8					88
12	0	N	-0-	-0-	-0-	-0-					Y	1					89
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	50	93	1			46
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	26					72
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	7	51	1			28

ANTHONY FOREST PRODUCTS WELL #: 1H RRCID -> 255265 COMPL. DATE 01/07/2010 TOTAL DEPTH 10372 PERF.11206 - 15046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6213	X	6213	-0-	-0-	-0-	825	1	5261	3	Y	115	81	1			59
							127	9									
11	5935	X	5935	-0-	-0-	-0-	815	1	5032	3	Y	80	84	1			55
							88	9									
12	4654	X	4654	-0-	-0-	-0-	600	1	3916	3	Y	125	126	1			54
							138	9									
01	6200	X	4997	-0-	-1203	-0-	760	1	4114	3	Y	112	130	1			36
							123	9									
02	5600	X	4353	-0-	-1247	-0-	686	1	3564	3	Y	94	96	1			34
							103	9									
03	6200	X	3314	-0-	-2886	-0-	526	1	2705	3	Y	75	83	1			26
							83	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN, R. WELL #: 35H RRCID -> 255873 COMPL. DATE 10/02/2009 TOTAL DEPTH 10436 PERF. 9460 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4344	X	4344	-0-	-0-	-0-	284	1	4021	3	Y	35	30	1			46
							39	9									
11	2787	X	2787	-0-	-0-	-0-	173	1	2597	3	Y	15	22	1			39
							17	9									
12	3783	X	3783	-0-	-0-	-0-	219	1	3547	3	Y	15	20	1			34
							17	9									
01	5398	X	5398	-0-	-0-	-0-	264	1	5115	3	Y	17	36	1			15
							19	9									
02	3778	X	3778	-0-	-0-	-0-	185	1	3574	3	Y	17					32
							19	9									
*03	5886	X	5886	-0-	-0-	-0-	159	1	5699	3	Y	25	39	1			18
							28	9									

BRACKEN, R. WELL #: 36H RRCID -> 256159 COMPL. DATE 12/22/2009 TOTAL DEPTH 11002 PERF.11230 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6414	X	6414	-0-	-0-	-0-	418	1	5932	3	Y	58	51	1			80
							64	9									
11	4980	X	4980	-0-	-0-	-0-	309	1	4638	3	Y	30	41	1			69
							33	9									
12	6491	X	6491	-0-	-0-	-0-	375	1	6075	3	Y	37	40	1			66
							41	9									
01	5906	X	5906	-0-	-0-	-0-	288	1	5577	3	Y	37	74	1			29
							41	9									
02	4855	X	4855	-0-	-0-	-0-	237	1	4578	3	Y	36					65
							40	9									
*03	5844	X	5844	-0-	-0-	-0-	158	1	5640	3	Y	42	73	1			34
							46	9									

HUFF WELL #: 1H RRCID -> 257695 COMPL. DATE 05/10/2010 TOTAL DEPTH 11042 PERF.10955 - 14176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3699	-0-	599	599	1032	1	2663	2	Y	4					15
							4	9									
11	1543	N	944	-0-	-599	-0-	219	1	725	2	Y	-0-					15
12	2306	N	2306	-0-	-0-	-0-	521	1	1785	2	Y	-0-					15
01	3596	X	1623	-0-	-1973	-0-	434	1	1189	2	Y	-0-					15
02	3248	X	1843	-0-	-1405	-0-	496	1	1347	2	Y	-0-					15
03	3596	X	2642	-0-	-954	-0-	765	1	1877	2	Y	-0-					15

ANTHONY FOREST PRODUCTS WELL #: 2H RRCID -> 257947 COMPL. DATE 11/09/2010 TOTAL DEPTH 10884 PERF.10708 - 15192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4737	-0-	-6	-0-	630	1	4015	3	Y	84	83	1			43
							92	9									
11	4590	X	4194	-0-	-396	-0-	572	1	3528	3	Y	85	75	1			53
							94	9									
12	5163	X	5163	-0-	-0-	-0-	668	1	4357	3	Y	125	124	1			54
							138	9									
01	4526	X	3783	-0-	-743	-0-	571	1	3089	3	Y	112	130	1			36
							123	9									
02	4088	X	2137	-0-	-1951	-0-	327	1	1701	3	Y	99	99	1			36
							109	9									
*03	4683	X	4683	-0-	-0-	-0-	738	1	3793	3	Y	138	120	1			54
							152	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
WHITEHURST WELL #: 1H RRCID -> 260166 COMPL. DATE 12/04/2010 TOTAL DEPTH 10457 PERF.10545 - 14722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7531	X	7531	-0-	-0-	-0-	516	1	6571	3	Y	404	433	1			141
							444	9									
11	2962	X	2962	-0-	-0-	-0-	605	1	2017	3	Y	309	344	1			106
							340	9									
12	2294	X	597	-0-	-1697	-0-	293	1	304	9	Y	276	290	1			92
01	3534	X	2838	-0-	-696	-0-	660	1	1921	3	Y	234	246	1			80
							257	9									
02	3192	X	2323	-0-	-869	-0-	474	1	1374	3	Y	432	283	1			229
							475	9									
03	3534	X	2321	-0-	-1213	-0-	445	1	1539	3	Y	306	523	1			12
							337	9									

LESTER OL WELL #: 1H RRCID -> 260169 COMPL. DATE 12/21/2010 TOTAL DEPTH 11206 PERF.11189 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4220	-0-	-368	-0-	4220	3			N	-0-					61
11	4440	X	3891	-0-	-549	-0-	3891	3			N	-0-					61
12	4664	X	4664	-0-	-0-	-0-	4664	3			N	-0-					61
01	4269	X	4269	-0-	-0-	-0-	4269	3			N	-0-					61
02	3808	X	3598	-0-	-210	-0-	3598	3			N	-0-					61
03	4650	X	4489	-0-	-161	-0-	4489	3			N	-0-					61

ANTHONY FOREST PRODUCTS WELL #: 3H RRCID -> 261043 COMPL. DATE 11/10/2010 TOTAL DEPTH 10640 PERF.11040 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	439	-0-	-26	-0-	57	1	365	3	Y	15	16	1			8
							17	9									
11	402	N	402	-0-	-0-	-0-	53	1	329	3	Y	18	15	1			11
							20	9									
12	527	N	328	-0-	-199	-0-	40	1	263	3	Y	23	24	1			10
							25	9									
01	434	N	52	-0-	-382	-0-	8	1	41	3	Y	3	13	1			-0-
							3	9									
02	364	N	-0-	-0-	-364	-0-					Y	-0-					-0-
03	341	N	32	-0-	-309	-0-	5	1	25	3	Y	2	1	1			1
							2	9									

BRACKEN, R. WELL #: 37H RRCID -> 261044 COMPL. DATE 02/01/2011 TOTAL DEPTH 10870 PERF.11155 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	9	1	124	3	Y	2	2	1			4
							2	9									
11	178	N	178	-0-	-0-	-0-	11	1	166	3	Y	1	2	1			3
							1	9									
12	62	N	-0-	-0-	-62	-0-					Y	-0-	1	1			2
01	168	N	168	-0-	-0-	-0-	8	1	159	3	Y	1	2	1			1
							1	9									
02	2800	N	3463	-0-	663	663	170	1	3290	3	Y	3					4
							3	9									
*03	3100	N	3978	-0-	878	1541	108	1	3867	3	Y	3	5	1			2
							3	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
ANTHONY FOREST PRODUCTS WELL #: 4H RRCID -> 261456 COMPL. DATE 11/09/2010 TOTAL DEPTH 10829 PERF.10714 - 15630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3877	X	3877	-0-		-0-	-0-	497	1	3169	3	Y	192	196	1			99
								211	9									
11	3215	X	3215	-0-		-0-	-0-	442	1	2726	3	Y	43	94	1			48
								47	9									
12	3565	X	3116	-0-		-449	-0-	405	1	2642	3	Y	63	85	1			26
								69	9									
01	4216	X	3122	-0-		-1094	-0-	478	1	2583	3	Y	55	63	1			18
								61	9									
02	3808	X	2854	-0-		-954	-0-	450	1	2341	3	Y	57	54	1			21
								63	9									
03	3875	X	3862	-0-		-13	-0-	617	1	3169	3	Y	69	64	1			26
								76	9									

BRACKEN, R. WELL #: 38H RRCID -> 261613 COMPL. DATE 05/06/2011 TOTAL DEPTH 10897 PERF.11198 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13034	X	13034	-0-		-0-	-0-	856	1	12145	3	Y	30	26	1			42
								33	9									
11	10649	X	10649	-0-		-0-	-0-	664	1	9961	3	Y	22	25	1			39
								24	9									
12	12746	X	12746	-0-		-0-	-0-	739	1	11977	3	Y	27	26	1			40
								30	9									
01	14765	X	14765	-0-		-0-	-0-	724	1	14009	3	Y	29	51	1			18
								32	9									
02	9827	X	9827	-0-		-0-	-0-	483	1	9320	3	Y	22					40
								24	9									
*03	11463	X	11463	-0-		-0-	-0-	311	1	11112	3	Y	36	52	1			24
								40	9									

R. BRACKEN WELL #: 40H RRCID -> 261615 COMPL. DATE 07/09/2011 TOTAL DEPTH 11140 PERF.11264 - 16730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6580	X	6580	-0-		-0-	-0-	432	1	6131	3	Y	15	13	1			21
								17	9									
11	5079	X	5079	-0-		-0-	-0-	316	1	4745	3	Y	16	15	1			22
								18	9									
12	6184	X	6184	-0-		-0-	-0-	358	1	5806	3	Y	18	16	1			24
								20	9									
01	5645	X	5645	-0-		-0-	-0-	276	1	5348	3	Y	19	32	1			11
								21	9									
02	4364	X	4364	-0-		-0-	-0-	214	1	4132	3	Y	16					27
								18	9									
*03	6654	X	6654	-0-		-0-	-0-	180	1	6446	3	Y	25	36	1			16
								28	9									

ANTHONY FOREST PRODUCTS WELL #: 5H RRCID -> 263066 COMPL. DATE 03/30/2011 TOTAL DEPTH 10422 PERF.11188 - 16711

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1902	N	1902	-0-		-0-	-0-	230	1	1467	3	Y	186	192	1			96
								205	9									
11	1202	N	1202	-0-		-0-	-0-	158	1	975	3	Y	63	102	1			57
								69	9									
12	2110	N	2110	-0-		-0-	-0-	257	1	1673	3	Y	164	149	1			72
								180	9									
01	1891	X	1325	-0-		-566	-0-	190	1	1028	3	Y	97	140	1			29
								107	9									
02	1708	X	1060	-0-		-648	-0-	156	1	810	3	Y	85	82	1			32
								94	9									
03	2108	X	956	-0-		-1152	-0-	146	1	752	3	Y	53	68	1			17
								58	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SIDDONS OL WELL #: 3H RRCID -> 263799 COMPL. DATE 07/14/2011 TOTAL DEPTH 10919 PERF.11110 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7938	X	7938	-0-	-0-	-0-	7883	3	55	9	N	50	101	1			19
11	7708	X	7708	-0-	-0-	-0-	7677	3	31	9	N	28					47
12	7347	X	5215	-0-	-2132	-0-	5203	3	12	9	N	11					58
01	7812	X	6134	-0-	-1678	-0-	6126	3	8	9	N	7					65
02	7056	X	5786	-0-	-1270	-0-	5776	3	10	9	N	9	32	1			42
03	7812	X	5404	-0-	-2408	-0-	5386	3	18	9	N	16	32	1			26

R. BRACKEN WELL #: 39H RRCID -> 264126 COMPL. DATE 08/11/2012 TOTAL DEPTH 10967 PERF.11334 - 16765

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANTHONY FOREST PRODUCTS WELL #: 7H RRCID -> 264203 COMPL. DATE 07/19/2012 TOTAL DEPTH 10617 PERF.10686 - 16956

10	3672	X	3672	-0-	-0-	-0-	480	1	3061	3	Y	119	127	1			62
							131	9									
11	3374	X	3374	-0-	-0-	-0-	465	1	2870	3	Y	35	63	1			34
							39	9									
12	3658	X	3465	-0-	-193	-0-	452	1	2944	3	Y	63	70	1			27
							69	9									
01	3658	X	2779	-0-	-879	-0-	425	1	2299	3	Y	50	61	1			16
							55	9									
02	3304	X	2386	-0-	-918	-0-	376	1	1957	3	Y	48	46	1			18
							53	9									
03	3658	X	2579	-0-	-1079	-0-	412	1	2116	3	Y	46	47	1			17
							51	9									

R. BRACKEN WELL #: 41H RRCID -> 266276 COMPL. DATE 07/11/2012 TOTAL DEPTH 11089 PERF.11153 - 13021

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANTHONY FOREST PRODUCTS WELL #: 9H RRCID -> 266725 COMPL. DATE 06/14/2012 TOTAL DEPTH 10681 PERF.10502 - 16639

10	1859	X	1859	-0-	-0-	-0-	235	1	1496	3	Y	116	127	1			60
							128	9									
11	1863	X	1863	-0-	-0-	-0-	249	1	1539	3	Y	68	78	1			50
							75	9									
12	3623	X	3623	-0-	-0-	-0-	457	1	2980	3	Y	169	151	1			68
							186	9									
01	2418	X	2103	-0-	-315	-0-	301	1	1630	3	Y	156	172	1			52
							172	9									
02	2184	X	1350	-0-	-834	-0-	199	1	1034	3	Y	106	123	1			35
							117	9									
03	3627	X	1712	-0-	-1915	-0-	259	1	1328	3	Y	114	106	1			43
							125	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
ANTHONY FOREST PRODUCTS WELL #: 11H RRCID -> 266953 COMPL. DATE 07/29/2012 TOTAL DEPTH 10921 PERF.10932 - 15558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3396	X	3396	-0-	-0-	-0-	423	1	2701	3	Y	247	227	1			128
							272	9									
11	3186	X	3186	-0-	-0-	-0-	422	1	2602	3	Y	147	168	1			107
							162	9									
12	3627	X	-0-	-0-	-3627	-0-					Y	-0-	107	1			-0-
01	3627	X	2640	-0-	-987	-0-	381	1	2061	3	Y	180	111	1			69
							198	9									
02	3276	X	1982	-0-	-1294	-0-	291	1	1515	3	Y	160	173	1			56
							176	9									
03	3410	X	2750	-0-	-660	-0-	419	1	2155	3	Y	160	157	1			59
							176	9									

ANTHONY FOREST PRODUCTS WELL #: 10H RRCID -> 267253 COMPL. DATE 06/13/2012 TOTAL DEPTH 10616 PERF.10500 - 17521

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1394	X	1394	-0-	-0-	-0-	181	1	1151	3	Y	56	53	1			29
							62	9									
11	1763	X	1763	-0-	-0-	-0-	237	1	1463	3	Y	57	50	1			36
							63	9									
12	3106	X	3106	-0-	-0-	-0-	398	1	2594	3	Y	104	94	1			46
							114	9									
01	1596	X	1596	-0-	-0-	-0-	235	1	1270	3	Y	83	103	1			26
							91	9									
02	1652	X	1158	-0-	-494	-0-	174	1	906	3	Y	71	71	1			26
							78	9									
03	3100	X	1602	-0-	-1498	-0-	249	1	1280	3	Y	66	68	1			24
							73	9									

SIDDONS OL WELL #: 4H RRCID -> 270305 COMPL. DATE 11/10/2013 TOTAL DEPTH 10960 PERF.11210 - 15305

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	928	-0-	-5241	-0-	858	3	70	9	N	64	245	1			61
11	3547	X	3547	-0-	-0-	-0-	3426	3	121	9	N	110					171
12	5845	X	5845	-0-	-0-	-0-	5772	3	73	9	N	66					237
01	4348	X	4348	-0-	-0-	-0-	4305	3	43	9	N	39					276
02	3900	X	3900	-0-	-0-	-0-	3845	3	55	9	N	50	154	1			172
03	5859	X	4068	-0-	-1791	-0-	3965	3	103	9	N	94	163	1			103

WHITEHURST WELL #: 5H RRCID -> 271047 COMPL. DATE 08/05/2013 TOTAL DEPTH 10075 PERF.10673 - 16233

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6271	X	6271	-0-	-0-	-0-	421	1	5353	3	Y	452	301	1			151
							497	9									
11	0	X	-0-	-0-	-0-	-0-					Y	-0-	151	1			-0-
12	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
01	6262	X	-0-	-0-	-6262	-0-					Y	-0-					-0-
02	5656	X	-0-	-0-	-5656	-0-					Y	-0-					-0-
*03	15876	X	15876	-0-	-0-	-0-	666	1	14351	3	Y	781	476	1			305
							859	9									

BRACKEN ET AL WELL #: 78 RRCID -> 277775 COMPL. DATE 04/13/1998 TOTAL DEPTH 10236 PERF.10047 - 10076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	174	-0-	-136	-0-	17	1	157	3	N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	25	1	164	3	N	-0-					-0-
12	186	N	154	-0-	-32	-0-	19	1	135	3	N	-0-					-0-
01	186	N	140	-0-	-46	-0-	18	1	122	3	N	-0-					-0-
02	168	N	81	-0-	-87	-0-	10	1	71	3	N	-0-					-0-
03	155	N	126	-0-	-29	-0-	18	1	108	3	N	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN ET AL WELL #: 91 RRCID -> 277776 COMPL. DATE 11/30/2007 TOTAL DEPTH 10300 PERF.10060 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	275	-0-	-4	-0-	27	1	248	3	N	-0-					-0-
11	270	N	79	-0-	-191	-0-	10	1	69	3	N	-0-					-0-
12	279	N	157	-0-	-122	-0-	20	1	137	3	N	-0-					-0-
01	279	N	104	-0-	-175	-0-	14	1	90	3	N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	21	1	140	3	N	-0-					-0-
*03	191	N	191	-0-	-0-	-0-	27	1	164	3	N	-0-					-0-

SBR WELL #: 22 RRCID -> 277777 COMPL. DATE 11/10/1995 TOTAL DEPTH 10223 PERF. 9948 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	161					N	-0-					-0-
11	161	X	-0-	-0-	-161	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SBR WELL #: 230 RRCID -> 278990 COMPL. DATE 01/06/2006 TOTAL DEPTH 10341 PERF.10156 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

SBR WELL #: 195 RRCID -> 279036 COMPL. DATE 04/17/2001 TOTAL DEPTH 10390 PERF.10070 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144	N	144	-0-	-0-	-0-	142	3	2	9	N	2	2	1			-0-
11	120	N	71	-0-	-49	-0-	70	3	1	9	N	1	1	1			-0-
12	341	N	51	-0-	-290	-0-	50	3	1	9	N	1	1	1			-0-
01	155	N	87	-0-	-68	-0-	86	3	1	9	N	1	1	1			-0-
02	191	N	191	-0-	-0-	-0-	190	3	1	9	N	1	1	1			-0-
03	62	N	47	-0-	-15	-0-	46	3	1	9	N	1	1	1			-0-

SANDPOINT OPERATING, LLC 747977
STS 'A' WELL #: 5H RRCID -> 279637 COMPL. DATE 04/11/2015 TOTAL DEPTH 9135 PERF. 9634 - 16026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	7396	-0-	-726	-0-	105	1	7080	3	Y	180	185	1			9
							13	4	198	9							
11	7860	X	5685	-0-	-2175	-0-	90	1	5418	3	Y	152	156	1			5
							10	4	167	9							
12	8122	X	8107	-0-	-15	-0-	135	1	7802	3	Y	143	139	1			9
							13	4	157	9							
01	7533	X	7381	-0-	-152	-0-	131	1	6995	3	Y	187	183	1			13
							49	4	206	9							
02	6804	X	6726	-0-	-78	-0-	124	1	6425	3	Y	150	144	1			19
							12	4	165	9							
03	7409	X	NO RPT	-0-	-7409	-0-					Y	NO RPT					19

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SANDPOINT OPERATING, LLC //CONT.// 747977
STS 'A' WELL #: 4 H RRCID -> 279803 COMPL. DATE 02/02/2015 TOTAL DEPTH 9090 PERF. 9519 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3240	-0-	-1007	-0-	45	1	2982	3	Y	189	195	1			33
							5	4	208	9							
11	4020	X	3815	-0-	-205	-0-	59	1	3521	3	Y	208	213	1			28
							6	4	229	9							
12	4154	X	3992	-0-	-162	-0-	64	1	3681	3	Y	219	213	1	1	8	33
							6	4	241	9							
01	4402	X	3370	-0-	-1032	-0-	58	1	3072	3	Y	199	209	1			23
							21	4	219	9							
02	3976	X	3660	-0-	-316	-0-	66	1	3392	3	Y	178	171	1			30
							6	4	196	9							
03	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					30

STS 'A' WELL #: 6H RRCID -> 279804 COMPL. DATE 06/21/2015 TOTAL DEPTH 9203 PERF. 9705 - 16441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	6359	-0-	-2352	-0-	90	1	6047	3	Y	192	198	1			109
							11	4	211	9							
11	8430	X	3936	-0-	-4494	-0-	63	1	3753	3	Y	104	107	1			106
							6	4	114	9							
12	6882	X	5228	-0-	-1654	-0-	86	1	4979	3	Y	140	136	1			110
							9	4	154	9							
01	6104	X	6104	-0-	-0-	-0-	109	1	5842	3	Y	102	137	1			75
							41	4	112	9							
02	5740	X	5247	-0-	-493	-0-	96	1	4994	3	Y	134	129	1			80
							10	4	147	9							
03	6355	X	NO RPT	-0-	-6355	-0-					Y	NO RPT					80

STS 'A' WELL #: 8H RRCID -> 279805 COMPL. DATE 09/14/2015 TOTAL DEPTH 9224 PERF. 9700 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6433	X	6433	-0-	-0-	-0-	92	1	6141	3	Y	172	177	1			31
							11	4	189	9							
11	5340	X	4696	-0-	-644	-0-	74	1	4465	3	Y	135	139	1			27
							8	4	149	9							
12	5518	X	5165	-0-	-353	-0-	84	1	4894	3	Y	162	157	1			32
							9	4	178	9							
01	4949	X	4949	-0-	-0-	-0-	88	1	4702	3	Y	115	121	1			26
							32	4	127	9							
02	5768	X	4510	-0-	-1258	-0-	83	1	4288	3	Y	119	115	1			30
							8	4	131	9							
03	6386	X	NO RPT	-0-	-6386	-0-					Y	NO RPT					30

STS 'A' WELL #: 10H RRCID -> 279806 COMPL. DATE 10/12/2015 TOTAL DEPTH 9582 PERF. 9690 - 15531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4448	-0-	-729	-0-	63	1	4246	3	Y	119	122	1			12
							8	4	131	9							
11	6008	X	6008	-0-	-0-	-0-	96	1	5733	3	Y	154	158	1			8
							10	4	169	9							
12	5177	X	5047	-0-	-130	-0-	83	1	4834	3	Y	110	107	1			11
							9	4	121	9							
01	5270	X	4651	-0-	-619	-0-	83	1	4424	3	Y	103	109	1			5
							31	4	113	9							
*02	4460	X	4460	-0-	-0-	-0-	83	1	4270	3	Y	90	87	1			8
							8	4	99	9							
03	6200	X	NO RPT	-0-	-6200	-0-					Y	NO RPT					8

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SANDPOINT OPERATING, LLC //CONT.// 747977
STS 'A' WELL #: 7H RRCID -> 280114 COMPL. DATE 08/30/2015 TOTAL DEPTH 9069 PERF. 9600 - 16261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14694	X	11342	-0-	-3352	-0-	163	1	10973	3	Y	170	174	1			120
							19	4	187	9							
11	12540	X	10823	-0-	-1717	-0-	175	1	10498	3	Y	119	122	1			117
							19	4	131	9							
12	12183	X	11726	-0-	-457	-0-	197	1	11408	3	Y	92	89	1	1	8	119
							20	4	101	9							
01	11811	X	11153	-0-	-658	-0-	202	1	10787	3	Y	81	137	1			63
							75	4	89	9							
02	10416	X	9200	-0-	-1216	-0-	172	1	8868	3	Y	130	125	1			68
							17	4	143	9							
03	11346	X	NO RPT	-0-	-11346	-0-					Y	NO RPT					68

STS 'D' WELL #: 1H RRCID -> 281506 COMPL. DATE 05/25/2016 TOTAL DEPTH 9659 PERF. 10470 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	434	-0-	-2573	-0-	191	1	200	3	N	17					667
							24	4	19	9							
11	2910	X	84	-0-	-2826	-0-	75	1	9	9	N	8					675
12	3007	X	109	-0-	-2898	-0-	100	4	9	9	N	8	188	1			495
01	4326	X	4326	-0-	-0-	-0-	650	1	3248	3	N	253					748
							150	4	278	9							
*02	1986	X	1986	-0-	-0-	-0-	930	1	838	3	N	189	554	1			383
							10	4	208	9							
03	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					383

STS 'A' WELL #: 14H RRCID -> 281690 COMPL. DATE 08/27/2016 TOTAL DEPTH 8887 PERF. 9800 - 19446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32085	X	29471	-0-	-2614	-0-	424	1	28513	3	Y	440	453	1			24
							50	4	484	9							
11	28500	X	24092	-0-	-4408	-0-	387	1	23227	3	Y	397	407	1			14
							41	4	437	9							
12	28334	X	25849	-0-	-2485	-0-	432	1	25014	3	Y	326	317	1	1	8	22
							44	4	359	9							
01	28334	X	23882	-0-	-4452	-0-	430	1	22951	3	Y	311	329	1			4
							159	4	342	9							
02	26628	X	21563	-0-	-5065	-0-	402	1	20795	3	Y	296	285	1			15
							40	4	326	9							
03	29481	X	NO RPT	-0-	-29481	-0-					Y	NO RPT					15

STS 'A' WELL #: 18H RRCID -> 284164 COMPL. DATE 09/07/2017 TOTAL DEPTH 8900 PERF. 9620 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36270	X	31822	-0-	-4448	-0-	457	1	30741	3	Y	518	533	1			64
							54	4	570	9							
11	28770	X	27586	-0-	-1184	-0-	441	1	26442	3	Y	596	612	1			48
							47	4	656	9							
12	28396	X	28368	-0-	-28	-0-	470	1	27244	3	Y	551	536	1	1	8	62
							48	4	606	9							
01	35681	X	27321	-0-	-8360	-0-	489	1	26072	3	Y	527	585	1			4
							180	4	580	9							
02	32228	X	22801	-0-	-9427	-0-	423	1	21865	3	Y	428	413	1			19
							42	4	471	9							
03	31837	X	NO RPT	-0-	-31837	-0-					Y	NO RPT					19

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SANDPOINT OPERATING, LLC //CONT.// 747977
STS A - NMC UNIT 1 WELL #: 17H RRCID -> 284239 COMPL. DATE 11/07/2017 TOTAL DEPTH 9477 PERF. 9543 - 19969

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51469	X	51469	-0-		-0-	-0-	746	1	50194	3	Y	400	412	1			71
								89	4	440	9							
11	41067	X	41067	-0-		-0-	-0-	667	1	39996	3	Y	303	311	1			63
								71	4	333	9							
12	42408	X	38833	-0-		-3575	-0-	653	1	37817	3	Y	270	262	1	1	8	70
								66	4	297	9							
01	43586	X	35768	-0-		-7818	-0-	649	1	34617	3	Y	238	250	1			58
								240	4	262	9							
02	45472	X	30811	-0-		-14661	-0-	579	1	29939	3	Y	214	206	1			66
								58	4	235	9							
03	50344	X	NO RPT	-0-		-50344	-0-					Y	NO RPT					66

SR ALTUVE WELL #: 27H RRCID -> 286600 COMPL. DATE 02/01/2019 TOTAL DEPTH 9260 PERF. 9417 - 19456

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11222	X	8494	-0-		-2728	-0-	325	1	7405	3	Y	684	791	1			277
								12	4	752	9							
11	10860	X	10433	-0-		-427	-0-	130	1	9664	3	Y	533	506	1			304
								53	4	586	9							
12	11222	X	10119	-0-		-1103	-0-	69	1	9582	3	Y	381	388	1	2	8	295
								49	4	419	9							
01	10540	X	9609	-0-		-931	-0-	100	1	9071	3	Y	383	406	1			272
								17	4	421	9							
02	9744	X	7407	-0-		-2337	-0-	449	1	6624	3	Y	279	344	1			207
								27	4	307	9							
03	10788	X	NO RPT	-0-		-10788	-0-					Y	NO RPT					207

SR BREGMAN WELL #: 2H RRCID -> 287448 COMPL. DATE 02/01/2019 TOTAL DEPTH 9280 PERF. 9474 - 18593

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14570	X	10463	-0-		-4107	-0-	413	1	9405	3	Y	574	634	1			5
								14	4	631	9							
11	13710	X	13239	-0-		-471	-0-	166	1	12354	3	Y	592	562	1			35
								68	4	651	9							
12	12710	X	12700	-0-		-10	-0-	86	1	11949	3	Y	548	559	1	2	8	22
								62	4	603	9							
01	13454	X	11999	-0-		-1455	-0-	127	1	11467	3	Y	350	368	1			4
								20	4	385	9							
02	12292	X	10517	-0-		-1775	-0-	648	1	9566	3	Y	239	237	1			6
								40	4	263	9							
03	13609	X	NO RPT	-0-		-13609	-0-					Y	NO RPT					6

STS 'A' STATE UNIT WELL #: 20H RRCID -> 290365 COMPL. DATE 08/24/2020 TOTAL DEPTH 9300 PERF. 9801 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82026	X	56495	-0-		-25531	-0-	798	1	53741	3	Y	1692	1757	1			97
								95	4	1861	9							
11	75480	X	48459	-0-		-27021	-0-	773	1	46361	3	Y	1130	1160	1			67
								82	4	1243	9							
12	68541	X	50132	-0-		-18409	-0-	826	1	47893	3	Y	1207	1174	1	3	8	97
								85	4	1328	9							
01	54064	X	47634	-0-		-6430	-0-	848	1	45232	3	Y	1128	1207	1			18
								313	4	1241	9							
02	48832	X	42543	-0-		-6289	-0-	785	1	40566	3	Y	1013	975	1			56
								78	4	1114	9							
03	54064	X	NO RPT	-0-		-54064	-0-					Y	NO RPT					56

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SANDPOINT OPERATING, LLC //CONT.// 747977
STS 'A' WELL #: 21H RRCID -> 291182 COMPL. DATE 05/05/2021 TOTAL DEPTH 8903 PERF. 9550 - 16817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132432	X	112936	-0-	-19496	-0-	1565 4998	1 9	106373	3	Y	4544	4778	1			198
11	128160	X	100248	-0-	-27912	-0-	1570 4280	1 9	94398	3	Y	3891	4082	1			7
12	132432	X	94839	-0-	-37593	-0-	1547 3522	1 9	89770	3	Y	3202	3114	1	8	8	87
01	124372	X	89692	-0-	-34680	-0-	1582 3116	1 9	84994	3	Y	2833	2908	1			12
02	112336	X	81388	-0-	-30948	-0-	1477 3126	1 9	76785	3	Y	2842	2734	1			120
03	112933	X	NO RPT	-0-	-112933	-0-					Y	NO RPT					120

STS 'A' WELL #: 24H RRCID -> 291911 COMPL. DATE 09/25/2021 TOTAL DEPTH 9487 PERF. 9765 - 18760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		140464	-0-	140464	160125	1964 4035	1 9	134465	3	Y	3668	3653	1			22
11	0		121594	-0-	121594	281719	1904 3479	1 9	116211	3	Y	3163	3157	1			28
12	0		118748	-0-	118748	400467	1933 3629	1 9	113186	3	Y	3299	3209	1	9	8	109
01	505531	X	105064	-0-	-400467	-0-	1842 3159	1 9	100063	3	Y	2872	2972	1			9
02	125496	X	87749	-0-	-37747	-0-	1590 2526	1 9	83633	3	Y	2296	2209	1			96
03	138942	X	NO RPT	-0-	-138942	-0-					Y	NO RPT					96

STS 'A' WELL #: 23H RRCID -> 292295 COMPL. DATE 11/06/2021 TOTAL DEPTH 9308 PERF. 9470 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	102951	X	NO RPT	-0-	-102951	-0-					Y	NO RPT					-0-

SILVERBOW RESOURCES OPER, LLC 781915
SAN MIGUEL RANCH OL WELL #: 2 RRCID -> 260471 COMPL. DATE 08/12/2010 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPARKMAN ENERGY, LLC 807295
EDWARDS SWD WELL #: 1H RRCID -> 281766 COMPL. DATE 09/24/2014 TOTAL DEPTH 12797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
TEXEGY OPERATING COMPANY LLC 848561
TYLER RANCH WELL #: 1 RRCID -> 257603 COMPL. DATE N/A TOTAL DEPTH 9021 PERF. 8846 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	964	N	964	-0-	-0-	-0-	69	1	895	3	N	-0-					33
11	885	N	885	-0-	-0-	-0-	63	1	819	3	N	3					36
							3	9									
12	248	N	94	-0-	-154	-0-	7	1	87	3	N	-0-					36
01	930	N	541	-0-	-389	-0-	38	1	503	3	N	-0-					36
02	210	N	210	-0-	-0-	-0-	15	1	167	3	N	25					61
							28	9									
*03	212	N	212	-0-	-0-	-0-	15	1	190	3	N	6	1	8			66
							7	9									

PEELER WELL #: 1 RRCID -> 257604 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8778 - 8796

10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30

PEELER WELL #: 2 RRCID -> 281920 COMPL. DATE 03/01/2013 TOTAL DEPTH 9100 PERF. 8801 - 8825

10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23

PEELER WELL #: 4 RRCID -> 281926 COMPL. DATE 10/01/2012 TOTAL DEPTH 9000 PERF. 8840 - 8864

10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43

PEELER WELL #: 6 RRCID -> 281948 COMPL. DATE 12/01/2012 TOTAL DEPTH 9000 PERF. 8786 - 8808

10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30

XTO ENERGY INC. 945936
HORTON, R. P. ET AL WELL #: 2 RRCID -> 105663 COMPL. DATE 03/30/1983 TOTAL DEPTH 9660 PERF. 9470 - 9524

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
XTO ENERGY INC. //CONT.// 945936
SMITH, C. C. WELL #: 1 RRCID -> 107058 COMPL. DATE 08/01/1983 TOTAL DEPTH 9910 PERF. 9702 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					-0-
11	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					-0-
12	808	N	808	-0-	-0-	-0-	808	2			Y	-0-					-0-
01	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
02	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
*03	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					-0-

HORTON, R. P. ET AL WELL #: 4 RRCID -> 107332 COMPL. DATE 08/19/1983 TOTAL DEPTH 9581 PERF. 9396 - 9436

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HORTON WELL #: 11 RRCID -> 111167 COMPL. DATE 04/17/1984 TOTAL DEPTH 9716 PERF. 9503 - 9556

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH, C. C. WELL #: 2 RRCID -> 111687 COMPL. DATE 06/06/1984 TOTAL DEPTH 9812 PERF. 9636 - 9679

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HORTON WELL #: 12 RRCID -> 111801 COMPL. DATE 06/28/1984 TOTAL DEPTH 9681 PERF. 9468 - 9518

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HORTON, R. P. ET AL WELL #: 17 RRCID -> 113704 COMPL. DATE 11/07/1984 TOTAL DEPTH 9646 PERF. 9442 - 9487

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH, C. C. WELL #: 3 RRCID -> 114496 COMPL. DATE 12/23/1984 TOTAL DEPTH 9776 PERF. 9566 - 9610

10	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					-0-
11	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
12	558	N	549	-0-	-9	-0-	549	2			Y	-0-					-0-
01	558	N	514	-0-	-44	-0-	514	2			Y	-0-					-0-
02	532	N	440	-0-	-92	-0-	440	2			Y	-0-					-0-
03	558	N	545	-0-	-13	-0-	545	2			Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
XTO ENERGY INC. //CONT.// 945936

HORTON, R. P. WELL #: 23 RRCID -> 125176 COMPL. DATE 08/27/1987 TOTAL DEPTH 9675 PERF. 9478 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HORTON, R. P. WELL #: 24 RRCID -> 126364 COMPL. DATE 12/17/1987 TOTAL DEPTH 9725 PERF. 9508 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLM "A" WELL #: 1 RRCID -> 134576 COMPL. DATE 11/29/1989 TOTAL DEPTH 9313 PERF. 9109 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLM "A" WELL #: 2 RRCID -> 134577 COMPL. DATE 08/30/1989 TOTAL DEPTH 9260 PERF. 9055 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	970	-0-	-115	-0-	926	2	44	9	Y	40	36	1			34
11	960	N	928	-0-	-32	-0-	888	2	40	9	Y	36	33	1			37
12	1054	N	915	-0-	-139	-0-	874	2	41	9	Y	37	35	1			39
01	961	N	948	-0-	-13	-0-	907	2	41	9	Y	37	34	1			42
02	893	N	893	-0-	-0-	-0-	863	2	30	9	Y	27	32	1			37
*03	982	N	982	-0-	-0-	-0-	976	2	6	9	Y	5					42

HORTON, R. P. WELL #: 27 RRCID -> 161442 COMPL. DATE 12/12/1996 TOTAL DEPTH 9615 PERF. 9383 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH WELL #: 5 RRCID -> 162326 COMPL. DATE 06/11/2004 TOTAL DEPTH 9900 PERF. 9675 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	974	N	974	-0-	-0-	-0-	974	2			Y	-0-					-0-
11	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					-0-
12	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					-0-
01	961	N	877	-0-	-84	-0-	877	2			Y	-0-					-0-
02	896	N	750	-0-	-146	-0-	750	2			Y	-0-					-0-
03	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					-0-

SMITH WELL #: 4 RRCID -> 162514 COMPL. DATE 02/13/1997 TOTAL DEPTH 9902 PERF. 9582 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
XTO ENERGY INC. //CONT.// 945936
SMITH, C. C. WELL #: 6 RRCID -> 164306 COMPL. DATE 05/10/2002 TOTAL DEPTH 9800 PERF. 9611 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	268	-0-	-11	-0-	265	2	3	9	Y	3					3
11	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					3
12	307	N	307	-0-	-0-	-0-	304	2	3	9	Y	3					6
01	279	N	221	-0-	-58	-0-	220	2	1	9	Y	1					7
02	280	N	280	-0-	-0-	-0-	277	2	3	9	Y	3					10
03	310	N	281	-0-	-29	-0-	278	2	3	9	Y	3					13

SMITH, C. C. WELL #: 7 RRCID -> 164515 COMPL. DATE N/A TOTAL DEPTH 9850 PERF. 9620 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	977	N	977	-0-	-0-	-0-	974	2	3	9	Y	3					4
11	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					4
12	961	N	940	-0-	-21	-0-	937	2	3	9	Y	3					7
01	992	N	883	-0-	-109	-0-	877	2	6	9	Y	5					12
02	896	N	754	-0-	-142	-0-	750	2	4	9	Y	4					16
*03	934	N	934	-0-	-0-	-0-	930	2	4	9	Y	4					20

SMITH, C. C. WELL #: 8 RRCID -> 164766 COMPL. DATE N/A TOTAL DEPTH 9850 PERF. 9658 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1011	N	1011	-0-	-0-	-0-	1008	2	3	9	Y	3					4
11	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					4
12	992	N	972	-0-	-20	-0-	969	2	3	9	Y	3					7
01	1023	N	913	-0-	-110	-0-	907	2	6	9	Y	5					12
02	924	N	780	-0-	-144	-0-	776	2	4	9	Y	4					16
*03	966	N	966	-0-	-0-	-0-	962	2	4	9	Y	4					20

A.W.P. (WALES) 00256 600 ASSOCIATED ONE WELL CNTY: MCMULLEN
GTG OPERATING, LLC 337080
BALLARD, HORTON WELL #: 9 RRCID -> 212540 COMPL. DATE 08/31/2005 TOTAL DEPTH 9629 PERF. 6408 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS (OLMOS NAVARRO) 00621 666 NON-ASSOCIATED EXEMPT CNTY: MEDINA
ACTIVA RESOURCES, LLC 003664
FASELER, DORA M. WELL #: 2A RRCID -> 063935 COMPL. DATE 09/10/1975 TOTAL DEPTH 1000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	1			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	1			N	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	95	1			N	-0-					-0-

FASELER, DORA M. WELL #: 5A RRCID -> 064312 COMPL. DATE 10/10/1975 TOTAL DEPTH 1000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	99	-0-	-25	-0-	99	1			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	1			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	1			N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-

ADAMS (OLMOS NAVARRO) //CONT.// 00621 666 NON-ASSOCIATED EXEMPT CNTY: MEDINA
ACTIVA RESOURCES, LLC //CONT.// 003664
FASELER, DORA M. WELL #: 10A RRCID -> 064313 COMPL. DATE 10/04/1975 TOTAL DEPTH 1000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	95	1			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	1			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	1			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	1			N	-0-					-0-

HICKEY WELL #: 1 RRCID -> 075088 COMPL. DATE 01/01/1930 TOTAL DEPTH 1200 PERF. N/A

10	435	N	435	-0-	-0-	-0-	435	1			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	1			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	1			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	1			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	1			N	-0-					-0-
03	248	N	209	-0-	-39	-0-	209	1			N	-0-					-0-

HICKEY WELL #: 1A RRCID -> 082205 COMPL. DATE 09/01/2005 TOTAL DEPTH 992 PERF. 962 - 968

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FASELER, DORA M. WELL #: 1 RRCID -> 157614 COMPL. DATE 09/01/1945 TOTAL DEPTH 950 PERF. 928 - 936

10	DOMESTIC	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKEY WELL #: 6 RRCID -> 210944 COMPL. DATE 12/06/2004 TOTAL DEPTH 1140 PERF. 948 - 976

10	248	N	175	-0-	-73	-0-	175	1			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	1			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	1			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	1			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	1			N	-0-					-0-
*03	203	N	203	-0-	-0-	-0-	203	1			N	-0-					-0-

HICKEY WELL #: 2 RRCID -> 214486 COMPL. DATE 12/14/2005 TOTAL DEPTH 971 PERF. 925 - 971

10	106	N	106	-0-	-0-	-0-	106	1			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	1			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	1			N	-0-					-0-
01	93	N	54	-0-	-39	-0-	54	1			N	-0-					-0-
02	84	N	56	-0-	-28	-0-	56	1			N	-0-					-0-
03	93	N	64	-0-	-29	-0-	64	1			N	-0-					-0-

HICKEY WELL #: 3 RRCID -> 214487 COMPL. DATE 12/08/2005 TOTAL DEPTH 997 PERF. 975 - 997

10	124	N	105	-0-	-19	-0-	105	1			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	1			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-

ADAMS (OLMOS NAVARRO) //CONT.// 00621 666 NON-ASSOCIATED EXEMPT CNTY: MEDINA
ACTIVA RESOURCES, LLC //CONT.// 003664

HICKEY WELL #: 4 RRCID -> 214488 COMPL. DATE 12/17/2005 TOTAL DEPTH 983 PERF. 965 - 983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	590	-0-	-185	-0-	590	1			N	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	1			N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	672	1			N	-0-					-0-
01	589	N	546	-0-	-43	-0-	546	1			N	-0-					-0-
02	616	N	484	-0-	-132	-0-	484	1			N	-0-					-0-
03	682	N	475	-0-	-207	-0-	475	1			N	-0-					-0-

FASELER WELL #: 11 RRCID -> 229812 COMPL. DATE 06/16/2007 TOTAL DEPTH 931 PERF. 893 - 931

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	14B2	EXT	75	-0-	75	75	75	1			N	-0-					-0-
*01	14B2	EXT	73	-0-	73	148	73	1			N	-0-					-0-
*02	14B2	EXT	85	-0-	85	233	85	1			N	-0-					-0-
03	14B2	EXT	77	-0-	77	310	77	1			N	-0-					-0-

HICKEY WELL #: 7 RRCID -> 232955 COMPL. DATE 09/21/2006 TOTAL DEPTH 1000 PERF. 706 - 722

10	124	N	110	-0-	-14	-0-	110	1			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	1			N	-0-					-0-
12	124	N	85	-0-	-39	-0-	85	1			N	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	1			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	1			N	-0-					-0-

FASELER, DORA M. WELL #: 12 RRCID -> 232957 COMPL. DATE 05/16/2007 TOTAL DEPTH 910 PERF. 875 - 910

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	14B2	EXT	86	-0-	86	86	86	1			N	-0-					-0-
*01	14B2	EXT	62	-0-	62	148	62	1			N	-0-					-0-
*02	14B2	EXT	76	-0-	76	224	76	1			N	-0-					-0-
03	14B2	EXT	84	-0-	84	308	84	1			N	-0-					-0-

HICKEY WELL #: 8 RRCID -> 233333 COMPL. DATE 03/15/2007 TOTAL DEPTH 1000 PERF. 940 - 955

10	115	N	115	-0-	-0-	-0-	115	1			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
12	124	N	93	-0-	-31	-0-	93	1			N	-0-					-0-
01	124	N	95	-0-	-29	-0-	95	1			N	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	1			N	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	95	1			N	-0-					-0-

MCANELLY, G. C. WELL #: 3 RRCID -> 233334 COMPL. DATE 06/14/2007 TOTAL DEPTH 923 PERF. 890 - 923

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKEY WELL #: 9 RRCID -> 247403 COMPL. DATE 12/09/2008 TOTAL DEPTH 1004 PERF. 750 - 760

10	476	N	476	-0-	-0-	-0-	476	1			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	1			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	1			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	1			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	1			N	-0-					-0-
*03	521	N	521	-0-	-0-	-0-	521	1			N	-0-					-0-

ADAMS (OLMOS NAVARRO) //CONT.// 00621 666 NON-ASSOCIATED EXEMPT CNTY: MEDINA
ACTIVA RESOURCES, LLC //CONT.// 003664
ADAMS RANCH WELL #: 2 RRCID -> 247409 COMPL. DATE 03/30/2012 TOTAL DEPTH 873 PERF. 400 - 415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS RANCH WELL #: 4 RRCID -> 269446 COMPL. DATE 09/20/2012 TOTAL DEPTH 910 PERF. 900 - 910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKEY, EUGENE 384053
HICKEY WELL #: 3 RRCID -> 121674 COMPL. DATE N/A TOTAL DEPTH 950 PERF. 919 - 950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTIZER (CANYON LOWER) 02075 500 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
PATNO OIL & GAS COMPANY 643327
ALTIZER "56" WELL #: 1 RRCID -> 239460 COMPL. DATE 01/19/2008 TOTAL DEPTH 13768 PERF.13436 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALTIZER "56" WELL #: 2 RRCID -> 241706 COMPL. DATE 04/18/2008 TOTAL DEPTH 13556 PERF.13362 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AMMANN (BUDA) 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. 147699
FAITH-BONITA WELL #: A 1H RRCID -> 271408 COMPL. DATE 10/19/2011 TOTAL DEPTH 7095 PERF. 7524 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

AMMANN (BUDA) //CONT.// 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FOSTER UNIT III LAS WELL #: B 2H RRCID -> 279484 COMPL. DATE 09/28/2013 TOTAL DEPTH 9980 PERF.10099 - 10190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

FAITH-YANA WELL #: M 3H RRCID -> 284772 COMPL. DATE 07/27/2017 TOTAL DEPTH 7079 PERF. 8670 - 9050

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCONDIDO RESOURCES OPER CO, LLC 254231
SPOHN RANCH WELL #: 12H RRCID -> 282801 COMPL. DATE 05/22/2017 TOTAL DEPTH 10239 PERF. 9869 - 19277

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPOHN RANCH WELL #: 10H RRCID -> 283210 COMPL. DATE 03/24/2016 TOTAL DEPTH 10424 PERF.18904 - 19660

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JCR WELL #: 2H RRCID -> 283430 COMPL. DATE 07/12/2017 TOTAL DEPTH 10513 PERF.11134 - 18276

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CERRITO WELL #: 37HR RRCID -> 287623 COMPL. DATE 05/05/2019 TOTAL DEPTH 11395 PERF.11438 - 21494

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMMANN (BUDA) //CONT.// 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
SPOHN RANCH WELL #: 28H RRCID -> 290402 COMPL. DATE 11/09/2020 TOTAL DEPTH 10302 PERF.10226 - 21368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS PETRO PROPERTIES, INC. 499978
COTULLA WELL #: 67H RRCID -> 279147 COMPL. DATE 04/19/2014 TOTAL DEPTH 8464 PERF. 8835 - 14771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COTULLA WELL #: 76H RRCID -> 279596 COMPL. DATE 12/14/2013 TOTAL DEPTH 8372 PERF. 8590 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENS 1080 WELL #: 13H RRCID -> 280149 COMPL. DATE 01/03/2015 TOTAL DEPTH 10374 PERF.10762 - 15195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTULLA WELL #: 39H RRCID -> 280762 COMPL. DATE 10/11/2014 TOTAL DEPTH 8267 PERF. 8583 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTULLA WELL #: 20H RRCID -> 281042 COMPL. DATE 11/17/2014 TOTAL DEPTH 8237 PERF. 8701 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMMANN (BUDA) //CONT.// 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP 728883
GATES 05D UNIT K WELL #: 5021A RRCID -> 285994 COMPL. DATE 11/03/2017 TOTAL DEPTH 8843 PERF. 9365 - 17133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILVERBOW RESOURCES OPER, LLC 781915
NMC EF WELL #: 1H RRCID -> 283983 COMPL. DATE 06/04/2017 TOTAL DEPTH 12709 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NBR EF WELL #: 4H RRCID -> 284496 COMPL. DATE 09/21/2011 TOTAL DEPTH 11977 PERF.12460 - 16301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SM ENERGY COMPANY 788997
GALVAN RANCH WELL #: A459H RRCID -> 282371 COMPL. DATE 05/11/2015 TOTAL DEPTH 9196 PERF. 9918 - 15213

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GALVAN RANCH WELL #: A462H RRCID -> 282579 COMPL. DATE 05/24/2015 TOTAL DEPTH 9176 PERF. 9441 - 14939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GALVAN RANCH WELL #: A355H RRCID -> 283483 COMPL. DATE 04/01/2017 TOTAL DEPTH 9262 PERF. 9880 - 16516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMMANN (BUDA) //CONT.// 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
SAN AMBROSIA F (SA16) 13 WELL #: 2H RRCID -> 283849 COMPL. DATE 11/16/2015 TOTAL DEPTH 7256 PERF. 7353 - 15440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRISCOE R (SA10) WELL #: 282H RRCID -> 288811 COMPL. DATE 11/11/2018 TOTAL DEPTH 7284 PERF. 7680 - 17735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SN EF MAVERICK, LLC 797102
BRISCOE COCHINA WEST RANCH WELL #: 19H RRCID -> 269948 COMPL. DATE 02/28/2013 TOTAL DEPTH 7508 PERF. 8622 - 13299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BEINHORN RANCH WELL #: 32H RRCID -> 271379 COMPL. DATE 10/28/2013 TOTAL DEPTH 8151 PERF.13228 - 13580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEINHORN RANCH WELL #: 35H RRCID -> 271401 COMPL. DATE 10/16/2013 TOTAL DEPTH 8182 PERF.13423 - 13678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPARRAL WILDLIFE STATE WELL #: 9H RRCID -> 271464 COMPL. DATE 01/12/2013 TOTAL DEPTH 8236 PERF. 9292 - 14119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMMANN (BUDA) //CONT.// 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BEINHORN RANCH WELL #: 29H RRCID -> 271740 COMPL. DATE 09/21/2013 TOTAL DEPTH 8115 PERF. 8592 - 8593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE CATARINA RANCH WELL #: 61H RRCID -> 271864 COMPL. DATE 11/30/2013 TOTAL DEPTH 7920 PERF. 8378 - 14666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE CARLA RANCH WELL #: 32H RRCID -> 271930 COMPL. DATE 04/07/2013 TOTAL DEPTH 6976 PERF. 7705 - 11779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE CHIP EAST RANCH WELL #: 11H RRCID -> 272509 COMPL. DATE 10/29/2012 TOTAL DEPTH 8010 PERF. 8910 - 14375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE FRIDAY RANCH WELL #: 32H RRCID -> 272827 COMPL. DATE 03/16/2013 TOTAL DEPTH 8326 PERF. 9042 - 14621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUMBERG RANCH WELL #: 35H RRCID -> 272828 COMPL. DATE 10/10/2012 TOTAL DEPTH 7644 PERF. 8240 - 12941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUMBERG RANCH WELL #: 27HR RRCID -> 273038 COMPL. DATE 04/13/2013 TOTAL DEPTH 7751 PERF. 8445 - 13182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMMANN (BUDA) //CONT.// 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 36H RRCID -> 273444 COMPL. DATE 02/21/2013 TOTAL DEPTH 8191 PERF. 8905 - 14598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRISCOE COCHINA EAST RANCH WELL #: 24H RRCID -> 273518 COMPL. DATE 04/09/2013 TOTAL DEPTH 7850 PERF. 8589 - 12571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHEY RANCH WELL #: 24H RRCID -> 275374 COMPL. DATE 01/28/2012 TOTAL DEPTH 8539 PERF. 9231 - 14928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANLEY RANCH WELL #: 8H RRCID -> 275395 COMPL. DATE 06/12/2014 TOTAL DEPTH 8642 PERF. 9216 - 13776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRISCOE CATARINA NORTH WELL #: 70H RRCID -> 275922 COMPL. DATE 06/22/2013 TOTAL DEPTH 7606 PERF. 8094 - 8281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRISCOE SPRINGMAN UNIT B WELL #: 6H RRCID -> 277692 COMPL. DATE 09/24/2013 TOTAL DEPTH 8053 PERF. 8844 - 14873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRISCOE COCHINA WEST RANCH WELL #: 1B RRCID -> 279086 COMPL. DATE 10/20/2014 TOTAL DEPTH 7541 PERF. 7591 - 13958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANCHORAGE, SOUTH 02568 001 NON-ASSOCIATED EXEMPT CNTY: ATASCOSA
HAILEY, E. M. 342800
FOWLER, SAN J. WELL #: 1 RRCID -> 000002 COMPL. DATE 05/30/1959 TOTAL DEPTH 3748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPURCEON (OLMOS) 03328 600 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
FLINT OAK ENERGY, LLC 273933
BRISCOE RANCHES, INC. WELL #: 7152 RRCID -> 091512 COMPL. DATE 01/24/1981 TOTAL DEPTH 5180 PERF. 4820 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPRINGMAN WELL #: 1050 RRCID -> 092037 COMPL. DATE 01/27/1981 TOTAL DEPTH 5200 PERF. 4848 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCHES, INC. WELL #: 1750 RRCID -> 109908 COMPL. DATE 03/08/1984 TOTAL DEPTH 5144 PERF. 4880 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SOUTH COAST OIL & GAS CO. 802633
STUMBERG WELL #: 2 RRCID -> 090921 COMPL. DATE 12/12/1980 TOTAL DEPTH 5030 PERF. 4627 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STUMBERG WELL #: 1 RRCID -> 091077 COMPL. DATE 05/28/1980 TOTAL DEPTH 5105 PERF. 4710 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPURCEON (OLMOS) //CONT.// 03328 600 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
TARINA OIL COMPANY 836120
LIFE SCIENCE CHURCH WELL #: 9152 RRCID -> 092036 COMPL. DATE 01/15/1981 TOTAL DEPTH 5160 PERF. 4801 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARMER SOUTH (ELLENBURGER) 03650 500 NON-ASSOCIATED ONE WELL CNTY: EDWARDS
HILCORP ENERGY COMPANY 386310
EARWOOD "37" WELL #: 1 RRCID -> 241872 COMPL. DATE 04/24/2008 TOTAL DEPTH 9600 PERF. 9210 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1097	N	1097	-0-	-0-	-0-	53	1	1044	2	N	-0-					-0-
11	749	N	749	-0-	-0-	-0-	38	1	711	2	N	-0-					-0-
12	871	N	871	-0-	-0-	-0-	44	1	827	2	N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	44	1	775	2	N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	51	1	897	2	N	-0-					-0-
*03	1290	N	1290	-0-	-0-	-0-	64	1	1226	2	N	-0-					-0-

ARTESIA WELLS, W. (WILCOX 3630) 03950 500 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
AMSYS ENERGY, LLC. 020508
LA SALLE SWD WELL #: 1 RRCID -> 263709 COMPL. DATE 08/19/2011 TOTAL DEPTH 4995 PERF. 4364 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE SWD WELL #: 2 RRCID -> 264706 COMPL. DATE 06/29/2012 TOTAL DEPTH 4955 PERF. 4374 - 4576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE SWD WELL #: 3 RRCID -> 272907 COMPL. DATE 11/14/2013 TOTAL DEPTH 5000 PERF. 4200 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NGL WATERSOLUTIONS EAGLEFORD,LLC 609267
ARTESIA WELLS SWD WELL #: 1 RRCID -> 266626 COMPL. DATE 11/28/2012 TOTAL DEPTH 4900 PERF. 4440 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARTESIA WELLS, W. (WILCOX 3630) //CONT.// 03950 500 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
NGL WATERSOLUTIONS EAGLEFORD,LLC//CONT.// 609267
ARTESIA WELLS SWD WELL #: 2 RRCID -> 268141 COMPL. DATE 11/29/2012 TOTAL DEPTH 4900 PERF. 4401 - 4558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATLEE (OLMOS) 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
LIGHT, GEORGE III WELL #: 2 RRCID -> 108555 COMPL. DATE 11/18/1983 TOTAL DEPTH 7850 PERF. 7521 - 7540

10	124	N	25	-0-	-99	-0-	1	1	24	3	Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LIGHT, GEORGE III WELL #: 1 RRCID -> 108682 COMPL. DATE 10/13/1983 TOTAL DEPTH 7800 PERF. 7470 - 7490

10	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VT KRAUSE "D" WELL #: 1 RRCID -> 116835 COMPL. DATE 05/15/1985 TOTAL DEPTH 7392 PERF. 7268 - 7284

10	1960	N	1960	-0-	-0-	-0-	495	1	1463	3	N	2	4	1			13
							2	9									
11	973	N	973	-0-	-0-	-0-	74	1	899	3	N	-0-					13
12	988	N	988	-0-	-0-	-0-	131	1	854	3	N	3					16
							3	9									
01	1085	N	884	-0-	-201	-0-	100	1	784	3	N	-0-					16
02	1109	N	1109	-0-	-0-	-0-	179	1	930	3	N	-0-					16
*03	1107	N	1107	-0-	-0-	-0-	151	1	956	3	N	-0-					16

KILLAM 299 WELL #: 2 RRCID -> 172228 COMPL. DATE 10/29/1998 TOTAL DEPTH 7225 PERF. 7061 - 7081

10	109	N	109	-0-	-0-	-0-	18	1	91	3	Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
12	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
01	124	N	56	-0-	-68	-0-	6	1	50	3	Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*03	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-					-0-

KRAUSE 299 WELL #: 1 RRCID -> 175783 COMPL. DATE 12/07/1999 TOTAL DEPTH 7385 PERF. 7248 - 7293

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

KILLAM 299 WELL #: 4 RRCID -> 176801 COMPL. DATE 03/06/2000 TOTAL DEPTH 7332 PERF. 7084 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1347	N	1347	-0-	-0-	-0-	225	1	1121	3	Y	1					18
							1	9									
11	1358	N	1358	-0-	-0-	-0-	110	1	1248	3	Y	-0-	18	1			-0-
12	1296	N	1296	-0-	-0-	-0-	120	1	1176	3	Y	-0-					-0-
01	1140	N	1140	-0-	-0-	-0-	117	1	1023	3	Y	-0-					-0-
02	868	N	810	-0-	-58	-0-	87	1	723	3	Y	-0-					-0-
*03	967	N	967	-0-	-0-	-0-	47	1	920	3	Y	-0-					-0-

KILLAM 299 WELL #: 3 RRCID -> 181657 COMPL. DATE 11/17/2000 TOTAL DEPTH 7278 PERF. 6972 - 7000

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KILLAM 299 WELL #: 7 RRCID -> 182823 COMPL. DATE 03/28/2001 TOTAL DEPTH 7360 PERF. 7160 - 7204

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLAM 299 WELL #: 5 RRCID -> 184933 COMPL. DATE 07/01/2001 TOTAL DEPTH 7250 PERF. 7184 - 7252

10	1691	N	1691	-0-	-0-	-0-	283	1	1407	3	Y	1					15
							1	9									
11	1736	N	1736	-0-	-0-	-0-	141	1	1595	3	Y	-0-	15	1			-0-
12	1857	N	1857	-0-	-0-	-0-	172	1	1685	3	Y	-0-					-0-
01	1131	N	1131	-0-	-0-	-0-	116	1	1015	3	Y	-0-					-0-
02	1092	N	1092	-0-	-0-	-0-	117	1	975	3	Y	-0-					-0-
*03	1713	N	1713	-0-	-0-	-0-	83	1	1630	3	Y	-0-					-0-

ALDERMAN WELL #: 1 RRCID -> 186437 COMPL. DATE 10/01/2001 TOTAL DEPTH 7288 PERF. 7098 - 7142

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDERMAN WELL #: 2 RRCID -> 188870 COMPL. DATE 03/16/2002 TOTAL DEPTH 7200 PERF. 7052 - 7064

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
KILLAM 299 WELL #: 6 RRCID -> 189060 COMPL. DATE 05/02/2002 TOTAL DEPTH 7350 PERF. 7136 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0-	-0-	19	1	95	3	Y	1					2
							1	9									
11	60	N	55	-0-	-5	-0-	5	1	50	3	Y	-0-	2	1			-0-
12	85	N	85	-0-	-0-	-0-	8	1	77	3	Y	-0-					-0-
01	124	N	82	-0-	-42	-0-	8	1	74	3	Y	-0-					-0-
02	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-					-0-
*03	107	N	107	-0-	-0-	-0-	5	1	102	3	Y	-0-					-0-

KILLAM & GONZALEZ 299 WELL #: 2 RRCID -> 195831 COMPL. DATE 07/10/2003 TOTAL DEPTH 7416 PERF. 7213 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	824	N	824	-0-	-0-	-0-	208	1	615	3	Y	1	4	1			12
							1	9									
11	707	N	707	-0-	-0-	-0-	54	1	652	3	Y	1					13
							1	9									
12	750	N	750	-0-	-0-	-0-	99	1	648	3	Y	3					16
							3	9									
01	837	N	673	-0-	-164	-0-	76	1	597	3	Y	-0-					16
02	696	N	696	-0-	-0-	-0-	112	1	583	3	Y	1					17
							1	9									
*03	807	N	807	-0-	-0-	-0-	110	1	697	3	Y	-0-					17

ALDERMAN WELL #: 3 RRCID -> 195833 COMPL. DATE 06/14/2003 TOTAL DEPTH 7600 PERF. 7020 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		50	-0-	50	50	2	1	48	3	Y	-0-					-0-

KILLAM & GONZALEZ 299 WELL #: 1 RRCID -> 196027 COMPL. DATE 06/25/2003 TOTAL DEPTH 7410 PERF. 7264 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	544	N	544	-0-	-0-	-0-	137	1	406	3	Y	1	4	1			12
							1	9									
11	560	N	560	-0-	-0-	-0-	43	1	516	3	Y	1					13
							1	9									
12	597	N	597	-0-	-0-	-0-	79	1	515	3	Y	3					16
							3	9									
01	644	N	644	-0-	-0-	-0-	73	1	571	3	Y	-0-					16
02	610	N	610	-0-	-0-	-0-	99	1	510	3	Y	1					17
							1	9									
*03	624	N	624	-0-	-0-	-0-	85	1	539	3	Y	-0-					17

KILLAM & GONZALEZ 299 WELL #: 3 RRCID -> 196260 COMPL. DATE 08/02/2003 TOTAL DEPTH 7413 PERF. 7220 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	573	N	573	-0-	-0-	-0-	145	1	427	3	Y	1	3	1			13
							1	9									
11	476	N	476	-0-	-0-	-0-	36	1	440	3	Y	-0-					13
12	533	N	533	-0-	-0-	-0-	70	1	459	3	Y	4					17
							4	9									
01	767	N	767	-0-	-0-	-0-	86	1	681	3	Y	-0-					17
02	586	N	586	-0-	-0-	-0-	95	1	491	3	Y	-0-					17
*03	729	N	729	-0-	-0-	-0-	100	1	629	3	Y	-0-					17

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT KILLAM & GONZALEZ 299 WELL #: 5 RRCID -> 196290 COMPL. DATE 08/14/2003 TOTAL DEPTH 7512 PERF. 7435 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	884	N	884	-0-	-0-	-0-	223	1	659	3	Y	2	4	1			13
							2	9									
11	810	N	713	-0-	-97	-0-	54	1	659	3	Y	-0-					13
12	654	N	654	-0-	-0-	-0-	86	1	565	3	Y	3					16
							3	9									
01	899	N	628	-0-	-271	-0-	71	1	557	3	Y	-0-					16
02	672	N	611	-0-	-61	-0-	99	1	512	3	Y	-0-					16
03	651	N	640	-0-	-11	-0-	87	1	553	3	Y	-0-					16

ALDERMAN WELL #: 7 RRCID -> 196645 COMPL. DATE 07/22/2003 TOTAL DEPTH 7550 PERF. 7087 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	107	-0-	-17	-0-	18	1	89	3	Y	-0-					-0-
11	120	N	100	-0-	-20	-0-	8	1	92	3	Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	10	1	88	3	Y	-0-					-0-
02	101	N	101	-0-	-0-	-0-	11	1	90	3	Y	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	5	1	98	3	Y	-0-					-0-

ALDERMAN WELL #: 5 RRCID -> 197079 COMPL. DATE 08/01/2003 TOTAL DEPTH 7500 PERF. 7072 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	190	-0-	-27	-0-	32	1	158	3	N	-0-					-0-
11	210	N	120	-0-	-90	-0-	10	1	110	3	N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	19	1	168	3	N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	21	1	172	3	N	-0-					-0-
*03	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-					-0-

VT KILLAM & GONZALEZ 299 WELL #: 4 RRCID -> 197474 COMPL. DATE 09/17/2003 TOTAL DEPTH 7517 PERF. 7294 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	801	N	801	-0-	-0-	-0-	203	1	597	3	Y	1	3	1			13
							1	9									
11	725	N	725	-0-	-0-	-0-	55	1	670	3	Y	-0-					13
12	630	N	630	-0-	-0-	-0-	83	1	544	3	Y	3					16
							3	9									
01	621	N	621	-0-	-0-	-0-	70	1	551	3	Y	-0-					16
*02	553	N	553	-0-	-0-	-0-	90	1	463	3	Y	-0-					16
03	589	N	589	-0-	-0-	-0-	80	1	509	3	Y	-0-					17

VT KILLIAM & GONZALEZ 299 WELL #: 6 RRCID -> 198518 COMPL. DATE 10/02/2003 TOTAL DEPTH 7595 PERF. 7263 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	971	N	971	-0-	-0-	-0-	245	1	724	3	Y	2	4	1			13
							2	9									
11	690	N	664	-0-	-26	-0-	50	1	614	3	Y	-0-					13
12	699	N	699	-0-	-0-	-0-	92	1	604	3	Y	3					16
							3	9									
01	806	N	664	-0-	-142	-0-	218	1	446	3	Y	-0-					16
*02	647	N	647	-0-	-0-	-0-	234	1	413	3	Y	-0-					16
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

KILLAM 299 WELL #: 10 RRCID -> 199471 COMPL. DATE 10/25/2003 TOTAL DEPTH 7444 PERF. 7028 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
KILLAM 299 WELL #: 11 RRCID -> 199650 COMPL. DATE 11/08/2003 TOTAL DEPTH 7365 PERF. 7094 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-

VT PGE MINERAL PROP., LTD 298 WELL #: 1 RRCID -> 199880 COMPL. DATE 09/10/2003 TOTAL DEPTH 7495 PERF. 7145 - 7196

10	696	N	696	-0-	-0-	-0-	198	1	498	2	Y	-0-					14
11	780	N	655	-0-	-125	-0-	241	1	414	2	Y	-0-					14
12	693	N	693	-0-	-0-	-0-	244	1	449	2	Y	-0-					14
01	915	N	915	-0-	-0-	-0-	204	1	711	2	Y	-0-					14
02	710	N	710	-0-	-0-	-0-	72	1	638	2	Y	-0-					14
*03	805	N	805	-0-	-0-	-0-	165	1	640	2	Y	-0-					14

VT PGE MINERAL PROP., LTD 298 WELL #: 2 RRCID -> 199913 COMPL. DATE 01/12/2004 TOTAL DEPTH 7470 PERF. 7188 - 7241

10	635	N	635	-0-	-0-	-0-	181	1	454	2	Y	-0-					14
11	517	N	517	-0-	-0-	-0-	191	1	326	2	Y	-0-					14
12	501	N	501	-0-	-0-	-0-	176	1	325	2	Y	-0-					14
01	457	N	457	-0-	-0-	-0-	102	1	355	2	Y	-0-					14
02	374	N	374	-0-	-0-	-0-	38	1	336	2	Y	-0-					14
*03	417	N	417	-0-	-0-	-0-	86	1	331	2	Y	-0-					14

VT FLORES/FOUKE WELL #: 2 RRCID -> 200420 COMPL. DATE 01/16/2004 TOTAL DEPTH 7712 PERF. 7355 - 7374

10	730	N	730	-0-	-0-	-0-	208	1	522	2	Y	-0-					8
11	740	N	740	-0-	-0-	-0-	273	1	467	2	Y	-0-					8
12	697	N	697	-0-	-0-	-0-	245	1	452	2	Y	-0-					8
01	651	N	486	-0-	-165	-0-	108	1	378	2	Y	-0-					8
02	588	N	471	-0-	-117	-0-	47	1	424	2	Y	-0-					8
03	651	N	442	-0-	-209	-0-	91	1	351	2	Y	-0-					8

VT FLORES/FOUKE WELL #: 1 RRCID -> 200794 COMPL. DATE 01/22/2004 TOTAL DEPTH 7620 PERF. 7252 - 7268

10	784	N	784	-0-	-0-	-0-	224	1	560	2	Y	-0-					9
11	710	N	710	-0-	-0-	-0-	262	1	448	2	Y	-0-					9
12	668	N	668	-0-	-0-	-0-	235	1	433	2	Y	-0-					9
01	620	N	570	-0-	-50	-0-	127	1	443	2	Y	-0-					9
02	560	N	496	-0-	-64	-0-	50	1	446	2	Y	-0-					9
*03	634	N	634	-0-	-0-	-0-	130	1	504	2	Y	-0-					9

CRISP, WILLARD E. 26 WELL #: 1 RRCID -> 203591 COMPL. DATE 01/27/2004 TOTAL DEPTH 11000 PERF. 7206 - 7223

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VT PGE MINERAL PROP., LTD 298 WELL #: 3 RRCID -> 204359 COMPL. DATE 09/16/2004 TOTAL DEPTH 7610 PERF. 7228 - 7240

10	629	N	629	-0-	-0-	-0-	179	1	450	2	Y	-0-					14
11	514	N	514	-0-	-0-	-0-	190	1	324	2	Y	-0-					14
12	621	N	621	-0-	-0-	-0-	218	1	403	2	Y	-0-					14
01	620	N	542	-0-	-78	-0-	120	1	422	2	Y	-0-					14
02	476	N	472	-0-	-4	-0-	47	1	425	2	Y	-0-					14
03	620	N	489	-0-	-131	-0-	101	1	388	2	Y	-0-					14

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
KILLAM 299 WELL #: 9 RRCID -> 205675 COMPL. DATE 10/10/2004 TOTAL DEPTH 7400 PERF. 7046 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12	N	9	-0-	-3	-0-	2	1	7	3	N	-0-			-0-
11	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-
12	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-			-0-
01	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			-0-
02	28	N	6	-0-	-22	-0-	1	1	5	3	N	-0-			-0-
03	31	N	6	-0-	-25	-0-	6	3			N	-0-			-0-

KILLAM WELL #: 3 RRCID -> 206842 COMPL. DATE 08/01/2004 TOTAL DEPTH 10600 PERF. 7040 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KILLAM 299 WELL #: 8 RRCID -> 211576 COMPL. DATE 07/27/2005 TOTAL DEPTH 7250 PERF. 7045 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	177	N	177	-0-	-0-	-0-	30	1	147	3	Y	-0-			-0-
11	136	N	136	-0-	-0-	-0-	11	1	125	3	Y	-0-			-0-
12	137	N	137	-0-	-0-	-0-	13	1	124	3	Y	-0-			-0-
01	125	N	125	-0-	-0-	-0-	13	1	112	3	Y	-0-			-0-
02	112	N	48	-0-	-64	-0-	5	1	43	3	Y	-0-			-0-
03	124	N	90	-0-	-34	-0-	4	1	86	3	Y	-0-			-0-

CRISP, WILLARD E. 26 WELL #: 4 RRCID -> 211702 COMPL. DATE 08/06/2005 TOTAL DEPTH 7250 PERF. 7052 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	688	N	688	-0-	-0-	-0-	115	1	573	3	Y	-0-			-0-
11	591	N	591	-0-	-0-	-0-	48	1	543	3	Y	-0-			-0-
12	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-			-0-
01	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-			-0-
02	28	N	16	-0-	-12	-0-	2	1	14	3	Y	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-

CRISP, WILLARD E. 26 WELL #: 5 RRCID -> 214726 COMPL. DATE 12/01/2005 TOTAL DEPTH 7200 PERF. 7150 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-

VT KILLAM & GONZALEZ 299 WELL #: 7 RRCID -> 220376 COMPL. DATE 09/17/2006 TOTAL DEPTH 7510 PERF. 7266 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	993	N	993	-0-	-0-	-0-	251	1	740	3	Y	2	4 1		13
							2	9							
11	904	N	904	-0-	-0-	-0-	69	1	835	3	Y	-0-			13
12	798	N	798	-0-	-0-	-0-	105	1	690	3	Y	3			16
							3	9							
01	750	N	750	-0-	-0-	-0-	85	1	665	3	Y	-0-			16
02	788	N	788	-0-	-0-	-0-	127	1	661	3	Y	-0-			16
*03	766	N	766	-0-	-0-	-0-	105	1	661	3	Y	-0-			16

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT KRAUSE, A. L. ESTATE WELL #: 9R RRCID -> 221545 COMPL. DATE 09/30/2006 TOTAL DEPTH 8011 PERF. 7564 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	697	N	697	-0-	-0-	-0-	170	1	527	3	N	-0-			2
11	630	N	603	-0-	-27	-0-	108	1	495	3	N	-0-			2
12	584	N	584	-0-	-0-	-0-	95	1	489	3	N	-0-			2
01	651	N	565	-0-	-86	-0-	87	1	478	3	N	-0-			2
02	560	N	425	-0-	-135	-0-	67	1	358	3	N	-0-			2
03	589	N	438	-0-	-151	-0-	121	1	317	3	N	-0-			2

VT BURKHOLDER, NELL JONES GU WELL #: 1 RRCID -> 223623 COMPL. DATE 10/21/2006 TOTAL DEPTH 8015 PERF. 7569 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	595	-0-	-118	-0-	145	1	450	3	Y	-0-			-0-
11	540	N	453	-0-	-87	-0-	81	1	372	3	Y	-0-			-0-
12	426	N	426	-0-	-0-	-0-	69	1	357	3	Y	-0-			-0-
01	589	N	437	-0-	-152	-0-	67	1	370	3	Y	-0-			-0-
02	420	N	367	-0-	-53	-0-	58	1	309	3	Y	-0-			-0-
03	434	N	387	-0-	-47	-0-	107	1	280	3	Y	-0-			-0-

CRISP, WILLARD E. 26 WELL #: 6 RRCID -> 225050 COMPL. DATE 12/22/2006 TOTAL DEPTH 7450 PERF. 7242 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	588	N	588	-0-	-0-	-0-	98	1	490	3	Y	-0-			-0-
11	497	N	497	-0-	-0-	-0-	40	1	457	3	Y	-0-			-0-
12	504	N	504	-0-	-0-	-0-	47	1	457	3	Y	-0-			-0-
01	523	N	523	-0-	-0-	-0-	54	1	469	3	Y	-0-			-0-
02	382	N	382	-0-	-0-	-0-	41	1	341	3	Y	-0-			-0-
*03	510	N	510	-0-	-0-	-0-	25	1	485	3	Y	-0-			-0-

VT KRAUSE, A. L. ESTATE WELL #: 7 RRCID -> 225164 COMPL. DATE 07/28/2005 TOTAL DEPTH 8045 PERF. 7572 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

KILLAM 299 WELL #: 12 RRCID -> 226079 COMPL. DATE 02/09/2007 TOTAL DEPTH 7250 PERF. 7064 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	230	N	230	-0-	-0-	-0-	38	1	192	3	Y	-0-			-0-
11	216	N	216	-0-	-0-	-0-	18	1	198	3	Y	-0-			-0-
12	261	N	261	-0-	-0-	-0-	24	1	237	3	Y	-0-			-0-
01	142	N	142	-0-	-0-	-0-	15	1	127	3	Y	-0-			-0-
02	103	N	103	-0-	-0-	-0-	11	1	92	3	Y	-0-			-0-
03	93	N	26	-0-	-67	-0-	1	1	25	3	Y	-0-			-0-

CRISP, WILLARD E. 26 WELL #: 1C RRCID -> 228375 COMPL. DATE 04/01/2003 TOTAL DEPTH 10471 PERF. 7052 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	24839						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	24839						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	24839						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	24839						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	24839						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	24839						N	NO RPT			-0-

CRISP, WILLARD E. 26 WELL #: 7 RRCID -> 232775 COMPL. DATE 09/28/2007 TOTAL DEPTH 7350 PERF. 7203 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

TV BURKHOLDER, NELL JONES GU WELL #: 4 RRCID -> 234006 COMPL. DATE 01/31/2008 TOTAL DEPTH 7900 PERF. 7626 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	742	N	742	-0-	-0-	-0-	181	1	561	3	Y	-0-					-0-
11	703	N	703	-0-	-0-	-0-	126	1	577	3	Y	-0-					-0-
12	531	N	531	-0-	-0-	-0-	86	1	445	3	Y	-0-					-0-
01	558	N	538	-0-	-20	-0-	83	1	455	3	Y	-0-					-0-
02	504	N	476	-0-	-28	-0-	75	1	401	3	Y	-0-					-0-
03	527	N	520	-0-	-7	-0-	144	1	376	3	Y	-0-					-0-

VT BURKHOLDER, NELL JONES GU WELL #: 3 RRCID -> 234007 COMPL. DATE 02/13/2008 TOTAL DEPTH 7912 PERF. 7590 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	570	-0-	-19	-0-	139	1	431	3	Y	-0-					-0-
11	690	N	518	-0-	-172	-0-	93	1	425	3	Y	-0-					-0-
12	451	N	451	-0-	-0-	-0-	73	1	378	3	Y	-0-					-0-
01	558	N	434	-0-	-124	-0-	67	1	367	3	Y	-0-					-0-
02	476	N	428	-0-	-48	-0-	68	1	360	3	Y	-0-					-0-
03	465	N	439	-0-	-26	-0-	122	1	317	3	Y	-0-					-0-

VT BURKHOLDER, NELL JONES GU WELL #: 2 RRCID -> 235223 COMPL. DATE 02/06/2008 TOTAL DEPTH 8012 PERF. 7607 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	908	-0-	-53	-0-	222	1	686	3	Y	-0-					-0-
11	930	N	862	-0-	-68	-0-	154	1	708	3	Y	-0-					-0-
12	1027	N	1027	-0-	-0-	-0-	167	1	860	3	Y	-0-					-0-
01	998	N	998	-0-	-0-	-0-	153	1	845	3	Y	-0-					-0-
02	886	N	886	-0-	-0-	-0-	140	1	746	3	Y	-0-					-0-
03	1023	N	964	-0-	-59	-0-	267	1	697	3	Y	-0-					-0-

VT BURKHOLDER, NELL JONES GU WELL #: 5 RRCID -> 240103 COMPL. DATE 04/23/2008 TOTAL DEPTH 8010 PERF. 7638 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	322	-0-	-50	-0-	79	1	243	3	Y	-0-					-0-
11	390	N	208	-0-	-182	-0-	37	1	171	3	Y	-0-					-0-
12	245	N	245	-0-	-0-	-0-	40	1	205	3	Y	-0-					-0-
01	310	N	222	-0-	-88	-0-	34	1	188	3	Y	-0-					-0-
02	196	N	182	-0-	-14	-0-	29	1	153	3	Y	-0-					-0-
03	248	N	222	-0-	-26	-0-	61	1	161	3	Y	-0-					-0-

VT BURKHOLDER, NELL JONES GU WELL #: 6 RRCID -> 240108 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7579 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	40	1	123	3	Y	-0-					-0-
11	180	N	135	-0-	-45	-0-	24	1	111	3	Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	17	1	88	3	Y	-0-					-0-
01	155	N	58	-0-	-97	-0-	9	1	49	3	Y	-0-					-0-
02	140	N	51	-0-	-89	-0-	8	1	43	3	Y	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	28	1	73	3	Y	-0-					-0-

VT KRAUSE, A. L. ESTATE WELL #: 11 RRCID -> 241723 COMPL. DATE 05/02/2008 TOTAL DEPTH 7900 PERF. 7538 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	985	N	985	-0-	-0-	-0-	241	1	744	3	N	-0-					2
11	837	N	837	-0-	-0-	-0-	150	1	687	3	N	-0-					2
12	376	N	376	-0-	-0-	-0-	61	1	315	3	N	-0-					2
01	639	N	639	-0-	-0-	-0-	98	1	541	3	N	-0-					2
02	336	N	326	-0-	-10	-0-	52	1	274	3	N	-0-					2
*03	429	N	429	-0-	-0-	-0-	119	1	310	3	N	-0-					2

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT HOLLAND HEIRS GAS UNIT WELL #: 1 RRCID -> 243055 COMPL. DATE 09/10/2008 TOTAL DEPTH 7900 PERF. 7603 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	693	N	693	-0-	-0-	-0-	169	1	524	3	N	-0-					17
11	660	N	647	-0-	-13	-0-	116	1	531	3	N	-0-					17
12	549	N	549	-0-	-0-	-0-	89	1	460	3	N	-0-					17
01	682	N	535	-0-	-147	-0-	81	1	447	3	N	6					23
							7	9									
02	616	N	460	-0-	-156	-0-	73	1	387	3	N	-0-					23
03	558	N	512	-0-	-46	-0-	141	1	369	3	N	2					25
							2	9									

VT COLEMAN HEIRS WELL #: 7201 RRCID -> 243063 COMPL. DATE 08/13/2008 TOTAL DEPTH 8240 PERF. 7672 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	124	-0-	-31	-0-	30	1	94	3	N	-0-	20	1			-0-
11	150	N	148	-0-	-2	-0-	23	1	103	3	N	20					20
							22	9									
12	103	N	103	-0-	-0-	-0-	17	1	86	3	N	-0-					20
01	131	N	131	-0-	-0-	-0-	20	1	111	3	N	-0-					20
02	140	N	108	-0-	-32	-0-	17	1	91	3	N	-0-					20
*03	101	N	101	-0-	-0-	-0-	28	1	73	3	N	-0-					20

VT COLEMAN HEIRS A WELL #: 5011 RRCID -> 243064 COMPL. DATE 08/12/2008 TOTAL DEPTH 8012 PERF. 7615 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	122	1	377	3	N	-0-	27	1			30
11	420	N	420	-0-	-0-	-0-	75	1	345	3	N	-0-					30
12	494	N	494	-0-	-0-	-0-	80	1	414	3	N	-0-					30
01	496	N	438	-0-	-58	-0-	67	1	371	3	N	-0-					30
02	431	N	431	-0-	-0-	-0-	68	1	363	3	N	-0-					30
03	496	N	459	-0-	-37	-0-	126	1	330	3	N	3					33
							3	9									

VT KRAUSE, A. L. ESTATE WELL #: 10 RRCID -> 243073 COMPL. DATE 10/07/2008 TOTAL DEPTH 7912 PERF. 7512 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	980	N	980	-0-	-0-	-0-	240	1	740	3	N	-0-					2
11	660	N	641	-0-	-19	-0-	115	1	526	3	N	-0-					2
12	508	N	508	-0-	-0-	-0-	82	1	426	3	N	-0-					2
01	744	N	486	-0-	-258	-0-	75	1	411	3	N	-0-					2
02	588	N	400	-0-	-188	-0-	63	1	337	3	N	-0-					2
03	496	N	386	-0-	-110	-0-	107	1	279	3	N	-0-					2

VT KRAUSE, A. L. ESTATE WELL #: 12 RRCID -> 243074 COMPL. DATE 10/08/2008 TOTAL DEPTH 7962 PERF. 7502 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1115	N	1115	-0-	-0-	-0-	273	1	842	3	N	-0-					2
11	1008	N	1008	-0-	-0-	-0-	180	1	828	3	N	-0-					2
12	1026	N	1026	-0-	-0-	-0-	167	1	859	3	N	-0-					2
01	992	N	968	-0-	-24	-0-	149	1	819	3	N	-0-					2
02	896	N	822	-0-	-74	-0-	130	1	692	3	N	-0-					2
03	992	N	892	-0-	-100	-0-	247	1	645	3	N	-0-					2

VT BURKHOLDER WELL #: 6 RRCID -> 243075 COMPL. DATE 10/29/2008 TOTAL DEPTH 7912 PERF. 7617 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	98	-0-	-88	-0-	24	1	74	3	Y	-0-					3
11	74	N	74	-0-	-0-	-0-	13	1	61	3	Y	-0-					3
12	63	N	63	-0-	-0-	-0-	10	1	53	3	Y	-0-					3
01	93	N	34	-0-	-59	-0-	5	1	29	3	Y	-0-					3
02	56	N	10	-0-	-46	-0-	2	1	8	3	Y	-0-					3
03	62	N	20	-0-	-42	-0-	6	1	14	3	Y	-0-					3

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT BURKHOLDER WELL #: 5 RRCID -> 243076 COMPL. DATE 10/31/2008 TOTAL DEPTH 7944 PERF. 7562 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	611	N	611	-0-	-0-	-0-	149	1	461	3	Y	1					4
							1	9									
11	596	N	596	-0-	-0-	-0-	106	1	490	3	Y	-0-					4
12	376	N	376	-0-	-0-	-0-	61	1	315	3	Y	-0-					4
01	589	N	350	-0-	-239	-0-	54	1	296	3	Y	-0-					4
*02	532	N	368	-0-	-164	-0-	58	1	310	3	Y	-0-					4
03	372	N	353	-0-	-19	-0-	98	1	255	3	Y	-0-					3

VT BURKHOLDER WELL #: 7 RRCID -> 243363 COMPL. DATE 11/13/2008 TOTAL DEPTH 7912 PERF. 7628 - 7646

10	939	N	939	-0-	-0-	-0-	229	1	710	3	Y	-0-					3
11	480	N	480	-0-	-0-	-0-	86	1	394	3	Y	-0-					3
12	483	N	483	-0-	-0-	-0-	78	1	405	3	Y	-0-					3
01	620	N	343	-0-	-277	-0-	53	1	290	3	Y	-0-					3
02	448	N	433	-0-	-15	-0-	69	1	364	3	Y	-0-					3
03	496	N	427	-0-	-69	-0-	118	1	309	3	Y	-0-					3

LIGHT, GEORGE III WELL #: 5 RRCID -> 243842 COMPL. DATE 09/07/2008 TOTAL DEPTH 7850 PERF. 7504 - 7549

10	62	N	30	-0-	-32	-0-	2	1	28	3	Y	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	8	1	30	3	Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	31	N	5	-0-	-26	-0-	1	1	4	3	Y	-0-					-0-

VT BURKHOLDER WELL #: 9 RRCID -> 244585 COMPL. DATE 11/27/2008 TOTAL DEPTH 7962 PERF. 7612 - 7662

10	472	N	472	-0-	-0-	-0-	115	1	357	3	Y	-0-					3
11	450	N	420	-0-	-30	-0-	75	1	345	3	Y	-0-					3
12	467	N	467	-0-	-0-	-0-	76	1	391	3	Y	-0-					3
01	465	N	428	-0-	-37	-0-	66	1	362	3	Y	-0-					3
02	410	N	410	-0-	-0-	-0-	65	1	345	3	Y	-0-					3
03	465	N	374	-0-	-91	-0-	104	1	270	3	Y	-0-					3

VT BURKHOLDER WELL #: 8 RRCID -> 244588 COMPL. DATE 12/06/2008 TOTAL DEPTH 8012 PERF. 7614 - 7658

10	353	N	353	-0-	-0-	-0-	86	1	267	3	Y	-0-					4
11	390	N	235	-0-	-155	-0-	42	1	193	3	Y	-0-					4
12	317	N	317	-0-	-0-	-0-	51	1	266	3	Y	-0-					4
01	341	N	186	-0-	-155	-0-	28	1	158	3	Y	-0-					4
02	321	N	321	-0-	-0-	-0-	51	1	270	3	Y	-0-					4
03	310	N	275	-0-	-35	-0-	76	1	199	3	Y	-0-					4

VT BURKHOLDER WELL #: 1H RRCID -> 280138 COMPL. DATE 02/02/2015 TOTAL DEPTH 7770 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
STARR OPERATING COMPANY 815840
LIGHT, GEORGE III WELL #: RRCID -> 109140 COMPL. DATE 12/09/1983 TOTAL DEPTH 7905 PERF. 7572 - 7604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			36
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			36
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			36
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			36
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			36
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			36

CONVERTED TO FRESH WATER.. 07/01/2010

LIGHT, GEORGE III WELL #: RRCID -> 109141 COMPL. DATE 12/14/1983 TOTAL DEPTH 7900 PERF. 7574 - 7606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			39
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			39
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			39
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			39
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			39
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			39

PLUGGED AND ABANDONED_____ 11/18/2009

BAKER (2500) 05122 750 NON-ASSOCIATED 49B CNTY: MCMULLEN
FIELD PETROLEUM CORP. 266906
EARL BAKER WELL #: 14W RRCID -> 287256 COMPL. DATE 05/24/2019 TOTAL DEPTH 2598 PERF. 1718 - 2572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAKER (2100) 05123 766 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
ELLSWORTH, H. P. O&G PROPERTIES 249867
RHODE RANCH WELL #: 1 RRCID -> 256032 COMPL. DATE 01/13/2010 TOTAL DEPTH 3522 PERF. 1893 - 1902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

BAKER (ESCONDIDO 900) 05127 500 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
SUMMIT OIL & GAS, INC. 829213
PETRO-GULF BAKER RANCH WELL #: 3913 RRCID -> 102548 COMPL. DATE 08/24/1982 TOTAL DEPTH 2898 PERF. 945 - 950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BANDERA (ELLENBURGER) 05410 500 NON-ASSOCIATED ONE WELL CNTY: BANDERA
PATTERSON ENERGY CORPORATION 643402
CARTER WELL #: 1 RRCID -> 253768 COMPL. DATE 01/03/2008 TOTAL DEPTH 7150 PERF. 3765 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					85

BANDERA TANK (SAN MIGUEL) 05434 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC. 174017
CHAPPAROSA RANCH WELL #: 49 RRCID -> 079223 COMPL. DATE 10/02/1978 TOTAL DEPTH 2418 PERF. 1923 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
11	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANDERA TANK, NW. (SAN MIGUEL) 05438 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC. 174017
NORTON, RICHARD W. JR. WELL #: 14 RRCID -> 039933 COMPL. DATE 06/27/1966 TOTAL DEPTH 2507 PERF. 2319 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTON, RICHARD W. JR. WELL #: 15 RRCID -> 040835 COMPL. DATE 11/15/1966 TOTAL DEPTH 2529 PERF. 2452 - 2462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTON, R. W., JR. WELL #: 18 RRCID -> 043741 COMPL. DATE 03/20/1967 TOTAL DEPTH 2139 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTON, RICHARD W. JR. WELL #: 22 RRCID -> 044917 COMPL. DATE 07/02/1968 TOTAL DEPTH 1888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANDERA TANK, NW. (SAN MIGUEL) //CONT.// 05438 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC.//CONT.// 174017
NORTON, RICHARD W. JR. WELL #: 30 RRCID -> 046661 COMPL. DATE 06/26/1969 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTON, R. W. JR. WELL #: 13 RRCID -> 055131 COMPL. DATE 05/08/1973 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTON,R.W.,JR.-CHAPPAROSA RANCH WELL #: 34 RRCID -> 055691 COMPL. DATE 07/13/1973 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTON,R.W.,JR.-CHAPPAROSA RANCH WELL #: 35 RRCID -> 055692 COMPL. DATE 07/13/1973 TOTAL DEPTH 1872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTON,R.W.,JR.-CHAPPAROSA RANCH WELL #: 36 RRCID -> 055693 COMPL. DATE 07/13/1973 TOTAL DEPTH 1891 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ	PR	565	-0-	565	565	565	2			N	-0-					-0-
11	DELQ	PR	630	-0-	630	1195	630	2			N	-0-					-0-
12	1912	N	717	-0-	-1195	-0-	717	2			N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPPAROSA RANCH WELL #: 38 RRCID -> 056205 COMPL. DATE 08/17/1973 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
11	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
12	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPPAROSA RANCH WELL #: 40 RRCID -> 061256 COMPL. DATE 02/28/1975 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBARAS PATCH (GLENROSE, LO.) 05599 400 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
BILLINGTON OIL & GAS, INC. 070883
BENAVIDES & CERNA WELL #: 1 RRCID -> 082363 COMPL. DATE 04/10/1978 TOTAL DEPTH 8159 PERF. 7111 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAXTER-WENTWORTH (CANYON SAND) 06262 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BONFIRE OPERATING LLC 082443
DEATON 123 WELL #: 2 RRCID -> 121194 COMPL. DATE 04/23/1986 TOTAL DEPTH 4217 PERF. 3151 - 3188

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	285	-0-	-273	-0-	285	3			N	-0-					-0-
11	600	N	563	-0-	-37	-0-	563	3			N	-0-					-0-
12	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
*03	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

OXY USA INC. 630591
HACKBERRY CANYON "121-1/2" WELL #: 1 RRCID -> 114792 COMPL. DATE 01/05/1985 TOTAL DEPTH 5000 PERF. 3960 - 4157

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
11	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
12	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
01	1457	N	703	-0-	-754	-0-	703	2			N	-0-					-0-
02	1316	N	679	-0-	-637	-0-	679	2			N	-0-					-0-
03	1457	N	709	-0-	-748	-0-	709	2			N	-0-					-0-

HACKBERRY CANYON "121" WELL #: 1 RRCID -> 114793 COMPL. DATE 12/12/1984 TOTAL DEPTH 4820 PERF. 3555 - 4285

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HACKBERRY CANYON "120" WELL #: 1 RRCID -> 115314 COMPL. DATE 01/21/1985 TOTAL DEPTH 5002 PERF. 4065 - 4839

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

HACKBERRY CANYON "122" WELL #: 4 RRCID -> 119021 COMPL. DATE 10/12/1985 TOTAL DEPTH 4250 PERF. 3122 - 3784

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

BAXTER-WENTWORTH (CANYON SAND) //CONT.// 06262 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA INC. //CONT.// 630591

HACKBERRY CANYON "124" WELL #: 1 RRCID -> 197971 COMPL. DATE 08/22/2003 TOTAL DEPTH 4191 PERF. 3400 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
11	90	N	52	-0-	-38	-0-	52	2			Y	-0-					-0-
12	93	N	66	-0-	-27	-0-	66	2			Y	-0-					-0-
01	93	N	52	-0-	-41	-0-	52	2			Y	-0-					-0-
02	56	N	19	-0-	-37	-0-	19	2			Y	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-

HACKENBERRY CANYON 121 1/2 WELL #: 2 RRCID -> 201027 COMPL. DATE 02/11/2004 TOTAL DEPTH 4500 PERF. 3417 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
01	155	N	83	-0-	-72	-0-	83	2			Y	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	2			Y	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-

DEATON "123" WELL #: 3 RRCID -> 201028 COMPL. DATE 02/22/2004 TOTAL DEPTH 4400 PERF. 3039 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
11	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
01	341	N	277	-0-	-64	-0-	277	2			Y	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
*03	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					-0-

DEATON "123" WELL #: 5 RRCID -> 204701 COMPL. DATE 10/14/2004 TOTAL DEPTH 4617 PERF. 3636 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

DEATON "123" WELL #: 4 RRCID -> 204703 COMPL. DATE 10/11/2004 TOTAL DEPTH 4600 PERF. 3402 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

BUNGER "5" WELL #: 1 RRCID -> 204704 COMPL. DATE 10/13/2004 TOTAL DEPTH 4614 PERF. 3596 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEATON "125" WELL #: 1 RRCID -> 209209 COMPL. DATE 05/15/2005 TOTAL DEPTH 5000 PERF. 2900 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-

BAXTER-WENTWORTH (CANYON SAND) //CONT.// 06262 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TIDWELL PRODUCTION COMPANY 859824
HACKBERRY WELL #: 1201 RRCID -> 109283 COMPL. DATE 09/21/1983 TOTAL DEPTH 15420 PERF. 3710 - 4425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEATON 1-121 WELL #: 1 RRCID -> 111767 COMPL. DATE 05/11/1984 TOTAL DEPTH 16689 PERF. 4038 - 4704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNGER 31 WELL #: 1 RRCID -> 122593 COMPL. DATE 04/17/1986 TOTAL DEPTH 4450 PERF. 3079 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEANO (STRAWN) 06457 375 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY 386310
NEWBY GAS UNIT 1 WELL #: 1T RRCID -> 167339 COMPL. DATE 12/31/1997 TOTAL DEPTH 10067 PERF. 9467 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWBY "A" WELL #: 2T RRCID -> 168768 COMPL. DATE 01/23/2003 TOTAL DEPTH 10000 PERF. 9694 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1893	N	1893	-0-	-0-	-0-	91	1	1802	2	N	-0-					-0-
11	1871	N	1871	-0-	-0-	-0-	95	1	1776	2	N	-0-					-0-
12	1691	N	1691	-0-	-0-	-0-	86	1	1605	2	N	-0-					-0-
01	1447	N	1447	-0-	-0-	-0-	78	1	1369	2	N	-0-					-0-
02	1506	N	1506	-0-	-0-	-0-	80	1	1426	2	N	-0-					-0-
*03	1888	N	1888	-0-	-0-	-0-	94	1	1794	2	N	-0-					-0-

NEWBY G.U. 2 WELL #: 2T RRCID -> 195485 COMPL. DATE 01/23/2003 TOTAL DEPTH 10240 PERF. 9694 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEANO (STRAWN) //CONT.// 06457 375 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
NEWBY "A" WELL #: 5 RRCID -> 196901 COMPL. DATE 03/11/2006 TOTAL DEPTH 10190 PERF. 9725 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	305	-0-	-346	-0-	15	1	290	2	N	-0-					-0-
11	480	N	32	-0-	-448	-0-	2	1	30	2	N	-0-					-0-
12	855	N	855	-0-	-0-	-0-	43	1	812	2	N	-0-					-0-
01	766	N	766	-0-	-0-	-0-	41	1	725	2	N	-0-					-0-
02	653	N	653	-0-	-0-	-0-	35	1	618	2	N	-0-					-0-
*03	829	N	829	-0-	-0-	-0-	41	1	788	2	N	-0-					-0-

NEWBY G.U.1 WELL #: 3 RRCID -> 197970 COMPL. DATE 09/27/2003 TOTAL DEPTH 9780 PERF. 9707 - 9780

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWBY G.U. 1 WELL #: 4 T RRCID -> 221371 COMPL. DATE 03/15/2006 TOTAL DEPTH 9900 PERF. 9542 - 9784

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BELLE BRANCH 06924 300 NON-ASSOCIATED ONE WELL CNTY: ATASCOSA
J. D. PRODUCTION 427566
HENKE, H. A. WELL #: 1 RRCID -> 066898 COMPL. DATE 09/19/1973 TOTAL DEPTH 500 PERF. N/A

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENKE, H. A. WELL #: 2 RRCID -> 066899 COMPL. DATE 09/19/1975 TOTAL DEPTH 500 PERF. N/A

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENTON CITY (ANACACHO) 07210 500 NON-ASSOCIATED EXEMPT CNTY: ATASCOSA
ALRICH OIL & GAS, INC. 015630
MURAIRA, GARCIA WELL #: RRCID -> 132129 COMPL. DATE 08/30/1988 TOTAL DEPTH 1854 PERF. 1760 - 1810

10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 07/17/2007

BENTON CITY (ANACACHO) //CONT.// 07210 500 NON-ASSOCIATED EXEMPT CNTY: ATASCOSA
KRUEGER, M. A., OPERATOR 478407
DAVENPORT, FRED WELL #: RRCID -> 132332 COMPL. DATE 09/22/1988 TOTAL DEPTH 1912 PERF. 1843 - 1853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					90
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					90
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					90
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					90
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					90
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					90

PLUGGED AND ABANDONED_____ 07/18/2001

BENTON CITY (OLMOS) 07210 600 NON-ASSOCIATED EXEMPT CNTY: ATASCOSA
REGENCY ENERGY, INC. 698761
MEUTH, WILLIAM WELL #: 3 RRCID -> 132128 COMPL. DATE 02/13/1989 TOTAL DEPTH 1820 PERF. 1580 - 1624

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETH (OLMOS 2-B SAND) 07516 400 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
HAMILTON, CLAY 348557
CLAYTON HAMILTON WELL #: 1601 RRCID -> 285839 COMPL. DATE 10/02/2018 TOTAL DEPTH 3200 PERF. 2240 - 2243

10	1339 N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
11	1412 N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
12	930 N	910	-0-	-20	-0-	910	2			N	-0-					-0-
01	1333 N	812	-0-	-521	-0-	812	2			N	-0-					-0-
02	1316 N	906	-0-	-410	-0-	906	2			N	-0-					-0-
03	899 N	803	-0-	-96	-0-	803	2			N	-0-					-0-

BIG ALAMO (5550) 07743 400 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
SANDPOINT OPERATING, LLC 747977
STS A WELL #: 2S RRCID -> 283332 COMPL. DATE 01/23/2018 TOTAL DEPTH 9428 PERF. 5704 - 5734

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STS 'A' WELL #: 1S RRCID -> 286408 COMPL. DATE 03/22/2019 TOTAL DEPTH 9550 PERF. 5756 - 6734

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG FOOT 07850 001 ASSOCIATED EXEMPT CNTY: FRIO
KAIN PETROLEUM, LLC 450102
KAIN WELL #: 1 RRCID -> 090535 COMPL. DATE 05/06/1980 TOTAL DEPTH 3005 PERF. 2874 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
*02	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG FOOT (OLMOS) 07850 333 NON-ASSOCIATED EXEMPT CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. 886261
HERNANDEZ, ROMAN WELL #: 1 RRCID -> 058693 COMPL. DATE 02/11/1974 TOTAL DEPTH 3040 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BIG FOOT, N. (OLMOS) 07851 270 NON-ASSOCIATED ONE WELL CNTY: FRIO
PROPERTY DEVELOPMENT GROUP, INC. 681459
BROWN WELL #: 1 RRCID -> 173127 COMPL. DATE 02/09/1999 TOTAL DEPTH 3346 PERF. 2701 - 2711

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIG FOOT, WEST (GAS) 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
PROPERTY DEVELOPMENT GROUP, INC. 681459
BROWN WELL #: 2 RRCID -> 175945 COMPL. DATE 02/01/2000 TOTAL DEPTH 3500 PERF. 2818 - 2836

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VIRTEX OPERATING COMPANY, INC. 886261
BERRY, MARTHA F. WELL #: 1 RRCID -> 000014 COMPL. DATE 07/06/1953 TOTAL DEPTH 3001 PERF. 2975 - 3001

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

BERRY, MARTHA F. WELL #: 5 RRCID -> 000017 COMPL. DATE 10/25/1957 TOTAL DEPTH 3085 PERF. 2974 - 3020

10	217	N	70	-0-	-147	-0-	16	1	54	3	N	-0-					-0-
11	270	N	246	-0-	-24	-0-	59	1	187	3	N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	58	1	181	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	67	1	182	3	N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	64	1	169	3	N	-0-					-0-
03	248	N	170	-0-	-78	-0-	44	1	126	3	N	-0-					-0-

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
BERRY, MARTHA F. WELL #: 8 RRCID -> 000020 COMPL. DATE 09/21/1962 TOTAL DEPTH 3061 PERF. 2955 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	55	-0-	-131	-0-	13	1	42	3	N	-0-					-0-
11	270	N	158	-0-	-112	-0-	38	1	120	3	N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	52	1	163	3	N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	63	1	171	3	N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	61	1	158	3	N	-0-					-0-
03	217	N	167	-0-	-50	-0-	43	1	124	3	N	-0-					-0-

BERRY, MARTHA F. WELL #: 9 RRCID -> 000021 COMPL. DATE 10/02/1962 TOTAL DEPTH 2930 PERF. 2892 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	94	-0-	-92	-0-	22	1	72	3	N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	59	1	187	3	N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	116	1	361	3	N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	82	1	223	3	N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	79	1	207	3	N	-0-					-0-
*03	414	N	414	-0-	-0-	-0-	107	1	307	3	N	-0-					-0-

BERRY, MARTHA F. WELL #: 10 RRCID -> 000022 COMPL. DATE 09/25/1962 TOTAL DEPTH 3182 PERF. 3068 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	20	-0-	-42	-0-	5	1	15	3	N	-0-					-0-
11	90	N	85	-0-	-5	-0-	21	1	64	3	N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	21	1	66	3	N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	24	1	64	3	N	-0-					-0-
02	84	N	83	-0-	-1	-0-	23	1	60	3	N	-0-					-0-
03	93	N	70	-0-	-23	-0-	18	1	52	3	N	-0-					-0-

BROWN, EDGAR A. WELL #: 1 RRCID -> 000024 COMPL. DATE 10/24/1958 TOTAL DEPTH 3050 PERF. 2953 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	4	-0-	-58	-0-	1	1	3	3	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	16	1	47	3	N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	28	1	88	3	N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	22	1	58	3	N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	21	1	54	3	N	-0-					-0-
03	124	N	30	-0-	-94	-0-	8	1	22	3	N	-0-					-0-

CHILES, M. R., GAS UNIT #1 WELL #: 1 RRCID -> 000025 COMPL. DATE 11/13/1952 TOTAL DEPTH 3042 PERF. 2982 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	75	-0-	-142	-0-	17	1	58	3	N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	47	1	147	3	N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	102	1	319	3	N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	37	1	101	3	N	-0-					-0-
02	168	N	130	-0-	-38	-0-	36	1	94	3	N	-0-					-0-
*03	340	N	340	-0-	-0-	-0-	88	1	252	3	N	-0-					-0-

CHILES, M. R., GAS UNIT #1 WELL #: 2 RRCID -> 000026 COMPL. DATE 12/18/1952 TOTAL DEPTH 3029 PERF. 2996 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	70	-0-	-116	-0-	16	1	54	3	N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	83	1	261	3	N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	74	1	231	3	N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	86	1	235	3	N	-0-					-0-
02	308	N	301	-0-	-7	-0-	83	1	218	3	N	-0-					-0-
03	310	N	277	-0-	-33	-0-	72	1	205	3	N	-0-					-0-

CURTIS, SAM WELL #: 1 RRCID -> 000027 COMPL. DATE 10/21/1957 TOTAL DEPTH 2990 PERF. 2919 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	87	-0-	-68	-0-	20	1	67	3	N	-0-					-0-
11	210	N	32	-0-	-178	-0-	7	1	25	3	N	-0-					-0-
12	186	N	38	-0-	-148	-0-	9	1	29	3	N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	35	1	96	3	N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	34	1	89	3	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	6	1	18	3	N	-0-					-0-

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
CURTIS, SAM WELL #: 3 RRCID -> 000029 COMPL. DATE 12/14/1959 TOTAL DEPTH 3050 PERF. 2962 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	40	-0-	-53	-0-	9	1	31	3	N	-0-			-0-
11	159	N	159	-0-	-0-	-0-	39	1	120	3	N	-0-			-0-
12	188	N	188	-0-	-0-	-0-	46	1	142	3	N	-0-			-0-
01	140	N	140	-0-	-0-	-0-	38	1	102	3	N	-0-			-0-
02	140	N	132	-0-	-8	-0-	37	1	95	3	N	-0-			-0-
03	186	N	169	-0-	-17	-0-	44	1	125	3	N	-0-			-0-

HERNANDEZ, ROMAN WELL #: 2 RRCID -> 000033 COMPL. DATE 11/22/1959 TOTAL DEPTH 3060 PERF. 2952 - 2970

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HOWARD, DELLA F. WELL #: 1 RRCID -> 000034 COMPL. DATE 09/27/1953 TOTAL DEPTH 3209 PERF. 3175 - 3209

10	155	N	67	-0-	-88	-0-	15	1	52	3	N	-0-			-0-
11	210	N	110	-0-	-100	-0-	27	1	83	3	N	-0-			-0-
12	217	N	217	-0-	-0-	-0-	53	1	164	3	N	-0-			-0-
01	107	N	107	-0-	-0-	-0-	29	1	78	3	N	-0-			-0-
02	112	N	100	-0-	-12	-0-	28	1	72	3	N	-0-			-0-
03	217	N	205	-0-	-12	-0-	53	1	152	3	N	-0-			-0-

MANN, A. A. WELL #: 1 RRCID -> 000038 COMPL. DATE 07/14/1957 TOTAL DEPTH 3122 PERF. 2055 - 2984

10	279	N	101	-0-	-178	-0-	23	1	78	3	N	-0-			-0-
11	330	N	292	-0-	-38	-0-	70	1	222	3	N	-0-			-0-
12	409	N	409	-0-	-0-	-0-	99	1	310	3	N	-0-			-0-
01	291	N	291	-0-	-0-	-0-	78	1	213	3	N	-0-			-0-
02	280	N	274	-0-	-6	-0-	76	1	198	3	N	-0-			-0-
03	341	N	307	-0-	-34	-0-	79	1	228	3	N	-0-			-0-

OQUINN, WEBSTER, GAS UNIT WELL #: 1 RRCID -> 000040 COMPL. DATE 06/01/1957 TOTAL DEPTH 3155 PERF. N/A

10	124	N	112	-0-	-12	-0-	26	1	86	3	N	-0-			-0-
11	504	N	504	-0-	-0-	-0-	122	1	382	3	N	-0-			-0-
12	528	N	528	-0-	-0-	-0-	128	1	400	3	N	-0-			-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
02	335	N	335	-0-	-0-	-0-	93	1	242	3	N	-0-			-0-
*03	426	N	426	-0-	-0-	-0-	110	1	316	3	N	-0-			-0-

TATE, GORDON E. WELL #: 4 RRCID -> 000046 COMPL. DATE 02/08/1954 TOTAL DEPTH 3058 PERF. 3010 - 3055

10	217	N	97	-0-	-120	-0-	23	1	74	3	N	-0-			-0-
11	297	N	297	-0-	-0-	-0-	73	1	224	3	N	-0-			-0-
12	358	N	358	-0-	-0-	-0-	87	1	271	3	N	-0-			-0-
01	304	N	304	-0-	-0-	-0-	82	1	222	3	N	-0-			-0-
02	286	N	286	-0-	-0-	-0-	80	1	206	3	N	-0-			-0-
03	341	N	288	-0-	-53	-0-	75	1	213	3	N	-0-			-0-

TATE, GORDON E. WELL #: 5 RRCID -> 000047 COMPL. DATE 09/17/1957 TOTAL DEPTH 3125 PERF. 3070 - 3088

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
THOMPSON, C. R., ESTATE WELL #: 1 RRCID -> 000048 COMPL. DATE 07/04/1959 TOTAL DEPTH 3120 PERF. 3025 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

USSERY, CLAUDE WELL #: 1 RRCID -> 000049 COMPL. DATE 09/16/1957 TOTAL DEPTH 2829 PERF. 2812 - 2850

10	1	N	1	-0-	-0-		-0-	1	3			N	-0-					-0-
11	4	N	1	-0-	-3		-0-	1	3			N	-0-					-0-
12	8	N	8	-0-	-0-		-0-	2	1	6	3	N	-0-					-0-
01	3	N	3	-0-	-0-		-0-	1	1	2	3	N	-0-					-0-
02	4	N	4	-0-	-0-		-0-	1	1	3	3	N	-0-					-0-
03	8	N	2	-0-	-6		-0-	1	1	1	3	N	-0-					-0-

WALDEN, R. C. WELL #: 1 RRCID -> 000050 COMPL. DATE 06/08/1957 TOTAL DEPTH 2955 PERF. 2866 - 2883

10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

WALDEN, R. C. WELL #: 2 RRCID -> 000051 COMPL. DATE 11/27/1958 TOTAL DEPTH 2985 PERF. 2864 - 2884

10	155	N	69	-0-	-86		-0-	16	1	53	3	N	-0-					-0-
11	257	N	257	-0-	-0-		-0-	62	1	195	3	N	-0-					-0-
12	333	N	333	-0-	-0-		-0-	81	1	252	3	N	-0-					-0-
01	181	N	181	-0-	-0-		-0-	49	1	132	3	N	-0-					-0-
02	170	N	170	-0-	-0-		-0-	47	1	123	3	N	-0-					-0-
*03	233	N	233	-0-	-0-		-0-	60	1	173	3	N	-0-					-0-

WILLIAMS, GEO. M. WELL #: 2 RRCID -> 000055 COMPL. DATE 03/21/1957 TOTAL DEPTH 3276 PERF. 3007 - 3042

10	31	N	2	-0-	-29		-0-	1	1	1	3	N	-0-					-0-
11	172	N	172	-0-	-0-		-0-	42	1	130	3	N	-0-					-0-
12	151	N	151	-0-	-0-		-0-	37	1	114	3	N	-0-					-0-
01	142	N	142	-0-	-0-		-0-	38	1	104	3	N	-0-					-0-
02	134	N	134	-0-	-0-		-0-	38	1	96	3	N	-0-					-0-
*03	106	N	106	-0-	-0-		-0-	28	1	78	3	N	-0-					-0-

WILLIAMS, GEO. M. WELL #: 4 RRCID -> 000057 COMPL. DATE 03/27/1957 TOTAL DEPTH 3060 PERF. 2976 - 3008

10	186	N	34	-0-	-152		-0-	8	1	26	3	N	-0-					-0-
11	156	N	156	-0-	-0-		-0-	38	1	118	3	N	-0-					-0-
12	184	N	184	-0-	-0-		-0-	45	1	139	3	N	-0-					-0-
01	163	N	163	-0-	-0-		-0-	44	1	119	3	N	-0-					-0-
02	154	N	154	-0-	-0-		-0-	43	1	111	3	N	-0-					-0-
03	186	N	164	-0-	-22		-0-	43	1	121	3	N	-0-					-0-

WILLIAMS, GEO. M. WELL #: 7 RRCID -> 000060 COMPL. DATE 10/22/1962 TOTAL DEPTH 2945 PERF. 2971 - 2993

10	217	N	80	-0-	-137		-0-	19	1	61	3	N	-0-					-0-
11	270	N	245	-0-	-25		-0-	60	1	185	3	N	-0-					-0-
12	304	N	304	-0-	-0-		-0-	74	1	230	3	N	-0-					-0-
01	108	N	108	-0-	-0-		-0-	29	1	79	3	N	-0-					-0-
02	224	N	102	-0-	-122		-0-	28	1	74	3	N	-0-					-0-
03	310	N	70	-0-	-240		-0-	18	1	52	3	N	-0-					-0-

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

WILLIAMS, GEO. M. WELL #: 8 RRCID -> 000061 COMPL. DATE 10/25/1962 TOTAL DEPTH 3080 PERF. 3054 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	244	-0-	-407	-0-	57	1	187	3	N	-0-			-0-
11	1182	N	1182	-0-	-0-	-0-	289	1	893	3	N	-0-			-0-
12	1151	N	1151	-0-	-0-	-0-	281	1	870	3	N	-0-			-0-
01	757	N	757	-0-	-0-	-0-	204	1	553	3	N	-0-			-0-
02	756	N	712	-0-	-44	-0-	199	1	513	3	N	-0-			-0-
*03	911	N	911	-0-	-0-	-0-	238	1	673	3	N	-0-			-0-

WILLIAMS, GEO. M. WELL #: 11 RRCID -> 000064 COMPL. DATE 11/02/1962 TOTAL DEPTH 3110 PERF. 3080 - 3110

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

TATE, GORDON E. WELL #: 7 RRCID -> 030769 COMPL. DATE 08/14/1963 TOTAL DEPTH 3030 PERF. 2998 - 3016

10	248	N	108	-0-	-140	-0-	25	1	83	3	N	-0-			-0-
11	351	N	351	-0-	-0-	-0-	85	1	266	3	N	-0-			-0-
12	393	N	393	-0-	-0-	-0-	95	1	298	3	N	-0-			-0-
01	254	N	254	-0-	-0-	-0-	68	1	186	3	N	-0-			-0-
02	238	N	238	-0-	-0-	-0-	66	1	172	3	N	-0-			-0-
*03	323	N	323	-0-	-0-	-0-	84	1	239	3	N	-0-			-0-

WALDEN, R. C. WELL #: 4 RRCID -> 030770 COMPL. DATE 08/11/1963 TOTAL DEPTH 2850 PERF. 2764 - 2784

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-

WILLIAMS, GEO. M. WELL #: 12 RRCID -> 030772 COMPL. DATE 08/12/1963 TOTAL DEPTH 2956 PERF. 2928 - 2946

10	124	N	53	-0-	-71	-0-	12	1	41	3	N	-0-			-0-
11	286	N	286	-0-	-0-	-0-	70	1	216	3	N	-0-			-0-
12	386	N	386	-0-	-0-	-0-	94	1	292	3	N	-0-			-0-
01	282	N	282	-0-	-0-	-0-	76	1	206	3	N	-0-			-0-
02	265	N	265	-0-	-0-	-0-	74	1	191	3	N	-0-			-0-
*03	305	N	305	-0-	-0-	-0-	80	1	225	3	N	-0-			-0-

WALDEN, R. C. WELL #: 5 RRCID -> 030776 COMPL. DATE 08/12/1963 TOTAL DEPTH 2838 PERF. 2814 - 2834

10	53	N	53	-0-	-0-	-0-	12	1	41	3	N	-0-			-0-
11	187	N	187	-0-	-0-	-0-	45	1	142	3	N	-0-			-0-
12	205	N	205	-0-	-0-	-0-	50	1	155	3	N	-0-			-0-
01	101	N	101	-0-	-0-	-0-	27	1	74	3	N	-0-			-0-
02	168	N	94	-0-	-74	-0-	26	1	68	3	N	-0-			-0-
03	217	N	120	-0-	-97	-0-	31	1	89	3	N	-0-			-0-

THOMPSON, C. R., ESTATE WELL #: 2 RRCID -> 031152 COMPL. DATE 09/26/1963 TOTAL DEPTH 3070 PERF. 3030 - 3054

10	62	N	21	-0-	-41	-0-	5	1	16	3	N	-0-			-0-
11	61	N	61	-0-	-0-	-0-	15	1	46	3	N	-0-			-0-
12	73	N	73	-0-	-0-	-0-	18	1	55	3	N	-0-			-0-
01	63	N	63	-0-	-0-	-0-	17	1	46	3	N	-0-			-0-
02	59	N	59	-0-	-0-	-0-	16	1	43	3	N	-0-			-0-
*03	69	N	69	-0-	-0-	-0-	18	1	51	3	N	-0-			-0-

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

BERRY, MARTHA F. WELL #: 11 RRCID -> 033699 COMPL. DATE 08/01/1964 TOTAL DEPTH 2890 PERF. 2857 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	8	-0-	-23	-0-	2	1	6	3	N	-0-			-0-
11	60	N	42	-0-	-18	-0-	10	1	32	3	N	-0-			-0-
12	59	N	59	-0-	-0-	-0-	14	1	45	3	N	-0-			-0-
01	41	N	41	-0-	-0-	-0-	11	1	30	3	N	-0-			-0-
02	39	N	39	-0-	-0-	-0-	11	1	28	3	N	-0-			-0-
03	62	N	38	-0-	-24	-0-	10	1	28	3	N	-0-			-0-

GOERING, A. E. WELL #: 1 RRCID -> 033700 COMPL. DATE 07/17/1964 TOTAL DEPTH 2640 PERF. 2674 - 2690

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WILLIAMS, GEO. M. WELL #: 14 RRCID -> 033703 COMPL. DATE 07/16/1964 TOTAL DEPTH 2950 PERF. 2918 - 2938

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

WALDEN, R. C. WELL #: 9 RRCID -> 036690 COMPL. DATE 07/01/1965 TOTAL DEPTH 2930 PERF. 2844 - 2862

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

O'QUINN, WEBSTER WELL #: 3A RRCID -> 166999 COMPL. DATE 11/05/1997 TOTAL DEPTH 3105 PERF. 2952 - 3002

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ECHENROTH, ED H. WELL #: 4 RRCID -> 167001 COMPL. DATE 11/25/1997 TOTAL DEPTH 3318 PERF. 3166 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	136	-0-	-236	-0-	31	1	105	3	N	-0-			-0-
11	420	N	325	-0-	-95	-0-	79	1	246	3	N	-0-			-0-
12	369	N	369	-0-	-0-	-0-	89	1	280	3	N	-0-			-0-
01	404	N	404	-0-	-0-	-0-	108	1	296	3	N	-0-			-0-
02	379	N	379	-0-	-0-	-0-	105	1	274	3	N	-0-			-0-
03	372	N	268	-0-	-104	-0-	69	1	199	3	N	-0-			-0-

WILLIAMS, GEO, M. WELL #: 21 RRCID -> 167005 COMPL. DATE 11/11/1997 TOTAL DEPTH 3054 PERF. 2861 - 2891

10	93	N	28	-0-	-65	-0-	7	1	21	3	N	-0-			-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

TATE, G. E. WELL #: 8 RRCID -> 167332 COMPL. DATE 11/06/1997 TOTAL DEPTH 3185 PERF. 2990 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TATE, GORDON E. WELL #: 9 RRCID -> 167333 COMPL. DATE 11/10/1997 TOTAL DEPTH 3190 PERF. 3010 - 3050

10	217	N	84	-0-	-133	-0-	20	1	64	3	N	-0-					-0-
11	300	N	161	-0-	-139	-0-	39	1	122	3	N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	40	1	126	3	N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	43	1	116	3	N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	41	1	108	3	N	-0-					-0-
03	155	N	142	-0-	-13	-0-	37	1	105	3	N	-0-					-0-

WILLIAMS, GEORGE M. WELL #: 3 RRCID -> 185996 COMPL. DATE 08/28/2001 TOTAL DEPTH 3125 PERF. 3033 - 3053

10	279	N	136	-0-	-143	-0-	31	1	105	3	N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	168	1	530	3	N	-0-					-0-
12	743	N	743	-0-	-0-	-0-	179	1	564	3	N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	159	1	437	3	N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	154	1	406	3	N	-0-					-0-
03	589	N	556	-0-	-33	-0-	143	1	413	3	N	-0-					-0-

WILLIAMS, GEO. M. WELL #: 22 RRCID -> 198500 COMPL. DATE 10/29/2003 TOTAL DEPTH 5246 PERF. 2894 - 2914

10	217	N	91	-0-	-126	-0-	21	1	70	3	N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	79	1	242	3	N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	82	1	255	3	N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	84	1	227	3	N	-0-					-0-
02	308	N	293	-0-	-15	-0-	82	1	211	3	N	-0-					-0-
03	341	N	272	-0-	-69	-0-	71	1	201	3	N	-0-					-0-

WALDEN, R. C. WELL #: 11 RRCID -> 199660 COMPL. DATE 10/10/2003 TOTAL DEPTH 3665 PERF. 2728 - 2738

10	248	N	158	-0-	-90	-0-	37	1	121	3	N	-0-					-0-
11	240	N	191	-0-	-49	-0-	46	1	145	3	N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	57	1	180	3	N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	47	1	129	3	N	-0-					-0-
02	168	N	166	-0-	-2	-0-	46	1	120	3	N	-0-					-0-
03	248	N	219	-0-	-29	-0-	56	1	163	3	N	-0-					-0-

BERRY, MARTHA E. WELL #: 12 RRCID -> 199665 COMPL. DATE 10/06/2003 TOTAL DEPTH 3565 PERF. 3028 - 3068

10	310	N	305	-0-	-5	-0-	70	1	235	3	N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	156	1	489	3	N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	172	1	538	3	N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	168	1	458	3	N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	163	1	426	3	N	-0-					-0-
*03	566	N	566	-0-	-0-	-0-	146	1	420	3	N	-0-					-0-

BIG MULE (5500 SAND) 08001 700 ASSOCIATED 49B CNTY: MCMULLEN
BLUE FLAME OPERATING COMPANY LLC 076738
S.T.S. -E- WELL #: 53 RRCID -> 110100 COMPL. DATE 04/05/1984 TOTAL DEPTH 5727 PERF. 5496 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	1010					N	-0-					-0-
11	0	A	-0-	-0-	-0-	1010					N	-0-					-0-
12	0	A	-0-	-0-	-0-	1010					N	-0-					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 01 LEASE 20493 07/12/2021

TRACKER OIL & GAS, INC. 864035
SOUTH TEXAS SYNDICATE WELL #: RRCID -> 113835 COMPL. DATE 11/08/1984 TOTAL DEPTH 5950 PERF. 5512 - 5518

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					29
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					29
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					29
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					29
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					29
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					29

PLUGGED AND ABANDONED_____ 11/03/2014

S.T.S. -E- WELL #: RRCID -> 121039 COMPL. DATE 04/21/1986 TOTAL DEPTH 5576 PERF. 5513 - 5532

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					91
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					91
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					91
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					91
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					91
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					91

PLUGGED AND ABANDONED_____ 11/17/2014

BIG WELLS (SAN MIGUEL) 08072 500 ASSOCIATED 49B CNTY: DIMMIT
FLINT OAK ENERGY, LLC 273933
BIG WELLS (SAN MIGUEL) UNIT WELL #: 401 RRCID -> 052861 COMPL. DATE 07/31/1971 TOTAL DEPTH 5460 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	18	18	1			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BIG WELLS (SAN MIGUEL) UNIT WELL #: 201 RRCID -> 052935 COMPL. DATE 11/03/1971 TOTAL DEPTH 5598 PERF. N/A

10	899	#	297	-0-	-602	-0-	280	3	17	9	Y	15	15	1			-0-
11	2966	R	2966	-0-	-0-	-0-	2965	3	1	9	Y	1					1
12	3636	R	3636	-0-	-0-	-0-	3636	3			Y	-0-					1
01	3450	R	3450	-0-	-0-	-0-	3450	3			Y	-0-					1
02	3115	R	3115	-0-	-0-	-0-	3115	3			Y	-0-					1
03	3627	#	3393	-0-	-234	-0-	3393	3			Y	-0-					1

BIG WELLS (SAN MIGUEL) UNIT WELL #: 6001 RRCID -> 055018 COMPL. DATE 10/04/1994 TOTAL DEPTH 5500 PERF. 5368 - 5387

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	21	15	1			6
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					6
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					6
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					6
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					6
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					6

BIG WELLS (SAN MIGUEL) //CONT.// 08072 500 ASSOCIATED 49B CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933
BIG WELLS (SAN MIGUEL) UNIT WELL #: 5901 RRCID -> 056029 COMPL. DATE 08/01/1973 TOTAL DEPTH 5510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	R	395	-0-	-0-	-0-	388	3	7	9	Y	6					6
11	1026	R	1026	-0-	-0-	-0-	1026	3			Y	-0-					6
12	969	R	969	-0-	-0-	-0-	969	3			Y	-0-					6
01	1460	R	1460	-0-	-0-	-0-	1460	3			Y	-0-					6
02	1005	R	1005	-0-	-0-	-0-	1005	3			Y	-0-					6
*03	1093	R	1093	-0-	-0-	-0-	1093	3			Y	-0-					6

BIG WELLS (SAN MIGUEL) UNIT WELL #: 203 RRCID -> 150352 COMPL. DATE 03/03/1994 TOTAL DEPTH 9941 PERF. 5402 - 5430

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BIG WELLS (SAN MIGUEL) UNIT WELL #: 5902 RRCID -> 151604 COMPL. DATE 09/25/1994 TOTAL DEPTH 9277 PERF. 5262 - 5280

10	583	R	583	-0-	-0-	-0-	582	3	1	9	Y	1					1
11	1182	R	1182	-0-	-0-	-0-	1182	3			Y	-0-					1
12	2029	R	2029	-0-	-0-	-0-	2029	3			Y	-0-					1
01	2239	R	2239	-0-	-0-	-0-	2239	3			Y	-0-					1
02	1608	R	1608	-0-	-0-	-0-	1608	3			Y	-0-					1
03	1705	#	1402	-0-	-303	-0-	1402	3			Y	-0-					1

BIG WELLS (SAN MIGUEL) UNIT WELL #: 204 RRCID -> 152694 COMPL. DATE 01/17/1995 TOTAL DEPTH 8785 PERF. 5319 - 5359

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

BIG WELLS (SAN MIGUEL) UNIT WELL #: 5903 RRCID -> 156075 COMPL. DATE 10/31/1995 TOTAL DEPTH 5550 PERF. 5277 - 5325

10	1078	R	1078	-0-	-0-	-0-	1077	3	1	9	Y	1					1
11	1702	R	1702	-0-	-0-	-0-	1702	3			Y	-0-					1
12	1647	R	1647	-0-	-0-	-0-	1647	3			Y	-0-					1
01	1643	R	1643	-0-	-0-	-0-	1643	3			Y	-0-					1
02	1540	#	1397	-0-	-143	-0-	1397	3			Y	-0-					1
03	1705	#	1473	-0-	-232	-0-	1473	3			Y	-0-					1

BIG WELLS (SAN MIGUEL) WELL #: 304 RRCID -> 162758 COMPL. DATE 04/01/1997 TOTAL DEPTH 10014 PERF. 5390 - 5416

10	257	R	257	-0-	-0-	-0-	250	3	7	9	Y	6					6
11	747	R	747	-0-	-0-	-0-	747	3			Y	-0-					6
12	434	R	434	-0-	-0-	-0-	434	3			Y	-0-					6
01	347	R	347	-0-	-0-	-0-	347	3			Y	-0-					6
02	700	#	301	-0-	-399	-0-	301	3			Y	-0-					6
03	775	#	384	-0-	-391	-0-	384	3			Y	-0-					6

BAGGETT, JOHN B. B WELL #: 1 RRCID -> 165039 COMPL. DATE 09/29/1997 TOTAL DEPTH 10163 PERF. 5314 - 5340

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG WELLS (SAN MIGUEL) //CONT.// 08072 500 ASSOCIATED 49B CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933
BIG WELLS (SAN MIGUEL) UNIT WELL #: 6003 RRCID -> 165041 COMPL. DATE 09/30/1997 TOTAL DEPTH 9430 PERF. 5342 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391	R	391	-0-	-0-	-0-	384	3	7	9	Y	6					6
11	1772	R	1772	-0-	-0-	-0-	1772	3			Y	-0-					6
12	1871	R	1871	-0-	-0-	-0-	1871	3			Y	-0-					6
01	1416	R	1416	-0-	-0-	-0-	1416	3			Y	-0-					6
02	1652	#	1040	-0-	-612	-0-	1040	3			Y	-0-					6
03	1860	#	871	-0-	-989	-0-	871	3			Y	-0-					6

BIG WELLS (SAN MIGUEL) UNIT WELL #: 6004 RRCID -> 199270 COMPL. DATE 01/03/2004 TOTAL DEPTH 5536 PERF. 5388 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	R	122	-0-	-0-	-0-	115	3	7	9	N	6					6
11	462	R	462	-0-	-0-	-0-	462	3			N	-0-					6
12	332	R	332	-0-	-0-	-0-	332	3			N	-0-					6
01	312	R	312	-0-	-0-	-0-	312	3			N	-0-					6
02	259	R	259	-0-	-0-	-0-	259	3			N	-0-					6
*03	226	R	226	-0-	-0-	-0-	226	3			N	-0-					6

BLAKEWAY (DIXON SAND) 08713 499 ASSOCIATED 49B CNTY: DIMMIT
TEXOWA, LLC 850822
TUMLINSON UNIT NO. 8 WELL #: 1 RRCID -> 114751 COMPL. DATE 11/04/1984 TOTAL DEPTH 4895 PERF. 4470 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUDWORTH (CANYON) 09738 075 NON-ASSOCIATED ONE WELL CNTY: EDWARDS
RIO-TEX, INC. 712930
BLUDWORTH WELL #: 1 RRCID -> 186540 COMPL. DATE 10/08/2001 TOTAL DEPTH 9636 PERF. 7827 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1448	N	1448	-0-	-0-	-0-	87	1	1361	2	N	-0-					-0-
11	1182	N	1182	-0-	-0-	-0-	71	1	1111	2	N	-0-					-0-
12	781	N	781	-0-	-0-	-0-	47	1	734	2	N	-0-					-0-
01	1457	N	1287	-0-	-170	-0-	77	1	1210	2	N	-0-					-0-
02	1599	N	1599	-0-	-0-	-0-	96	1	1503	2	N	-0-					-0-
03	775	N	449	-0-	-326	-0-	27	1	422	2	N	-0-					-0-

BONNE TERRE (MIDDLE HOUSE 8) 10440 500 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
MARTIN 60 GAS UNIT WELL #: 1 T RRCID -> 128518 COMPL. DATE 08/12/1988 TOTAL DEPTH 11400 PERF. 11057 - 11216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNE TERRE (REAGAN 9700) 10440 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
SCOTT FOUNDATION 59 GAS UNIT WELL #: 7 RRCID -> 129281 COMPL. DATE 11/20/1988 TOTAL DEPTH 9900 PERF. 9750 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNE TERRE (9800) 10440 650 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
MARTIN 60 GAS UNIT WELL #: 2 RRCID -> 143064 COMPL. DATE 10/26/1992 TOTAL DEPTH 11370 PERF. 9870 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNE TERRE (10400) 10440 675 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
SCOTT FOUNDATION 59 #5 GAS UNIT WELL #: 4 RRCID -> 144058 COMPL. DATE 01/23/1993 TOTAL DEPTH 11400 PERF.10470 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	N	461	-0-	-0-	-0-	80	1	381	2	N	-0-					147
11	811	N	811	-0-	-0-	-0-	160	1	651	2	N	-0-					147
12	709	N	709	-0-	-0-	-0-	169	1	540	2	N	-0-					147
01	652	N	652	-0-	-0-	-0-	113	1	539	2	N	-0-					147
*02	796	N	796	-0-	-0-	-0-	149	1	647	2	N	-0-					147
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

MARTIN 60 GAS UNIT WELL #: 2 RRCID -> 198501 COMPL. DATE 11/24/2003 TOTAL DEPTH 11370 PERF.10436 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	362	N	362	-0-	-0-	-0-	46	1	316	2	N	-0-					58
11	518	N	518	-0-	-0-	-0-	78	1	434	2	N	5					63
							6	9									
12	155	N	155	-0-	-0-	-0-	22	1	133	2	N	-0-					63
01	429	N	429	-0-	-0-	-0-	60	1	369	2	N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

BONNE TERRE (10600) 10440 700 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
TEXACO FEE GAS UNIT WELL #: 160 RRCID -> 127409 COMPL. DATE 05/04/1988 TOTAL DEPTH 11006 PERF.10538 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARTIN 60 GAS UNIT WELL #: 1 C RRCID -> 128315 COMPL. DATE 08/12/1988 TOTAL DEPTH 11400 PERF.10506 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT FOUNDATION 59 GAS UNIT WELL #: 5 RRCID -> 214705 COMPL. DATE 06/05/2004 TOTAL DEPTH 12220 PERF.10464 - 10479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNE TERRE (10770) 10440 770 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
TEXACO FEE GAS UNIT WELL #: 360 C RRCID -> 127660 COMPL. DATE 06/06/1988 TOTAL DEPTH 11405 PERF.10730 - 11046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARTIN 60 GAS UNIT WELL #: 3 RRCID -> 129746 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10726 - 10746

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT FOUNDATION 59 GAS UNIT WELL #: 6 RRCID -> 146074 COMPL. DATE 07/08/1993 TOTAL DEPTH 11400 PERF.10735 - 10755

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXACO FEE GAS UNIT WELL #: 260 RRCID -> 148720 COMPL. DATE 03/26/1994 TOTAL DEPTH 11415 PERF.10726 - 10736

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT FOUNDATION 59 GAS UNIT WELL #: 3 RRCID -> 150339 COMPL. DATE 07/23/1994 TOTAL DEPTH 11500 PERF.10772 - 10780

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNE TERRE (10970) 10440 800 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
TEXACO FEE GAS UNIT WELL #: 360 T RRCID -> 127872 COMPL. DATE 06/06/1988 TOTAL DEPTH 11405 PERF.10730 - 11046

10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNE TERRE (11750) 10440 900 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
SCOTT FOUNDATION WELL #: 1 RRCID -> 191754 COMPL. DATE 08/20/2002 TOTAL DEPTH 14500 PERF.11746 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	8	1	42	2	N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					28
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					28
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					28
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BRACERO, N.E. (OLMOS) 11176 400 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
RETAMA OIL CORPORATION 703485
H&F PROPERTIES 38-37 WELL #: 3-C RRCID -> 136630 COMPL. DATE 12/06/1990 TOTAL DEPTH 3464 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAZIL (WILCOX) 11575 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GU WELL #: 2 RRCID -> 241828 COMPL. DATE 05/16/2008 TOTAL DEPTH 13130 PERF. 9134 - 9154

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
BAKER EST. WELL #: 1 RRCID -> 000081 COMPL. DATE 08/09/1952 TOTAL DEPTH 10614 PERF. 9155 - 9168

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZIL, SW. (HOSTETTER) 11581 333 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GU WELL #: 8 RRCID -> 227813 COMPL. DATE 05/10/2007 TOTAL DEPTH 12650 PERF.10354 - 10452

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENNAN BROSIER (RODESSA, UP.) 11801 370 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
ESPADA OPERATING LLC 254277
BANDERA ALKEK WELL #: 2311 RRCID -> 158169 COMPL. DATE 02/14/1996 TOTAL DEPTH 5332 PERF. 4956 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. 147699
PGE BROWNE WELL #: 1H RRCID -> 255399 COMPL. DATE 02/15/2010 TOTAL DEPTH 8087 PERF. 8246 - 12921

10	3808	X	3808	-0-	-0-	-0-	539	1	2941	2	N	298	182	1	4	8	231
							328	9									
11	3510	X	2888	-0-	-622	-0-	504	1	2185	2	N	181	184	1	8	8	220
							199	9									
12	3627	X	3509	-0-	-118	-0-	539	1	2752	2	N	198	26	8			392
							218	9									
01	3627	X	3417	-0-	-210	-0-	539	1	2608	2	N	245	186	1	68	8	383
							270	9									
02	3276	X	3159	-0-	-117	-0-	478	1	2472	2	N	190	349	1	2	8	222
							209	9									
03	3627	X	3176	-0-	-451	-0-	539	1	2452	2	N	168	185	1			205
							185	9									

PGE DOS WELL #: 1H RRCID -> 259081 COMPL. DATE 07/22/2010 TOTAL DEPTH 8024 PERF. 8554 - 15645

10	12419	X	12419	-0-	-0-	-0-	863	1	10631	2	N	841	903	1	2	8	137
							925	9									
11	11957	X	11957	-0-	-0-	-0-	835	1	10156	2	N	878	551	1	1	8	463
							966	9									
12	12021	X	12021	-0-	-0-	-0-	863	1	10178	2	N	891	730	1			624
							980	9									
01	12292	X	12292	-0-	-0-	-0-	863	1	10334	2	N	995	923	1			696
							1095	9									
02	10952	X	10952	-0-	-0-	-0-	780	1	9237	2	N	850	1110	1	2	8	434
							935	9									
*03	11850	X	11850	-0-	-0-	-0-	863	1	10035	2	N	865	706	1			593
							952	9									

PGE BROWNE WELL #: 2 H RRCID -> 259084 COMPL. DATE 08/06/2010 TOTAL DEPTH 7669 PERF. 8340 - 13426

10	7843	X	7008	-0-	-835	-0-	103	1	6373	2	Y	484	471	1			65
							532	9									
11	7410	X	6476	-0-	-934	-0-	114	1	5863	2	Y	454	414	1	2	8	103
							499	9									
12	7471	X	6772	-0-	-699	-0-	133	1	6108	2	Y	483	459	1			127
							531	9									
01	DLQ G-10		7039	-0-	7039	7039	129	1	6337	2	Y	521	543	1	1	8	104
							573	9									
02	DLQ G-10		5846	-0-	5846	12885	95	1	5274	2	Y	434	506	1	1	8	31
							477	9									
*03	18917	X	6032	-0-	-12885	-0-	132	1	5430	2	Y	427	425	1			33
							470	9									

PGE DOS WELL #: 2H RRCID -> 260052 COMPL. DATE 10/15/2010 TOTAL DEPTH 7737 PERF. 8339 - 15700

10	9517	X	13	-0-	-9504	-0-	13	2			N	-0-					238
11	10721	X	10721	-0-	-0-	-0-	10433	2	288	9	N	262					500
12	11894	X	11894	-0-	-0-	-0-	11499	2	395	9	N	359	184	1			675
01	9798	X	9798	-0-	-0-	-0-	9456	2	342	9	N	311	183	1			803
02	9996	X	6554	-0-	-3442	-0-	6305	2	249	9	N	226	727	1			302
03	11191	X	7668	-0-	-3523	-0-	7585	2	83	9	N	75	178	1			199

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B 1286 WELL #: 7H RRCID -> 260117 COMPL. DATE 12/11/2010 TOTAL DEPTH 8206 PERF. 8557 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3960	-0-	-659	-0-	59	1	3494	2	Y	370	343	1			79
							407	9									
11	4050	X	3325	-0-	-725	-0-	50	1	2892	2	Y	348	300	1			127
							383	9									
12	4185	X	3691	-0-	-494	-0-	56	1	3233	2	Y	365	309	1			183
							402	9									
01	DLQ G-10		3866	-0-	3866	3866	57	1	3377	2	Y	393	427	1			149
							432	9									
02	DLQ G-10		3319	-0-	3319	7185	54	1	2893	2	Y	338	367	1			120
							372	9									
*03	10743	X	3558	-0-	-7185	-0-	60	1	3154	2	Y	313	387	1			46
							344	9									

GATES 010 CHK-B 1286 WELL #: 8H RRCID -> 260205 COMPL. DATE 12/11/2010 TOTAL DEPTH 8150 PERF. 8461 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2340	-0-	-388	-0-	35	1	2068	2	Y	215	201	1			48
							237	9									
11	2640	X	2484	-0-	-156	-0-	38	1	2222	2	Y	204	176	1			76
							224	9									
12	2635	X	2060	-0-	-575	-0-	32	1	1834	2	Y	176	157	1			95
							194	9									
01	DLQ G-10		1842	-0-	1842	1842	28	1	1625	2	Y	172	196	1			71
							189	9									
02	DLQ G-10		1727	-0-	1727	3569	28	1	1524	2	Y	159	171	1			59
							175	9									
*03	5433	X	1864	-0-	-3569	-0-	29	1	1513	2	Y	293	311	1			41
							322	9									

PGE DOS WELL #: 6H RRCID -> 260349 COMPL. DATE 05/10/2011 TOTAL DEPTH 7890 PERF. 8356 - 15868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3324	-0-	-613	-0-	306	1	2739	2	N	254	183	1	2	8	203
							279	9									
11	3480	X	2884	-0-	-596	-0-	253	1	2343	2	N	262	181	1	2	8	282
							288	9									
12	3596	X	3305	-0-	-291	-0-	302	1	2725	2	N	253	183	1			352
							278	9									
01	3596	X	3211	-0-	-385	-0-	292	1	2638	2	N	255	369	1	1	8	237
							281	9									
02	3248	X	3185	-0-	-63	-0-	295	1	2627	2	N	239	346	1	2	8	128
							263	9									
*03	3812	X	3812	-0-	-0-	-0-	330	1	3192	2	N	264	177	1			215
							290	9									

PGE DOS WELL #: 5H RRCID -> 260369 COMPL. DATE 05/05/2011 TOTAL DEPTH 8071 PERF. 8342 - 15895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9638	X	9638	-0-	-0-	-0-	925	1	8266	2	N	406	364	1	2	8	135
							447	9									
11	10103	X	10103	-0-	-0-	-0-	938	1	8680	2	N	441	368	1	1	8	207
							485	9									
12	9795	X	9795	-0-	-0-	-0-	929	1	8382	2	N	440	182	1			465
							484	9									
01	9900	X	9900	-0-	-0-	-0-	939	1	8487	2	N	431	545	1	1	8	350
							474	9									
02	8505	X	8505	-0-	-0-	-0-	817	1	7272	2	N	378	552	1	2	8	174
							416	9									
*03	10096	X	10096	-0-	-0-	-0-	901	1	8704	2	N	446	525	1			95
							491	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: 7H RRCID -> 260393 COMPL. DATE 02/19/2011 TOTAL DEPTH 7758 PERF. 8277 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	-0-	-0-	-6727	-0-					Y	-0-					-0-
11	8635	X	8635	-0-	-0-	-0-	29	1	5991	2	Y	2377	2295	1			82
							2615	9									
12	6169	X	6073	-0-	-96	-0-	39	1	5208	2	Y	751	819	1			14
							826	9									
01	DLQ G-10		6070	-0-	6070	6070	46	1	5360	2	Y	604	610	1			8
							664	9									
02	DLQ G-10		5447	-0-	5447	11517	43	1	4839	2	Y	514	509	1			13
							565	9									
*03	17391	X	5874	-0-	-11517	-0-	51	1	5264	2	Y	508	509	1			12
							559	9									

GATES 010 CHK-A TR3 WELL #: 2H RRCID -> 260395 COMPL. DATE 11/04/2010 TOTAL DEPTH 8184 PERF. 8324 - 15601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13372	X	13372	-0-	-0-	-0-	268	1	12066	2	N	944	906	1	3	8	144
							1038	9									
11	12803	X	12803	-0-	-0-	-0-	259	1	11522	2	N	929	551	1	1	8	521
							1022	9									
12	12959	X	12959	-0-	-0-	-0-	268	1	11665	2	N	933	916	1			538
							1026	9									
01	13028	X	13028	-0-	-0-	-0-	268	1	11669	2	N	992	1093	1			437
							1091	9									
02	11856	X	11856	-0-	-0-	-0-	261	1	10597	2	N	907	1242	1			102
							998	9									
*03	12910	X	12910	-0-	-0-	-0-	278	1	11652	2	N	891	882	1			111
							980	9									

GATES 010 CHK-B TR 1 WELL #: 6H RRCID -> 260412 COMPL. DATE 04/30/2011 TOTAL DEPTH 8079 PERF. 8462 - 14326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	1					76
11	3557	X	3557	-0-	-0-	-0-	3418	2	139	9	N	126					202
12	5640	X	5640	-0-	-0-	-0-	5364	2	276	9	N	251	350	1			103
01	5514	X	5514	-0-	-0-	-0-	5218	2	296	9	N	269	181	1			191
02	4922	X	4922	-0-	-0-	-0-	4678	2	244	9	N	222	354	1			59
*03	5118	X	5118	-0-	-0-	-0-	4868	2	250	9	N	227	169	1			117

GATES 010 CHK-B TR 1 WELL #: 8H RRCID -> 260429 COMPL. DATE 03/21/2011 TOTAL DEPTH 7774 PERF. 8462 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10695	X	-0-	-0-	-10695	-0-					Y	-0-					-0-
11	16382	X	16382	-0-	-0-	-0-	66	1	15001	2	Y	1195	1155	1			40
							1315	9									
12	10239	X	10239	-0-	-0-	-0-	65	1	8682	2	Y	1356	1375	1			21
							1492	9									
01	DLQ G-10		9225	-0-	9225	9225	66	1	7722	2	Y	1306	1312	1			15
							1437	9									
02	DLQ G-10		7610	-0-	7610	16835	59	1	6455	2	Y	996	988	1			23
							1096	9									
*03	25507	X	8672	-0-	-16835	-0-	71	1	7406	2	Y	1086	1083	1			26
							1195	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: 11H RRCID -> 260430 COMPL. DATE 03/25/2011 TOTAL DEPTH 7756 PERF.13459 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11222	X	9865	-0-	-1357	-0-	991 1194	1 9	7680	2	N	1085	1086	1	3	8	218
11	10860	X	8719	-0-	-2141	-0-	1028 1060	1 9	6631	2	N	964	719	1	2	8	461
12	10819	X	8164	-0-	-2655	-0-	1098 1003	1 9	6063	2	N	912	1099	1			274
01	10199	X	9737	-0-	-462	-0-	816 1029	1 9	7892	2	N	935	1053	1	5	8	151
02	9212	X	6286	-0-	-2926	-0-	600 887	1 9	4799	2	N	806	707	1	3	8	247
03	9858	X	5758	-0-	-4100	-0-	569 1057	1 9	4132	2	N	961	894	1			314

GATES 010 CHK-B 1286 WELL #: 4H RRCID -> 260478 COMPL. DATE 09/15/2010 TOTAL DEPTH 8194 PERF. 8468 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1002	-0-	-83	-0-	870	2	132	9	Y	120	127	1			15
11	1020	N	973	-0-	-47	-0-	849	2	124	9	Y	113	58	1			70
12	992	N	952	-0-	-40	-0-	819	2	133	9	Y	121	134	1			57
01	DLQ G-10		951	-0-	951	951	817	2	134	9	Y	122	132	1			47
02	DLQ G-10		839	-0-	839	1790	722	2	117	9	Y	106	113	1			40
*03	1300	N	954	-0-	-346	1444	826	2	128	9	Y	116	137	1			19

GATES 010 CHK-B 1286 WELL #: 5H RRCID -> 260480 COMPL. DATE 09/13/2010 TOTAL DEPTH 8198 PERF. 8571 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2531	-0-	-352	-0-	2217	2	314	9	Y	285	302	1			33
11	2790	X	2394	-0-	-396	-0-	2110	2	284	9	Y	258	131	1			160
12	2883	X	2230	-0-	-653	-0-	1940	2	290	9	Y	264	297	1			127
01	DLQ G-10		2506	-0-	2506	2506	2184	2	322	9	Y	293	309	1			111
02	DLQ G-10		2114	-0-	2114	4620	1827	2	287	9	Y	261	275	1			97
*03	6924	X	2304	-0-	-4620	-0-	2015	2	289	9	Y	263	315	1			45

GATES 010 CHK-B TR 1 WELL #: M 1 RRCID -> 260483 COMPL. DATE 10/28/2010 TOTAL DEPTH 8305 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES 010 CHK-A TR3 WELL #: L 2H RRCID -> 260516 COMPL. DATE 06/11/2011 TOTAL DEPTH 8235 PERF. 8510 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14725	X	-0-	-0-	-14725	-0-					Y	-0-					-0-
11	13200	X	418	-0-	-12782	-0-	1 377	1 9	417	2	Y	-0-					-0-
12	5014	X	5014	-0-	-0-	-0-	4 293	1 9	4633	2	Y	343	330	1			13
01	DLQ G-10		3702	-0-	3702	3702	4 267	1 9	3405	2	Y	266	273	1			6
02	DLQ G-10		3571	-0-	3571	7273	4 305	1 9	3300	2	Y	243	245	1			4
*03	11135	X	3862	-0-	-7273	-0-	5	1	3552	2	Y	277	275	1			6

GATES 010 CHK-B TR 1 WELL #: 3H RRCID -> 260517 COMPL. DATE 05/04/2011 TOTAL DEPTH 8066 PERF. 8301 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	-0-	-0-	-4712	-0-					N	-0-					88
11	5267	X	5267	-0-	-0-	-0-	5267	2			N	-0-					88
12	6086	X	6086	-0-	-0-	-0-	5562	2	524	9	N	476	357	1			207
01	5107	X	5107	-0-	-0-	-0-	4809	2	298	9	N	271	358	1			120
02	4900	X	4062	-0-	-838	-0-	3836	2	226	9	N	205	187	1			138
03	5425	X	4510	-0-	-915	-0-	4276	2	234	9	N	213	178	1			173

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: 4H RRCID -> 260528 COMPL. DATE 05/10/2011 TOTAL DEPTH 8089 PERF. 8351 - 14402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	-0-	-0-	-7192	-0-					N	-0-					65
11	7803	X	7803	-0-	-0-	-0-	7511	2	292	9	N	265	179	1	1	8	150
12	7395	X	7395	-0-	-0-	-0-	6998	2	397	9	N	361	349	1			162
01	6959	X	6959	-0-	-0-	-0-	6614	2	345	9	N	314	345	1	3	8	128
02	7280	X	5373	-0-	-1907	-0-	5106	2	267	9	N	243	162	1			209
03	8060	X	6399	-0-	-1661	-0-	6079	2	320	9	N	291	365	1			135

GATES 010 CHK-B TR 1 WELL #: E 2H RRCID -> 260652 COMPL. DATE 05/10/2011 TOTAL DEPTH 7779 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2348	X	2348	-0-	-0-	-0-	252	1	1576	2	N	473	354	1	2	8	320
							520	9									
11	2700	X	1461	-0-	-1239	-0-	202	1	802	2	N	415	364	1	1	8	370
							457	9									
12	2790	X	478	-0-	-2312	-0-	173	1	305	9	N	277	519	1			128
01	2790	X	2766	-0-	-24	-0-	455	1	1538	2	N	703	690	1			141
							773	9									
02	5314	X	5314	-0-	-0-	-0-	549	1	4024	2	N	674	532	1	2	8	281
							741	9									
*03	6580	X	6580	-0-	-0-	-0-	702	1	5087	2	N	719	707	1			293
							791	9									

GATES 010 CHK-B TR 1 WELL #: 1H RRCID -> 261331 COMPL. DATE 12/11/2010 TOTAL DEPTH 8027 PERF. 8451 - 15578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27

GATES 010 CHK-A TR3 WELL #: 1H RRCID -> 261450 COMPL. DATE 05/11/2011 TOTAL DEPTH 8201 PERF. 8475 - 15216

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	7618	-0-	-256	-0-	154	1	6908	2	N	505	530	1	1	8	62
							556	9									
11	7590	X	7489	-0-	-101	-0-	149	1	6596	2	N	676	184	1	4	8	550
							744	9									
12	7843	X	7444	-0-	-399	-0-	154	1	6711	2	N	526	556	1			520
							579	9									
01	7626	X	7426	-0-	-200	-0-	154	1	6680	2	N	538	729	1			329
							592	9									
02	7000	X	5357	-0-	-1643	-0-	120	1	4883	2	N	322	487	1	2	8	162
							354	9									
03	7750	X	6690	-0-	-1060	-0-	144	1	6009	2	N	488	533	1			117
							537	9									

GATES 010 CHK-B TR 1 WELL #: 2H RRCID -> 261561 COMPL. DATE 02/01/2011 TOTAL DEPTH 8106 PERF.13320 - 13532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					69
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: 5H RRCID -> 261826 COMPL. DATE 05/17/2011 TOTAL DEPTH 8084 PERF. 8445 - 14335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	-0-	-0-	-6045	-0-					N	-0-					42
11	6226	X	6226	-0-	-0-	-0-	6029	2	197	9	N	179					221
12	5939	X	5939	-0-	-0-	-0-	5715	2	224	9	N	204	353	1			72
01	6852	X	6852	-0-	-0-	-0-	6577	2	275	9	N	250	160	1			162
02	5824	X	5572	-0-	-252	-0-	5322	2	250	9	N	227	181	1			208
03	6448	X	5539	-0-	-909	-0-	5289	2	250	9	N	227	340	1			95

PGE BROWNE WELL #: E 1H RRCID -> 263096 COMPL. DATE 07/02/2011 TOTAL DEPTH 7942 PERF. 8351 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1553	X	1553	-0-	-0-	-0-	325	1	1072	2	N	142	168	1			118
							156	9									
11	2243	X	2243	-0-	-0-	-0-	480	1	1563	2	N	182	180	1	2	8	118
							200	9									
12	2262	N	2262	-0-	-0-	-0-	2013	2	249	9	N	226					344
01	2543	N	2543	-0-	-0-	-0-	2308	2	235	9	N	214	180	1			378
02	2800	N	3181	-0-	381	381	2900	2	281	9	N	255	369	1			264
*03	3100	N	3088	-0-	-12	369	2800	2	288	9	N	262	367	1			159

PGE BROWNE WELL #: C 1H RRCID -> 263113 COMPL. DATE 07/27/2011 TOTAL DEPTH 7926 PERF. 8629 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1184	N	1184	-0-	-0-	-0-	998	2	186	9	N	169	179	1			140
11	1388	N	1388	-0-	-0-	-0-	1208	2	180	9	N	164	2	8			302
12	1143	N	1143	-0-	-0-	-0-	1007	2	136	9	N	124	179	1			247
01	1394	N	1394	-0-	-0-	-0-	1200	2	194	9	N	176	1	8			422
02	1248	N	1248	-0-	-0-	-0-	1088	2	160	9	N	145	363	1			204
*03	1140	N	1140	-0-	-0-	-0-	1006	2	134	9	N	122	176	1			150

PGE BROWNE WELL #: C 2H RRCID -> 263118 COMPL. DATE 09/01/2011 TOTAL DEPTH 7952 PERF. 8330 - 13914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	304	-0-	-1091	-0-	252	2	52	9	N	47					143
11	1050	X	578	-0-	-472	-0-	481	2	97	9	N	88					231
12	1085	X	489	-0-	-596	-0-	436	2	53	9	N	48	184	1			95
01	1085	X	483	-0-	-602	-0-	411	2	72	9	N	65					160
02	3038	X	3038	-0-	-0-	-0-	2698	2	340	9	N	309	363	1			106
*03	2381	X	2381	-0-	-0-	-0-	2142	2	239	9	N	217	179	1			144

WOLF A WELL #: 2H RRCID -> 263275 COMPL. DATE 06/26/2011 TOTAL DEPTH 9329 PERF. 9349 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1434	-0-	-798	-0-	1333	2	101	9	N	92	178	1			59
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					59
12	775	N	35	-0-	-740	-0-	34	2	1	9	N	1					60
01	3100	N	3251	-0-	151	151	3024	2	227	9	N	206	182	1			84
02	553	N	402	-0-	-151	-0-	365	2	37	9	N	34					118
*03	818	N	818	-0-	-0-	-0-	792	2	26	9	N	24					142

WOLF A WELL #: 1H RRCID -> 263302 COMPL. DATE 06/20/2011 TOTAL DEPTH 9298 PERF. 9425 - 14220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	-0-	-0-	-682	-0-					N	-0-					175
11	1110	N	23	-0-	-1087	-0-	23	2			N	-0-					175
12	775	N	23	-0-	-752	-0-	23	2			N	-0-					175
01	1718	N	1718	-0-	-0-	-0-	1556	2	162	9	N	147	185	1			137
02	1113	N	1113	-0-	-0-	-0-	1013	2	100	9	N	91					228
*03	1450	N	1450	-0-	-0-	-0-	1296	2	154	9	N	140	179	1			189

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-A TR3 WELL #: L 1H RRCID -> 263434 COMPL. DATE 07/05/2011 TOTAL DEPTH 8273 PERF. 8419 - 15039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17265	X	17265	-0-	-0-	-0-	23	1	16903	2	Y	308	308	1			9
							339	9									
11	14293	X	14293	-0-	-0-	-0-	25	1	14023	2	Y	223	220	1			12
							245	9									
12	16399	X	13367	-0-	-3032	-0-	16	1	13029	2	Y	293	293	1			12
							322	9									
01	DLQ G-10		12368	-0-	12368	12368	15	1	12024	2	Y	299	304	1			7
							329	9									
02	DLQ G-10		10752	-0-	10752	23120	14	1	10362	2	Y	342	342	1			7
							376	9									
*03	34567	X	11447	-0-	-23120	-0-	14	1	11105	2	Y	298	297	1			8
							328	9									

PGE BROWNE WELL #: E 2H RRCID -> 265076 COMPL. DATE 07/31/2011 TOTAL DEPTH 7904 PERF. 8453 - 13272

10	3193	X	1248	-0-	-1945	-0-	481	1	585	2	N	165	182	1			192
							182	9									
11	3090	X	1272	-0-	-1818	-0-	287	1	856	2	N	117	184	1			125
							129	9									
12	2201	X	1406	-0-	-795	-0-	1230	2	176	9	N	160					285
01	1674	X	935	-0-	-739	-0-	797	2	138	9	N	125	184	1			226
02	2464	X	2464	-0-	-0-	-0-	2221	2	243	9	N	221	185	1			262
*03	1724	X	1724	-0-	-0-	-0-	1541	2	183	9	N	166	183	1			245

FAITH-BONITA WELL #: A 1H RRCID -> 265617 COMPL. DATE 10/19/2011 TOTAL DEPTH 7095 PERF. 7524 - 15825

10	166	X	166	-0-	-0-	-0-	121	1	4	2	Y	37	32	0	5	1	-0-
							41	9									
11	2619	X	2619	-0-	-0-	-0-	269	1	1771	2	Y	526	519	0	3	8	4
							579	9									
12	1502	X	1502	-0-	-0-	-0-	79	1	1255	2	Y	153	156	0			1
							168	9									
01	DLQ G-10		1367	-0-	1367	1367	237	1	760	2	Y	336	335	0	1	8	1
							370	9									
02	DLQ G-10		2044	-0-	2044	3411	235	1	1433	2	Y	342	342	0	1	8	-0-
							376	9									
*03	6193	X	2782	-0-	-3411	-0-	355	1	1920	2	Y	461	459	0			2
							507	9									

WOLF B WELL #: 1H RRCID -> 265823 COMPL. DATE 07/12/2011 TOTAL DEPTH 9258 PERF. 9309 - 14053

10	744	N	734	-0-	-10	-0-	710	2	24	9	N	22					266
11	627	N	627	-0-	-0-	-0-	562	2	65	9	N	59					325
12	0	N	-0-	-0-	-0-	-0-					N	23	178	1			170
01	1355	N	1355	-0-	-0-	-0-	1310	2	45	9	N	41					211
02	588	N	375	-0-	-213	-0-	343	2	32	9	N	29	177	1			63
*03	207	N	207	-0-	-0-	-0-	203	2	4	9	N	4					67

GATES 010 CHK-B TR 1 WELL #: D 5H RRCID -> 266065 COMPL. DATE 05/06/2012 TOTAL DEPTH 7633 PERF. 8057 - 13482

10	3410	X	3046	-0-	-364	-0-	2677	2	369	9	N	335	363	1	1	8	131
11	3300	X	3090	-0-	-210	-0-	2699	2	391	9	N	355	179	1	3	8	304
12	3663	X	3663	-0-	-0-	-0-	3250	2	413	9	N	375	523	1			156
01	3777	X	3777	-0-	-0-	-0-	3357	2	420	9	N	382	340	1	2	8	196
02	3509	X	3509	-0-	-0-	-0-	3106	2	403	9	N	366	362	1			200
03	3503	X	3232	-0-	-271	-0-	2836	2	396	9	N	360	361	1			199

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: D 6H RRCID -> 266067 COMPL. DATE 05/06/2012 TOTAL DEPTH 7669 PERF. 8251 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3022	-0-	-140	-0-	2582	2	440	9	N	400	544	1	1	8	133
11	4113	X	4113	-0-	-0-	-0-	3616	2	497	9	N	452	368	1	2	8	215
12	4658	X	4658	-0-	-0-	-0-	4075	2	583	9	N	530	513	1			232
01	4335	X	4335	-0-	-0-	-0-	3740	2	595	9	N	541	683	1	4	8	86
02	4371	X	4371	-0-	-0-	-0-	3819	2	552	9	N	502	353	1	2	8	233
*03	4627	X	4627	-0-	-0-	-0-	4009	2	618	9	N	562	676	1			119

FAITH-BONITA WELL #: D 2H RRCID -> 266886 COMPL. DATE 07/07/2012 TOTAL DEPTH 7086 PERF. 7644 - 13843

10	1519	X	1193	-0-	-326	-0-	33	1	886	2	Y	249	217	0	31	1	1
							274	9									
11	1470	X	736	-0-	-734	-0-	20	1	537	2	Y	163	163	0	1	8	-0-
							179	9									
12	1364	X	461	-0-	-903	-0-	15	1	324	2	Y	111	111	0			-0-
							122	9									
01	DLQ G-10		1090	-0-	1090	1090	31	1	783	2	Y	251	250	0	1	8	-0-
							276	9									
02	DLQ G-10		1091	-0-	1091	2181	30	1	751	2	Y	282	281	0	1	8	-0-
							310	9									
*03	4776	X	2595	-0-	-2181	-0-	75	1	1825	2	Y	632	629	0			3
							695	9									

GATES 010 CHK-B TR 1 WELL #: F 3H RRCID -> 268056 COMPL. DATE 05/21/2012 TOTAL DEPTH 7799 PERF. 8445 - 16312

10	5146	X	3617	-0-	-1529	-0-	208	1	2901	2	Y	462	487	1	1	8	24
							508	9									
11	4302	X	4302	-0-	-0-	-0-	330	1	3478	2	Y	449	324	1	1	8	148
							494	9									
12	4776	X	4776	-0-	-0-	-0-	408	1	3773	2	Y	541	644	1			45
							595	9									
01	DLQ G-10		4741	-0-	4741	4741	429	1	3710	2	Y	547	487	1	2	8	103
							602	9									
02	DLQ G-10		5944	-0-	5944	10685	419	1	4730	2	Y	723	767	1	1	8	58
							795	9									
*03	17268	X	6583	-0-	-10685	-0-	496	1	5243	2	Y	767	774	1			51
							844	9									

GATES 010 CHK-B TR 1 WELL #: F 4H RRCID -> 268132 COMPL. DATE 05/29/2012 TOTAL DEPTH 7766 PERF. 8324 - 12765

10	4836	X	3523	-0-	-1313	-0-	469	1	2646	2	Y	371	388	1			23
							408	9									
11	4260	X	2931	-0-	-1329	-0-	391	1	2215	2	Y	295	215	1	1	8	102
							325	9									
12	4247	X	2626	-0-	-1621	-0-	371	1	1946	2	Y	281	354	1			29
							309	9									
01	DLQ G-10		2220	-0-	2220	2220	319	1	1609	2	Y	265	238	1	1	8	55
							292	9									
02	DLQ G-10		2926	-0-	2926	5146	318	1	2208	2	Y	364	385	1			34
							400	9									
*03	8462	X	3316	-0-	-5146	-0-	374	1	2573	2	Y	335	341	1			28
							369	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: A 6H RRCID -> 268136 COMPL. DATE 05/29/2012 TOTAL DEPTH 7790 PERF. 8344 - 16860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9359	X	9359	-0-	-0-	-0-	438 999	1 9	7922	2	N	908	905	1	2	8	279
11	7484	X	7484	-0-	-0-	-0-	420 955	1 9	6109	2	N	868	545	1	2	8	600
12	7054	X	7054	-0-	-0-	-0-	435 944	1 9	5675	2	N	858	1229	1	1	8	228
01	6915	X	6915	-0-	-0-	-0-	413 912	1 9	5590	2	N	829	839	1	6	8	212
02	6451	X	6451	-0-	-0-	-0-	367 798	1 9	5286	2	N	725	552	1	2	8	383
*03	7231	X	7231	-0-	-0-	-0-	409 888	1 9	5934	2	N	807	911	1			279

GATES 010 CHK-B TR 1 WELL #: A 3H RRCID -> 268137 COMPL. DATE 06/04/2012 TOTAL DEPTH 8107 PERF. 8361 - 12119

10	0	N	-0-	-0-	-0-	-0-					N	-0-					132
11	0	N	-0-	-0-	-0-	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
03	0	N	-0-	-0-	-0-	-0-					N	-0-					132

GATES 010 CHK-B TR 1 WELL #: A 1H RRCID -> 268163 COMPL. DATE 05/30/2012 TOTAL DEPTH 7941 PERF. 8287 - 11680

10	2992	X	2992	-0-	-0-	-0-	384 316	1 9	2292	2	N	287	354	1	3	8	118
11	2811	X	2811	-0-	-0-	-0-	375 325	1 9	2111	2	N	295	176	1	7	8	230
12	2810	X	2810	-0-	-0-	-0-	387 320	1 9	2103	2	N	291	318	1			203
01	2816	X	2816	-0-	-0-	-0-	409 334	1 9	2073	2	N	304	323	1	4	8	180
02	2643	X	2643	-0-	-0-	-0-	375 319	1 9	1949	2	N	290	179	1			291
*03	2913	X	2913	-0-	-0-	-0-	413 338	1 9	2162	2	N	307	358	1			240

FAITH-BONITA WELL #: D 1H RRCID -> 268442 COMPL. DATE 07/11/2012 TOTAL DEPTH 7100 PERF. 7558 - 13694

10	419	X	419	-0-	-0-	-0-	7 260	1 9	152	2	Y	236	205	0	29	1	5
11	450	X	353	-0-	-97	-0-	6 204	1 9	143	2	Y	185	185	0	1	8	4
12	465	X	159	-0-	-306	-0-	4 92	1 9	63	2	Y	84	84	0			4
01	DLQ G-10		463	-0-	463	463	11 188	1 9	264	2	Y	171	171	0			4
02	DLQ G-10		-0-	-0-	-0-	463					Y	-0-	4	0			-0-
*03	463	N	-0-	-0-	-463	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO WELL #: F 1H RRCID -> 268447 COMPL. DATE 03/18/2012 TOTAL DEPTH 6352 PERF. 6678 - 13315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7231	X	2172	-0-	-5059	-0-	408	1	1569	2	Y	177	153	0	22	1	2
							195	9									
11	1649	X	1649	-0-	-0-	-0-	343	1	1079	2	Y	206	205	0	1	8	2
							227	9									
12	2484	X	2484	-0-	-0-	-0-	422	1	1525	2	Y	488	482	0	1	8	7
							537	9									
01	2618	N	2618	-0-	-0-	-0-	468	1	1867	2	Y	257	262	0	1	8	1
							283	9									
02	2186	N	2186	-0-	-0-	-0-	391	1	1580	2	Y	195	195	0			1
							215	9									
03	2480	X	1989	-0-	-491	-0-	415	1	1330	2	Y	222	221	0			2
							244	9									

FAITH-SAN PEDRO WELL #: G 1H RRCID -> 268631 COMPL. DATE 03/29/2012 TOTAL DEPTH 6381 PERF. 6441 - 11871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	6056	-0-	-671	-0-	438	1	5263	2	Y	323	281	0	40	1	3
							355	9									
11	6510	X	5498	-0-	-1012	-0-	373	1	4902	2	Y	203	204	0	1	8	1
							223	9									
12	13106	X	13106	-0-	-0-	-0-	570	1	12339	2	Y	179	178	0			2
							197	9									
01	DLQ G-10		14898	-0-	14898	14898	556	1	13914	2	Y	389	388	0	1	8	2
							428	9									
02	DLQ G-10		11877	-0-	11877	26775	496	1	10984	2	Y	361	361	0	1	8	1
							397	9									
*03	39454	X	12679	-0-	-26775	-0-	549	1	11712	2	Y	380	379	0			2
							418	9									

FAITH-SAN PEDRO WELL #: G 2H RRCID -> 268632 COMPL. DATE 03/29/2012 TOTAL DEPTH 6397 PERF. 6549 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4026	-0-	-717	-0-	390	1	3252	2	Y	349	304	0	44	1	6
							384	9									
11	4290	X	2528	-0-	-1762	-0-	268	1	1937	2	Y	294	293	0	1	8	6
							323	9									
12	4433	X	1743	-0-	-2690	-0-	180	1	1190	2	Y	339	336	0	1	8	8
							373	9									
01	DLQ G-10		4461	-0-	4461	4461	272	1	3704	2	Y	441	443	0	1	8	5
							485	9									
02	DLQ G-10		4102	-0-	4102	8563	250	1	3488	2	Y	331	332	0	1	8	3
							364	9									
*03	13188	X	4625	-0-	-8563	-0-	279	1	3977	2	Y	335	335	0			3
							369	9									

FAITH SANDY DIM WELL #: F 2H RRCID -> 268749 COMPL. DATE 07/26/2012 TOTAL DEPTH 6185 PERF. 6350 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2273	X	2273	-0-	-0-	-0-	160	1	1750	2	Y	330	352	1			166
							363	9									
11	2105	X	2105	-0-	-0-	-0-	137	1	1670	2	Y	271	339	1			98
							298	9									
12	2914	X	2742	-0-	-172	-0-	158	1	2288	2	Y	269	180	1			187
							296	9									
01	DLQ G-10		2436	-0-	2436	2436	178	1	1898	2	Y	327	361	1			153
							360	9									
02	DLQ G-10		1888	-0-	1888	4324	151	1	1420	2	Y	288	336	1			105
							317	9									
*03	7271	X	2947	-0-	-4324	-0-	235	1	2247	2	Y	423	358	1			170
							465	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-YANA WELL #: A 1H RRCID -> 268750 COMPL. DATE 07/16/2012 TOTAL DEPTH 7345 PERF. 7509 - 14729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2189	-0-	-818	-0-	172	1	1840	2	Y	161	141	0	20	1	3
							177	9									
11	3960	X	1758	-0-	-2202	-0-	133	1	1417	2	Y	189	188	0	1	8	3
							208	9									
12	4092	X	424	-0-	-3668	-0-	83	1	302	2	Y	35	37	0			1
							39	9									
01 DLQ	G-10		1369	-0-	1369	1369	186	1	978	2	Y	186	186	0	1	8	-0-
							205	9									
02 DLQ	G-10		2880	-0-	2880	4249	204	1	2432	2	Y	222	221	0	1	8	-0-
							244	9									
*03	5607	X	1358	-0-	-4249	-0-	145	1	1009	2	Y	185	185	0			-0-
							204	9									

FAITH BONITA L UNIT WELL #: I 1H RRCID -> 268751 COMPL. DATE 04/30/2012 TOTAL DEPTH 7043 PERF. 7023 - 14319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3409	-0-	-838	-0-	209	1	2613	2	Y	534	464	0	67	1	7
							587	9					1	8			
11	3210	X	2090	-0-	-1120	-0-	137	1	1461	2	Y	447	445	0	2	8	7
							492	9									
12	3813	X	1286	-0-	-2527	-0-	91	1	932	2	Y	239	239	0			7
							263	9									
01 DLQ	G-10		3115	-0-	3115	3115	263	1	2258	2	Y	540	539	0	1	8	7
							594	9									
02 DLQ	G-10		2926	-0-	2926	6041	190	1	2218	2	Y	471	471	0	1	8	6
							518	9									
*03	8843	X	2802	-0-	-6041	-0-	263	1	2121	2	Y	380	380	0			6
							418	9									

FAITH-YANA WELL #: A 2H RRCID -> 268752 COMPL. DATE 07/13/2012 TOTAL DEPTH 7184 PERF. 7596 - 14518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4163	-0-	-208	-0-	253	1	3631	2	Y	254	221	0	32	1	4
							279	9									
11	3630	X	2256	-0-	-1374	-0-	172	1	1873	2	Y	192	192	0	1	8	3
							211	9									
12	4061	X	422	-0-	-3639	-0-	109	1	311	2	Y	2	3	0			2
							2	9									
01 DLQ	G-10		3249	-0-	3249	3249	296	1	2572	2	Y	346	343	0	1	8	4
							381	9									
02 DLQ	G-10		4092	-0-	4092	7341	242	1	3523	2	Y	297	297	0	1	8	3
							327	9									
*03	11520	X	4179	-0-	-7341	-0-	212	1	3585	2	Y	347	346	0			4
							382	9									

GATES 010 CHK-B TR 1 WELL #: A 8H RRCID -> 269321 COMPL. DATE 05/29/2012 TOTAL DEPTH 8132 PERF. 8247 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	-0-	136
11	0	N	-0-	-0-	-0-	-0-	N	-0-	136
12	0	N	-0-	-0-	-0-	-0-	N	-0-	136
01	0	N	-0-	-0-	-0-	-0-	N	-0-	136
02	0	N	-0-	-0-	-0-	-0-	N	-0-	136
03	0	N	-0-	-0-	-0-	-0-	N	-0-	136

GATES 010 CHK-B 1286 WELL #: D 1H RRCID -> 269359 COMPL. DATE 09/19/2012 TOTAL DEPTH 8202 PERF. 8653 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4452	-0-	-322	-0-	4152	2	300	9	N	273	178	1			242
11	4620	X	4314	-0-	-306	-0-	3965	2	349	9	N	317	184	1			375
12	4774	X	4024	-0-	-750	-0-	3718	2	306	9	N	278	182	1			471
01	4838	X	4838	-0-	-0-	-0-	4461	2	377	9	N	343	554	1			260
02	4172	X	4110	-0-	-62	-0-	3832	2	278	9	N	253	178	1			335
*03	4799	X	4799	-0-	-0-	-0-	4473	2	326	9	N	296	354	1			277

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B 1286 WELL #: D 3H RRCID -> 269360 COMPL. DATE 09/19/2012 TOTAL DEPTH 8185 PERF. 8889 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3585	X	3585	-0-	-0-	-0-	3309	2	276	9	N	251	340	1			145
11	3358	X	3358	-0-	-0-	-0-	3077	2	281	9	N	255					400
12	3638	X	3638	-0-	-0-	-0-	3299	2	339	9	N	308	361	1			347
01	3541	X	3541	-0-	-0-	-0-	3233	2	308	9	N	280	364	1			263
02	3247	X	3247	-0-	-0-	-0-	2993	2	254	9	N	231	185	1			309
*03	3160	X	3160	-0-	-0-	-0-	2873	2	287	9	N	261	367	1			203

GATES 010 CHK-B 1286 WELL #: D 4H RRCID -> 269389 COMPL. DATE 09/26/2012 TOTAL DEPTH 8186 PERF. 8343 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4562	-0-	-150	-0-	4220	2	342	9	N	311	328	1			290
11	4440	X	3333	-0-	-1107	-0-	3124	2	209	9	N	190					480
12	4557	X	3833	-0-	-724	-0-	3566	2	267	9	N	243	177	1			546
01	4557	X	4031	-0-	-526	-0-	3754	2	277	9	N	252	372	1			426
02	4116	X	3861	-0-	-255	-0-	3584	2	277	9	N	252	372	1			306
03	4557	X	4328	-0-	-229	-0-	4016	2	312	9	N	284	359	1			231

GATES 010 CHK-B 1286 WELL #: D 2H RRCID -> 269390 COMPL. DATE 09/24/2012 TOTAL DEPTH 8169 PERF. 8383 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4638	X	4638	-0-	-0-	-0-	4300	2	338	9	N	307	315	1			172
11	4498	X	4498	-0-	-0-	-0-	4146	2	352	9	N	320	184	1			308
12	4667	X	4667	-0-	-0-	-0-	4298	2	369	9	N	335	367	1			276
01	4652	X	4652	-0-	-0-	-0-	4253	2	399	9	N	363	547	1			92
02	4106	X	4106	-0-	-0-	-0-	3790	2	316	9	N	287	183	1			196
*03	4465	X	4465	-0-	-0-	-0-	4122	2	343	9	N	312	335	1			173

FAITH BONITA E UNIT WELL #: J 1H RRCID -> 269803 COMPL. DATE 11/26/2011 TOTAL DEPTH 7069 PERF. 7064 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4002	-0-	-369	-0-	5	1	3283	2	Y	649	561	0	81	1	8
							714	9					1	8			
11	4230	X	3601	-0-	-629	-0-	5	1	3000	2	Y	542	540	0	3	8	7
							596	9									
12	3503	X	2569	-0-	-934	-0-	2569	2			Y	-0-	7	0			-0-
01	DLQ G-10		3803	-0-	3803	3803	5	1	3022	2	Y	705	699	0	2	8	4
							776	9									
02	DLQ G-10		3162	-0-	3162	6965	4	1	2470	2	Y	625	625	0	2	8	2
							688	9									
*03	10915	X	3950	-0-	-6965	-0-	6	1	3063	2	Y	801	799	0			4
							881	9									

GATES 010 CHK-B TR 1 WELL #: K 2H RRCID -> 269966 COMPL. DATE 07/04/2012 TOTAL DEPTH 8103 PERF. 8375 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3923	-0-	-479	-0-	78	1	3649	2	N	178	178	1			144
							196	9									
11	4260	X	3619	-0-	-641	-0-	76	1	3337	2	N	187					331
							206	9									
12	4402	X	3752	-0-	-650	-0-	85	1	3454	2	N	194	349	1			176
							213	9									
01	3937	X	3818	-0-	-119	-0-	81	1	3496	2	N	219	180	1			215
							241	9									
02	3556	X	3201	-0-	-355	-0-	74	1	2948	2	N	163	173	1			205
							179	9									
03	3937	X	3635	-0-	-302	-0-	81	1	3353	2	N	183	185	1			203
							201	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: K 3H RRCID -> 269973 COMPL. DATE 01/29/2013 TOTAL DEPTH 8102 PERF. 8327 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4008	-0-	-704	-0-	78	1	3691	2	N	217	183	1			276
							239	9									
11	4560	X	2558	-0-	-2002	-0-	53	1	2342	2	N	148					424
							163	9									
12	4712	X	2457	-0-	-2255	-0-	55	1	2231	2	N	155	363	1			216
							171	9									
01	4712	X	2691	-0-	-2021	-0-	57	1	2438	2	N	178	161	1			233
							196	9									
02	4256	X	2338	-0-	-1918	-0-	55	1	2196	2	N	79	161	1			151
							87	9									
03	3999	X	2586	-0-	-1413	-0-	57	1	2346	2	N	166	181	1			136
							183	9									

GATES 010 CHK-B TR 1 WELL #: K 4H RRCID -> 270019 COMPL. DATE 06/29/2012 TOTAL DEPTH 8090 PERF. 8495 - 14053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3572	-0-	-241	-0-	210	1	3141	2	N	201	160	1			181
							221	9									
11	3300	X	3269	-0-	-31	-0-	251	1	2801	2	N	197	183	1			195
							217	9									
12	3650	X	3650	-0-	-0-	-0-	285	1	3125	2	N	218	351	1			62
							240	9									
01	3565	X	3372	-0-	-193	-0-	247	1	2890	2	N	214	175	1			101
							235	9									
02	3220	X	3010	-0-	-210	-0-	225	1	2553	2	N	211	168	1			144
							232	9									
03	3658	X	3190	-0-	-468	-0-	256	1	2715	2	N	199	185	1			158
							219	9									

GATES 010 CHK-B TR 1 WELL #: K 5H RRCID -> 270020 COMPL. DATE 01/27/2013 TOTAL DEPTH 8088 PERF. 8501 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3801	-0-	-229	-0-	261	1	3270	2	N	245	366	1			119
							270	9									
11	3900	X	2455	-0-	-1445	-0-	236	1	2019	2	N	182					301
							200	9									
12	4030	X	2476	-0-	-1554	-0-	248	1	2002	2	N	205	364	1			142
							226	9									
01	3937	X	3029	-0-	-908	-0-	270	1	2489	2	N	245	181	1			206
							270	9									
02	3444	X	2934	-0-	-510	-0-	245	1	2484	2	N	186	186	1			206
							205	9									
03	3813	X	3074	-0-	-739	-0-	276	1	2586	2	N	193	184	1			215
							212	9									

GATES 010 CHK-B TR 1 WELL #: K 1H RRCID -> 270021 COMPL. DATE 07/07/2012 TOTAL DEPTH 8094 PERF. 8518 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9413	X	9413	-0-	-0-	-0-	179	1	8446	2	N	716	540	1			239
							788	9									
11	8091	X	8091	-0-	-0-	-0-	164	1	7266	2	N	601	551	1	3	8	286
							661	9									
12	5988	X	5988	-0-	-0-	-0-	133	1	5409	2	N	405	543	1			148
							446	9									
01	7196	X	7196	-0-	-0-	-0-	151	1	6478	2	N	515	512	1	1	8	150
							567	9									
02	5992	X	5678	-0-	-314	-0-	129	1	5114	2	N	395	363	1			182
							435	9									
03	6634	X	6187	-0-	-447	-0-	136	1	5593	2	N	416	355	1			243
							458	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PGE DOS WELL #: D 4H RRCID -> 270022 COMPL. DATE 01/25/2013 TOTAL DEPTH 7923 PERF. 8326 - 14055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	-0-	-0-	-651	-0-					N	-0-					296
11	60	X	25	-0-	-35	-0-	25	2			N	-0-					296
12	62	X	12	-0-	-50	-0-	12	2			N	-0-					296
01	2171	X	2171	-0-	-0-	-0-	5	1	1982	2	N	167	184	1			279
							184	9									
02	274	X	274	-0-	-0-	-0-	226	2	48	9	N	44	185	1	2	8	136
03	31	X	-0-	-0-	-31	-0-					N	-0-					136

PGE DOS WELL #: D 3H RRCID -> 270023 COMPL. DATE 02/06/2013 TOTAL DEPTH 7915 PERF. 8281 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	-0-	-0-	-4557	-0-					N	-0-					159
11	420	X	12	-0-	-408	-0-	12	2			N	-0-					159
12	31	X	-0-	-0-	-31	-0-					N	-0-					159
01	3411	X	3411	-0-	-0-	-0-	7	1	3105	2	N	272					431
							299	9									
02	3713	X	3713	-0-	-0-	-0-	3313	2	400	9	N	364	545	1	1	8	249
*03	8007	X	8007	-0-	-0-	-0-	13	1	7391	2	N	548	531	1			266
							603	9									

PGE DOS WELL #: D 2H RRCID -> 270025 COMPL. DATE 01/31/2013 TOTAL DEPTH 7916 PERF. 8236 - 14040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	-0-	-0-	-3782	-0-					N	-0-					88
11	30	X	3	-0-	-27	-0-	3	2			N	-0-					88
12	288	X	288	-0-	-0-	-0-	191	2	97	9	N	88					176
01	514	X	514	-0-	-0-	-0-	1	1	458	2	N	50	1	8			225
							55	9									
02	3	X	-0-	-0-	-3	-0-					N	3	3	8			225
03	279	X	-0-	-0-	-279	-0-					N	-0-					225

PGE DOS WELL #: D 1H RRCID -> 270026 COMPL. DATE 01/31/2013 TOTAL DEPTH 7899 PERF. 8229 - 14131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	-0-	-0-	-9641	-0-					N	-0-					287
11	990	X	13	-0-	-977	-0-	1	2	12	9	N	11					298
12	27	X	27	-0-	-0-	-0-	1	2	26	9	N	24					322
01	24	X	24	-0-	-0-	-0-	24	2			N	-0-					322
02	13	X	-0-	-0-	-13	-0-					N	-0-					322
03	31	X	-0-	-0-	-31	-0-					N	-0-					322

GATES 010 CHK-B 1286 WELL #: C 1H RRCID -> 270208 COMPL. DATE 08/16/2012 TOTAL DEPTH 8174 PERF. 8547 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	2598	-0-	-2982	-0-	2454	2	144	9	N	131	178	1			141
11	5400	X	4104	-0-	-1296	-0-	3794	2	310	9	N	282	183	1			240
12	5580	X	3888	-0-	-1692	-0-	3585	2	303	9	N	275	183	1			332
01	4030	X	3843	-0-	-187	-0-	3532	2	311	9	N	283	369	1			246
02	4005	X	4005	-0-	-0-	-0-	3674	2	331	9	N	301	367	1			180
*03	4488	X	4488	-0-	-0-	-0-	4156	2	332	9	N	302	348	1			134

GATES 010 CHK-B 1286 WELL #: C 3H RRCID -> 270209 COMPL. DATE 08/09/2012 TOTAL DEPTH 8145 PERF. 8737 - 13196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3545	-0-	-392	-0-	3271	2	274	9	N	249	162	1			169
11	3660	X	3251	-0-	-409	-0-	2990	2	261	9	N	237					406
12	3658	X	2969	-0-	-689	-0-	2734	2	235	9	N	214	368	1	1	8	251
01	3658	X	3515	-0-	-143	-0-	3205	2	310	9	N	282	370	1	1	8	162
02	3192	X	3027	-0-	-165	-0-	2772	2	255	9	N	232	179	1			215
03	3534	X	3315	-0-	-219	-0-	3042	2	273	9	N	248	348	1			115

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B 1286 WELL #: C 2H RRCID -> 270211 COMPL. DATE 08/05/2012 TOTAL DEPTH 8164 PERF. 8250 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5250	-0-	-764	-0-	4887	2	363	9	N	330	355	1			187
11	5580	X	4005	-0-	-1575	-0-	3760	2	245	9	N	223					410
12	5766	X	4472	-0-	-1294	-0-	4136	2	336	9	N	305	367	1			348
01	5487	X	5317	-0-	-170	-0-	4859	2	458	9	N	416	550	1			214
02	4844	X	4522	-0-	-322	-0-	4171	2	351	9	N	319	364	1			169
03	5239	X	5031	-0-	-208	-0-	4650	2	381	9	N	346	353	1			162

PGE DOS WELL #: H 1H RRCID -> 270232 COMPL. DATE 08/22/2012 TOTAL DEPTH 8146 PERF. 8546 - 16914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					95
11	0	X	-0-	-0-	-0-	-0-					N	-0-					95
12	0	X	-0-	-0-	-0-	-0-					N	-0-					95
01	1176	X	1176	-0-	-0-	-0-	18	1	1045	2	N	103					198
							113	9									
02	1711	X	1711	-0-	-0-	-0-	26	1	1588	2	N	88	187	1			99
							97	9									
*03	8192	X	8192	-0-	-0-	-0-	119	1	7761	2	N	284	180	1			203
							312	9									

PGE DOS WELL #: H 2H RRCID -> 270254 COMPL. DATE 08/23/2012 TOTAL DEPTH 8182 PERF. 8444 - 16305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21607	X	20131	-0-	-1476	-0-	372	1	18988	2	N	701	728	1			219
							771	9									
11	21390	X	18222	-0-	-3168	-0-	348	1	17229	2	N	586	371	1			434
							645	9									
12	22103	X	18625	-0-	-3478	-0-	372	1	17574	2	N	617	363	1			688
							679	9									
01	22103	X	21420	-0-	-683	-0-	354	1	20213	2	N	775	909	1			554
							853	9									
02	19516	X	18799	-0-	-717	-0-	310	1	17749	2	N	673	1110	1			117
							740	9									
03	20119	X	17023	-0-	-3096	-0-	253	1	16280	2	N	445	350	1			212
							490	9									

GATES 010 CHK-B 1286 WELL #: C 4H RRCID -> 270255 COMPL. DATE 08/12/2012 TOTAL DEPTH 8196 PERF. 8347 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5289	X	5289	-0-	-0-	-0-	4920	2	369	9	N	335	182	1			511
11	4723	X	4723	-0-	-0-	-0-	4394	2	329	9	N	299					810
12	4850	X	4850	-0-	-0-	-0-	4452	2	398	9	N	362	363	1			809
01	5034	X	5034	-0-	-0-	-0-	4613	2	421	9	N	383	735	1			457
02	4189	X	4189	-0-	-0-	-0-	3855	2	334	9	N	304	373	1			388
*03	4778	X	4778	-0-	-0-	-0-	4430	2	348	9	N	316	351	1			353

WOLF B WELL #: 2H RRCID -> 270421 COMPL. DATE 01/29/2013 TOTAL DEPTH 9288 PERF. 9463 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					125
11	1068	N	1068	-0-	-0-	-0-	904	2	164	9	N	149	180	1			94
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
01	2007	N	2007	-0-	-0-	-0-	1885	2	122	9	N	111					205
02	1008	N	426	-0-	-582	-0-	397	2	29	9	N	26	169	1			62
*03	1711	N	1711	-0-	-0-	-0-	1600	2	111	9	N	101					163

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PGE BROWNE WELL #: G 2H RRCID -> 270458 COMPL. DATE 01/06/2013 TOTAL DEPTH 7820 PERF. 8216 - 14552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4920	-0-	-567	-0-	332 359	1 9	4229	2	N	326	346	1			208
11	5310	X	4608	-0-	-702	-0-	397 315	1 9	3896	2	N	286	179	1			315
12	5487	X	4264	-0-	-1223	-0-	160 369	1 9	3735	2	N	335	184	1			466
01	5487	X	3552	-0-	-1935	-0-	127 348	1 9	3077	2	N	316	184	1			598
02	4900	X	4257	-0-	-643	-0-	105 392	1 9	3760	2	N	356	726	1			228
03	4929	X	3891	-0-	-1038	-0-	94 375	1 9	3422	2	N	341	358	1			211

PGE BROWNE WELL #: G 3H RRCID -> 270459 COMPL. DATE 01/06/2013 TOTAL DEPTH 7835 PERF. 8208 - 14518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2560	-0-	-137	-0-	169 233	1 9	2158	2	N	212	183	1			203
11	2610	X	2251	-0-	-359	-0-	188 202	1 9	1861	2	N	184	180	1	3	8	204
12	2511	X	2184	-0-	-327	-0-	80 228	1 9	1876	2	N	207	178	1			233
01	2573	X	2427	-0-	-146	-0-	86 241	1 9	2100	2	N	219	184	1	1	8	267
02	2728	X	2728	-0-	-0-	-0-	67 266	1 9	2395	2	N	242	178	1			331
*03	2941	X	2941	-0-	-0-	-0-	70 297	1 9	2574	2	N	270	362	1			239

PGE BROWNE WELL #: G 1H RRCID -> 270789 COMPL. DATE 01/31/2013 TOTAL DEPTH 7890 PERF. 8309 - 14373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3740	-0-	-445	-0-	249 317	1 9	3174	2	N	288	358	1			254
11	4050	X	3548	-0-	-502	-0-	296 319	1 9	2933	2	N	290	362	1			182
12	4185	X	3540	-0-	-645	-0-	132 326	1 9	3082	2	N	296					478
01	3906	X	3700	-0-	-206	-0-	131 373	1 9	3196	2	N	339	551	1			266
02	3444	X	3209	-0-	-235	-0-	80 290	1 9	2839	2	N	264	359	1			171
03	3751	X	3304	-0-	-447	-0-	79 329	1 9	2896	2	N	299	181	1			289

PGE BROWNE WELL #: D 4H RRCID -> 270837 COMPL. DATE 01/05/2013 TOTAL DEPTH 7934 PERF. 8286 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	4432	-0-	-1396	-0-	83 321	1 9	4028	2	N	292	184	1			202
11	4800	X	4104	-0-	-696	-0-	72 320	1 9	3712	2	N	291	179	1	2	8	312
12	4960	X	4272	-0-	-688	-0-	66 322	1 9	3884	2	N	293	183	1	1	8	421
01	4960	X	4398	-0-	-562	-0-	84 353	1 9	3961	2	N	321	370	1	1	8	371
02	4004	X	3656	-0-	-348	-0-	71 282	1 9	3303	2	N	256	366	1			261
03	4433	X	4146	-0-	-287	-0-	88 333	1 9	3725	2	N	303	364	1			200

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: D 1H RRCID -> 270839 COMPL. DATE 09/26/2012 TOTAL DEPTH 7935 PERF. 8251 - 13170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4288	-0-	-83	-0-	79 338	1 9	3871	2	N	307	184	1			220
11	4230	X	3498	-0-	-732	-0-	62 249	1 9	3187	2	N	226	185	1	2	8	259
12	4190	X	4190	-0-	-0-	-0-	64 319	1 9	3807	2	N	290	178	1			371
01	4421	X	4421	-0-	-0-	-0-	85 334	1 9	4002	2	N	304	367	1	1	8	307
02	4172	X	4172	-0-	-0-	-0-	82 317	1 9	3773	2	N	288	360	1			235
03	4278	X	4277	-0-	-1	-0-	91 325	1 9	3861	2	N	295	346	1			184

PGE BROWNE WELL #: D 2H RRCID -> 270849 COMPL. DATE 09/21/2012 TOTAL DEPTH 7930 PERF. 8312 - 13162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4079	-0-	-292	-0-	76 300	1 9	3703	2	N	273	351	1			141
11	3780	X	2857	-0-	-923	-0-	51 198	1 9	2608	2	N	180	184	1			137
12	4154	X	3608	-0-	-546	-0-	56 268	1 9	3284	2	N	244					381
01	4154	X	3714	-0-	-440	-0-	70 314	1 9	3330	2	N	285	364	1			302
02	3752	X	3355	-0-	-397	-0-	65 277	1 9	3013	2	N	252	362	1			192
03	4092	X	3241	-0-	-851	-0-	69 251	1 9	2921	2	N	228	161	1			259

PGE BROWNE WELL #: D 3H RRCID -> 270850 COMPL. DATE 09/16/2012 TOTAL DEPTH 7918 PERF. 8312 - 13078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	7342	-0-	-315	-0-	134 616	1 9	6592	2	N	560	540	1			257
11	7410	X	7042	-0-	-368	-0-	123 584	1 9	6335	2	N	531	368	1	2	8	418
12	7657	X	7013	-0-	-644	-0-	105 605	1 9	6303	2	N	550	363	1			605
01	7347	X	7147	-0-	-200	-0-	133 647	1 9	6367	2	N	588	1079	1	4	8	110
02	6636	X	4024	-0-	-2612	-0-	78 333	1 9	3613	2	N	303	178	1	2	8	233
03	7347	X	5824	-0-	-1523	-0-	123 455	1 9	5246	2	N	414	520	1			127

GATES 010 CHK-A TR3 WELL #: J 1H RRCID -> 270896 COMPL. DATE 09/12/2012 TOTAL DEPTH 8280 PERF. 8585 - 17072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-A TR3 WELL #: J 2H RRCID -> 270900 COMPL. DATE 09/13/2012 TOTAL DEPTH 8261 PERF. 8319 - 16385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	3422	-0-	-3553	-0-	17 421	1 9	2984	2	Y	383	353	1	3	8	155
11	5670	X	2247	-0-	-3423	-0-	11 441	1 9	1795	2	Y	401	178	1	1	8	377
12	5859	X	3110	-0-	-2749	-0-	12 362	1 9	2736	2	Y	329	352	1			354
01	DLQ G-10		4611	-0-	4611	4611	17 438	1 9	4156	2	Y	398	371	1			381
02	DLQ G-10		2030	-0-	2030	6641	9 101	1 9	1920	2	Y	92	362	1	4	8	107
*03	6641	X	-0-	-0-	-6641	-0-					Y	-0-					107

PGE BROWNE WELL #: G 4H RRCID -> 270932 COMPL. DATE 01/31/2013 TOTAL DEPTH 7827 PERF. 8293 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2367	-0-	-392	-0-	160 169	1 9	2038	2	N	154	179	1			209
11	2670	X	-0-	-0-	-2670	-0-					N	-0-					209
12	2759	X	6	-0-	-2753	-0-	6	2			N	-0-					209
01	2759	X	901	-0-	-1858	-0-	28 165	1 9	708	2	N	150	186	1			173
02	3582	X	3582	-0-	-0-	-0-	84 440	1 9	3058	2	N	400	364	1			209
*03	5198	X	5198	-0-	-0-	-0-	129 404	1 9	4665	2	N	367	363	1			213

PGE BROWNE WELL #: F 3H RRCID -> 271431 COMPL. DATE 09/03/2013 TOTAL DEPTH 7887 PERF. 8291 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	2564	-0-	-1683	-0-	28 191	1 9	2345	2	N	174	181	1			266
11	4110	X	2299	-0-	-1811	-0-	22 168	1 9	2109	2	N	153	178	1			241
12	2697	X	2057	-0-	-640	-0-	23 134	1 9	1900	2	N	122					363
01	4682	X	4682	-0-	-0-	-0-	71 363	1 9	4248	2	N	330	371	1			322
02	2324	X	1255	-0-	-1069	-0-	16 139	1 9	1100	2	N	126	187	1			261
*03	3442	X	3442	-0-	-0-	-0-	21 215	1 9	3206	2	N	195					456

PGE BROWNE WELL #: F 2H RRCID -> 271432 COMPL. DATE 08/26/2013 TOTAL DEPTH 7865 PERF. 8230 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4242	X	4242	-0-	-0-	-0-	46 362	1 9	3834	2	N	329	359	1			111
11	3101	X	3101	-0-	-0-	-0-	30 265	1 9	2806	2	N	241	184	1			168
12	4464	X	4171	-0-	-293	-0-	45 354	1 9	3772	2	N	322	179	1			311
01	4464	X	471	-0-	-3993	-0-	6 78	1 9	387	2	N	71	184	1			198
02	4074	X	4074	-0-	-0-	-0-	55 372	1 9	3647	2	N	338	370	1			166
03	4247	X	1902	-0-	-2345	-0-	11 167	1 9	1724	2	N	152	158	1			160

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: F 1H RRCID -> 271435 COMPL. DATE 08/26/2013 TOTAL DEPTH 7877 PERF. 8334 - 14566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5167	-0-	-940	-0-	55 531	1 9	4581	2	N	483	536	1			86
11	5730	X	4136	-0-	-1594	-0-	38 447	1 9	3651	2	N	406	363	1			129
12	5518	X	3796	-0-	-1722	-0-	40 416	1 9	3340	2	N	378	183	1			324
01	5518	X	5194	-0-	-324	-0-	73 745	1 9	4376	2	N	677	551	1			450
02	4676	X	4003	-0-	-673	-0-	53 446	1 9	3504	2	N	405	554	1			301
03	5177	X	3968	-0-	-1209	-0-	23 414	1 9	3531	2	N	376	540	1			137

EDWARDS A WELL #: 1H RRCID -> 271556 COMPL. DATE 08/17/2011 TOTAL DEPTH 9086 PERF. 9374 - 14863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	40	177	1			87
11	294	N	294	-0-	-0-	-0-	182	2	112	9	N	102					189
12	1618	N	1618	-0-	-0-	-0-	1289	2	329	9	N	299	178	1			310
01	929	N	929	-0-	-0-	-0-	788	2	141	9	N	128	185	1			253
02	363	N	363	-0-	-0-	-0-	309	2	54	9	N	49	179	1			123
03	1116	N	190	-0-	-926	-0-	149	2	41	9	N	37					160

THURMAN WELL #: 3H RRCID -> 271738 COMPL. DATE 12/22/2011 TOTAL DEPTH 8875 PERF. 9526 - 15871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	1405	-0-	-1447	-0-	1330	2	75	9	N	68					191
11	2760	X	895	-0-	-1865	-0-	830	2	65	9	N	59	167	1			83
12	2852	X	2089	-0-	-763	-0-	1943	2	146	9	N	133					216
01	2295	X	2295	-0-	-0-	-0-	2094	2	201	9	N	183	186	1			213
02	3125	X	3125	-0-	-0-	-0-	2794	2	331	9	N	301	340	1			174
*03	3534	X	3534	-0-	-0-	-0-	3201	2	333	9	N	303	341	1			136

THURMAN WELL #: 4H RRCID -> 271739 COMPL. DATE 01/23/2012 TOTAL DEPTH 8947 PERF. 9451 - 15767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	21	-0-	-1467	-0-	2	2	19	9	N	17					240
11	1440	X	-0-	-0-	-1440	-0-					N	15	158	1			97
12	1252	X	1252	-0-	-0-	-0-	1128	2	124	9	N	113					210
01	3100	N	4802	-0-	1702	1702	4454	2	348	9	N	316	354	1			172
02	2800	N	2536	-0-	-264	1438	2330	2	206	9	N	187	185	1			174
*03	3100	N	2711	-0-	-389	1049	2500	2	211	9	N	192	183	1			183

PGE BROWNE WELL #: F 4H RRCID -> 271953 COMPL. DATE 09/03/2013 TOTAL DEPTH 7862 PERF. 8178 - 14419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10168	X	5151	-0-	-5017	-0-	56 365	1 9	4730	2	N	332	356	1			156
11	9840	X	4525	-0-	-5315	-0-	44 316	1 9	4165	2	N	287	184	1	3	8	256
12	10168	X	5313	-0-	-4855	-0-	58 355	1 9	4900	2	N	323	362	1			217
01	10168	X	5749	-0-	-4419	-0-	87 453	1 9	5209	2	N	412	365	1			264
02	6580	X	5358	-0-	-1222	-0-	73 394	1 9	4891	2	N	358	357	1			265
03	5301	X	4886	-0-	-415	-0-	29 333	1 9	4524	2	N	303	341	1			227

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: F 5H RRCID -> 271954 COMPL. DATE 08/17/2013 TOTAL DEPTH 7871 PERF. 8125 - 14448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3449	X	3449	-0-	-0-	-0-	37 316	1 9	3096	2	N	287	362	1			156
11	2945	X	2945	-0-	-0-	-0-	28 224	1 9	2693	2	N	204	184	1			176
12	3534	X	2900	-0-	-634	-0-	31 261	1 9	2608	2	N	237					413
01	3656	X	3656	-0-	-0-	-0-	54 330	1 9	3272	2	N	300	543	1			170
02	3192	X	2501	-0-	-691	-0-	34 216	1 9	2251	2	N	196	187	1			179
*03	3910	X	3910	-0-	-0-	-0-	23 356	1 9	3531	2	N	324	357	1			146

PGE BROWNE WELL #: F 6H RRCID -> 271955 COMPL. DATE 08/17/2013 TOTAL DEPTH 7879 PERF. 8216 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	4964	-0-	-864	-0-	54 404	1 9	4506	2	N	367	363	1			524
11	5550	X	3889	-0-	-1661	-0-	37 383	1 9	3469	2	N	348	360	1			512
12	5456	X	4182	-0-	-1274	-0-	44 422	1 9	3716	2	N	384	361	1			535
01	4960	X	4897	-0-	-63	-0-	71 578	1 9	4248	2	N	525	550	1	1	8	509
02	4480	X	4080	-0-	-400	-0-	55 382	1 9	3643	2	N	347	540	1	2	8	314
03	4960	X	4398	-0-	-562	-0-	26 393	1 9	3979	2	N	357	363	1			308

THURMAN WELL #: 2H RRCID -> 272566 COMPL. DATE 03/24/2011 TOTAL DEPTH 8846 PERF. 9626 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	27					91
11	0	N	-0-	-0-	-0-	-0-					N	9					100
12	0	N	-0-	-0-	-0-	-0-					N	1					101
01	0	N	-0-	-0-	-0-	-0-					N	-0-					101
02	0	N	-0-	-0-	-0-	-0-					N	-0-					101
03	0	N	-0-	-0-	-0-	-0-					N	-0-					101

FAITH SANDY DIM WELL #: J 1H RRCID -> 272577 COMPL. DATE 06/02/2013 TOTAL DEPTH 6218 PERF. 7720 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	2679	-0-	-2033	-0-	146 527	1 9	2006	2	Y	479	416 1	0 8	60	1	6
11	4560	X	3294	-0-	-1266	-0-	168 481	1 9	2645	2	Y	437	435	0	2	8	6
12	3131	X	2256	-0-	-875	-0-	160 344	1 9	1752	2	Y	313	312	0	1	8	6
01	DLQ G-10		2831	-0-	2831	2831	202 685	1 9	1944	2	Y	623	622	0	2	8	5
02	DLQ G-10		2786	-0-	2786	5617	171 462	1 9	2153	2	Y	420	420	0	1	8	4
*03	8636	X	3019	-0-	-5617	-0-	194 494	1 9	2331	2	Y	449	448	0			5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-YANA WELL #: G 1H RRCID -> 272710 COMPL. DATE 05/30/2013 TOTAL DEPTH 7002 PERF. 7455 - 15734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	717	-0-	-1205	-0-	174	1	45	2	Y	453	394	0	57	1	4
							498	9					1	8			
11	990	X	731	-0-	-259	-0-	181	1	49	2	Y	455	453	0	2	8	4
							501	9									
12	1023	X	330	-0-	-693	-0-	124	1	8	2	Y	180	182	0			2
							198	9									
01	DLQ G-10		1027	-0-	1027	1027	212	1	71	2	Y	676	673	0	2	8	3
							744	9									
02	DLQ G-10		522	-0-	522	1549	149	1	23	2	Y	318	320	0	1	8	-0-
							350	9									
*03	1666	N	117	-0-	-1549	-0-	25	1	6	2	Y	78	78	0			-0-
							86	9									

FAITH-YANA WELL #: G 2H RRCID -> 272711 COMPL. DATE 05/29/2013 TOTAL DEPTH 7114 PERF. 7711 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1007	N	1007	-0-	-0-	-0-	280	1	61	2	Y	605	524	0	75	1	8
							666	9					1	8			
11	589	N	589	-0-	-0-	-0-	179	1	37	2	Y	339	340	0	2	8	5
							373	9									
12	682	N	146	-0-	-536	-0-	71	1	3	2	Y	65	67	0			3
							72	9									
01	DLQ G-10		329	-0-	329	329	158	1	15	2	Y	142	142	0			3
							156	9									
02	DLQ G-10		1234	-0-	1234	1563	233	1	293	2	Y	644	641	0	2	8	4
							708	9									
03	DLQ G-10		246	-0-	246	1809	130	1	8	2	Y	98	99	0			3
							108	9									

FAITH SANDY DIM WELL #: J 4H RRCID -> 273129 COMPL. DATE 05/26/2013 TOTAL DEPTH 6243 PERF. 6553 - 13482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1601	-0-	-724	-0-	192	1	1090	2	Y	290	252	0	36	1	4
							319	9									
11	4740	X	1767	-0-	-2973	-0-	159	1	1283	2	Y	295	294	0	1	8	4
							325	9									
12	4898	X	2809	-0-	-2089	-0-	228	1	2233	2	Y	316	314	0	1	8	5
							348	9									
01	DLQ G-10		3479	-0-	3479	3479	331	1	2478	2	Y	609	609	0	2	8	3
							670	9									
02	DLQ G-10		4166	-0-	4166	7645	295	1	3431	2	Y	400	401	0	1	8	1
							440	9									
*03	14258	X	6613	-0-	-7645	-0-	319	1	5845	2	Y	408	408	0			1
							449	9									

FAITH-YANA WELL #: G 3H RRCID -> 273132 COMPL. DATE 05/19/2013 TOTAL DEPTH 7016 PERF. 7365 - 15498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2022	X	2022	-0-	-0-	-0-	303	1	1413	2	Y	278	242	0	35	1	4
							306	9									
11	1950	X	1950	-0-	-0-	-0-	250	1	1435	2	Y	241	240	0	1	8	4
							265	9									
12	1333	X	858	-0-	-475	-0-	193	1	503	2	Y	147	147	0			4
							162	9									
01	DLQ G-10		4156	-0-	4156	4156	472	1	3068	2	Y	560	558	0	2	8	4
							616	9									
02	DLQ G-10		2283	-0-	2283	6439	288	1	1576	2	Y	381	382	0	1	8	2
							419	9									
*03	10491	X	4052	-0-	-6439	-0-	527	1	2964	2	Y	510	509	0			3
							561	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: C 4H RRCID -> 273168 COMPL. DATE 02/19/2014 TOTAL DEPTH 8111 PERF. 8144 - 13482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	-0-	-0-	-4092	-0-					Y	-0-					-0-
11	3960	X	-0-	-0-	-3960	-0-					Y	-0-					-0-
12	9247	X	9247	-0-	-0-	-0-	94	1	8634	2	Y	472	465	1			7
							519	9									
01	DLQ G-10		7391	-0-	7391	7391	68	1	6579	2	Y	676	675	1			8
							744	9									
02	DLQ G-10		5303	-0-	5303	12694	46	1	4695	2	Y	511	507	1			12
							562	9									
*03	16016	X	3322	-0-	-12694	-0-	62	1	2788	2	Y	429	431	1			10
							472	9									

GATES 010 CHK-B TR 1 WELL #: C 2H RRCID -> 273169 COMPL. DATE 02/19/2014 TOTAL DEPTH 7701 PERF. 8106 - 14746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	-0-	-0-	-5549	-0-					Y	-0-					-0-
11	5370	X	-0-	-0-	-5370	-0-					Y	-0-					-0-
12	4681	X	4124	-0-	-557	-0-	58	1	3421	2	Y	586	576	1			10
							645	9									
01	DLQ G-10		6494	-0-	6494	6494	62	1	5534	2	Y	816	815	1			11
							898	9									
02	DLQ G-10		3845	-0-	3845	10339	47	1	3202	2	Y	542	539	1			14
							596	9									
*03	14902	X	4563	-0-	-10339	-0-	50	1	3880	2	Y	575	574	1			15
							633	9									

SMITH FAMILY UNIT A DIM WELL #: 1H RRCID -> 273201 COMPL. DATE 02/20/2014 TOTAL DEPTH 7897 PERF. 8021 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4558	-0-	-681	-0-	651	1	3292	2	N	559	673	1			91
							615	9									
11	5070	X	4411	-0-	-659	-0-	649	1	3158	2	N	549	493	1	2	8	145
							604	9									
12	5146	X	4622	-0-	-524	-0-	694	1	3299	2	N	572	524	1	1	8	192
							629	9									
01	5115	X	4509	-0-	-606	-0-	688	1	3208	2	N	557	522	1			227
							613	9									
02	4424	X	3274	-0-	-1150	-0-	599	1	2259	2	N	378	507	1			98
							416	9									
03	4619	X	4350	-0-	-269	-0-	672	1	3071	2	N	552	502	1			148
							607	9									

SMITH FAMILY UNIT A DIM WELL #: 2H RRCID -> 273202 COMPL. DATE 02/21/2014 TOTAL DEPTH 7853 PERF. 8094 - 12607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1701	N	1701	-0-	-0-	-0-	212	1	1073	2	N	378	345	1			197
							416	9									
11	1477	N	1477	-0-	-0-	-0-	186	1	905	2	N	351	353	1			195
							386	9									
12	1457	N	1359	-0-	-98	-0-	169	1	803	2	N	352	359	1			188
							387	9									
01	1705	N	1371	-0-	-334	-0-	175	1	815	2	N	346	320	1			214
							381	9									
02	1372	N	1113	-0-	-259	-0-	181	1	681	2	N	228	184	1			258
							251	9									
*03	1405	N	1405	-0-	-0-	-0-	191	1	873	2	N	310	344	1			224
							341	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: C 6H RRCID -> 273583 COMPL. DATE 02/28/2014 TOTAL DEPTH 7700 PERF. 8106 - 14448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	-0-	-0-	-5983	-0-					Y	-0-					-0-
11	5010	X	-0-	-0-	-5010	-0-					Y	-0-					-0-
12	5146	X	110	-0-	-5036	-0-	16	1	94	9	Y	85	84	1			1
01	DLQ G-10		10028	-0-	10028	10028	98	1	8400	2	Y	1391	1375	1			17
							1530	9									
02	DLQ G-10		8876	-0-	8876	18904	70	1	7566	2	Y	1127	1117	1			27
							1240	9									
*03	22867	X	3963	-0-	-18904	-0-	62	1	3215	2	Y	624	636	1			15
							686	9									

GATES 010 CHK-B TR 1 WELL #: C 8H RRCID -> 273585 COMPL. DATE 03/03/2014 TOTAL DEPTH 8138 PERF. 8189 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	-0-	-0-	-5983	-0-					Y	-0-					-0-
11	5790	X	-0-	-0-	-5790	-0-					Y	-0-					-0-
12	5518	X	5469	-0-	-49	-0-	52	1	4799	2	Y	562	553	1			9
							618	9									
01	DLQ G-10		6568	-0-	6568	6568	73	1	5730	2	Y	695	695	1			9
							765	9									
02	DLQ G-10		5745	-0-	5745	12313	50	1	5076	2	Y	563	558	1			14
							619	9									
*03	13942	X	1629	-0-	-12313	-0-	27	1	1268	2	Y	304	310	1			8
							334	9									

FAITH BONITA C UNIT WELL #: L 1H RRCID -> 273707 COMPL. DATE 03/03/2012 TOTAL DEPTH 6551 PERF. 6980 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	3787	-0-	-1142	-0-	2513	2	1274	9	Y	1158	1019	0	147	1	597
													2	8			
11	4770	X	3498	-0-	-1272	-0-	2090	2	1408	9	Y	1280	1331	0	6	8	540
12	4094	X	4094	-0-	-0-	-0-	1253	2	2841	9	Y	2583	2445	0	7	8	671
01	DLQ G-10		4307	-0-	4307	4307	3239	2	1068	9	Y	971	1019	0	3	8	620
02	DLQ G-10		4381	-0-	4381	8688	3029	2	1352	9	Y	1229	1222	0	3	8	624
*03	12514	X	3826	-0-	-8688	-0-	2634	2	1192	9	Y	1084	1114	0			594

FAITH BONITA G UNIT WELL #: M 1H RRCID -> 273708 COMPL. DATE 03/23/2012 TOTAL DEPTH 6481 PERF. 6914 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	980	-0-	-1469	-0-	2	1	691	2	Y	261	227	0	32	1	3
							287	9									
11	2190	X	440	-0-	-1750	-0-	1	1	319	2	Y	109	110	0	1	8	1
							120	9									
12	1271	X	450	-0-	-821	-0-	1	1	335	2	Y	104	104	0			1
							114	9									
01	DLQ G-10		319	-0-	319	319	1	1	179	2	Y	126	126	0			1
							139	9									
02	DLQ G-10		277	-0-	277	596	1	1	157	2	Y	108	108	0			1
							119	9									
*03	920	N	324	-0-	-596	-0-	1	1	207	2	Y	105	105	0			1
							116	9									

GATES 010 CHK-B TR 1 WELL #: C 5H RRCID -> 273710 COMPL. DATE 02/23/2014 TOTAL DEPTH 7722 PERF. 8158 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	-0-	-0-	-7440	-0-					Y	-0-					-0-
11	16032	X	16032	-0-	-0-	-0-	260	1	14999	2	Y	703	679	1			24
							773	9									
12	6665	X	6417	-0-	-248	-0-	75	1	5792	2	Y	500	515	1			9
							550	9									
01	DLQ G-10		3875	-0-	3875	3875	55	1	3282	2	Y	489	492	1			6
							538	9									
02	DLQ G-10		7063	-0-	7063	10938	59	1	6293	2	Y	646	636	1			16
							711	9									
*03	16347	X	5409	-0-	-10938	-0-	73	1	4804	2	Y	484	488	1			12
							532	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: C 7H RRCID -> 273712 COMPL. DATE 02/22/2014 TOTAL DEPTH 8104 PERF. 8182 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	7750	X	-0-	-0-	-7750	-0-					Y	-0-					-0-
11	18479	X	18479	-0-	-0-	-0-	303	1	17496	2	Y	618	596	1			22
							680	9									
12	10048	X	10048	-0-	-0-	-0-	101	1	9347	2	Y	545	558	1			9
							600	9									
01	DLQ G-10		8097	-0-	8097	8097	78	1	7447	2	Y	520	523	1			6
							572	9									
02	DLQ G-10		6639	-0-	6639	14736	56	1	6100	2	Y	439	435	1			10
							483	9									
*03	21683	X	6947	-0-	-14736	-0-	72	1	6470	2	Y	368	370	1			8
							405	9									

GATES 010 CHK-B TR 1 WELL #: C 1H RRCID -> 273713 COMPL. DATE 03/04/2014 TOTAL DEPTH 7696 PERF. 8242 - 15364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	8308	X	-0-	-0-	-8308	-0-					Y	-0-					-0-
11	13204	X	13204	-0-	-0-	-0-	215	1	12398	2	Y	537	518	1			19
							591	9									
12	8390	X	8390	-0-	-0-	-0-	80	1	7418	2	Y	811	816	1			14
							892	9									
01	DLQ G-10		8513	-0-	8513	8513	78	1	7526	2	Y	826	828	1			12
							909	9									
02	DLQ G-10		6132	-0-	6132	14645	56	1	5348	2	Y	662	657	1			17
							728	9									
*03	21067	X	6422	-0-	-14645	-0-	78	1	5671	2	Y	612	613	1			16
							673	9									

FAITH-SANDY WELL #: B 2H RRCID -> 273778 COMPL. DATE 09/22/2011 TOTAL DEPTH 6290 PERF. 6788 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	1767	X	683	-0-	-1084	-0-	443	1	88	2	Y	138	120	0	17	1	5
							152	9									
11	1710	X	452	-0-	-1258	-0-	333	1	11	2	Y	98	98	0			5
							108	9									
12	4054	X	4054	-0-	-0-	-0-	603	1	3014	2	Y	397	391	0	1	8	10
							437	9									
01	DLQ G-10		4197	-0-	4197	4197	734	1	3050	2	Y	375	378	0	1	8	6
							413	9									
02	DLQ G-10		5113	-0-	5113	9310	674	1	4017	2	Y	384	384	0	1	8	5
							422	9									
*03	15733	X	6423	-0-	-9310	-0-	679	1	5391	2	Y	321	321	0			5
							353	9									

FAITH BONITA H UNIT WELL #: M 1H RRCID -> 273779 COMPL. DATE 03/27/2012 TOTAL DEPTH 6592 PERF. 7073 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	5363	X	3146	-0-	-2217	-0-	2	1	2857	2	Y	261	227	0	33	1	5
							287	9									
11	5190	X	2820	-0-	-2370	-0-	3	1	2406	2	Y	374	372	0	2	8	5
							411	9									
12	5363	X	2520	-0-	-2843	-0-	4	1	2211	2	Y	277	275	0	1	8	6
							305	9									
01	DLQ G-10		4305	-0-	4305	4305	4	1	3626	2	Y	614	613	0	2	8	5
							675	9									
02	DLQ G-10		3784	-0-	3784	8089	4	1	3198	2	Y	529	529	0	1	8	4
							582	9									
*03	12155	X	4066	-0-	-8089	-0-	4	1	3480	2	Y	529	528	0			5
							582	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: C 3H RRCID -> 273780 COMPL. DATE 03/03/2014 TOTAL DEPTH 8119 PERF. 8278 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	-0-	-0-	-3534	-0-					Y	-0-					-0-
11	9837	X	9837	-0-	-0-	-0-	161	1	9280	2	Y	360	348	1			12
							396	9									
12	2654	X	2654	-0-	-0-	-0-	45	1	2353	2	Y	233	242	1			3
							256	9									
01	DLQ G-10		2393	-0-	2393	2393	36	1	2114	2	Y	221	221	1			3
							243	9									
02	DLQ G-10		2318	-0-	2318	4711	39	1	2055	2	Y	204	201	1			6
							224	9									
*03	6281	X	1570	-0-	-4711	-0-	34	1	1362	2	Y	158	159	1			5
							174	9									

FAITH-YANA WELL #: B 1H RRCID -> 273790 COMPL. DATE 05/24/2012 TOTAL DEPTH 7129 PERF. 7580 - 14511

10	6541	X	4045	-0-	-2496	-0-	188	1	3329	2	N	480	417	0	60	1	6
							528	9					1	8			
11	6030	X	3884	-0-	-2146	-0-	167	1	3318	2	N	363	362	0	2	8	5
							399	9									
12	6014	X	4579	-0-	-1435	-0-	269	1	3506	2	N	731	722	0	1	8	13
							804	9									
01	5366	X	5366	-0-	-0-	-0-	235	1	4409	2	N	656	661	0	2	8	6
							722	9									
02	4679	X	4679	-0-	-0-	-0-	219	1	3841	2	N	563	564	0	1	8	4
							619	9									
*03	7761	X	7761	-0-	-0-	-0-	385	1	6561	2	N	741	738	0			7
							815	9									

GATES 010 CHK-B 1286 WELL #: B 4H RRCID -> 274079 COMPL. DATE 04/26/2014 TOTAL DEPTH 8144 PERF. 8323 - 12971

10	9300	X	6851	-0-	-2449	-0-	6534	2	317	9	Y	288	328	1	1	8	49
11	8910	X	6809	-0-	-2101	-0-	6433	2	376	9	Y	342	200	1	2	8	189
12	9083	X	6306	-0-	-2777	-0-	5985	2	321	9	Y	292	328	1	1	8	152
01	DLQ G-10		7133	-0-	7133	7133	6690	2	443	9	Y	403	437	1	2	8	116
02	DLQ G-10		6203	-0-	6203	13336	5816	2	387	9	Y	352	382	1	1	8	85
*03	17663	X	4327	-0-	-13336	-0-	4052	2	275	9	Y	250	287	1			48

GATES 010 CHK-B 1286 WELL #: B 3H RRCID -> 274082 COMPL. DATE 04/29/2014 TOTAL DEPTH 8107 PERF. 8179 - 12647

10	10726	X	9739	-0-	-987	-0-	9208	2	531	9	Y	483	519	1	2	8	90
11	10380	X	8872	-0-	-1508	-0-	8340	2	532	9	Y	484	287	1	4	8	283
12	10571	X	9068	-0-	-1503	-0-	8493	2	575	9	Y	523	542	1	2	8	262
01	DLQ G-10		8867	-0-	8867	8867	8331	2	536	9	Y	487	582	1	3	8	164
02	DLQ G-10		7964	-0-	7964	16831	7454	2	510	9	Y	464	505	1	1	8	122
*03	25298	X	8467	-0-	-16831	-0-	7920	2	547	9	Y	497	519	1			100

GATES 010 CHK-B 1286 WELL #: B 1H RRCID -> 274087 COMPL. DATE 05/04/2014 TOTAL DEPTH 8096 PERF. 8240 - 12339

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B 1286 WELL #: B 2H RRCID -> 274094 COMPL. DATE 04/26/2014 TOTAL DEPTH 8089 PERF. 8191 - 12973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8804	X	6972	-0-	-1832	-0-	6570	2	402	9	Y	365	386	1	2	8	71
11	8520	X	6476	-0-	-2044	-0-	6076	2	400	9	Y	364	216	1	3	8	216
12	8680	X	6765	-0-	-1915	-0-	6333	2	432	9	Y	393	407	1	2	8	200
01	DLQ G-10		6725	-0-	6725	6725	6309	2	416	9	Y	378	448	1	3	8	127
02	DLQ G-10		6065	-0-	6065	12790	5669	2	396	9	Y	360	391	1	1	8	95
*03	17077	X	4287	-0-	-12790	-0-	4001	2	286	9	Y	260	297	1			58

JERRY JOHNSTON DIM WELL #: C 1H RRCID -> 274325 COMPL. DATE 03/15/2012 TOTAL DEPTH 7376 PERF. 7763 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					176
11	180	N	-0-	-0-	-180	-0-					N	-0-					176
12	0	N	-0-	-0-	-0-	-0-					N	-0-	176	0			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAITH-BONITA WELL #: E 2H RRCID -> 274326 COMPL. DATE 08/25/2012 TOTAL DEPTH 7354 PERF. 7792 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2731	-0-	-183	-0-	342	1	2004	2	Y	350	304	0	44	1	4
							385	9					1	8			
11	2820	X	2432	-0-	-388	-0-	248	1	1925	2	Y	235	235	0	1	8	3
							259	9									
12	2914	X	1530	-0-	-1384	-0-	130	1	1226	2	Y	158	158	0			3
							174	9									
01	DLQ G-10		2416	-0-	2416	2416	294	1	1702	2	Y	382	381	0	1	8	3
							420	9									
02	DLQ G-10		2752	-0-	2752	5168	316	1	2070	2	Y	333	333	0	1	8	2
							366	9									
*03	7900	X	2732	-0-	-5168	-0-	322	1	2025	2	Y	350	350	0			2
							385	9									

FAITH-SAN PEDRO WELL #: K 1H RRCID -> 274401 COMPL. DATE 03/25/2012 TOTAL DEPTH 6423 PERF. 6594 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1233	-0-	-255	-0-	407	1	577	2	Y	226	196	0	28	1	14
							249	9									
11	1775	N	1775	-0-	-0-	-0-	349	1	1243	2	Y	166	165	0	1	8	14
							183	9									
12	1488	N	1219	-0-	-269	-0-	217	1	851	2	Y	137	136	0			15
							151	9									
01	DLQ G-10		2201	-0-	2201	2201	387	1	1612	2	Y	184	185	0	1	8	13
							202	9									
02	DLQ G-10		2391	-0-	2391	4592	339	1	1846	2	Y	187	187	0			13
							206	9									
*03	7092	X	2500	-0-	-4592	-0-	449	1	1839	2	Y	193	193	0			13
							212	9									

FAITH-BONITA WELL #: I 1H RRCID -> 274407 COMPL. DATE 06/08/2012 TOTAL DEPTH 6620 PERF. 7036 - 13975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3314	-0-	-468	-0-	141	1	1653	2	Y	1382	1197	0	173	1	12
							1520	9					2	8			
11	3660	X	2664	-0-	-996	-0-	178	1	2049	2	Y	397	405	0	2	8	2
							437	9									
12	3782	X	973	-0-	-2809	-0-	77	1	641	2	Y	232	231	0			3
							255	9									
01	DLQ G-10		1507	-0-	1507	1507	142	1	772	2	Y	539	538	0	1	8	3
							593	9									
02	DLQ G-10		2378	-0-	2378	3885	175	1	1641	2	Y	511	511	0	1	8	2
							562	9									
*03	5396	X	1511	-0-	-3885	-0-	155	1	737	2	Y	563	561	0			4
							619	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: J 2H RRCID -> 274467 COMPL. DATE 06/10/2012 TOTAL DEPTH 6641 PERF. 7133 - 13554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	5012	-0-	-2769	-0-	6	1	4191	2	Y	741	644	0	93	1	10
							815	9					1	8			
11	5910	X	4398	-0-	-1512	-0-	5	1	3813	2	Y	527	527	0	3	8	7
							580	9									
12	5797	X	1627	-0-	-4170	-0-	6	1	1149	2	Y	429	427	0	1	8	8
							472	9									
01	DLQ G-10		5716	-0-	5716	5716	9	1	4168	2	Y	1399	1394	0	4	8	9
							1539	9									
02	DLQ G-10		5048	-0-	5048	10764	6	1	4049	2	Y	903	906	0	2	8	4
							993	9									
*03	16020	X	5256	-0-	-10764	-0-	6	1	4302	2	Y	862	861	0			5
							948	9									

FAITH-BONITA WELL #: E 1H RRCID -> 274781 COMPL. DATE 08/25/2012 TOTAL DEPTH 7355 PERF. 7691 - 13992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9272	X	2637	-0-	-6635	-0-	249	1	1994	2	Y	358	311	0	45	1	6
							394	9					1	8			
11	2460	X	1028	-0-	-1432	-0-	159	1	602	2	Y	243	243	0	1	8	5
							267	9									
12	2542	X	980	-0-	-1562	-0-	96	1	707	2	Y	161	160	0			6
							177	9									
01	3595	X	3595	-0-	-0-	-0-	274	1	3001	2	Y	291	291	0	1	8	5
							320	9									
02	2380	X	1536	-0-	-844	-0-	201	1	974	2	Y	328	327	0	1	8	5
							361	9									
03	2635	X	2217	-0-	-418	-0-	227	1	1618	2	Y	338	338	0			5
							372	9									

FAITH-BONITA WELL #: I 2H RRCID -> 274857 COMPL. DATE 06/08/2012 TOTAL DEPTH 6623 PERF. 7145 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4873	-0-	-831	-0-	249	1	3766	2	Y	780	678	0	98	1	9
							858	9					1	8			
11	3990	X	3661	-0-	-329	-0-	184	1	2793	2	Y	622	621	0	3	8	7
							684	9									
12	4216	X	2429	-0-	-1787	-0-	129	1	1885	2	Y	377	376	0	1	8	7
							415	9									
01	DLQ G-10		1458	-0-	1458	1458	131	1	965	2	Y	329	332	0	1	8	3
							362	9									
02	DLQ G-10		3863	-0-	3863	5321	197	1	2884	2	Y	711	708	0	2	8	4
							782	9									
*03	7648	X	2327	-0-	-5321	-0-	192	1	1620	2	Y	468	468	0			4
							515	9									

FAITH-BONITA WELL #: J 1H RRCID -> 275232 COMPL. DATE 06/10/2012 TOTAL DEPTH 6646 PERF. 7113 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	6037	-0-	-1186	-0-	7	1	5107	2	Y	839	728	0	105	1	7
							923	9					1	8			
11	6390	X	5246	-0-	-1144	-0-	5	1	4636	2	Y	550	550	0	3	8	4
							605	9									
12	5456	X	4807	-0-	-649	-0-	3	1	4547	2	Y	234	235	0			3
							257	9									
01	DLQ G-10		7440	-0-	7440	7440	6	1	6473	2	Y	874	871	0	2	8	4
							961	9									
02	DLQ G-10		6660	-0-	6660	14100	6	1	5674	2	Y	891	890	0	2	8	3
							980	9									
*03	20657	X	6557	-0-	-14100	-0-	6	1	5645	2	Y	824	823	0			4
							906	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO WELL #: F 2H RRCID -> 275233 COMPL. DATE 03/30/2012 TOTAL DEPTH 6361 PERF. 6771 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4178	X	4178	-0-	-0-	-0-	390	1	3213	2	Y	523	454	0	65	1	5
							575	9					1	8			
11	3270	X	3161	-0-	-109	-0-	319	1	2398	2	Y	404	404	0	2	8	3
							444	9									
12	3937	X	1160	-0-	-2777	-0-	219	1	631	2	Y	282	281	0	1	8	3
							310	9									
01	DLQ G-10		795	-0-	795	795	243	1	139	2	Y	375	376	0	1	8	1
							413	9									
02	DLQ G-10		2760	-0-	2760	3555	324	1	2030	2	Y	369	369	0	1	8	-0-
							406	9									
*03	7181	X	3626	-0-	-3555	-0-	386	1	2758	2	Y	438	436	0			2
							482	9									

FAITH-YANA WELL #: F 2H RRCID -> 275237 COMPL. DATE 07/17/2012 TOTAL DEPTH 7316 PERF. 7516 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2037	-0-	-815	-0-	288	1	1476	2	Y	248	215	0	31	1	3
							273	9									
11	2850	X	1698	-0-	-1152	-0-	218	1	1258	2	Y	202	201	0	1	8	3
							222	9									
12	2945	X	164	-0-	-2781	-0-	95	1	3	2	Y	60	61	0			2
							66	9									
01	DLQ G-10		758	-0-	758	758	216	1	310	2	Y	211	211	0	1	8	1
							232	9									
02	DLQ G-10		645	-0-	645	1403	170	1	301	2	Y	158	158	0			1
							174	9									
*03	2218	X	815	-0-	-1403	-0-	246	1	383	2	Y	169	168	0			2
							186	9									

FAITH-YANA WELL #: H 1H RRCID -> 275238 COMPL. DATE 08/08/2012 TOTAL DEPTH 7331 PERF. 7562 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAITH-YANA WELL #: B 2H RRCID -> 275242 COMPL. DATE 06/25/2012 TOTAL DEPTH 7109 PERF. 7616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5741	-0-	-583	-0-	230	1	4957	2	Y	504	438	0	63	1	3
							554	9					1	8			
11	6450	X	2946	-0-	-3504	-0-	141	1	2431	2	Y	340	341	0	2	8	-0-
							374	9									
12	6665	X	2572	-0-	-4093	-0-	143	1	1473	2	Y	869	857	0	2	8	10
							956	9									
01	DLQ G-10		1206	-0-	1206	1206	86	1	97	2	Y	930	936	0	3	8	1
							1023	9									
02	DLQ G-10		56	-0-	56	1262	46	1	1	2	Y	8	9	0			-0-
							9	9									
*03	1341	X	79	-0-	-1262	-0-	52	1	2	2	Y	23	23	0			-0-
							25	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO C UNIT WELL #: F 1H RRCID -> 275244 COMPL. DATE 03/17/2012 TOTAL DEPTH 6678 PERF. 6688 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7539	X	7539	-0-	-0-	-0-	536	1	5926	2	Y	979	851	0	123	1	11
							1077	9					1	8			
11	7290	X	5606	-0-	-1684	-0-	396	1	4416	2	Y	722	721	0	3	8	9
							794	9									
12	7533	X	5849	-0-	-1684	-0-	497	1	4528	2	Y	749	743	0	1	8	14
							824	9									
01	DLQ G-10		6957	-0-	6957	6957	526	1	5415	2	Y	924	927	0	3	8	8
							1016	9									
02	DLQ G-10		5418	-0-	5418	12375	447	1	4190	2	Y	710	711	0	2	8	5
							781	9									
*03	17645	X	5270	-0-	-12375	-0-	462	1	4095	2	Y	648	648	0			5
							713	9									

GATES 010 CHK-A TR3 WELL #: I 3H RRCID -> 275274 COMPL. DATE 09/20/2014 TOTAL DEPTH 8334 PERF. 8353 - 17288

10	24955	X	23449	-0-	-1506	-0-	22147	2	1302	9	Y	1184	1193	1	1	8	41
11	23430	X	21049	-0-	-2381	-0-	19954	2	1095	9	Y	995	890	1	3	8	143
12	24211	X	20067	-0-	-4144	-0-	19001	2	1066	9	Y	969	971	1			141
01	DLQ G-10		22144	-0-	22144	22144	20893	2	1251	9	Y	1137	1203	1	2	8	73
02	DLQ G-10		19363	-0-	19363	41507	18301	2	1062	9	Y	965	987	1	1	8	50
*03	62154	X	20647	-0-	-41507	-0-	19530	2	1117	9	Y	1015	1023	1			42

GATES 010 CHK-A TR3 WELL #: H 2H RRCID -> 275275 COMPL. DATE 09/14/2014 TOTAL DEPTH 8301 PERF. 8246 - 17933

10	27869	X	-0-	-0-	-27869	-0-					Y	-0-					-0-
11	2820	X	-0-	-0-	-2820	-0-					Y	-0-					-0-
12	2325	X	21	-0-	-2304	-0-	21	2			Y	-0-					-0-
01	DLQ G-10		8	-0-	8	8	8	2			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	8					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	8					Y	-0-					-0-

GATES 010 CHK-A TR3 WELL #: I 4H RRCID -> 275276 COMPL. DATE 09/19/2014 TOTAL DEPTH 8288 PERF. 8304 - 17090

10	27218	X	26186	-0-	-1032	-0-	24686	2	1500	9	Y	1364	1381	1	2	8	48
11	24521	X	24521	-0-	-0-	-0-	23056	2	1465	9	Y	1332	1185	1	3	8	192
12	25761	X	23550	-0-	-2211	-0-	22147	2	1403	9	Y	1275	1280	1	1	8	186
01	DLQ G-10		23572	-0-	23572	23572	22118	2	1454	9	Y	1322	1420	1	4	8	84
02	DLQ G-10		20986	-0-	20986	44558	19645	2	1341	9	Y	1219	1242	1	1	8	60
*03	66429	X	21871	-0-	-44558	-0-	20544	2	1327	9	Y	1206	1219	1			47

GATES 010 CHK-A TR3 WELL #: Q 2H RRCID -> 275288 COMPL. DATE 10/07/2014 TOTAL DEPTH 8366 PERF. 8442 - 15421

10	19530	X	18112	-0-	-1418	-0-	16764	2	1348	9	Y	1225	1212	1			114
11	18900	X	16818	-0-	-2082	-0-	15557	2	1261	9	Y	1146	934	1	1	8	325
12	19375	X	16151	-0-	-3224	-0-	14976	2	1175	9	Y	1068	1047	1			346
01	DLQ G-10		16776	-0-	16776	16776	15487	2	1289	9	Y	1172	1320	1	1	8	197
02	DLQ G-10		14505	-0-	14505	31281	13463	2	1042	9	Y	947	1080	1			64
*03	46543	X	15262	-0-	-31281	-0-	14090	2	1172	9	Y	1065	986	1			143

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-A TR3 WELL #: H 3H RRCID -> 275343 COMPL. DATE 09/15/2014 TOTAL DEPTH 8293 PERF. 8284 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20770	X	15631	-0-	-5139	-0-	14816	2	815	9	Y	741	697	1	2	8	137
11	16051	X	16051	-0-	-0-	-0-	157	1	14983	2	Y	828	519	1	1	8	445
							911	9									
12	19569	X	19569	-0-	-0-	-0-	173	1	18182	2	Y	1104	1195	1			354
							1214	9									
01	DLQ G-10		16684	-0-	16684	16684	159	1	15572	2	Y	866	1017	1	3	8	200
							953	9									
02	DLQ G-10		14580	-0-	14580	31264	130	1	13553	2	Y	815	914	1	1	8	100
							897	9									
*03	47360	X	16096	-0-	-31264	-0-	148	1	14915	2	Y	939	913	1			126
							1033	9									

GATES 010 CHK-A TR3 WELL #: I 1H RRCID -> 275346 COMPL. DATE 09/19/2014 TOTAL DEPTH 8307 PERF. 8330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32178	X	27809	-0-	-4369	-0-	26477	2	1332	9	Y	1211	1219	1	1	8	49
11	31140	X	24672	-0-	-6468	-0-	23476	2	1196	9	Y	1087	969	1	3	8	164
12	32178	X	21784	-0-	-10394	-0-	20671	2	1113	9	Y	1012	1019	1	1	8	156
01	DLQ G-10		21596	-0-	21596	21596	20445	2	1151	9	Y	1046	1125	1	2	8	75
02	DLQ G-10		19898	-0-	19898	41494	18823	2	1075	9	Y	977	994	1	1	8	57
*03	63398	X	21904	-0-	-41494	-0-	20736	2	1168	9	Y	1062	1069	1			50

GATES 010 CHK-A TR3 WELL #: I 2H RRCID -> 275352 COMPL. DATE 09/21/2014 TOTAL DEPTH 8351 PERF. 8369 - 17365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23498	X	19393	-0-	-4105	-0-	18182	2	1211	9	Y	1101	1108	1	1	8	51
11	21870	X	16098	-0-	-5772	-0-	15116	2	982	9	Y	893	801	1	2	8	141
12	22599	X	19116	-0-	-3483	-0-	17843	2	1273	9	Y	1157	1122	1	1	8	175
01	DLQ G-10		19732	-0-	19732	19732	18483	2	1249	9	Y	1135	1223	1	2	8	85
02	DLQ G-10		15944	-0-	15944	35676	14928	2	1016	9	Y	924	949	1	1	8	59
*03	53405	X	17729	-0-	-35676	-0-	16677	2	1052	9	Y	956	965	1			50

GATES 010 CHK-A TR3 WELL #: Q 1H RRCID -> 275354 COMPL. DATE 10/07/2014 TOTAL DEPTH 8257 PERF. 8330 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20584	X	18606	-0-	-1978	-0-	17142	2	1464	9	Y	1331	1325	1			128
11	19350	X	17513	-0-	-1837	-0-	16051	2	1462	9	Y	1329	1077	1	1	8	379
12	19871	X	17772	-0-	-2099	-0-	16230	2	1542	9	Y	1402	1337	1			444
01	DLQ G-10		18080	-0-	18080	18080	16520	2	1560	9	Y	1418	1619	1	1	8	242
02	DLQ G-10		16227	-0-	16227	34307	14851	2	1376	9	Y	1251	1408	1			85
*03	50076	X	15769	-0-	-34307	-0-	14409	2	1360	9	Y	1236	1153	1			168

PGE DOS B UNIT CC WELL #: 1H RRCID -> 275435 COMPL. DATE 10/27/2014 TOTAL DEPTH 7921 PERF. 8299 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7639	X	7639	-0-	-0-	-0-	83	1	6927	2	Y	572	571	1			51
							629	9									
11	7260	X	7032	-0-	-228	-0-	60	1	6426	2	Y	496	455	1			92
							546	9									
12	7626	X	7119	-0-	-507	-0-	63	1	6445	2	Y	555	504	1			143
							611	9									
01	DLQ G-10		8073	-0-	8073	8073	61	1	7319	2	Y	630	624	1			149
							693	9									
02	DLQ G-10		7486	-0-	7486	15559	81	1	6749	2	Y	596	663	1	1	8	81
							656	9									
*03	24294	X	8735	-0-	-15559	-0-	83	1	7958	2	Y	631	591	1			121
							694	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-A TR3 WELL #: H 1H RRCID -> 275438 COMPL. DATE 09/15/2014 TOTAL DEPTH 8274 PERF. 8382 - 16441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18934	X	18934	-0-	-0-	-0-	18062	2	872	9	Y	793	741	1	2	8	148
11	23489	X	23489	-0-	-0-	-0-	233	1	22252	2	Y	913	569	1	1	8	491
							1004	9									
12	25982	X	25982	-0-	-0-	-0-	230	1	24089	2	Y	1512	1544	1			459
							1663	9									
01	DLQ G-10		26015	-0-	26015	26015	244	1	23989	2	Y	1620	1730	1	5	8	344
							1782	9									
02	DLQ G-10		26390	-0-	26390	52405	234	1	24302	2	Y	1685	1825	1	1	8	203
							1854	9									
*03	80441	X	28036	-0-	-52405	-0-	255	1	25768	2	Y	1830	1784	1			249
							2013	9									

PGE DOS C UNIT CC WELL #: 1H RRCID -> 275453 COMPL. DATE 10/27/2014 TOTAL DEPTH 7894 PERF. 8281 - 15082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	8067	-0-	-1946	-0-	88	1	7377	2	Y	547	553	1			59
							602	9									
11	10230	X	6122	-0-	-4108	-0-	52	1	5621	2	Y	408	381	1			86
							449	9									
12	10571	X	7341	-0-	-3230	-0-	66	1	6693	2	Y	529	471	1			144
							582	9									
01	DLQ G-10		7199	-0-	7199	7199	54	1	6550	2	Y	541	546	1			139
							595	9									
02	DLQ G-10		6858	-0-	6858	14057	74	1	6205	2	Y	526	584	1	1	8	80
							579	9									
*03	20398	X	6341	-0-	-14057	-0-	60	1	5769	2	Y	465	447	1			98
							512	9									

PGE DOS D UNIT CC WELL #: 1H RRCID -> 275454 COMPL. DATE 10/28/2014 TOTAL DEPTH 7917 PERF. 8393 - 15028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	9354	-0-	-1465	-0-	102	1	8588	2	Y	604	608	1			65
							664	9									
11	9270	X	7987	-0-	-1283	-0-	69	1	7350	2	Y	516	474	1	1	8	106
							568	9									
12	10044	X	7953	-0-	-2091	-0-	71	1	7287	2	Y	541	495	1			152
							595	9									
01	DLQ G-10		8015	-0-	8015	8015	60	1	7269	2	Y	624	618	1			158
							686	9									
02	DLQ G-10		7775	-0-	7775	15790	84	1	7071	2	Y	564	634	1	1	8	87
							620	9									
*03	24103	X	8313	-0-	-15790	-0-	78	1	7546	2	Y	626	584	1			129
							689	9									

PGE DOS E UNIT CC WELL #: 1H RRCID -> 275460 COMPL. DATE 10/28/2014 TOTAL DEPTH 7843 PERF. 8290 - 14998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11315	X	10149	-0-	-1166	-0-	111	1	9344	2	Y	631	630	1			60
							694	9									
11	11070	X	9227	-0-	-1843	-0-	79	1	8520	2	Y	571	522	1	1	8	108
							628	9									
12	11439	X	9268	-0-	-2171	-0-	84	1	8524	2	Y	600	549	1			159
							660	9									
01	DLQ G-10		9089	-0-	9089	9089	69	1	8373	2	Y	588	601	1			146
							647	9									
02	DLQ G-10		9191	-0-	9191	18280	100	1	8411	2	Y	618	678	1	2	8	84
							680	9									
*03	27830	X	9550	-0-	-18280	-0-	92	1	8800	2	Y	598	566	1			116
							658	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: A 1H RRCID -> 275494 COMPL. DATE 10/28/2014 TOTAL DEPTH 7971 PERF. 8371 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19282	X	10809	-0-	-8473	-0-	117	1	9975	2	Y	652	629	1			134
							717	9									
11	18660	X	16637	-0-	-2023	-0-	177	1	15348	2	Y	1011	790	1	1	8	354
							1112	9									
12	22387	X	22387	-0-	-0-	-0-	246	1	20834	2	Y	1188	1118	1			424
							1307	9									
01	DLQ G-10		20482	-0-	20482	20482	221	1	19096	2	Y	1059	1065	1	2	8	416
							1165	9									
02	DLQ G-10		14929	-0-	14929	35411	135	1	13741	2	Y	957	1236	1	1	8	136
							1053	9									
*03	52481	X	17070	-0-	-35411	-0-	157	1	15669	2	Y	1131	1175	1			92
							1244	9									

GATES 010 CHK-B 1286 WELL #: E 2H RRCID -> 275497 COMPL. DATE 10/21/2014 TOTAL DEPTH 8184 PERF. 8547 - 13165

10	8804	X	7939	-0-	-865	-0-	7327	2	612	9	Y	556	592	1			66
11	8310	X	7271	-0-	-1039	-0-	6706	2	565	9	Y	514	261	1			319
12	8587	X	7302	-0-	-1285	-0-	6717	2	585	9	Y	532	596	1			255
01	DLQ G-10		7495	-0-	7495	7495	6900	2	595	9	Y	541	586	1			210
02	DLQ G-10		6637	-0-	6637	14132	6080	2	557	9	Y	506	530	1			186
*03	20895	X	6763	-0-	-14132	-0-	6236	2	527	9	Y	479	581	1			84

PGE BROWNE WELL #: H 1H RRCID -> 275501 COMPL. DATE 10/23/2014 TOTAL DEPTH 7838 PERF. 8267 - 14700

10	16988	X	14955	-0-	-2033	-0-	222	1	13668	2	Y	968	932	1	1	8	134
							1065	9									
11	16043	X	16043	-0-	-0-	-0-	284	1	14640	2	Y	1017	913	1	3	8	235
							1119	9									
12	15717	X	11917	-0-	-3800	-0-	242	1	11029	2	Y	587	641	1	1	8	180
							646	9									
01	DLQ G-10		14033	-0-	14033	14033	268	1	13011	2	Y	685	722	1	1	8	142
							754	9									
02	DLQ G-10		14443	-0-	14443	28476	234	1	13050	2	Y	1054	1117	1	1	8	78
							1159	9									
*03	36586	X	8110	-0-	-28476	-0-	179	1	7351	2	Y	527	557	1			48
							580	9									

GATES 010 CHK-B 1286 WELL #: E 3H RRCID -> 275503 COMPL. DATE 10/21/2014 TOTAL DEPTH 8171 PERF. 8419 - 13010

10	8463	X	7569	-0-	-894	-0-	6966	2	603	9	Y	548	584	1			61
11	8190	X	6564	-0-	-1626	-0-	6038	2	526	9	Y	478	245	1			294
12	8277	X	7813	-0-	-464	-0-	7173	2	640	9	Y	582	617	1			259
01	DLQ G-10		7579	-0-	7579	7579	6918	2	661	9	Y	601	636	1			224
02	DLQ G-10		6599	-0-	6599	14178	6043	2	556	9	Y	505	542	1			187
*03	21270	X	7092	-0-	-14178	-0-	6549	2	543	9	Y	494	598	1			83

GATES 010 CHK-B 1286 WELL #: F 5H RRCID -> 275506 COMPL. DATE 10/21/2014 TOTAL DEPTH 8251 PERF. 8527 - 13046

10	7254	X	7126	-0-	-128	-0-	108	1	6468	2	Y	500	466	1			115
							550	9									
11	6932	X	6932	-0-	-0-	-0-	108	1	6278	2	Y	496	425	1	1	8	185
							546	9									
12	7285	X	7097	-0-	-188	-0-	112	1	6443	2	Y	493	423	1			255
							542	9									
01	DLQ G-10		7203	-0-	7203	7203	112	1	6548	2	Y	494	552	1			197
							543	9									
02	DLQ G-10		6082	-0-	6082	13285	103	1	5483	2	Y	451	484	1			164
							496	9									
*03	20018	X	6733	-0-	-13285	-0-	117	1	6154	2	Y	420	515	1			69
							462	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B 1286 WELL #: F 6H RRCID -> 275508 COMPL. DATE 10/21/2014 TOTAL DEPTH 8261 PERF. 8380 - 13067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14322	X	13295	-0-	-1027	-0-	203	1	12144	2	Y	862	797	1			182
							948	9									
11	13860	X	12491	-0-	-1369	-0-	196	1	11379	2	Y	833	716	1	1	8	298
							916	9									
12	14229	X	12995	-0-	-1234	-0-	205	1	11807	2	Y	894	753	1			439
							983	9									
01	DLQ G-10		13442	-0-	13442	13442	208	1	12182	2	Y	956	1039	1			356
							1052	9									
02	DLQ G-10		10521	-0-	10521	23963	180	1	9587	2	Y	685	789	1			252
							754	9									
*03	35325	X	11362	-0-	-23963	-0-	199	1	10471	2	Y	629	791	1			90
							692	9									

PGE DOS A UNIT WELL #: A 1H RRCID -> 275563 COMPL. DATE 07/17/2014 TOTAL DEPTH 7905 PERF. 8327 - 15314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14229	X	12522	-0-	-1707	-0-	134	1	11411	2	Y	888	818	1	1	8	197
							977	9									
11	13770	X	12437	-0-	-1333	-0-	130	1	11318	2	Y	899	743	1	1	8	352
							989	9									
12	14229	X	11188	-0-	-3041	-0-	122	1	10369	2	Y	634	702	1			284
							697	9									
01	DLQ G-10		9619	-0-	9619	9619	102	1	8801	2	Y	651	660	1	2	8	273
							716	9									
02	DLQ G-10		11344	-0-	11344	20963	100	1	10242	2	Y	911	1051	1	1	8	132
							1002	9									
*03	35317	X	14354	-0-	-20963	-0-	130	1	13059	2	Y	1059	1089	1			102
							1165	9									

PGE DOS WELL #: A 2H RRCID -> 275564 COMPL. DATE 10/28/2014 TOTAL DEPTH 7962 PERF. 8385 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14219	X	14219	-0-	-0-	-0-	152	1	12957	2	Y	1009	918	1	1	8	205
							1110	9									
11	13350	X	7319	-0-	-6031	-0-	78	1	6717	2	Y	476	468	1			213
							524	9									
12	13795	X	3679	-0-	-10116	-0-	35	1	3031	2	Y	557	556	1			214
							613	9									
01	DLQ G-10		4757	-0-	4757	4757	48	1	4193	2	Y	469	490	1	1	8	192
							516	9									
02	DLQ G-10		9690	-0-	9690	14447	87	1	8814	2	Y	717	816	1			93
							789	9									
*03	25864	X	11417	-0-	-14447	-0-	104	1	10411	2	Y	820	842	1			71
							902	9									

PGE BROWNE WELL #: H 2H RRCID -> 275660 COMPL. DATE 10/27/2014 TOTAL DEPTH 7818 PERF. 8227 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15779	X	14280	-0-	-1499	-0-	213	1	13066	2	Y	910	887	1	1	8	133
							1001	9									
11	15690	X	13498	-0-	-2192	-0-	238	1	12263	2	Y	906	820	1	3	8	216
							997	9									
12	16213	X	14343	-0-	-1870	-0-	284	1	13029	2	Y	936	894	1	1	8	257
							1030	9									
01	DLQ G-10		13556	-0-	13556	13556	251	1	12276	2	Y	935	991	1	1	8	200
							1029	9									
02	DLQ G-10		14939	-0-	14939	28495	243	1	13526	2	Y	1064	1177	1	1	8	86
							1170	9									
*03	43903	X	15408	-0-	-28495	-0-	342	1	13995	2	Y	974	970	1			90
							1071	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FAITH-YANA WELL #: H 2H RRCID -> 275731 COMPL. DATE 08/08/2012 TOTAL DEPTH 7346 PERF. 7656 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3290	X	3290	-0-	-0-	-0-	5	1	2676	2	Y	554	481	0	69	1	4
							609	9					1	8			
11	3150	X	2531	-0-	-619	-0-	4	1	2077	2	Y	409	409	0	2	8	2
							450	9									
12	3255	X	1060	-0-	-2195	-0-	3	1	838	2	Y	199	200	0			1
							219	9									
01	DLQ G-10		3303	-0-	3303	3303	3	1	2779	2	Y	474	473	0	1	8	1
							521	9									
02	DLQ G-10		2409	-0-	2409	5712	3	1	1968	2	Y	398	398	0	1	8	-0-
							438	9									
*03	8202	X	2490	-0-	-5712	-0-	3	1	2055	2	Y	393	392	0			1
							432	9									

FAITH-SANDY WELL #: A 1H RRCID -> 275857 COMPL. DATE 03/10/2013 TOTAL DEPTH 6114 PERF. 6717 - 14538

10	14B2 EXT		2710	-0-	2710	4595	2225	2	485	9	Y	441	344	1			256
11	9113	X	4518	-0-	-4595	-0-	3863	2	655	9	Y	595	717	1			134
12	2228	X	2228	-0-	-0-	-0-	1936	2	292	9	Y	265	181	1			218
01	3257	X	3257	-0-	-0-	-0-	2853	2	404	9	Y	367	355	1			230
02	4808	X	4808	-0-	-0-	-0-	4252	2	556	9	Y	505	510	1			225
*03	5390	X	5390	-0-	-0-	-0-	4756	2	634	9	Y	576	532	1			269

FAITH-SANDY WELL #: A 2H RRCID -> 275858 COMPL. DATE 02/18/2013 TOTAL DEPTH 6088 PERF. 6556 - 13947

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					113
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					113
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					113
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					113
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					113
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					113

FAITH-SANDY WELL #: A 3H RRCID -> 275859 COMPL. DATE 02/18/2013 TOTAL DEPTH 6065 PERF. 6507 - 14055

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62

FAITH-SANDY WELL #: A 4H RRCID -> 275860 COMPL. DATE 03/07/2013 TOTAL DEPTH 6042 PERF. 6862 - 14438

10	9641	X	8904	-0-	-737	-0-	8039	2	865	9	Y	786	727	1			328
11	9150	X	5450	-0-	-3700	-0-	4786	2	664	9	Y	604	716	1			216
12	9331	X	7678	-0-	-1653	-0-	7311	2	367	9	Y	334	350	1			200
01	DLQ G-10		7170	-0-	7170	7170	6510	2	660	9	Y	600	521	1			279
02	DLQ G-10		4734	-0-	4734	11904	4231	2	503	9	Y	457	351	1			385
*03	17388	X	5484	-0-	-11904	-0-	4860	2	624	9	Y	567	531	1			421

MARTIN DIM WELL #: A 1H RRCID -> 275862 COMPL. DATE 11/29/2012 TOTAL DEPTH 6155 PERF. 6652 - 11299

10	1919	N	1919	-0-	-0-	-0-	1671	2	248	9	N	225	183	1			329
11	2100	N	475	-0-	-1625	-0-	380	2	95	9	N	86	179	1			236
12	2294	N	588	-0-	-1706	-0-	441	2	147	9	N	134					370
01	1922	N	874	-0-	-1048	-0-	655	2	219	9	N	199	185	1			384
02	652	N	652	-0-	-0-	-0-	499	2	153	9	N	139	182	1			341
03	589	N	119	-0-	-470	-0-	94	2	25	9	N	23					364

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MARTIN UNIT A DIM WELL #: 1H RRCID -> 275863 COMPL. DATE 12/18/2012 TOTAL DEPTH 6478 PERF. 6718 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3333	-0-	-15	-0-	3078	2	255	9	N	232	180	1			201
11	3060	X	2896	-0-	-164	-0-	2688	2	208	9	N	189	180	1			210
12	3534	X	2482	-0-	-1052	-0-	2336	2	146	9	N	133	180	1			163
01	3534	X	1720	-0-	-1814	-0-	1544	2	176	9	N	160	176	1			147
02	3192	X	2313	-0-	-879	-0-	2181	2	132	9	N	120	180	1			87
03	3348	X	1032	-0-	-2316	-0-	835	2	197	9	N	179					266

MARTIN UNIT C DIM WELL #: 1H RRCID -> 275866 COMPL. DATE 12/29/2012 TOTAL DEPTH 6319 PERF. 6741 - 11671

10	2702	X	2702	-0-	-0-	-0-	2426	2	276	9	N	251	177	1			335
11	1200	X	-0-	-0-	-1200	-0-					N	-0-					335
12	3720	X	1608	-0-	-2112	-0-	1376	2	232	9	N	211	349	1			197
01	3720	X	-0-	-0-	-3720	-0-					N	-0-					197
02	3360	X	1398	-0-	-1962	-0-	1119	2	279	9	N	254	181	1			270
03	2697	X	637	-0-	-2060	-0-	512	2	125	9	N	114	181	1			203

ABEL DIM WELL #: A 3H RRCID -> 275910 COMPL. DATE 11/19/2012 TOTAL DEPTH 6136 PERF. 6561 - 13255

10	682	N	378	-0-	-304	-0-	14	2	364	9	N	331	363	1			128
11	515	N	515	-0-	-0-	-0-	118	2	397	9	N	361	361	1			128
12	403	N	-0-	-0-	-403	-0-					N	297	185	1			240
01	372	N	308	-0-	-64	-0-	70	2	238	9	N	216	346	1			110
02	476	N	366	-0-	-110	-0-	181	2	185	9	N	168	160	1			118
*03	392	N	392	-0-	-0-	-0-	98	2	294	9	N	267	183	1			202

FAITH-YANA B UNIT WELL #: C 1H RRCID -> 275939 COMPL. DATE 07/27/2012 TOTAL DEPTH 7366 PERF. 7564 - 14194

10	1550	X	1162	-0-	-388	-0-	300	1	677	2	Y	168	147	0	21	1	1
							185	9									
11	2707	X	2707	-0-	-0-	-0-	305	1	2223	2	Y	163	162	0	1	8	1
							179	9									
12	1674	X	981	-0-	-693	-0-	140	1	753	2	Y	80	80	0			1
							88	9									
01	DLQ G-10		216	-0-	216	216	83	1	12	2	Y	110	111	0			-0-
							121	9									
02	DLQ G-10		4358	-0-	4358	4574	384	1	3755	2	Y	199	199	0			-0-
							219	9									
*03	5209	X	635	-0-	-4574	-0-	385	1	60	2	Y	173	173	0			-0-
							190	9									

FAITH-SAN PEDRO D UNIT WELL #: F 1H RRCID -> 275948 COMPL. DATE 04/13/2012 TOTAL DEPTH 6669 PERF. 6767 - 14272

10	7688	X	7301	-0-	-387	-0-	500	1	5474	2	Y	1206	1049	0	151	1	14
							1327	9					2	8			
11	7020	X	5371	-0-	-1649	-0-	382	1	4032	2	Y	870	869	0	4	8	11
							957	9									
12	7440	X	6057	-0-	-1383	-0-	502	1	4575	2	Y	891	884	0	2	8	16
							980	9									
01	DLQ G-10		6301	-0-	6301	6301	519	1	4604	2	Y	1071	1075	0	3	8	9
							1178	9									
02	DLQ G-10		5923	-0-	5923	12224	505	1	4382	2	Y	942	942	0	2	8	7
							1036	9									
*03	18049	X	5825	-0-	-12224	-0-	552	1	4214	2	Y	963	961	0			9
							1059	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-YANA WELL #: N 1H RRCID -> 276045 COMPL. DATE 11/25/2014 TOTAL DEPTH 6841 PERF. 7225 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2867	X	2867	-0-	-0-	-0-	391	1	1859	2	Y	561	487	0	70	1	8
							617	9					1	8			
11	3180	X	2725	-0-	-455	-0-	370	1	1975	2	Y	345	346	0	2	8	5
							380	9									
12	5336	X	5336	-0-	-0-	-0-	586	1	4111	2	Y	581	575	0	1	8	10
							639	9									
01	DLQ G-10		2139	-0-	2139	2139	326	1	1321	2	Y	447	452	0	1	8	4
							492	9									
02	DLQ G-10		3668	-0-	3668	5807	411	1	2502	2	Y	686	684	0	2	8	4
							755	9									
*03	9131	X	3324	-0-	-5807	-0-	368	1	2402	2	Y	504	504	0			4
							554	9									

FAITH-YANA WELL #: N 3H RRCID -> 276047 COMPL. DATE 11/25/2014 TOTAL DEPTH 6863 PERF. 7203 - 11932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	7538	-0-	-57	-0-	712	1	5320	2	Y	1369	1188	0	171	1	15
							1506	9					2	8			
11	7350	X	4697	-0-	-2653	-0-	473	1	3199	2	Y	932	931	0	4	8	12
							1025	9									
12	7595	X	6289	-0-	-1306	-0-	700	1	4481	2	Y	1007	998	0	2	8	19
							1108	9									
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	1	16	0			4
02	DLQ G-10		11	-0-	11	11	1	2	10	9	Y	9	9	0			4
*03	7072	X	7061	-0-	-11	-0-	634	1	4881	2	Y	1405	1397	0			12
							1546	9									

FAITH-YANA WELL #: N 8H RRCID -> 276048 COMPL. DATE 11/28/2014 TOTAL DEPTH 7118 PERF. 7224 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	5336	-0-	-2104	-0-	525	1	3835	2	Y	887	771	0	112	1	8
							976	9					1	8			
11	5790	X	2968	-0-	-2822	-0-	318	1	1933	2	Y	652	652	0	3	8	5
							717	9									
12	5022	X	-0-	-0-	-5022	-0-					Y	2	7	0			-0-
01	DLQ G-10		6792	-0-	6792	6792	617	1	4402	2	Y	1612	1598	0	4	8	10
							1773	9									
02	DLQ G-10		3977	-0-	3977	10769	384	1	2610	2	Y	894	898	0	2	8	4
							983	9									
*03	13251	X	2482	-0-	-10769	-0-	394	1	1277	2	Y	737	736	0			5
							811	9									

BRADBERRY UNIT B DIM WELL #: 1H RRCID -> 276206 COMPL. DATE 01/14/2013 TOTAL DEPTH 6249 PERF. 6864 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-	N	-0-	60
11	0	X	-0-	-0-	-0-	-0-	N	-0-	60
12	0	X	-0-	-0-	-0-	-0-	N	-0-	60
01	0	X	-0-	-0-	-0-	-0-	N	-0-	60
02	0	X	-0-	-0-	-0-	-0-	N	-0-	60
03	0	X	-0-	-0-	-0-	-0-	N	-0-	60

NHL UNIT B DIM WELL #: 1H RRCID -> 276207 COMPL. DATE 04/03/2013 TOTAL DEPTH 6430 PERF. 6507 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	1905	-0-	-823	-0-	1744	2	161	9	N	146	179	1			171
11	2370	X	823	-0-	-1547	-0-	775	2	48	9	N	44					215
12	2449	X	1345	-0-	-1104	-0-	1266	2	79	9	N	72					287
01	2943	N	2943	-0-	-0-	-0-	2679	2	264	9	N	240	360	1			167
02	1149	N	1149	-0-	-0-	-0-	1075	2	74	9	N	67					234
*03	2834	N	2834	-0-	-0-	-0-	2690	2	144	9	N	131	165	1	2	8	198

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
NHL UNIT C DIM WELL #: 1H RRCID -> 276217 COMPL. DATE 04/03/2013 TOTAL DEPTH 6500 PERF. 6533 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1993	N	1993	-0-	-0-	-0-	1819	2	174	9	N	158	177	1			194
11	2495	N	2495	-0-	-0-	-0-	2296	2	199	9	N	181	179	1			196
12	1981	N	1981	-0-	-0-	-0-	1763	2	218	9	N	198	180	1			214
01	1940	N	1940	-0-	-0-	-0-	1760	2	180	9	N	164	181	1			197
02	1568	N	1346	-0-	-222	-0-	1221	2	125	9	N	114	184	1			127
*03	1989	N	1989	-0-	-0-	-0-	1849	2	140	9	N	127	180	1			74

FAITH SAN PEDRO T UNIT WELL #: E 1H RRCID -> 276274 COMPL. DATE 06/07/2013 TOTAL DEPTH 6606 PERF. 6756 - 13782

10	7873	X	7873	-0-	-0-	-0-	6	1	7066	2	Y	728	633	0	92	1	7
							801	9					1	8			
11	7080	X	6295	-0-	-785	-0-	6	1	5566	2	Y	657	655	0	3	8	6
							723	9									
12	8339	X	4615	-0-	-3724	-0-	1	1	4538	2	Y	69	74	0			1
							76	9									
01	DLQ G-10		5077	-0-	5077	5077	2	1	4778	2	Y	270	269	0	1	8	1
							297	9									
02	DLQ G-10		5660	-0-	5660	10737	4	1	4987	2	Y	608	606	0	1	8	2
							669	9									
*03	22116	X	11379	-0-	-10737	-0-	8	1	10166	2	Y	1095	1091	0			6
							1205	9									

FAITH-SAN PEDRO WELL #: L 2H RRCID -> 276276 COMPL. DATE 04/07/2012 TOTAL DEPTH 6413 PERF. 6665 - 12321

10	2244	N	2244	-0-	-0-	-0-	413	1	1557	2	Y	249	345	0	49	1	164
							274	9					1	8			
11	2010	N	1638	-0-	-372	-0-	312	1	1161	2	Y	150	4	0			310
							165	9									
12	2046	N	461	-0-	-1585	-0-	312	1	149	9	Y	135	284	0	1	8	160
01	DLQ G-10		1788	-0-	1788	1788	458	1	1114	2	Y	196	41	0			315
							216	9									
02	DLQ G-10		863	-0-	863	2651	330	1	399	2	Y	122	255	0	1	8	181
							134	9									
*03	1700	N	1983	-0-	283	2934	526	1	1142	2	Y	286	393	0			74
							315	9									

FAITH-YANA A UNIT WELL #: C 1H RRCID -> 276284 COMPL. DATE 07/27/2012 TOTAL DEPTH 7314 PERF. 7643 - 14275

10	868	X	279	-0-	-589	-0-	264	1	1	2	Y	13	11	0	2	1	3
							14	9									
11	1699	X	1699	-0-	-0-	-0-	276	1	1421	2	Y	2	2	0			3
							2	9									
12	403	X	170	-0-	-233	-0-	169	1	1	9	Y	1	4	0			-0-
01	DLQ G-10		456	-0-	456	456	449	1	1	2	Y	5	5	0			-0-
							6	9									
02	DLQ G-10		1291	-0-	1291	1747	324	1	956	2	Y	10	10	0			-0-
							11	9									
*03	2067	X	320	-0-	-1747	-0-	314	1	6	9	Y	5	5	0			-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-TORO WELL #: A 8H RRCID -> 276315 COMPL. DATE 04/24/2013 TOTAL DEPTH 6589 PERF. 6760 - 14871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4782	-0-	-147	-0-	369	1	3780	2	Y	575	500	0	72	1	4
							633	9					1	8			
11	4890	X	3409	-0-	-1481	-0-	273	1	2632	2	Y	458	458	0	2	8	2
							504	9									
12	7281	X	7281	-0-	-0-	-0-	425	1	4121	2	Y	2486	2448	0	7	8	33
							2735	9									
01	DLQ G-10		7987	-0-	7987	7987	566	1	6222	2	Y	1090	1118	0	3	8	2
							1199	9									
02	DLQ G-10		6850	-0-	6850	14837	442	1	5003	2	Y	1277	1275	0	3	8	1
							1405	9									
*03	22489	X	7652	-0-	-14837	-0-	433	1	5100	2	Y	1926	1920	0			7
							2119	9									

FAITH-SAN PEDRO WELL #: E 3H RRCID -> 276319 COMPL. DATE 06/02/2013 TOTAL DEPTH 6345 PERF. 6744 - 12923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	6591	-0-	-1562	-0-	5	1	5960	2	Y	569	495	0	71	1	10
							626	9					1	8			
11	6330	X	3998	-0-	-2332	-0-	4	1	3434	2	Y	509	507	0	2	8	10
							560	9									
12	7347	X	3383	-0-	-3964	-0-	6	1	2950	2	Y	388	386	0	1	8	11
							427	9									
01	DLQ G-10		7509	-0-	7509	7509	2	1	7110	2	Y	361	364	0	1	8	7
							397	9									
02	DLQ G-10		5651	-0-	5651	13160	3	1	5113	2	Y	486	485	0	1	8	7
							535	9									
*03	21331	X	8171	-0-	-13160	-0-	6	1	7364	2	Y	728	725	0			10
							801	9									

FAITH TORO J UNIT DIM WELL #: A 1H RRCID -> 276321 COMPL. DATE 05/01/2013 TOTAL DEPTH 6398 PERF. 6739 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4865	-0-	-715	-0-	344	1	3908	2	Y	557	484	0	69	1	7
							613	9					1	8			
11	5400	X	3276	-0-	-2124	-0-	236	1	2589	2	Y	410	409	0	2	8	6
							451	9									
12	5580	X	4659	-0-	-921	-0-	343	1	3780	2	Y	487	482	0	1	8	10
							536	9									
01	DLQ G-10		4256	-0-	4256	4256	331	1	3419	2	Y	460	463	0	1	8	6
							506	9									
02	DLQ G-10		4440	-0-	4440	8696	351	1	3629	2	Y	418	419	0	1	8	4
							460	9									
*03	12995	X	4299	-0-	-8696	-0-	370	1	3465	2	Y	422	421	0			5
							464	9									

FAITH-TORO A UNIT WELL #: A 1H RRCID -> 276337 COMPL. DATE 05/06/2013 TOTAL DEPTH 6511 PERF. 6795 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5077	-0-	-1216	-0-	337	1	4293	2	Y	406	353	0	51	1	1
							447	9					1	8			
11	6090	X	3547	-0-	-2543	-0-	233	1	2981	2	Y	303	303	0	1	8	-0-
							333	9									
12	5921	X	4137	-0-	-1784	-0-	309	1	3462	2	Y	333	331	0	1	8	1
							366	9									
01	DLQ G-10		4797	-0-	4797	4797	357	1	4004	2	Y	396	396	0	1	8	-0-
							436	9									
02	DLQ G-10		4242	-0-	4242	9039	314	1	3542	2	Y	351	350	0	1	8	-0-
							386	9									
*03	13141	X	4102	-0-	-9039	-0-	322	1	3394	2	Y	351	350	0			1
							386	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: B 1H RRCID -> 276389 COMPL. DATE 10/22/2014 TOTAL DEPTH 8021 PERF. 8528 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17143	X	14026	-0-	-3117	-0-	90	1	13000	2	Y	851	825	1	1	8	101
							936	9									
11	16590	X	13296	-0-	-3294	-0-	76	1	12273	2	Y	861	797	1	1	8	164
							947	9									
12	17143	X	13657	-0-	-3486	-0-	90	1	12548	2	Y	926	811	1			279
							1019	9									
01	DLQ G-10		13420	-0-	13420	13420	80	1	12313	2	Y	934	1052	1	1	8	160
							1027	9									
02	DLQ G-10		12162	-0-	12162	25582	72	1	11143	2	Y	861	935	1	1	8	85
							947	9									
*03	38713	X	13131	-0-	-25582	-0-	71	1	12090	2	Y	882	841	1			126
							970	9									

PGE DOS WELL #: B 3H RRCID -> 276390 COMPL. DATE 10/24/2014 TOTAL DEPTH 7993 PERF. 8361 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18445	X	14150	-0-	-4295	-0-	92	1	13152	2	Y	824	810	1	1	8	104
							906	9									
11	18060	X	12147	-0-	-5913	-0-	70	1	11264	2	Y	739	694	1	1	8	148
							813	9									
12	18662	X	10969	-0-	-7693	-0-	74	1	10157	2	Y	671	607	1			212
							738	9									
01	DLQ G-10		12175	-0-	12175	12175	74	1	11226	2	Y	795	869	1	1	8	137
							875	9									
02	DLQ G-10		9842	-0-	9842	22017	59	1	9084	2	Y	635	704	1			68
							699	9									
*03	30146	X	8129	-0-	-22017	-0-	45	1	7581	2	Y	457	455	1			70
							503	9									

PGE DOS WELL #: B 2H RRCID -> 276416 COMPL. DATE 10/23/2014 TOTAL DEPTH 8019 PERF. 8473 - 15473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12276	X	10764	-0-	-1512	-0-	70	1	10025	2	Y	608	600	1			86
							669	9									
11	10800	X	10112	-0-	-688	-0-	57	1	9306	2	Y	681	624	1			143
							749	9									
12	12152	X	10616	-0-	-1536	-0-	71	1	9848	2	Y	634	568	1			209
							697	9									
01	DLQ G-10		11729	-0-	11729	11729	71	1	10792	2	Y	787	851	1			145
							866	9									
02	DLQ G-10		10095	-0-	10095	21824	60	1	9305	2	Y	664	727	1			82
							730	9									
*03	32591	X	10767	-0-	-21824	-0-	58	1	9944	2	Y	695	662	1			115
							765	9									

PGE DOS WELL #: B 4H RRCID -> 276417 COMPL. DATE 10/25/2014 TOTAL DEPTH 7983 PERF. 8342 - 15416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14012	X	9087	-0-	-4925	-0-	58	1	8325	2	Y	640	605	1	1	8	78
							704	9									
11	11623	X	11623	-0-	-0-	-0-	66	1	10696	2	Y	783	709	1	1	8	151
							861	9									
12	11775	X	11775	-0-	-0-	-0-	79	1	10871	2	Y	750	668	1			233
							825	9									
01	DLQ G-10		11158	-0-	11158	11158	67	1	10221	2	Y	791	885	1	1	8	138
							870	9									
02	DLQ G-10		10602	-0-	10602	21760	63	1	9732	2	Y	734	796	1	1	8	75
							807	9									
*03	35422	X	13662	-0-	-21760	-0-	75	1	12678	2	Y	826	781	1			120
							909	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: B 5H RRCID -> 276418 COMPL. DATE 10/25/2014 TOTAL DEPTH 7990 PERF. 8525 - 15569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	9698	-0-	-1679	-0-	60	1	8740	2	Y	816	796	1	1	8	106
							898	9									
11	11880	X	9235	-0-	-2645	-0-	51	1	8425	2	Y	690	653	1	1	8	142
							759	9									
12	12276	X	9980	-0-	-2296	-0-	65	1	9103	2	Y	738	649	1			231
							812	9									
01	DLQ G-10		11174	-0-	11174	11174	66	1	10153	2	Y	868	946	1	1	8	152
							955	9									
02	DLQ G-10		10086	-0-	10086	21260	59	1	9168	2	Y	781	847	1	1	8	85
							859	9									
*03	31268	X	10008	-0-	-21260	-0-	54	1	9153	2	Y	728	700	1			113
							801	9									

PGE BROWNE WELL #: H 3H RRCID -> 276431 COMPL. DATE 10/27/2014 TOTAL DEPTH 7810 PERF. 8270 - 14865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	8987	-0-	-499	-0-	132	1	8158	2	Y	634	616	1	1	8	96
							697	9									
11	9180	X	9036	-0-	-144	-0-	158	1	8164	2	Y	649	585	1	2	8	158
							714	9									
12	9207	X	8313	-0-	-894	-0-	163	1	7505	2	Y	586	574	1			170
							645	9									
01	DLQ G-10		8846	-0-	8846	8846	162	1	7949	2	Y	668	693	1	1	8	144
							735	9									
02	DLQ G-10		7373	-0-	7373	16219	118	1	6613	2	Y	584	673	1	1	8	54
							642	9									
*03	23912	X	7693	-0-	-16219	-0-	168	1	6918	2	Y	552	551	1			55
							607	9									

FAITH-SAN PEDRO WELL #: E 4H RRCID -> 276579 COMPL. DATE 06/02/2013 TOTAL DEPTH 6421 PERF. 6723 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2762	-0-	-1020	-0-	2	1	2476	2	Y	258	225	0	32	1	9
							284	9									
11	4140	X	2840	-0-	-1300	-0-	3	1	2521	2	Y	287	285	0	1	8	10
							316	9									
12	4402	X	2815	-0-	-1587	-0-	5	1	2465	2	Y	314	312	0	1	8	11
							345	9									
01	DLQ G-10		831	-0-	831	831	4	1	254	2	Y	521	521	0	1	8	10
							573	9									
02	DLQ G-10		5823	-0-	5823	6654	4	1	5273	2	Y	496	496	0	1	8	9
							546	9									
*03	9784	X	3130	-0-	-6654	-0-	3	1	2713	2	Y	376	376	0			9
							414	9									

FAITH-SAN PEDRO WELL #: A 1HT RRCID -> 276602 COMPL. DATE 05/01/2013 TOTAL DEPTH 6350 PERF. 6891 - 12241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	5785	-0-	-973	-0-	456	1	5036	2	Y	266	231	0	33	1	7
							293	9									
11	5730	X	4709	-0-	-1021	-0-	383	1	4106	2	Y	200	200	0	1	8	6
							220	9									
12	5611	X	4092	-0-	-1519	-0-	367	1	3483	2	Y	220	219	0			7
							242	9									
01	DLQ G-10		4569	-0-	4569	4569	434	1	3819	2	Y	287	288	0	1	8	5
							316	9									
02	DLQ G-10		2977	-0-	2977	7546	353	1	2363	2	Y	237	237	0	1	8	4
							261	9									
*03	12750	X	5204	-0-	-7546	-0-	468	1	4343	2	Y	357	356	0			5
							393	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-TORO DIM WELL #: A 3H RRCID -> 276623 COMPL. DATE 04/24/2013 TOTAL DEPTH 6649 PERF. 6773 - 14439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5875	-0-	-294	-0-	354	1	4414	2	Y	1006	875	0	126	1	6
							1107	9					1	8			
11	5970	X	4439	-0-	-1531	-0-	281	1	3299	2	Y	781	779	0	4	8	4
							859	9									
12	5642	X	5145	-0-	-497	-0-	356	1	3874	2	Y	832	825	0	2	8	9
							915	9									
01	DLQ G-10		6021	-0-	6021	6021	414	1	4539	2	Y	971	975	0	3	8	2
							1068	9									
02	DLQ G-10		5635	-0-	5635	11656	362	1	4313	2	Y	873	873	0	2	8	-0-
							960	9									
*03	17275	X	5619	-0-	-11656	-0-	377	1	4232	2	Y	918	916	0			2
							1010	9									

FAITH-TORO DIM WELL #: A 4H RRCID -> 276624 COMPL. DATE 05/06/2013 TOTAL DEPTH 6620 PERF. 6750 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2830	N	2830	-0-	-0-	-0-	276	1	2041	2	Y	466	404	0	58	1	8
							513	9					1	8			
11	2160	N	1513	-0-	-647	-0-	178	1	987	2	Y	316	316	0	2	8	6
							348	9									
12	2387	N	1835	-0-	-552	-0-	208	1	1233	2	Y	358	355	0	1	8	8
							394	9									
01	DLQ G-10		1149	-0-	1149	1149	219	1	616	2	Y	285	288	0	1	8	4
							314	9									
02	DLQ G-10		1164	-0-	1164	2313	185	1	674	2	Y	277	277	0	1	8	3
							305	9									
*03	1700	N	663	-0-	-1037	1276	160	1	239	2	Y	240	240	0			3
							264	9									

FAITH-SAN PEDRO WELL #: E 1H RRCID -> 276722 COMPL. DATE 06/06/2013 TOTAL DEPTH 6380 PERF. 6718 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2834	N	2834	-0-	-0-	-0-	7	1	1914	2	Y	830	720	0	104	1	11
							913	9					1	8			
11	615	N	615	-0-	-0-	-0-	3	1	274	2	Y	307	311	0	1	8	6
							338	9									
12	1574	N	1574	-0-	-0-	-0-	12	1	623	2	Y	854	843	0	2	8	15
							939	9									
01	DLQ G-10		1217	-0-	1217	1217	4	1	593	2	Y	564	572	0	2	8	5
							620	9									
02	DLQ G-10		213	-0-	213	1430	1	1	13	2	Y	181	183	0			3
							199	9									
*03	3755	X	2325	-0-	-1430	-0-	2	1	1983	2	Y	309	308	0			4
							340	9									

FAITH-SAN PEDRO WELL #: E 2H RRCID -> 276723 COMPL. DATE 06/07/2013 TOTAL DEPTH 6338 PERF. 6794 - 12877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5536	X	5536	-0-	-0-	-0-	3	1	5057	2	Y	433	377	0	54	1	6
							476	9					1	8			
11	6960	X	2376	-0-	-4584	-0-	2	1	2117	2	Y	234	235	0	1	8	4
							257	9									
12	7192	X	4719	-0-	-2473	-0-	2	1	4562	2	Y	141	141	0			4
							155	9									
01	DLQ G-10		3015	-0-	3015	3015	3	1	2450	2	Y	511	509	0	1	8	5
							562	9									
02	DLQ G-10		3999	-0-	3999	7014	4	1	3392	2	Y	548	547	0	1	8	5
							603	9									
*03	8270	X	1256	-0-	-7014	-0-	2	1	936	2	Y	289	290	0			4
							318	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SANDY WELL #: F 1H RRCID -> 276724 COMPL. DATE 04/23/2012 TOTAL DEPTH 6226 PERF. 6558 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3907	-0-	-495	-0-	274	1	3271	2	Y	329	182	1	1	8	220
							362	9									
11	4440	X	2865	-0-	-1575	-0-	199	1	2379	2	Y	261	353	1	1	8	127
							287	9									
12	4588	X	2770	-0-	-1818	-0-	206	1	2272	2	Y	265	182	1			210
							292	9									
01	DLQ G-10		2708	-0-	2708	2708	256	1	2113	2	Y	308	351	1			167
							339	9									
02	DLQ G-10		2706	-0-	2706	5414	241	1	2155	2	Y	282	361	1	3	8	85
							310	9									
*03	7847	X	2433	-0-	-5414	-0-	199	1	1892	2	Y	311	178	1	3	8	215
							342	9									

BRISCOE RANCH UNIT A DIM WELL #: 1H RRCID -> 276725 COMPL. DATE 05/18/2012 TOTAL DEPTH 6637 PERF. 6801 - 11428

10	1147	N	987	-0-	-160	-0-	631	2	356	9	N	324	334	1	3	8	183
11	1200	N	841	-0-	-359	-0-	504	2	337	9	N	306	347	1	1	8	141
12	1085	N	898	-0-	-187	-0-	525	2	373	9	N	339	356	1	1	8	123
01	992	N	936	-0-	-56	-0-	564	2	372	9	N	338	327	1			134
02	841	N	841	-0-	-0-	-0-	505	2	336	9	N	305	343	1	1	8	95
*03	928	N	928	-0-	-0-	-0-	539	2	389	9	N	354	343	1	2	8	104

FAITH-SANDY WELL #: J 3H RRCID -> 276730 COMPL. DATE 05/26/2013 TOTAL DEPTH 6246 PERF. 6480 - 13420

10	1736	X	1488	-0-	-248	-0-	252	1	1147	2	Y	81	70	0	10	1	2
							89	9									
11	3330	X	246	-0-	-3084	-0-	153	1	8	2	Y	77	77	0			2
							85	9									
12	3441	X	2569	-0-	-872	-0-	211	1	2120	2	Y	216	213	0			5
							238	9									
01	DLQ G-10		126	-0-	126	126	94	1	3	2	Y	26	29	0			2
							29	9									
02	DLQ G-10		442	-0-	442	568	127	1	298	2	Y	15	15	0			2
							17	9									
*03	709	X	141	-0-	-568	-0-	129	1	1	2	Y	10	9	0			3
							11	9									

FAITH-SANDY WELL #: J 2H RRCID -> 276843 COMPL. DATE 07/14/2013 TOTAL DEPTH 6248 PERF. 6677 - 13987

10	4061	X	3581	-0-	-480	-0-	227	1	2873	2	Y	437	380	0	54	1	6
							481	9					1	8			
11	3930	X	2627	-0-	-1303	-0-	154	1	2155	2	Y	289	289	0	1	8	5
							318	9									
12	4061	X	276	-0-	-3785	-0-	92	1	7	2	Y	161	161	0			5
							177	9									
01	DLQ G-10		2289	-0-	2289	2289	190	1	1716	2	Y	348	348	0	1	8	4
							383	9									
02	DLQ G-10		458	-0-	458	2747	143	1	19	2	Y	269	270	0	1	8	2
							296	9									
*03	4162	X	1415	-0-	-2747	-0-	173	1	816	2	Y	387	386	0			3
							426	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH SAN PEDRO P UNIT WELL #: E 1H RRCID -> 277004 COMPL. DATE 05/24/2013 TOTAL DEPTH 6583 PERF. 6697 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7574	X	7574	-0-	-0-	-0-	6 854	1 9	6714	2	Y	776	676 1	0 8	98	1	9
11	8280	X	5810	-0-	-2470	-0-	8 1045	1 9	4757	2	Y	950	944	0	5	8	10
12	9455	X	4849	-0-	-4606	-0-	10 718	1 9	4121	2	Y	653	651	0	1	8	11
01	DLQ G-10		4119	-0-	4119	4119	3 530	1 9	3586	2	Y	482	488	0	1	8	4
02	DLQ G-10		6456	-0-	6456	10575	6 946	1 9	5504	2	Y	860	857	0	2	8	5
*03	12921	X	2346	-0-	-10575	-0-	5 704	1 9	1637	2	Y	640	640	0			5

FAITH BONITA V UNIT WELL #: R 1H RRCID -> 277897 COMPL. DATE 05/13/2015 TOTAL DEPTH 6723 PERF. 6848 - 11791

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAITH-SAN PEDRO WELL #: R 3H RRCID -> 277898 COMPL. DATE 05/13/2015 TOTAL DEPTH 6429 PERF. 6804 - 12504

10	6724	X	6724	-0-	-0-	-0-	308 537	1 9	5879	2	Y	488	424 1	0 8	61	1	5
11	7080	X	4746	-0-	-2334	-0-	249 424	1 9	4073	2	Y	385	384	0	2	8	4
12	7316	X	5363	-0-	-1953	-0-	223 349	1 9	4791	2	Y	317	315	0	1	8	5
01	DLQ G-10		6882	-0-	6882	6882	335 593	1 9	5954	2	Y	539	539	0	1	8	4
02	DLQ G-10		5883	-0-	5883	12765	292 388	1 9	5203	2	Y	353	354	0	1	8	2
*03	18977	X	6212	-0-	-12765	-0-	304 442	1 9	5466	2	Y	402	402	0			2

FAITH-SAN PEDRO WELL #: R 2H RRCID -> 277907 COMPL. DATE 05/13/2015 TOTAL DEPTH 6461 PERF. 6859 - 11451

10	4791	X	4791	-0-	-0-	-0-	298 405	1 9	4088	2	Y	368	319 1	0 8	46	1	6
11	2640	X	2338	-0-	-302	-0-	215 278	1 9	1845	2	Y	253	253	0	1	8	5
12	5363	X	5363	-0-	-0-	-0-	256 323	1 9	4784	2	Y	294	291	0	1	8	7
01	DLQ G-10		3174	-0-	3174	3174	300 377	1 9	2497	2	Y	343	345	0	1	8	4
02	DLQ G-10		2417	-0-	2417	5591	260 290	1 9	1867	2	Y	264	265	0	1	8	2
*03	8004	X	2413	-0-	-5591	-0-	283 244	1 9	1886	2	Y	222	222	0			2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH SAN PEDRO U UNIT WELL #: M 1H RRCID -> 277948 COMPL. DATE 05/19/2015 TOTAL DEPTH 6600 PERF. 6669 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5670	X	5670	-0-	-0-	-0-	275	1	4683	2	Y	647	563	0	82	1	3
							712	9					1	8			
11	4470	X	3747	-0-	-723	-0-	175	1	3070	2	Y	456	456	0	2	8	1
							502	9									
12	6262	X	4866	-0-	-1396	-0-	239	1	4156	2	Y	428	425	0	1	8	3
							471	9									
01	DLQ G-10		3458	-0-	3458	3458	230	1	2877	2	Y	319	321	0	1	8	-0-
							351	9									
02	DLQ G-10		2886	-0-	2886	6344	189	1	2232	2	Y	423	422	0	1	8	-0-
							465	9									
*03	9059	X	2715	-0-	-6344	-0-	215	1	2020	2	Y	436	435	0			1
							480	9									

FAITH BONITA W UNIT WELL #: M 1H RRCID -> 278317 COMPL. DATE 03/25/2015 TOTAL DEPTH 6545 PERF. 7059 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	3975	-0-	-1977	-0-	4	1	3498	2	Y	430	374	0	54	1	2
							473	9					1	8			
11	6000	X	4279	-0-	-1721	-0-	5	1	3724	2	Y	500	497	0	2	8	3
							550	9									
12	6200	X	3635	-0-	-2565	-0-	6	1	3164	2	Y	423	421	0	1	8	4
							465	9									
01	DLQ G-10		5128	-0-	5128	5128	4	1	4431	2	Y	630	631	0	2	8	1
							693	9									
02	DLQ G-10		4285	-0-	4285	9413	3	1	3745	2	Y	488	488	0	1	8	-0-
							537	9									
*03	14266	X	4853	-0-	-9413	-0-	4	1	4257	2	Y	538	537	0			1
							592	9									

FAITH SAN PEDRO W UNIT WELL #: M 1H RRCID -> 278324 COMPL. DATE 03/21/2015 TOTAL DEPTH 6575 PERF. 6650 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5616	-0-	-305	-0-	354	1	4697	2	Y	514	446	0	64	1	6
							565	9					1	8			
11	5730	X	3971	-0-	-1759	-0-	216	1	3316	2	Y	399	399	0	2	8	4
							439	9									
12	5549	X	4584	-0-	-965	-0-	235	1	3947	2	Y	365	363	0	1	8	5
							402	9									
01	DLQ G-10		6278	-0-	6278	6278	345	1	5270	2	Y	603	603	0	2	8	3
							663	9									
02	DLQ G-10		4670	-0-	4670	10948	240	1	3909	2	Y	474	475	0	1	8	1
							521	9									
*03	16449	X	5501	-0-	-10948	-0-	287	1	4654	2	Y	509	507	0			3
							560	9									

FAITH-SAN PEDRO GG UNIT WELL #: C 1H RRCID -> 278353 COMPL. DATE 04/08/2015 TOTAL DEPTH 6581 PERF. 6780 - 13645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6741	X	6741	-0-	-0-	-0-	347	1	5548	2	Y	769	669	0	97	1	4
							846	9					1	8			
11	5301	X	5301	-0-	-0-	-0-	280	1	4358	2	Y	603	602	0	3	8	2
							663	9									
12	6786	X	6786	-0-	-0-	-0-	301	1	5731	2	Y	685	679	0	1	8	7
							754	9									
01	DLQ G-10		6868	-0-	6868	6868	344	1	5652	2	Y	793	796	0	2	8	2
							872	9									
02	DLQ G-10		5259	-0-	5259	12127	295	1	4289	2	Y	614	614	0	1	8	1
							675	9									
*03	16936	X	4809	-0-	-12127	-0-	297	1	3897	2	Y	559	559	0			1
							615	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO HH UNIT WELL #: C 1H RRCID -> 278356 COMPL. DATE 04/08/2015 TOTAL DEPTH 6594 PERF. 6743 - 13672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9966	X	9966	-0-	-0-	-0-	391	1	8285	2	Y	1173	1020	0	147	1	10
							1290	9					2	8			
11	10950	X	6110	-0-	-4840	-0-	281	1	5047	2	Y	711	713	0	3	8	5
							782	9									
12	11315	X	6311	-0-	-5004	-0-	274	1	5192	2	Y	768	761	0	1	8	11
							845	9									
01	DLQ G-10		9988	-0-	9988	9988	433	1	8088	2	Y	1334	1334	0	4	8	7
							1467	9									
02	DLQ G-10		8554	-0-	8554	18542	377	1	7020	2	Y	1052	1053	0	3	8	3
							1157	9									
*03	28505	X	9963	-0-	-18542	-0-	464	1	8171	2	Y	1207	1205	0			5
							1328	9									

FAITH-SAN PEDRO H UNIT WELL #: E 1H RRCID -> 278367 COMPL. DATE 05/24/2013 TOTAL DEPTH 6612 PERF. 6721 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4021	X	4021	-0-	-0-	-0-	3	1	3671	2	Y	315	274	0	39	1	4
							347	9									
11	4380	X	2417	-0-	-1963	-0-	2	1	2144	2	Y	246	245	0	1	8	4
							271	9									
12	4526	X	1775	-0-	-2751	-0-	5	1	1388	2	Y	347	343	0	1	8	7
							382	9									
01	DLQ G-10		3016	-0-	3016	3016	3	1	2527	2	Y	442	444	0	1	8	4
							486	9									
02	DLQ G-10		1210	-0-	1210	4226	2	1	981	2	Y	206	208	0			2
							227	9									
*03	7330	X	3104	-0-	-4226	-0-	4	1	2599	2	Y	455	453	0			4
							501	9									

GATES 010 CHK-B TR 1 WELL #: L 2H RRCID -> 278567 COMPL. DATE 09/20/2015 TOTAL DEPTH 8026 PERF. 8350 - 12551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5818	-0-	-785	-0-	171	1	5358	2	Y	263	262	1			14
							289	9									
11	5970	X	3372	-0-	-2598	-0-	128	1	3059	2	Y	168	163	1			19
							185	9									
12	6293	X	2552	-0-	-3741	-0-	90	1	2288	2	Y	158	165	1			12
							174	9									
01	DLQ G-10		5346	-0-	5346	5346	177	1	4825	2	Y	313	311	1	1	8	13
							344	9									
02	DLQ G-10		4252	-0-	4252	9598	152	1	3840	2	Y	236	234	1			15
							260	9									
*03	14606	X	5008	-0-	-9598	-0-	174	1	4549	2	Y	259	261	1			13
							285	9									

PGE BROWNE WELL #: A 1H RRCID -> 278568 COMPL. DATE 09/18/2015 TOTAL DEPTH 8104 PERF. 8309 - 11441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	4824	-0-	-694	-0-	93	1	4487	2	Y	222	215	1			66
							244	9									
11	5340	X	4454	-0-	-886	-0-	98	1	4113	2	Y	221	185	1	1	8	101
							243	9									
12	5580	X	4523	-0-	-1057	-0-	89	1	4210	2	Y	204	103	1	1	8	201
							224	9									
01	DLQ G-10		5196	-0-	5196	5196	103	1	4803	2	Y	264	212	1			253
							290	9									
02	DLQ G-10		3478	-0-	3478	8674	78	1	3093	2	Y	279	460	1			72
							307	9									
*03	13463	X	4789	-0-	-8674	-0-	106	1	4411	2	Y	247	203	1			116
							272	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: A 2H RRCID -> 278583 COMPL. DATE 09/18/2015 TOTAL DEPTH 8068 PERF. 8347 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8077	X	8077	-0-	-0-	-0-	156 349	1 9	7572	2	Y	317	311	1	1	8	95
11	7710	X	5122	-0-	-2588	-0-	115 230	1 9	4777	2	Y	209	194	1	1	8	109
12	8587	X	4529	-0-	-4058	-0-	91 182	1 9	4256	2	Y	165	92	1			182
01	DLQ G-10		5467	-0-	5467	5467	110 249	1 9	5108	2	Y	226	184	1			224
02	DLQ G-10		3829	-0-	3829	9296	87 296	1 9	3446	2	Y	269	423	1			70
*03	14506	X	5210	-0-	-9296	-0-	116 255	1 9	4839	2	Y	232	191	1			111

PGE BROWNE WELL #: A 3H RRCID -> 278584 COMPL. DATE 09/18/2015 TOTAL DEPTH 8006 PERF. 8403 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	7697	-0-	-394	-0-	147 425	1 9	7125	2	Y	386	384	1	1	8	86
11	7740	X	7211	-0-	-529	-0-	158 444	1 9	6609	2	Y	404	336	1	1	8	153
12	7967	X	6760	-0-	-1207	-0-	133 371	1 9	6256	2	Y	337	176	1	1	8	313
01	DLQ G-10		7836	-0-	7836	7836	156 458	1 9	7222	2	Y	416	345	1	1	8	383
02	DLQ G-10		5454	-0-	5454	13290	121 508	1 9	4825	2	Y	462	756	1			89
*03	20723	X	7433	-0-	-13290	-0-	163 436	1 9	6834	2	Y	396	329	1			156

GATES 010 CHK-B TR 1 WELL #: G 2H RRCID -> 278604 COMPL. DATE 09/21/2015 TOTAL DEPTH 8029 PERF. 8407 - 14502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9820	X	9820	-0-	-0-	-0-	210 461	1 9	9149	2	Y	419	434	1	8	8	97
11	7334	X	7334	-0-	-0-	-0-	179 352	1 9	6803	2	Y	320	158	1	7	8	252
12	7471	X	3964	-0-	-3507	-0-	134 183	1 9	3647	2	Y	166	314	1	3	8	101
01	DLQ G-10		6309	-0-	6309	6309	180 415	1 9	5714	2	Y	377	331	1	12	8	135
02	DLQ G-10		5228	-0-	5228	11537	159 273	1 9	4796	2	Y	248	299	1	3	8	81
*03	16899	X	5362	-0-	-11537	-0-	167 319	1 9	4876	2	Y	290	309	1			62

GATES 010 CHK-B TR 1 WELL #: G 1H RRCID -> 278614 COMPL. DATE 09/21/2015 TOTAL DEPTH 8015 PERF. 8489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9281	X	9281	-0-	-0-	-0-	198 417	1 9	8666	2	Y	379	467	1	8	8	95
11	8936	X	8936	-0-	-0-	-0-	216 484	1 9	8236	2	Y	440	206	1	10	8	319
12	9052	X	8461	-0-	-591	-0-	274 711	1 9	7476	2	Y	646	738	1	6	8	221
01	DLQ G-10		8051	-0-	8051	8051	228 570	1 9	7253	2	Y	518	520	1	18	8	201
02	DLQ G-10		6841	-0-	6841	14892	209 363	1 9	6269	2	Y	330	422	1	5	8	104
*03	22579	X	7687	-0-	-14892	-0-	241 422	1 9	7024	2	Y	384	415	1			73

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: L 1H RRCID -> 278615 COMPL. DATE 09/21/2015 TOTAL DEPTH 8015 PERF. 8522 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	7848	-0-	-1266	-0-	232 378	1 9	7238	2	Y	344	342	1	1	8	20
11	8910	X	6927	-0-	-1983	-0-	262 383	1 9	6282	2	Y	348	330	1	1	8	37
12	8959	X	8773	-0-	-186	-0-	313 447	1 9	8013	2	Y	406	416	1			27
01	DLQ G-10		6541	-0-	6541	6541	217 395	1 9	5929	2	Y	359	368	1	1	8	17
02	DLQ G-10		5883	-0-	5883	12424	212 326	1 9	5345	2	Y	296	293	1			20
*03	19004	X	6580	-0-	-12424	-0-	229 337	1 9	6014	2	Y	306	309	1			17

FLAT CREEK UNIT G DIM WELL #: 4H RRCID -> 278909 COMPL. DATE 07/30/2014 TOTAL DEPTH 7377 PERF. 7457 - 12103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2789	-0-	-497	-0-	183 545	1 9	2061	2	N	495	532	1			80
11	3506	X	3506	-0-	-0-	-0-	245 664	1 9	2597	2	N	604	581	1	1	8	102
12	3003	X	3003	-0-	-0-	-0-	221 541	1 9	2241	2	N	492	504	1	1	8	89
01	3416	X	3416	-0-	-0-	-0-	297 491	1 9	2628	2	N	446	411	1			124
02	3263	X	3263	-0-	-0-	-0-	207 586	1 9	2470	2	N	533	566	1			91
*03	3571	X	3571	-0-	-0-	-0-	230 620	1 9	2721	2	N	564	543	1			112

VALLEY WELLS UNIT 9 DIM WELL #: O 2H RRCID -> 278917 COMPL. DATE 06/29/2014 TOTAL DEPTH 7600 PERF. 7943 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2151	-0-	-763	-0-	1859	2	292	9	Y	265	248	0	17	1	7
11	2250	X	2045	-0-	-205	-0-	1781	2	264	9	Y	240	227	0	14	1	6
12	1953	X	1952	-0-	-1	-0-	1702	2	250	9	Y	227	223	0	3	1	7
01	DLQ G-10		2452	-0-	2452	2452	2153	2	299	9	Y	272	267	0	4	1	8
02	DLQ G-10		3484	-0-	3484	5936	3189	2	295	9	Y	268	266	0	2	1	8
*03	9533	X	3597	-0-	-5936	-0-	3228	2	369	9	Y	335	333	0	2	1	8

MARTINEZ DIM WELL #: A 1H RRCID -> 278918 COMPL. DATE 05/27/2014 TOTAL DEPTH 6666 PERF. 7116 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	168	-0-	-3769	-0-	56	1	112	9	Y	102	122	1			46
11	2880	X	343	-0-	-2537	-0-	74 133	1 9	136	2	Y	121	136	1	1	8	30
12	2697	X	2013	-0-	-684	-0-	270 286	1 9	1457	2	Y	260	193	1			97
01	DLQ G-10		1666	-0-	1666	1666	224 272	1 9	1170	2	Y	247	265	1			79
02	DLQ G-10		1725	-0-	1725	3391	307 360	1 9	1058	2	Y	327	312	1			94
*03	3748	X	357	-0-	-3391	-0-	226 99	1 9	32	2	Y	90	138	1			46

ANDERSON-STONE UNIT DIM WELL #: A 3H RRCID -> 279031 COMPL. DATE 07/17/2014 TOTAL DEPTH 7331 PERF. 7611 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-TORO DIM WELL #: C 5H RRCID -> 279264 COMPL. DATE 06/29/2014 TOTAL DEPTH 6621 PERF. 6796 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12028	X	9190	-0-	-2838	-0-	519	1	7798	2	Y	794	690	0	100	1	8
							873	9					1	8			
11	11640	X	7354	-0-	-4286	-0-	441	1	6154	2	Y	690	688	0	3	8	7
							759	9									
12	12028	X	9336	-0-	-2692	-0-	467	1	8111	2	Y	689	683	0	1	8	12
							758	9									
01	DLQ G-10		5272	-0-	5272	5272	405	1	4288	2	Y	526	532	0	1	8	5
							579	9									
02	DLQ G-10		6217	-0-	6217	11489	440	1	5083	2	Y	631	630	0	2	8	4
							694	9									
*03	17426	X	5937	-0-	-11489	-0-	486	1	4820	2	Y	574	573	0			5
							631	9									

FAITH-SAN PEDRO S UNIT WELL #: M 1H RRCID -> 279538 COMPL. DATE 03/04/2015 TOTAL DEPTH 6576 PERF. 6684 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	273	-0-	-5431	-0-	86	1	16	2	Y	155	134	0	19	1	2
							171	9									
11	4560	X	2690	-0-	-1870	-0-	191	1	2127	2	Y	338	335	0	2	8	3
							372	9									
12	6618	X	6618	-0-	-0-	-0-	312	1	5819	2	Y	443	439	0	1	8	6
							487	9									
01	DLQ G-10		4002	-0-	4002	4002	263	1	3215	2	Y	476	479	0	1	8	2
							524	9									
02	DLQ G-10		4681	-0-	4681	8683	275	1	3871	2	Y	486	485	0	1	8	2
							535	9									
*03	11506	X	2823	-0-	-8683	-0-	214	1	2139	2	Y	427	426	0			3
							470	9									

FAITH-TORO DIM WELL #: C 8H RRCID -> 279554 COMPL. DATE 06/30/2014 TOTAL DEPTH 6616 PERF. 6648 - 13593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10198	X	10198	-0-	-0-	-0-	500	1	8701	2	Y	906	788	0	114	1	6
							997	9					1	8			
11	9840	X	7554	-0-	-2286	-0-	359	1	6416	2	Y	708	706	0	3	8	5
							779	9									
12	10168	X	4058	-0-	-6110	-0-	269	1	3164	2	Y	568	565	0	1	8	7
							625	9									
01	DLQ G-10		8380	-0-	8380	8380	525	1	6801	2	Y	958	959	0	3	8	3
							1054	9									
02	DLQ G-10		9651	-0-	9651	18031	494	1	8103	2	Y	958	957	0	2	8	2
							1054	9									
*03	28577	X	10546	-0-	-18031	-0-	479	1	9020	2	Y	952	950	0			4
							1047	9									

FAITH-TORO DIM WELL #: C 7H RRCID -> 279555 COMPL. DATE 06/29/2014 TOTAL DEPTH 6609 PERF. 6724 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4750	X	4750	-0-	-0-	-0-	326	1	2948	2	Y	1342	1167	0	168	1	10
							1476	9					2	8			
11	5599	X	5599	-0-	-0-	-0-	333	1	4240	2	Y	933	933	0	4	8	6
							1026	9									
12	3937	X	3376	-0-	-561	-0-	303	1	2184	2	Y	808	803	0	2	8	9
							889	9									
01	DLQ G-10		2278	-0-	2278	2278	238	1	1324	2	Y	651	658	0	2	8	-0-
							716	9									
02	DLQ G-10		4753	-0-	4753	7031	427	1	3130	2	Y	1087	1084	0	3	8	-0-
							1196	9									
*03	12440	X	5409	-0-	-7031	-0-	376	1	3754	2	Y	1163	1161	0			2
							1279	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-TORO DIM WELL #: C 6H RRCID -> 279558 COMPL. DATE 06/28/2014 TOTAL DEPTH 6605 PERF. 6700 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5002	X	5002	-0-	-0-	-0-	309	1	4119	2	Y	522	454	0	65	1	3
							574	9					1	8			
11	3840	X	3840	-0-	-0-	-0-	360	1	3042	2	Y	398	398	0	2	8	1
							438	9									
12	6212	X	6212	-0-	-0-	-0-	346	1	5214	2	Y	593	586	0	1	8	7
							652	9									
01	DLQ G-10		11416	-0-	11416	11416	689	1	10174	2	Y	503	508	0	1	8	1
							553	9									
02	DLQ G-10		9382	-0-	9382	20798	553	1	8068	2	Y	692	691	0	2	8	-0-
							761	9									
*03	30005	X	9207	-0-	-20798	-0-	534	1	7914	2	Y	690	688	0			2
							759	9									

FAITH-TORO F UNIT WELL #: C 1H RRCID -> 279583 COMPL. DATE 06/28/2014 TOTAL DEPTH 6406 PERF. 6734 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9889	X	8850	-0-	-1039	-0-	501	1	7547	2	Y	729	634	0	92	1	6
							802	9					1	8			
11	9570	X	6900	-0-	-2670	-0-	360	1	5851	2	Y	626	625	0	3	8	4
							689	9									
12	12800	X	12800	-0-	-0-	-0-	642	1	11553	2	Y	550	547	0	1	8	6
							605	9									
01	DLQ G-10		8994	-0-	8994	8994	585	1	7653	2	Y	687	689	0	2	8	2
							756	9									
02	DLQ G-10		8574	-0-	8574	17568	499	1	7363	2	Y	647	646	0	2	8	1
							712	9									
*03	25558	X	7990	-0-	-17568	-0-	482	1	6844	2	Y	604	603	0			2
							664	9									

FAITH-TORO E UNIT WELL #: C 1H RRCID -> 279584 COMPL. DATE 06/28/2014 TOTAL DEPTH 6410 PERF. 6758 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5309	X	5309	-0-	-0-	-0-	403	1	4391	2	Y	468	407	0	58	1	5
							515	9					1	8			
11	4890	X	3948	-0-	-942	-0-	323	1	3203	2	Y	384	383	0	2	8	4
							422	9									
12	9021	X	9021	-0-	-0-	-0-	430	1	8071	2	Y	473	468	0	1	8	8
							520	9									
01	DLQ G-10		2814	-0-	2814	2814	238	1	2295	2	Y	255	260	0	1	8	2
							281	9									
02	DLQ G-10		2432	-0-	2432	5246	221	1	1850	2	Y	328	328	0	1	8	1
							361	9									
*03	9997	X	4751	-0-	-5246	-0-	359	1	3838	2	Y	504	502	0			3
							554	9									

FAITH-TORO DIM WELL #: C 3H RRCID -> 279585 COMPL. DATE 06/28/2014 TOTAL DEPTH 6407 PERF. 6755 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	8460	-0-	-2328	-0-	434	1	7349	2	Y	615	535	0	78	1	6
							677	9					1	8			
11	10440	X	6252	-0-	-4188	-0-	309	1	5438	2	Y	459	458	0	2	8	5
							505	9									
12	10788	X	4897	-0-	-5891	-0-	310	1	4224	2	Y	330	329	0	1	8	5
							363	9									
01	DLQ G-10		9756	-0-	9756	9756	610	1	8407	2	Y	672	671	0	2	8	4
							739	9									
02	DLQ G-10		8460	-0-	8460	18216	431	1	7361	2	Y	607	607	0	1	8	3
							668	9									
*03	26736	X	8520	-0-	-18216	-0-	428	1	7401	2	Y	628	626	0			5
							691	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-TORO DIM WELL #: C 4H RRCID -> 279586 COMPL. DATE 06/29/2014 TOTAL DEPTH 6408 PERF. 6713 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1912	N	1912	-0-	-0-	-0-	245	1	1481	2	Y	169	147	0	21	1	3
							186	9									
11	2190	N	219	-0-	-1971	-0-	41	1	16	2	Y	147	146	0	1	8	3
							162	9									
12	1984	N	197	-0-	-1787	-0-	126	1	3	2	Y	62	62	0			3
							68	9									
01	DLQ G-10		1189	-0-	1189	1189	218	1	836	2	Y	123	123	0			3
							135	9									
02	DLQ G-10		3237	-0-	3237	4426	333	1	2641	2	Y	239	238	0	1	8	3
							263	9									
*03	6314	X	1888	-0-	-4426	-0-	288	1	1363	2	Y	215	215	0			3
							237	9									

VALLEY WELLS UNIT 11 DIM WELL #: O 1H RRCID -> 279661 COMPL. DATE 06/28/2014 TOTAL DEPTH 7603 PERF. 7950 - 13098

10	4278	X	2964	-0-	-1314	-0-	2625	2	339	9	Y	308	288	0	20	1	7
11	4080	X	2686	-0-	-1394	-0-	2366	2	320	9	Y	291	275	0	17	1	6
12	3906	X	3285	-0-	-621	-0-	2894	2	391	9	Y	355	349	0	5	1	7
01	DLQ G-10		2643	-0-	2643	2643	2333	2	310	9	Y	282	277	0	5	1	7
02	DLQ G-10		3236	-0-	3236	5879	2858	2	378	9	Y	344	340	0	3	1	8
*03	9793	X	3914	-0-	-5879	-0-	3523	2	391	9	Y	355	353	0	2	1	8

FLAT CREEK UNIT G DIM WELL #: 1H RRCID -> 279681 COMPL. DATE 07/30/2014 TOTAL DEPTH 7373 PERF. 7351 - 12122

10	2170	N	1718	-0-	-452	-0-	106	1	1196	2	N	378	401	1			59
							416	9									
11	1920	N	908	-0-	-1012	-0-	57	1	609	2	N	220	239	1			40
							242	9									
12	1674	N	1667	-0-	-7	-0-	117	1	1190	2	N	327	312	1			55
							360	9									
01	2049	N	2049	-0-	-0-	-0-	172	1	1521	2	N	324	291	1			88
							356	9									
02	2127	N	2127	-0-	-0-	-0-	131	1	1570	2	N	387	409	1			66
							426	9									
*03	2149	N	2149	-0-	-0-	-0-	136	1	1604	2	N	372	363	1			75
							409	9									

LA ROSITA DIM WELL #: C 1H RRCID -> 279802 COMPL. DATE 06/15/2014 TOTAL DEPTH 6542 PERF. 6929 - 13220

10	6603	X	6108	-0-	-495	-0-	5694	2	414	9	Y	376	385	1	1	8	79
11	6390	X	6154	-0-	-236	-0-	5757	2	397	9	Y	361	349	1	1	8	90
12	6603	X	6002	-0-	-601	-0-	5597	2	405	9	Y	368	404	1	1	8	53
01	DLQ G-10		5557	-0-	5557	5557	5186	2	371	9	Y	337	311	1			79
02	DLQ G-10		5104	-0-	5104	10661	4744	2	360	9	Y	327	313	1			93
*03	15896	X	5235	-0-	-10661	-0-	4859	2	376	9	Y	342	313	1			122

FAITH-SAN PEDRO WELL #: F 4H RRCID -> 279859 COMPL. DATE 10/09/2015 TOTAL DEPTH 6225 PERF. 6770 - 19921

10	11129	X	10670	-0-	-459	-0-	498	1	9225	2	Y	861	749	0	108	1	5
							947	9					1	8			
11	10080	X	7988	-0-	-2092	-0-	368	1	6851	2	Y	699	697	0	3	8	4
							769	9									
12	10695	X	4596	-0-	-6099	-0-	332	1	3757	2	Y	461	459	0	1	8	5
							507	9									
01	DLQ G-10		11204	-0-	11204	11204	570	1	9637	2	Y	906	905	0	2	8	4
							997	9									
02	DLQ G-10		7967	-0-	7967	19171	431	1	6790	2	Y	678	679	0	2	8	1
							746	9									
*03	28674	X	9503	-0-	-19171	-0-	509	1	8202	2	Y	720	719	0			2
							792	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BERDOLL UNIT D DIM WELL #: 2H RRCID -> 280190 COMPL. DATE 07/30/2014 TOTAL DEPTH 7388 PERF. 7576 - 12267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1143	-0-	-190	-0-	63	1	707	2	N	339	361	1			58
							373	9									
11	1140	N	929	-0-	-211	-0-	55	1	585	2	N	263	270	1			51
							289	9									
12	1147	N	950	-0-	-197	-0-	57	1	582	2	N	283	280	1			54
							311	9									
01	1147	N	956	-0-	-191	-0-	69	1	612	2	N	250	230	1			74
							275	9									
02	868	N	694	-0-	-174	-0-	34	1	409	2	N	228	256	1			46
							251	9									
03	961	N	520	-0-	-441	-0-	23	1	278	2	N	199	200	1			45
							219	9									

VALLEY WELLS UNIT 9 DIM WELL #: O 3H RRCID -> 280192 COMPL. DATE 06/29/2014 TOTAL DEPTH 7593 PERF. 8000 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	5607	-0-	-2453	-0-	1140	1	3930	2	Y	488	455	0	31	1	5
							537	9									
11	7800	X	5452	-0-	-2348	-0-	1179	1	3706	2	Y	515	487	0	29	1	4
							567	9									
12	8060	X	4869	-0-	-3191	-0-	1219	1	3100	2	Y	500	493	0	7	1	4
							550	9									
01	DLQ G-10		3392	-0-	3392	3392	1061	1	1910	2	Y	383	377	0	6	1	4
							421	9									
02	DLQ G-10		3961	-0-	3961	7353	1101	1	2394	2	Y	424	420	0	4	1	4
							466	9									
*03	13856	X	6503	-0-	-7353	-0-	1219	1	4638	2	Y	587	582	0	3	1	6
							646	9									

GATES 010 CHK-B TR 1 WELL #: N 2H RRCID -> 280487 COMPL. DATE 04/22/2016 TOTAL DEPTH 7772 PERF. 8800 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3045	-0-	-1605	-0-	321	1	2160	2	Y	513	472	1	31	8	81
							564	9									
11	3600	X	3549	-0-	-51	-0-	377	1	2728	2	Y	404	315	1	13	8	157
							444	9									
12	4250	X	4250	-0-	-0-	-0-	421	1	3336	2	Y	448	499	1			106
							493	9									
01	DLQ G-10		5471	-0-	5471	5471	477	1	4460	2	Y	485	528	1	2	8	61
							534	9									
02	DLQ G-10		4371	-0-	4371	9842	372	1	3495	2	Y	458	471	1	1	8	47
							504	9									
*03	14306	X	4464	-0-	-9842	-0-	380	1	3560	2	Y	476	453	1			70
							524	9									

GATES 010 CHK-B TR 1 WELL #: N 1H RRCID -> 280488 COMPL. DATE 04/22/2016 TOTAL DEPTH 7738 PERF. 8308 - 21297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16905	X	16905	-0-	-0-	-0-	805	1	15025	2	Y	977	933	1	62	8	130
							1075	9									
11	16140	X	12643	-0-	-3497	-0-	727	1	11035	2	Y	801	624	1	25	8	282
							881	9									
12	16678	X	10904	-0-	-5774	-0-	617	1	9434	2	Y	775	895	1	1	8	161
							853	9									
01	DLQ G-10		8145	-0-	8145	8145	452	1	6944	2	Y	681	776	1	3	8	63
							749	9									
02	DLQ G-10		10329	-0-	10329	18474	511	1	8894	2	Y	840	848	1	2	8	53
							924	9									
*03	32128	X	13654	-0-	-18474	-0-	675	1	12057	2	Y	838	797	1			94
							922	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: N 3H RRCID -> 280508 COMPL. DATE 04/23/2016 TOTAL DEPTH 7804 PERF. 8219 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	1383	-0-	-2523	-0-	154	1	566	2	Y	603	572	1	37	8	72
							663	9									
11	3930	X	645	-0-	-3285	-0-	134	1	46	2	Y	423	336	1	13	8	146
							465	9									
12	4061	X	1572	-0-	-2489	-0-	242	1	770	2	Y	509	559	1	1	8	95
							560	9									
01	DLQ G-10		2991	-0-	2991	2991	351	1	1967	2	Y	612	656	1	2	8	49
							673	9									
02	DLQ G-10		2137	-0-	2137	5128	273	1	1321	2	Y	494	516	1	1	8	26
							543	9									
*03	6141	X	1013	-0-	-5128	-0-	225	1	163	2	Y	568	537	1			57
							625	9									

FAITH-BONITA WELL #: F 2H RRCID -> 280514 COMPL. DATE 05/11/2016 TOTAL DEPTH 7165 PERF. 7464 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3759	X	3759	-0-	-0-	-0-	479	1	2885	2	N	359	312	0	45	1	2
							395	9					1	8			
11	3180	X	1667	-0-	-1513	-0-	290	1	1145	2	N	211	211	0	1	8	1
							232	9									
12	3286	X	2446	-0-	-840	-0-	317	1	1874	2	N	232	230	0			3
							255	9									
01	3751	X	1883	-0-	-1868	-0-	353	1	1134	2	N	360	360	0	1	8	2
							396	9									
02	3388	X	1632	-0-	-1756	-0-	425	1	876	2	N	301	301	0	1	8	1
							331	9									
03	3751	X	2319	-0-	-1432	-0-	369	1	1616	2	N	304	303	0			2
							334	9									

FAITH-BONITA WELL #: F 4H RRCID -> 280529 COMPL. DATE 05/13/2016 TOTAL DEPTH 7052 PERF. 7524 - 14435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	5376	-0-	-3397	-0-	526	1	4057	2	Y	721	628	0	91	1	5
							793	9					1	8			
11	8490	X	5855	-0-	-2635	-0-	550	1	4531	2	Y	704	701	0	3	8	5
							774	9									
12	8060	X	3044	-0-	-5016	-0-	392	1	2314	2	Y	307	308	0	1	8	3
							338	9									
01	DLQ G-10		7779	-0-	7779	7779	664	1	5958	2	Y	1052	1047	0	3	8	5
							1157	9									
02	DLQ G-10		6030	-0-	6030	13809	551	1	4575	2	Y	822	823	0	2	8	2
							904	9									
*03	17485	X	3676	-0-	-13809	-0-	435	1	2585	2	Y	596	596	0			2
							656	9									

FAITH-BONITA WELL #: F 3H RRCID -> 280530 COMPL. DATE 05/11/2016 TOTAL DEPTH 7123 PERF. 7504 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3743	-0-	-628	-0-	472	1	2746	2	Y	477	415	0	59	1	3
							525	9					1	8			
11	3870	X	3197	-0-	-673	-0-	425	1	2324	2	Y	407	406	0	2	8	2
							448	9									
12	3968	X	2599	-0-	-1369	-0-	382	1	1982	2	Y	214	214	0			2
							235	9									
01	DLQ G-10		1229	-0-	1229	1229	288	1	469	2	Y	429	429	0	1	8	1
							472	9									
02	DLQ G-10		1130	-0-	1130	2359	283	1	530	2	Y	288	288	0	1	8	-0-
							317	9									
*03	5519	X	3160	-0-	-2359	-0-	467	1	2172	2	Y	474	472	0			2
							521	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: F 5H RRCID -> 280531 COMPL. DATE 05/13/2016 TOTAL DEPTH 7226 PERF. 7569 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8371	X	8371	-0-	-0-	-0-	656	1	6545	2	Y	1064	924	0	133	1	12
							1170	9					1	8			
11	7230	X	5453	-0-	-1777	-0-	529	1	4107	2	Y	743	743	0	4	8	8
							817	9									
12	7595	X	4139	-0-	-3456	-0-	451	1	3236	2	Y	411	411	0	1	8	7
							452	9									
01	DLQ G-10		8491	-0-	8491	8491	801	1	6470	2	Y	1109	1106	0	3	8	7
							1220	9									
02	DLQ G-10		6271	-0-	6271	14762	644	1	4746	2	Y	801	802	0	2	8	4
							881	9									
*03	23272	X	8510	-0-	-14762	-0-	783	1	6481	2	Y	1133	1130	0			7
							1246	9									

FAITH-BONITA WELL #: N 1H RRCID -> 280754 COMPL. DATE 06/03/2016 TOTAL DEPTH 7212 PERF. 7217 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	1785	-0-	-7050	-0-	399	1	872	2	Y	467	406	0	58	1	6
							514	9					1	8			
11	4020	X	1924	-0-	-2096	-0-	300	1	1177	2	Y	406	405	0	2	8	5
							447	9									
12	2232	X	1445	-0-	-787	-0-	132	1	1199	2	Y	104	106	0			3
							114	9									
01	DLQ G-10		4475	-0-	4475	4475	429	1	3234	2	Y	738	734	0	2	8	5
							812	9									
02	DLQ G-10		3325	-0-	3325	7800	381	1	2272	2	Y	611	612	0	1	8	3
							672	9									
*03	11292	X	3492	-0-	-7800	-0-	419	1	2372	2	Y	637	636	0			4
							701	9									

FAITH-BONITA WELL #: F 1H RRCID -> 280760 COMPL. DATE 05/11/2016 TOTAL DEPTH 7195 PERF. 7524 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	416	-0-	-1971	-0-	321	1	8	2	Y	79	69	0	10	1	-0-
							87	9									
11	2520	X	521	-0-	-1999	-0-	330	1	17	2	Y	158	156	0	1	8	1
							174	9									
12	2604	X	956	-0-	-1648	-0-	246	1	615	2	Y	86	86	0			1
							95	9									
01	DLQ G-10		1765	-0-	1765	1765	349	1	882	2	Y	485	483	0	1	8	2
							534	9									
02	DLQ G-10		2192	-0-	2192	3957	310	1	1447	2	Y	395	395	0	1	8	1
							435	9									
*03	6285	X	2328	-0-	-3957	-0-	399	1	1466	2	Y	421	420	0			2
							463	9									

FAITH-BONITA WELL #: G 3H RRCID -> 280871 COMPL. DATE 06/10/2016 TOTAL DEPTH 7086 PERF. 7571 - 14246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5555	X	5555	-0-	-0-	-0-	6	1	4698	2	Y	774	671	0	97	1	7
							851	9					1	8			
11	4740	X	3331	-0-	-1409	-0-	4	1	2784	2	Y	494	494	0	2	8	5
							543	9									
12	4898	X	2614	-0-	-2284	-0-	7	1	2095	2	Y	465	461	0	1	8	8
							512	9									
01	DLQ G-10		4118	-0-	4118	4118	5	1	3298	2	Y	741	742	0	2	8	5
							815	9									
02	DLQ G-10		2773	-0-	2773	6891	3	1	2214	2	Y	505	506	0	1	8	3
							556	9									
*03	10007	X	3116	-0-	-6891	-0-	4	1	2474	2	Y	580	579	0			4
							638	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH BONITA X UNIT WELL #: O 1H RRCID -> 280917 COMPL. DATE 06/10/2016 TOTAL DEPTH 6595 PERF. 6989 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12865	X	12834	-0-	-31	-0-	257	1	11102	2	Y	1341	1165	0	168	1	11
							1475	9					2	8			
11	12810	X	9435	-0-	-3375	-0-	193	1	8205	2	Y	943	943	0	5	8	6
							1037	9									
12	18623	X	18623	-0-	-0-	-0-	281	1	17392	2	Y	864	858	0	2	8	10
							950	9									
01	DLQ G-10		11610	-0-	11610	11610	246	1	10200	2	Y	1058	1062	0	3	8	3
							1164	9									
02	DLQ G-10		9708	-0-	9708	21318	240	1	8620	2	Y	771	772	0	2	8	-0-
							848	9									
*03	30861	X	9543	-0-	-21318	-0-	275	1	8359	2	Y	826	825	0			1
							909	9									

FAITH-BONITA WELL #: P 1H RRCID -> 280918 COMPL. DATE 06/03/2016 TOTAL DEPTH 7101 PERF. 7229 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	2255	-0-	-2240	-0-	108	1	1528	2	Y	563	490	0	70	1	7
							619	9					1	8			
11	4050	X	1656	-0-	-2394	-0-	93	1	1014	2	Y	499	497	0	2	8	7
							549	9									
12	4743	X	2855	-0-	-1888	-0-	60	1	2332	2	Y	421	419	0	1	8	8
							463	9									
01	DLQ G-10		3051	-0-	3051	3051	123	1	2079	2	Y	772	772	0	2	8	6
							849	9									
02	DLQ G-10		2756	-0-	2756	5807	107	1	2012	2	Y	579	580	0	1	8	4
							637	9									
*03	10595	X	4788	-0-	-5807	-0-	140	1	3669	2	Y	890	887	0			7
							979	9									

FAITH-BONITA WELL #: B 7H RRCID -> 280919 COMPL. DATE 06/17/2016 TOTAL DEPTH 7102 PERF. 7011 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	6578	-0-	-2164	-0-	414	1	5198	2	Y	878	764	0	110	1	7
							966	9					1	8			
11	7710	X	6068	-0-	-1642	-0-	327	1	4654	2	Y	988	983	0	5	8	7
							1087	9									
12	7936	X	551	-0-	-7385	-0-	162	1	16	2	Y	339	343	0	1	8	2
							373	9									
01	DLQ G-10		4764	-0-	4764	4764	409	1	3427	2	Y	844	842	0	2	8	2
							928	9									
02	DLQ G-10		5119	-0-	5119	9883	374	1	3887	2	Y	780	780	0	2	8	-0-
							858	9									
*03	11062	X	1179	-0-	-9883	-0-	240	1	475	2	Y	422	422	0			-0-
							464	9									

FAITH-BONITA WELL #: B 5H RRCID -> 280920 COMPL. DATE 06/17/2016 TOTAL DEPTH 6312 PERF. 7150 - 13689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9703	X	7306	-0-	-2397	-0-	491	1	5745	2	Y	973	846	0	122	1	8
							1070	9					1	8			
11	8850	X	4801	-0-	-4049	-0-	335	1	3633	2	Y	757	756	0	4	8	5
							833	9									
12	9145	X	761	-0-	-8384	-0-	210	1	131	2	Y	382	383	0	1	8	3
							420	9									
01	DLQ G-10		4536	-0-	4536	4536	465	1	3146	2	Y	841	840	0	2	8	2
							925	9									
02	DLQ G-10		4116	-0-	4116	8652	382	1	2914	2	Y	745	745	0	2	8	-0-
							820	9									
*03	12901	X	4249	-0-	-8652	-0-	399	1	3071	2	Y	708	707	0			1
							779	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: G 4H RRCID -> 280921 COMPL. DATE 06/10/2016 TOTAL DEPTH 7083 PERF. 7901 - 14370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2633	-0-	-529	-0-	4	1	2029	2	Y	545	473	0	68	1	6
							600	9					1	8			
11	2430	X	1318	-0-	-1112	-0-	4	1	872	2	Y	402	402	0	2	8	4
							442	9									
12	2511	X	2109	-0-	-402	-0-	6	1	1632	2	Y	428	424	0	1	8	7
							471	9									
01	DLQ G-10		1062	-0-	1062	1062	4	1	458	2	Y	545	546	0	1	8	5
							600	9									
02	DLQ G-10		1937	-0-	1937	2999	4	1	1332	2	Y	546	546	0	1	8	4
							601	9									
*03	4581	X	1582	-0-	-2999	-0-	4	1	970	2	Y	553	552	0			5
							608	9									

FAITH-BONITA WELL #: O 1H RRCID -> 280953 COMPL. DATE 06/10/2016 TOTAL DEPTH 6595 PERF. 7029 - 14812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15438	X	13259	-0-	-2179	-0-	287	1	11822	2	Y	1045	909	0	131	1	12
							1150	9					1	8			
11	14940	X	11076	-0-	-3864	-0-	238	1	9770	2	Y	971	967	0	5	8	11
							1068	9									
12	15438	X	10898	-0-	-4540	-0-	181	1	9754	2	Y	875	869	0	2	8	15
							963	9									
01	DLQ G-10		13245	-0-	13245	13245	286	1	11604	2	Y	1232	1234	0	3	8	10
							1355	9									
02	DLQ G-10		9877	-0-	9877	23122	225	1	8652	2	Y	909	911	0	2	8	6
							1000	9									
*03	35160	X	12038	-0-	-23122	-0-	280	1	10690	2	Y	971	969	0			8
							1068	9									

FAITH-BONITA WELL #: E 3H RRCID -> 280956 COMPL. DATE 06/04/2016 TOTAL DEPTH 7062 PERF. 7517 - 13891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	2826	-0-	-4738	-0-	238	1	2108	2	Y	436	380	0	54	1	6
							480	9					1	8			
11	6900	X	4786	-0-	-2114	-0-	273	1	3933	2	Y	527	523	0	3	8	7
							580	9									
12	5487	X	3153	-0-	-2334	-0-	169	1	2521	2	Y	421	419	0	1	8	8
							463	9									
01	DLQ G-10		6524	-0-	6524	6524	380	1	5258	2	Y	805	805	0	2	8	6
							886	9									
02	DLQ G-10		5134	-0-	5134	11658	303	1	4085	2	Y	678	678	0	2	8	4
							746	9									
*03	16127	X	4469	-0-	-11658	-0-	300	1	3469	2	Y	636	635	0			5
							700	9									

FAITH-BONITA WELL #: N 2H RRCID -> 280967 COMPL. DATE 06/03/2016 TOTAL DEPTH 7203 PERF. 7368 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	2766	-0-	-1295	-0-	431	1	1771	2	Y	513	446	0	64	1	4
							564	9					1	8			
11	3810	X	2559	-0-	-1251	-0-	344	1	1663	2	Y	502	500	0	2	8	4
							552	9									
12	3989	X	3989	-0-	-0-	-0-	272	1	3409	2	Y	280	280	0	1	8	3
							308	9									
01	DLQ G-10		4063	-0-	4063	4063	403	1	2882	2	Y	707	706	0	2	8	2
							778	9									
02	DLQ G-10		3431	-0-	3431	7494	369	1	2469	2	Y	539	540	0	1	8	-0-
							593	9									
*03	10948	X	3454	-0-	-7494	-0-	412	1	2463	2	Y	526	526	0			-0-
							579	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: D 3H RRCID -> 280968 COMPL. DATE 10/15/2016 TOTAL DEPTH 7135 PERF. 7650 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17825	X	11039	-0-	-6786	-0-	362	1	10099	2	Y	525	458	0	66	1	5
							578	9					1	8			
11	15570	X	10133	-0-	-5437	-0-	340	1	9193	2	Y	545	542	0	3	8	5
							600	9									
12	16089	X	6398	-0-	-9691	-0-	244	1	5842	2	Y	284	285	0	1	8	3
							312	9									
01	DLQ G-10		10583	-0-	10583	10583	371	1	9420	2	Y	720	719	0	2	8	2
							792	9									
02	DLQ G-10		11539	-0-	11539	22122	407	1	10367	2	Y	695	694	0	2	8	1
							765	9									
*03	32012	X	9890	-0-	-22122	-0-	366	1	9105	2	Y	381	382	0			-0-
							419	9									

FAITH-BONITA WELL #: D 4H RRCID -> 280978 COMPL. DATE 10/13/2016 TOTAL DEPTH 7083 PERF. 7498 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1311	X	1311	-0-	-0-	-0-	475	1	70	2	Y	696	604	0	88	1	5
							766	9					1	8			
11	1140	X	969	-0-	-171	-0-	315	1	59	2	Y	541	540	0	3	8	3
							595	9									
12	1116	X	489	-0-	-627	-0-	166	1	13	2	Y	282	282	0	1	8	2
							310	9									
01	DLQ G-10		1155	-0-	1155	1155	462	1	60	2	Y	575	574	0	2	8	1
							633	9									
02	DLQ G-10		960	-0-	960	2115	353	1	37	2	Y	518	518	0	1	8	-0-
							570	9									
*03	900	N	878	-0-	-22	2093	432	1	30	2	Y	378	378	0			-0-
							416	9									

FAITH-BONITA WELL #: A 2H RRCID -> 280979 COMPL. DATE 06/03/2016 TOTAL DEPTH 6952 PERF. 7520 - 17075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18693	X	16409	-0-	-2284	-0-	796	1	13754	2	Y	1690	1468	0	211	1	15
							1859	9					2	8			
11	18090	X	8479	-0-	-9611	-0-	383	1	7030	2	Y	969	972	0	5	8	7
							1066	9									
12	18693	X	6311	-0-	-12382	-0-	201	1	5756	2	Y	322	326	0	1	8	2
							354	9									
01	DLQ G-10		13305	-0-	13305	13305	719	1	11282	2	Y	1185	1180	0	3	8	4
							1304	9									
02	DLQ G-10		11448	-0-	11448	24753	718	1	9703	2	Y	934	935	0	2	8	1
							1027	9									
*03	35873	X	11120	-0-	-24753	-0-	594	1	9407	2	Y	1017	1015	0			3
							1119	9									

FAITH-BONITA WELL #: A 3H RRCID -> 280980 COMPL. DATE 06/04/2016 TOTAL DEPTH 7100 PERF. 7529 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9528	X	9528	-0-	-0-	-0-	632	1	7897	2	Y	908	788	0	114	1	10
							999	9					1	8			
11	8130	X	5536	-0-	-2594	-0-	380	1	4576	2	Y	527	528	0	3	8	6
							580	9									
12	8370	X	4112	-0-	-4258	-0-	170	1	3766	2	Y	160	162	0			4
							176	9									
01	DLQ G-10		3586	-0-	3586	3586	358	1	2866	2	Y	329	329	0	1	8	3
							362	9									
02	DLQ G-10		2976	-0-	2976	6562	322	1	2460	2	Y	176	177	0			2
							194	9									
*03	12938	X	6376	-0-	-6562	-0-	531	1	5304	2	Y	492	490	0			4
							541	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: A 4H RRCID -> 280981 COMPL. DATE 06/03/2016 TOTAL DEPTH 7119 PERF. 7623 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	161	-0-	-3218	-0-	117	1	3	2	Y	37	33	0	5	1	1
							41	9									
11	3270	X	2618	-0-	-652	-0-	261	1	1924	2	Y	394	389	0	2	8	4
							433	9									
12	1429	X	1429	-0-	-0-	-0-	91	1	1209	2	Y	117	118	0			3
							129	9									
01	DLQ G-10		4058	-0-	4058	4058	344	1	3351	2	Y	330	329	0	1	8	3
							363	9									
02	DLQ G-10		1371	-0-	1371	5429	221	1	895	2	Y	232	232	0	1	8	2
							255	9									
*03	5878	X	449	-0-	-5429	-0-	180	1	18	2	Y	228	227	0			3
							251	9									

PGE DOS WELL #: G 4H RRCID -> 281066 COMPL. DATE 07/17/2016 TOTAL DEPTH 7922 PERF. 8276 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23591	X	22765	-0-	-826	-0-	89	1	21918	2	Y	689	670	1	1	8	68
							758	9									
11	22830	X	19904	-0-	-2926	-0-	136	1	19104	2	Y	604	542	1	1	8	129
							664	9									
12	20584	X	19943	-0-	-641	-0-	146	1	19128	2	Y	608	567	1	1	8	169
							669	9									
01	DLQ G-10		18820	-0-	18820	18820	156	1	17991	2	Y	612	613	1	2	8	166
							673	9									
02	DLQ G-10		16527	-0-	16527	35347	116	1	15818	2	Y	539	626	1	1	8	78
							593	9									
*03	52523	X	17176	-0-	-35347	-0-	117	1	16426	2	Y	575	559	1			94
							633	9									

FAITH-BONITA WELL #: C 3H RRCID -> 281108 COMPL. DATE 06/22/2016 TOTAL DEPTH 7087 PERF. 7048 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4639	X	4639	-0-	-0-	-0-	8	1	3595	2	Y	942	817	0	118	1	8
							1036	9					1	8			
11	6281	X	6281	-0-	-0-	-0-	6	1	5545	2	Y	664	663	0	3	8	6
							730	9									
12	6313	X	6313	-0-	-0-	-0-	9	1	5591	2	Y	648	643	0	1	8	10
							713	9									
01	DLQ G-10		7926	-0-	7926	7926	5	1	7109	2	Y	738	742	0	2	8	4
							812	9									
02	DLQ G-10		2305	-0-	2305	10231	5	1	1597	2	Y	639	639	0	2	8	2
							703	9									
*03	15450	X	5219	-0-	-10231	-0-	6	1	4364	2	Y	772	770	0			4
							849	9									

FAITH-BONITA WELL #: C 7H RRCID -> 281110 COMPL. DATE 06/24/2016 TOTAL DEPTH 7078 PERF. 7022 - 14175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9521	X	9521	-0-	-0-	-0-	10	1	8218	2	Y	1175	1022	0	148	1	4
							1293	9					2	8			
11	9930	X	8678	-0-	-1252	-0-	7	1	7765	2	Y	824	824	0	4	8	-0-
							906	9									
12	10261	X	8089	-0-	-2172	-0-	11	1	7219	2	Y	781	775	0	1	8	5
							859	9									
01	DLQ G-10		9923	-0-	9923	9923	8	1	8620	2	Y	1177	1179	0	3	8	-0-
							1295	9									
02	DLQ G-10		9595	-0-	9595	19518	8	1	8310	2	Y	1161	1158	0	3	8	-0-
							1277	9									
*03	24435	X	4917	-0-	-19518	-0-	6	1	4017	2	Y	813	812	0			1
							894	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: P 2H RRCID -> 281112 COMPL. DATE 06/03/2016 TOTAL DEPTH 7141 PERF. 7098 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	6870	-0-	-2089	-0-	178	1	5812	2	Y	800	695	0	101	1	8
							880	9					1	8			
11	8250	X	4927	-0-	-3323	-0-	137	1	4167	2	Y	566	565	0	3	8	6
							623	9									
12	7471	X	5421	-0-	-2050	-0-	82	1	5016	2	Y	294	295	0	1	8	4
							323	9									
01	DLQ G-10		6097	-0-	6097	6097	162	1	4959	2	Y	887	884	0	2	8	5
							976	9									
02	DLQ G-10		6220	-0-	6220	12317	150	1	5177	2	Y	812	811	0	2	8	4
							893	9									
*03	18483	X	6166	-0-	-12317	-0-	147	1	5110	2	Y	826	825	0			5
							909	9									

FAITH BONITA Y UNIT WELL #: C 1H RRCID -> 281114 COMPL. DATE 06/15/2016 TOTAL DEPTH 7067 PERF. 7582 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	4467	-0-	-1578	-0-	397	1	3464	2	Y	551	479	0	69	1	6
							606	9					1	8			
11	4860	X	4100	-0-	-760	-0-	230	1	3204	2	Y	605	602	0	3	8	6
							666	9									
12	5053	X	613	-0-	-4440	-0-	89	1	272	2	Y	229	231	0			4
							252	9									
01	DLQ G-10		3486	-0-	3486	3486	406	1	2014	2	Y	969	964	0	3	8	6
							1066	9									
02	DLQ G-10		3871	-0-	3871	7357	283	1	2947	2	Y	583	585	0	1	8	3
							641	9									
*03	10779	X	3422	-0-	-7357	-0-	376	1	2290	2	Y	687	685	0			5
							756	9									

FAITH-BONITA WELL #: B 8H RRCID -> 281149 COMPL. DATE 06/18/2016 TOTAL DEPTH 7057 PERF. 6994 - 14335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	7906	-0-	-743	-0-	503	1	6180	2	Y	1112	966	0	140	1	7
							1223	9					2	8			
11	8370	X	6069	-0-	-2301	-0-	369	1	4773	2	Y	843	842	0	4	8	4
							927	9									
12	8339	X	5194	-0-	-3145	-0-	221	1	4482	2	Y	446	447	0	1	8	2
							491	9									
01	DLQ G-10		7894	-0-	7894	7894	386	1	5784	2	Y	1567	1561	0	4	8	4
							1724	9									
02	DLQ G-10		5661	-0-	5661	13555	383	1	4082	2	Y	1087	1088	0	3	8	-0-
							1196	9									
*03	19910	X	6355	-0-	-13555	-0-	423	1	4796	2	Y	1033	1031	0			2
							1136	9									

FAITH-BONITA WELL #: B 4H RRCID -> 281150 COMPL. DATE 06/18/2016 TOTAL DEPTH 7062 PERF. 7086 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	3897	-0-	-1900	-0-	287	1	2930	2	Y	618	537	0	78	1	3
							680	9					1	8			
11	4440	X	2212	-0-	-2228	-0-	189	1	1548	2	Y	432	432	0	2	8	1
							475	9									
12	4557	X	866	-0-	-3691	-0-	148	1	311	2	Y	370	368	0	1	8	2
							407	9									
01	DLQ G-10		1907	-0-	1907	1907	301	1	967	2	Y	581	581	0	2	8	-0-
							639	9									
02	DLQ G-10		2914	-0-	2914	4821	326	1	2060	2	Y	480	479	0	1	8	-0-
							528	9									
*03	7508	X	2687	-0-	-4821	-0-	326	1	1848	2	Y	466	465	0			1
							513	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: G 1H RRCID -> 281151 COMPL. DATE 08/03/2016 TOTAL DEPTH 7870 PERF. 8425 - 16783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PGE DOS WELL #: G 2H RRCID -> 281152 COMPL. DATE 07/15/2016 TOTAL DEPTH 7898 PERF. 8410 - 16679

10	29078	X	26200	-0-	-2878	-0-	102	1	24959	2	Y	1035	1015	1	2	8	93
							1139	9									
11	26190	X	22997	-0-	-3193	-0-	156	1	21781	2	Y	964	862	1	3	8	192
							1060	9									
12	26970	X	17440	-0-	-9530	-0-	126	1	16504	2	Y	736	721	1	1	8	206
							810	9									
01	DLQ G-10		15266	-0-	15266	15266	125	1	14324	2	Y	743	752	1	3	8	194
							817	9									
02	DLQ G-10		13506	-0-	13506	28772	94	1	12696	2	Y	651	758	1	1	8	86
							716	9									
*03	44895	X	16123	-0-	-28772	-0-	109	1	15147	2	Y	788	758	1			116
							867	9									

PGE DOS WELL #: G 3H RRCID -> 281161 COMPL. DATE 08/03/2016 TOTAL DEPTH 7917 PERF. 8268 - 16640

10	24986	X	22195	-0-	-2791	-0-	87	1	21348	2	Y	691	671	1	2	8	53
							760	9									
11	23640	X	18199	-0-	-5441	-0-	125	1	17392	2	Y	620	556	1	2	8	115
							682	9									
12	22820	X	22820	-0-	-0-	-0-	167	1	21884	2	Y	699	639	1	1	8	174
							769	9									
01	DLQ G-10		19266	-0-	19266	19266	160	1	18433	2	Y	612	630	1	2	8	154
							673	9									
02	DLQ G-10		20669	-0-	20669	39935	146	1	19811	2	Y	647	726	1	1	8	74
							712	9									
*03	64817	X	24882	-0-	-39935	-0-	171	1	23863	2	Y	771	739	1			106
							848	9									

PGE DOS WELL #: G 5H RRCID -> 281162 COMPL. DATE 08/03/2016 TOTAL DEPTH 7947 PERF. 8283 - 16780

10	19964	X	11420	-0-	-8544	-0-	45	1	10953	2	Y	384	396	1	1	8	40
							422	9									
11	20490	X	13358	-0-	-7132	-0-	91	1	12751	2	Y	469	412	1	1	8	96
							516	9									
12	21173	X	15349	-0-	-5824	-0-	111	1	14652	2	Y	533	486	1			143
							586	9									
01	DLQ G-10		16991	-0-	16991	16991	141	1	16198	2	Y	593	581	1	2	8	153
							652	9									
02	DLQ G-10		14414	-0-	14414	31405	101	1	13751	2	Y	511	594	1	1	8	69
							562	9									
*03	49689	X	18284	-0-	-31405	-0-	124	1	17483	2	Y	615	591	1			93
							677	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: G 1H RRCID -> 281166 COMPL. DATE 06/10/2016 TOTAL DEPTH 7069 PERF. 7668 - 14506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	2136	-0-	-3320	-0-	4	1	1634	2	Y	453	395	0	57	1	3
							498	9					1	8			
11	5280	X	3204	-0-	-2076	-0-	5	1	2597	2	Y	547	544	0	3	8	3
							602	9									
12	5053	X	4302	-0-	-751	-0-	8	1	3729	2	Y	514	511	0	1	8	5
							565	9									
01	DLQ G-10		4438	-0-	4438	4438	5	1	3544	2	Y	808	809	0	2	8	2
							889	9									
02	DLQ G-10		3482	-0-	3482	7920	5	1	2728	2	Y	681	681	0	2	8	-0-
							749	9									
*03	11941	X	4021	-0-	-7920	-0-	6	1	3222	2	Y	721	719	0			2
							793	9									

PGE DOS WELL #: G 6H RRCID -> 281171 COMPL. DATE 07/15/2016 TOTAL DEPTH 7952 PERF. 8356 - 17018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28055	X	22333	-0-	-5722	-0-	88	1	21519	2	Y	660	658	1	1	8	60
							726	9									
11	27540	X	20059	-0-	-7481	-0-	137	1	19238	2	Y	622	557	1	1	8	124
							684	9									
12	28458	X	25236	-0-	-3222	-0-	185	1	24228	2	Y	748	678	1	1	8	193
							823	9									
01	DLQ G-10		22557	-0-	22557	22557	188	1	21603	2	Y	696	705	1	3	8	181
							766	9									
02	DLQ G-10		21290	-0-	21290	43847	150	1	20403	2	Y	670	765	1	1	8	85
							737	9									
*03	62202	X	18355	-0-	-43847	-0-	125	1	17562	2	Y	607	601	1			91
							668	9									

FAITH-YANA WELL #: G 5HU RRCID -> 281200 COMPL. DATE 07/06/2016 TOTAL DEPTH 6908 PERF. 7378 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11842	X	9424	-0-	-2418	-0-	914	1	8081	2	N	390	339	0	49	1	4
							429	9					1	8			
11	11460	X	6517	-0-	-4943	-0-	633	1	5528	2	N	324	323	0	2	8	3
							356	9									
12	11842	X	8904	-0-	-2938	-0-	1005	1	7582	2	N	288	286	0	1	8	4
							317	9									
01	9424	X	7386	-0-	-2038	-0-	784	1	6261	2	N	310	312	0	1	8	1
							341	9									
02	8512	X	4440	-0-	-4072	-0-	587	1	3449	2	N	367	366	0	1	8	1
							404	9									
03	9424	X	7932	-0-	-1492	-0-	927	1	6537	2	N	425	424	0			2
							468	9									

FAITH-TORO DIM WELL #: C 9HU RRCID -> 281201 COMPL. DATE 08/16/2016 TOTAL DEPTH 6474 PERF. 6541 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6087	X	6087	-0-	-0-	-0-	405	1	5351	2	N	301	261	0	37	1	3
							331	9									
11	5340	X	4403	-0-	-937	-0-	306	1	3830	2	N	243	243	0	1	8	2
							267	9									
12	6231	X	5388	-0-	-843	-0-	245	1	4875	2	N	244	242	0			4
							268	9									
01	6231	X	5043	-0-	-1188	-0-	384	1	4399	2	N	236	237	0	1	8	2
							260	9									
02	5628	X	2637	-0-	-2991	-0-	165	1	2198	2	N	249	248	0	1	8	2
							274	9									
03	6076	X	5500	-0-	-576	-0-	317	1	4665	2	N	471	469	0			4
							518	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-TORO DIM WELL #: C 10HU RRCID -> 281202 COMPL. DATE 08/16/2016 TOTAL DEPTH 6485 PERF. 6569 - 13548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2372	-0-	-821	-0-	318	1	1838	2	N	196	171	0	24	1	7
							216	9									
11	3090	X	1451	-0-	-1639	-0-	237	1	1045	2	N	154	154	0	1	8	6
							169	9									
12	3193	X	532	-0-	-2661	-0-	207	1	240	2	N	77	77	0			6
							85	9									
01	3131	X	76	-0-	-3055	-0-	52	1	2	2	N	20	21	0			5
							22	9									
02	2828	X	80	-0-	-2748	-0-	7	1	73	2	N	-0-	5	0			-0-
03	2387	X	1931	-0-	-456	-0-	209	1	1436	2	N	260	258	0			2
							286	9									

FAITH-BONITA WELL #: C 4H RRCID -> 281204 COMPL. DATE 06/23/2016 TOTAL DEPTH 7085 PERF. 6975 - 14317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6762	X	6762	-0-	-0-	-0-	8	1	5739	2	Y	923	801	0	116	1	7
							1015	9					1	8			
11	6629	X	6629	-0-	-0-	-0-	7	1	5768	2	Y	776	774	0	4	8	5
							854	9									
12	30532	X	30532	-0-	-0-	-0-	24	1	28708	2	Y	1636	1615	0	3	8	23
							1800	9									
01	DLQ G-10		11842	-0-	11842	11842	8	1	10541	2	Y	1175	1190	0	3	8	5
							1293	9									
02	DLQ G-10		6566	-0-	6566	18408	7	1	5411	2	Y	1044	1044	0	3	8	2
							1148	9									
*03	26444	X	8036	-0-	-18408	-0-	8	1	6866	2	Y	1056	1055	0			3
							1162	9									

FAITH-BONITA WELL #: E 5H RRCID -> 281220 COMPL. DATE 06/04/2016 TOTAL DEPTH 7081 PERF. 7568 - 14335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	5454	-0-	-1583	-0-	337	1	4334	2	Y	712	618	0	90	1	7
							783	9					1	8			
11	6810	X	3543	-0-	-3267	-0-	224	1	2807	2	Y	465	466	0	2	8	4
							512	9									
12	5487	X	3679	-0-	-1808	-0-	179	1	3081	2	Y	381	379	0	1	8	5
							419	9									
01	DLQ G-10		2526	-0-	2526	2526	217	1	1709	2	Y	545	547	0	1	8	2
							600	9									
02	DLQ G-10		3266	-0-	3266	5792	232	1	2287	2	Y	679	678	0	2	8	1
							747	9									
*03	10425	X	4633	-0-	-5792	-0-	318	1	3469	2	Y	769	767	0			3
							846	9									

FAITH BONITA K UNIT WELL #: C 1H RRCID -> 281221 COMPL. DATE 06/14/2016 TOTAL DEPTH 7108 PERF. 7703 - 14552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3923	X	3923	-0-	-0-	-0-	496	1	2816	2	Y	555	484	0	69	1	5
							611	9					1	8			
11	5428	X	5428	-0-	-0-	-0-	342	1	4398	2	Y	625	622	0	3	8	5
							688	9									
12	5425	X	2736	-0-	-2689	-0-	233	1	2027	2	Y	433	432	0	1	8	5
							476	9									
01	DLQ G-10		3220	-0-	3220	3220	474	1	1588	2	Y	1053	1051	0	3	8	4
							1158	9									
02	DLQ G-10		5646	-0-	5646	8866	396	1	4428	2	Y	747	748	0	2	8	1
							822	9									
*03	11894	X	3028	-0-	-8866	-0-	443	1	1911	2	Y	613	613	0			1
							674	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH YANA F UNIT WELL #: D 1H RRCID -> 281222 COMPL. DATE 06/24/2016 TOTAL DEPTH 7026 PERF. 7572 - 14327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	297	-0-	-2400	-0-	2	1	25	2	Y	245	213	0	31	1	3
							270	9									
11	2610	X	391	-0-	-2219	-0-	3	1	35	2	Y	321	319	0	2	8	3
							353	9									
12	2697	X	480	-0-	-2217	-0-	6	1	20	2	Y	413	409	0	1	8	6
							454	9									
01	DLQ G-10		315	-0-	315	315	2	1	27	2	Y	260	264	0	1	8	1
							286	9									
02	DLQ G-10		129	-0-	129	444	1	1	8	2	Y	109	109	0			1
							120	9									
*03	444	X	-0-	-0-	-444	-0-					Y	-0-	1	0			-0-

FAITH YANA G UNIT WELL #: D 1H RRCID -> 281311 COMPL. DATE 06/24/2016 TOTAL DEPTH 7076 PERF. 7511 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2415	X	2415	-0-	-0-	-0-	4	1	1937	2	Y	431	375	0	54	1	5
							474	9					1	8			
11	4920	X	2208	-0-	-2712	-0-	5	1	1641	2	Y	511	508	0	2	8	6
							562	9									
12	5084	X	2020	-0-	-3064	-0-	12	1	1088	2	Y	836	826	0	2	8	14
							920	9									
01	DLQ G-10		4277	-0-	4277	4277	7	1	3059	2	Y	1101	1105	0	3	8	7
							1211	9									
02	DLQ G-10		662	-0-	662	4939	1	1	449	2	Y	193	198	0			2
							212	9									
*03	4939	X	-0-	-0-	-4939	-0-					Y	-0-	2	0			-0-

FAITH YANA M UNIT WELL #: C 1H RRCID -> 281312 COMPL. DATE 06/14/2016 TOTAL DEPTH 7030 PERF. 7518 - 14379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	6426	-0-	-3525	-0-	516	1	5111	2	Y	726	631	0	91	1	6
							799	9					1	8			
11	9630	X	7397	-0-	-2233	-0-	408	1	6067	2	Y	838	833	0	4	8	7
							922	9									
12	9951	X	4735	-0-	-5216	-0-	336	1	3705	2	Y	631	628	0	1	8	9
							694	9									
01	DLQ G-10		5089	-0-	5089	5089	567	1	3281	2	Y	1128	1128	0	3	8	6
							1241	9									
02	DLQ G-10		6766	-0-	6766	11855	397	1	5443	2	Y	842	843	0	2	8	3
							926	9									
*03	18102	X	6247	-0-	-11855	-0-	458	1	4648	2	Y	1037	1035	0			5
							1141	9									

FAITH-BONITA WELL #: B 3H RRCID -> 281314 COMPL. DATE 06/17/2016 TOTAL DEPTH 7036 PERF. 7106 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6105	-0-	-1149	-0-	432	1	4609	2	Y	967	840	0	121	1	11
							1064	9					1	8			
11	7620	X	5586	-0-	-2034	-0-	391	1	4419	2	Y	705	704	0	3	8	9
							776	9									
12	7874	X	3045	-0-	-4829	-0-	157	1	2659	2	Y	208	211	0			6
							229	9									
01	DLQ G-10		27	-0-	27	27	24	1	3	9	Y	3	6	0			3
02	DLQ G-10		1674	-0-	1674	1701	194	1	821	2	Y	599	595	0	1	8	6
							659	9									
*03	5236	X	3535	-0-	-1701	-0-	277	1	2590	2	Y	607	606	0			7
							668	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-YANA WELL #: G 6HU RRCID -> 281326 COMPL. DATE 07/05/2016 TOTAL DEPTH 6900 PERF. 7404 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12183	X	7607	-0-	-4576	-0-	778	1	6563	2	N	242	210	0	30	1	3
							266	9									
11	11790	X	6763	-0-	-5027	-0-	585	1	5811	2	N	334	332	0	2	8	3
							367	9									
12	12183	X	6133	-0-	-6050	-0-	732	1	5336	2	N	59	61	0			1
							65	9									
01	11532	X	9016	-0-	-2516	-0-	858	1	8012	2	N	133	133	0			1
							146	9									
02	10227	X	10227	-0-	-0-	-0-	904	1	8971	2	N	320	319	0	1	8	1
							352	9									
*03	8116	X	8116	-0-	-0-	-0-	757	1	6258	2	N	1001	997	0			5
							1101	9									

FAITH-BONITA WELL #: C 8H RRCID -> 281333 COMPL. DATE 06/23/2016 TOTAL DEPTH 7057 PERF. 7001 - 14501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4133	-0-	-238	-0-	5	1	3484	2	Y	585	509	0	73	1	3
							644	9					1	8			
11	4230	X	3941	-0-	-289	-0-	4	1	3464	2	Y	430	430	0	2	8	1
							473	9									
12	4371	X	2532	-0-	-1839	-0-	6	1	2096	2	Y	391	389	0	1	8	2
							430	9									
01	DLQ G-10		5737	-0-	5737	5737	6	1	4784	2	Y	861	859	0	2	8	2
							947	9									
02	DLQ G-10		951	-0-	951	6688	2	1	573	2	Y	342	343	0	1	8	-0-
							376	9									
*03	8794	X	2106	-0-	-6688	-0-	5	1	1389	2	Y	647	645	0			2
							712	9									

FAITH-BONITA WELL #: O 4H RRCID -> 281353 COMPL. DATE 06/11/2016 TOTAL DEPTH 7086 PERF. 6985 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5291	X	5291	-0-	-0-	-0-	141	1	3863	2	Y	1170	1016	0	147	1	11
							1287	9					2	8			
11	3459	X	3459	-0-	-0-	-0-	104	1	2575	2	Y	709	710	0	3	8	7
							780	9									
12	11345	X	11345	-0-	-0-	-0-	187	1	9991	2	Y	1061	1050	0	2	8	16
							1167	9									
01	DLQ G-10		6870	-0-	6870	6870	152	1	5496	2	Y	1111	1118	0	3	8	6
							1222	9									
02	DLQ G-10		5639	-0-	5639	12509	144	1	4615	2	Y	800	801	0	2	8	3
							880	9									
*03	16715	X	4206	-0-	-12509	-0-	133	1	3239	2	Y	758	757	0			4
							834	9									

FAITH-BONITA WELL #: H 1H RRCID -> 281355 COMPL. DATE 07/14/2016 TOTAL DEPTH 6624 PERF. 7060 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13454	X	12546	-0-	-908	-0-	440	1	10887	2	Y	1108	963	0	139	1	12
							1219	9					2	8			
11	13020	X	7166	-0-	-5854	-0-	273	1	6024	2	Y	790	789	0	4	8	9
							869	9									
12	13454	X	9264	-0-	-4190	-0-	274	1	8056	2	Y	849	842	0	2	8	14
							934	9									
01	DLQ G-10		14029	-0-	14029	14029	456	1	11905	2	Y	1516	1517	0	4	8	9
							1668	9									
02	DLQ G-10		9850	-0-	9850	23879	363	1	8190	2	Y	1179	1180	0	3	8	5
							1297	9									
*03	31368	X	7489	-0-	-23879	-0-	356	1	6085	2	Y	953	952	0			6
							1048	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: H 2H RRCID -> 281365 COMPL. DATE 07/14/2016 TOTAL DEPTH 6621 PERF. 7080 - 14091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13609	X	6915	-0-	-6694	-0-	304	1	5511	2	Y	1000	869	0	126	1	9
							1100	9					1	8			
11	9510	X	7306	-0-	-2204	-0-	283	1	6212	2	Y	737	736	0	4	8	6
							811	9									
12	9827	X	8836	-0-	-991	-0-	252	1	7771	2	Y	739	733	0	1	8	11
							813	9									
01	DLQ G-10		10782	-0-	10782	10782	337	1	8920	2	Y	1386	1385	0	4	8	8
							1525	9									
02	DLQ G-10		7782	-0-	7782	18564	297	1	6352	2	Y	1030	1031	0	2	8	5
							1133	9									
*03	29448	X	10884	-0-	-18564	-0-	424	1	9306	2	Y	1049	1047	0			7
							1154	9									

FAITH-BONITA WELL #: H 5H RRCID -> 281366 COMPL. DATE 07/14/2016 TOTAL DEPTH 6609 PERF. 7110 - 13925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	533	-0-	-3962	-0-	95	1	36	2	Y	365	318	0	46	1	3
							402	9					1	8			
11	4080	X	752	-0-	-3328	-0-	148	1	54	2	Y	500	496	0	2	8	5
							550	9									
12	2077	X	1652	-0-	-425	-0-	111	1	1132	2	Y	372	370	0	1	8	6
							409	9									
01	DLQ G-10		5803	-0-	5803	5803	287	1	4153	2	Y	1239	1235	0	3	8	7
							1363	9									
02	DLQ G-10		1594	-0-	1594	7397	186	1	1011	2	Y	361	365	0	1	8	2
							397	9									
*03	9065	X	1668	-0-	-7397	-0-	201	1	1020	2	Y	406	406	0			2
							447	9									

FAITH-BONITA WELL #: H 7H RRCID -> 281376 COMPL. DATE 07/14/2016 TOTAL DEPTH 7045 PERF. 7003 - 13981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	5520	-0-	-2292	-0-	272	1	4192	2	Y	960	836	0	121	1	13
							1056	9					1	8			
11	7560	X	2734	-0-	-4826	-0-	177	1	1899	2	Y	598	599	0	3	8	9
							658	9									
12	7812	X	-0-	-0-	-7812	-0-					Y	-0-	9	0			-0-
01	DLQ G-10		2304	-0-	2304	2304	234	1	1334	2	Y	669	663	0	2	8	4
							736	9									
02	DLQ G-10		6477	-0-	6477	8781	234	1	5055	2	Y	1080	1076	0	3	8	5
							1188	9									
*03	12952	X	4171	-0-	-8781	-0-	224	1	3031	2	Y	833	832	0			6
							916	9									

FAITH-BONITA WELL #: H 8H RRCID -> 281377 COMPL. DATE 07/14/2016 TOTAL DEPTH 7010 PERF. 7010 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	6397	-0-	-1601	-0-	265	1	5476	2	Y	596	518	0	74	1	4
							656	9					1	8			
11	6630	X	4886	-0-	-1744	-0-	199	1	4144	2	Y	494	493	0	2	8	3
							543	9									
12	6851	X	-0-	-0-	-6851	-0-					Y	-0-	3	0			-0-
01	DLQ G-10		3963	-0-	3963	3963	251	1	2954	2	Y	689	683	0	2	8	4
							758	9									
02	DLQ G-10		5765	-0-	5765	9728	290	1	4655	2	Y	745	745	0	2	8	2
							820	9									
*03	18793	X	9065	-0-	-9728	-0-	380	1	7762	2	Y	839	837	0			4
							923	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: C 6H RRCID -> 281450 COMPL. DATE 06/22/2016 TOTAL DEPTH 6614 PERF. 7067 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	7681	-0-	-1309	-0-	8	1	6565	2	Y	1007	874	0	126	1	12
							1108	9					1	8			
11	8640	X	7799	-0-	-841	-0-	5	1	7147	2	Y	588	590	0	3	8	7
							647	9									
12	6133	X	6133	-0-	-0-	-0-	8	1	5554	2	Y	519	516	0	1	8	9
							571	9									
01	DLQ G-10		12914	-0-	12914	12914	6	1	11969	2	Y	854	854	0	2	8	7
							939	9									
02	DLQ G-10		7353	-0-	7353	20267	5	1	6568	2	Y	709	709	0	2	8	5
							780	9									
*03	28277	X	8010	-0-	-20267	-0-	6	1	7168	2	Y	760	758	0			7
							836	9									

FAITH-BONITA WELL #: H 6H RRCID -> 281451 COMPL. DATE 07/14/2016 TOTAL DEPTH 6630 PERF. 7096 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11346	X	10116	-0-	-1230	-0-	358	1	9015	2	Y	675	587	0	85	1	6
							743	9					1	8			
11	7470	X	5867	-0-	-1603	-0-	230	1	5086	2	Y	501	500	0	2	8	5
							551	9									
12	8463	X	6745	-0-	-1718	-0-	201	1	5955	2	Y	535	531	0	1	8	8
							589	9									
01	DLQ G-10		4794	-0-	4794	4794	179	1	3914	2	Y	637	640	0	2	8	3
							701	9									
02	DLQ G-10		5381	-0-	5381	10175	223	1	4288	2	Y	791	790	0	2	8	2
							870	9									
*03	15005	X	4830	-0-	-10175	-0-	281	1	3836	2	Y	648	647	0			3
							713	9									

FAITH-BONITA WELL #: O 3H RRCID -> 281453 COMPL. DATE 06/11/2016 TOTAL DEPTH 7098 PERF. 7012 - 14046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	8188	-0-	-1298	-0-	177	1	6564	2	N	1315	1142	0	165	1	10
							1447	9					2	8			
11	8520	X	5641	-0-	-2879	-0-	132	1	4561	2	N	862	862	0	4	8	6
							948	9									
12	8246	X	4859	-0-	-3387	-0-	92	1	3943	2	N	749	744	0	1	8	10
							824	9									
01	8246	X	5987	-0-	-2259	-0-	169	1	4569	2	N	1135	1137	0	3	8	5
							1249	9									
02	7448	X	6035	-0-	-1413	-0-	155	1	5096	2	N	713	715	0	2	8	1
							784	9									
03	8184	X	5042	-0-	-3142	-0-	158	1	4185	2	N	635	634	0			2
							699	9									

FAITH-BONITA WELL #: C 5H RRCID -> 281454 COMPL. DATE 06/22/2016 TOTAL DEPTH 6653 PERF. 7034 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7492	X	7492	-0-	-0-	-0-	7	1	6499	2	Y	896	778	0	113	1	10
							986	9					1	8			
11	1050	X	577	-0-	-473	-0-	3	1	148	2	Y	387	390	0	2	8	5
							426	9									
12	6865	X	6865	-0-	-0-	-0-	8	1	6277	2	Y	527	522	0	1	8	9
							580	9									
01	DLQ G-10		182	-0-	182	182	1	1	16	2	Y	150	157	0			2
							165	9									
02	DLQ G-10		305	-0-	305	487	2	1	18	2	Y	259	258	0	1	8	2
							285	9									
*03	4698	X	4211	-0-	-487	-0-	6	1	3296	2	Y	826	822	0			6
							909	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: B 4H RRCID -> 282149 COMPL. DATE 03/28/2017 TOTAL DEPTH 8256 PERF. 8200 - 21152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26040	X	-0-	-0-	-26040	-0-					Y	-0-					-0-
11	42987	X	42987	-0-	-0-	-0-	179	1	41547	2	Y	1146	1107	1			39
							1261	9									
12	29648	X	29648	-0-	-0-	-0-	208	1	28218	2	Y	1111	1133	1			17
							1222	9									
01	DLQ G-10		25958	-0-	25958	25958	210	1	24579	2	Y	1063	1067	1			13
							1169	9									
02	DLQ G-10		23306	-0-	23306	49264	200	1	21985	2	Y	1019	1008	1			24
							1121	9									
*03	73868	X	24604	-0-	-49264	-0-	223	1	23297	2	Y	985	987	1			22
							1084	9									

GATES 010 CHK-B TR 1 WELL #: B 3H RRCID -> 282150 COMPL. DATE 03/28/2017 TOTAL DEPTH 8270 PERF. 8202 - 20308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22320	X	-0-	-0-	-22320	-0-					Y	-0-					-0-
11	36884	X	36884	-0-	-0-	-0-	153	1	35496	2	Y	1123	1085	1			38
							1235	9									
12	24507	X	24507	-0-	-0-	-0-	174	1	23464	2	Y	790	815	1			13
							869	9									
01	DLQ G-10		20679	-0-	20679	20679	167	1	19672	2	Y	764	767	1			10
							840	9									
02	DLQ G-10		16195	-0-	16195	36874	141	1	15437	2	Y	561	557	1			14
							617	9									
*03	53654	X	16780	-0-	-36874	-0-	152	1	15882	2	Y	678	675	1			17
							746	9									

GATES 010 CHK-B TR 1 WELL #: B 5H RRCID -> 282176 COMPL. DATE 03/28/2017 TOTAL DEPTH 8272 PERF. 8281 - 21441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19995	X	-0-	-0-	-19995	-0-					Y	-0-					-0-
11	35922	X	35922	-0-	-0-	-0-	149	1	34611	2	Y	1056	1020	1			36
							1162	9									
12	23026	X	23026	-0-	-0-	-0-	162	1	21868	2	Y	905	927	1			14
							996	9									
01	DLQ G-10		20030	-0-	20030	20030	160	1	18836	2	Y	940	943	1			11
							1034	9									
02	DLQ G-10		15577	-0-	15577	35607	133	1	14670	2	Y	704	698	1			17
							774	9									
*03	50990	X	15383	-0-	-35607	-0-	139	1	14534	2	Y	645	646	1			16
							710	9									

GATES 010 CHK-B TR 1 WELL #: B 6H RRCID -> 282177 COMPL. DATE 03/28/2017 TOTAL DEPTH 8274 PERF. 8316 - 20959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25389	X	-0-	-0-	-25389	-0-					Y	-0-					-0-
11	37483	X	37483	-0-	-0-	-0-	154	1	35860	2	Y	1335	1289	1			46
							1469	9									
12	25908	X	25908	-0-	-0-	-0-	182	1	24476	2	Y	1136	1162	1			20
							1250	9									
01	DLQ G-10		22741	-0-	22741	22741	182	1	21397	2	Y	1056	1061	1			15
							1162	9									
02	DLQ G-10		20095	-0-	20095	42836	171	1	18840	2	Y	985	974	1			26
							1084	9									
*03	64564	X	21728	-0-	-42836	-0-	195	1	20411	2	Y	1020	1019	1			27
							1122	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-YANA WELL #: M 3H RRCID -> 282875 COMPL. DATE 07/27/2017 TOTAL DEPTH 7079 PERF. 7199 - 15093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6036	-0-	-877	-0-	336	1	5097	2	N	548	477	0	68	1	3
							603	9					1	8			
11	6690	X	4493	-0-	-2197	-0-	387	1	3448	2	N	598	595	0	3	8	3
							658	9									
12	6913	X	5072	-0-	-1841	-0-	479	1	3907	2	N	624	619	0	1	8	7
							686	9									
01	6386	X	5139	-0-	-1247	-0-	540	1	4030	2	N	517	522	0	1	8	1
							569	9									
02	5768	X	5443	-0-	-325	-0-	478	1	4228	2	N	670	669	0	2	8	-0-
							737	9									
03	6045	X	5108	-0-	-937	-0-	309	1	4268	2	N	483	483	0			-0-
							531	9									

FAITH-YANA N UNIT WELL #: O 1H RRCID -> 283008 COMPL. DATE 08/26/2017 TOTAL DEPTH 6692 PERF. 7394 - 21564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	3360	-0-	-3491	-0-	129	1	2730	2	N	455	397	0	57	1	3
							501	9					1	8			
11	13395	X	13395	-0-	-0-	-0-	279	1	11521	2	N	1450	1434	0	7	8	12
							1595	9									
12	16139	X	16139	-0-	-0-	-0-	499	1	13773	2	N	1697	1682	0	3	8	24
							1867	9									
01	15554	X	15554	-0-	-0-	-0-	337	1	13399	2	N	1653	1665	0	5	8	7
							1818	9									
02	12591	X	12591	-0-	-0-	-0-	266	1	10596	2	N	1572	1571	0	4	8	4
							1729	9									
03	15655	X	10054	-0-	-5601	-0-	219	1	8446	2	N	1263	1262	0			5
							1389	9									

FAITH-YANA O UNIT WELL #: O 1H RRCID -> 283009 COMPL. DATE 08/30/2017 TOTAL DEPTH 6746 PERF. 7385 - 22281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15562	X	6049	-0-	-9513	-0-	131	1	5013	2	N	823	716	0	104	1	8
							905	9					1	8			
11	14640	X	-0-	-0-	-14640	-0-					N	-0-	8	0			-0-
12	8277	X	42	-0-	-8235	-0-	29	1	13	9	N	12	12	0			-0-
01	7719	X	6789	-0-	-930	-0-	173	1	4926	2	N	1536	1523	0	4	8	9
							1690	9									
02	6972	X	491	-0-	-6481	-0-	36	1	28	2	N	388	394	0	1	8	2
							427	9									
*03	10884	X	10884	-0-	-0-	-0-	253	1	8186	2	N	2223	2211	0	1	8	13
							2445	9									

FAITH-YANA P UNIT WELL #: O 1H RRCID -> 283010 COMPL. DATE 09/06/2017 TOTAL DEPTH 6751 PERF. 7296 - 21280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13683	X	13683	-0-	-0-	-0-	342	1	12004	2	N	1215	1055	0	152	1	14
							1337	9					2	8			
11	11084	X	11084	-0-	-0-	-0-	255	1	9442	2	N	1261	1255	0	6	8	14
							1387	9									
12	1195	X	1195	-0-	-0-	-0-	95	1	735	2	N	332	338	0	1	8	7
							365	9									
01	10167	X	10167	-0-	-0-	-0-	262	1	8570	2	N	1214	1209	0	3	8	9
							1335	9									
02	13585	X	13585	-0-	-0-	-0-	299	1	11358	2	N	1753	1748	0	4	8	10
							1928	9									
*03	9798	X	9798	-0-	-0-	-0-	236	1	8038	2	N	1385	1384	0			11
							1524	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: Q 1H RRCID -> 283059 COMPL. DATE 09/10/2017 TOTAL DEPTH 8013 PERF. 8363 - 17782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12869	X	12869	-0-	-0-	-0-	310	1	11719	2	Y	764	738	1	1	8	84
							840	9									
11	16631	X	16631	-0-	-0-	-0-	492	1	15229	2	Y	827	767	1	2	8	142
							910	9									
12	17374	X	17374	-0-	-0-	-0-	492	1	15916	2	Y	878	815	1	1	8	204
							966	9									
01	DLQ G-10		18207	-0-	18207	18207	615	1	16485	2	Y	1006	924	1	3	8	283
							1107	9									
02	DLQ G-10		17954	-0-	17954	36161	426	1	16539	2	Y	899	1073	1	1	8	108
							989	9									
*03	56970	X	20809	-0-	-36161	-0-	868	1	18873	2	Y	971	938	1			141
							1068	9									

PGE BROWNE WELL #: Q 2H RRCID -> 283070 COMPL. DATE 09/11/2017 TOTAL DEPTH 7850 PERF. 8305 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31992	X	16115	-0-	-15877	-0-	393	1	14828	2	Y	813	803	1	1	8	83
							894	9									
11	27690	X	-0-	-0-	-27690	-0-					Y	-0-	83	1			-0-
12	26629	X	37	-0-	-26592	-0-	1	1	36	2	Y	-0-					-0-
01	DLQ G-10		2518	-0-	2518	2518	83	1	2220	2	Y	195	149	1			46
							215	9									
02	DLQ G-10		2561	-0-	2561	5079	58	1	2270	2	Y	212	235	1			23
							233	9									
*03	5079	X	-0-	-0-	-5079	-0-					Y	-0-	23	1			-0-

PGE BROWNE WELL #: Q 3H RRCID -> 283072 COMPL. DATE 09/11/2017 TOTAL DEPTH 7824 PERF. 8294 - 20134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24335	X	18299	-0-	-6036	-0-	445	1	16835	2	Y	926	897	1	1	8	98
							1019	9									
11	30932	X	30932	-0-	-0-	-0-	918	1	28409	2	Y	1459	1316	1	3	8	238
							1605	9									
12	34463	X	34463	-0-	-0-	-0-	979	1	31677	2	Y	1643	1509	1	2	8	370
							1807	9									
01	DLQ G-10		27448	-0-	27448	27448	929	1	24893	2	Y	1478	1415	1	4	8	429
							1626	9									
02	DLQ G-10		19594	-0-	19594	47042	462	1	17934	2	Y	1089	1384	1	2	8	132
							1198	9									
*03	69108	X	22066	-0-	-47042	-0-	912	1	19821	2	Y	1212	1174	1			170
							1333	9									

PGE BROWNE WELL #: P 1H RRCID -> 283086 COMPL. DATE 09/17/2017 TOTAL DEPTH 8197 PERF. 8111 - 21091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23192	X	23192	-0-	-0-	-0-	235	1	21117	2	Y	1673	1630	1	6	8	146
							1840	9									
11	21780	X	16064	-0-	-5716	-0-	924	1	13943	2	Y	1088	1083	1	6	8	145
							1197	9									
12	23436	X	10047	-0-	-13389	-0-	823	1	8332	2	Y	811	774	1	2	8	180
							892	9									
01	DLQ G-10		16550	-0-	16550	16550	517	1	14443	2	Y	1445	1236	1	4	8	385
							1590	9									
02	DLQ G-10		15813	-0-	15813	32363	419	1	13952	2	Y	1311	1587	1	4	8	105
							1442	9									
*03	49214	X	16851	-0-	-32363	-0-	495	1	14970	2	Y	1260	1281	1			84
							1386	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: P 2H RRCID -> 283087 COMPL. DATE 09/17/2017 TOTAL DEPTH 8042 PERF. 7974 - 15780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7352	X	7352	-0-	-0-	-0-	71	1	6397	2	Y	804	788	1	3	8	78
							884	9									
11	9240	X	6211	-0-	-3029	-0-	335	1	5166	2	Y	645	626	1	4	8	93
							710	9									
12	9548	X	7358	-0-	-2190	-0-	582	1	5973	2	Y	730	657	1	2	8	164
							803	9									
01	DLQ G-10		7802	-0-	7802	7802	235	1	6588	2	Y	890	795	1	2	8	257
							979	9									
02	DLQ G-10		11367	-0-	11367	19169	289	1	9650	2	Y	1298	1445	1	4	8	106
							1428	9									
*03	30454	X	11285	-0-	-19169	-0-	319	1	9670	2	Y	1178	1195	1			89
							1296	9									

PGE BROWNE WELL #: P 3H RRCID -> 283089 COMPL. DATE 09/19/2017 TOTAL DEPTH 8184 PERF. 8014 - 23097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13299	X	9450	-0-	-3849	-0-	92	1	8246	2	Y	1011	983	1	4	8	87
							1112	9									
11	12870	X	7370	-0-	-5500	-0-	394	1	6093	2	Y	803	782	1	4	8	104
							883	9									
12	10540	X	5351	-0-	-5189	-0-	414	1	4284	2	Y	594	565	1	1	8	132
							653	9									
01	DLQ G-10		6866	-0-	6866	6866	205	1	5768	2	Y	812	719	1	2	8	223
							893	9									
02	DLQ G-10		7220	-0-	7220	14086	182	1	6101	2	Y	852	1007	1	2	8	66
							937	9									
*03	22303	X	8217	-0-	-14086	-0-	229	1	6970	2	Y	925	931	1			60
							1018	9									

FAITH-YANA Q UNIT WELL #: J 1H RRCID -> 283640 COMPL. DATE 07/24/2017 TOTAL DEPTH 6822 PERF. 7617 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16399	X	13619	-0-	-2780	-0-	13	1	11823	2	Y	1621	1410	0	203	1	7
							1783	9					2	8			
11	15870	X	7783	-0-	-8087	-0-	8	1	6754	2	Y	928	930	0	4	8	1
							1021	9									
12	15066	X	9554	-0-	-5512	-0-	17	1	8225	2	Y	1193	1181	0	2	8	11
							1312	9									
01	DLQ G-10		14440	-0-	14440	14440	13	1	12403	2	Y	1840	1842	0	5	8	4
							2024	9									
02	DLQ G-10		13299	-0-	13299	27739	12	1	11334	2	Y	1775	1774	0	4	8	1
							1953	9									
*03	40916	X	13177	-0-	-27739	-0-	11	1	11546	2	Y	1473	1472	0			2
							1620	9									

FAITH-YANA AA UNIT WELL #: K 7H RRCID -> 283709 COMPL. DATE 08/18/2017 TOTAL DEPTH 6756 PERF. 7356 - 19667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	6477	-0-	-2482	-0-	558	1	5136	2	N	712	615	0	89	1	7
							783	9					1	8			
11	5550	X	5505	-0-	-45	-0-	410	1	4616	2	N	435	435	0	2	8	5
							479	9									
12	6561	X	6561	-0-	-0-	-0-	450	1	5727	2	N	349	347	0	1	8	6
							384	9									
01	9395	X	9395	-0-	-0-	-0-	620	1	7987	2	N	716	715	0	2	8	5
							788	9									
02	5852	X	2634	-0-	-3218	-0-	364	1	1978	2	N	265	267	0	1	8	2
							292	9									
03	6572	X	6562	-0-	-10	-0-	612	1	5245	2	N	641	638	0			5
							705	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-YANA R UNIT WELL #: J 1H RRCID -> 283758 COMPL. DATE 08/01/2017 TOTAL DEPTH 6813 PERF. 7468 - 19635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12555	X	9731	-0-	-2824	-0-	13	1	7940	2	Y	1616	1405	0	202	1	17
							1778	9					2	8			
11	11580	X	6707	-0-	-4873	-0-	9	1	5554	2	Y	1040	1041	0	5	8	11
							1144	9									
12	11501	X	5979	-0-	-5522	-0-	15	1	4845	2	Y	1017	1009	0	2	8	17
							1119	9									
01	DLQ G-10		8191	-0-	8191	8191	10	1	6611	2	Y	1427	1431	0	4	8	9
							1570	9									
02	DLQ G-10		8803	-0-	8803	16994	9	1	7291	2	Y	1366	1365	0	3	8	7
							1503	9									
*03	27076	X	10082	-0-	-16994	-0-	10	1	8575	2	Y	1361	1358	0			10
							1497	9									

FAITH-YANA Y UNIT WELL #: K 5H RRCID -> 283759 COMPL. DATE 08/18/2017 TOTAL DEPTH 6766 PERF. 7272 - 19309

10	9720	X	9720	-0-	-0-	-0-	635	1	7394	2	N	1537	1334	0	192	1	14
							1691	9					2	8			
11	9360	X	9360	-0-	-0-	-0-	445	1	7617	2	N	1180	1178	0	6	8	10
							1298	9									
12	9794	X	9794	-0-	-0-	-0-	564	1	8211	2	N	926	921	0	2	8	13
							1019	9									
01	9734	X	9450	-0-	-284	-0-	546	1	7308	2	N	1451	1453	0	4	8	7
							1596	9									
02	10079	X	10079	-0-	-0-	-0-	561	1	7865	2	N	1503	1501	0	4	8	5
							1653	9									
03	9796	X	9017	-0-	-779	-0-	550	1	7031	2	N	1305	1304	0			6
							1436	9									

FAITH-YANA W UNIT WELL #: L 7H RRCID -> 283775 COMPL. DATE 08/22/2017 TOTAL DEPTH 6715 PERF. 7356 - 20146

10	8122	X	8121	-0-	-1	-0-	394	1	6664	2	N	966	839	0	121	1	12
							1063	9					1	8			
11	7860	X	4756	-0-	-3104	-0-	274	1	3755	2	N	661	661	0	3	8	9
							727	9									
12	8744	X	8744	-0-	-0-	-0-	366	1	7459	2	N	835	827	0	2	8	15
							919	9									
01	8122	X	6430	-0-	-1692	-0-	352	1	5124	2	N	867	872	0	2	8	8
							954	9									
02	7336	X	4670	-0-	-2666	-0-	312	1	3687	2	N	610	611	0	1	8	6
							671	9									
03	8122	X	2939	-0-	-5183	-0-	282	1	2121	2	N	487	487	0			6
							536	9									

FAITH-YANA X UNIT WELL #: L 8H RRCID -> 283777 COMPL. DATE 08/22/2017 TOTAL DEPTH 6773 PERF. 7431 - 20082

10	13764	X	8941	-0-	-4823	-0-	413	1	7154	2	N	1249	1087	0	157	1	9
							1374	9					2	8			
11	13320	X	7089	-0-	-6231	-0-	338	1	5660	2	N	992	990	0	5	8	6
							1091	9									
12	11684	X	11684	-0-	-0-	-0-	448	1	9851	2	N	1259	1246	0	2	8	17
							1385	9									
01	10509	X	8790	-0-	-1719	-0-	440	1	6606	2	N	1585	1591	0	4	8	7
							1744	9									
02	8743	X	8743	-0-	-0-	-0-	420	1	6706	2	N	1470	1470	0	4	8	3
							1617	9									
03	11687	X	11179	-0-	-508	-0-	504	1	8884	2	N	1628	1624	0			7
							1791	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-YANA WELL #: M 2H RRCID -> 284153 COMPL. DATE 07/27/2017 TOTAL DEPTH 7204 PERF. 7111 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10323	X	9237	-0-	-1086	-0-	438 992	1 9	7807	2	N	902	785 1	0 8	113	1	9
11	9990	X	7269	-0-	-2721	-0-	532 969	1 9	5768	2	N	881	877	0	4	8	9
12	10323	X	7410	-0-	-2913	-0-	636 987	1 9	5787	2	N	897	890	0	2	8	14
01	11955	X	11955	-0-	-0-	-0-	917 1598	1 9	9440	2	N	1453	1455	0	4	8	8
02	12042	X	12042	-0-	-0-	-0-	737 1574	1 9	9731	2	N	1431	1430	0	3	8	6
03	9238	X	9190	-0-	-48	-0-	423 983	1 9	7784	2	N	894	895	0			5

PGE DOS WELL #: U 1H RRCID -> 286108 COMPL. DATE 09/22/2018 TOTAL DEPTH 7665 PERF. 8370 - 23072

10	92008	X	-0-	-0-	-92008	-0-					Y	-0-					-0-
11	81150	X	63	-0-	-81087	-0-	63	2			Y	-0-					-0-
12	46004	X	-0-	-0-	-46004	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

PGE DOS WELL #: U 2H RRCID -> 286109 COMPL. DATE 09/23/2018 TOTAL DEPTH 7670 PERF. 8286 - 23382

10	73397	X	73397	-0-	-0-	-0-	195 3892	1 9	69310	2	Y	3538	3415	1	6	8	383
11	65400	X	12286	-0-	-53114	-0-	85 710	1 9	11491	2	Y	645	840	1	2	8	186
12	70463	X	-0-	-0-	-70463	-0-					Y	-0-	93	1			93
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					93
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					93
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					93

PGE DOS WELL #: U 5H RRCID -> 286137 COMPL. DATE 09/28/2018 TOTAL DEPTH 7588 PERF. 8201 - 23336

10	72757	X	71369	-0-	-1388	-0-	191 3430	1 9	67748	2	Y	3118	3051	1	5	8	259
11	78900	X	76880	-0-	-2020	-0-	539 3351	1 9	72990	2	Y	3046	2977	1	9	8	319
12	81530	X	75582	-0-	-5948	-0-	476 4095	1 9	71011	2	Y	3723	3633	1	2	8	407
01	DLQ G-10		66288	-0-	66288	66288	471 3970	1 9	61847	2	Y	3609	3769	1	6	8	241
02	DLQ G-10		76555	-0-	76555	142843	495 4465	1 9	71595	2	Y	4059	4057	1	3	8	240
*03	160948	X	18105	-0-	-142843	-0-	130 974	1 9	17001	2	Y	885	1043	1			82

GATES 010 CHK-B TR 1 WELL #: R 2H RRCID -> 286215 COMPL. DATE 09/08/2018 TOTAL DEPTH 7739 PERF. 8097 - 14054

10	21264	X	21264	-0-	-0-	-0-	19999	2	1265	9	Y	1150	1131	1	2	8	46
11	24840	X	24840	-0-	-0-	-0-	23069	2	1771	9	Y	1610	1507	1	3	8	146
12	28914	X	28914	-0-	-0-	-0-	26604	2	2310	9	Y	2100	2132	1	2	8	112
01	DLQ G-10		26045	-0-	26045	26045	23819	2	2226	9	Y	2024	2066	1	5	8	65
02	DLQ G-10		19320	-0-	19320	45365	17541	2	1779	9	Y	1617	1601	1	2	8	79
*03	57480	X	12115	-0-	-45365	-0-	11014	2	1101	9	Y	1001	1047	1			33

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: P 2H RRCID -> 286295 COMPL. DATE 09/21/2018 TOTAL DEPTH 8037 PERF. 8352 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44299	X	37732	-0-	-6567	-0-	34507	2	3225	9	Y	2932	2906	1	4	8	120
11	41310	X	35511	-0-	-5799	-0-	32267	2	3244	9	Y	2949	2793	1	7	8	269
12	39122	X	36876	-0-	-2246	-0-	33398	2	3478	9	Y	3162	3259	1	3	8	169
01	DLQ G-10		35618	-0-	35618	35618	32347	2	3271	9	Y	2974	3042	1	8	8	93
02	DLQ G-10		30080	-0-	30080	65698	27971	2	2109	9	Y	1917	1915	1	2	8	93
*03	97852	X	32154	-0-	-65698	-0-	30156	2	1998	9	Y	1816	1848	1			61

GATES 010 CHK-B TR 1 WELL #: Q 2H RRCID -> 286376 COMPL. DATE 09/12/2018 TOTAL DEPTH 7670 PERF. 8257 - 19488

10	42625	X	37518	-0-	-5107	-0-	35143	2	2375	9	Y	2159	2145	1	3	8	88
11	40620	X	33211	-0-	-7409	-0-	31970	2	1241	9	Y	1128	1108	1	2	8	106
12	40517	X	33729	-0-	-6788	-0-	33135	2	594	9	Y	540	616	1	1	8	29
01	DLQ G-10		32782	-0-	32782	32782	31618	2	1164	9	Y	1058	1053	1	3	8	31
02	DLQ G-10		29216	-0-	29216	61998	27428	2	1788	9	Y	1625	1576	1	2	8	78
*03	96434	X	34436	-0-	-61998	-0-	31955	2	2481	9	Y	2255	2255	1			78

FAITH-TORO DIM WELL #: F 2H RRCID -> 286390 COMPL. DATE 10/12/2018 TOTAL DEPTH 6404 PERF. 6754 - 13015

10	17422	X	16031	-0-	-1391	-0-	10	1	14693	2	N	1207	1049	0	151	1	16
							1328	9					2	8			
11	16680	X	12588	-0-	-4092	-0-	11	1	11238	2	N	1217	1212	0	6	8	15
							1339	9									
12	16895	X	14017	-0-	-2878	-0-	8	1	13425	2	N	531	534	0	1	8	11
							584	9									
01	16275	X	15319	-0-	-956	-0-	10	1	13633	2	N	1524	1520	0	4	8	11
							1676	9									
02	14644	X	14150	-0-	-494	-0-	9	1	12704	2	N	1306	1306	0	3	8	8
							1437	9									
03	16027	X	15526	-0-	-501	-0-	10	1	14007	2	N	1372	1370	0			10
							1509	9									

GATES 010 CHK-B TR 1 WELL #: R 3H RRCID -> 286433 COMPL. DATE 09/07/2018 TOTAL DEPTH 7684 PERF. 8163 - 20201

10	49941	X	35616	-0-	-14325	-0-	33515	2	2101	9	Y	1910	1906	1	3	8	82
11	48330	X	24266	-0-	-24064	-0-	22991	2	1275	9	Y	1159	1127	1	2	8	112
12	46500	X	23708	-0-	-22792	-0-	22019	2	1689	9	Y	1535	1562	1	1	8	84
01	DLQ G-10		24700	-0-	24700	24700	22757	2	1943	9	Y	1766	1787	1	4	8	59
02	DLQ G-10		23845	-0-	23845	48545	22066	2	1779	9	Y	1617	1591	1	2	8	83
*03	72096	X	23551	-0-	-48545	-0-	21585	2	1966	9	Y	1787	1805	1			65

PGE DOS WELL #: U 3H RRCID -> 286535 COMPL. DATE 10/16/2018 TOTAL DEPTH 7621 PERF. 8286 - 23555

10	77190	X	70778	-0-	-6412	-0-	192	1	68223	2	Y	2148	2110	1	3	8	178
							2363	9									
11	79950	X	71865	-0-	-8085	-0-	511	1	69113	2	Y	2037	1997	1	6	8	212
							2241	9									
12	90919	X	90919	-0-	-0-	-0-	588	1	87698	2	Y	2394	2345	1	2	8	259
							2633	9									
01	DLQ G-10		101380	-0-	101380	101380	739	1	97111	2	Y	3209	3258	1	5	8	205
							3530	9									
02	DLQ G-10		78687	-0-	78687	180067	520	1	75054	2	Y	2830	2867	1	2	8	166
							3113	9									
*03	201464	X	21397	-0-	-180067	-0-	159	1	20613	2	Y	568	684	1			50
							625	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO EE UNIT WELL #: K 1H RRCID -> 286536 COMPL. DATE 09/17/2018 TOTAL DEPTH 6459 PERF. 6622 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14198	X	12121	-0-	-2077	-0-	719	1	10450	2	N	865	751	0	109	1	8
							952	9					1	8			
11	13740	X	10481	-0-	-3259	-0-	568	1	9052	2	N	783	781	0	4	8	6
							861	9									
12	14043	X	8077	-0-	-5966	-0-	586	1	7173	2	N	289	291	0	1	8	3
							318	9									
01	13826	X	11279	-0-	-2547	-0-	599	1	9610	2	N	973	969	0	3	8	4
							1070	9									
02	11729	X	11729	-0-	-0-	-0-	632	1	10031	2	N	969	968	0	2	8	3
							1066	9									
03	12121	X	11328	-0-	-793	-0-	651	1	9851	2	N	751	751	0			3
							826	9									

FAITH-SAN PEDRO R UNIT WELL #: K 1H RRCID -> 286538 COMPL. DATE 09/20/2018 TOTAL DEPTH 6479 PERF. 6856 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17856	X	15136	-0-	-2720	-0-	605	1	13392	2	N	1035	899	0	130	1	7
							1139	9					1	8			
11	20130	X	11620	-0-	-8510	-0-	508	1	10235	2	N	797	796	0	4	8	4
							877	9									
12	20801	X	14903	-0-	-5898	-0-	854	1	13247	2	N	729	724	0	1	8	8
							802	9									
01	20801	X	16434	-0-	-4367	-0-	840	1	14333	2	N	1146	1147	0	3	8	4
							1261	9									
02	13664	X	12822	-0-	-842	-0-	630	1	11257	2	N	850	851	0	2	8	1
							935	9									
03	15128	X	13545	-0-	-1583	-0-	665	1	12011	2	N	790	789	0			2
							869	9									

FAITH-SAN PEDRO WELL #: A 2H RRCID -> 286539 COMPL. DATE 08/28/2018 TOTAL DEPTH 6455 PERF. 6751 - 12349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14260	X	13331	-0-	-929	-0-	9	1	12136	2	N	1078	937	0	135	1	8
							1186	9					2	8			
11	13590	X	9780	-0-	-3810	-0-	7	1	8878	2	N	814	813	0	4	8	5
							895	9									
12	15032	X	15032	-0-	-0-	-0-	12	1	14152	2	N	789	784	0	2	8	8
							868	9									
01	13330	X	10343	-0-	-2987	-0-	5	1	9504	2	N	758	764	0	2	8	-0-
							834	9									
02	12040	X	8790	-0-	-3250	-0-	5	1	7992	2	N	721	719	0	2	8	-0-
							793	9									
03	15035	X	9307	-0-	-5728	-0-	5	1	8521	2	N	710	709	0			1
							781	9									

FAITH-SAN PEDRO WELL #: A 5H RRCID -> 286540 COMPL. DATE 08/28/2018 TOTAL DEPTH 6427 PERF. 6580 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21390	X	19344	-0-	-2046	-0-	13	1	17537	2	N	1631	1418	0	204	1	23
							1794	9					2	8			
11	20640	X	15596	-0-	-5044	-0-	12	1	14107	2	N	1343	1340	0	6	8	20
							1477	9									
12	21476	X	21476	-0-	-0-	-0-	17	1	20150	2	N	1190	1183	0	2	8	25
							1309	9									
01	20615	X	20582	-0-	-33	-0-	11	1	18837	2	N	1576	1581	0	4	8	16
							1734	9									
02	18424	X	15204	-0-	-3220	-0-	9	1	13739	2	N	1324	1324	0	3	8	13
							1456	9									
03	21483	X	17263	-0-	-4220	-0-	11	1	15650	2	N	1456	1453	0			16
							1602	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FAITH-SAN PEDRO WELL #: A 3H RRCID -> 286796 COMPL. DATE 08/29/2018 TOTAL DEPTH 6472 PERF. 6600 - 12373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10495	X	10495	-0-	-0-	-0-	7	1	9502	2	N	896	780	0	113	1	7
							986	9					1	8			
11	9180	X	7428	-0-	-1752	-0-	6	1	6666	2	N	687	686	0	3	8	5
							756	9									
12	10602	X	9564	-0-	-1038	-0-	10	1	8809	2	N	677	672	0	1	8	9
							745	9									
01	10602	X	9293	-0-	-1309	-0-	5	1	8523	2	N	695	699	0	2	8	3
							765	9									
02	9576	X	5444	-0-	-4132	-0-	3	1	4966	2	N	432	434	0	1	8	-0-
							475	9									
03	10509	X	5813	-0-	-4696	-0-	4	1	5207	2	N	547	546	0			1
							602	9									

FAITH-SAN PEDRO WELL #: A 4H RRCID -> 286803 COMPL. DATE 08/29/2018 TOTAL DEPTH 6471 PERF. 6751 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	4014	-0-	-2000	-0-	4	1	3449	2	N	510	444	0	64	1	1
							561	9					1	8			
11	5820	X	2627	-0-	-3193	-0-	3	1	2250	2	N	340	339	0	2	8	-0-
							374	9									
12	6014	X	3381	-0-	-2633	-0-	6	1	2916	2	N	417	413	0	1	8	3
							459	9									
01	5580	X	1236	-0-	-4344	-0-	2	1	832	2	N	365	367	0	1	8	-0-
							402	9									
02	9740	X	9740	-0-	-0-	-0-	8	1	8530	2	N	1093	1088	0	3	8	2
							1202	9									
*03	8925	X	8925	-0-	-0-	-0-	7	1	7852	2	N	969	968	0			3
							1066	9									

PGE DOS WELL #: U 4H RRCID -> 286804 COMPL. DATE 10/16/2018 TOTAL DEPTH 7748 PERF.11096 - 23837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92752	X	79882	-0-	-12870	-0-	211	1	75053	2	Y	4198	4086	1	7	8	338
							4618	9									
11	80310	X	66815	-0-	-13495	-0-	461	1	62450	2	Y	3549	3509	1	11	8	367
							3904	9									
12	92399	X	92399	-0-	-0-	-0-	585	1	87196	2	Y	4198	4111	1	4	8	450
							4618	9									
01	DLQ G-10		71090	-0-	71090	71090	508	1	66591	2	Y	3628	3836	1	7	8	235
							3991	9									
02	DLQ G-10		66725	-0-	66725	137815	434	1	62621	2	Y	3336	3378	1	3	8	190
							3670	9									
*03	206516	X	68701	-0-	-137815	-0-	506	1	65575	2	Y	2382	2401	1	1	8	170
							2620	9									

GATES 010 CHK-B TR 1 WELL #: P 1H RRCID -> 286910 COMPL. DATE 09/21/2018 TOTAL DEPTH 7699 PERF. 8518 - 21360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43090	X	36791	-0-	-6299	-0-	34403	2	2388	9	Y	2171	2147	1	3	8	93
11	40200	X	34811	-0-	-5389	-0-	32352	2	2459	9	Y	2235	2115	1	4	8	209
12	39246	X	36092	-0-	-3154	-0-	33226	2	2866	9	Y	2605	2668	1	2	8	144
01	DLQ G-10		34232	-0-	34232	34232	31700	2	2532	9	Y	2302	2362	1	6	8	78
02	DLQ G-10		30734	-0-	30734	64966	28522	2	2212	9	Y	2011	1983	1	3	8	103
*03	98053	X	33087	-0-	-64966	-0-	30730	2	2357	9	Y	2143	2167	1			79

GATES 010 CHK-B TR 1 WELL #: R 1H RRCID -> 287115 COMPL. DATE 09/07/2018 TOTAL DEPTH 7670 PERF. 8450 - 20407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42904	X	-0-	-0-	-42904	-0-					Y	-0-	24	1			-0-
11	41160	X	-0-	-0-	-41160	-0-					Y	-0-					-0-
12	42532	X	-0-	-0-	-42532	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		178	-0-	178	178	122	2	56	9	Y	51	48	1			3
*03	46851	X	46673	-0-	-178	-0-	42043	2	4630	9	Y	4209	4066	1	1	8	145

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: R 6H RRCID -> 287454 COMPL. DATE 08/15/2019 TOTAL DEPTH 7845 PERF. 7719 - 21411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40455	X	33545	-0-	-6910	-0-	16 4472	1 9	29057	2	Y	4065	4038	1	17	8	58
11	37860	X	30948	-0-	-6912	-0-	31 4425	1 9	26492	2	Y	4023	4043	1	11	8	27
12	37727	X	34414	-0-	-3313	-0-	63 4610	1 9	29741	2	Y	4191	4167	1	25	8	26
01	DLQ G-10		31665	-0-	31665	31665	50 4095	1 9	27520	2	Y	3723	3685	1	47	8	17
02	DLQ G-10		29900	-0-	29900	61565	40 3850	1 9	26010	2	Y	3500	3480	1	10	8	27
*03	94329	X	32764	-0-	-61565	-0-	43 3917	1 9	28804	2	Y	3561	3565	1			23

PGE BROWNE WELL #: O 3H RRCID -> 287455 COMPL. DATE 08/06/2019 TOTAL DEPTH 8066 PERF. 7887 - 22613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61225	X	51495	-0-	-9730	-0-	1187 5840	1 9	44468	2	Y	5309	5274	1	24	8	65
11	59250	X	52630	-0-	-6620	-0-	1230 6120	1 9	45280	2	Y	5564	5587	1	15	8	27
12	57908	X	52971	-0-	-4937	-0-	1267 5232	1 9	46472	2	Y	4756	4734	1	29	8	20
01	DLQ G-10		47517	-0-	47517	47517	1237 4560	1 9	41720	2	Y	4145	4104	1	52	8	9
02	DLQ G-10		45161	-0-	45161	92678	1065 4758	1 9	39338	2	Y	4325	4300	1	13	8	21
*03	141049	X	48371	-0-	-92678	-0-	1218 4968	1 9	42185	2	Y	4516	4521	1			16

PGE BROWNE WELL #: O 6H RRCID -> 287459 COMPL. DATE 08/06/2019 TOTAL DEPTH 7919 PERF. 7813 - 22880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33697	X	28409	-0-	-5288	-0-	673 2490	1 9	25246	2	Y	2264	2249	1	10	8	31
11	31740	X	27634	-0-	-4106	-0-	665 2492	1 9	24477	2	Y	2265	2275	1	6	8	15
12	32209	X	27111	-0-	-5098	-0-	655 2430	1 9	24026	2	Y	2209	2197	1	13	8	14
01	DLQ G-10		25780	-0-	25780	25780	680 2168	1 9	22932	2	Y	1971	1951	1	25	8	9
02	DLQ G-10		23739	-0-	23739	49519	563 2373	1 9	20803	2	Y	2157	2144	1	7	8	15
*03	73818	X	24299	-0-	-49519	-0-	628 1910	1 9	21761	2	Y	1736	1741	1			10

PGE BROWNE WELL #: R 3H RRCID -> 287469 COMPL. DATE 08/14/2019 TOTAL DEPTH 8001 PERF. 7819 - 21504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35805	X	29105	-0-	-6700	-0-	12 3242	1 9	25851	2	Y	2947	2930	1	13	8	39
11	31170	X	25676	-0-	-5494	-0-	22 3152	1 9	22502	2	Y	2865	2880	1	8	8	16
12	31868	X	26745	-0-	-5123	-0-	45 3345	1 9	23355	2	Y	3041	3024	1	18	8	15
01	DLQ G-10		24863	-0-	24863	24863	37 3053	1 9	21773	2	Y	2775	2746	1	35	8	9
02	DLQ G-10		22157	-0-	22157	47020	29 2773	1 9	19355	2	Y	2521	2507	1	8	8	15
*03	70243	X	23223	-0-	-47020	-0-	32 2927	1 9	20264	2	Y	2661	2665	1			11

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: R 5H RRCID -> 287470 COMPL. DATE 08/15/2019 TOTAL DEPTH 7864 PERF. 7752 - 22099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38812	X	30425	-0-	-8387	-0-	10	1	27822	2	Y	2357	2345	1	10	8	32
							2593	9									
11	33240	X	27215	-0-	-6025	-0-	21	1	24146	2	Y	2771	2778	1	7	8	18
							3048	9									
12	34348	X	30032	-0-	-4316	-0-	46	1	26612	2	Y	3067	3048	1	19	8	18
							3374	9									
01	DLQ G-10		26179	-0-	26179	26179	27	1	23927	2	Y	2023	2006	1	25	8	10
							2225	9									
02	DLQ G-10		26131	-0-	26131	52310	31	1	23132	2	Y	2698	2679	1	8	8	21
							2968	9									
*03	79770	X	27460	-0-	-52310	-0-	33	1	24381	2	Y	2769	2773	1			17
							3046	9									

PGE BROWNE WELL #: O 2H RRCID -> 287473 COMPL. DATE 08/06/2019 TOTAL DEPTH 8071 PERF. 8196 - 20533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65193	X	52101	-0-	-13092	-0-	1237	1	46408	2	Y	4051	4032	1	17	8	58
							4456	9									
11	59580	X	51221	-0-	-8359	-0-	1232	1	45343	2	Y	4224	4242	1	11	8	29
							4646	9									
12	59582	X	49861	-0-	-9721	-0-	1207	1	44244	2	Y	4009	3989	1	24	8	25
							4410	9									
01	DLQ G-10		46035	-0-	46035	46035	1214	1	40919	2	Y	3547	3511	1	44	8	17
							3902	9									
02	DLQ G-10		45296	-0-	45296	91331	1113	1	41128	2	Y	2777	2764	1	8	8	22
							3055	9									
*03	140702	X	49371	-0-	-91331	-0-	1267	1	43910	2	Y	3813	3811	1			24
							4194	9									

PGE BROWNE WELL #: R 2H RRCID -> 287474 COMPL. DATE 08/15/2019 TOTAL DEPTH 8023 PERF. 7919 - 22077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44702	X	41777	-0-	-2925	-0-	16	1	37289	2	Y	4065	4040	1	18	8	48
							4472	9									
11	47640	X	41449	-0-	-6191	-0-	32	1	36874	2	Y	4130	4148	1	11	8	19
							4543	9									
12	49640	X	49640	-0-	-0-	-0-	69	1	44513	2	Y	4598	4570	1	28	8	19
							5058	9									
01	DLQ G-10		44332	-0-	44332	44332	53	1	39903	2	Y	3978	3937	1	50	8	10
							4376	9									
02	DLQ G-10		47132	-0-	47132	91464	47	1	42550	2	Y	4123	4098	1	12	8	23
							4535	9									
*03	144378	X	52914	-0-	-91464	-0-	52	1	48139	2	Y	4294	4299	1			18
							4723	9									

PGE BROWNE WELL #: O 1H RRCID -> 287482 COMPL. DATE 08/06/2019 TOTAL DEPTH 8051 PERF. 8425 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68076	X	53171	-0-	-14905	-0-	1264	1	47364	2	Y	4130	4105	1	18	8	56
							4543	9									
11	63390	X	52661	-0-	-10729	-0-	1265	1	46559	2	Y	4397	4414	1	12	8	27
							4837	9									
12	63240	X	56983	-0-	-6257	-0-	1373	1	50346	2	Y	4785	4756	1	29	8	27
							5264	9									
01	DLQ G-10		48459	-0-	48459	48459	1278	1	43064	2	Y	3743	3707	1	47	8	16
							4117	9									
02	DLQ G-10		49358	-0-	49358	97817	1182	1	43688	2	Y	4080	4056	1	12	8	28
							4488	9									
*03	147371	X	49554	-0-	-97817	-0-	1269	1	43991	2	Y	3904	3910	1			22
							4294	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: R 1H RRCID -> 287491 COMPL. DATE 08/14/2019 TOTAL DEPTH 8084 PERF. 7975 - 22405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54622	X	43418	-0-	-11204	-0-	17	1	38719	2	Y	4256	4211	1	18	8	61
							4682	9									
11	40920	X	35867	-0-	-5053	-0-	28	1	31898	2	Y	3583	3608	1	10	8	26
							3941	9									
12	45453	X	45453	-0-	-0-	-0-	63	1	40784	2	Y	4187	4161	1	25	8	27
							4606	9									
01	DLQ G-10		36386	-0-	36386	36386	45	1	32637	2	Y	3367	3335	1	42	8	17
							3704	9									
02	DLQ G-10		40438	-0-	40438	76824	40	1	36511	2	Y	3534	3513	1	11	8	27
							3887	9									
*03	117401	X	40577	-0-	-76824	-0-	41	1	36833	2	Y	3366	3372	1			21
							3703	9									

PGE BROWNE WELL #: O 4H RRCID -> 287510 COMPL. DATE 08/06/2019 TOTAL DEPTH 8066 PERF. 8041 - 23135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48856	X	39857	-0-	-8999	-0-	950	1	35618	2	Y	2990	2978	1	13	8	43
							3289	9									
11	51900	X	45647	-0-	-6253	-0-	1092	1	40181	2	Y	3976	3981	1	11	8	27
							4374	9									
12	53630	X	43260	-0-	-10370	-0-	1037	1	38023	2	Y	3818	3798	1	23	8	24
							4200	9									
01	DLQ G-10		44613	-0-	44613	44613	1165	1	39254	2	Y	3813	3771	1	48	8	18
							4194	9									
02	DLQ G-10		43958	-0-	43958	88571	1052	1	38888	2	Y	3653	3633	1	11	8	27
							4018	9									
*03	136313	X	47742	-0-	-88571	-0-	1222	1	42337	2	Y	3803	3807	1			23
							4183	9									

PGE BROWNE WELL #: R 4H RRCID -> 287512 COMPL. DATE 04/14/2019 TOTAL DEPTH 7994 PERF. 7912 - 21640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53599	X	46737	-0-	-6862	-0-	20	1	41332	2	Y	4895	4869	1	22	8	54
							5385	9									
11	51870	X	47720	-0-	-4150	-0-	38	1	42247	2	Y	4941	4963	1	13	8	19
							5435	9									
12	60587	X	60587	-0-	-0-	-0-	95	1	53512	2	Y	6345	6302	1	38	8	24
							6980	9									
01	DLQ G-10		52862	-0-	52862	52862	73	1	46797	2	Y	5447	5392	1	68	8	11
							5992	9									
02	DLQ G-10		52326	-0-	52326	105188	62	1	46361	2	Y	5366	5335	1	16	8	26
							5903	9									
*03	161880	X	56692	-0-	-105188	-0-	68	1	50432	2	Y	5629	5636	1			19
							6192	9									

FAITH-YANA GG UNIT WELL #: O 1H RRCID -> 287573 COMPL. DATE 09/14/2017 TOTAL DEPTH 6744 PERF. 7150 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: O 5H RRCID -> 288395 COMPL. DATE 08/06/2019 TOTAL DEPTH 7892 PERF. 8001 - 19924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33728	X	25521	-0-	-8207	-0-	577	1	21646	2	Y	2998	2973	1	13	8	42
							3298	9									
11	31680	X	24381	-0-	-7299	-0-	560	1	20630	2	Y	2901	2916	1	8	8	19
							3191	9									
12	32178	X	26801	-0-	-5377	-0-	630	1	23088	2	Y	2803	2788	1	17	8	17
							3083	9									
01	DLQ G-10		26085	-0-	26085	26085	670	1	22559	2	Y	2596	2569	1	32	8	12
							2856	9									
02	DLQ G-10		21931	-0-	21931	48016	516	1	19054	2	Y	2146	2135	1	6	8	17
							2361	9									
*03	72334	X	24318	-0-	-48016	-0-	606	1	20986	2	Y	2478	2480	1			15
							2726	9									

FAITH-SANDY WELL #: S 1H RRCID -> 288886 COMPL. DATE 12/29/2019 TOTAL DEPTH 6206 PERF. 6642 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33511	X	29127	-0-	-4384	-0-	23	1	26051	2	N	2775	2412	0	348	1	24
							3053	9					4	8			
11	31590	X	21264	-0-	-10326	-0-	20	1	18737	2	N	2279	2274	0	12	8	17
							2507	9									
12	31775	X	25208	-0-	-6567	-0-	25	1	23287	2	N	1724	1716	0	3	8	22
							1896	9									
01	31744	X	25276	-0-	-6468	-0-	19	1	22232	2	N	2750	2753	0	8	8	11
							3025	9									
02	27636	X	20897	-0-	-6739	-0-	18	1	17996	2	N	2621	2619	0	6	8	7
							2883	9									
03	29140	X	22472	-0-	-6668	-0-	22	1	19249	2	N	2910	2904	0	1	8	12
							3201	9									

FAITH-SANDY WELL #: S 2H RRCID -> 288915 COMPL. DATE 12/29/2019 TOTAL DEPTH 6197 PERF. 6584 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34100	X	28435	-0-	-5665	-0-	23	1	25394	2	N	2744	2385	0	344	1	20
							3018	9					4	8			
11	32610	X	22221	-0-	-10389	-0-	19	1	19918	2	N	2076	2074	0	10	8	12
							2284	9									
12	31837	X	29637	-0-	-2200	-0-	19	1	28173	2	N	1314	1311	0	3	8	12
							1445	9									
01	29977	X	27906	-0-	-2071	-0-	17	1	25155	2	N	2485	2485	0	7	8	5
							2734	9									
02	26404	X	24342	-0-	-2062	-0-	14	1	22054	2	N	2067	2067	0	5	8	-0-
							2274	9									
03	29636	X	25159	-0-	-4477	-0-	21	1	22100	2	N	2762	2754	0	1	8	7
							3038	9									

FAITH-SANDY D UNIT WELL #: S 3H RRCID -> 288916 COMPL. DATE 12/29/2019 TOTAL DEPTH 6466 PERF. 6659 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38812	X	31615	-0-	-7197	-0-	28	1	27843	2	N	3404	2961	0	426	1	31
							3744	9					6	8			
11	35700	X	24989	-0-	-10711	-0-	25	1	21891	2	N	2794	2787	0	14	8	24
							3073	9									
12	35185	X	29924	-0-	-5261	-0-	35	1	27287	2	N	2365	2351	0	7	8	31
							2602	9									
01	33170	X	30099	-0-	-3071	-0-	22	1	26558	2	N	3199	3208	0	10	8	12
							3519	9									
02	28840	X	25669	-0-	-3171	-0-	18	1	22747	2	N	2640	2641	0	6	8	5
							2904	9									
03	31620	X	28119	-0-	-3501	-0-	20	1	25165	2	N	2667	2662	0	1	8	9
							2934	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FAITH-SANDY WELL #: M 4H RRCID -> 288936 COMPL. DATE 12/28/2019 TOTAL DEPTH 6258 PERF. 6728 - 19009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33635	X	26546	-0-	-7089	-0-	23539	2	3007	9	N	2734	2376	0	343	1	23
													5	8			
11	30660	X	20414	-0-	-10246	-0-	17995	2	2419	9	N	2199	2194	0	11	8	17
12	31235	X	31235	-0-	-0-	-0-	29064	2	2171	9	N	1974	1961	0	4	8	26
01	28923	X	25888	-0-	-3035	-0-	22976	2	2912	9	N	2647	2654	0	7	8	12
02	25480	X	22583	-0-	-2897	-0-	20151	2	2432	9	N	2211	2212	0	5	8	6
03	31248	X	23508	-0-	-7740	-0-	20998	2	2510	9	N	2282	2278	0	1	8	9

FAITH-SANDY WELL #: M 3H RRCID -> 288938 COMPL. DATE 12/28/2019 TOTAL DEPTH 6267 PERF. 6807 - 19694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35836	X	30718	-0-	-5118	-0-	27090	2	3628	9	N	3298	2867	0	413	1	26
													6	8			
11	32820	X	22911	-0-	-9909	-0-	20082	2	2829	9	N	2572	2568	0	13	8	17
12	33263	X	24366	-0-	-8897	-0-	22344	2	2022	9	N	1838	1829	0	4	8	22
01	32488	X	29762	-0-	-2726	-0-	26367	2	3395	9	N	3086	3088	0	9	8	11
02	27748	X	25803	-0-	-1945	-0-	23002	2	2801	9	N	2546	2547	0	6	8	4
03	30721	X	27195	-0-	-3526	-0-	24320	2	2875	9	N	2614	2609	0	1	8	8

FAITH-SAN PEDRO G UNIT WELL #: I 1H RRCID -> 289142 COMPL. DATE 12/17/2019 TOTAL DEPTH 6630 PERF. 6711 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52080	X	43701	-0-	-8379	-0-	2703	1	35919	2	N	4617	4013	0	578	1	26
							5079	9					10	8			
11	47100	X	33113	-0-	-13987	-0-	2160	1	27022	2	N	3574	3568	0	19	8	13
							3931	9									
12	46934	X	33583	-0-	-13351	-0-	1346	1	29012	2	N	2932	2915	0	8	8	22
							3225	9									
01	46717	X	40830	-0-	-5887	-0-	2477	1	33351	2	N	4547	4553	0	13	8	3
							5002	9									
02	40096	X	35582	-0-	-4514	-0-	2498	1	28941	2	N	3766	3757	0	12	8	-0-
							4143	9									
03	43710	X	38364	-0-	-5346	-0-	3055	1	30967	2	N	3947	3939	0	3	8	5
							4342	9									

FAITH-SAN PEDRO BB UNIT WELL #: I 1H RRCID -> 289144 COMPL. DATE 12/17/2019 TOTAL DEPTH 6632 PERF. 6800 - 14916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42253	X	35264	-0-	-6989	-0-	2211	1	29388	2	N	3332	2897	0	417	1	21
							3665	9					7	8			
11	39960	X	26716	-0-	-13244	-0-	1771	1	22144	2	N	2546	2542	0	13	8	12
							2801	9									
12	40145	X	33752	-0-	-6393	-0-	1372	1	29711	2	N	2426	2409	0	7	8	22
							2669	9									
01	36518	X	33452	-0-	-3066	-0-	2048	1	27550	2	N	3504	3511	0	11	8	4
							3854	9									
02	32984	X	28602	-0-	-4382	-0-	2033	1	23496	2	N	2794	2789	0	9	8	-0-
							3073	9									
03	35278	X	30698	-0-	-4580	-0-	2486	1	24900	2	N	3011	3005	0	3	8	3
							3312	9									

FAITH-SANDY E UNIT WELL #: S 4H RRCID -> 289200 COMPL. DATE 12/29/2019 TOTAL DEPTH 6419 PERF. 6528 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32829	X	28305	-0-	-4524	-0-	25	1	25001	2	N	2981	2592	0	374	1	25
							3279	9					4	8			
11	31140	X	21972	-0-	-9168	-0-	21	1	19392	2	N	2326	2322	0	12	8	17
							2559	9									
12	30380	X	27066	-0-	-3314	-0-	31	1	24674	2	N	2146	2131	0	5	8	27
							2361	9									
01	29326	X	25426	-0-	-3900	-0-	18	1	22418	2	N	2718	2728	0	7	8	10
							2990	9									
02	25564	X	21651	-0-	-3913	-0-	16	1	19082	2	N	2321	2322	0	6	8	3
							2553	9									
03	28303	X	23942	-0-	-4361	-0-	18	1	21342	2	N	2347	2342	0	1	8	7
							2582	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SANDY WELL #: M 5H RRCID -> 289289 COMPL. DATE 12/28/2019 TOTAL DEPTH 6276 PERF. 7614 - 18404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29264	X	22047	-0-	-7217	-0-	19062	2	2985	9	N	2714	2359	0	340	1	32
													4	8			
11	26730	X	16790	-0-	-9940	-0-	14448	2	2342	9	N	2129	2125	0	10	8	26
12	25730	X	23354	-0-	-2376	-0-	21214	2	2140	9	N	1945	1932	0	4	8	35
01	24093	X	24093	-0-	-0-	-0-	21248	2	2845	9	N	2586	2594	0	7	8	20
02	21252	X	20662	-0-	-590	-0-	18495	2	2167	9	N	1970	1972	0	5	8	13
03	23343	X	22512	-0-	-831	-0-	19804	2	2708	9	N	2462	2455	0	1	8	19

GATES 010 CHK-B 1286 WELL #: G 1H RRCID -> 289699 COMPL. DATE 08/01/2020 TOTAL DEPTH 8150 PERF. 8337 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70866	X	58219	-0-	-12647	-0-	140	1	54453	2	Y	3296	3264	1	1	8	126
							3626	9									
11	68580	X	45346	-0-	-23234	-0-	121	1	42505	2	Y	2473	2424	1			175
							2720	9									
12	61380	X	55082	-0-	-6298	-0-	138	1	51233	2	Y	3374	3381	1			168
							3711	9									
01	DLQ G-10		51945	-0-	51945	51945	144	1	48541	2	Y	2964	2930	1			202
							3260	9									
02	DLQ G-10		45769	-0-	45769	97714	113	1	42931	2	Y	2477	2517	1	1	8	161
							2725	9									
*03	143696	X	45982	-0-	-97714	-0-	142	1	43677	2	Y	1966	2000	1			127
							2163	9									

GATES 010 CHK-B 1286 WELL #: G 2H RRCID -> 289734 COMPL. DATE 08/01/2020 TOTAL DEPTH 8176 PERF. 8336 - 15603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86242	X	71443	-0-	-14799	-0-	170	1	66855	2	Y	4016	3976	1	1	8	151
							4418	9									
11	83460	X	58389	-0-	-25071	-0-	156	1	54699	2	Y	3213	3139	1	4	8	221
							3534	9									
12	75857	X	61059	-0-	-14798	-0-	153	1	56840	2	Y	3696	3738	1			179
							4066	9									
01	DLQ G-10		57302	-0-	57302	57302	159	1	53170	2	Y	3612	3552	1			239
							3973	9									
02	DLQ G-10		47785	-0-	47785	105087	116	1	44478	2	Y	2901	2955	1	1	8	184
							3191	9									
*03	155234	X	50147	-0-	-105087	-0-	152	1	47190	2	Y	2550	2575	1			159
							2805	9									

GATES 010 CHK-B 1286 WELL #: G 3H RRCID -> 289805 COMPL. DATE 08/01/2020 TOTAL DEPTH 8149 PERF. 8330 - 13999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49259	X	41194	-0-	-8065	-0-	98	1	38329	2	Y	2515	2491	1	1	8	98
							2767	9									
11	47670	X	39512	-0-	-8158	-0-	105	1	36808	2	Y	2363	2293	1			168
							2599	9									
12	45229	X	38410	-0-	-6819	-0-	97	1	36092	2	Y	2019	2081	1			106
							2221	9									
01	DLQ G-10		34853	-0-	34853	34853	97	1	32531	2	Y	2023	1989	1			140
							2225	9									
02	DLQ G-10		32103	-0-	32103	66956	80	1	30069	2	Y	1776	1798	1	1	8	117
							1954	9									
*03	100378	X	33422	-0-	-66956	-0-	98	1	30491	2	Y	2575	2530	1			162
							2833	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-A TR3 WELL #: J 3H RRCID -> 289837 COMPL. DATE 08/19/2020 TOTAL DEPTH 8276 PERF. 8375 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94984	X	73106	-0-	-21878	-0-	386 4765	1 9	67955	2	N	4332	4329	1	8	8	242
11	91920	X	66332	-0-	-25588	-0-	379 4445	1 9	61508	2	N	4041	3984	1	13	8	286
12	93806	X	87928	-0-	-5878	-0-	372 5390	1 9	82166	2	N	4900	4582	1	4	8	600
01	86066	X	86066	-0-	-0-	-0-	323 4656	1 9	81087	2	N	4233	4397	1	16	8	420
02	73780	X	73004	-0-	-776	-0-	333 3810	1 9	68861	2	N	3464	3771	1	3	8	110
03	87916	X	73153	-0-	-14763	-0-	334 3648	1 9	69171	2	N	3316	3267	1			159

PGE DOS WELL #: Z 2H RRCID -> 291494 COMPL. DATE 07/22/2021 TOTAL DEPTH 8008 PERF. 7968 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43028	X	367	-0-	-42661	-0-	278	2	89	9	Y	81	79	1			2
11	70148	X	70148	-0-	-0-	-0-	62471	2	7677	9	Y	6979	6922	1	19	8	40
12	101779	X	101779	-0-	-0-	-0-	90984	2	10795	9	Y	9814	9744	1	59	8	51
01	80114	X	80114	-0-	-0-	-0-	70656	2	9458	9	Y	8598	8511	1	107	8	31
02	73314	X	73314	-0-	-0-	-0-	66345	2	6969	9	Y	6335	6306	1	19	8	41
*03	72727	X	72727	-0-	-0-	-0-	66390	2	6337	9	Y	5761	5772	1			30

PGE DOS WELL #: Z 3H RRCID -> 291624 COMPL. DATE 07/28/2021 TOTAL DEPTH 8063 PERF. 7988 - 23672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64796	X	340	-0-	-64456	-0-	250	2	90	9	Y	82	80	1			2
11	65820	X	65820	-0-	-0-	-0-	58122	2	7698	9	Y	6998	6941	1	19	8	40
12	161259	X	161259	-0-	-0-	-0-	143369	2	17890	9	Y	16264	16121	1	98	8	85
01	106753	X	106753	-0-	-0-	-0-	94293	2	12460	9	Y	11327	11228	1	142	8	42
02	114969	X	114969	-0-	-0-	-0-	103020	2	11949	9	Y	10863	10802	1	32	8	71
*03	123216	X	123216	-0-	-0-	-0-	110471	2	12745	9	Y	11586	11597	1			60

PGE DOS WELL #: Z 4H RRCID -> 291642 COMPL. DATE 07/28/2021 TOTAL DEPTH 8069 PERF. 8172 - 23699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67629	X	248	-0-	-67381	-0-	191	2	57	9	N	52	52	1			1
11	68057	X	68057	-0-	-0-	-0-	60093	2	7964	9	N	7240	7179	1	20	8	42
12	161896	X	161896	-0-	-0-	-0-	143860	2	18036	9	N	16396	16253	1	99	8	86
01	108632	X	108632	-0-	-0-	-0-	95865	2	12767	9	N	11606	11504	1	145	8	43
02	104811	X	104811	-0-	-0-	-0-	93269	2	11542	9	N	10493	10436	1	31	8	69
*03	111151	X	111151	-0-	-0-	-0-	99139	2	12012	9	N	10920	10932	1			57

GATES 010 CHK-A TR3 WELL #: N 2H RRCID -> 291676 COMPL. DATE 09/09/2021 TOTAL DEPTH 8177 PERF. 8447 - 20171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		199962	-0-	199962	299875	247 13833	1 9	185882	2	Y	12575	12348	1			381
11	SHUT IN		144799	-0-	144799	444674	235 11513	1 9	133051	2	Y	10466	10307	1			540
12	688882	X	244208	-0-	-444674	-0-	250 17359	1 9	226599	2	Y	15781	15707	1			614
01	213122	X	213122	-0-	-0-	-0-	251 15118	1 9	197753	2	Y	13744	14059	1			299
02	183443	X	183443	-0-	-0-	-0-	226 12605	1 9	170612	2	Y	11459	11552	1			206
*03	206697	X	206697	-0-	-0-	-0-	251 13526	1 9	192920	2	Y	12296	12208	1			294

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: Z 5H RRCID -> 291826 COMPL. DATE 10/29/2021 TOTAL DEPTH 7824 PERF. 7779 - 19232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		83	-0-	83	83	83	2			Y	-0-					-0-
11	0		73003	-0-	73003	73086	62836	2	10167	9	Y	9243	9165	1	26	8	52
12	180959	X	107873	-0-	-73086	-0-	92330	2	15543	9	Y	14130	14024	1	85	8	73
01	83407	X	83407	-0-	-0-	-0-	70299	2	13108	9	Y	11916	11797	1	149	8	43
02	87902	X	87902	-0-	-0-	-0-	75550	2	12352	9	Y	11229	11167	1	33	8	72
*03	86378	X	86378	-0-	-0-	-0-	74451	2	11927	9	Y	10843	10861	1			54

PGE DOS WELL #: Z 6H RRCID -> 291877 COMPL. DATE 10/29/2021 TOTAL DEPTH 7903 PERF. 7885 - 23458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		90	-0-	90	90	90	2			Y	-0-					-0-
11	0		63198	-0-	63198	63288	53496	2	9702	9	Y	8820	8746	1	24	8	50
12	206712	X	143424	-0-	-63288	-0-	122817	2	20607	9	Y	18734	18573	1	113	8	98
01	100151	X	100151	-0-	-0-	-0-	85125	2	15026	9	Y	13660	13538	1	171	8	49
02	93433	X	93433	-0-	-0-	-0-	80733	2	12700	9	Y	11545	11486	1	34	8	74
*03	111286	X	111286	-0-	-0-	-0-	96661	2	14625	9	Y	13295	13301	1			68

PGE DOS WELL #: Z 1H RRCID -> 291927 COMPL. DATE 10/29/2021 TOTAL DEPTH 7956 PERF. 7911 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		287	-0-	287	287	284	2	3	9	Y	3	3	1			-0-
11	0		117662	-0-	117662	117949	104615	2	13047	9	Y	11861	11761	1	33	8	67
12	303932	X	185983	-0-	-117949	-0-	168366	2	17617	9	Y	16015	15902	1	97	8	83
01	138028	X	138028	-0-	-0-	-0-	126457	2	11571	9	Y	10519	10431	1	132	8	39
02	69999	X	69999	-0-	-0-	-0-	61400	2	8599	9	Y	7817	7783	1	23	8	50
*03	75348	X	75348	-0-	-0-	-0-	67564	2	7784	9	Y	7076	7090	1			36

EL TORO RESOURCES LLC 250718
COMANCHE WELL #: 6601 H RRCID -> 264108 COMPL. DATE 10/19/2010 TOTAL DEPTH 4988 PERF. 5597 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	99					215
11	14B2 EXT		-0-	-0-	-0-	-0-					N	86	164	1			137
12	14B2 EXT		-0-	-0-	-0-	-0-					N	88					225
01	14B2 EXT		-0-	-0-	-0-	-0-					N	64	167	1			122
02	14B DENY		-0-	-0-	-0-	-0-					N	94					216
03	14B2 EXT		-0-	-0-	-0-	-0-					N	53	163	1			106

BRISCOE-MCKNIGHT WELL #: 2401H RRCID -> 265726 COMPL. DATE 05/18/2011 TOTAL DEPTH 5738 PERF. 6414 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

PRITCHETT WELL #: 3702H RRCID -> 266079 COMPL. DATE 11/19/2010 TOTAL DEPTH 5266 PERF. 5800 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	693					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	693					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	693					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	693					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	693					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	693					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
EL TORO RESOURCES LLC //CONT.// 250718
BRISCOE-MCKNIGHT WELL #: RRCID -> 266351 COMPL. DATE 09/29/2009 TOTAL DEPTH 5861 PERF. 6087 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56

CONVERTED TO FRESH WATER.. 12/29/2017

BRISCOE-MCKNIGHT WELL #: 5972XH RRCID -> 272273 COMPL. DATE 04/16/2011 TOTAL DEPTH 5710 PERF. 6419 - 11459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	6105					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	6105					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	6105					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	6105					N	-0-					36
02	14B	DENY	-0-	-0-	-0-	6105					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	6105					N	-0-					36

RISINGER WELL #: 3000H RRCID -> 286422 COMPL. DATE 03/03/2018 TOTAL DEPTH 4762 PERF. 5429 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-	18	1			-0-
11	150	N	-0-	-0-	-150	-0-					N	1	1	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	1	1	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	328	328	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	1	3	77	9	N	70	56	1			14

ENDEAVOR NATURAL GAS, LP 251729
GLASS B WELL #: 8601H RRCID -> 264211 COMPL. DATE 10/16/2010 TOTAL DEPTH 5451 PERF. 7105 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASS B WELL #: 8201H RRCID -> 265731 COMPL. DATE 04/08/2011 TOTAL DEPTH 5307 PERF. 8010 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASS A WELL #: 4501H RRCID -> 265732 COMPL. DATE 09/30/2010 TOTAL DEPTH 5076 PERF. 5786 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ENDEAVOR NATURAL GAS, LP //CONT.// 251729
GLASS A WELL #: 5401H RRCID -> 265736 COMPL. DATE 05/16/2011 TOTAL DEPTH 5181 PERF. 6550 - 10441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO RESOURCES OPER CO, LLC 254231
SPOHN RANCH WELL #: 10H RRCID -> 281431 COMPL. DATE 09/28/2016 TOTAL DEPTH 10424 PERF.10587 - 19940

10	23405 X	21467	-0-	-1938	-0-	616	1	20851	2	N	-0-					-0-
11	22200 X	20494	-0-	-1706	-0-	813	1	19681	2	N	-0-					-0-
12	22785 X	20080	-0-	-2705	-0-	670	1	19410	2	N	-0-					-0-
01	22258 X	-0-	-0-	-22258	-0-					N	-0-					-0-
02	20104 X	17073	-0-	-3031	-0-	532	1	16541	2	N	-0-					-0-
*03	23308 X	23308	-0-	-0-	-0-	688	1	22620	2	N	-0-					-0-

SPOHN RANCH WELL #: 11H RRCID -> 281432 COMPL. DATE 10/01/2016 TOTAL DEPTH 10478 PERF.10240 - 21075

10	44694 X	44694	-0-	-0-	-0-	1283	1	43411	2	N	-0-					-0-
11	43303 X	43303	-0-	-0-	-0-	1720	1	41583	2	N	-0-					-0-
12	43477 X	43477	-0-	-0-	-0-	1449	1	42028	2	N	-0-					-0-
*01	42790 X	42790	-0-	-0-	-0-	1263	1	41527	2	N	-0-					-0-
02	37433 X	37433	-0-	-0-	-0-	1165	1	36268	2	N	-0-					-0-
*03	51758 X	51758	-0-	-0-	-0-	1527	1	50231	2	N	-0-					-0-

SPOHN RANCH WELL #: 12H RRCID -> 282191 COMPL. DATE 11/02/2017 TOTAL DEPTH 10239 PERF. 9869 - 19277

10	31031 X	28133	-0-	-2898	-0-	886	1	27247	2	N	-0-					-0-
11	29070 X	26993	-0-	-2077	-0-	898	1	26095	2	N	-0-					-0-
12	29884 X	27385	-0-	-2499	-0-	925	1	26460	2	N	-0-					-0-
01	29357 X	26811	-0-	-2546	-0-	891	1	25920	2	N	-0-					-0-
02	25424 X	23133	-0-	-2291	-0-	759	1	22374	2	N	-0-					-0-
*03	32847 X	32847	-0-	-0-	-0-	861	1	31986	2	N	-0-					-0-

SPOHN RANCH WELL #: 13H RRCID -> 282364 COMPL. DATE 05/22/2017 TOTAL DEPTH 10173 PERF. 9870 - 19278

10	29295 X	27060	-0-	-2235	-0-	852	1	26208	2	N	-0-					-0-
11	27930 X	25847	-0-	-2083	-0-	860	1	24987	2	N	-0-					-0-
12	28861 X	26199	-0-	-2662	-0-	885	1	25314	2	N	-0-					-0-
01	28179 X	25711	-0-	-2468	-0-	855	1	24856	2	N	-0-					-0-
02	25452 X	22113	-0-	-3339	-0-	726	1	21387	2	N	-0-					-0-
*03	31452 X	31452	-0-	-0-	-0-	826	1	30626	2	N	-0-					-0-

SPOHN RANCH WELL #: 14H RRCID -> 282365 COMPL. DATE 05/23/2017 TOTAL DEPTH 10261 PERF. 9985 - 20068

10	33375 X	33375	-0-	-0-	-0-	1051	1	32324	2	N	-0-					-0-
11	31773 X	31773	-0-	-0-	-0-	1057	1	30716	2	N	-0-					-0-
12	32163 X	32163	-0-	-0-	-0-	1087	1	31076	2	N	-0-					-0-
*01	31702 X	31702	-0-	-0-	-0-	1054	1	30648	2	N	-0-					-0-
02	27402 X	27402	-0-	-0-	-0-	899	1	26503	2	N	-0-					-0-
*03	38902 X	38902	-0-	-0-	-0-	1020	1	37882	2	N	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

SPOHN RANCH WELL #: 15H RRCID -> 282473 COMPL. DATE 05/23/2017 TOTAL DEPTH 10264 PERF. 9991 - 20199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19582	X	19582	-0-	-0-	-0-	617	1	18965	2	N	-0-					-0-
11	18187	X	18187	-0-	-0-	-0-	603	1	17584	2	N	-0-					-0-
12	18959	X	18959	-0-	-0-	-0-	641	1	18318	2	N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	15678	X	15678	-0-	-0-	-0-	517	1	15161	2	N	-0-					-0-
*03	20839	X	20839	-0-	-0-	-0-	548	1	20291	2	N	-0-					-0-

JCR WELL #: 2H RRCID -> 282995 COMPL. DATE 09/13/2018 TOTAL DEPTH 10513 PERF.11134 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11191	X	10562	-0-	-629	-0-	295	1	10267	2	N	-0-					2
11	10830	X	9912	-0-	-918	-0-	283	1	9629	2	N	-0-					2
12	10943	X	10087	-0-	-856	-0-	304	1	9783	2	N	-0-					2
01	10943	X	-0-	-0-	-10943	-0-					N	-0-					2
*02	9884	X	8890	-0-	-994	-0-	283	1	8607	2	N	-0-					2
03	10571	X	9144	-0-	-1427	-0-	311	1	8833	2	N	-0-					-0-

REESE WELL #: 2H RRCID -> 283011 COMPL. DATE 08/16/2017 TOTAL DEPTH 10499 PERF.10989 - 18615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24490	X	46	-0-	-24444	-0-	2	1	44	2	Y	-0-					1
11	37081	X	37081	-0-	-0-	-0-	1536	1	35545	2	Y	-0-					1
12	34152	X	34152	-0-	-0-	-0-	1457	1	32676	2	Y	17					18
							19	9									
01	3658	X	-0-	-0-	-3658	-0-					Y	-0-					18
02	25480	X	19277	-0-	-6203	-0-	741	1	18536	2	Y	-0-					18
03	28210	X	12904	-0-	-15306	-0-	1037	1	11867	2	Y	-0-					18

REESE WELL #: 3H RRCID -> 283023 COMPL. DATE 08/16/2017 TOTAL DEPTH 10431 PERF.10989 - 18216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33728	X	10142	-0-	-23586	-0-	384	1	9758	2	Y	-0-					6
11	32010	X	-0-	-0-	-32010	-0-					Y	-0-					6
12	38068	X	14893	-0-	-23175	-0-	605	1	14287	2	Y	1					7
							1	9									
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
02	29613	X	29613	-0-	-0-	-0-	1138	1	28475	2	Y	-0-					7
*03	9571	X	9571	-0-	-0-	-0-	650	1	8921	2	Y	-0-					7

REESE WELL #: 4H RRCID -> 283024 COMPL. DATE 08/17/2017 TOTAL DEPTH 10509 PERF.11085 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34565	X	26952	-0-	-7613	-0-	1088	1	25864	2	Y	-0-					5
11	32670	X	5560	-0-	-27110	-0-	224	1	5336	2	Y	-0-					5
12	32674	X	-0-	-0-	-32674	-0-					Y	-0-					5
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					5
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
*03	10046	X	10046	-0-	-0-	-0-	818	1	9228	2	Y	-0-					5

JCR WELL #: 1H RRCID -> 283096 COMPL. DATE 03/13/2018 TOTAL DEPTH 10535 PERF.11065 - 18407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13144	X	10376	-0-	-2768	-0-	284	1	10092	2	N	-0-					-0-
11	12720	X	11080	-0-	-1640	-0-	317	1	10763	2	N	-0-					-0-
12	12803	X	11131	-0-	-1672	-0-	335	1	10796	2	N	-0-					-0-
01	12493	X	-0-	-0-	-12493	-0-					N	-0-					-0-
02	11032	X	9716	-0-	-1316	-0-	310	1	9406	2	N	-0-					-0-
*03	12663	X	12663	-0-	-0-	-0-	428	1	12235	2	N	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

CERRITO WELL #: 31H RRCID -> 283748 COMPL. DATE 04/22/2019 TOTAL DEPTH 11631 PERF.11670 - 19993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20646	X	17380	-0-	-3266	-0-	291	1	17089	2	N	-0-					-0-
11	19500	X	16495	-0-	-3005	-0-	292	1	16203	2	N	-0-					-0-
12	19437	X	16618	-0-	-2819	-0-	312	1	16306	2	N	-0-					-0-
01	18879	X	-0-	-0-	-18879	-0-					N	-0-					-0-
02	16100	X	14562	-0-	-1538	-0-	300	1	14262	2	N	-0-					-0-
03	17391	X	15640	-0-	-1751	-0-	335	1	15305	2	N	-0-					-0-

CERRITO WELL #: 32H RRCID -> 283749 COMPL. DATE 03/02/2019 TOTAL DEPTH 11550 PERF.11590 - 17399

10	30721	X	26916	-0-	-3805	-0-	451	1	26465	2	N	-0-					-0-
11	29730	X	25689	-0-	-4041	-0-	454	1	25235	2	N	-0-					-0-
12	29977	X	25776	-0-	-4201	-0-	484	1	25292	2	N	-0-					-0-
01	29326	X	25712	-0-	-3614	-0-	505	1	25207	2	N	-0-					-0-
02	25368	X	22664	-0-	-2704	-0-	466	1	22198	2	N	-0-					-0-
03	26908	X	24342	-0-	-2566	-0-	521	1	23821	2	N	-0-					-0-

CERRITO WELL #: 33H RRCID -> 284040 COMPL. DATE 04/25/2019 TOTAL DEPTH 11613 PERF.11589 - 17399

10	9951	X	9072	-0-	-879	-0-	152	1	8920	2	N	-0-					-0-
11	8850	X	8703	-0-	-147	-0-	154	1	8549	2	N	-0-					-0-
12	9114	X	8677	-0-	-437	-0-	163	1	8514	2	N	-0-					-0-
01	9114	X	8637	-0-	-477	-0-	169	1	8468	2	N	-0-					-0-
02	8204	X	7725	-0-	-479	-0-	159	1	7566	2	N	-0-					-0-
03	9083	X	8274	-0-	-809	-0-	177	1	8097	2	N	-0-					-0-

SPOHN RANCH WELL #: 17H RRCID -> 284799 COMPL. DATE 02/26/2019 TOTAL DEPTH 10175 PERF. 9999 - 21370

10	53072	X	46088	-0-	-6984	-0-	1451	1	44637	2	N	-0-					-0-
11	49230	X	43844	-0-	-5386	-0-	1459	1	42385	2	N	-0-					-0-
12	50344	X	42621	-0-	-7723	-0-	1440	1	41181	2	N	-0-					-0-
01	48515	X	41304	-0-	-7211	-0-	1374	1	39930	2	N	-0-					-0-
02	42924	X	35611	-0-	-7313	-0-	1178	1	34433	2	N	-0-					-0-
*03	49333	X	49333	-0-	-0-	-0-	1301	1	48032	2	N	-0-					-0-

SPOHN RANCH WELL #: 18H RRCID -> 284828 COMPL. DATE 05/05/2019 TOTAL DEPTH 10251 PERF.10525 - 21651

10	70246	X	59914	-0-	-10332	-0-	1887	1	58027	2	N	-0-					-0-
11	65550	X	56657	-0-	-8893	-0-	1885	1	54772	2	N	-0-					-0-
12	66557	X	56727	-0-	-9830	-0-	1916	1	54811	2	N	-0-					-0-
01	63829	X	55574	-0-	-8255	-0-	1848	1	53726	2	N	-0-					-0-
02	56112	X	47992	-0-	-8120	-0-	1579	1	46413	2	N	-0-					-0-
*03	66888	X	66888	-0-	-0-	-0-	1755	1	65133	2	N	-0-					-0-

SPOHN RANCH WELL #: 16H RRCID -> 284938 COMPL. DATE 02/22/2019 TOTAL DEPTH 10287 PERF.10170 - 19326

10	51956	X	45344	-0-	-6612	-0-	1428	1	43916	2	N	-0-					-0-
11	50010	X	42978	-0-	-7032	-0-	1430	1	41548	2	N	-0-					-0-
12	50592	X	42798	-0-	-7794	-0-	1446	1	41352	2	N	-0-					-0-
01	48329	X	41824	-0-	-6505	-0-	1391	1	40433	2	N	-0-					-0-
02	42476	X	36035	-0-	-6441	-0-	1185	1	34850	2	N	-0-					-0-
*03	50400	X	50400	-0-	-0-	-0-	1321	1	49079	2	N	-0-					-0-

SPOHN RANCH WELL #: 19H RRCID -> 284940 COMPL. DATE 06/15/2019 TOTAL DEPTH 10263 PERF.10654 - 21821

10	86645	X	74504	-0-	-12141	-0-	2139	1	72365	2	N	-0-					-0-
11	81720	X	71291	-0-	-10429	-0-	2831	1	68460	2	N	-0-					-0-
12	83328	X	71015	-0-	-12313	-0-	2369	1	68646	2	N	-0-					-0-
01	79608	X	69158	-0-	-10450	-0-	2041	1	67117	2	N	-0-					-0-
02	69916	X	59757	-0-	-10159	-0-	1857	1	57900	2	N	-0-					-0-
*03	84435	X	84435	-0-	-0-	-0-	2524	1	81911	2	N	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

JCR A WELL #: 3H RRCID -> 285406 COMPL. DATE 01/24/2019 TOTAL DEPTH 10458 PERF.11094 - 20945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51832	X	45263	-0-	-6569	-0-	1256	1	44007	2	N	-0-					1
11	50160	X	42404	-0-	-7756	-0-	1212	1	41192	2	N	-0-					1
12	50003	X	42562	-0-	-7441	-0-	1281	1	41281	2	N	-0-					1
01	48732	X	41826	-0-	-6906	-0-	1296	1	40530	2	N	-0-					1
02	43064	X	36943	-0-	-6121	-0-	1177	1	35766	2	N	-0-					1
03	45260	X	37735	-0-	-7525	-0-	1286	1	36449	2	N	-0-					1

JCR B WELL #: 4H RRCID -> 285453 COMPL. DATE 01/24/2019 TOTAL DEPTH 10374 PERF.10757 - 20982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29264	X	24876	-0-	-4388	-0-	690	1	24186	2	N	-0-					4
11	28050	X	22872	-0-	-5178	-0-	654	1	22218	2	N	-0-					4
12	27807	X	22731	-0-	-5076	-0-	684	1	22047	2	N	-0-					4
01	26939	X	21741	-0-	-5198	-0-	674	1	21067	2	N	-0-					4
02	23632	X	19275	-0-	-4357	-0-	614	1	18661	2	N	-0-					4
03	24862	X	20369	-0-	-4493	-0-	695	1	19674	2	N	-0-					4

TATE-RAMIREZ B WELL #: 3H RRCID -> 285455 COMPL. DATE 07/09/2018 TOTAL DEPTH 10328 PERF.10980 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76694	X	66257	-0-	-10437	-0-	2418	1	63836	2	N	3					10
							3	9									
11	73380	X	62724	-0-	-10656	-0-	2337	1	60387	2	N	-0-					10
12	71765	X	62031	-0-	-9734	-0-	2432	1	59599	2	N	-0-					10
01	67518	X	60222	-0-	-7296	-0-	2436	1	57784	2	N	2					12
							2	9									
02	60984	X	53093	-0-	-7891	-0-	2201	1	50892	2	N	-0-					12
03	66247	X	55019	-0-	-11228	-0-	2447	1	52572	2	N	-0-					12

TATE-RAMIREZ C WELL #: 4H RRCID -> 285780 COMPL. DATE 07/09/2018 TOTAL DEPTH 10452 PERF.11028 - 21390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52173	X	44176	-0-	-7997	-0-	1612	1	42564	2	N	-0-					22
11	49710	X	41530	-0-	-8180	-0-	1547	1	39983	2	N	-0-					22
12	48546	X	40752	-0-	-7794	-0-	1598	1	39154	2	N	-0-					22
01	46035	X	39399	-0-	-6636	-0-	1594	1	37805	2	N	-0-					22
02	41580	X	34702	-0-	-6878	-0-	1439	1	33262	2	N	1					23
							1	9									
03	44175	X	35579	-0-	-8596	-0-	1583	1	33996	2	N	-0-					23

SPOHN RANCH WELL #: 20H RRCID -> 286555 COMPL. DATE 05/17/2019 TOTAL DEPTH 10852 PERF.10664 - 21310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72292	X	61156	-0-	-11136	-0-	2227	1	58929	2	N	-0-					-0-
11	66960	X	58405	-0-	-8555	-0-	2208	1	56197	2	N	-0-					-0-
12	68944	X	57166	-0-	-11778	-0-	2221	1	54945	2	N	-0-					-0-
01	65379	X	56018	-0-	-9361	-0-	2154	1	53864	2	N	-0-					-0-
02	57372	X	41722	-0-	-15650	-0-	1687	1	40035	2	N	-0-					-0-
*03	66149	X	66149	-0-	-0-	-0-	2036	1	64113	2	N	-0-					-0-

SPOHN RANCH WELL #: 21H RRCID -> 286556 COMPL. DATE 08/24/2019 TOTAL DEPTH 10698 PERF.10571 - 21206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50468	X	42996	-0-	-7472	-0-	1565	1	41431	2	N	-0-					-0-
11	47130	X	-0-	-0-	-47130	-0-					N	-0-					-0-
12	48360	X	-0-	-0-	-48360	-0-					N	-0-					-0-
01	45973	X	38883	-0-	-7090	-0-	1494	1	37389	2	N	-0-					-0-
02	40376	X	-0-	-0-	-40376	-0-					N	-0-					-0-
*03	48227	X	48227	-0-	-0-	-0-	1465	1	46762	2	N	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

SPOHN RANCH WELL #: 22H RRCID -> 286557 COMPL. DATE 08/26/2019 TOTAL DEPTH 10903 PERF.11056 - 21560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	47802	X	39756	-0-	-8046	-0-	1448	1	38308	2	N	-0-			-0-
11	44430	X	37553	-0-	-6877	-0-	1420	1	36133	2	N	-0-			-0-
12	45260	X	37001	-0-	-8259	-0-	1438	1	35563	2	N	-0-			-0-
01	42780	X	36212	-0-	-6568	-0-	1392	1	34820	2	N	-0-			-0-
02	37688	X	27823	-0-	-9865	-0-	1123	1	26700	2	N	-0-			-0-
*03	43914	X	43914	-0-	-0-	-0-	1334	1	42580	2	N	-0-			-0-

SPOHN RANCH WELL #: 23H RRCID -> 286606 COMPL. DATE 08/22/2019 TOTAL DEPTH 1695 PERF.10583 - 21770

10	46872	X	39577	-0-	-7295	-0-	1441	1	38136	2	N	-0-			-0-
11	43860	X	37909	-0-	-5951	-0-	1433	1	36476	2	N	-0-			-0-
12	44764	X	38806	-0-	-5958	-0-	1508	1	37298	2	N	-0-			-0-
01	42222	X	38310	-0-	-3912	-0-	1473	1	36837	2	N	-0-			-0-
02	37408	X	29280	-0-	-8128	-0-	1180	1	28100	2	N	-0-			-0-
*03	45553	X	45553	-0-	-0-	-0-	1391	1	44162	2	N	-0-			-0-

SPOHN RANCH WELL #: 24H RRCID -> 287125 COMPL. DATE 08/26/2019 TOTAL DEPTH 10895 PERF.10845 - 21979

10	70308	X	58769	-0-	-11539	-0-	2140	1	56629	2	N	-0-			-0-
11	64290	X	-0-	-0-	-64290	-0-					N	-0-			-0-
12	66433	X	-0-	-0-	-66433	-0-					N	-0-			-0-
01	63054	X	52606	-0-	-10448	-0-	2022	1	50584	2	N	-0-			-0-
02	55636	X	-0-	-0-	-55636	-0-					N	-0-			-0-
*03	63167	X	63167	-0-	-0-	-0-	1919	1	61248	2	N	-0-			-0-

CERRITO WELL #: 37HR RRCID -> 287277 COMPL. DATE 05/05/2019 TOTAL DEPTH 11395 PERF.11438 - 21494

10	65441	X	50705	-0-	-14736	-0-	1088	1	49617	2	N	-0-			-0-
11	59820	X	47818	-0-	-12002	-0-	1022	1	46796	2	N	-0-			-0-
12	59210	X	47970	-0-	-11240	-0-	1064	1	46906	2	N	-0-			-0-
01	56389	X	47198	-0-	-9191	-0-	1083	1	46115	2	N	-0-			-0-
02	47852	X	40201	-0-	-7651	-0-	938	1	39263	2	N	-0-			-0-
03	50716	X	43176	-0-	-7540	-0-	1108	1	42068	2	N	-0-			-0-

CERRITO WELL #: 36HR RRCID -> 287486 COMPL. DATE 05/05/2019 TOTAL DEPTH 11330 PERF.11534 - 21464

10	62558	X	47797	-0-	-14761	-0-	1026	1	46771	2	N	-0-			-0-
11	57030	X	44916	-0-	-12114	-0-	960	1	43956	2	N	-0-			-0-
12	56110	X	45018	-0-	-11092	-0-	998	1	44020	2	N	-0-			-0-
01	53351	X	43020	-0-	-10331	-0-	987	1	42033	2	N	-0-			-0-
02	45108	X	35692	-0-	-9416	-0-	833	1	34859	2	N	-0-			-0-
03	47802	X	38593	-0-	-9209	-0-	991	1	37602	2	N	-0-			-0-

SPOHN RANCH WELL #: 25H RRCID -> 288991 COMPL. DATE 01/27/2020 TOTAL DEPTH 10139 PERF.10935 - 19553

10	187271	X	165790	-0-	-21481	-0-	4760	1	161030	2	N	-0-			-0-
11	181020	X	150958	-0-	-30062	-0-	5979	1	144979	2	N	-0-			-0-
12	177475	X	147094	-0-	-30381	-0-	4911	1	142183	2	N	-0-			-0-
01	165788	X	-0-	-0-	-165788	-0-					N	-0-			-0-
02	149744	X	84660	-0-	-65084	-0-	2500	1	82160	2	N	-0-			-0-
03	165788	X	37	-0-	-165751	-0-	1	1	36	2	N	-0-			-0-

SPOHN RANCH WELL #: 26H RRCID -> 288993 COMPL. DATE 01/28/2020 TOTAL DEPTH 10165 PERF.10608 - 16790

10	124558	X	88019	-0-	-36539	-0-	2527	1	85492	2	N	-0-			-0-
11	111900	X	25246	-0-	-86654	-0-	731	1	24515	2	N	-0-			-0-
12	109554	X	89740	-0-	-19814	-0-	2818	1	86922	2	N	-0-			-0-
01	99386	X	90290	-0-	-9096	-0-	2665	1	87625	2	N	-0-			-0-
02	84644	X	72864	-0-	-11780	-0-	2276	1	70588	2	N	-0-			-0-
03	89745	X	71639	-0-	-18106	-0-	2631	1	69008	2	N	-0-			-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

SPOHN RANCH WELL #: 27H RRCID -> 289736 COMPL. DATE 01/27/2020 TOTAL DEPTH 10112 PERF.10596 - 19262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	190836	X	139684	-0-	-51152	-0-	4010	1	135674	2	N	-0-			-0-
11	173040	X	39814	-0-	-133226	-0-	1154	1	38660	2	N	-0-			-0-
12	171678	X	96600	-0-	-75078	-0-	2874	1	93726	2	N	-0-			-0-
01	158100	X	145739	-0-	-12361	-0-	4297	1	141442	2	N	-0-			-0-
02	133364	X	109638	-0-	-23726	-0-	3420	1	106218	2	N	-0-			-0-
*03	145852	X	145852	-0-	-0-	-0-	4371	1	141481	2	N	-0-			-0-

SPOHN RANCH WELL #: 31H RRCID -> 290373 COMPL. DATE 11/12/2020 TOTAL DEPTH 10256 PERF.10344 - 21371

10	292640	X	221228	-0-	-71412	-0-	1010	1	220218	2	N	-0-			-0-
11	283200	X	198673	-0-	-84527	-0-	1072	1	197601	2	N	-0-			-0-
12	292640	X	191068	-0-	-101572	-0-	934	1	190134	2	N	-0-			-0-
01	262632	X	177895	-0-	-84737	-0-	653	1	177242	2	N	-0-			-0-
02	222040	X	145870	-0-	-76170	-0-	329	1	145541	2	N	-0-			-0-
03	221216	X	201893	-0-	-19323	-0-	299	1	201594	2	N	-0-			-0-

SPOHN RANCH WELL #: 28H RRCID -> 290383 COMPL. DATE 11/14/2020 TOTAL DEPTH 10302 PERF.10226 - 21368

10	286719	X	179364	-0-	-107355	-0-	819	1	178545	2	N	-0-			-0-
11	249900	X	158962	-0-	-90938	-0-	856	1	158106	2	N	-0-			-0-
12	246140	X	155006	-0-	-91134	-0-	758	1	154248	2	N	-0-			-0-
01	217527	X	134391	-0-	-83136	-0-	492	1	133899	2	N	-0-			-0-
02	179592	X	122735	-0-	-56857	-0-	280	1	122455	2	N	-0-			-0-
03	179366	X	159387	-0-	-19979	-0-	240	1	159147	2	N	-0-			-0-

SPOHN RANCH WELL #: 29H RRCID -> 290385 COMPL. DATE 11/13/2020 TOTAL DEPTH 10375 PERF.10322 - 21202

10	294841	X	190628	-0-	-104213	-0-	869	1	189759	2	N	-0-			-0-
11	256740	X	-0-	-0-	-256740	-0-					N	-0-			-0-
12	263035	X	165411	-0-	-97624	-0-	809	1	164602	2	N	-0-			-0-
01	230981	X	152217	-0-	-78764	-0-	559	1	151658	2	N	-0-			-0-
02	191716	X	123119	-0-	-68597	-0-	277	1	122842	2	N	-0-			-0-
03	190619	X	172400	-0-	-18219	-0-	256	1	172144	2	N	-0-			-0-

SPOHN RANCH WELL #: 30H RRCID -> 290427 COMPL. DATE 11/12/2020 TOTAL DEPTH 10202 PERF.10433 - 21182

10	256494	X	171202	-0-	-85292	-0-	781	1	170421	2	N	-0-			-0-
11	223770	X	154316	-0-	-69454	-0-	832	1	153484	2	N	-0-			-0-
12	227416	X	150470	-0-	-76946	-0-	736	1	149734	2	N	-0-			-0-
01	203236	X	139154	-0-	-64082	-0-	511	1	138643	2	N	-0-			-0-
02	169456	X	113306	-0-	-56150	-0-	255	1	113051	2	N	-0-			-0-
03	171213	X	157232	-0-	-13981	-0-	238	1	156994	2	N	-0-			-0-

CERRITO MATRIX F WELL #: 50H RRCID -> 290439 COMPL. DATE 12/17/2020 TOTAL DEPTH 11244 PERF.11477 - 18938

10	195579	X	135446	-0-	-60133	-0-	2267	1	133179	2	N	-0-			-0-
11	189270	X	121778	-0-	-67492	-0-	2152	1	119626	2	N	-0-			-0-
12	176390	X	114179	-0-	-62211	-0-	2145	1	112034	2	N	-0-			-0-
01	154039	X	106351	-0-	-47688	-0-	2086	1	104265	2	N	-0-			-0-
02	129864	X	89200	-0-	-40664	-0-	1835	1	87365	2	N	-0-			-0-
03	135439	X	92129	-0-	-43310	-0-	1973	1	90156	2	N	-0-			-0-

JCR WELL #: 5H RRCID -> 290527 COMPL. DATE 12/09/2020 TOTAL DEPTH 10854 PERF.11100 - 23965

10	171802	X	134625	-0-	-37177	-0-	3321	1	131304	2	N	-0-			3
11	160440	X	117793	-0-	-42647	-0-	3097	1	114696	2	N	-0-			3
12	147033	X	111565	-0-	-35468	-0-	3231	1	108334	2	N	-0-			3
01	139717	X	104799	-0-	-34918	-0-	3217	1	101582	2	N	-0-			3
02	121604	X	89925	-0-	-31679	-0-	2901	1	87024	2	N	-0-			3
03	134633	X	89890	-0-	-44743	-0-	3210	1	86680	2	N	-0-			3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
JCR WELL #: 6H RRCID -> 290536 COMPL. DATE 12/10/2020 TOTAL DEPTH 10736 PERF.10951 - 23965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238390	X	184535	-0-	-53855	-0-	4429	1	180106	2	N	-0-					4
11	221730	X	168624	-0-	-53106	-0-	4330	1	164294	2	N	-0-					4
12	214117	X	159662	-0-	-54455	-0-	4519	1	155143	2	N	-0-					4
01	204631	X	151143	-0-	-53488	-0-	4533	1	146610	2	N	-0-					4
02	170128	X	129981	-0-	-40147	-0-	4099	1	125882	2	N	-0-					4
03	184543	X	130110	-0-	-54433	-0-	4540	1	125570	2	N	-0-					4

SPOHN RANCH WELL #: 33H RRCID -> 292339 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN OIL AND RANCH, LTD. 263696
LOMA BLANCA WELL #: 2H RRCID -> 268589 COMPL. DATE 08/20/2012 TOTAL DEPTH 8374 PERF. 8618 - 13613

10	29388	X	28757	-0-	-631	-0-	347 4191	1 9	24219	3	Y	3810	3818	0			227
11	27930	X	27130	-0-	-800	-0-	319 3832	1 9	22979	3	Y	3484	3463	0			248
12	28923	X	26929	-0-	-1994	-0-	337 3374	1 9	23218	3	Y	3067	3110	0			205
01	27398	X	27398	-0-	-0-	-0-	323 3880	1 9	23195	3	Y	3527	3513	0			219
02	23940	X	22925	-0-	-1015	-0-	292 3040	1 9	19593	3	Y	2764	2808	0			175
03	26505	X	25608	-0-	-897	-0-	331 2686	1 9	22591	3	Y	2442	2487	0			130

LOMA BLANCA WELL #: 1H RRCID -> 269302 COMPL. DATE 08/29/2012 TOTAL DEPTH 8330 PERF. 8806 - 14380

10	11533	X	11533	-0-	-0-	-0-	129 2503	1 9	8901	3	Y	2275	2283	0			136
11	12020	X	12020	-0-	-0-	-0-	132 1059	1 9	10829	3	Y	963	1026	0			73
12	9999	X	9999	-0-	-0-	-0-	124 1065	1 9	8810	3	Y	968	977	0			64
01	11953	X	11953	-0-	-0-	-0-	237 860	1 9	10856	3	Y	782	796	0			50
02	9779	X	9779	-0-	-0-	-0-	121 1474	1 9	8184	3	Y	1340	1308	0			82
*03	10691	X	10691	-0-	-0-	-0-	124 1266	1 9	9301	3	Y	1151	1172	0			61

LOMA BLANCA WELL #: 3H RRCID -> 271161 COMPL. DATE 04/07/2013 TOTAL DEPTH 8346 PERF. 8924 - 15974

10	14384	X	14384	-0-	-0-	-0-	144 4193	1 9	10047	3	Y	3812	3723	0			222
11	12197	X	12197	-0-	-0-	-0-	144 2395	1 9	9658	3	Y	2177	2239	0			160
12	11925	X	11925	-0-	-0-	-0-	145 1631	1 9	10149	3	Y	1483	1542	0			101
01	11842	X	10704	-0-	-1138	-0-	140 945	1 9	9619	3	Y	859	904	0			56
02	10696	X	9600	-0-	-1096	-0-	127 1015	1 9	8458	3	Y	923	921	0			58
03	11842	X	10339	-0-	-1503	-0-	127 965	1 9	9247	3	Y	877	889	0			46

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

LOMA BLANCA WELL #: 4H RRCID -> 271167 COMPL. DATE 04/05/2013 TOTAL DEPTH 8329 PERF. 8864 - 15235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13175	X	13157	-0-	-18	-0-	169	1	11752	3	Y	1124	1137	0			68
							1236	9									
11	12750	X	12644	-0-	-106	-0-	157	1	11256	3	Y	1119	1108	0			79
							1231	9									
12	13175	X	12783	-0-	-392	-0-	163	1	11407	3	Y	1103	1109	0			73
							1213	9									
01	13574	X	13574	-0-	-0-	-0-	153	1	12015	3	Y	1278	1272	0			79
							1406	9									
02	11836	X	11836	-0-	-0-	-0-	147	1	10368	3	Y	1201	1205	0			75
							1321	9									
*03	12531	X	12531	-0-	-0-	-0-	155	1	11108	3	Y	1153	1167	0			61
							1268	9									

LOMA BLANCA WELL #: 5H RRCID -> 271168 COMPL. DATE 04/05/2013 TOTAL DEPTH 8296 PERF. 8912 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36673	X	33615	-0-	-3058	-0-	428	1	30263	3	Y	2658	2698	0			161
							2924	9									
11	35490	X	29229	-0-	-6261	-0-	366	1	26126	3	Y	2488	2472	0			177
							2737	9									
12	36673	X	30790	-0-	-5883	-0-	391	1	27235	3	Y	2876	2865	0			188
							3164	9									
01	37634	X	28608	-0-	-9026	-0-	367	1	25753	3	Y	2262	2306	0			144
							2488	9									
02	33992	X	23511	-0-	-10481	-0-	345	1	20902	3	Y	2058	2073	0			129
							2264	9									
03	33604	X	27126	-0-	-6478	-0-	359	1	24383	3	Y	2167	2182	0			114
							2384	9									

LOMA BLANCA WELL #: 14H RRCID -> 275903 COMPL. DATE 07/23/2015 TOTAL DEPTH 8486 PERF. 9166 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27187	X	23039	-0-	-4148	-0-	292	1	20602	3	Y	1950	1958	0			117
							2145	9									
11	25650	X	19184	-0-	-6466	-0-	260	1	16216	3	Y	2462	2407	0			172
							2708	9									
12	25296	X	23231	-0-	-2065	-0-	293	1	20334	3	Y	2367	2382	0			157
							2604	9									
01	23002	X	22592	-0-	-410	-0-	273	1	19269	3	Y	2773	2758	0			172
							3050	9									
02	20776	X	18323	-0-	-2453	-0-	239	1	16058	3	Y	1842	1896	0			118
							2026	9									
03	23002	X	20865	-0-	-2137	-0-	270	1	18241	3	Y	2140	2146	0			112
							2354	9									

LOMA BLANCA WELL #: 13H RRCID -> 275905 COMPL. DATE 07/26/2015 TOTAL DEPTH 8499 PERF. 9009 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23777	X	5066	-0-	-18711	-0-	5066	3			Y	-0-	55	0			3
11	23010	X	8173	-0-	-14837	-0-	154	1	7412	3	Y	552	518	0			37
							607	9									
12	23777	X	9047	-0-	-14730	-0-	141	1	8137	3	Y	699	691	0			45
							769	9									
01	15035	X	8944	-0-	-6091	-0-	124	1	8043	3	Y	706	707	0			44
							777	9									
02	13580	X	3288	-0-	-10292	-0-	25	1	2833	3	Y	391	409	0			26
							430	9									
03	9052	X	6147	-0-	-2905	-0-	47	1	5651	3	Y	408	412	0			22
							449	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
LOMA BLANCA WELL #: 12H RRCID -> 275909 COMPL. DATE 07/26/2015 TOTAL DEPTH 8514 PERF. 8984 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15841	X	12636	-0-	-3205	-0-	317	1	11865	3	Y	413	436	0			26
							454	9									
11	11652	X	11652	-0-	-0-	-0-	241	1	8658	3	Y	2503	2360	0			169
							2753	9									
12	18082	X	18082	-0-	-0-	-0-	236	1	16604	3	Y	1129	1218	0			80
							1242	9									
01	17524	X	17524	-0-	-0-	-0-	233	1	15751	3	Y	1400	1393	0			87
							1540	9									
02	15935	X	15935	-0-	-0-	-0-	198	1	14374	3	Y	1239	1248	0			78
							1363	9									
03	18073	X	17267	-0-	-806	-0-	226	1	15712	3	Y	1208	1222	0			64
							1329	9									

LOMA BLANCA WELL #: 6H RRCID -> 281697 COMPL. DATE 06/08/2017 TOTAL DEPTH 8302 PERF. 8798 - 16216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		39797	-0-	39797	39797	649	1	33948	3	Y	4727	4461	0			266
							5200	9									
11	T. A.		42743	-0-	42743	82540	536	1	38136	3	Y	3701	3702	0			265
							4071	9									
12	T. A.		40747	-0-	40747	123287	529	1	36815	3	Y	3094	3152	0			207
							3403	9									
01	161509	X	38222	-0-	-123287	-0-	489	1	34414	3	Y	3017	3035	0			189
							3319	9									
02	39900	X	33340	-0-	-6560	-0-	421	1	29723	3	Y	2905	2912	0			182
							3196	9									
03	44175	X	36369	-0-	-7806	-0-	477	1	32451	3	Y	3128	3146	0			164
							3441	9									

LOMA BLANCA WELL #: 7H RRCID -> 281700 COMPL. DATE 06/10/2017 TOTAL DEPTH 8287 PERF. 8762 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		39244	-0-	39244	39244	619	1	32386	3	Y	5672	5353	0			319
							6239	9									
11	T. A.		54135	-0-	54135	93379	650	1	47499	3	Y	5442	5377	0			384
							5986	9									
12	T. A.		51428	-0-	51428	144807	658	1	45770	3	Y	4545	4625	0			304
							5000	9									
01	194067	X	49260	-0-	-144807	-0-	613	1	43641	3	Y	4551	4570	0			285
							5006	9									
02	42970	X	42970	-0-	-0-	-0-	533	1	37553	3	Y	4440	4447	0			278
							4884	9									
03	46996	X	46216	-0-	-780	-0-	606	1	41054	3	Y	4142	4200	0			220
							4556	9									

LOMA BLANCA WELL #: 20H RRCID -> 281835 COMPL. DATE 06/06/2017 TOTAL DEPTH 8615 PERF. 9072 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34897	X	34897	-0-	-0-	-0-	194	1	30284	3	Y	4017	3986	0			237
							4419	9									
11	33558	X	33558	-0-	-0-	-0-	201	1	30072	3	Y	2986	3008	0			215
							3285	9									
12	34143	X	34143	-0-	-0-	-0-	206	1	31392	3	Y	2314	2373	0			156
							2545	9									
01	41406	X	41406	-0-	-0-	-0-	278	1	38492	3	Y	2396	2402	0			150
							2636	9									
02	33820	X	33820	-0-	-0-	-0-	215	1	31425	3	Y	1982	2007	0			125
							2180	9									
*03	33049	X	33049	-0-	-0-	-0-	201	1	30856	3	Y	1811	1840	0			96
							1992	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
LOMA BLANCA WELL #: 8H RRCID -> 281836 COMPL. DATE 06/12/2017 TOTAL DEPTH 8323 PERF. 8762 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42097	X	42097	-0-	-0-	-0-	564	1	36852	3	Y	4255	4279	0			255
							4681	9									
11	42895	X	42895	-0-	-0-	-0-	517	1	36632	3	Y	5224	5114	0			365
							5746	9									
12	42786	X	42786	-0-	-0-	-0-	539	1	37423	3	Y	4385	4457	0			293
							4824	9									
01	43586	X	42709	-0-	-877	-0-	519	1	36679	3	Y	5010	4992	0			311
							5511	9									
02	39368	X	36481	-0-	-2887	-0-	463	1	30580	3	Y	4944	4946	0			309
							5438	9									
03	43586	X	41188	-0-	-2398	-0-	525	1	35864	3	Y	4363	4440	0			232
							4799	9									

LOMA BLANCA WELL #: 9H RRCID -> 281838 COMPL. DATE 06/15/2017 TOTAL DEPTH 8304 PERF. 8924 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33565	X	33565	-0-	-0-	-0-	430	1	30406	3	Y	2481	2501	0			149
							2729	9									
11	31962	X	31962	-0-	-0-	-0-	402	1	28619	3	Y	2674	2635	0			188
							2941	9									
12	31940	X	31940	-0-	-0-	-0-	423	1	28794	3	Y	2475	2499	0			164
							2723	9									
01	33883	X	31957	-0-	-1926	-0-	403	1	28680	3	Y	2613	2614	0			163
							2874	9									
02	30604	X	28880	-0-	-1724	-0-	361	1	25662	3	Y	2597	2598	0			162
							2857	9									
03	33573	X	31132	-0-	-2441	-0-	414	1	28033	3	Y	2441	2474	0			129
							2685	9									

LOMA BLANCA WELL #: 10H RRCID -> 284742 COMPL. DATE 08/16/2020 TOTAL DEPTH 8350 PERF. 8552 - 14628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41199	X	40016	-0-	-1183	-0-	506	1	35513	3	Y	3634	3665	0			218
							3997	9									
11	39870	X	38817	-0-	-1053	-0-	485	1	33952	3	Y	3982	3920	0			280
							4380	9									
12	41199	X	39939	-0-	-1260	-0-	507	1	35497	3	Y	3577	3619	0			238
							3935	9									
01	39409	X	39409	-0-	-0-	-0-	522	1	34858	3	Y	3663	3672	0			229
							4029	9									
02	35878	X	35878	-0-	-0-	-0-	444	1	31255	3	Y	3799	3791	0			237
							4179	9									
03	39184	X	38268	-0-	-916	-0-	500	1	34026	3	Y	3402	3458	0			181
							3742	9									

LOMA BLANCA WELL #: 17H RRCID -> 284944 COMPL. DATE 07/05/2018 TOTAL DEPTH 8297 PERF. 9053 - 14777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55118	X	51798	-0-	-3320	-0-	301	1	47079	3	Y	4016	4056	0			241
							4418	9									
11	53340	X	50191	-0-	-3149	-0-	298	1	45034	3	Y	4417	4347	0			311
							4859	9									
12	54064	X	50628	-0-	-3436	-0-	292	1	46104	3	Y	3847	3901	0			257
							4232	9									
01	52018	X	50053	-0-	-1965	-0-	268	1	45252	3	Y	4121	4121	0			257
							4533	9									
02	46984	X	45235	-0-	-1749	-0-	254	1	40404	3	Y	4161	4158	0			260
							4577	9									
03	51863	X	49688	-0-	-2175	-0-	279	1	45094	3	Y	3923	3975	0			208
							4315	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

LOMA BLANCA WELL #: 11H RRCID -> 284988 COMPL. DATE 08/15/2020 TOTAL DEPTH 8340 PERF. 8635 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47802	X	42636	-0-	-5166	-0-	543	1	38160	3	Y	3575	3607	0			215
							3933	9									
11	45210	X	41204	-0-	-4006	-0-	503	1	36529	3	Y	3793	3741	0			267
							4172	9									
12	45818	X	43332	-0-	-2486	-0-	547	1	38673	3	Y	3738	3758	0			247
							4112	9									
01	43108	X	43108	-0-	-0-	-0-	523	1	38704	3	Y	3528	3553	0			222
							3881	9									
02	40501	X	40501	-0-	-0-	-0-	493	1	36046	3	Y	3602	3599	0			225
							3962	9									
03	42532	X	42254	-0-	-278	-0-	558	1	37985	3	Y	3374	3420	0			179
							3711	9									

LOMA BLANCA WELL #: 18H RRCID -> 284998 COMPL. DATE 08/25/2020 TOTAL DEPTH 8307 PERF. 8557 - 14525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57009	X	51911	-0-	-5098	-0-	307	1	48094	3	Y	3191	3225	0			192
							3510	9									
11	53400	X	49892	-0-	-3508	-0-	301	1	45929	3	Y	3329	3286	0			235
							3662	9									
12	54529	X	51325	-0-	-3204	-0-	300	1	47535	3	Y	3173	3198	0			210
							3490	9									
01	53444	X	51196	-0-	-2248	-0-	277	1	47246	3	Y	3339	3341	0			208
							3673	9									
02	48272	X	46307	-0-	-1965	-0-	266	1	42262	3	Y	3435	3429	0			214
							3779	9									
03	51925	X	49654	-0-	-2271	-0-	285	1	45898	3	Y	3155	3202	0			167
							3471	9									

LOMA BLANCA WELL #: 22H RRCID -> 285314 COMPL. DATE 09/01/2020 TOTAL DEPTH 8369 PERF. 8604 - 14891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59923	X	55716	-0-	-4207	-0-	336	1	52194	3	Y	2896	2932	0			174
							3186	9									
11	56190	X	53386	-0-	-2804	-0-	325	1	49606	3	Y	3141	3094	0			221
							3455	9									
12	58063	X	54546	-0-	-3517	-0-	323	1	50939	3	Y	2985	3008	0			198
							3284	9									
01	57598	X	53724	-0-	-3874	-0-	296	1	50110	3	Y	3016	3025	0			189
							3318	9									
02	52024	X	48598	-0-	-3426	-0-	282	1	44752	3	Y	3240	3227	0			202
							3564	9									
03	55707	X	52769	-0-	-2938	-0-	304	1	49087	3	Y	3071	3110	0			163
							3378	9									

LOMA BLANCA WELL #: 23H RRCID -> 285315 COMPL. DATE 09/01/2020 TOTAL DEPTH 8368 PERF. 8738 - 15194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61659	X	57500	-0-	-4159	-0-	348	1	54358	3	Y	2540	2575	0			153
							2794	9									
11	58170	X	55469	-0-	-2701	-0-	342	1	51842	3	Y	2986	2930	0			209
							3285	9									
12	59613	X	56465	-0-	-3148	-0-	336	1	53111	3	Y	2744	2771	0			182
							3018	9									
01	59613	X	55814	-0-	-3799	-0-	308	1	52218	3	Y	2989	2985	0			186
							3288	9									
02	53844	X	50066	-0-	-3778	-0-	297	1	46667	3	Y	2820	2829	0			177
							3102	9									
03	57505	X	54414	-0-	-3091	-0-	321	1	50863	3	Y	2936	2958	0			155
							3230	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

LOMA BLANCA WELL #: 24H RRCID -> 285316 COMPL. DATE 09/08/2020 TOTAL DEPTH 8399 PERF. 8728 - 14940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63767	X	58826	-0-	-4941	-0-	360	1	56192	3	Y	2067	2088	0			124
							2274	9									
11	59430	X	56300	-0-	-3130	-0-	355	1	53620	3	Y	2114	2089	0			149
							2325	9									
12	60791	X	57151	-0-	-3640	-0-	346	1	54763	3	Y	1856	1881	0			124
							2042	9									
01	60543	X	56705	-0-	-3838	-0-	317	1	54017	3	Y	2155	2145	0			134
							2371	9									
02	54236	X	50086	-0-	-4150	-0-	305	1	47324	3	Y	2234	2229	0			139
							2457	9									
03	58838	X	56177	-0-	-2661	-0-	332	1	53460	3	Y	2168	2192	0			115
							2385	9									

LOMA BLANCA WELL #: 25H RRCID -> 285317 COMPL. DATE 09/05/2020 TOTAL DEPTH 8371 PERF. 8754 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60202	X	56541	-0-	-3661	-0-	348	1	54211	3	Y	1802	1817	0			108
							1982	9									
11	57120	X	53979	-0-	-3141	-0-	340	1	51416	3	Y	2021	1987	0			142
							2223	9									
12	58559	X	54931	-0-	-3628	-0-	333	1	52616	3	Y	1802	1824	0			120
							1982	9									
01	57815	X	54417	-0-	-3398	-0-	306	1	51978	3	Y	1939	1938	0			121
							2133	9									
02	51828	X	49680	-0-	-2148	-0-	292	1	47390	3	Y	1816	1823	0			114
							1998	9									
03	56544	X	53344	-0-	-3200	-0-	318	1	51155	3	Y	1701	1725	0			90
							1871	9									

LOMA BLANCA WELL #: 15H RRCID -> 285319 COMPL. DATE 08/18/2020 TOTAL DEPTH 8347 PERF. 8596 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60903	X	60903	-0-	-0-	-0-	360	1	55637	3	Y	4460	4505	0			268
							4906	9									
11	57708	X	57708	-0-	-0-	-0-	322	1	52117	3	Y	4790	4721	0			337
							5269	9									
12	54061	X	54061	-0-	-0-	-0-	296	1	49326	3	Y	4035	4102	0			270
							4439	9									
01	62434	X	57179	-0-	-5255	-0-	305	1	51808	3	Y	4605	4589	0			286
							5066	9									
02	56392	X	53742	-0-	-2650	-0-	304	1	48154	3	Y	4804	4791	0			299
							5284	9									
03	60915	X	48145	-0-	-12770	-0-	258	1	43722	3	Y	3786	3882	0			203
							4165	9									

LOMA BLANCA WELL #: 21H RRCID -> 285320 COMPL. DATE 08/29/2020 TOTAL DEPTH 8318 PERF. 8662 - 14244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53568	X	52150	-0-	-1418	-0-	311	1	48525	3	Y	3013	3045	0			181
							3314	9									
11	51840	X	50480	-0-	-1360	-0-	308	1	46477	3	Y	3359	3304	0			236
							3695	9									
12	53568	X	51444	-0-	-2124	-0-	303	1	47916	3	Y	2932	2972	0			196
							3225	9									
01	51925	X	51088	-0-	-837	-0-	278	1	47374	3	Y	3124	3125	0			195
							3436	9									
02	46900	X	43934	-0-	-2966	-0-	264	1	40384	3	Y	2987	2995	0			187
							3286	9									
03	51925	X	46787	-0-	-5138	-0-	289	1	43238	3	Y	2964	2994	0			157
							3260	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

LOMA BLANCA WELL #: 16H RRCID -> 285417 COMPL. DATE 08/20/2020 TOTAL DEPTH 8345 PERF. 8614 - 15187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52948	X	50266	-0-	-2682	-0-	294 4096	1 9	45876	3	Y	3724	3763	0			224
11	51240	X	48110	-0-	-3130	-0-	287 4516	1 9	43307	3	Y	4105	4040	0			289
12	52948	X	49406	-0-	-3542	-0-	286 3935	1 9	45185	3	Y	3577	3627	0			239
01	50685	X	49130	-0-	-1555	-0-	261 4176	1 9	44693	3	Y	3796	3798	0			237
02	45780	X	42972	-0-	-2808	-0-	249 4085	1 9	38638	3	Y	3714	3719	0			232
03	50251	X	47637	-0-	-2614	-0-	270 3983	1 9	43384	3	Y	3621	3662	0			191

LOMA BLANCA WELL #: 19H RRCID -> 285420 COMPL. DATE 08/27/2020 TOTAL DEPTH 8299 PERF. 8542 - 14525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56761	X	51407	-0-	-5354	-0-	305 3705	1 9	47397	3	Y	3368	3408	0			203
11	54360	X	49306	-0-	-5054	-0-	298 4104	1 9	44904	3	Y	3731	3672	0			262
12	56172	X	50835	-0-	-5337	-0-	294 3638	1 9	46903	3	Y	3307	3349	0			220
01	52142	X	50344	-0-	-1798	-0-	275 3941	1 9	46128	3	Y	3583	3580	0			223
02	47096	X	45617	-0-	-1479	-0-	257 3963	1 9	41397	3	Y	3603	3601	0			225
03	51398	X	49262	-0-	-2136	-0-	282 3741	1 9	45239	3	Y	3401	3446	0			180

LOMA BLANCA WELL #: 26H RRCID -> 289726 COMPL. DATE 03/23/2021 TOTAL DEPTH 8556 PERF. 8714 - 17232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54108	X	54108	-0-	-0-	-0-	310 5297	1 9	48501	3	Y	4815	4844	0			288
11	51685	X	51685	-0-	-0-	-0-	306 5097	1 9	46282	3	Y	4634	4594	0			328
12	52134	X	52134	-0-	-0-	-0-	300 4410	1 9	47424	3	Y	4009	4069	0			268
01	52731	X	52246	-0-	-485	-0-	277 5006	1 9	46963	3	Y	4551	4536	0			283
02	47628	X	46543	-0-	-1085	-0-	265 4915	1 9	41363	3	Y	4468	4472	0			279
03	52731	X	51251	-0-	-1480	-0-	472 4707	1 9	46072	3	Y	4279	4332	0			226

LOMA BLANCA WELL #: 27H RRCID -> 289730 COMPL. DATE 03/27/2021 TOTAL DEPTH 8546 PERF. 8732 - 17250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57462	X	57462	-0-	-0-	-0-	330 5557	1 9	51575	3	Y	5052	5087	0			303
11	55501	X	55501	-0-	-0-	-0-	326 5782	1 9	49393	3	Y	5256	5188	0			371
12	56404	X	56404	-0-	-0-	-0-	323 5030	1 9	51051	3	Y	4573	4639	0			305
01	55862	X	55743	-0-	-119	-0-	299 5480	1 9	49964	3	Y	4982	4977	0			310
02	51506	X	51506	-0-	-0-	-0-	286 5898	1 9	45322	3	Y	5362	5339	0			333
*03	56255	X	56255	-0-	-0-	-0-	315 5523	1 9	50417	3	Y	5021	5088	0			266

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
LOMA BLANCA WELL #: 28H RRCID -> 289753 COMPL. DATE 04/06/2021 TOTAL DEPTH 8376 PERF. 8730 - 17704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69276	X	69276	-0-	-0-	-0-	402	1	62700	3	Y	5613	5651	0			336
							6174	9									
11	67233	X	67233	-0-	-0-	-0-	402	1	60774	3	Y	5506	5452	0			390
							6057	9									
12	69123	X	69123	-0-	-0-	-0-	402	1	63338	3	Y	4894	4958	0			326
							5383	9									
01	69354	X	69354	-0-	-0-	-0-	368	1	62913	3	Y	5521	5504	0			343
							6073	9									
02	63515	X	63515	-0-	-0-	-0-	355	1	56924	3	Y	5669	5659	0			353
							6236	9									
*03	68940	X	68940	-0-	-0-	-0-	389	1	62575	3	Y	5433	5499	0			287
							5976	9									

LOMA BLANCA WELL #: 29H RRCID -> 289826 COMPL. DATE 04/08/2021 TOTAL DEPTH 8353 PERF. 8856 - 17577

10	70292	X	70292	-0-	-0-	-0-	408	1	63872	3	Y	5465	5506	0			328
							6012	9									
11	68125	X	68125	-0-	-0-	-0-	408	1	61833	3	Y	5349	5298	0			379
							5884	9									
12	69761	X	69761	-0-	-0-	-0-	404	1	64091	3	Y	4787	4847	0			319
							5266	9									
01	70392	X	70392	-0-	-0-	-0-	375	1	64062	3	Y	5414	5396	0			337
							5955	9									
02	63472	X	63472	-0-	-0-	-0-	360	1	57338	3	Y	5249	5258	0			328
							5774	9									
*03	69494	X	69494	-0-	-0-	-0-	394	1	63275	3	Y	5295	5344	0			279
							5825	9									

LEWIS PETRO PROPERTIES, INC. 499978
GATES 07-DR WELL #: 1H RRCID -> 257684 COMPL. DATE 04/11/2010 TOTAL DEPTH 8324 PERF. 8614 - 13769

10	3343	X	3343	-0-	-0-	-0-	98	1	3005	3	Y	218	200	1			21
							240	9									
11	3197	X	3197	-0-	-0-	-0-	123	1	2888	3	Y	169	170	1			20
							186	9									
12	3273	X	3273	-0-	-0-	-0-	129	1	2956	3	Y	171	163	1			28
							188	9									
01	3524	X	3524	-0-	-0-	-0-	119	1	3142	3	Y	239	213	1			54
							263	9									
02	2800	X	2521	-0-	-279	-0-	95	1	2153	3	Y	248	250	1			52
							273	9									
*03	3279	X	3279	-0-	-0-	-0-	144	1	2794	3	Y	310	298	1			64
							341	9									

COTULLA WELL #: 1H RRCID -> 257957 COMPL. DATE 03/23/2010 TOTAL DEPTH 8317 PERF. 8634 - 12956

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 2H RRCID -> 260061 COMPL. DATE 08/24/2010 TOTAL DEPTH 8231 PERF. 8553 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2770	-0-	-113	-0-	83	1	2546	3	Y	128	117	1			14
							141	9									
11	2790	X	2632	-0-	-158	-0-	101	1	2388	3	Y	130	126	1			18
							143	9									
12	2883	X	2760	-0-	-123	-0-	109	1	2498	3	Y	139	132	1			25
							153	9									
01	2883	X	2780	-0-	-103	-0-	96	1	2532	3	Y	138	128	1			35
							152	9									
02	2548	X	2334	-0-	-214	-0-	93	1	2110	3	Y	119	126	1			28
							131	9									
03	2759	X	2689	-0-	-70	-0-	124	1	2409	3	Y	142	139	1			31
							156	9									

COTULLA WELL #: 2H RRCID -> 260127 COMPL. DATE 09/09/2010 TOTAL DEPTH 8259 PERF. 8484 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4970	-0-	-610	-0-	154	1	4662	3	Y	140	124	1			17
							154	9									
11	5400	X	4747	-0-	-653	-0-	189	1	4398	3	Y	145	145	1			17
							160	9									
12	5146	X	4941	-0-	-205	-0-	201	1	4518	3	Y	202	181	1			38
							222	9									
01	5032	X	5032	-0-	-0-	-0-	174	1	4613	3	Y	223	202	1			59
							245	9									
02	4514	X	4514	-0-	-0-	-0-	180	1	4114	3	Y	200	209	1			50
							220	9									
*03	4966	X	4966	-0-	-0-	-0-	237	1	4488	3	Y	219	217	1			52
							241	9									

GATES 07-DR WELL #: 3H RRCID -> 260179 COMPL. DATE 10/01/2010 TOTAL DEPTH 8248 PERF. 8600 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	6357	-0-	-60	-0-	193	1	5908	3	Y	233	214	1			20
							256	9									
11	6150	X	6134	-0-	-16	-0-	239	1	5634	3	Y	237	231	1			26
							261	9									
12	6409	X	6409	-0-	-0-	-0-	258	1	5891	3	Y	236	224	1			38
							260	9									
01	6355	X	5432	-0-	-923	-0-	191	1	5042	3	Y	181	174	1			45
							199	9									
02	5740	X	5231	-0-	-509	-0-	212	1	4796	3	Y	203	207	1			41
							223	9									
03	6417	X	5221	-0-	-1196	-0-	244	1	4738	3	Y	217	214	1			44
							239	9									

GATES 07-DR WELL #: 6H RRCID -> 260464 COMPL. DATE 02/21/2011 TOTAL DEPTH 8178 PERF. 8432 - 13809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2802	-0-	-143	-0-	83	1	2539	3	Y	164	151	1			14
							180	9									
11	2910	X	2587	-0-	-323	-0-	99	1	2333	3	Y	141	139	1			16
							155	9									
12	3007	X	2657	-0-	-350	-0-	104	1	2386	3	Y	152	144	1			24
							167	9									
01	3007	X	2608	-0-	-399	-0-	86	1	2270	3	Y	229	202	1			51
							252	9									
02	2632	X	2157	-0-	-475	-0-	88	1	1991	3	Y	71	101	1			21
							78	9									
03	2790	X	2563	-0-	-227	-0-	120	1	2333	3	Y	100	102	1			19
							110	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
KILLAM GONZALEZ A WELL #: 18H RRCID -> 260475 COMPL. DATE 09/01/2012 TOTAL DEPTH 10677 PERF.10831 - 16040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2562	-0-	-11	-0-	429	1	2132	3	Y	1					10
							1	9									
11	2850	N	2361	-0-	-489	-0-	192	1	2169	3	Y	-0-					10
12	2515	N	2515	-0-	-0-	-0-	232	1	2283	3	Y	-0-					10
01	2573	N	2293	-0-	-280	-0-	236	1	2057	3	Y	-0-					10
02	2212	N	1747	-0-	-465	-0-	187	1	1560	3	Y	-0-					10
03	2511	N	2003	-0-	-508	-0-	97	1	1905	3	Y	1	11	1			-0-
							1	9									

GATES 07-DR WELL #: 7H RRCID -> 260511 COMPL. DATE 02/17/2011 TOTAL DEPTH 8146 PERF. 8445 - 14053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2362	N	2362	-0-	-0-	-0-	70	1	2142	3	Y	136	125	1			13
							150	9									
11	2250	N	2246	-0-	-4	-0-	85	1	2009	3	Y	138	134	1			17
							152	9									
12	2337	N	2337	-0-	-0-	-0-	91	1	2091	3	Y	141	133	1			25
							155	9									
01	2325	N	2172	-0-	-153	-0-	74	1	1953	3	Y	132	124	1			33
							145	9									
02	2100	N	1996	-0-	-104	-0-	79	1	1782	3	Y	123	128	1			28
							135	9									
03	2325	N	2278	-0-	-47	-0-	104	1	2010	3	Y	149	145	1			32
							164	9									

GATES 07-DR WELL #: 5H RRCID -> 263543 COMPL. DATE 04/06/2011 TOTAL DEPTH 8179 PERF. 8394 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3885	X	3885	-0-	-0-	-0-	115	1	3535	3	Y	214	195	1			19
							235	9									
11	3570	X	3570	-0-	-0-	-0-	136	1	3203	3	Y	210	206	1			23
							231	9									
12	3596	X	3596	-0-	-0-	-0-	141	1	3228	3	Y	206	195	1			34
							227	9									
01	3501	X	3501	-0-	-0-	-0-	118	1	3111	3	Y	247	225	1			56
							272	9									
02	3628	X	3628	-0-	-0-	-0-	144	1	3251	3	Y	212	222	1			46
							233	9									
*03	4068	X	4068	-0-	-0-	-0-	192	1	3720	3	Y	142	154	1			34
							156	9									

COTULLA WELL #: 3H RRCID -> 263545 COMPL. DATE 07/18/2011 TOTAL DEPTH 8422 PERF. 8620 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 07-DR WELL #: 4H RRCID -> 264755 COMPL. DATE 04/15/2011 TOTAL DEPTH 8179 PERF. 8479 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1828	-0-	-869	-0-	52	1	1587	3	Y	172	156	1			16
							189	9									
11	3390	X	1871	-0-	-1519	-0-	72	1	1697	3	Y	93	98	1			11
							102	9									
12	3503	X	1832	-0-	-1671	-0-	70	1	1607	3	Y	141	131	1			21
							155	9									
01	3578	X	3578	-0-	-0-	-0-	124	1	3283	3	Y	155	141	1			35
							171	9									
02	2696	X	2696	-0-	-0-	-0-	108	1	2433	3	Y	141	146	1			30
							155	9									
03	1922	X	1575	-0-	-347	-0-	69	1	1346	3	Y	145	145	1			30
							160	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LONG, A. G. HEIRS WELL #: 1H RRCID -> 265479 COMPL. DATE 05/07/2012 TOTAL DEPTH 9785 PERF.10108 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	420	-0-	-169	-0-	28	1	381	3	Y	10	29	1			4
							11	9									
11	540	N	384	-0-	-156	-0-	24	1	360	3	Y	-0-	4	1			-0-
12	383	N	383	-0-	-0-	-0-	4	1	379	3	Y	-0-					-0-
01	434	N	348	-0-	-86	-0-	8	1	339	3	Y	1	1	1			-0-
							1	9									
02	364	N	324	-0-	-40	-0-	10	1	314	3	Y	-0-					-0-
*03	405	N	405	-0-	-0-	-0-	8	1	397	3	Y	-0-					-0-

GATES 07-DR WELL #: 17H RRCID -> 266084 COMPL. DATE 08/11/2011 TOTAL DEPTH 8392 PERF. 8528 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	974	N	974	-0-	-0-	-0-	29	1	881	3	Y	58	53	1			6
							64	9									
11	936	N	936	-0-	-0-	-0-	35	1	820	3	Y	74	71	1			9
							81	9									
12	923	N	923	-0-	-0-	-0-	35	1	807	3	Y	74	70	1			13
							81	9									
01	1013	N	1013	-0-	-0-	-0-	35	1	925	3	Y	48	48	1			13
							53	9									
02	868	N	836	-0-	-32	-0-	33	1	751	3	Y	47	49	1			11
							52	9									
*03	970	N	970	-0-	-0-	-0-	43	1	835	3	Y	84	78	1			17
							92	9									

GATES 07-DR WELL #: 18H RRCID -> 266087 COMPL. DATE 08/29/2011 TOTAL DEPTH 8393 PERF. 8629 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	632	-0-	-50	-0-	20	1	605	3	Y	6	6	1			-0-
							7	9									
11	690	N	541	-0-	-149	-0-	22	1	512	3	Y	6	6	1			-0-
							7	9									
12	611	N	611	-0-	-0-	-0-	24	1	543	3	Y	40	35	1			5
							44	9									
01	640	N	640	-0-	-0-	-0-	22	1	586	3	Y	29	28	1			6
							32	9									
02	506	N	506	-0-	-0-	-0-	20	1	455	3	Y	28	28	1			6
							31	9									
*03	637	N	637	-0-	-0-	-0-	29	1	571	3	Y	34	33	1			7
							37	9									

GATES 07-DR WELL #: 21H RRCID -> 266090 COMPL. DATE 08/22/2011 TOTAL DEPTH 8310 PERF. 8321 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2236	-0-	-58	-0-	68	1	2096	3	Y	65	60	1			7
							72	9									
11	2280	N	2162	-0-	-118	-0-	85	1	1994	3	Y	75	72	1			10
							83	9									
12	2229	N	2229	-0-	-0-	-0-	90	1	2058	3	Y	74	71	1			13
							81	9									
01	2232	N	2118	-0-	-114	-0-	74	1	1961	3	Y	75	70	1			18
							83	9									
02	2016	N	1723	-0-	-293	-0-	71	1	1596	3	Y	51	57	1			12
							56	9									
03	2232	N	1990	-0-	-242	-0-	94	1	1817	3	Y	72	70	1			14
							79	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DAWSON GU WELL #: 2H RRCID -> 266146 COMPL. DATE 08/09/2011 TOTAL DEPTH 9867 PERF.10690 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2052	-0-	-25	-0-	138	1	1914	3	N	-0-					28
11	2010	N	1928	-0-	-82	-0-	120	1	1808	3	N	-0-					28
12	2206	N	2206	-0-	-0-	-0-	21	1	2183	3	N	2					30
							2	9									
01	2081	N	2081	-0-	-0-	-0-	49	1	2032	3	N	-0-					30
02	1852	N	1852	-0-	-0-	-0-	60	1	1792	3	N	-0-	20	1			10
03	2201	N	2077	-0-	-124	-0-	43	1	2034	3	N	-0-	10	1			-0-

GATES 07-DR WELL #: 22H RRCID -> 266148 COMPL. DATE 09/04/2011 TOTAL DEPTH 8408 PERF. 8517 - 13927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3534	-0-	-155	-0-	109	1	3337	3	Y	80	74	1			11
							88	9									
11	3570	X	3441	-0-	-129	-0-	136	1	3205	3	Y	91	89	1			13
							100	9									
12	3689	X	3479	-0-	-210	-0-	142	1	3239	3	Y	89	85	1			17
							98	9									
01	3689	X	3425	-0-	-264	-0-	121	1	3207	3	Y	88	82	1			23
							97	9									
02	3220	X	2780	-0-	-440	-0-	115	1	2599	3	Y	60	68	1			15
							66	9									
03	3565	X	3014	-0-	-551	-0-	142	1	2754	3	Y	107	100	1			22
							118	9									

COTULLA WELL #: 11H RRCID -> 266290 COMPL. DATE 10/16/2011 TOTAL DEPTH 8289 PERF. 8462 - 14025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5370	-0-	-1109	-0-	164	1	4976	3	Y	209	187	1			22
							230	9									
11	6120	X	5243	-0-	-877	-0-	207	1	4801	3	Y	214	214	1			22
							235	9									
12	6107	X	5439	-0-	-668	-0-	219	1	4920	3	Y	273	247	1			48
							300	9									
01	5642	X	5356	-0-	-286	-0-	184	1	4869	3	Y	275	253	1			70
							303	9									
02	4900	X	4840	-0-	-60	-0-	191	1	4373	3	Y	251	261	1			60
							276	9									
03	5425	X	4764	-0-	-661	-0-	225	1	4255	3	Y	258	259	1			59
							284	9									

GATES 07-DR WELL #: 20H RRCID -> 266299 COMPL. DATE 10/07/2011 TOTAL DEPTH 8301 PERF. 8572 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1395	-0-	-0-	-0-	42	1	1274	3	Y	72	66	1			6
							79	9									
11	1982	N	1982	-0-	-0-	-0-	77	1	1821	3	Y	76	74	1			8
							84	9									
12	2139	N	2139	-0-	-0-	-0-	86	1	1955	3	Y	89	82	1			15
							98	9									
01	1770	N	1770	-0-	-0-	-0-	62	1	1641	3	Y	61	60	1			16
							67	9									
02	1708	N	1515	-0-	-193	-0-	61	1	1389	3	Y	59	62	1			13
							65	9									
03	1891	N	1497	-0-	-394	-0-	69	1	1332	3	Y	87	83	1			17
							96	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 10H RRCID -> 266777 COMPL. DATE 10/26/2011 TOTAL DEPTH 8147 PERF. 8460 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	5009	-0-	-168	-0-	152	1	4622	3	Y	214	191	1			25
							235	9									
11	4950	X	4782	-0-	-168	-0-	187	1	4354	3	Y	219	220	1			24
							241	9									
12	5115	X	4924	-0-	-191	-0-	197	1	4440	3	Y	261	237	1			48
							287	9									
01	5115	X	4873	-0-	-242	-0-	167	1	4423	3	Y	257	237	1			68
							283	9									
02	4536	X	4028	-0-	-508	-0-	159	1	3635	3	Y	213	228	1			53
							234	9									
03	5022	X	4004	-0-	-1018	-0-	189	1	3582	3	Y	212	215	1			50
							233	9									

KILLAM GONZALEZ A WELL #: 20H RRCID -> 266786 COMPL. DATE 05/27/2012 TOTAL DEPTH 9898 PERF.10074 - 14362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4669	-0-	-229	-0-	314	1	4346	3	Y	8	5	1			8
							9	9									
11	4680	X	4429	-0-	-251	-0-	274	1	4123	3	Y	29	16	1			21
							32	9									
12	4805	X	4451	-0-	-354	-0-	42	1	4397	3	Y	11	21	1			11
							12	9									
01	4743	X	3899	-0-	-844	-0-	91	1	3784	3	Y	22	14	1			19
							24	9									
02	4284	X	3720	-0-	-564	-0-	119	1	3562	3	Y	35	33	1			21
							39	9									
03	4681	X	4207	-0-	-474	-0-	85	1	4053	3	Y	63	84	1			-0-
							69	9									

COTULLA WELL #: 6H RRCID -> 267257 COMPL. DATE 12/18/2011 TOTAL DEPTH 8442 PERF. 8768 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2662	-0-	-252	-0-	81	1	2464	3	Y	106	95	1			13
							117	9									
11	2700	X	2588	-0-	-112	-0-	102	1	2366	3	Y	109	109	1			13
							120	9									
12	2790	X	2664	-0-	-126	-0-	107	1	2404	3	Y	139	126	1			26
							153	9									
01	2840	N	2840	-0-	-0-	-0-	98	1	2588	3	Y	140	128	1			38
							154	9									
02	2575	N	2575	-0-	-0-	-0-	101	1	2318	3	Y	142	145	1			35
							156	9									
*03	2763	N	2763	-0-	-0-	-0-	131	1	2483	3	Y	135	137	1			33
							149	9									

COTULLA WELL #: 8H RRCID -> 267434 COMPL. DATE 10/26/2013 TOTAL DEPTH 8311 PERF. 8476 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4129	-0-	-614	-0-	127	1	3837	3	Y	150	133	1			23
							165	9									
11	4380	X	3930	-0-	-450	-0-	156	1	3619	3	Y	141	142	1			22
							155	9									
12	4340	X	3996	-0-	-344	-0-	164	1	3680	3	Y	138	128	1			32
							152	9									
01	4340	X	3946	-0-	-394	-0-	138	1	3646	3	Y	147	135	1			44
							162	9									
02	3780	X	3483	-0-	-297	-0-	139	1	3193	3	Y	137	142	1			39
							151	9									
03	4123	X	3758	-0-	-365	-0-	180	1	3404	3	Y	158	155	1			42
							174	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 23H RRCID -> 267608 COMPL. DATE 01/02/2012 TOTAL DEPTH 8159 PERF. 8473 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2786	-0-	-128	-0-	84	1	2582	3	Y	109	100	1			9
							120	9									
11	2700	X	2633	-0-	-67	-0-	103	1	2425	3	Y	95	94	1			10
							105	9									
12	2790	X	2686	-0-	-104	-0-	108	1	2466	3	Y	102	95	1			17
							112	9									
01	2790	N	2660	-0-	-130	-0-	92	1	2427	3	Y	128	115	1			30
							141	9									
02	2464	N	2365	-0-	-99	-0-	95	1	2140	3	Y	118	123	1			25
							130	9									
03	2697	N	2614	-0-	-83	-0-	121	1	2341	3	Y	138	135	1			28
							152	9									

KILLAM GONZALEZ A WELL #: 22H RRCID -> 267665 COMPL. DATE 01/22/2012 TOTAL DEPTH 9951 PERF.10260 - 14259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3894	-0-	-415	-0-	262	1	3624	3	Y	7	12	1			13
							8	9									
11	4140	X	3759	-0-	-381	-0-	233	1	3509	3	Y	15	13	1			15
							17	9									
12	3968	X	3863	-0-	-105	-0-	36	1	3820	3	Y	6	14	1			7
							7	9									
01	3937	X	3752	-0-	-185	-0-	88	1	3651	3	Y	12	8	1			11
							13	9									
02	3556	X	3304	-0-	-252	-0-	106	1	3178	3	Y	18	19	1			10
							20	9									
03	3906	X	3831	-0-	-75	-0-	78	1	3717	3	Y	33	43	1			-0-
							36	9									

COTULLA WELL #: 9H RRCID -> 267774 COMPL. DATE 02/06/2012 TOTAL DEPTH 8193 PERF. 8549 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0-	-0-	13	1	384	3	Y	33	31	1			4
							36	9									
11	290	N	290	-0-	-0-	-0-	11	1	264	3	Y	14	15	1			3
							15	9									
12	275	N	275	-0-	-0-	-0-	11	1	241	3	Y	21	19	1			5
							23	9									
01	434	N	248	-0-	-186	-0-	8	1	214	3	Y	24	22	1			7
							26	9									
02	280	N	186	-0-	-94	-0-	7	1	159	3	Y	18	20	1			5
							20	9									
03	279	N	275	-0-	-4	-0-	13	1	237	3	Y	23	22	1			6
							25	9									

COTULLA WELL #: 17H RRCID -> 268397 COMPL. DATE 01/29/2013 TOTAL DEPTH 8265 PERF. 8695 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1090	N	1090	-0-	-0-	-0-	33	1	1001	3	Y	51	46	1			5
							56	9									
11	1030	N	1030	-0-	-0-	-0-	40	1	929	3	Y	55	54	1			6
							61	9									
12	1017	N	1017	-0-	-0-	-0-	40	1	892	3	Y	77	70	1			13
							85	9									
01	1085	N	843	-0-	-242	-0-	27	1	728	3	Y	80	73	1			20
							88	9									
02	952	N	849	-0-	-103	-0-	32	1	733	3	Y	76	78	1			18
							84	9									
*03	1036	N	1036	-0-	-0-	-0-	48	1	901	3	Y	79	79	1			18
							87	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DAWSON 360 GU WELL #: 4H RRCID -> 268452 COMPL. DATE 09/05/2013 TOTAL DEPTH 9732 PERF. 9937 - 14297

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	7607	-0-	-1259		-0-		509	1	7044	3	Y	49	58	1			13
									54	9									
11	8580	X	7847	-0-	-733		-0-		484	1	7288	3	Y	68	52	1			29
									75	9									
12	8773	X	7980	-0-	-793		-0-		74	1	7845	3	Y	55	50	1			34
									61	9									
01	8556	X	7650	-0-	-906		-0-		180	1	7441	3	Y	26	42	1			18
									29	9									
02	7560	X	6826	-0-	-734		-0-		219	1	6542	3	Y	59	74	1			3
									65	9									
03	8122	X	7425	-0-	-697		-0-		152	1	7244	3	Y	26	27	1			2
									29	9									

COTULLA WELL #: 12H RRCID -> 268472 COMPL. DATE 01/08/2013 TOTAL DEPTH 8334 PERF. 8594 - 12329

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-		-0-						Y	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-						Y	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-						Y	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-						Y	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-						Y	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-						Y	-0-					-0-

GATES 07-DR WELL #: 58H RRCID -> 268868 COMPL. DATE 10/20/2012 TOTAL DEPTH 8240 PERF. 8587 - 12888

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1705	-0-	-310		-0-		51	1	1579	3	Y	68	63	1			8
									75	9									
11	1998	N	1998	-0-	-0-		-0-		77	1	1805	3	Y	105	100	1			13
									116	9									
12	1962	N	1962	-0-	-0-		-0-		78	1	1794	3	Y	82	80	1			15
									90	9									
01	1739	N	1739	-0-	-0-		-0-		61	1	1598	3	Y	73	69	1			19
									80	9									
02	1876	N	1574	-0-	-302		-0-		65	1	1461	3	Y	44	50	1			13
									48	9									
03	1953	N	1808	-0-	-145		-0-		85	1	1653	3	Y	64	62	1			15
									70	9									

GATES 07-DR WELL #: 59H RRCID -> 268879 COMPL. DATE 10/21/2012 TOTAL DEPTH 8235 PERF. 8630 - 11853

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1693	N	1693	-0-	-0-		-0-		51	1	1576	3	Y	60	54	1			6
									66	9									
11	1650	N	1504	-0-	-146		-0-		58	1	1374	3	Y	65	63	1			8
									72	9									
12	1619	N	1619	-0-	-0-		-0-		65	1	1481	3	Y	66	62	1			12
									73	9									
01	1705	N	1550	-0-	-155		-0-		54	1	1427	3	Y	63	59	1			16
									69	9									
02	1437	N	1437	-0-	-0-		-0-		58	1	1315	3	Y	58	60	1			14
									64	9									
03	1612	N	1586	-0-	-26		-0-		74	1	1436	3	Y	69	67	1			16
									76	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 28H RRCID -> 268956 COMPL. DATE 12/31/2012 TOTAL DEPTH 8053 PERF. 8244 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4851	X	4851	-0-	-0-	-0-	148	1	4550	3	Y	139	127	1			13
							153	9									
11	4826	X	4826	-0-	-0-	-0-	189	1	4455	3	Y	165	158	1			20
							182	9									
12	4946	X	4946	-0-	-0-	-0-	200	1	4569	3	Y	161	153	1			28
							177	9									
01	4965	X	4965	-0-	-0-	-0-	175	1	4628	3	Y	147	138	1			37
							162	9									
02	4880	X	4880	-0-	-0-	-0-	200	1	4519	3	Y	146	150	1			33
							161	9									
*03	5534	X	5534	-0-	-0-	-0-	261	1	5071	3	Y	184	177	1			40
							202	9									

GATES 11-DR WELL #: 35H RRCID -> 268980 COMPL. DATE 01/01/2013 TOTAL DEPTH 8063 PERF. 8460 - 13041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1568	N	1568	-0-	-0-	-0-	47	1	1453	3	Y	62	57	1			7
							68	9									
11	1380	N	1241	-0-	-139	-0-	47	1	1117	3	Y	70	68	1			9
							77	9									
12	997	N	997	-0-	-0-	-0-	39	1	900	3	Y	53	52	1			10
							58	9									
01	1426	N	875	-0-	-551	-0-	30	1	782	3	Y	57	53	1			14
							63	9									
02	1148	N	808	-0-	-340	-0-	32	1	719	3	Y	52	54	1			12
							57	9									
03	992	N	958	-0-	-34	-0-	43	1	841	3	Y	67	65	1			14
							74	9									

PALAFOX 1029 WELL #: 58H RRCID -> 269117 COMPL. DATE 10/11/2013 TOTAL DEPTH 9076 PERF. 9586 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8017	X	8017	-0-	-0-	-0-	540	1	7475	3	Y	2					2
							2	9									
11	7530	X	6868	-0-	-662	-0-	6867	2	1	9	Y	1					3
12	7781	X	7519	-0-	-262	-0-	7513	2	6	9	Y	5	7	1			1
01	8029	X	6946	-0-	-1083	-0-	6942	2	4	9	Y	4					5
02	7252	X	4287	-0-	-2965	-0-	4281	2	6	9	Y	5					10
03	8029	X	4927	-0-	-3102	-0-	4915	2	12	9	Y	11	16	1			5

LONG, A. G. HEIRS WELL #: 7H RRCID -> 269268 COMPL. DATE 12/13/2012 TOTAL DEPTH 9731 PERF.10139 - 14992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	110	-0-	-1471	-0-	6	1	85	3	Y	17	33	1			5
							19	9									
11	570	N	63	-0-	-507	-0-	4	1	59	3	Y	-0-	5	1			-0-
12	102	N	102	-0-	-0-	-0-	1	1	59	3	Y	38	30	1			8
							42	9									
01	3100	N	4004	-0-	904	904	94	1	3890	3	Y	18	16	1			10
							20	9									
02	2800	N	2449	-0-	-351	553	79	1	2370	3	Y	-0-	10	1			-0-
*03	2840	N	2287	-0-	-553	-0-	46	1	2190	3	Y	46	44	1			2
							51	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 40H RRCID -> 269454 COMPL. DATE 02/24/2013 TOTAL DEPTH 8181 PERF. 8816 - 13821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8585	X	8585	-0-	-0-	-0-	264	1	8099	3	Y	202	185	1			22
							222	9									
11	8265	X	8265	-0-	-0-	-0-	328	1	7726	3	Y	192	188	1			26
							211	9									
12	5549	X	5213	-0-	-336	-0-	209	1	4770	3	Y	213	200	1			39
							234	9									
01	7812	X	4899	-0-	-2913	-0-	170	1	4499	3	Y	209	194	1			54
							230	9									
02	7056	X	4366	-0-	-2690	-0-	176	1	3982	3	Y	189	198	1			45
							208	9									
03	7812	X	4952	-0-	-2860	-0-	231	1	4473	3	Y	225	221	1			49
							248	9									

KILLAM GONZALEZ A WELL #: 23H RRCID -> 269670 COMPL. DATE 04/21/2012 TOTAL DEPTH 10400 PERF.10946 - 15529

10	2790	X	2756	-0-	-34	-0-	461	1	2291	3	Y	4					28
							4	9									
11	2670	X	2639	-0-	-31	-0-	214	1	2425	3	Y	-0-					28
12	2754	X	2754	-0-	-0-	-0-	254	1	2500	3	Y	-0-					28
01	2767	N	2767	-0-	-0-	-0-	284	1	2483	3	Y	-0-					28
02	2464	N	1700	-0-	-764	-0-	182	1	1518	3	Y	-0-					28
03	2759	N	1964	-0-	-795	-0-	95	1	1868	3	Y	1	29	1			-0-
							1	9									

GATES 07-DR WELL #: 25H RRCID -> 269837 COMPL. DATE 05/02/2012 TOTAL DEPTH 8234 PERF. 8583 - 15004

10	6851	X	6702	-0-	-149	-0-	202	1	6199	3	Y	274	250	1			27
							301	9									
11	6630	X	6281	-0-	-349	-0-	244	1	5747	3	Y	264	258	1			33
							290	9									
12	6851	X	6352	-0-	-499	-0-	254	1	5799	3	Y	272	257	1			48
							299	9									
01	6727	X	5928	-0-	-799	-0-	205	1	5424	3	Y	272	252	1			68
							299	9									
02	6048	X	5000	-0-	-1048	-0-	201	1	4545	3	Y	231	245	1			54
							254	9									
03	6696	X	4627	-0-	-2069	-0-	214	1	4161	3	Y	229	231	1			52
							252	9									

LONG, A. G. HEIRS WELL #: 5H RRCID -> 269907 COMPL. DATE 12/13/2012 TOTAL DEPTH 9750 PERF.10278 - 15056

10	1897	N	1897	-0-	-0-	-0-	126	1	1743	3	Y	25	37	1			6
							28	9									
11	1740	N	1740	-0-	-0-	-0-	108	1	1632	3	Y	-0-	6	1			-0-
12	1838	N	1838	-0-	-0-	-0-	17	1	1804	3	Y	15	12	1			3
							17	9									
01	1891	N	1882	-0-	-9	-0-	44	1	1830	3	Y	7	6	1			4
							8	9									
02	1624	N	1415	-0-	-209	-0-	46	1	1369	3	Y	-0-	4	1			-0-
03	1829	N	1407	-0-	-422	-0-	28	1	1348	3	Y	28	26	1			2
							31	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 78H RRCID -> 269908 COMPL. DATE 12/30/2012 TOTAL DEPTH 8068 PERF. 8629 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	2017	-0-	-184	-0-	62	1	1908	3	Y	43	40	1			5
							47	9									
11	2130	X	1894	-0-	-236	-0-	77	1	1816	3	Y	1	5	1			1
							1	9									
12	2201	X	1989	-0-	-212	-0-	82	1	1884	3	Y	21	19	1			3
							23	9									
01	2108	X	1249	-0-	-859	-0-	44	1	1166	3	Y	35	31	1			7
							39	9									
02	1820	X	306	-0-	-1514	-0-	3	1	58	3	Y	223	193	1			37
							245	9									
03	2015	X	-0-	-0-	-2015	-0-					Y	-0-	37	1			-0-

GATES 11-DR WELL #: 79H RRCID -> 269911 COMPL. DATE 12/31/2012 TOTAL DEPTH 8059 PERF. 8516 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	842	-0-	-26	-0-	25	1	774	3	Y	39	35	1			6
							43	9									
11	840	N	835	-0-	-5	-0-	32	1	758	3	Y	41	40	1			7
							45	9									
12	864	N	864	-0-	-0-	-0-	34	1	784	3	Y	42	40	1			9
							46	9									
01	837	N	212	-0-	-625	-0-	7	1	179	3	Y	24	24	1			9
							26	9									
02	784	N	231	-0-	-553	-0-	2	1	47	3	Y	165	143	1			31
							182	9									
*03	879	N	879	-0-	-0-	-0-	38	1	739	3	Y	93	99	1			25
							102	9									

LONG, A. G. HEIRS WELL #: 6H RRCID -> 269913 COMPL. DATE 12/12/2012 TOTAL DEPTH 9711 PERF.10260 - 15001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	769	-0-	-316	-0-	50	1	691	3	Y	25	45	1			7
							28	9									
11	1890	N	267	-0-	-1623	-0-	17	1	250	3	Y	-0-	7	1			-0-
12	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
01	1998	N	1998	-0-	-0-	-0-	47	1	1948	3	Y	3	2	1			1
							3	9									
02	1873	N	1873	-0-	-0-	-0-	60	1	1788	3	Y	23	21	1			3
							25	9									
*03	364	N	364	-0-	-0-	-0-	7	1	357	3	Y	-0-	3	1			-0-

GATES 11-DR WELL #: 80H RRCID -> 269914 COMPL. DATE 12/30/2012 TOTAL DEPTH 8101 PERF. 8552 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2321	-0-	-97	-0-	70	1	2162	3	Y	81	74	1			11
							89	9									
11	2280	X	2147	-0-	-133	-0-	84	1	1973	3	Y	82	80	1			13
							90	9									
12	2356	X	2210	-0-	-146	-0-	89	1	2027	3	Y	85	81	1			17
							94	9									
01	2325	N	457	-0-	-1868	-0-	16	1	419	3	Y	20	27	1			10
							22	9									
02	2016	N	2005	-0-	-11	-0-	80	1	1814	3	Y	101	91	1			20
							111	9									
*03	2652	N	2652	-0-	-0-	-0-	117	1	2271	3	Y	240	214	1			46
							264	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 36H RRCID -> 269915 COMPL. DATE 01/06/2013 TOTAL DEPTH 8046 PERF. 8587 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2088	N	2088	-0-	-0-	-0-	63	1	1930	3	Y	86	78	1			9
							95	9									
11	2161	N	2161	-0-	-0-	-0-	85	1	2003	3	Y	66	66	1			9
							73	9									
12	2215	N	2215	-0-	-0-	-0-	90	1	2053	3	Y	65	62	1			12
							72	9									
01	2101	N	2101	-0-	-0-	-0-	74	1	1962	3	Y	59	56	1			15
							65	9									
02	2016	N	1893	-0-	-123	-0-	78	1	1752	3	Y	57	59	1			13
							63	9									
03	2201	N	2045	-0-	-156	-0-	97	1	1875	3	Y	66	65	1			14
							73	9									

GATES 07-DR WELL #: 37H RRCID -> 269919 COMPL. DATE 06/09/2013 TOTAL DEPTH 8213 PERF.11868 - 13909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2737	-0-	-115	-0-	83	1	2549	3	Y	95	86	1			16
							105	9									
11	2640	X	2275	-0-	-365	-0-	88	1	2084	3	Y	94	92	1			18
							103	9									
12	2728	X	1827	-0-	-901	-0-	72	1	1649	3	Y	96	92	1			22
							106	9									
01	2728	N	1644	-0-	-1084	-0-	57	1	1498	3	Y	81	77	1			26
							89	9									
02	2128	N	1442	-0-	-686	-0-	57	1	1299	3	Y	78	81	1			23
							86	9									
03	1829	N	1602	-0-	-227	-0-	73	1	1424	3	Y	95	92	1			26
							105	9									

GATES 07-DR WELL #: 38H RRCID -> 269921 COMPL. DATE 02/22/2013 TOTAL DEPTH 8212 PERF. 8625 - 14051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	7657	-0-	-434	-0-	233	1	7148	3	Y	251	229	1			25
							276	9									
11	7830	X	6470	-0-	-1360	-0-	254	1	5977	3	Y	217	214	1			28
							239	9									
12	7905	X	7511	-0-	-394	-0-	303	1	6920	3	Y	262	245	1			45
							288	9									
01	8167	X	8167	-0-	-0-	-0-	286	1	7542	3	Y	308	279	1			74
							339	9									
02	7304	X	7304	-0-	-0-	-0-	297	1	6707	3	Y	273	285	1			62
							300	9									
*03	8052	X	8052	-0-	-0-	-0-	377	1	7322	3	Y	321	314	1			69
							353	9									

DAWSON 360 G.U. WELL #: 5H RRCID -> 269924 COMPL. DATE 04/01/2013 TOTAL DEPTH 9763 PERF.10049 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	7262	-0-	-798	-0-	486	1	6724	3	Y	47	56	1			13
							52	9									
11	7530	X	6901	-0-	-629	-0-	428	1	6434	3	Y	35	31	1			17
							39	9									
12	6822	X	6822	-0-	-0-	-0-	63	1	6697	3	Y	56	43	1			30
							62	9									
01	7285	X	6837	-0-	-448	-0-	161	1	6661	3	Y	14	30	1			14
							15	9									
02	6580	X	5743	-0-	-837	-0-	184	1	5505	3	Y	49	59	1			4
							54	9									
03	7254	X	6283	-0-	-971	-0-	128	1	6127	3	Y	25	25	1			4
							28	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DAWSON 360 G.U. WELL #: 6H RRCID -> 269925 COMPL. DATE 04/02/2013 TOTAL DEPTH 9768 PERF.10177 - 14318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	6430	-0-	-1661	-0-	431	1	5964	3	Y	32	26	1			6
							35	9									
11	7830	X	6033	-0-	-1797	-0-	372	1	5589	3	Y	65	46	1			25
							72	9									
12	7223	X	6238	-0-	-985	-0-	58	1	6180	3	Y	-0-	25	1			-0-
01	6882	X	5999	-0-	-883	-0-	141	1	5830	3	Y	25	17	1			8
							28	9									
02	6132	X	5464	-0-	-668	-0-	175	1	5243	3	Y	42	47	1			3
							46	9									
03	6417	X	6065	-0-	-352	-0-	124	1	5915	3	Y	24	24	1			3
							26	9									

GATES 07-DR WELL #: 72H RRCID -> 269986 COMPL. DATE 03/10/2013 TOTAL DEPTH 8326 PERF. 8792 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	3	1	98	3	Y	7	6	1			1
							8	9									
11	120	N	109	-0-	-11	-0-	4	1	96	3	Y	8	8	1			1
							9	9									
12	104	N	104	-0-	-0-	-0-	4	1	92	3	Y	7	7	1			1
							8	9									
01	124	N	101	-0-	-23	-0-	3	1	90	3	Y	7	6	1			2
							8	9									
02	112	N	83	-0-	-29	-0-	3	1	74	3	Y	5	5	1			2
							6	9									
*03	105	N	105	-0-	-0-	-0-	5	1	90	3	Y	9	8	1			3
							10	9									

GATES 07-DR WELL #: 74H RRCID -> 269987 COMPL. DATE 03/10/2013 TOTAL DEPTH 8331 PERF. 8838 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 07-DR WELL #: 77H RRCID -> 270271 COMPL. DATE 03/10/2013 TOTAL DEPTH 8333 PERF. 8682 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2874	-0-	-598	-0-	87	1	2673	3	Y	104	95	1			9
							114	9									
11	3270	X	2952	-0-	-318	-0-	115	1	2710	3	Y	115	111	1			13
							127	9									
12	3379	X	3141	-0-	-238	-0-	126	1	2891	3	Y	113	107	1			19
							124	9									
01	3317	X	3027	-0-	-290	-0-	106	1	2801	3	Y	109	102	1			26
							120	9									
02	2912	X	2745	-0-	-167	-0-	112	1	2525	3	Y	98	103	1			21
							108	9									
*03	3149	X	3149	-0-	-0-	-0-	147	1	2861	3	Y	128	124	1			25
							141	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 76H RRCID -> 270560 COMPL. DATE 03/12/2013 TOTAL DEPTH 8344 PERF. 8637 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1696	X	1696	-0-	-0-	-0-	52	1	1599	3	Y	41	38	1			5
							45	9									
11	1891	X	1891	-0-	-0-	-0-	75	1	1766	3	Y	45	44	1			6
							50	9									
12	1762	X	1762	-0-	-0-	-0-	72	1	1640	3	Y	45	42	1			9
							50	9									
01	1705	N	1362	-0-	-343	-0-	48	1	1269	3	Y	41	39	1			11
							45	9									
02	1764	N	1271	-0-	-493	-0-	52	1	1174	3	Y	41	42	1			10
							45	9									
03	1767	N	1127	-0-	-640	-0-	53	1	1027	3	Y	43	43	1			10
							47	9									

GATES 07-DR WELL #: 30H RRCID -> 270573 COMPL. DATE 09/23/2013 TOTAL DEPTH 8216 PERF. 8525 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6354	X	6354	-0-	-0-	-0-	192	1	5890	3	Y	247	225	1			26
							272	9									
11	5739	X	5739	-0-	-0-	-0-	223	1	5243	3	Y	248	242	1			32
							273	9									
12	5519	X	5519	-0-	-0-	-0-	220	1	5034	3	Y	241	230	1			43
							265	9									
01	7316	X	5334	-0-	-1982	-0-	185	1	4877	3	Y	247	228	1			62
							272	9									
02	6608	X	4438	-0-	-2170	-0-	178	1	4017	3	Y	221	231	1			52
							243	9									
03	6355	X	2079	-0-	-4276	-0-	84	1	1634	3	Y	328	311	1			66
							361	9									

GATES 07-DR WELL #: 75H RRCID -> 270576 COMPL. DATE 03/12/2013 TOTAL DEPTH 8350 PERF. 8529 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4627	X	4627	-0-	-0-	-0-	141	1	4340	3	Y	133	121	1			16
							146	9									
11	4444	X	4444	-0-	-0-	-0-	175	1	4112	3	Y	143	139	1			20
							157	9									
12	4526	X	4526	-0-	-0-	-0-	183	1	4187	3	Y	142	135	1			27
							156	9									
01	4523	X	4523	-0-	-0-	-0-	159	1	4209	3	Y	141	131	1			37
							155	9									
02	4016	X	4016	-0-	-0-	-0-	164	1	3712	3	Y	127	133	1			31
							140	9									
03	3875	X	3470	-0-	-405	-0-	164	1	3173	3	Y	121	122	1			30
							133	9									

GATES 07-DR WELL #: 31H RRCID -> 270587 COMPL. DATE 02/23/2013 TOTAL DEPTH 8217 PERF. 8675 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3527	-0-	-224	-0-	106	1	3247	3	Y	158	144	1			15
							174	9									
11	3870	X	3329	-0-	-541	-0-	128	1	3023	3	Y	162	158	1			19
							178	9									
12	3999	X	3347	-0-	-652	-0-	133	1	3035	3	Y	163	154	1			28
							179	9									
01	3999	X	2522	-0-	-1477	-0-	87	1	2288	3	Y	134	127	1			35
							147	9									
02	3220	X	1793	-0-	-1427	-0-	68	1	1548	3	Y	161	162	1			34
							177	9									
03	3534	X	3307	-0-	-227	-0-	152	1	2943	3	Y	193	187	1			40
							212	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 73H RRCID -> 270590 COMPL. DATE 03/10/2013 TOTAL DEPTH 8333 PERF. 8773 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	X	34	-0-	-0-	-0-	1	1	31	3	Y	2	2	1			-0-
							2	9									
11	45	X	45	-0-	-0-	-0-	2	1	35	3	Y	7	6	1			1
							8	9									
12	73	X	73	-0-	-0-	-0-	2	1	54	3	Y	15	13	1			3
							17	9									
01	50	N	50	-0-	-0-	-0-	2	1	46	3	Y	2	3	1			2
							2	9									
02	56	N	44	-0-	-12	-0-	1	1	32	3	Y	10	9	1			3
							11	9									
*03	3100	N	9066	-0-	5966	5966	429	1	8325	3	Y	284	238	1			49
							312	9									

DAWSON 360 G.U. WELL #: 7H RRCID -> 270626 COMPL. DATE 04/03/2013 TOTAL DEPTH 9795 PERF.10119 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11842	X	9141	-0-	-2701	-0-	612	1	8464	3	Y	59	70	1			15
							65	9									
11	10200	X	9087	-0-	-1113	-0-	565	1	8503	3	Y	17	22	1			10
							19	9									
12	9190	X	9190	-0-	-0-	-0-	86	1	9042	3	Y	56	40	1			26
							62	9									
01	9204	X	9204	-0-	-0-	-0-	217	1	8979	3	Y	7	23	1			10
							8	9									
02	8490	X	8490	-0-	-0-	-0-	273	1	8163	3	Y	49	57	1			2
							54	9									
03	9393	X	8521	-0-	-872	-0-	174	1	8318	3	Y	26	26	1			2
							29	9									

GATES 07-DR WELL #: 27H RRCID -> 270842 COMPL. DATE 05/12/2012 TOTAL DEPTH 8253 PERF. 8654 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	4106	-0-	-79	-0-	124	1	3809	3	Y	157	143	1			17
							173	9									
11	4020	X	3945	-0-	-75	-0-	153	1	3615	3	Y	161	156	1			22
							177	9									
12	4154	X	4020	-0-	-134	-0-	161	1	3682	3	Y	161	153	1			30
							177	9									
01	4185	X	3980	-0-	-205	-0-	139	1	3670	3	Y	155	144	1			41
							171	9									
02	3780	X	3739	-0-	-41	-0-	152	1	3429	3	Y	144	150	1			35
							158	9									
*03	4399	X	4399	-0-	-0-	-0-	206	1	3991	3	Y	184	177	1			42
							202	9									

DAWSON 1547 WELL #: 3H RRCID -> 270867 COMPL. DATE 04/02/2013 TOTAL DEPTH 9772 PERF.10230 - 14876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2872	-0-	-910	-0-	187	1	2585	3	N	91					188
							100	9									
11	3090	X	2579	-0-	-511	-0-	157	1	2359	3	N	57	149	1			96
							63	9									
12	2821	X	2623	-0-	-198	-0-	24	1	2535	3	N	58	141	1			13
							64	9									
01	2883	X	2617	-0-	-266	-0-	60	1	2495	3	N	56	57	1			12
							62	9									
02	2604	X	2250	-0-	-354	-0-	71	1	2133	3	N	42	42	1			12
							46	9									
03	2883	X	2358	-0-	-525	-0-	47	1	2244	3	N	61	61	1			12
							67	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MEADOR 1451 WELL #: 1H RRCID -> 270931 COMPL. DATE 06/19/2013 TOTAL DEPTH 9709 PERF. 9900 - 14513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	25	-0-	-8531	-0-	2	1	23	3	Y	-0-					-0-
11	8280	X	-0-	-0-	-8280	-0-					Y	-0-					-0-
12	8556	X	23	-0-	-8533	-0-	23	3			Y	-0-					-0-
01	3813	X	13	-0-	-3800	-0-	13	3			Y	-0-					-0-
02	56	X	-0-	-0-	-56	-0-					Y	-0-					-0-
03	31	X	22	-0-	-9	-0-	22	3			Y	-0-					-0-

COTULLA WELL #: 42H RRCID -> 270933 COMPL. DATE 04/11/2014 TOTAL DEPTH 8348 PERF. 8856 - 13821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2149	X	2149	-0-	-0-	-0-	52	1	1579	3	Y	471	416	1			64
							518	9									
11	2068	X	2068	-0-	-0-	-0-	63	1	1452	3	Y	503	499	1			68
							553	9									
12	1860	X	1713	-0-	-147	-0-	65	1	1454	3	Y	176	197	1			47
							194	9									
01	2139	N	1689	-0-	-450	-0-	57	1	1510	3	Y	111	119	1			39
							122	9									
02	1932	N	1504	-0-	-428	-0-	59	1	1343	3	Y	93	103	1			29
							102	9									
*03	1918	N	1918	-0-	-0-	-0-	90	1	1710	3	Y	107	106	1			30
							118	9									

GATES 07-DR WELL #: 110H RRCID -> 271409 COMPL. DATE 05/31/2013 TOTAL DEPTH 8261 PERF. 9919 - 15044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5289	-0-	-415	-0-	159	1	4867	3	Y	239	218	1			24
							263	9									
11	6000	X	5025	-0-	-975	-0-	193	1	4557	3	Y	250	243	1			31
							275	9									
12	6200	X	5185	-0-	-1015	-0-	206	1	4709	3	Y	245	233	1			43
							270	9									
01	6200	X	5205	-0-	-995	-0-	180	1	4757	3	Y	244	226	1			61
							268	9									
02	4928	X	4554	-0-	-374	-0-	183	1	4126	3	Y	223	233	1			51
							245	9									
*03	5842	X	5842	-0-	-0-	-0-	272	1	5284	3	Y	260	255	1			56
							286	9									

GATES 07-DR WELL #: 96H RRCID -> 271410 COMPL. DATE 07/31/2014 TOTAL DEPTH 8293 PERF. 8549 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	5767	-0-	-991	-0-	171	1	5238	3	Y	325	297	1			30
							358	9									
11	6390	X	5298	-0-	-1092	-0-	203	1	4785	3	Y	282	279	1			33
							310	9									
12	6603	X	5255	-0-	-1348	-0-	206	1	4713	3	Y	305	287	1			51
							336	9									
01	6603	X	5275	-0-	-1328	-0-	179	1	4721	3	Y	341	312	1			80
							375	9									
02	5320	X	4637	-0-	-683	-0-	182	1	4118	3	Y	306	319	1			67
							337	9									
03	5766	X	5198	-0-	-568	-0-	234	1	4544	3	Y	382	370	1			79
							420	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 97H RRCID -> 271411 COMPL. DATE 07/31/2014 TOTAL DEPTH 8278 PERF. 8759 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3178	-0-	-1317	-0-	92	1	2827	3	Y	235	213	1			26
							259	9									
11	4350	X	2634	-0-	-1716	-0-	97	1	2277	3	Y	236	230	1			32
							260	9									
12	4495	X	3202	-0-	-1293	-0-	123	1	2805	3	Y	249	235	1			46
							274	9									
01	4247	X	3296	-0-	-951	-0-	112	1	2962	3	Y	202	193	1			55
							222	9									
02	2884	X	2468	-0-	-416	-0-	97	1	2199	3	Y	156	171	1			40
							172	9									
03	3193	X	2975	-0-	-218	-0-	131	1	2550	3	Y	267	251	1			56
							294	9									

GATES 07-DR WELL #: 62H RRCID -> 271419 COMPL. DATE 04/19/2013 TOTAL DEPTH 8264 PERF. 8878 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1085	-0-	-0-	-0-	32	1	977	3	Y	69	62	1			7
							76	9									
11	1194	N	1194	-0-	-0-	-0-	45	1	1061	3	Y	80	77	1			10
							88	9									
12	1650	N	1650	-0-	-0-	-0-	64	1	1462	3	Y	113	105	1			18
							124	9									
01	1949	N	1949	-0-	-0-	-0-	68	1	1798	3	Y	75	74	1			19
							83	9									
02	1683	N	1683	-0-	-0-	-0-	69	1	1549	3	Y	59	65	1			13
							65	9									
*03	2036	N	2036	-0-	-0-	-0-	95	1	1851	3	Y	82	79	1			16
							90	9									

GATES 07-DR WELL #: 44H RRCID -> 271451 COMPL. DATE 09/13/2012 TOTAL DEPTH 8336 PERF. 8795 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2101	-0-	-441	-0-	64	1	1958	3	Y	72	66	1			7
							79	9									
11	2400	N	2075	-0-	-325	-0-	81	1	1906	3	Y	80	77	1			10
							88	9									
12	2192	N	2192	-0-	-0-	-0-	88	1	2016	3	Y	80	76	1			14
							88	9									
01	2407	N	2407	-0-	-0-	-0-	84	1	2227	3	Y	87	80	1			21
							96	9									
02	2133	N	2133	-0-	-0-	-0-	86	1	1945	3	Y	93	94	1			20
							102	9									
*03	2365	N	2365	-0-	-0-	-0-	110	1	2137	3	Y	107	105	1			24
							118	9									

GATES 07-DR WELL #: 45H RRCID -> 271452 COMPL. DATE 09/14/2012 TOTAL DEPTH 8335 PERF. 8601 - 14120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1850	N	1850	-0-	-0-	-0-	56	1	1717	3	Y	70	64	1			7
							77	9									
11	1793	N	1793	-0-	-0-	-0-	70	1	1655	3	Y	62	61	1			8
							68	9									
12	1891	N	1891	-0-	-0-	-0-	73	1	1671	3	Y	134	120	1			22
							147	9									
01	1856	N	1856	-0-	-0-	-0-	65	1	1725	3	Y	60	63	1			19
							66	9									
02	1524	N	1524	-0-	-0-	-0-	61	1	1389	3	Y	67	69	1			17
							74	9									
*03	1788	N	1788	-0-	-0-	-0-	83	1	1604	3	Y	92	89	1			20
							101	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 46H RRCID -> 271455 COMPL. DATE 09/16/2012 TOTAL DEPTH 8368 PERF. 8950 - 13687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	2096	-0-	-12	-0-	63	1	1941	3	Y	84	77	1			8
							92	9									
11	2040	X	1994	-0-	-46	-0-	76	1	1797	3	Y	110	105	1			13
							121	9									
12	2108	X	1929	-0-	-179	-0-	75	1	1724	3	Y	118	110	1			21
							130	9									
01	2108	N	1868	-0-	-240	-0-	64	1	1679	3	Y	114	106	1			29
							125	9									
02	1848	N	1493	-0-	-355	-0-	60	1	1346	3	Y	79	88	1			20
							87	9									
03	1922	N	1506	-0-	-416	-0-	66	1	1285	3	Y	141	133	1			28
							155	9									

GATES 07-DR WELL #: 32H RRCID -> 271551 COMPL. DATE 02/18/2015 TOTAL DEPTH 8288 PERF. 8552 - 13543

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		915	-0-	915	915	45	1	870	3	Y	-0-					-0-

GATES 07-DR WELL #: 33H RRCID -> 271552 COMPL. DATE 09/11/2012 TOTAL DEPTH 8310 PERF. 8700 - 12744

10	62	N	5	-0-	-57	-0-	2	3	3	9	Y	3	4	1			1
11	90	N	4	-0-	-86	-0-	1	3	3	9	Y	3	3	1			1
12	515	N	515	-0-	-0-	-0-	20	1	463	3	Y	29	25	1			5
							32	9									
01	677	N	677	-0-	-0-	-0-	23	1	617	3	Y	34	30	1			9
							37	9									
02	1170	N	1170	-0-	-0-	-0-	46	1	1036	3	Y	80	73	1			16
							88	9									
*03	3100	N	4148	-0-	1048	1048	181	1	3517	3	Y	409	352	1			73
							450	9									

MEADOR 1451 WELL #: 3H RRCID -> 271560 COMPL. DATE 11/20/2012 TOTAL DEPTH 9644 PERF. 9921 - 15123

10	14105	X	12633	-0-	-1472	-0-	847	1	11717	3	Y	63	42	1			43
							69	9									
11	13620	X	11519	-0-	-2101	-0-	716	1	10773	3	Y	27	31	1			39
							30	9									
12	13702	X	11988	-0-	-1714	-0-	112	1	11852	3	Y	22	43	1			18
							24	9									
01	13702	X	10417	-0-	-3285	-0-	246	1	10157	3	Y	13	18	1			13
							14	9									
02	12696	X	12696	-0-	-0-	-0-	409	1	12243	3	Y	40	27	1			26
							44	9									
*03	13596	X	13596	-0-	-0-	-0-	278	1	13273	3	Y	41	38	1			29
							45	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LONG, A. G. HEIRS WELL #: 3H RRCID -> 271585 COMPL. DATE 12/07/2012 TOTAL DEPTH 9743 PERF.10078 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2489	-0-	-301	-0-	166	1	2301	3	Y	20	41	1			3
							22	9									
11	2850	X	2274	-0-	-576	-0-	142	1	2132	3	Y	-0-	3	1			-0-
12	2945	X	2277	-0-	-668	-0-	21	1	2227	3	Y	26	20	1			6
							29	9									
01	2945	X	2327	-0-	-618	-0-	55	1	2257	3	Y	14	12	1			8
							15	9									
02	2240	X	2096	-0-	-144	-0-	67	1	2010	3	Y	17	22	1			3
							19	9									
03	2480	X	1949	-0-	-531	-0-	39	1	1859	3	Y	46	47	1			2
							51	9									

COTULLA WELL #: 13H RRCID -> 271894 COMPL. DATE 01/28/2013 TOTAL DEPTH 8293 PERF. 8532 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	1360	-0-	-1709	-0-	43	1	1316	3	Y	1	1	1			-0-
							1	9									
11	2970	X	698	-0-	-2272	-0-	28	1	659	3	Y	10	9	1			1
							11	9									
12	3289	X	3289	-0-	-0-	-0-	136	1	3050	3	Y	94	78	1			17
							103	9									
01	3379	X	2908	-0-	-471	-0-	102	1	2697	3	Y	99	90	1			26
							109	9									
02	3052	X	2739	-0-	-313	-0-	109	1	2496	3	Y	122	119	1			29
							134	9									
*03	3451	X	3451	-0-	-0-	-0-	168	1	3176	3	Y	97	101	1			25
							107	9									

COTULLA WELL #: 14H RRCID -> 271895 COMPL. DATE 01/27/2013 TOTAL DEPTH 8255 PERF. 8600 - 12481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1608	-0-	-345	-0-	50	1	1525	3	Y	30	28	1			4
							33	9									
11	2010	N	1567	-0-	-443	-0-	63	1	1474	3	Y	27	28	1			3
							30	9									
12	1710	N	1710	-0-	-0-	-0-	68	1	1534	3	Y	98	84	1			17
							108	9									
01	1716	N	1716	-0-	-0-	-0-	61	1	1611	3	Y	40	44	1			13
							44	9									
02	1456	N	1437	-0-	-19	-0-	58	1	1336	3	Y	39	42	1			10
							43	9									
03	1705	N	1458	-0-	-247	-0-	71	1	1346	3	Y	37	38	1			9
							41	9									

GATES 07-DR WELL #: 29H RRCID -> 271906 COMPL. DATE 01/11/2017 TOTAL DEPTH 8167 PERF. 8637 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		392	-0-	392	392	19	1	373	3	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 61H RRCID -> 271960 COMPL. DATE 10/18/2012 TOTAL DEPTH 8222 PERF. 8623 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2197	N	2197	-0-	-0-	-0-	67	1	2068	3	Y	56	51	1			6
							62	9									
11	3000	N	4646	-0-	1646	1646	185	1	4361	3	Y	91	85	1			12
							100	9									
12	3100	N	5506	-0-	2406	4052	228	1	5204	3	Y	67	66	1			13
							74	9									
01	3100	N	5799	-0-	2699	6751	210	1	5534	3	Y	50	49	1			14
							55	9									
02	12053	X	5302	-0-	-6751	-0-	222	1	5007	3	Y	66	65	1			15
							73	9									
*03	6054	X	6054	-0-	-0-	-0-	292	1	5668	3	Y	85	81	1			19
							94	9									

GATES 07-DR WELL #: 60H RRCID -> 271961 COMPL. DATE 10/17/2012 TOTAL DEPTH 8229 PERF. 8824 - 14666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5385	X	5385	-0-	-0-	-0-	166	1	5080	3	Y	126	115	1			12
							139	9									
11	5100	X	5100	-0-	-0-	-0-	201	1	4747	3	Y	138	134	1			16
							152	9									
12	5208	X	4768	-0-	-440	-0-	194	1	4430	3	Y	131	123	1			24
							144	9									
01	5642	X	4804	-0-	-838	-0-	170	1	4491	3	Y	130	121	1			33
							143	9									
02	5096	X	3907	-0-	-1189	-0-	160	1	3622	3	Y	114	120	1			27
							125	9									
03	5394	X	4597	-0-	-797	-0-	218	1	4227	3	Y	138	135	1			30
							152	9									

GATES 07-DR WELL #: 83H RRCID -> 271964 COMPL. DATE 10/30/2013 TOTAL DEPTH 8268 PERF. 8839 - 14574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	7814	-0-	-246	-0-	237	1	7269	3	Y	280	255	1			27
							308	9									
11	7740	X	7483	-0-	-257	-0-	291	1	6858	3	Y	304	295	1			36
							334	9									
12	7967	X	7608	-0-	-359	-0-	305	1	6975	3	Y	298	284	1			50
							328	9									
01	7936	X	7441	-0-	-495	-0-	260	1	6862	3	Y	290	270	1			70
							319	9									
02	7140	X	6161	-0-	-979	-0-	250	1	5645	3	Y	242	257	1			55
							266	9									
03	7812	X	5479	-0-	-2333	-0-	258	1	5013	3	Y	189	200	1			44
							208	9									

GATES 07-DR WELL #: 81H RRCID -> 271983 COMPL. DATE 10/29/2013 TOTAL DEPTH 8246 PERF. 8724 - 14458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4333	-0-	-255	-0-	129	1	3965	3	Y	217	198	1			21
							239	9									
11	4440	X	3789	-0-	-651	-0-	143	1	3373	3	Y	248	239	1			30
							273	9									
12	4398	X	4398	-0-	-0-	-0-	173	1	3964	3	Y	237	226	1			41
							261	9									
01	4388	X	4388	-0-	-0-	-0-	151	1	3989	3	Y	225	211	1			55
							248	9									
02	3968	X	3968	-0-	-0-	-0-	159	1	3582	3	Y	206	215	1			46
							227	9									
03	4402	X	4218	-0-	-184	-0-	194	1	3768	3	Y	233	230	1			49
							256	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 69H RRCID -> 271991 COMPL. DATE 04/17/2013 TOTAL DEPTH 8140 PERF. 8463 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2977	-0-	-495	-0-	94	1	2874	3	Y	8	7	1			3
							9	9									
11	3360	X	2774	-0-	-586	-0-	113	1	2660	3	Y	1	1	1			3
							1	9									
12	3472	X	3016	-0-	-456	-0-	126	1	2883	3	Y	6	5	1			4
							7	9									
01	3472	X	2886	-0-	-586	-0-	105	1	2767	3	Y	13	11	1			6
							14	9									
02	2940	X	2867	-0-	-73	-0-	116	1	2629	3	Y	111	95	1			22
							122	9									
*03	3473	X	3473	-0-	-0-	-0-	163	1	3172	3	Y	125	119	1			28
							138	9									

GATES 07-DR WELL #: 67H RRCID -> 271993 COMPL. DATE 04/21/2013 TOTAL DEPTH 8161 PERF. 9003 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3049	-0-	-888	-0-	93	1	2855	3	Y	92	85	1			7
							101	9									
11	3390	X	3053	-0-	-337	-0-	120	1	2817	3	Y	105	101	1			11
							116	9									
12	3503	X	2940	-0-	-563	-0-	118	1	2702	3	Y	109	102	1			18
							120	9									
01	3627	X	3005	-0-	-622	-0-	106	1	2789	3	Y	100	94	1			24
							110	9									
02	3276	X	2626	-0-	-650	-0-	107	1	2420	3	Y	90	95	1			19
							99	9									
03	3162	X	2850	-0-	-312	-0-	134	1	2603	3	Y	103	101	1			21
							113	9									

GATES 07-DR WELL #: 70H RRCID -> 271994 COMPL. DATE 04/17/2013 TOTAL DEPTH 8164 PERF. 8600 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3745	-0-	-192	-0-	114	1	3502	3	Y	117	107	1			12
							129	9									
11	3810	X	3581	-0-	-229	-0-	140	1	3309	3	Y	120	117	1			15
							132	9									
12	3937	X	3690	-0-	-247	-0-	149	1	3405	3	Y	124	118	1			21
							136	9									
01	3875	X	3557	-0-	-318	-0-	125	1	3299	3	Y	121	112	1			30
							133	9									
02	3388	X	3250	-0-	-138	-0-	133	1	2997	3	Y	109	114	1			25
							120	9									
03	3751	X	3651	-0-	-100	-0-	172	1	3328	3	Y	137	132	1			30
							151	9									

KILLAM-GONZALEZ A WELL #: 26H RRCID -> 272001 COMPL. DATE 09/28/2012 TOTAL DEPTH 9792 PERF.10128 - 14301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	8324	-0-	-325	-0-	559	1	7728	3	Y	34	24	1			27
							37	9									
11	8310	X	7871	-0-	-439	-0-	489	1	7357	3	Y	23	24	1			26
							25	9									
12	8556	X	7928	-0-	-628	-0-	74	1	7844	3	Y	9	25	1			10
							10	9									
01	8463	X	7863	-0-	-600	-0-	185	1	7659	3	Y	17	12	1			15
							19	9									
02	7532	X	6913	-0-	-619	-0-	223	1	6661	3	Y	26	27	1			14
							29	9									
03	8339	X	7862	-0-	-477	-0-	160	1	7648	3	Y	49	63	1			-0-
							54	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 34H RRCID -> 272025 COMPL. DATE 09/12/2012 TOTAL DEPTH 8334 PERF. 9551 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2280	N	2280	-0-	-0-	-0-	68	1	2082	3	Y	118	107	1			15
							130	9									
11	2242	N	2242	-0-	-0-	-0-	86	1	2027	3	Y	117	114	1			18
							129	9									
12	1883	N	1883	-0-	-0-	-0-	74	1	1702	3	Y	97	94	1			21
							107	9									
01	1755	N	1755	-0-	-0-	-0-	60	1	1585	3	Y	100	92	1			29
							110	9									
02	1499	N	1499	-0-	-0-	-0-	60	1	1361	3	Y	71	79	1			21
							78	9									
*03	1969	N	1969	-0-	-0-	-0-	92	1	1785	3	Y	84	83	1			22
							92	9									

COTULLA WELL #: 52H RRCID -> 272367 COMPL. DATE 04/14/2014 TOTAL DEPTH 8381 PERF. 8725 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4176	-0-	-133	-0-	128	1	3886	3	Y	147	131	1			21
							162	9									
11	4170	X	3729	-0-	-441	-0-	147	1	3422	3	Y	145	146	1			20
							160	9									
12	4309	X	3760	-0-	-549	-0-	152	1	3411	3	Y	179	163	1			36
							197	9									
01	4309	X	3733	-0-	-576	-0-	129	1	3409	3	Y	177	164	1			49
							195	9									
02	3780	X	3281	-0-	-499	-0-	130	1	2974	3	Y	161	168	1			42
							177	9									
03	4185	X	3655	-0-	-530	-0-	173	1	3271	3	Y	192	187	1			47
							211	9									

COTULLA WELL #: 40H RRCID -> 272368 COMPL. DATE 04/10/2014 TOTAL DEPTH 8358 PERF. 8671 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	2065	-0-	-105	-0-	63	1	1911	3	Y	83	74	1			10
							91	9									
11	2040	X	2025	-0-	-15	-0-	80	1	1856	3	Y	81	81	1			10
							89	9									
12	2108	X	2107	-0-	-1	-0-	85	1	1909	3	Y	103	93	1			20
							113	9									
01	2643	N	2643	-0-	-0-	-0-	91	1	2421	3	Y	119	107	1			32
							131	9									
02	2497	N	2497	-0-	-0-	-0-	100	1	2283	3	Y	104	109	1			27
							114	9									
*03	2706	N	2706	-0-	-0-	-0-	130	1	2449	3	Y	115	114	1			28
							127	9									

COTULLA WELL #: 53H RRCID -> 272369 COMPL. DATE 05/19/2013 TOTAL DEPTH 8384 PERF. 8657 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	4057	-0-	-4	-0-	127	1	3838	3	Y	84	75	1			10
							92	9									
11	3954	X	3954	-0-	-0-	-0-	159	1	3700	3	Y	86	86	1			10
							95	9									
12	4049	X	4049	-0-	-0-	-0-	167	1	3759	3	Y	112	101	1			21
							123	9									
01	4061	X	3951	-0-	-110	-0-	140	1	3697	3	Y	104	97	1			28
							114	9									
02	3696	X	3583	-0-	-113	-0-	145	1	3317	3	Y	110	112	1			26
							121	9									
03	4092	X	4024	-0-	-68	-0-	194	1	3673	3	Y	143	137	1			32
							157	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 07-DR WELL #: 68H RRCID -> 272391 COMPL. DATE 04/18/2013 TOTAL DEPTH 8180 PERF. 9138 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4630	-0-	-702	-0-	141	1	4328	3	Y	146	134	1			19
							161	9									
11	5160	X	4558	-0-	-602	-0-	179	1	4221	3	Y	144	141	1			22
							158	9									
12	5332	X	4691	-0-	-641	-0-	190	1	4336	3	Y	150	142	1			30
							165	9									
01	5146	X	4467	-0-	-679	-0-	157	1	4153	3	Y	143	133	1			40
							157	9									
02	4508	X	4069	-0-	-439	-0-	165	1	3733	3	Y	155	157	1			38
							171	9									
03	4712	X	4640	-0-	-72	-0-	217	1	4214	3	Y	190	184	1			44
							209	9									

GATES 07-DR WELL #: 71H RRCID -> 272521 COMPL. DATE 04/14/2013 TOTAL DEPTH 8177 PERF. 8632 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2261	-0-	-405	-0-	68	1	2091	3	Y	93	85	1			9
							102	9									
11	2340	N	2206	-0-	-134	-0-	85	1	2008	3	Y	103	100	1			12
							113	9									
12	2240	N	2240	-0-	-0-	-0-	89	1	2039	3	Y	102	97	1			17
							112	9									
01	2263	N	2188	-0-	-75	-0-	76	1	2001	3	Y	101	93	1			25
							111	9									
02	2072	N	1892	-0-	-180	-0-	76	1	1724	3	Y	84	89	1			20
							92	9									
03	2232	N	2158	-0-	-74	-0-	100	1	1949	3	Y	99	97	1			22
							109	9									

GATES 07-DR WELL #: 66H RRCID -> 272522 COMPL. DATE 04/18/2013 TOTAL DEPTH 8136 PERF. 8495 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2625	X	2625	-0-	-0-	-0-	80	1	2458	3	Y	79	72	1			8
							87	9									
11	2460	X	1575	-0-	-885	-0-	63	1	1473	3	Y	35	38	1			5
							39	9									
12	1904	X	1904	-0-	-0-	-0-	79	1	1801	3	Y	22	23	1			4
							24	9									
01	2635	N	1508	-0-	-1127	-0-	53	1	1413	3	Y	38	33	1			9
							42	9									
02	1484	N	1368	-0-	-116	-0-	56	1	1271	3	Y	37	37	1			9
							41	9									
03	1891	N	1521	-0-	-370	-0-	71	1	1382	3	Y	62	58	1			13
							68	9									

COTULLA WELL #: 41H RRCID -> 272738 COMPL. DATE 05/16/2013 TOTAL DEPTH 8377 PERF. 8656 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	1937	-0-	-512	-0-	60	1	1809	3	Y	62	55	1			15
							68	9									
11	2040	N	1781	-0-	-259	-0-	71	1	1644	3	Y	60	60	1			15
							66	9									
12	1868	N	1868	-0-	-0-	-0-	76	1	1706	3	Y	78	70	1			23
							86	9									
01	1922	N	1512	-0-	-410	-0-	52	1	1375	3	Y	77	72	1			28
							85	9									
02	1896	N	1896	-0-	-0-	-0-	76	1	1741	3	Y	72	75	1			25
							79	9									
03	1860	N	1839	-0-	-21	-0-	88	1	1670	3	Y	74	74	1			25
							81	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 54H RRCID -> 272739 COMPL. DATE 04/15/2014 TOTAL DEPTH 8344 PERF. 8673 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4430	-0-	-282	-0-	137	1	4150	3	Y	130	117	1			14
							143	9									
11	4620	X	4026	-0-	-594	-0-	164	1	3810	3	Y	47	56	1			5
							52	9									
12	4774	X	4109	-0-	-665	-0-	172	1	3865	3	Y	65	59	1			11
							72	9									
01	4774	X	4276	-0-	-498	-0-	148	1	3912	3	Y	196	162	1			45
							216	9									
02	4004	X	3824	-0-	-180	-0-	151	1	3453	3	Y	200	198	1			47
							220	9									
03	4433	X	4282	-0-	-151	-0-	202	1	3828	3	Y	229	224	1			52
							252	9									

GATES 07-DR WELL #: 100H RRCID -> 272751 COMPL. DATE 06/02/2013 TOTAL DEPTH 8273 PERF. 8916 - 14346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4522	-0-	-221	-0-	134	1	4122	3	Y	242	221	1			25
							266	9									
11	4590	X	4371	-0-	-219	-0-	166	1	3907	3	Y	271	262	1			34
							298	9									
12	4743	X	4484	-0-	-259	-0-	176	1	4022	3	Y	260	247	1			47
							286	9									
01	4557	X	4330	-0-	-227	-0-	151	1	3978	3	Y	183	180	1			50
							201	9									
02	4116	X	3963	-0-	-153	-0-	162	1	3670	3	Y	119	137	1			32
							131	9									
03	4526	X	4135	-0-	-391	-0-	194	1	3764	3	Y	161	157	1			31
							177	9									

COTULLA WELL #: 15H RRCID -> 272756 COMPL. DATE 02/15/2013 TOTAL DEPTH 8246 PERF. 8693 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1543	-0-	-69	-0-	46	1	1412	3	Y	77	68	1			18
							85	9									
11	1680	N	1489	-0-	-191	-0-	59	1	1376	3	Y	49	53	1			14
							54	9									
12	1389	N	1389	-0-	-0-	-0-	56	1	1248	3	Y	77	69	1			22
							85	9									
01	1550	N	1408	-0-	-142	-0-	48	1	1281	3	Y	72	67	1			27
							79	9									
02	1424	N	1424	-0-	-0-	-0-	56	1	1287	3	Y	74	75	1			26
							81	9									
*03	1640	N	1640	-0-	-0-	-0-	77	1	1461	3	Y	93	90	1			29
							102	9									

GATES 07-DR WELL #: 55H RRCID -> 272766 COMPL. DATE 08/01/2013 TOTAL DEPTH 8114 PERF. 8460 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4381	-0-	-1044	-0-	132	1	4051	3	Y	180	165	1			17
							198	9									
11	4740	X	4416	-0-	-324	-0-	171	1	4023	3	Y	202	195	1			24
							222	9									
12	4898	X	2465	-0-	-2433	-0-	94	1	2156	3	Y	195	187	1			32
							215	9									
01	4433	X	1991	-0-	-2442	-0-	64	1	1699	3	Y	207	190	1			49
							228	9									
02	4116	X	2765	-0-	-1351	-0-	109	1	2469	3	Y	170	181	1			38
							187	9									
03	4557	X	2945	-0-	-1612	-0-	136	1	2633	3	Y	160	162	1			36
							176	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 16H RRCID -> 272770 COMPL. DATE 02/09/2013 TOTAL DEPTH 8244 PERF. 8727 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2901	-0-	-75	-0-	91	1	2759	3	Y	46	41	1			6
							51	9									
11	2880	X	2488	-0-	-392	-0-	101	1	2356	3	Y	28	30	1			4
							31	9									
12	2976	X	2473	-0-	-503	-0-	102	1	2286	3	Y	77	66	1			15
							85	9									
01	2914	N	2347	-0-	-567	-0-	82	1	2185	3	Y	73	67	1			21
							80	9									
02	2324	N	2228	-0-	-96	-0-	90	1	2065	3	Y	66	69	1			18
							73	9									
*03	2557	N	2557	-0-	-0-	-0-	125	1	2370	3	Y	56	58	1			16
							62	9									

LONG, A. G. HEIRS WELL #: 16H RRCID -> 272773 COMPL. DATE 06/24/2013 TOTAL DEPTH 9716 PERF.10457 - 15198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	7901	-0-	-1926	-0-	531	1	7347	3	Y	21	45	1			5
							23	9									
11	9589	X	9589	-0-	-0-	-0-	586	1	8812	3	Y	174	161	1			18
							191	9									
12	9703	X	9452	-0-	-251	-0-	88	1	9269	3	Y	86	81	1			23
							95	9									
01	10106	X	7886	-0-	-2220	-0-	186	1	7680	3	Y	18	25	1			16
							20	9									
02	9128	X	8581	-0-	-547	-0-	275	1	8210	3	Y	87	91	1			12
							96	9									
03	9920	X	9262	-0-	-658	-0-	188	1	8972	3	Y	93	100	1			5
							102	9									

LONG, A. G. HEIRS WELL #: 17H RRCID -> 272776 COMPL. DATE 06/24/2013 TOTAL DEPTH 9717 PERF.10066 - 14802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9720	X	9720	-0-	-0-	-0-	653	1	9037	3	Y	27	41	1			7
							30	9									
11	9269	X	9269	-0-	-0-	-0-	578	1	8691	3	Y	-0-	7	1			-0-
12	9302	X	9302	-0-	-0-	-0-	87	1	9205	3	Y	9	7	1			2
							10	9									
01	9344	X	9344	-0-	-0-	-0-	220	1	9100	3	Y	22	15	1			9
							24	9									
02	8442	X	8442	-0-	-0-	-0-	269	1	8032	3	Y	128	122	1			15
							141	9									
*03	9034	X	9034	-0-	-0-	-0-	185	1	8849	3	Y	-0-	15	1			-0-

GATES 07-DR WELL #: 56H RRCID -> 272790 COMPL. DATE 08/01/2014 TOTAL DEPTH 8172 PERF. 8470 - 13726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4241	-0-	-99	-0-	128	1	3934	3	Y	163	149	1			18
							179	9									
11	4290	X	4138	-0-	-152	-0-	160	1	3769	3	Y	190	182	1			26
							209	9									
12	4433	X	4165	-0-	-268	-0-	167	1	3823	3	Y	159	154	1			31
							175	9									
01	4433	X	4093	-0-	-340	-0-	142	1	3745	3	Y	187	171	1			47
							206	9									
02	3864	X	3636	-0-	-228	-0-	146	1	3307	3	Y	166	173	1			40
							183	9									
03	4278	X	2361	-0-	-1917	-0-	109	1	2107	3	Y	132	138	1			34
							145	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 58H RRCID -> 272794 COMPL. DATE 07/18/2013 TOTAL DEPTH 8321 PERF. 8609 - 13730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	1	3	8	9	Y	7	6	1			1
11	0	N	-0-	-0-	-0-	-0-					Y	3	3	1			1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

LONG, A. G. HEIRS 'A' WELL #: 14H RRCID -> 272798 COMPL. DATE 06/27/2013 TOTAL DEPTH 9641 PERF.10076 - 14892

10	9052	X	6710	-0-	-2342	-0-	448	1	6196	3	Y	60	106	1			37
							66	9									
11	8760	X	8483	-0-	-277	-0-	519	1	7812	3	Y	138	106	1			69
							152	9									
12	9052	X	8839	-0-	-213	-0-	82	1	8643	3	Y	104	135	1			38
							114	9									
01	8839	X	8839	-0-	-0-	-0-	208	1	8595	3	Y	33	54	1			17
							36	9									
02	7924	X	7473	-0-	-451	-0-	236	1	7055	3	Y	165	176	1			6
							182	9									
03	8835	X	7159	-0-	-1676	-0-	145	1	6923	3	Y	83	82	1			7
							91	9									

LONG, A. G. HEIRS 'A' WELL #: 15H RRCID -> 272975 COMPL. DATE 06/27/2013 TOTAL DEPTH 9650 PERF.10198 - 14594

10	7068	X	6958	-0-	-110	-0-	465	1	6439	3	Y	49	68	1			26
							54	9									
11	7021	X	7021	-0-	-0-	-0-	432	1	6501	3	Y	80	63	1			43
							88	9									
12	7068	X	6921	-0-	-147	-0-	64	1	6741	3	Y	105	114	1			34
							116	9									
01	7026	X	7026	-0-	-0-	-0-	165	1	6821	3	Y	36	52	1			18
							40	9									
02	6552	X	6153	-0-	-399	-0-	194	1	5803	3	Y	142	154	1			6
							156	9									
03	7254	X	6611	-0-	-643	-0-	134	1	6386	3	Y	83	81	1			8
							91	9									

GATES 11-DR WELL #: 159H RRCID -> 272984 COMPL. DATE 09/10/2013 TOTAL DEPTH 8137 PERF. 8585 - 13326

10	2449	X	1781	-0-	-668	-0-	48	1	1480	3	Y	230	211	1			21
							253	9									
11	2430	X	1868	-0-	-562	-0-	68	1	1599	3	Y	183	182	1			22
							201	9									
12	2511	X	1518	-0-	-993	-0-	61	1	1401	3	Y	51	62	1			11
							56	9									
01	1872	N	1872	-0-	-0-	-0-	65	1	1726	3	Y	74	69	1			16
							81	9									
02	1736	N	1222	-0-	-514	-0-	49	1	1111	3	Y	56	61	1			11
							62	9									
03	1519	N	1448	-0-	-71	-0-	60	1	1171	3	Y	197	175	1			33
							217	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 161H RRCID -> 272988 COMPL. DATE 09/10/2013 TOTAL DEPTH 8149 PERF. 8559 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	729	N	729	-0-	-0-	-0-	16	1	482	3	Y	210	191	1			21
							231	9									
11	666	N	666	-0-	-0-	-0-	24	1	558	3	Y	76	86	1			11
							84	9									
12	443	N	443	-0-	-0-	-0-	17	1	400	3	Y	24	29	1			6
							26	9									
01	744	N	205	-0-	-539	-0-	7	1	185	3	Y	12	14	1			4
							13	9									
02	616	N	566	-0-	-50	-0-	15	1	343	3	Y	189	161	1			32
							208	9									
03	434	N	256	-0-	-178	-0-	12	1	229	3	Y	14	36	1			13
							15	9									

COTULLA WELL #: 73H RRCID -> 272992 COMPL. DATE 07/14/2013 TOTAL DEPTH 8313 PERF. 8569 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1939	-0-	-200	-0-	59	1	1796	3	Y	76	68	1			8
							84	9									
11	2040	X	1868	-0-	-172	-0-	73	1	1699	3	Y	87	85	1			10
							96	9									
12	2108	X	1986	-0-	-122	-0-	79	1	1783	3	Y	113	101	1			22
							124	9									
01	1953	N	1938	-0-	-15	-0-	67	1	1772	3	Y	90	86	1			26
							99	9									
02	1736	N	1704	-0-	-32	-0-	68	1	1559	3	Y	70	76	1			20
							77	9									
03	1984	N	1984	-0-	-0-	-0-	91	1	1715	3	Y	162	146	1			36
							178	9									

COTULLA WELL #: 61H RRCID -> 273137 COMPL. DATE 07/17/2013 TOTAL DEPTH 8325 PERF. 8649 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1580	-0-	-32	-0-	49	1	1474	3	Y	52	46	1			9
							57	9									
11	1590	N	1494	-0-	-96	-0-	59	1	1379	3	Y	51	51	1			9
							56	9									
12	1521	N	1521	-0-	-0-	-0-	62	1	1394	3	Y	59	54	1			14
							65	9									
01	1581	N	1485	-0-	-96	-0-	52	1	1369	3	Y	58	53	1			19
							64	9									
02	1400	N	1251	-0-	-149	-0-	50	1	1138	3	Y	57	59	1			17
							63	9									
*03	1588	N	1588	-0-	-0-	-0-	76	1	1435	3	Y	70	68	1			19
							77	9									

COTULLA WELL #: 57H RRCID -> 273142 COMPL. DATE 07/20/2013 TOTAL DEPTH 8319 PERF. 8671 - 14517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3479	-0-	-520	-0-	108	1	3273	3	Y	89	80	1			10
							98	9									
11	3870	X	3340	-0-	-530	-0-	134	1	3106	3	Y	91	92	1			9
							100	9									
12	3999	X	3415	-0-	-584	-0-	140	1	3155	3	Y	109	99	1			19
							120	9									
01	3782	X	3348	-0-	-434	-0-	117	1	3111	3	Y	109	100	1			28
							120	9									
02	3248	X	2660	-0-	-588	-0-	107	1	2446	3	Y	97	101	1			24
							107	9									
03	3472	X	2722	-0-	-750	-0-	131	1	2470	3	Y	110	109	1			25
							121	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 74H RRCID -> 273159 COMPL. DATE 07/14/2013 TOTAL DEPTH 8286 PERF. 8686 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1248	-0-	-271	-0-	39	1	1173	3	Y	33	30	1			8
							36	9									
11	1440	N	1085	-0-	-355	-0-	45	1	1038	3	Y	2	7	1			3
							2	9									
12	1100	N	1100	-0-	-0-	-0-	47	1	1047	3	Y	5	5	1			3
							6	9									
01	1240	N	1106	-0-	-134	-0-	39	1	1037	3	Y	27	21	1			9
							30	9									
02	1008	N	920	-0-	-88	-0-	37	1	859	3	Y	22	22	1			9
							24	9									
03	1085	N	1058	-0-	-27	-0-	53	1	994	3	Y	10	13	1			6
							11	9									

COTULLA WELL #: 59H RRCID -> 273160 COMPL. DATE 07/18/2013 TOTAL DEPTH 8314 PERF. 8375 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2427	-0-	-766	-0-	74	1	2256	3	Y	88	78	1			12
							97	9									
11	2563	X	2563	-0-	-0-	-0-	102	1	2381	3	Y	73	74	1			11
							80	9									
12	2510	X	2510	-0-	-0-	-0-	101	1	2262	3	Y	134	118	1			27
							147	9									
01	2741	X	2741	-0-	-0-	-0-	95	1	2516	3	Y	118	111	1			34
							130	9									
02	2380	X	1850	-0-	-530	-0-	76	1	1740	3	Y	31	51	1			14
							34	9									
03	2635	X	1584	-0-	-1051	-0-	79	1	1488	3	Y	15	23	1			6
							17	9									

GATES 11-DR WELL #: 160H RRCID -> 273161 COMPL. DATE 09/12/2013 TOTAL DEPTH 8115 PERF. 8454 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1445	-0-	-725	-0-	38	1	1170	3	Y	215	197	1			24
							237	9									
11	1983	N	1983	-0-	-0-	-0-	73	1	1719	3	Y	174	173	1			25
							191	9									
12	1054	N	1054	-0-	-0-	-0-	36	1	833	3	Y	168	161	1			32
							185	9									
01	1457	N	1316	-0-	-141	-0-	42	1	1112	3	Y	147	139	1			40
							162	9									
02	1848	N	1739	-0-	-109	-0-	70	1	1592	3	Y	70	88	1			22
							77	9									
*03	1470	N	1470	-0-	-0-	-0-	71	1	1374	3	Y	23	34	1			11
							25	9									

PALAFOX 1029 WELL #: 60H RRCID -> 273174 COMPL. DATE 08/20/2013 TOTAL DEPTH 9096 PERF. 9642 - 15045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43400	X	-0-	-0-	-43400	-0-					Y	2					5
11	45816	X	45816	-0-	-0-	-0-	45815	2	1	9	Y	1					6
12	42005	X	40894	-0-	-1111	-0-	40888	2	6	9	Y	5	9	1			2
01	41974	X	37991	-0-	-3983	-0-	37987	2	4	9	Y	4					6
02	41916	X	34384	-0-	-7532	-0-	34378	2	6	9	Y	5					11
03	46407	X	38503	-0-	-7904	-0-	38492	2	11	9	Y	10	17	1			4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX 1029 WELL #: 59H RRCID -> 273175 COMPL. DATE 08/20/2013 TOTAL DEPTH 9113 PERF. 9497 - 14595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35402	X	33581	-0-	-1821	-0-	2263	1	31315	3	Y	3					163
							3	9									
11	34140	X	29791	-0-	-4349	-0-	29788	2	3	9	Y	3					166
12	34472	X	33200	-0-	-1272	-0-	33155	2	45	9	Y	41	164	1			43
01	34472	X	32097	-0-	-2375	-0-	32068	2	29	9	Y	26					69
02	31108	X	29454	-0-	-1654	-0-	29410	2	44	9	Y	40					109
03	33573	X	30667	-0-	-2906	-0-	30581	2	86	9	Y	78	144	1			43

GATES 11-DR WELL #: 142H RRCID -> 273272 COMPL. DATE 09/15/2013 TOTAL DEPTH 8123 PERF. 8516 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1836	-0-	-334	-0-	56	1	1717	3	Y	57	52	1			8
							63	9									
11	2010	X	1722	-0-	-288	-0-	67	1	1586	3	Y	63	62	1			9
							69	9									
12	2726	X	2726	-0-	-0-	-0-	110	1	2520	3	Y	87	80	1			16
							96	9									
01	2077	X	1575	-0-	-502	-0-	56	1	1471	3	Y	44	46	1			14
							48	9									
02	2361	X	2361	-0-	-0-	-0-	93	1	2096	3	Y	156	141	1			29
							172	9									
03	2728	X	2657	-0-	-71	-0-	122	1	2368	3	Y	152	148	1			33
							167	9									

GATES 07-DR WELL #: 41H RRCID -> 273362 COMPL. DATE 02/24/2013 TOTAL DEPTH 8163 PERF. 8947 - 14236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	5532	-0-	-1350	-0-	167	1	5110	3	Y	232	212	1			25
							255	9									
11	6660	X	5895	-0-	-765	-0-	229	1	5384	3	Y	256	248	1			33
							282	9									
12	6696	X	5939	-0-	-757	-0-	237	1	5423	3	Y	254	241	1			46
							279	9									
01	6417	X	6162	-0-	-255	-0-	215	1	5668	3	Y	254	235	1			65
							279	9									
02	5488	X	4762	-0-	-726	-0-	191	1	4311	3	Y	236	246	1			55
							260	9									
03	6107	X	6050	-0-	-57	-0-	281	1	5462	3	Y	279	273	1			61
							307	9									

MEADOR 1451 WELL #: 4H RRCID -> 273616 COMPL. DATE 06/02/2013 TOTAL DEPTH 9055 PERF. 9884 - 16432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	1527	-0-	-6967	-0-	103	1	1424	3	Y	-0-					-0-
11	7560	X	528	-0-	-7032	-0-	32	1	485	3	Y	10	4	1			6
							11	9									
12	5828	X	-0-	-0-	-5828	-0-					Y	-0-	6	1			-0-
01	4464	X	75	-0-	-4389	-0-	2	1	73	3	Y	-0-					-0-
02	2940	X	37	-0-	-2903	-0-	1	1	36	3	Y	-0-					-0-
03	1519	X	49	-0-	-1470	-0-	1	1	48	3	Y	-0-					-0-

COTULLA WELL #: 26H RRCID -> 273859 COMPL. DATE 09/23/2013 TOTAL DEPTH 8279 PERF. 8502 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2389	-0-	-370	-0-	76	1	2293	3	Y	18	17	1			1
							20	9									
11	2670	X	1866	-0-	-804	-0-	77	1	1781	3	Y	7	8	1			-0-
							8	9									
12	2759	X	2054	-0-	-705	-0-	84	1	1891	3	Y	72	60	1			12
							79	9									
01	2387	N	1892	-0-	-495	-0-	66	1	1742	3	Y	76	69	1			19
							84	9									
02	1828	N	1828	-0-	-0-	-0-	73	1	1672	3	Y	75	76	1			18
							83	9									
*03	2320	N	2320	-0-	-0-	-0-	112	1	2118	3	Y	82	81	1			19
							90	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 25H RRCID -> 273860 COMPL. DATE 09/22/2013 TOTAL DEPTH 8286 PERF. 8651 - 12137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2789	-0-	-311	-0-	86	1	2608	3	Y	86	77	1			10
							95	9									
11	3000	X	2694	-0-	-306	-0-	107	1	2495	3	Y	84	84	1			10
							92	9									
12	3100	X	2844	-0-	-256	-0-	116	1	2606	3	Y	111	101	1			20
							122	9									
01	3100	X	2704	-0-	-396	-0-	94	1	2490	3	Y	109	100	1			29
							120	9									
02	2660	X	2386	-0-	-274	-0-	95	1	2181	3	Y	100	104	1			25
							110	9									
03	2852	X	2708	-0-	-144	-0-	132	1	2497	3	Y	72	78	1			19
							79	9									

COTULLA WELL #: 28H RRCID -> 273867 COMPL. DATE 09/23/2013 TOTAL DEPTH 8244 PERF. 8623 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4164	-0-	-455	-0-	130	1	3943	3	Y	83	74	1			15
							91	9									
11	4410	X	3909	-0-	-501	-0-	161	1	3745	3	Y	3	12	1			6
							3	9									
12	4557	X	4023	-0-	-534	-0-	169	1	3796	3	Y	53	45	1			14
							58	9									
01	4495	X	3906	-0-	-589	-0-	137	1	3625	3	Y	131	109	1			36
							144	9									
02	3920	X	3539	-0-	-381	-0-	142	1	3261	3	Y	124	125	1			35
							136	9									
03	4154	X	3959	-0-	-195	-0-	191	1	3616	3	Y	138	135	1			38
							152	9									

COTULLA WELL #: 27H RRCID -> 273868 COMPL. DATE 09/27/2013 TOTAL DEPTH 8253 PERF. 8657 - 13548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2925	-0-	-206	-0-	91	1	2758	3	Y	69	61	1			11
							76	9									
11	3030	X	2747	-0-	-283	-0-	110	1	2562	3	Y	68	68	1			11
							75	9									
12	3131	X	2783	-0-	-348	-0-	114	1	2572	3	Y	88	79	1			20
							97	9									
01	3007	X	2680	-0-	-327	-0-	94	1	2488	3	Y	89	81	1			28
							98	9									
02	2660	X	2518	-0-	-142	-0-	101	1	2326	3	Y	83	86	1			25
							91	9									
03	2914	X	2462	-0-	-452	-0-	119	1	2247	3	Y	87	87	1			25
							96	9									

COTULLA WELL #: 29H RRCID -> 273870 COMPL. DATE 09/23/2013 TOTAL DEPTH 8251 PERF. 8526 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4377	-0-	-366	-0-	136	1	4123	3	Y	107	95	1			14
							118	9									
11	4530	X	4156	-0-	-374	-0-	167	1	3871	3	Y	107	107	1			14
							118	9									
12	4650	X	4285	-0-	-365	-0-	176	1	3955	3	Y	140	126	1			28
							154	9									
01	4619	X	4156	-0-	-463	-0-	146	1	3861	3	Y	135	125	1			38
							149	9									
02	4060	X	3748	-0-	-312	-0-	151	1	3457	3	Y	127	132	1			33
							140	9									
03	4371	X	4181	-0-	-190	-0-	202	1	3819	3	Y	145	142	1			36
							160	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 07-DR WELL #: 63H RRCID -> 273895 COMPL. DATE 12/17/2014 TOTAL DEPTH 8112 PERF. 8624 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3036	-0-		-715	-0-		91	1	2794	3	Y	137	125	1			12
									151	9									
11	3630	X	3087	-0-		-543	-0-		119	1	2807	3	Y	146	141	1			17
									161	9									
12	3534	X	3458	-0-		-76	-0-		138	1	3145	3	Y	159	149	1			27
									175	9									
01	3410	X	2945	-0-		-465	-0-		104	1	2744	3	Y	88	91	1			24
									97	9									
02	2884	X	2719	-0-		-165	-0-		109	1	2468	3	Y	129	127	1			26
									142	9									
03	3472	X	2974	-0-		-498	-0-		137	1	2665	3	Y	156	151	1			31
									172	9									

GATES 07-DR WELL #: 64H RRCID -> 273896 COMPL. DATE 12/19/2014 TOTAL DEPTH 8094 PERF. 8432 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3039	-0-		-526	-0-		92	1	2813	3	Y	122	111	1			12
									134	9									
11	3450	X	2739	-0-		-711	-0-		106	1	2501	3	Y	120	117	1			15
									132	9									
12	3565	X	2842	-0-		-723	-0-		113	1	2580	3	Y	135	127	1			23
									149	9									
01	3038	X	2558	-0-		-480	-0-		88	1	2337	3	Y	121	114	1			30
									133	9									
02	2744	X	2384	-0-		-360	-0-		97	1	2186	3	Y	92	101	1			21
									101	9									
03	3038	X	2684	-0-		-354	-0-		126	1	2455	3	Y	94	95	1			20
									103	9									

GATES 11-DR WELL #: 140H RRCID -> 273897 COMPL. DATE 09/13/2013 TOTAL DEPTH 8068 PERF. 8455 - 14096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	4146	-0-		-70	-0-		126	1	3871	3	Y	135	123	1			14
									149	9									
11	4080	X	3865	-0-		-215	-0-		151	1	3558	3	Y	142	138	1			18
									156	9									
12	4216	X	3970	-0-		-246	-0-		160	1	3655	3	Y	141	134	1			25
									155	9									
01	4247	X	764	-0-		-3483	-0-		27	1	711	3	Y	24	37	1			12
									26	9									
02	3836	X	1382	-0-		-2454	-0-		50	1	1130	3	Y	184	162	1			34
									202	9									
03	4154	X	2929	-0-		-1225	-0-		133	1	2575	3	Y	201	192	1			46
									221	9									

COTULLA WELL #: 62H RRCID -> 273898 COMPL. DATE 10/30/2013 TOTAL DEPTH 8383 PERF. 8689 - 13730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3622	-0-		-98	-0-		111	1	3373	3	Y	125	112	1			16
									138	9									
11	3640	X	3640	-0-		-0-	-0-		144	1	3356	3	Y	127	127	1			16
									140	9									
12	3748	X	3748	-0-		-0-	-0-		152	1	3420	3	Y	160	145	1			31
									176	9									
01	3770	X	3770	-0-		-0-	-0-		131	1	3473	3	Y	151	141	1			41
									166	9									
02	3399	X	3399	-0-		-0-	-0-		136	1	3120	3	Y	130	138	1			33
									143	9									
03	3751	X	3219	-0-		-532	-0-		155	1	2923	3	Y	128	130	1			31
									141	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 63H RRCID -> 273899 COMPL. DATE 10/29/2013 TOTAL DEPTH 8371 PERF. 8605 - 13861

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2359	-0-		-865	-0-	72	1	2174	3	Y	103	92	1			14
								113	9									
11	2640	X	2306	-0-		-334	-0-	90	1	2099	3	Y	106	106	1			14
								117	9									
12	2542	X	2362	-0-		-180	-0-	95	1	2125	3	Y	129	117	1			26
								142	9									
01	2542	X	2288	-0-		-254	-0-	78	1	2069	3	Y	128	117	1			37
								141	9									
02	2184	X	2057	-0-		-127	-0-	81	1	1859	3	Y	106	113	1			30
								117	9									
03	2387	X	2326	-0-		-61	-0-	110	1	2077	3	Y	126	124	1			32
								139	9									

GATES 07-DR WELL #: 48H RRCID -> 273903 COMPL. DATE 08/06/2013 TOTAL DEPTH 8178 PERF. 8546 - 15300

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5860	-0-		-371	-0-	176	1	5407	3	Y	252	231	1			25
								277	9									
11	5760	X	5538	-0-		-222	-0-	214	1	5043	3	Y	255	248	1			32
								281	9									
12	5952	X	5526	-0-		-426	-0-	220	1	5038	3	Y	244	233	1			43
								268	9									
01	5952	X	5263	-0-		-689	-0-	181	1	4786	3	Y	269	246	1			66
								296	9									
02	5376	X	4860	-0-		-516	-0-	194	1	4387	3	Y	254	262	1			58
								279	9									
03	5859	X	3321	-0-		-2538	-0-	156	1	3021	3	Y	131	151	1			36
								144	9									

COTULLA WELL #: 64H RRCID -> 273919 COMPL. DATE 10/31/2013 TOTAL DEPTH 8394 PERF. 8706 - 13827

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2748	-0-		-197	-0-	86	1	2595	3	Y	61	56	1			8
								67	9									
11	2954	X	2954	-0-		-0-	-0-	120	1	2794	3	Y	36	40	1			4
								40	9									
12	2936	X	2936	-0-		-0-	-0-	120	1	2696	3	Y	109	93	1			20
								120	9									
01	2907	X	2907	-0-		-0-	-0-	100	1	2657	3	Y	136	120	1			36
								150	9									
02	2744	X	2336	-0-		-408	-0-	92	1	2106	3	Y	125	129	1			32
								138	9									
03	3038	X	2634	-0-		-404	-0-	125	1	2367	3	Y	129	129	1			32
								142	9									

COTULLA WELL #: 65H RRCID -> 273920 COMPL. DATE 10/31/2013 TOTAL DEPTH 8385 PERF. 8816 - 13254

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3595	-0-		-528	-0-	112	1	3396	3	Y	79	71	1			10
								87	9									
11	3990	X	3163	-0-		-827	-0-	128	1	2966	3	Y	63	65	1			8
								69	9									
12	4061	X	3114	-0-		-947	-0-	129	1	2904	3	Y	74	68	1			14
								81	9									
01	4030	X	3151	-0-		-879	-0-	111	1	2935	3	Y	95	85	1			24
								105	9									
02	3612	X	2644	-0-		-968	-0-	104	1	2380	3	Y	145	137	1			32
								160	9									
03	3596	X	3245	-0-		-351	-0-	156	1	2953	3	Y	124	126	1			30
								136	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 66H RRCID -> 273921 COMPL. DATE 06/03/2015 TOTAL DEPTH 8382 PERF. 8799 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	1855	-0-	-687	-0-	57	1	1718	3	Y	73	66	1			8
							80	9									
11	2100	X	1717	-0-	-383	-0-	68	1	1569	3	Y	73	73	1			8
							80	9									
12	1984	X	1825	-0-	-159	-0-	74	1	1653	3	Y	89	81	1			16
							98	9									
01	1860	N	1770	-0-	-90	-0-	61	1	1611	3	Y	89	83	1			22
							98	9									
02	1597	N	1597	-0-	-0-	-0-	62	1	1427	3	Y	98	98	1			22
							108	9									
*03	1867	N	1867	-0-	-0-	-0-	87	1	1652	3	Y	116	113	1			25
							128	9									

COTULLA WELL #: 19H RRCID -> 274182 COMPL. DATE 08/14/2013 TOTAL DEPTH 8242 PERF. 8575 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2765	-0-	-211	-0-	85	1	2579	3	Y	92	82	1			13
							101	9									
11	2820	X	2682	-0-	-138	-0-	106	1	2465	3	Y	101	101	1			13
							111	9									
12	2914	X	2752	-0-	-162	-0-	111	1	2506	3	Y	123	112	1			24
							135	9									
01	2883	X	2695	-0-	-188	-0-	93	1	2468	3	Y	122	113	1			33
							134	9									
02	2492	X	2374	-0-	-118	-0-	94	1	2162	3	Y	107	113	1			27
							118	9									
03	2759	X	2517	-0-	-242	-0-	120	1	2266	3	Y	119	118	1			28
							131	9									

COTULLA WELL #: 18H RRCID -> 274183 COMPL. DATE 08/14/2013 TOTAL DEPTH 8241 PERF. 8576 - 13129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2136	-0-	-375	-0-	65	1	1984	3	Y	79	71	1			14
							87	9									
11	2490	X	2193	-0-	-297	-0-	86	1	2009	3	Y	89	89	1			14
							98	9									
12	2573	X	2447	-0-	-126	-0-	98	1	2210	3	Y	126	112	1			28
							139	9									
01	2573	X	2376	-0-	-197	-0-	81	1	2152	3	Y	130	119	1			39
							143	9									
02	2242	X	2242	-0-	-0-	-0-	88	1	2024	3	Y	118	122	1			35
							130	9									
*03	2495	X	2495	-0-	-0-	-0-	119	1	2253	3	Y	112	114	1			33
							123	9									

GATES 07-DR WELL #: 112H RRCID -> 274233 COMPL. DATE 01/03/2014 TOTAL DEPTH 8187 PERF. 8762 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4174	-0-	-73	-0-	128	1	3924	3	Y	111	101	1			11
							122	9									
11	4110	X	4067	-0-	-43	-0-	160	1	3767	3	Y	127	122	1			16
							140	9									
12	4409	X	4409	-0-	-0-	-0-	178	1	4071	3	Y	145	136	1			25
							160	9									
01	4491	X	4491	-0-	-0-	-0-	158	1	4164	3	Y	154	142	1			37
							169	9									
02	3855	X	3855	-0-	-0-	-0-	158	1	3559	3	Y	125	133	1			29
							138	9									
03	4402	X	4283	-0-	-119	-0-	202	1	3927	3	Y	140	139	1			30
							154	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 92H RRCID -> 274235 COMPL. DATE 09/05/2014 TOTAL DEPTH 8221 PERF. 8913 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	1208	-0-		-63	-0-	37	1	1147	3	Y	22	20	1			2
								24	9									
11	1230	X	959	-0-		-271	-0-	37	1	878	3	Y	40	38	1			4
								44	9									
12	1209	X	1056	-0-		-153	-0-	43	1	984	3	Y	26	26	1			4
								29	9									
01	1209	N	1016	-0-		-193	-0-	36	1	947	3	Y	30	28	1			6
								33	9									
02	942	N	942	-0-		-0-	-0-	39	1	877	3	Y	24	25	1			5
								26	9									
*03	1076	N	1076	-0-		-0-	-0-	51	1	999	3	Y	24	24	1			5
								26	9									

GATES 07-DR WELL #: 93H RRCID -> 274236 COMPL. DATE 09/08/2014 TOTAL DEPTH 8798 PERF. 8502 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	2123	-0-		-140	-0-	65	1	1993	3	Y	59	54	1			7
								65	9									
11	2160	X	2075	-0-		-85	-0-	82	1	1925	3	Y	62	60	1			9
								68	9									
12	2232	X	2133	-0-		-99	-0-	87	1	1977	3	Y	63	60	1			12
								69	9									
01	2201	X	2072	-0-		-129	-0-	73	1	1930	3	Y	63	58	1			17
								69	9									
02	1932	X	1888	-0-		-44	-0-	77	1	1748	3	Y	57	60	1			14
								63	9									
03	2139	X	2103	-0-		-36	-0-	100	1	1931	3	Y	65	64	1			15
								72	9									

GATES 07-DR WELL #: 94H RRCID -> 274237 COMPL. DATE 09/09/2014 TOTAL DEPTH 8185 PERF. 8718 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1737	N	1737	-0-		-0-	-0-	53	1	1631	3	Y	48	43	1			5
								53	9									
11	1477	N	1477	-0-		-0-	-0-	58	1	1364	3	Y	50	48	1			7
								55	9									
12	1600	N	1600	-0-		-0-	-0-	64	1	1470	3	Y	60	56	1			11
								66	9									
01	1736	N	1470	-0-		-266	-0-	51	1	1352	3	Y	61	56	1			16
								67	9									
02	1372	N	1284	-0-		-88	-0-	52	1	1185	3	Y	43	48	1			11
								47	9									
*03	1617	N	1617	-0-		-0-	-0-	76	1	1476	3	Y	59	57	1			13
								65	9									

GATES 07-DR WELL #: 101H RRCID -> 274244 COMPL. DATE 06/01/2013 TOTAL DEPTH 8260 PERF. 8911 - 14341

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4543	X	4543	-0-		-0-	-0-	141	1	4314	3	Y	80	72	1			9
								88	9									
11	4350	X	4162	-0-		-188	-0-	165	1	3890	3	Y	97	93	1			13
								107	9									
12	4495	X	2121	-0-		-2374	-0-	86	1	1966	3	Y	63	63	1			13
								69	9									
01	4557	X	2982	-0-		-1575	-0-	101	1	2664	3	Y	197	166	1			44
								217	9									
02	4116	X	2648	-0-		-1468	-0-	105	1	2381	3	Y	147	156	1			35
								162	9									
03	4557	X	3531	-0-		-1026	-0-	159	1	3095	3	Y	252	235	1			52
								277	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 51H RRCID -> 274245 COMPL. DATE 09/03/2014 TOTAL DEPTH 8387 PERF. 8649 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2093	-0-	-46	-0-	62	1	1900	3	Y	119	109	1			12
							131	9									
11	2040	N	1988	-0-	-52	-0-	75	1	1773	3	Y	127	123	1			16
							140	9									
12	1364	N	1364	-0-	-0-	-0-	51	1	1175	3	Y	125	119	1			22
							138	9									
01	2108	N	1274	-0-	-834	-0-	42	1	1102	3	Y	118	110	1			30
							130	9									
02	1923	N	1923	-0-	-0-	-0-	77	1	1732	3	Y	104	110	1			24
							114	9									
*03	1943	N	1943	-0-	-0-	-0-	89	1	1721	3	Y	121	119	1			26
							133	9									

GATES 07-DR WELL #: 49H RRCID -> 274261 COMPL. DATE 02/06/2014 TOTAL DEPTH 8390 PERF. 8623 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5851	X	5851	-0-	-0-	-0-	181	1	5550	3	Y	109	100	1			10
							120	9									
11	5447	X	5447	-0-	-0-	-0-	215	1	5071	3	Y	146	139	1			17
							161	9									
12	5352	X	5352	-0-	-0-	-0-	217	1	4964	3	Y	155	146	1			26
							171	9									
01	5347	X	5347	-0-	-0-	-0-	189	1	4983	3	Y	159	147	1			38
							175	9									
02	4598	X	4598	-0-	-0-	-0-	189	1	4262	3	Y	134	142	1			30
							147	9									
*03	5170	X	5170	-0-	-0-	-0-	244	1	4742	3	Y	167	163	1			34
							184	9									

GATES 07-DR WELL #: 111H RRCID -> 274264 COMPL. DATE 01/03/2014 TOTAL DEPTH 8185 PERF. 8540 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2661	-0-	-284	-0-	82	1	2515	3	Y	58	57	1			5
							64	9									
11	2850	X	2670	-0-	-180	-0-	106	1	2488	3	Y	69	67	1			7
							76	9									
12	2821	X	2412	-0-	-409	-0-	99	1	2254	3	Y	54	51	1			10
							59	9									
01	2883	X	2577	-0-	-306	-0-	91	1	2416	3	Y	64	58	1			16
							70	9									
02	2604	X	2522	-0-	-82	-0-	104	1	2341	3	Y	70	71	1			15
							77	9									
03	2759	X	2385	-0-	-374	-0-	111	1	2160	3	Y	104	98	1			21
							114	9									

GATES 07-DR WELL #: 95H RRCID -> 274275 COMPL. DATE 09/17/2014 TOTAL DEPTH 8205 PERF. 8585 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1348	-0-	-109	-0-	41	1	1261	3	Y	42	38	1			4
							46	9									
11	1361	N	1361	-0-	-0-	-0-	53	1	1254	3	Y	49	47	1			6
							54	9									
12	1389	N	1389	-0-	-0-	-0-	56	1	1278	3	Y	50	47	1			9
							55	9									
01	1395	N	1395	-0-	-0-	-0-	49	1	1292	3	Y	49	45	1			13
							54	9									
02	1260	N	1187	-0-	-73	-0-	48	1	1087	3	Y	47	49	1			11
							52	9									
03	1395	N	1387	-0-	-8	-0-	65	1	1261	3	Y	55	55	1			11
							61	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 11-DR WELL #: 141H RRCID -> 274286 COMPL. DATE 09/14/2013 TOTAL DEPTH 8097 PERF. 8514 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2295	-0-	-371	-0-	68	1	2081	3	Y	133	121	1			13
							146	9									
11	2550	X	2066	-0-	-484	-0-	80	1	1895	3	Y	83	85	1			11
							91	9									
12	2635	X	2174	-0-	-461	-0-	88	1	2003	3	Y	75	72	1			14
							83	9									
01	2573	X	479	-0-	-2094	-0-	17	1	444	3	Y	16	22	1			8
							18	9									
02	2268	X	1182	-0-	-1086	-0-	46	1	1035	3	Y	92	82	1			18
							101	9									
03	2294	X	883	-0-	-1411	-0-	39	1	757	3	Y	79	79	1			18
							87	9									

GATES 07-DR WELL #: 65H RRCID -> 274388 COMPL. DATE 12/22/2014 TOTAL DEPTH 8096 PERF. 8572 - 14213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2798	-0-	-209	-0-	84	1	2590	3	Y	113	103	1			11
							124	9									
11	2880	X	2522	-0-	-358	-0-	99	1	2336	3	Y	79	80	1			10
							87	9									
12	2976	X	2511	-0-	-465	-0-	102	1	2336	3	Y	66	63	1			13
							73	9									
01	2976	X	2837	-0-	-139	-0-	99	1	2604	3	Y	122	106	1			29
							134	9									
02	2688	X	2250	-0-	-438	-0-	93	1	2093	3	Y	58	70	1			17
							64	9									
03	2790	X	2203	-0-	-587	-0-	105	1	2034	3	Y	58	60	1			15
							64	9									

GATES 07-DR WELL #: 47H RRCID -> 274442 COMPL. DATE 08/06/2013 TOTAL DEPTH 8169 PERF. 8672 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5812	-0-	-202	-0-	171	1	5261	3	Y	345	315	1			35
							380	9									
11	5820	X	5786	-0-	-34	-0-	221	1	5204	3	Y	328	321	1			42
							361	9									
12	6014	X	5962	-0-	-52	-0-	235	1	5363	3	Y	331	315	1			58
							364	9									
01	5890	X	5735	-0-	-155	-0-	199	1	5257	3	Y	254	246	1			66
							279	9									
02	5404	X	4888	-0-	-516	-0-	195	1	4408	3	Y	259	267	1			58
							285	9									
03	5983	X	3344	-0-	-2639	-0-	150	1	2911	3	Y	257	258	1			57
							283	9									

COTULLA WELL #: 72H RRCID -> 274482 COMPL. DATE 01/26/2014 TOTAL DEPTH 8384 PERF. 8719 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1950	-0-	-220	-0-	59	1	1794	3	Y	88	79	1			11
							97	9									
11	2100	N	1899	-0-	-201	-0-	74	1	1729	3	Y	87	87	1			11
							96	9									
12	1954	N	1954	-0-	-0-	-0-	78	1	1756	3	Y	109	99	1			21
							120	9									
01	1953	N	1731	-0-	-222	-0-	58	1	1543	3	Y	118	108	1			31
							130	9									
02	1764	N	1723	-0-	-41	-0-	65	1	1486	3	Y	156	151	1			36
							172	9									
*03	1989	N	1989	-0-	-0-	-0-	89	1	1687	3	Y	194	185	1			45
							213	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 71H RRCID -> 274484 COMPL. DATE 02/06/2014 TOTAL DEPTH 8375 PERF. 8704 - 12095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2577	-0-	-306	-0-	78	1	2361	3	Y	125	112	1			16
							138	9									
11	2730	X	2425	-0-	-305	-0-	94	1	2193	3	Y	125	125	1			16
							138	9									
12	2821	X	2546	-0-	-275	-0-	101	1	2274	3	Y	155	141	1			30
							171	9									
01	2821	X	2420	-0-	-401	-0-	82	1	2163	3	Y	159	146	1			43
							175	9									
02	2408	X	2217	-0-	-191	-0-	86	1	1968	3	Y	148	154	1			37
							163	9									
03	2573	X	2491	-0-	-82	-0-	116	1	2189	3	Y	169	165	1			41
							186	9									

GATES 07-DR WELL #: 50H RRCID -> 274487 COMPL. DATE 08/31/2014 TOTAL DEPTH 8388 PERF. 8580 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3763	-0-	-50	-0-	114	1	3504	3	Y	132	121	1			16
							145	9									
11	3690	X	3614	-0-	-76	-0-	141	1	3317	3	Y	142	138	1			20
							156	9									
12	3813	X	3638	-0-	-175	-0-	146	1	3327	3	Y	150	142	1			28
							165	9									
01	3813	X	3223	-0-	-590	-0-	111	1	2938	3	Y	158	145	1			41
							174	9									
02	3416	X	3262	-0-	-154	-0-	133	1	2995	3	Y	122	131	1			32
							134	9									
03	3751	X	2190	-0-	-1561	-0-	102	1	1982	3	Y	96	102	1			26
							106	9									

GATES 07-DR WELL #: 24H RRCID -> 274492 COMPL. DATE 09/18/2014 TOTAL DEPTH 8288 PERF. 8849 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3111	-0-	-268	-0-	95	1	2911	3	Y	95	87	1			8
							105	9									
11	3300	X	2411	-0-	-889	-0-	95	1	2235	3	Y	74	75	1			7
							81	9									
12	3410	X	2410	-0-	-1000	-0-	97	1	2208	3	Y	95	88	1			14
							105	9									
01	3410	X	2350	-0-	-1060	-0-	82	1	2165	3	Y	94	87	1			21
							103	9									
02	2940	X	2144	-0-	-796	-0-	87	1	1959	3	Y	89	92	1			18
							98	9									
03	3100	X	2396	-0-	-704	-0-	112	1	2165	3	Y	108	105	1			21
							119	9									

GATES 07-DR WELL #: 170H RRCID -> 274517 COMPL. DATE 09/22/2014 TOTAL DEPTH 8301 PERF. 8734 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2570	-0-	-189	-0-	78	1	2403	3	Y	81	74	1			8
							89	9									
11	2624	X	2624	-0-	-0-	-0-	103	1	2418	3	Y	94	90	1			12
							103	9									
12	3023	X	3023	-0-	-0-	-0-	122	1	2790	3	Y	101	95	1			18
							111	9									
01	3170	X	3170	-0-	-0-	-0-	112	1	2948	3	Y	100	93	1			25
							110	9									
02	2608	X	2608	-0-	-0-	-0-	107	1	2415	3	Y	78	84	1			19
							86	9									
03	3038	X	3002	-0-	-36	-0-	141	1	2733	3	Y	116	111	1			24
							128	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 07-DR WELL #: 26H RRCID -> 274526 COMPL. DATE 09/19/2014 TOTAL DEPTH 8278 PERF. 8580 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1851	X	1851	-0-	-0-	-0-	57	1	1738	3	Y	51	46	1			7
							56	9									
11	1560	X	1522	-0-	-38	-0-	60	1	1411	3	Y	46	45	1			8
							51	9									
12	2181	X	2181	-0-	-0-	-0-	89	1	2026	3	Y	60	56	1			12
							66	9									
01	2306	X	2306	-0-	-0-	-0-	82	1	2165	3	Y	54	51	1			15
							59	9									
02	1680	X	1480	-0-	-200	-0-	61	1	1371	3	Y	44	47	1			12
							48	9									
03	2170	X	2146	-0-	-24	-0-	102	1	1969	3	Y	68	64	1			16
							75	9									

COTULLA WELL #: 70H RRCID -> 274586 COMPL. DATE 02/22/2014 TOTAL DEPTH 8367 PERF. 8799 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2538	-0-	-190	-0-	77	1	2338	3	Y	112	100	1			19
							123	9									
11	2640	X	2382	-0-	-258	-0-	94	1	2178	3	Y	100	103	1			16
							110	9									
12	2728	X	2481	-0-	-247	-0-	100	1	2245	3	Y	124	112	1			28
							136	9									
01	2728	X	2380	-0-	-348	-0-	82	1	2164	3	Y	122	112	1			38
							134	9									
02	2324	X	2156	-0-	-168	-0-	85	1	1939	3	Y	120	123	1			35
							132	9									
03	2542	X	2382	-0-	-160	-0-	112	1	2125	3	Y	132	130	1			37
							145	9									

GATES 07-DR WELL #: 169H RRCID -> 274597 COMPL. DATE 09/22/2014 TOTAL DEPTH 8233 PERF. 8749 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2594	-0-	-41	-0-	79	1	2432	3	Y	75	68	1			8
							83	9									
11	2590	X	2590	-0-	-0-	-0-	102	1	2396	3	Y	84	81	1			11
							92	9									
12	2647	X	2647	-0-	-0-	-0-	107	1	2449	3	Y	83	79	1			15
							91	9									
01	2635	X	2576	-0-	-59	-0-	91	1	2395	3	Y	82	76	1			21
							90	9									
02	2408	X	1967	-0-	-441	-0-	81	1	1821	3	Y	59	65	1			15
							65	9									
03	2666	X	2304	-0-	-362	-0-	109	1	2108	3	Y	79	77	1			17
							87	9									

GATES 11-DR WELL #: 131H RRCID -> 274598 COMPL. DATE 02/17/2014 TOTAL DEPTH 8168 PERF. 8581 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4015	-0-	-1410	-0-	124	1	3795	3	Y	87	80	1			7
							96	9									
11	4920	X	3926	-0-	-994	-0-	156	1	3680	3	Y	82	81	1			8
							90	9									
12	4898	X	3674	-0-	-1224	-0-	149	1	3412	3	Y	103	95	1			16
							113	9									
01	5084	X	3515	-0-	-1569	-0-	123	1	3250	3	Y	129	117	1			28
							142	9									
02	4592	X	3314	-0-	-1278	-0-	135	1	3040	3	Y	126	128	1			26
							139	9									
03	4061	X	3070	-0-	-991	-0-	142	1	2760	3	Y	153	148	1			31
							168	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 57H RRCID -> 274615 COMPL. DATE 03/31/2014 TOTAL DEPTH 8179 PERF. 8870 - 13231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2633	-0-	-560	-0-	80	1	2457	3	Y	87	80	1			8
							96	9									
11	2970	X	1741	-0-	-1229	-0-	68	1	1606	3	Y	61	61	1			8
							67	9									
12	2759	X	2566	-0-	-193	-0-	103	1	2350	3	Y	103	94	1			17
							113	9									
01	3534	X	2250	-0-	-1284	-0-	78	1	2053	3	Y	108	99	1			26
							119	9									
02	3192	X	1768	-0-	-1424	-0-	70	1	1584	3	Y	104	107	1			23
							114	9									
03	2635	X	1072	-0-	-1563	-0-	48	1	925	3	Y	90	92	1			21
							99	9									

GATES 07-DR WELL #: 91H RRCID -> 274617 COMPL. DATE 09/05/2014 TOTAL DEPTH 8214 PERF. 9032 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	N	903	-0-	-0-	-0-	26	1	811	3	Y	60	54	1			8
							66	9									
11	990	N	871	-0-	-119	-0-	32	1	762	3	Y	70	68	1			10
							77	9									
12	806	N	806	-0-	-0-	-0-	32	1	738	3	Y	33	35	1			8
							36	9									
01	899	N	745	-0-	-154	-0-	26	1	684	3	Y	32	31	1			9
							35	9									
02	812	N	592	-0-	-220	-0-	22	1	503	3	Y	61	57	1			13
							67	9									
03	806	N	674	-0-	-132	-0-	31	1	600	3	Y	39	41	1			11
							43	9									

GATES 11-DR WELL #: 147H RRCID -> 274877 COMPL. DATE 01/17/2015 TOTAL DEPTH 8126 PERF. 8569 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5407	-0-	-917	-0-	168	1	5151	3	Y	80	73	1			8
							88	9									
11	6120	X	4752	-0-	-1368	-0-	191	1	4492	3	Y	63	63	1			8
							69	9									
12	6324	X	4705	-0-	-1619	-0-	193	1	4405	3	Y	97	89	1			16
							107	9									
01	6014	X	4726	-0-	-1288	-0-	169	1	4467	3	Y	82	77	1			21
							90	9									
02	5292	X	3632	-0-	-1660	-0-	151	1	3407	3	Y	67	72	1			16
							74	9									
03	5394	X	3825	-0-	-1569	-0-	183	1	3557	3	Y	77	76	1			17
							85	9									

COTULLA WELL #: 69H RRCID -> 274892 COMPL. DATE 01/22/2015 TOTAL DEPTH 8352 PERF. 8638 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2270	-0-	-272	-0-	69	1	2094	3	Y	97	86	1			18
							107	9									
11	2430	X	2134	-0-	-296	-0-	83	1	1935	3	Y	105	104	1			19
							116	9									
12	2511	X	2218	-0-	-293	-0-	88	1	1986	3	Y	131	119	1			31
							144	9									
01	2480	X	2084	-0-	-396	-0-	71	1	1871	3	Y	129	119	1			41
							142	9									
02	2128	X	1943	-0-	-185	-0-	76	1	1736	3	Y	119	124	1			36
							131	9									
*03	2269	X	2269	-0-	-0-	-0-	106	1	2012	3	Y	137	135	1			38
							151	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 146H RRCID -> 274893 COMPL. DATE 09/25/2014 TOTAL DEPTH 8207 PERF. 8591 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3168	-0-		-1389	-0-	96	1	2962	3	Y	100	91	1			9
								110	9									
11	4230	X	3070	-0-		-1160	-0-	119	1	2801	3	Y	136	130	1			15
								150	9									
12	4309	X	3345	-0-		-964	-0-	133	1	3049	3	Y	148	139	1			24
								163	9									
01	3906	X	3541	-0-		-365	-0-	123	1	3255	3	Y	148	137	1			35
								163	9									
02	3125	X	3125	-0-		-0-	-0-	125	1	2835	3	Y	150	154	1			31
								165	9									
*03	3484	X	3484	-0-		-0-	-0-	162	1	3146	3	Y	160	158	1			33
								176	9									

GATES 11-DR WELL #: 145H RRCID -> 274894 COMPL. DATE 09/25/2014 TOTAL DEPTH 8200 PERF. 8560 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2691	-0-		-316	-0-	83	1	2549	3	Y	54	49	1			8
								59	9									
11	3712	X	3712	-0-		-0-	-0-	148	1	3480	3	Y	76	73	1			11
								84	9									
12	3305	X	3305	-0-		-0-	-0-	135	1	3078	3	Y	84	79	1			16
								92	9									
01	3377	X	3377	-0-		-0-	-0-	120	1	3162	3	Y	86	80	1			22
								95	9									
02	2884	X	2694	-0-		-190	-0-	110	1	2486	3	Y	89	91	1			20
								98	9									
03	3193	X	2566	-0-		-627	-0-	120	1	2333	3	Y	103	101	1			22
								113	9									

GATES 11-DR WELL #: 133H RRCID -> 274927 COMPL. DATE 03/28/2014 TOTAL DEPTH 8181 PERF. 8774 - 12819

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3898	-0-		-628	-0-	120	1	3673	3	Y	95	87	1			8
								105	9									
11	3780	X	3734	-0-		-46	-0-	147	1	3471	3	Y	105	102	1			11
								116	9									
12	3844	X	3766	-0-		-78	-0-	153	1	3500	3	Y	103	97	1			17
								113	9									
01	3999	X	3723	-0-		-276	-0-	131	1	3467	3	Y	114	105	1			26
								125	9									
02	3612	X	2949	-0-		-663	-0-	120	1	2720	3	Y	99	104	1			21
								109	9									
03	3906	X	2941	-0-		-965	-0-	138	1	2681	3	Y	111	109	1			23
								122	9									

COTULLA WELL #: 67H RRCID -> 274932 COMPL. DATE 04/19/2014 TOTAL DEPTH 8464 PERF. 8836 - 14771

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4086	-0-		-781	-0-	123	1	3742	3	Y	201	179	1			22
								221	9									
11	4620	X	3758	-0-		-862	-0-	147	1	3412	3	Y	181	184	1			19
								199	9									
12	4495	X	3971	-0-		-524	-0-	159	1	3575	3	Y	215	197	1			37
								237	9									
01	4495	X	3802	-0-		-693	-0-	130	1	3450	3	Y	202	189	1			50
								222	9									
02	3696	X	3418	-0-		-278	-0-	135	1	3085	3	Y	180	189	1			41
								198	9									
03	4092	X	3728	-0-		-364	-0-	177	1	3352	3	Y	181	183	1			39
								199	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 148HR RRCID -> 274933 COMPL. DATE 01/19/2015 TOTAL DEPTH 8119 PERF. 8547 - 14616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4017	-0-	-447	-0-	125	1	3840	3	Y	47	43	1			5
							52	9									
11	4170	X	3752	-0-	-418	-0-	150	1	3547	3	Y	50	48	1			7
							55	9									
12	4309	X	3806	-0-	-503	-0-	157	1	3593	3	Y	51	48	1			10
							56	9									
01	4309	X	3750	-0-	-559	-0-	135	1	3559	3	Y	51	47	1			14
							56	9									
02	3808	X	3340	-0-	-468	-0-	139	1	3150	3	Y	46	47	1			13
							51	9									
03	4030	X	3733	-0-	-297	-0-	180	1	3495	3	Y	53	52	1			14
							58	9									

GATES 11-DR WELL #: 149H RRCID -> 274934 COMPL. DATE 12/21/2013 TOTAL DEPTH 8147 PERF. 8682 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4515	-0-	-197	-0-	141	1	4333	3	Y	37	34	1			7
							41	9									
11	4410	X	3335	-0-	-1075	-0-	132	1	3119	3	Y	76	71	1			12
							84	9									
12	4557	X	3972	-0-	-585	-0-	164	1	3746	3	Y	56	55	1			13
							62	9									
01	4712	X	4159	-0-	-553	-0-	149	1	3945	3	Y	59	55	1			17
							65	9									
02	4256	X	3940	-0-	-316	-0-	164	1	3713	3	Y	57	59	1			15
							63	9									
03	4526	X	4375	-0-	-151	-0-	211	1	4094	3	Y	64	63	1			16
							70	9									

COTULLA WELL #: 68H RRCID -> 274935 COMPL. DATE 01/03/2014 TOTAL DEPTH 8362 PERF. 8667 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	3840	-0-	-841	-0-	117	1	3559	3	Y	149	132	1			19
							164	9									
11	4020	X	3680	-0-	-340	-0-	145	1	3369	3	Y	151	151	1			19
							166	9									
12	4123	X	3779	-0-	-344	-0-	151	1	3390	3	Y	216	193	1			42
							238	9									
01	4123	X	3741	-0-	-382	-0-	128	1	3380	3	Y	212	196	1			58
							233	9									
02	3556	X	3186	-0-	-370	-0-	125	1	2857	3	Y	185	195	1			48
							204	9									
03	3844	X	3645	-0-	-199	-0-	171	1	3233	3	Y	219	215	1			52
							241	9									

GATES 11-DR WELL #: 144H RRCID -> 274936 COMPL. DATE 09/24/2014 TOTAL DEPTH 8205 PERF. 8508 - 13430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2642	X	2642	-0-	-0-	-0-	81	1	2472	3	Y	81	74	1			8
							89	9									
11	2512	X	2512	-0-	-0-	-0-	99	1	2327	3	Y	78	76	1			10
							86	9									
12	2701	X	2701	-0-	-0-	-0-	111	1	2545	3	Y	41	43	1			8
							45	9									
01	2635	N	2616	-0-	-19	-0-	95	1	2519	3	Y	2	8	1			2
							2	9									
02	2393	N	2393	-0-	-0-	-0-	100	1	2269	3	Y	22	20	1			4
							24	9									
03	2697	N	2113	-0-	-584	-0-	103	1	1995	3	Y	14	15	1			3
							15	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 84H RRCID -> 274939 COMPL. DATE 02/26/2015 TOTAL DEPTH 8139 PERF. 8515 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	5710	-0-	-1048	-0-	175	1	5358	3	Y	161	146	1			17
							177	9									
11	6540	X	5596	-0-	-944	-0-	220	1	5187	3	Y	172	167	1			22
							189	9									
12	6758	X	5639	-0-	-1119	-0-	228	1	5215	3	Y	178	169	1			31
							196	9									
01	6293	X	5285	-0-	-1008	-0-	186	1	4921	3	Y	162	152	1			41
							178	9									
02	5236	X	4872	-0-	-364	-0-	199	1	4504	3	Y	154	160	1			35
							169	9									
03	5797	X	3169	-0-	-2628	-0-	149	1	2895	3	Y	114	120	1			29
							125	9									

GATES 07-DR WELL #: 86H RRCID -> 274940 COMPL. DATE 02/27/2015 TOTAL DEPTH 8087 PERF. 8750 - 14682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	7100	-0-	-61	-0-	217	1	6652	3	Y	210	192	1			21
							231	9									
11	6930	X	6570	-0-	-360	-0-	258	1	6086	3	Y	205	201	1			25
							226	9									
12	7161	X	6775	-0-	-386	-0-	273	1	6250	3	Y	229	216	1			38
							252	9									
01	7099	X	6119	-0-	-980	-0-	216	1	5717	3	Y	169	164	1			43
							186	9									
02	6412	X	5720	-0-	-692	-0-	234	1	5288	3	Y	180	185	1			38
							198	9									
03	7099	X	5341	-0-	-1758	-0-	253	1	4915	3	Y	157	161	1			34
							173	9									

GATES 07-DR WELL #: 89H RRCID -> 274941 COMPL. DATE 02/24/2015 TOTAL DEPTH 8088 PERF. 8568 - 14211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	4306	-0-	-1367	-0-	130	1	3989	3	Y	170	155	1			19
							187	9									
11	4860	X	3785	-0-	-1075	-0-	146	1	3446	3	Y	175	170	1			24
							193	9									
12	4836	X	4288	-0-	-548	-0-	172	1	3922	3	Y	176	167	1			33
							194	9									
01	4681	X	4265	-0-	-416	-0-	149	1	3927	3	Y	172	160	1			45
							189	9									
02	3976	X	3623	-0-	-353	-0-	147	1	3312	3	Y	149	158	1			36
							164	9									
03	4309	X	3805	-0-	-504	-0-	178	1	3448	3	Y	163	161	1			38
							179	9									

GATES 07-DR WELL #: 88H RRCID -> 274959 COMPL. DATE 02/20/2015 TOTAL DEPTH 8094 PERF. 8540 - 14176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3270	-0-	-543	-0-	99	1	3050	3	Y	110	100	1			11
							121	9									
11	3690	X	2941	-0-	-749	-0-	115	1	2701	3	Y	114	111	1			14
							125	9									
12	3813	X	3017	-0-	-796	-0-	121	1	2772	3	Y	113	108	1			19
							124	9									
01	3782	X	2648	-0-	-1134	-0-	92	1	2436	3	Y	109	101	1			27
							120	9									
02	3136	X	2354	-0-	-782	-0-	95	1	2157	3	Y	93	99	1			21
							102	9									
03	3255	X	3028	-0-	-227	-0-	142	1	2752	3	Y	122	117	1			26
							134	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

COTULLA WELL #: 43H RRCID -> 275027 COMPL. DATE 06/12/2014 TOTAL DEPTH 8347 PERF. 8714 - 13315

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2369	-0-		-142	-0-	73	1	2205	3	Y	83	74	1			13
								91	9									
11	2430	X	2329	-0-		-101	-0-	92	1	2145	3	Y	84	84	1			13
								92	9									
12	2511	X	2424	-0-		-87	-0-	98	1	2214	3	Y	102	93	1			22
								112	9									
01	2356	N	2261	-0-		-95	-0-	78	1	2073	3	Y	100	92	1			30
								110	9									
02	2184	N	1881	-0-		-303	-0-	76	1	1753	3	Y	47	60	1			17
								52	9									
03	2418	N	1976	-0-		-442	-0-	98	1	1855	3	Y	21	28	1			10
								23	9									

COTULLA WELL #: 45H RRCID -> 275028 COMPL. DATE 06/15/2014 TOTAL DEPTH 8377 PERF. 8731 - 13710

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	2823	-0-		-1238	-0-	88	1	2662	3	Y	66	60	1			11
								73	9									
11	3930	X	2548	-0-		-1382	-0-	102	1	2373	3	Y	66	66	1			11
								73	9									
12	4061	X	2621	-0-		-1440	-0-	108	1	2426	3	Y	79	71	1			19
								87	9									
01	4061	X	2550	-0-		-1511	-0-	90	1	2374	3	Y	78	72	1			25
								86	9									
02	3500	X	2012	-0-		-1488	-0-	81	1	1861	3	Y	64	68	1			21
								70	9									
03	2821	X	2582	-0-		-239	-0-	124	1	2350	3	Y	98	92	1			27
								108	9									

COTULLA WELL #: 46H RRCID -> 275029 COMPL. DATE 06/16/2014 TOTAL DEPTH 8340 PERF. 8689 - 14623

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2418	-0-		-1457	-0-	73	1	2226	3	Y	108	97	1			18
								119	9									
11	3750	X	3109	-0-		-641	-0-	123	1	2867	3	Y	108	109	1			17
								119	9									
12	3875	X	3640	-0-		-235	-0-	147	1	3313	3	Y	164	147	1			34
								180	9									
01	3844	X	3602	-0-		-242	-0-	125	1	3319	3	Y	144	135	1			43
								158	9									
02	3332	X	3247	-0-		-85	-0-	130	1	2975	3	Y	129	136	1			36
								142	9									
03	3627	X	3627	-0-		-0-	-0-	173	1	3278	3	Y	160	155	1			41
								176	9									

COTULLA WELL #: 47H RRCID -> 275068 COMPL. DATE 06/16/2014 TOTAL DEPTH 8342 PERF. 8634 - 14570

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	4932	-0-		-1206	-0-	152	1	4619	3	Y	146	130	1			17
								161	9									
11	5820	X	5368	-0-		-452	-0-	215	1	4987	3	Y	151	151	1			17
								166	9									
12	5921	X	5717	-0-		-204	-0-	235	1	5287	3	Y	177	162	1			32
								195	9									
01	5890	X	5301	-0-		-589	-0-	186	1	4926	3	Y	172	159	1			45
								189	9									
02	5236	X	4423	-0-		-813	-0-	176	1	4030	3	Y	197	197	1			45
								217	9									
03	5704	X	4491	-0-		-1213	-0-	216	1	4090	3	Y	168	174	1			39
								185	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 44H RRCID -> 275251 COMPL. DATE 06/15/2014 TOTAL DEPTH 8372 PERF. 8700 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1519	-0-	-155	-0-	45	1	1355	3	Y	108	96	1			17
							119	9									
11	1710	N	1533	-0-	-177	-0-	59	1	1376	3	Y	89	92	1			14
							98	9									
12	1678	N	1678	-0-	-0-	-0-	66	1	1480	3	Y	120	109	1			25
							132	9									
01	2401	N	2401	-0-	-0-	-0-	83	1	2199	3	Y	108	101	1			32
							119	9									
02	2170	N	2170	-0-	-0-	-0-	87	1	1991	3	Y	84	91	1			25
							92	9									
*03	2050	N	2050	-0-	-0-	-0-	97	1	1830	3	Y	112	108	1			29
							123	9									

LONG, A. G. HEIRS GU A WELL #: 18H RRCID -> 275318 COMPL. DATE 05/08/2014 TOTAL DEPTH 9875 PERF.10084 - 15000

10	18135	X	17929	-0-	-206	-0-	1204	1	16662	3	Y	57					96
							63	9									
11	17310	X	16713	-0-	-597	-0-	1041	1	15661	3	Y	10					106
							11	9									
12	17670	X	16393	-0-	-1277	-0-	154	1	16238	3	Y	1	102	1			5
							1	9									
01	19127	X	16994	-0-	-2133	-0-	401	1	16593	3	Y	-0-					5
02	17276	X	12967	-0-	-4309	-0-	420	1	12547	3	Y	-0-	5	1			-0-
03	17918	X	17014	-0-	-904	-0-	347	1	16558	3	Y	99	99	1			-0-
							109	9									

LONG, A. G. HEIRS GU A WELL #: 19H RRCID -> 275324 COMPL. DATE 08/19/2014 TOTAL DEPTH 9854 PERF.10124 - 14725

10	11377	X	10558	-0-	-819	-0-	705	1	9756	3	Y	88					164
							97	9									
11	10590	X	10374	-0-	-216	-0-	641	1	9642	3	Y	83	121	1			126
							91	9									
12	10850	X	10368	-0-	-482	-0-	97	1	10271	3	Y	-0-	120	1			6
01	12958	X	10587	-0-	-2371	-0-	250	1	10337	3	Y	-0-					6
02	11704	X	8172	-0-	-3532	-0-	264	1	7908	3	Y	-0-	6	1			-0-
*03	11696	X	11696	-0-	-0-	-0-	238	1	11370	3	Y	80	80	1			-0-
							88	9									

GATES 07-DR WELL #: 10H RRCID -> 275356 COMPL. DATE 07/01/2014 TOTAL DEPTH 8244 PERF. 8728 - 13762

10	5053	X	3833	-0-	-1220	-0-	115	1	3544	3	Y	158	144	1			15
							174	9									
11	4920	X	3805	-0-	-1115	-0-	148	1	3478	3	Y	163	158	1			20
							179	9									
12	5084	X	3901	-0-	-1183	-0-	156	1	3555	3	Y	173	164	1			29
							190	9									
01	5084	X	3909	-0-	-1175	-0-	135	1	3576	3	Y	180	165	1			44
							198	9									
02	4312	X	3854	-0-	-458	-0-	155	1	3513	3	Y	169	175	1			38
							186	9									
03	3937	X	3299	-0-	-638	-0-	153	1	2966	3	Y	164	165	1			37
							180	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 07-DR WELL #: 12H RRCID -> 275442 COMPL. DATE 07/01/2014 TOTAL DEPTH 8245 PERF. 8772 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	5044	-0-	-288	-0-	152	1	4662	3	Y	209	190	1			24
							230	9									
11	4916	X	4916	-0-	-0-	-0-	190	1	4484	3	Y	220	214	1			30
							242	9									
12	5002	X	5002	-0-	-0-	-0-	199	1	4560	3	Y	221	210	1			41
							243	9									
01	5053	X	4795	-0-	-258	-0-	166	1	4392	3	Y	215	200	1			56
							237	9									
02	4592	X	4518	-0-	-74	-0-	182	1	4113	3	Y	203	211	1			48
							223	9									
03	5084	X	3916	-0-	-1168	-0-	183	1	3543	3	Y	173	179	1			42
							190	9									

GATES 07-DR WELL #: 11H RRCID -> 275443 COMPL. DATE 07/02/2014 TOTAL DEPTH 8241 PERF. 8749 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6455	X	6455	-0-	-0-	-0-	195	1	5992	3	Y	244	223	1			22
							268	9									
11	5641	X	5641	-0-	-0-	-0-	219	1	5168	3	Y	231	227	1			26
							254	9									
12	6229	X	6229	-0-	-0-	-0-	249	1	5688	3	Y	265	246	1			45
							292	9									
01	6448	X	5934	-0-	-514	-0-	207	1	5455	3	Y	247	231	1			61
							272	9									
02	5824	X	4766	-0-	-1058	-0-	194	1	4386	3	Y	169	188	1			42
							186	9									
03	6448	X	6273	-0-	-175	-0-	295	1	5723	3	Y	232	225	1			49
							255	9									

GATES 07-DR WELL #: 109H RRCID -> 275444 COMPL. DATE 07/02/2014 TOTAL DEPTH 8345 PERF. 8758 - 12109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1761	N	1761	-0-	-0-	-0-	52	1	1591	3	Y	107	97	1			11
							118	9									
11	1631	N	1631	-0-	-0-	-0-	63	1	1494	3	Y	67	69	1			9
							74	9									
12	1662	N	1662	-0-	-0-	-0-	65	1	1489	3	Y	98	91	1			16
							108	9									
01	1629	N	1629	-0-	-0-	-0-	55	1	1446	3	Y	116	104	1			28
							128	9									
02	1058	N	1058	-0-	-0-	-0-	39	1	885	3	Y	122	123	1			27
							134	9									
*03	1415	N	1415	-0-	-0-	-0-	62	1	1207	3	Y	133	131	1			29
							146	9									

GATES 07-DR WELL #: 108H RRCID -> 275445 COMPL. DATE 07/04/2014 TOTAL DEPTH 8335 PERF. 8650 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3879	-0-	-120	-0-	116	1	3568	3	Y	177	161	1			17
							195	9									
11	3870	X	3688	-0-	-182	-0-	142	1	3349	3	Y	179	174	1			22
							197	9									
12	3999	X	3773	-0-	-226	-0-	150	1	3424	3	Y	181	172	1			31
							199	9									
01	3968	X	3660	-0-	-308	-0-	126	1	3337	3	Y	179	166	1			44
							197	9									
02	3500	X	3273	-0-	-227	-0-	131	1	2965	3	Y	161	168	1			37
							177	9									
03	3875	X	3631	-0-	-244	-0-	168	1	3252	3	Y	192	187	1			42
							211	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 53H RRCID -> 275447 COMPL. DATE 06/27/2014 TOTAL DEPTH 8236 PERF. 8591 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	4849	-0-		-1010	-0-	147	1	4504	3	Y	180	165	1			18
								198	9									
11	5670	X	4611	-0-		-1059	-0-	179	1	4222	3	Y	191	185	1			24
								210	9									
12	5704	X	5179	-0-		-525	-0-	207	1	4723	3	Y	226	211	1			39
								249	9									
01	5394	X	4990	-0-		-404	-0-	174	1	4584	3	Y	211	197	1			53
								232	9									
02	4452	X	4445	-0-		-7	-0-	179	1	4054	3	Y	193	202	1			44
								212	9									
03	5177	X	3379	-0-		-1798	-0-	157	1	3043	3	Y	163	169	1			38
								179	9									

GATES 07-DR WELL #: 105H RRCID -> 275448 COMPL. DATE 07/09/2014 TOTAL DEPTH 8283 PERF. 8782 - 13215

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2933	-0-		-229	-0-	89	1	2745	3	Y	90	83	1			8
								99	9									
11	3454	X	3454	-0-		-0-	-0-	134	1	3155	3	Y	150	141	1			17
								165	9									
12	2881	X	2881	-0-		-0-	-0-	115	1	2632	3	Y	122	118	1			21
								134	9									
01	2945	X	2826	-0-		-119	-0-	100	1	2653	3	Y	66	69	1			18
								73	9									
02	3220	X	2206	-0-		-1014	-0-	91	1	2057	3	Y	53	58	1			13
								58	9									
03	3565	X	2542	-0-		-1023	-0-	121	1	2355	3	Y	60	60	1			13
								66	9									

GATES 07-DR WELL #: 104H RRCID -> 275450 COMPL. DATE 07/09/2014 TOTAL DEPTH 8265 PERF. 8685 - 13118

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1865	-0-		-57	-0-	57	1	1761	3	Y	43	39	1			6
								47	9									
11	1860	X	1830	-0-		-30	-0-	72	1	1704	3	Y	49	47	1			8
								54	9									
12	1922	X	1858	-0-		-64	-0-	76	1	1730	3	Y	47	45	1			10
								52	9									
01	1860	N	1762	-0-		-98	-0-	62	1	1650	3	Y	45	42	1			13
								50	9									
02	1708	N	1629	-0-		-79	-0-	67	1	1515	3	Y	43	45	1			11
								47	9									
03	1860	N	1837	-0-		-23	-0-	87	1	1694	3	Y	51	50	1			12
								56	9									

GATES 07-DR WELL #: 103H RRCID -> 275452 COMPL. DATE 07/10/2014 TOTAL DEPTH 8274 PERF. 8562 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2143	-0-		-461	-0-	66	1	2032	3	Y	41	38	1			4
								45	9									
11	3093	X	3093	-0-		-0-	-0-	122	1	2880	3	Y	83	77	1			10
								91	9									
12	3265	X	3265	-0-		-0-	-0-	134	1	3052	3	Y	72	70	1			12
								79	9									
01	3215	X	3215	-0-		-0-	-0-	114	1	3024	3	Y	70	65	1			17
								77	9									
02	2884	X	2761	-0-		-123	-0-	114	1	2579	3	Y	62	64	1			15
								68	9									
03	3255	X	2961	-0-		-294	-0-	141	1	2739	3	Y	74	73	1			16
								81	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 155H RRCID -> 275463 COMPL. DATE 01/29/2015 TOTAL DEPTH 8232 PERF. 8761 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	786	-0-	-423	-0-	23	1	699	3	Y	58	54	1			5
							64	9									
11	1200	N	716	-0-	-484	-0-	26	1	621	3	Y	63	60	1			8
							69	9									
12	797	N	797	-0-	-0-	-0-	30	1	695	3	Y	65	62	1			11
							72	9									
01	858	N	858	-0-	-0-	-0-	29	1	773	3	Y	51	49	1			13
							56	9									
02	880	N	880	-0-	-0-	-0-	34	1	777	3	Y	63	63	1			13
							69	9									
*03	1300	N	1300	-0-	-0-	-0-	60	1	1164	3	Y	69	68	1			14
							76	9									

GATES 11-DR WELL #: 150H RRCID -> 275464 COMPL. DATE 07/29/2014 TOTAL DEPTH 8135 PERF. 8533 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3226	-0-	-122	-0-	99	1	3048	3	Y	72	66	1			6
							79	9									
11	3270	X	3142	-0-	-128	-0-	124	1	2932	3	Y	78	75	1			9
							86	9									
12	3379	X	3201	-0-	-178	-0-	131	1	2985	3	Y	77	74	1			12
							85	9									
01	3379	X	3045	-0-	-334	-0-	108	1	2857	3	Y	73	68	1			17
							80	9									
02	2940	X	2731	-0-	-209	-0-	113	1	2544	3	Y	67	70	1			14
							74	9									
03	3255	X	3036	-0-	-219	-0-	144	1	2803	3	Y	81	79	1			16
							89	9									

GATES 11-DR WELL #: 154H RRCID -> 275465 COMPL. DATE 01/30/2015 TOTAL DEPTH 8221 PERF. 8659 - 12323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1480	-0-	-318	-0-	44	1	1359	3	Y	70	64	1			7
							77	9									
11	1680	N	1360	-0-	-320	-0-	52	1	1230	3	Y	71	69	1			9
							78	9									
12	1434	N	1434	-0-	-0-	-0-	57	1	1299	3	Y	71	68	1			12
							78	9									
01	1651	N	1651	-0-	-0-	-0-	58	1	1529	3	Y	58	55	1			15
							64	9									
02	1402	N	1402	-0-	-0-	-0-	56	1	1269	3	Y	70	70	1			15
							77	9									
*03	2404	N	2404	-0-	-0-	-0-	113	1	2194	3	Y	88	84	1			27
							97	9									

GATES 11-DR WELL #: 153H RRCID -> 275466 COMPL. DATE 01/29/2015 TOTAL DEPTH 8207 PERF. 8647 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2436	-0-	-199	-0-	74	1	2277	3	Y	77	71	1			7
							85	9									
11	2550	X	2294	-0-	-256	-0-	90	1	2116	3	Y	80	78	1			9
							88	9									
12	2635	X	2362	-0-	-273	-0-	95	1	2175	3	Y	84	79	1			14
							92	9									
01	2604	X	1984	-0-	-620	-0-	71	1	1863	3	Y	45	47	1			12
							50	9									
02	2240	X	1740	-0-	-500	-0-	67	1	1505	3	Y	153	138	1			27
							168	9									
03	2449	X	2303	-0-	-146	-0-	108	1	2100	3	Y	86	93	1			20
							95	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 11-DR WELL #: 152H RRCID -> 275467 COMPL. DATE 01/16/2015 TOTAL DEPTH 8146 PERF. 8561 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2606	-0-	-184	-0-	80	1	2441	3	Y	77	71	1			7
							85	9									
11	2730	X	2412	-0-	-318	-0-	95	1	2234	3	Y	75	73	1			9
							83	9									
12	2821	X	2514	-0-	-307	-0-	102	1	2323	3	Y	81	76	1			14
							89	9									
01	2821	X	2040	-0-	-781	-0-	72	1	1906	3	Y	56	55	1			15
							62	9									
02	2380	X	2077	-0-	-303	-0-	85	1	1924	3	Y	62	63	1			14
							68	9									
03	2604	X	2538	-0-	-66	-0-	120	1	2328	3	Y	82	79	1			17
							90	9									

GATES 11-DR WELL #: 151H RRCID -> 275468 COMPL. DATE 07/29/2014 TOTAL DEPTH 8150 PERF. 8591 - 13083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2666	-0-	-248	-0-	81	1	2496	3	Y	81	74	1			8
							89	9									
11	2760	X	2545	-0-	-215	-0-	100	1	2353	3	Y	84	81	1			11
							92	9									
12	2852	X	2616	-0-	-236	-0-	106	1	2416	3	Y	85	80	1			16
							94	9									
01	2852	X	2534	-0-	-318	-0-	89	1	2356	3	Y	81	76	1			21
							89	9									
02	2464	X	2383	-0-	-81	-0-	97	1	2198	3	Y	80	82	1			19
							88	9									
03	2666	X	2612	-0-	-54	-0-	123	1	2388	3	Y	92	90	1			21
							101	9									

GATES 07-DR WELL #: 87H RRCID -> 275470 COMPL. DATE 02/19/2015 TOTAL DEPTH 8074 PERF. 8483 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2954	-0-	-239	-0-	91	1	2780	3	Y	75	69	1			6
							83	9									
11	2940	X	2803	-0-	-137	-0-	110	1	2597	3	Y	87	84	1			9
							96	9									
12	3038	X	2837	-0-	-201	-0-	115	1	2624	3	Y	89	83	1			15
							98	9									
01	3038	X	2682	-0-	-356	-0-	95	1	2502	3	Y	77	72	1			20
							85	9									
02	2688	X	2283	-0-	-405	-0-	93	1	2107	3	Y	75	78	1			17
							83	9									
03	2945	X	-0-	-0-	-2945	-0-					Y	66	68	1			15

GATES 07-DR WELL #: 102H RRCID -> 275512 COMPL. DATE 07/10/2014 TOTAL DEPTH 8295 PERF. 8682 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	2075	-0-	-64	-0-	64	1	1972	3	Y	35	32	1			6
							39	9									
11	2130	X	2016	-0-	-114	-0-	80	1	1892	3	Y	40	38	1			8
							44	9									
12	2598	X	2598	-0-	-0-	-0-	107	1	2440	3	Y	46	44	1			10
							51	9									
01	2603	N	2603	-0-	-0-	-0-	93	1	2462	3	Y	44	40	1			14
							48	9									
02	2237	N	2237	-0-	-0-	-0-	93	1	2100	3	Y	40	43	1			11
							44	9									
03	2604	N	2520	-0-	-84	-0-	119	1	2303	3	Y	89	81	1			19
							98	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 5H RRCID -> 275604 COMPL. DATE 11/26/2013 TOTAL DEPTH 8341 PERF. 8604 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	2704	-0-	-1047	-0-	83	1	2508	3	Y	103	92	1			13
							113	9									
11	3840	X	2377	-0-	-1463	-0-	94	1	2186	3	Y	88	90	1			11
							97	9									
12	3968	X	2081	-0-	-1887	-0-	85	1	1902	3	Y	85	80	1			16
							94	9									
01	3968	X	2446	-0-	-1522	-0-	84	1	2216	3	Y	133	116	1			33
							146	9									
02	3388	X	2506	-0-	-882	-0-	99	1	2262	3	Y	132	133	1			32
							145	9									
*03	2713	X	2713	-0-	-0-	-0-	128	1	2423	3	Y	147	144	1			35
							162	9									

GATES 07-DR WELL #: 85H RRCID -> 275628 COMPL. DATE 11/15/2013 TOTAL DEPTH 8021 PERF. 8447 - 14641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5533	-0-	-109	-0-	169	1	5186	3	Y	162	148	1			15
							178	9									
11	6030	X	5229	-0-	-801	-0-	206	1	4843	3	Y	164	159	1			20
							180	9									
12	6231	X	5309	-0-	-922	-0-	215	1	4905	3	Y	172	162	1			30
							189	9									
01	6231	X	4708	-0-	-1523	-0-	166	1	4389	3	Y	139	133	1			36
							153	9									
02	5488	X	4246	-0-	-1242	-0-	174	1	3923	3	Y	135	141	1			30
							149	9									
03	5518	X	2452	-0-	-3066	-0-	115	1	2225	3	Y	102	108	1			24
							112	9									

COTULLA WELL #: 31H RRCID -> 275645 COMPL. DATE 02/25/2014 TOTAL DEPTH 8184 PERF. 8509 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1585	-0-	-182	-0-	49	1	1481	3	Y	50	45	1			6
							55	9									
11	1680	N	1643	-0-	-37	-0-	64	1	1493	3	Y	78	75	1			9
							86	9									
12	1727	N	1727	-0-	-0-	-0-	67	1	1503	3	Y	143	126	1			26
							157	9									
01	1600	N	1600	-0-	-0-	-0-	55	1	1459	3	Y	78	81	1			23
							86	9									
02	1540	N	1325	-0-	-215	-0-	54	1	1236	3	Y	32	45	1			10
							35	9									
03	1736	N	1478	-0-	-258	-0-	70	1	1318	3	Y	82	75	1			17
							90	9									

COTULLA WELL #: 75H RRCID -> 275646 COMPL. DATE 10/27/2013 TOTAL DEPTH 8329 PERF. 8530 - 14261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5542	-0-	-69	-0-	168	1	5102	3	Y	247	221	1			34
							272	9									
11	5880	X	5356	-0-	-524	-0-	210	1	4880	3	Y	242	244	1			32
							266	9									
12	6076	X	5445	-0-	-631	-0-	216	1	4868	3	Y	328	296	1			64
							361	9									
01	6076	X	5478	-0-	-598	-0-	185	1	4908	3	Y	350	320	1			94
							385	9									
02	5348	X	4859	-0-	-489	-0-	189	1	4321	3	Y	317	331	1			80
							349	9									
03	5549	X	5378	-0-	-171	-0-	250	1	4731	3	Y	361	355	1			86
							397	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

COTULLA WELL #: 49H RRCID -> 275647 COMPL. DATE 01/23/2014 TOTAL DEPTH 8296 PERF. 8759 - 13200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4519	X	4519	-0-	-0-	-0-	142	1	4299	3	Y	71	63	1			9
							78	9									
11	4887	X	4887	-0-	-0-	-0-	199	1	4615	3	Y	66	67	1			8
							73	9									
12	5307	X	5307	-0-	-0-	-0-	222	1	4991	3	Y	85	76	1			17
							94	9									
01	5256	X	5256	-0-	-0-	-0-	188	1	4977	3	Y	83	77	1			23
							91	9									
02	4626	X	4626	-0-	-0-	-0-	190	1	4351	3	Y	77	79	1			21
							85	9									
03	5177	X	5133	-0-	-44	-0-	253	1	4783	3	Y	88	87	1			22
							97	9									

COTULLA WELL #: 50H RRCID -> 275653 COMPL. DATE 11/14/2013 TOTAL DEPTH 8280 PERF. 8529 - 13570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3249	-0-	-192	-0-	101	1	3061	3	Y	79	70	1			10
							87	9									
11	3330	X	2751	-0-	-579	-0-	110	1	2555	3	Y	78	78	1			10
							86	9									
12	3441	X	2864	-0-	-577	-0-	117	1	2640	3	Y	97	88	1			19
							107	9									
01	3317	X	2665	-0-	-652	-0-	93	1	2470	3	Y	93	86	1			26
							102	9									
02	2996	X	2463	-0-	-533	-0-	99	1	2264	3	Y	91	94	1			23
							100	9									
03	3255	X	3183	-0-	-72	-0-	154	1	2905	3	Y	113	109	1			27
							124	9									

COTULLA WELL #: 32H RRCID -> 275655 COMPL. DATE 02/25/2014 TOTAL DEPTH 8164 PERF. 8496 - 13387

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3545	-0-	-330	-0-	110	1	3327	3	Y	98	88	1			16
							108	9									
11	3390	X	2808	-0-	-582	-0-	110	1	2558	3	Y	127	123	1			20
							140	9									
12	3224	X	2960	-0-	-264	-0-	118	1	2662	3	Y	164	148	1			36
							180	9									
01	4030	X	2760	-0-	-1270	-0-	95	1	2521	3	Y	131	125	1			42
							144	9									
02	3640	X	2827	-0-	-813	-0-	112	1	2558	3	Y	143	145	1			40
							157	9									
03	3534	X	3485	-0-	-49	-0-	165	1	3129	3	Y	174	169	1			45
							191	9									

COTULLA WELL #: 33H RRCID -> 275659 COMPL. DATE 02/25/2014 TOTAL DEPTH 8184 PERF. 8589 - 13480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2079	-0-	-649	-0-	65	1	1957	3	Y	52	46	1			6
							57	9									
11	2640	X	1778	-0-	-862	-0-	73	1	1692	3	Y	12	16	1			2
							13	9									
12	2697	X	1768	-0-	-929	-0-	75	1	1683	3	Y	9	9	1			2
							10	9									
01	2077	N	1801	-0-	-276	-0-	63	1	1668	3	Y	64	52	1			14
							70	9									
02	1652	N	1477	-0-	-175	-0-	59	1	1360	3	Y	53	54	1			13
							58	9									
*03	1856	N	1856	-0-	-0-	-0-	92	1	1743	3	Y	19	26	1			6
							21	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 51H RRCID -> 275728 COMPL. DATE 01/22/2014 TOTAL DEPTH 8296 PERF. 9509 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2158	-0-	-136	-0-	67	1	2029	3	Y	56	51	1			8
							62	9									
11	2220	X	2102	-0-	-118	-0-	84	1	1950	3	Y	62	62	1			8
							68	9									
12	2294	X	2078	-0-	-216	-0-	85	1	1918	3	Y	68	62	1			14
							75	9									
01	2294	X	2015	-0-	-279	-0-	71	1	1871	3	Y	66	61	1			19
							73	9									
02	1988	X	1757	-0-	-231	-0-	71	1	1627	3	Y	54	58	1			15
							59	9									
03	2170	X	2065	-0-	-105	-0-	100	1	1882	3	Y	75	72	1			18
							83	9									

MEADOR 1451 WELL #: 5H RRCID -> 275761 COMPL. DATE 03/14/2015 TOTAL DEPTH 9708 PERF. 9883 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13857	X	12727	-0-	-1130	-0-	858	1	11869	3	Y	-0-	30	1			-0-
11	13936	X	13936	-0-	-0-	-0-	867	1	13041	3	Y	25	11	1			14
							28	9									
12	13873	X	13873	-0-	-0-	-0-	130	1	13707	3	Y	33	32	1			15
							36	9									
01	13849	X	13849	-0-	-0-	-0-	326	1	13503	3	Y	18	18	1			15
							20	9									
02	13020	X	12233	-0-	-787	-0-	394	1	11783	3	Y	51	32	1			34
							56	9									
03	14415	X	13240	-0-	-1175	-0-	271	1	12928	3	Y	37	40	1			31
							41	9									

COTULLA WELL #: 30H RRCID -> 275790 COMPL. DATE 11/27/2013 TOTAL DEPTH 8340 PERF. 8589 - 13667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3444	-0-	-1020	-0-	106	1	3216	3	Y	111	100	1			13
							122	9									
11	4230	X	3111	-0-	-1119	-0-	124	1	2870	3	Y	106	107	1			12
							117	9									
12	4247	X	3573	-0-	-674	-0-	145	1	3256	3	Y	156	139	1			29
							172	9									
01	4247	X	3601	-0-	-646	-0-	125	1	3300	3	Y	160	147	1			42
							176	9									
02	3808	X	2900	-0-	-908	-0-	114	1	2620	3	Y	151	156	1			37
							166	9									
*03	3796	X	3796	-0-	-0-	-0-	181	1	3431	3	Y	167	165	1			39
							184	9									

COTULLA WELL #: 76H RRCID -> 275808 COMPL. DATE 12/14/2013 TOTAL DEPTH 8372 PERF. 8590 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2520	-0-	-177	-0-	77	1	2326	3	Y	106	95	1			15
							117	9									
11	2700	X	2426	-0-	-274	-0-	95	1	2218	3	Y	103	104	1			14
							113	9									
12	2790	X	2531	-0-	-259	-0-	101	1	2269	3	Y	146	131	1			29
							161	9									
01	2511	N	2368	-0-	-143	-0-	81	1	2137	3	Y	136	126	1			39
							150	9									
02	2268	N	2141	-0-	-127	-0-	83	1	1892	3	Y	151	152	1			38
							166	9									
03	2542	N	2411	-0-	-131	-0-	112	1	2109	3	Y	173	169	1			42
							190	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 54H RRCID -> 275811 COMPL. DATE 06/28/2014 TOTAL DEPTH 8247 PERF. 8557 - 12635

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5882	-0-	-70	-0-	178	1	5460	3	Y	222	203	1			22
							244	9									
11	5670	X	5669	-0-	-1	-0-	220	1	5184	3	Y	241	233	1			30
							265	9									
12	5859	X	5714	-0-	-145	-0-	228	1	5222	3	Y	240	228	1			42
							264	9									
01	5890	X	5399	-0-	-491	-0-	189	1	4981	3	Y	208	197	1			53
							229	9									
02	5320	X	4788	-0-	-532	-0-	194	1	4393	3	Y	183	193	1			43
							201	9									
03	5890	X	3390	-0-	-2500	-0-	158	1	3061	3	Y	155	161	1			35
							171	9									

COTULLA WELL #: 34H RRCID -> 275988 COMPL. DATE 02/25/2014 TOTAL DEPTH 8199 PERF. 8959 - 13470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1882	-0-	-102	-0-	58	1	1773	3	Y	46	41	1			7
							51	9									
11	1860	X	1676	-0-	-184	-0-	64	1	1495	3	Y	106	100	1			13
							117	9									
12	1922	X	1643	-0-	-279	-0-	65	1	1465	3	Y	103	94	1			22
							113	9									
01	1891	N	1490	-0-	-401	-0-	51	1	1363	3	Y	69	69	1			22
							76	9									
02	1568	N	1367	-0-	-201	-0-	54	1	1238	3	Y	68	71	1			19
							75	9									
03	1643	N	1607	-0-	-36	-0-	75	1	1410	3	Y	111	103	1			27
							122	9									

GATES 11-DR GU FF WELL #: 119H RRCID -> 276075 COMPL. DATE 03/05/2015 TOTAL DEPTH 8198 PERF. 8591 - 13750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	847	-0-	-641	-0-	24	1	740	3	Y	75	69	1			7
							83	9									
11	1230	N	776	-0-	-454	-0-	28	1	659	3	Y	81	78	1			10
							89	9									
12	661	N	661	-0-	-0-	-0-	24	1	541	3	Y	87	82	1			15
							96	9									
01	837	N	720	-0-	-117	-0-	23	1	614	3	Y	75	71	1			19
							83	9									
02	728	N	674	-0-	-54	-0-	25	1	575	3	Y	67	70	1			16
							74	9									
*03	1279	N	1279	-0-	-0-	-0-	59	1	1139	3	Y	74	74	1			16
							81	9									

GATES 11-DR GU GG WELL #: 120H RRCID -> 276076 COMPL. DATE 03/09/2015 TOTAL DEPTH 8186 PERF. 8571 - 14206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3605	X	3605	-0-	-0-	-0-	108	1	3315	3	Y	165	151	1			15
							182	9									
11	3120	X	3117	-0-	-3	-0-	120	1	2840	3	Y	143	141	1			17
							157	9									
12	3224	X	3132	-0-	-92	-0-	125	1	2850	3	Y	143	135	1			25
							157	9									
01	3596	X	3191	-0-	-405	-0-	111	1	2940	3	Y	127	120	1			32
							140	9									
02	3248	X	2909	-0-	-339	-0-	117	1	2649	3	Y	130	134	1			28
							143	9									
03	3596	X	3006	-0-	-590	-0-	140	1	2710	3	Y	142	140	1			30
							156	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR GU HH WELL #: 121H RRCID -> 276078 COMPL. DATE 03/10/2015 TOTAL DEPTH 8177 PERF. 8566 - 14805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5723	-0-	-167	-0-	175	1	5375	3	Y	157	143	1			14
							173	9									
11	5700	X	5107	-0-	-593	-0-	201	1	4729	3	Y	161	156	1			19
							177	9									
12	5890	X	4974	-0-	-916	-0-	201	1	4604	3	Y	154	148	1			25
							169	9									
01	5890	X	4649	-0-	-1241	-0-	164	1	4323	3	Y	147	138	1			34
							162	9									
02	5180	X	3940	-0-	-1240	-0-	161	1	3647	3	Y	120	127	1			27
							132	9									
03	5735	X	5136	-0-	-599	-0-	243	1	4717	3	Y	160	155	1			32
							176	9									

GATES 11-DR WELL #: 127H RRCID -> 276091 COMPL. DATE 04/09/2015 TOTAL DEPTH 8110 PERF. 8405 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3623	-0-	-779	-0-	114	1	3509	3	Y	-0-					-0-
11	3780	X	3340	-0-	-440	-0-	136	1	3203	3	Y	1	1	1			-0-
							1	9									
12	3906	X	3580	-0-	-326	-0-	148	1	3381	3	Y	46	39	1			7
							51	9									
01	3906	X	3405	-0-	-501	-0-	120	1	3165	3	Y	109	93	1			23
							120	9									
02	3360	X	3127	-0-	-233	-0-	128	1	2896	3	Y	94	96	1			21
							103	9									
*03	3651	X	3651	-0-	-0-	-0-	172	1	3337	3	Y	129	123	1			27
							142	9									

GATES 11-DR WELL #: 125H RRCID -> 276253 COMPL. DATE 04/07/2015 TOTAL DEPTH 8164 PERF. 8295 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2050	-0-	-244	-0-	63	1	1931	3	Y	51	47	1			5
							56	9									
11	2220	X	1948	-0-	-272	-0-	77	1	1809	3	Y	56	54	1			7
							62	9									
12	2294	X	2126	-0-	-168	-0-	86	1	1971	3	Y	63	59	1			11
							69	9									
01	2263	X	1972	-0-	-291	-0-	69	1	1834	3	Y	63	58	1			16
							69	9									
02	1932	X	1791	-0-	-141	-0-	73	1	1660	3	Y	53	57	1			12
							58	9									
03	2139	X	2082	-0-	-57	-0-	99	1	1914	3	Y	63	62	1			14
							69	9									

GATES 11-DR WELL #: 172H RRCID -> 276254 COMPL. DATE 09/13/2014 TOTAL DEPTH 8147 PERF. 8398 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2003	N	2003	-0-	-0-	-0-	60	1	1832	3	Y	101	92	1			10
							111	9									
11	2100	N	1737	-0-	-363	-0-	67	1	1568	3	Y	93	91	1			12
							102	9									
12	1914	N	1914	-0-	-0-	-0-	76	1	1739	3	Y	90	86	1			16
							99	9									
01	2015	N	1390	-0-	-625	-0-	47	1	1253	3	Y	82	77	1			21
							90	9									
02	1624	N	1232	-0-	-392	-0-	50	1	1121	3	Y	55	63	1			13
							61	9									
03	1922	N	1375	-0-	-547	-0-	63	1	1223	3	Y	81	78	1			16
							89	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 11-DR WELL #: 171H RRCID -> 276255 COMPL. DATE 09/15/2014 TOTAL DEPTH 8128 PERF. 8385 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1977	N	1977	-0-	-0-	-0-	60	1	1837	3	Y	73	67	1			7
							80	9									
11	2290	N	2290	-0-	-0-	-0-	88	1	2069	3	Y	121	114	1			14
							133	9									
12	2280	N	2280	-0-	-0-	-0-	88	1	2006	3	Y	169	155	1			28
							186	9									
01	1984	N	1610	-0-	-374	-0-	54	1	1428	3	Y	116	114	1			30
							128	9									
02	1960	N	370	-0-	-1590	-0-	15	1	336	3	Y	17	36	1			11
							19	9									
03	2170	N	711	-0-	-1459	-0-	35	1	676	3	Y	-0-	11	1			-0-

GATES 11-DR WELL #: 183H RRCID -> 276256 COMPL. DATE 09/15/2014 TOTAL DEPTH 8101 PERF. 8307 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3942	-0-	-460	-0-	115	1	3524	3	Y	275	249	1			30
							303	9									
11	5356	X	5356	-0-	-0-	-0-	212	1	4989	3	Y	141	149	1			22
							155	9									
12	5205	X	5205	-0-	-0-	-0-	213	1	4863	3	Y	117	115	1			24
							129	9									
01	4805	X	3913	-0-	-892	-0-	138	1	3653	3	Y	111	104	1			31
							122	9									
02	4368	X	3795	-0-	-573	-0-	155	1	3493	3	Y	134	133	1			32
							147	9									
03	4836	X	4530	-0-	-306	-0-	209	1	4048	3	Y	248	228	1			52
							273	9									

GATES 11-DR WELL #: 126H RRCID -> 276257 COMPL. DATE 04/08/2015 TOTAL DEPTH 8115 PERF. 8423 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2660	-0-	-502	-0-	81	1	2472	3	Y	97	88	1			9
							107	9									
11	2906	X	2906	-0-	-0-	-0-	113	1	2653	3	Y	127	121	1			15
							140	9									
12	2759	X	1886	-0-	-873	-0-	74	1	1696	3	Y	105	101	1			19
							116	9									
01	2666	X	2206	-0-	-460	-0-	76	1	2000	3	Y	118	108	1			29
							130	9									
02	2716	X	2102	-0-	-614	-0-	84	1	1898	3	Y	109	113	1			25
							120	9									
03	3007	X	2423	-0-	-584	-0-	112	1	2169	3	Y	129	126	1			28
							142	9									

GATES 11-DR WELL #: 129H RRCID -> 276328 COMPL. DATE 04/13/2015 TOTAL DEPTH 8238 PERF. 8622 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4553	-0-	-345	-0-	144	1	4409	3	Y	-0-					-0-
11	6060	X	4323	-0-	-1737	-0-	176	1	4146	3	Y	1	1	1			-0-
							1	9									
12	6262	X	4390	-0-	-1872	-0-	182	1	4154	3	Y	49	42	1			7
							54	9									
01	6262	X	3958	-0-	-2304	-0-	140	1	3710	3	Y	98	84	1			21
							108	9									
02	5656	X	2937	-0-	-2719	-0-	122	1	2756	3	Y	54	62	1			13
							59	9									
03	4557	X	4028	-0-	-529	-0-	191	1	3706	3	Y	119	110	1			22
							131	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 134H RRCID -> 276341 COMPL. DATE 03/11/2015 TOTAL DEPTH 8168 PERF. 8503 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5423	X	5423	-0-	-0-	-0-	167	1	5127	3	Y	117	107	1			16
							129	9									
11	5280	X	5090	-0-	-190	-0-	202	1	4754	3	Y	122	119	1			19
							134	9									
12	5456	X	5250	-0-	-206	-0-	214	1	4901	3	Y	123	117	1			25
							135	9									
01	5611	X	5210	-0-	-401	-0-	185	1	4890	3	Y	123	114	1			34
							135	9									
02	5068	X	4647	-0-	-421	-0-	191	1	4321	3	Y	123	126	1			31
							135	9									
03	5425	X	5114	-0-	-311	-0-	242	1	4694	3	Y	162	156	1			37
							178	9									

GATES 11-DR GU EE WELL #: 128H RRCID -> 276352 COMPL. DATE 04/14/2015 TOTAL DEPTH 8254 PERF. 8700 - 13133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3283	-0-	-1057	-0-	104	1	3179	3	Y	-0-					-0-
11	3270	X	3177	-0-	-93	-0-	129	1	3047	3	Y	1	1	1			-0-
							1	9									
12	3379	X	3263	-0-	-116	-0-	135	1	3076	3	Y	47	40	1			7
							52	9									
01	3465	X	3465	-0-	-0-	-0-	120	1	3178	3	Y	152	127	1			32
							167	9									
02	3259	X	3259	-0-	-0-	-0-	133	1	3002	3	Y	113	120	1			25
							124	9									
*03	3496	X	3496	-0-	-0-	-0-	164	1	3182	3	Y	136	133	1			28
							150	9									

GATES 07-DR WELL #: 187H RRCID -> 276359 COMPL. DATE 09/26/2014 TOTAL DEPTH 8239 PERF. 8452 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5373	X	5373	-0-	-0-	-0-	162	1	4969	3	Y	220	202	1			19
							242	9									
11	5310	X	5263	-0-	-47	-0-	204	1	4806	3	Y	230	224	1			25
							253	9									
12	5487	X	5472	-0-	-15	-0-	218	1	4984	3	Y	245	231	1			39
							270	9									
01	5487	X	5315	-0-	-172	-0-	188	1	4973	3	Y	140	143	1			36
							154	9									
02	5052	X	5052	-0-	-0-	-0-	208	1	4694	3	Y	136	144	1			28
							150	9									
*03	5574	X	5574	-0-	-0-	-0-	263	1	5111	3	Y	182	175	1			35
							200	9									

GATES 07-DR GU DD WELL #: 168H RRCID -> 276363 COMPL. DATE 04/22/2015 TOTAL DEPTH 8286 PERF. 8702 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2341	-0-	-666	-0-	73	1	2226	3	Y	38	34	1			5
							42	9									
11	3330	X	3153	-0-	-177	-0-	125	1	2951	3	Y	70	65	1			10
							77	9									
12	3441	X	1868	-0-	-1573	-0-	77	1	1756	3	Y	32	35	1			7
							35	9									
01	3441	X	3200	-0-	-241	-0-	115	1	3034	3	Y	46	41	1			12
							51	9									
02	3142	X	3142	-0-	-0-	-0-	132	1	2973	3	Y	34	37	1			9
							37	9									
03	3255	X	2411	-0-	-844	-0-	114	1	2216	3	Y	74	68	1			15
							81	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 130H RRCID -> 276365 COMPL. DATE 04/10/2015 TOTAL DEPTH 8202 PERF. 8527 - 13481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3910	-0-	-120	-0-	123	1	3787	3	Y	-0-					-0-
11	3900	X	3654	-0-	-246	-0-	149	1	3502	3	Y	3	3	1			-0-
							3	9									
12	3968	X	3753	-0-	-215	-0-	155	1	3532	3	Y	60	51	1			9
							66	9									
01	4154	X	3560	-0-	-594	-0-	126	1	3338	3	Y	87	77	1			19
							96	9									
02	3752	X	2681	-0-	-1071	-0-	110	1	2488	3	Y	75	78	1			16
							83	9									
03	3906	X	3782	-0-	-124	-0-	175	1	3406	3	Y	183	165	1			34
							201	9									

GATES 11-DR WELL #: 139H RRCID -> 276381 COMPL. DATE 09/19/2014 TOTAL DEPTH 8154 PERF. 8384 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	1226	-0-	-1316	-0-	39	1	1187	3	Y	-0-					-0-
11	1650	N	1235	-0-	-415	-0-	50	1	1184	3	Y	1	1	1			-0-
							1	9									
12	1220	N	1220	-0-	-0-	-0-	50	1	1149	3	Y	19	16	1			3
							21	9									
01	1240	N	1099	-0-	-141	-0-	38	1	1013	3	Y	44	37	1			10
							48	9									
02	1896	N	1896	-0-	-0-	-0-	74	1	1664	3	Y	144	128	1			26
							158	9									
*03	3100	N	3212	-0-	112	112	142	1	2752	3	Y	289	260	1			55
							318	9									

GATES 11-DR WELL #: 137H RRCID -> 276382 COMPL. DATE 09/24/2014 TOTAL DEPTH 8153 PERF. 8461 - 14396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5937	-0-	-263	-0-	182	1	5581	3	Y	158	144	1			17
							174	9									
11	5940	X	5689	-0-	-251	-0-	224	1	5291	3	Y	158	153	1			22
							174	9									
12	5983	X	5603	-0-	-380	-0-	228	1	5206	3	Y	154	147	1			29
							169	9									
01	6014	X	2734	-0-	-3280	-0-	97	1	2551	3	Y	78	82	1			25
							86	9									
02	5432	X	4716	-0-	-716	-0-	194	1	4373	3	Y	135	130	1			30
							149	9									
*03	7130	X	7130	-0-	-0-	-0-	334	1	6475	3	Y	292	263	1			59
							321	9									

GATES 11-DR WELL #: 182H RRCID -> 276383 COMPL. DATE 03/13/2015 TOTAL DEPTH 8038 PERF. 8312 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2247	-0-	-140	-0-	67	1	2058	3	Y	111	101	1			11
							122	9									
11	2310	X	2078	-0-	-232	-0-	79	1	1864	3	Y	123	119	1			15
							135	9									
12	2387	X	2118	-0-	-269	-0-	83	1	1903	3	Y	120	115	1			20
							132	9									
01	2263	N	1666	-0-	-597	-0-	58	1	1521	3	Y	79	78	1			21
							87	9									
02	1932	N	1506	-0-	-426	-0-	62	1	1397	3	Y	43	53	1			11
							47	9									
03	2108	N	1408	-0-	-700	-0-	65	1	1271	3	Y	65	63	1			13
							72	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 135H RRCID -> 276397 COMPL. DATE 03/13/2015 TOTAL DEPTH 8162 PERF. 8429 - 14365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2388	-0-	-1301	-0-	73	1	2232	3	Y	75	68	1			7
							83	9									
11	3570	X	2308	-0-	-1262	-0-	91	1	2139	3	Y	71	69	1			9
							78	9									
12	3689	X	2386	-0-	-1303	-0-	97	1	2208	3	Y	74	71	1			12
							81	9									
01	2387	X	2260	-0-	-127	-0-	80	1	2101	3	Y	72	67	1			17
							79	9									
02	2314	X	2314	-0-	-0-	-0-	95	1	2140	3	Y	72	74	1			15
							79	9									
*03	2537	X	2537	-0-	-0-	-0-	120	1	2323	3	Y	85	83	1			17
							94	9									

GATES 11-DR WELL #: 136H RRCID -> 276407 COMPL. DATE 10/01/2014 TOTAL DEPTH 8164 PERF. 8561 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3801	X	3801	-0-	-0-	-0-	116	1	3569	3	Y	105	95	1			11
							116	9									
11	3930	X	3523	-0-	-407	-0-	139	1	3267	3	Y	106	102	1			15
							117	9									
12	4061	X	3656	-0-	-405	-0-	148	1	3386	3	Y	111	105	1			21
							122	9									
01	4061	X	2878	-0-	-1183	-0-	102	1	2682	3	Y	85	81	1			25
							94	9									
02	3612	X	2815	-0-	-797	-0-	116	1	2622	3	Y	70	75	1			20
							77	9									
*03	4088	X	4088	-0-	-0-	-0-	193	1	3739	3	Y	142	131	1			31
							156	9									

GATES 11-DR WELL #: 138H RRCID -> 276408 COMPL. DATE 09/22/2014 TOTAL DEPTH 8140 PERF. 8362 - 14813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	3975	-0-	-1760	-0-	123	1	3764	3	Y	80	74	1			6
							88	9									
11	5550	X	3991	-0-	-1559	-0-	158	1	3725	3	Y	98	94	1			10
							108	9									
12	5642	X	4192	-0-	-1450	-0-	171	1	3915	3	Y	96	90	1			16
							106	9									
01	5642	X	2248	-0-	-3394	-0-	80	1	2106	3	Y	56	57	1			15
							62	9									
02	4116	X	3383	-0-	-733	-0-	138	1	3122	3	Y	112	106	1			21
							123	9									
*03	5040	X	5040	-0-	-0-	-0-	238	1	4618	3	Y	167	156	1			32
							184	9									

GATES 07-DR WELL #: 90H RRCID -> 276712 COMPL. DATE 11/04/2014 TOTAL DEPTH 8293 PERF. 8456 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	4778	-0-	-1050	-0-	147	1	4506	3	Y	114	103	1			12
							125	9									
11	5580	X	4683	-0-	-897	-0-	185	1	4357	3	Y	128	123	1			17
							141	9									
12	5766	X	5186	-0-	-580	-0-	211	1	4819	3	Y	142	134	1			25
							156	9									
01	5280	X	5280	-0-	-0-	-0-	187	1	4935	3	Y	144	133	1			36
							158	9									
02	4368	X	4208	-0-	-160	-0-	173	1	3910	3	Y	114	123	1			27
							125	9									
03	5177	X	4890	-0-	-287	-0-	232	1	4505	3	Y	139	136	1			30
							153	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 184H RRCID -> 276718 COMPL. DATE 11/11/2014 TOTAL DEPTH 8258 PERF. 8578 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3869	-0-	-471	-0-	118	1	3624	3	Y	115	105	1			13
							127	9									
11	3960	X	3651	-0-	-309	-0-	144	1	3380	3	Y	115	111	1			17
							127	9									
12	3875	X	3627	-0-	-248	-0-	146	1	3340	3	Y	128	121	1			24
							141	9									
01	3968	X	2438	-0-	-1530	-0-	84	1	2218	3	Y	124	115	1			33
							136	9									
02	3584	X	3569	-0-	-15	-0-	145	1	3274	3	Y	136	138	1			31
							150	9									
*03	3937	X	3937	-0-	-0-	-0-	184	1	3569	3	Y	167	161	1			37
							184	9									

GATES 07-DR WELL #: 185H RRCID -> 276720 COMPL. DATE 11/11/2014 TOTAL DEPTH 8257 PERF. 8476 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3476	-0-	-1267	-0-	106	1	3245	3	Y	114	104	1			12
							125	9									
11	4590	X	3421	-0-	-1169	-0-	134	1	3148	3	Y	126	122	1			16
							139	9									
12	4619	X	3800	-0-	-819	-0-	153	1	3496	3	Y	137	129	1			24
							151	9									
01	4154	X	3558	-0-	-596	-0-	124	1	3287	3	Y	134	124	1			34
							147	9									
02	3390	X	3390	-0-	-0-	-0-	138	1	3113	3	Y	126	131	1			29
							139	9									
*03	4092	X	4092	-0-	-0-	-0-	191	1	3714	3	Y	170	163	1			36
							187	9									

GATES 07-DR WELL #: 186H RRCID -> 276721 COMPL. DATE 11/11/2014 TOTAL DEPTH 8275 PERF. 8520 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	4896	-0-	-1614	-0-	151	1	4640	3	Y	95	86	1			9
							105	9									
11	6300	X	5001	-0-	-1299	-0-	199	1	4686	3	Y	105	102	1			12
							116	9									
12	6510	X	5309	-0-	-1201	-0-	217	1	4965	3	Y	115	108	1			19
							127	9									
01	6510	X	5008	-0-	-1502	-0-	178	1	4705	3	Y	114	106	1			27
							125	9									
02	4676	X	3941	-0-	-735	-0-	162	1	3657	3	Y	111	114	1			24
							122	9									
03	5301	X	4141	-0-	-1160	-0-	196	1	3800	3	Y	132	128	1			28
							145	9									

GATES 07-DR WELL #: 107H RRCID -> 276810 COMPL. DATE 11/04/2014 TOTAL DEPTH 8297 PERF. 8553 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5225	-0-	-789	-0-	160	1	4915	3	Y	136	124	1			13
							150	9									
11	5730	X	5006	-0-	-724	-0-	197	1	4649	3	Y	145	141	1			17
							160	9									
12	5921	X	5122	-0-	-799	-0-	207	1	4737	3	Y	162	152	1			27
							178	9									
01	5301	X	4985	-0-	-316	-0-	176	1	4646	3	Y	148	139	1			36
							163	9									
02	4732	X	4426	-0-	-306	-0-	181	1	4094	3	Y	137	144	1			29
							151	9									
03	5239	X	4939	-0-	-300	-0-	233	1	4519	3	Y	170	165	1			34
							187	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 13H RRCID -> 276814 COMPL. DATE 11/16/2014 TOTAL DEPTH 8325 PERF. 8785 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3552	-0-	-478	-0-	108	1	3301	3	Y	130	119	1			12
							143	9									
11	3900	X	3217	-0-	-683	-0-	125	1	2943	3	Y	135	131	1			16
							149	9									
12	3968	X	2969	-0-	-999	-0-	118	1	2697	3	Y	140	132	1			24
							154	9									
01	3968	X	2809	-0-	-1159	-0-	97	1	2560	3	Y	138	129	1			33
							152	9									
02	3360	X	2610	-0-	-750	-0-	105	1	2366	3	Y	126	132	1			27
							139	9									
03	3565	X	3170	-0-	-395	-0-	147	1	2857	3	Y	151	148	1			30
							166	9									

GATES 07-DR WELL #: 14H RRCID -> 276815 COMPL. DATE 11/16/2014 TOTAL DEPTH 8301 PERF. 8683 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2068	N	2068	-0-	-0-	-0-	62	1	1907	3	Y	90	81	1			9
							99	9									
11	2195	N	2195	-0-	-0-	-0-	82	1	1930	3	Y	166	156	1			19
							183	9									
12	2307	N	2307	-0-	-0-	-0-	93	1	2117	3	Y	88	91	1			16
							97	9									
01	2430	N	2430	-0-	-0-	-0-	86	1	2268	3	Y	69	68	1			17
							76	9									
02	2280	N	2280	-0-	-0-	-0-	94	1	2122	3	Y	58	62	1			13
							64	9									
*03	2597	N	2597	-0-	-0-	-0-	123	1	2387	3	Y	79	77	1			15
							87	9									

GATES 07-DR WELL #: 15H RRCID -> 276841 COMPL. DATE 11/16/2014 TOTAL DEPTH 8310 PERF. 8655 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5501	X	5501	-0-	-0-	-0-	165	1	5068	3	Y	244	223	1			22
							268	9									
11	4800	X	3967	-0-	-833	-0-	155	1	3646	3	Y	151	156	1			17
							166	9									
12	4960	X	4150	-0-	-810	-0-	165	1	3774	3	Y	192	178	1			31
							211	9									
01	5518	X	4035	-0-	-1483	-0-	140	1	3689	3	Y	187	174	1			44
							206	9									
02	4984	X	3704	-0-	-1280	-0-	151	1	3413	3	Y	127	141	1			30
							140	9									
03	5487	X	4278	-0-	-1209	-0-	198	1	3845	3	Y	214	202	1			42
							235	9									

GATES 07-DR GU CC WELL #: 167H RRCID -> 276971 COMPL. DATE 04/21/2015 TOTAL DEPTH 8256 PERF. 8604 - 11835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	2278	-0-	-47	-0-	69	1	2123	3	Y	78	71	1			8
							86	9									
11	2250	X	2084	-0-	-166	-0-	81	1	1907	3	Y	87	84	1			11
							96	9									
12	2325	X	1886	-0-	-439	-0-	76	1	1730	3	Y	73	71	1			13
							80	9									
01	2263	N	1672	-0-	-591	-0-	58	1	1535	3	Y	72	67	1			18
							79	9									
*02	1932	N	1581	-0-	-351	-0-	64	1	1437	3	Y	73	75	1			16
							80	9									
03	1891	N	1829	-0-	-62	-0-	85	1	1655	3	Y	81	80	1			36
							89	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

COTULLA WELL #: 77H RRCID -> 277022 COMPL. DATE 10/03/2014 TOTAL DEPTH 8226 PERF. 8592 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2342	-0-	-231	-0-	72	1	2189	3	Y	74	66	1			11
							81	9									
11	2430	X	2250	-0-	-180	-0-	89	1	2076	3	Y	77	77	1			11
							85	9									
12	2511	X	2338	-0-	-173	-0-	95	1	2137	3	Y	96	87	1			20
							106	9									
01	2480	X	2238	-0-	-242	-0-	78	1	2057	3	Y	94	87	1			27
							103	9									
02	2128	X	1821	-0-	-307	-0-	73	1	1674	3	Y	67	74	1			20
							74	9									
*03	2488	X	2488	-0-	-0-	-0-	119	1	2242	3	Y	115	107	1			28
							127	9									

COTULLA WELL #: 78H RRCID -> 277023 COMPL. DATE 10/03/2014 TOTAL DEPTH 8258 PERF. 8576 - 11725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1316	-0-	-110	-0-	41	1	1238	3	Y	34	31	1			4
							37	9									
11	1380	N	1244	-0-	-136	-0-	50	1	1152	3	Y	38	38	1			4
							42	9									
12	1279	N	1279	-0-	-0-	-0-	52	1	1174	3	Y	48	44	1			8
							53	9									
01	1302	N	1204	-0-	-98	-0-	42	1	1110	3	Y	47	44	1			11
							52	9									
02	1148	N	1141	-0-	-7	-0-	46	1	1044	3	Y	46	47	1			10
							51	9									
*03	1272	N	1272	-0-	-0-	-0-	62	1	1164	3	Y	42	43	1			9
							46	9									

COTULLA WELL #: 38H RRCID -> 277025 COMPL. DATE 10/11/2014 TOTAL DEPTH 8275 PERF. 8284 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4606	-0-	-323	-0-	142	1	4309	3	Y	141	126	1			21
							155	9									
11	4650	X	4346	-0-	-304	-0-	173	1	4017	3	Y	142	142	1			21
							156	9									
12	4805	X	4442	-0-	-363	-0-	181	1	4068	3	Y	175	159	1			37
							193	9									
01	4805	X	4395	-0-	-410	-0-	153	1	4054	3	Y	171	159	1			49
							188	9									
02	4340	X	3861	-0-	-479	-0-	154	1	3538	3	Y	154	161	1			42
							169	9									
03	4619	X	4276	-0-	-343	-0-	205	1	3869	3	Y	184	180	1			46
							202	9									

COTULLA WELL #: 39H RRCID -> 277844 COMPL. DATE 10/11/2014 TOTAL DEPTH 8267 PERF. 8583 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3697	-0-	-395	-0-	115	1	3503	3	Y	72	64	1			10
							79	9									
11	3960	X	3564	-0-	-396	-0-	143	1	3331	3	Y	82	81	1			11
							90	9									
12	4030	X	3615	-0-	-415	-0-	149	1	3357	3	Y	99	90	1			20
							109	9									
01	4030	X	3593	-0-	-437	-0-	127	1	3357	3	Y	99	91	1			28
							109	9									
02	3556	X	3191	-0-	-365	-0-	129	1	2961	3	Y	92	95	1			25
							101	9									
03	3689	X	3467	-0-	-222	-0-	168	1	3185	3	Y	104	102	1			27
							114	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 143H RRCID -> 277935 COMPL. DATE 09/16/2013 TOTAL DEPTH 8113 PERF. 8640 - 12481

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4828	-0-	-318	-0-	150	1	4595	3	Y	75	70	1			6
							83	9									
11	4890	X	4607	-0-	-283	-0-	180	1	4250	3	Y	161	149	1			18
							177	9									
12	5053	X	4830	-0-	-223	-0-	195	1	4464	3	Y	155	147	1			26
							171	9									
01	5084	X	2605	-0-	-2479	-0-	92	1	2418	3	Y	86	89	1			23
							95	9									
02	4592	X	4041	-0-	-551	-0-	166	1	3742	3	Y	121	120	1			24
							133	9									
03	4836	X	4365	-0-	-471	-0-	206	1	3993	3	Y	151	145	1			30
							166	9									

WRIGHT, L. C. WELL #: 1H RRCID -> 278467 COMPL. DATE 12/27/2014 TOTAL DEPTH 10565 PERF.10997 - 15020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14446	X	13219	-0-	-1227	-0-	891	1	12328	3	N	-0-					-0-
11	13830	X	12515	-0-	-1315	-0-	780	1	11735	3	N	-0-					-0-
12	13950	X	12745	-0-	-1205	-0-	119	1	12626	3	N	-0-					-0-
01	13671	X	12545	-0-	-1126	-0-	296	1	12235	3	N	13					13
							14	9									
02	12152	X	11151	-0-	-1001	-0-	361	1	10790	3	N	-0-					13
03	13206	X	5177	-0-	-8029	-0-	106	1	5071	3	N	-0-					13

COTULLA WELL #: 37H RRCID -> 278510 COMPL. DATE 12/22/2014 TOTAL DEPTH 8260 PERF. 8514 - 12345

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3856	-0-	-484	-0-	119	1	3597	3	Y	127	113	1			16
							140	9									
11	4110	X	3884	-0-	-226	-0-	154	1	3586	3	Y	131	131	1			16
							144	9									
12	4247	X	4027	-0-	-220	-0-	164	1	3686	3	Y	161	146	1			31
							177	9									
01	4247	X	4077	-0-	-170	-0-	142	1	3763	3	Y	156	145	1			42
							172	9									
02	3780	X	3318	-0-	-462	-0-	132	1	3030	3	Y	142	149	1			35
							156	9									
03	4030	X	3276	-0-	-754	-0-	156	1	2947	3	Y	157	155	1			37
							173	9									

OWENS 1080 WELL #: 11H RRCID -> 278517 COMPL. DATE 01/03/2015 TOTAL DEPTH 10357 PERF.10867 - 15300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43493	X	36147	-0-	-7346	-0-	682	1	35465	3	Y	-0-					1
11	42090	X	37440	-0-	-4650	-0-	813	1	36616	3	Y	10					11
							11	9									
12	42532	X	38248	-0-	-4284	-0-	892	1	37356	3	Y	-0-					11
01	40951	X	37761	-0-	-3190	-0-	727	1	37034	3	Y	-0-					11
02	36736	X	33637	-0-	-3099	-0-	566	1	33060	3	Y	10					21
							11	9									
03	38688	X	36663	-0-	-2025	-0-	600	1	36061	3	Y	2	17	1			6
							2	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

OWENS 1080 WELL #: 12H RRCID -> 278518 COMPL. DATE 01/03/2015 TOTAL DEPTH 10375 PERF.10859 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46641	X	46641	-0-	-0-	-0-	880	1	45761	3	Y	-0-					-0-
11	51317	X	51317	-0-	-0-	-0-	1114	1	50192	3	Y	10					10
							11	9									
12	52115	X	52115	-0-	-0-	-0-	1216	1	50899	3	Y	-0-					10
01	51471	X	51471	-0-	-0-	-0-	991	1	50480	3	Y	-0-					10
02	44838	X	44838	-0-	-0-	-0-	754	1	44071	3	Y	12					22
							13	9									
*03	40934	X	40934	-0-	-0-	-0-	670	1	40262	3	Y	2	19	1			5
							2	9									

OWENS 1080 WELL #: 13H RRCID -> 278542 COMPL. DATE 01/03/2015 TOTAL DEPTH 10374 PERF.10762 - 15195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36580	X	34141	-0-	-2439	-0-	644	1	33497	3	Y	-0-					12
11	34800	X	34354	-0-	-446	-0-	746	1	33597	3	Y	10					22
							11	9									
12	35557	X	34889	-0-	-668	-0-	813	1	34043	3	Y	30					52
							33	9									
01	35030	X	34269	-0-	-761	-0-	660	1	33609	3	Y	-0-					52
02	32060	X	30614	-0-	-1446	-0-	515	1	30093	3	Y	5					57
							6	9									
03	35495	X	33488	-0-	-2007	-0-	548	1	32938	3	Y	2	45	1			14
							2	9									

GATES 11-DR WELL #: 178H RRCID -> 278620 COMPL. DATE 02/27/2015 TOTAL DEPTH 8330 PERF. 8612 - 13045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	9240	-0-	-1021	-0-	284	1	8730	3	Y	205	187	1			20
							226	9									
11	9540	X	8809	-0-	-731	-0-	349	1	8215	3	Y	223	215	1			28
							245	9									
12	9672	X	8830	-0-	-842	-0-	360	1	8227	3	Y	221	210	1			39
							243	9									
01	9703	X	9017	-0-	-686	-0-	320	1	8448	3	Y	226	209	1			56
							249	9									
02	8764	X	6654	-0-	-2110	-0-	274	1	6202	3	Y	162	178	1			40
							178	9									
03	9238	X	8158	-0-	-1080	-0-	388	1	7539	3	Y	210	204	1			46
							231	9									

GATES 11-DR WELL #: 179H RRCID -> 278621 COMPL. DATE 02/27/2015 TOTAL DEPTH 8346 PERF. 8730 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12958	X	11904	-0-	-1054	-0-	366	1	11239	3	Y	272	249	1			25
							299	9									
11	12180	X	12164	-0-	-16	-0-	482	1	11356	3	Y	296	287	1			34
							326	9									
12	12536	X	12536	-0-	-0-	-0-	512	1	11693	3	Y	301	285	1			50
							331	9									
01	12726	X	12726	-0-	-0-	-0-	452	1	11937	3	Y	306	283	1			73
							337	9									
02	11452	X	10701	-0-	-751	-0-	441	1	9967	3	Y	266	281	1			58
							293	9									
03	12555	X	11901	-0-	-654	-0-	566	1	10994	3	Y	310	304	1			64
							341	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 48H RRCID -> 278739 COMPL. DATE 04/24/2015 TOTAL DEPTH 8385 PERF. 8768 - 13313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	9760	-0-	-501	-0-	306	1	9268	3	Y	169	150	1			22
							186	9									
11	9930	X	6712	-0-	-3218	-0-	271	1	6300	3	Y	128	133	1			17
							141	9									
12	10106	X	8917	-0-	-1189	-0-	373	1	8376	3	Y	153	140	1			30
							168	9									
01	10323	X	9103	-0-	-1220	-0-	323	1	8542	3	Y	216	190	1			56
							238	9									
02	9324	X	8325	-0-	-999	-0-	334	1	7666	3	Y	295	283	1			68
							325	9									
03	9765	X	8836	-0-	-929	-0-	424	1	8009	3	Y	366	349	1			85
							403	9									

COTULLA WELL #: 80H RRCID -> 278741 COMPL. DATE 04/24/2015 TOTAL DEPTH 8259 PERF. 8504 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12493	X	5763	-0-	-6730	-0-	180	1	5460	3	Y	112	100	1			13
							123	9									
11	11610	X	7303	-0-	-4307	-0-	296	1	6874	3	Y	121	119	1			15
							133	9									
12	10013	X	7065	-0-	-2948	-0-	292	1	6564	3	Y	190	169	1			36
							209	9									
01	9892	X	9892	-0-	-0-	-0-	348	1	9223	3	Y	292	254	1			74
							321	9									
02	9762	X	9762	-0-	-0-	-0-	395	1	9050	3	Y	288	291	1			71
							317	9									
*03	10889	X	10889	-0-	-0-	-0-	528	1	9992	3	Y	335	326	1			80
							369	9									

COTULLA WELL #: 55H RRCID -> 278743 COMPL. DATE 04/24/2015 TOTAL DEPTH 8369 PERF. 8630 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10312	X	10312	-0-	-0-	-0-	319	1	9674	3	Y	290	260	1			34
							319	9									
11	10971	X	10971	-0-	-0-	-0-	441	1	10242	3	Y	262	266	1			30
							288	9									
12	10953	X	10953	-0-	-0-	-0-	454	1	10215	3	Y	258	240	1			48
							284	9									
01	10323	X	9596	-0-	-727	-0-	339	1	8985	3	Y	247	230	1			65
							272	9									
02	9324	X	6495	-0-	-2829	-0-	266	1	6097	3	Y	120	151	1			34
							132	9									
03	10323	X	6527	-0-	-3796	-0-	319	1	6039	3	Y	154	154	1			34
							169	9									

COTULLA WELL #: 79H RRCID -> 278744 COMPL. DATE 04/24/2015 TOTAL DEPTH 8249 PERF. 8484 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	208	-0-	-9	-0-	7	1	201	3	Y	-0-					-0-
11	702	X	702	-0-	-0-	-0-	10	1	237	3	Y	414	365	1			49
							455	9									
12	217	X	197	-0-	-20	-0-	8	1	189	3	Y	-0-	39	1			10
01	219	N	219	-0-	-0-	-0-	7	1	178	3	Y	31	30	1			11
							34	9									
02	644	N	117	-0-	-527	-0-	5	1	111	3	Y	1	9	1			3
							1	9									
03	186	N	180	-0-	-6	-0-	9	1	170	3	Y	1	2	1			2
							1	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 56H RRCID -> 278746 COMPL. DATE 04/24/2015 TOTAL DEPTH 8366 PERF. 8883 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5901	-0-	-175	-0-	183	1	5560	3	Y	144	129	1			19
							158	9									
11	7230	X	5548	-0-	-1682	-0-	223	1	5190	3	Y	123	126	1			16
							135	9									
12	7471	X	7436	-0-	-35	-0-	307	1	6908	3	Y	201	178	1			39
							221	9									
01	7471	X	6740	-0-	-731	-0-	238	1	6297	3	Y	186	173	1			52
							205	9									
02	6608	X	5052	-0-	-1556	-0-	204	1	4684	3	Y	149	161	1			40
							164	9									
03	7440	X	4769	-0-	-2671	-0-	232	1	4385	3	Y	138	142	1			36
							152	9									

GATES 11-DR WELL #: 132H RRCID -> 278747 COMPL. DATE 04/25/2015 TOTAL DEPTH 8225 PERF. 8026 - 12323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15097	X	12483	-0-	-2614	-0-	387	1	11874	3	Y	202	184	1			18
							222	9									
11	14610	X	11918	-0-	-2692	-0-	475	1	11194	3	Y	226	218	1			26
							249	9									
12	15097	X	12257	-0-	-2840	-0-	503	1	11509	3	Y	223	212	1			37
							245	9									
01	13702	X	12327	-0-	-1375	-0-	441	1	11638	3	Y	225	209	1			53
							248	9									
02	11284	X	10515	-0-	-769	-0-	436	1	9856	3	Y	203	212	1			44
							223	9									
03	12493	X	11786	-0-	-707	-0-	565	1	10968	3	Y	230	226	1			48
							253	9									

GATES 11-DR WELL #: 162H RRCID -> 278839 COMPL. DATE 11/17/2016 TOTAL DEPTH 8189 PERF. 8736 - 15125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12307	X	10869	-0-	-1438	-0-	333	1	10207	3	Y	299	274	1			26
							329	9									
11	11730	X	10422	-0-	-1308	-0-	412	1	9714	3	Y	269	265	1			30
							296	9									
12	12121	X	10565	-0-	-1556	-0-	430	1	9839	3	Y	269	254	1			45
							296	9									
01	11904	X	10940	-0-	-964	-0-	385	1	10181	3	Y	340	306	1			79
							374	9									
02	9828	X	9771	-0-	-57	-0-	402	1	9075	3	Y	267	285	1			61
							294	9									
03	10881	X	9866	-0-	-1015	-0-	480	1	9310	3	Y	69	104	1			26
							76	9									

COTULLA WELL #: 7H RRCID -> 278858 COMPL. DATE 02/09/2015 TOTAL DEPTH 8315 PERF. 8726 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13237	X	12893	-0-	-344	-0-	400	1	12119	3	Y	340	304	1			44
							374	9									
11	13050	X	12184	-0-	-866	-0-	487	1	11334	3	Y	330	332	1			42
							363	9									
12	13485	X	10015	-0-	-3470	-0-	412	1	9255	3	Y	316	295	1			63
							348	9									
01	13485	X	8730	-0-	-4755	-0-	307	1	8127	3	Y	269	257	1			75
							296	9									
02	12096	X	6993	-0-	-5103	-0-	282	1	6459	3	Y	229	245	1			59
							252	9									
03	12896	X	8945	-0-	-3951	-0-	432	1	8164	3	Y	317	303	1			73
							349	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 22H RRCID -> 278859 COMPL. DATE 02/11/2015 TOTAL DEPTH 8302 PERF. 8819 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	X	8632	-0-	-885	-0-	267	1	8089	3	Y	251	224	1			29
							276	9									
11	8970	X	8221	-0-	-749	-0-	327	1	7605	3	Y	263	262	1			30
							289	9									
12	9207	X	8396	-0-	-811	-0-	342	1	7701	3	Y	321	292	1			59
							353	9									
01	9083	X	8415	-0-	-668	-0-	293	1	7767	3	Y	323	297	1			85
							355	9									
02	8204	X	7279	-0-	-925	-0-	291	1	6672	3	Y	287	302	1			70
							316	9									
03	8618	X	8053	-0-	-565	-0-	386	1	7305	3	Y	329	323	1			76
							362	9									

GATES 11-DR WELL #: 163H RRCID -> 278863 COMPL. DATE 11/17/2016 TOTAL DEPTH 8203 PERF. 8530 - 14081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5214	-0-	-335	-0-	157	1	4826	3	Y	210	192	1			19
							231	9									
11	5370	X	4774	-0-	-596	-0-	189	1	4445	3	Y	127	131	1			15
							140	9									
12	5549	X	4084	-0-	-1465	-0-	165	1	3764	3	Y	141	132	1			24
							155	9									
01	5549	X	4341	-0-	-1208	-0-	152	1	4012	3	Y	161	146	1			39
							177	9									
02	5012	X	3360	-0-	-1652	-0-	136	1	3074	3	Y	136	144	1			31
							150	9									
03	5208	X	4774	-0-	-434	-0-	227	1	4404	3	Y	130	132	1			29
							143	9									

COTULLA WELL #: 21H RRCID -> 278884 COMPL. DATE 02/10/2015 TOTAL DEPTH 8308 PERF. 8704 - 12283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14415	X	12922	-0-	-1493	-0-	400	1	12135	3	Y	352	315	1			41
							387	9									
11	13560	X	12313	-0-	-1247	-0-	491	1	11417	3	Y	368	367	1			42
							405	9									
12	13640	X	10981	-0-	-2659	-0-	449	1	10107	3	Y	386	357	1			71
							425	9									
01	13640	X	12164	-0-	-1476	-0-	427	1	11304	3	Y	394	364	1			101
							433	9									
02	12068	X	9912	-0-	-2156	-0-	399	1	9150	3	Y	330	351	1			80
							363	9									
03	12927	X	11441	-0-	-1486	-0-	553	1	10449	3	Y	399	390	1			89
							439	9									

GATES 11-DR GU JJ WELL #: 173H RRCID -> 278921 COMPL. DATE 03/05/2015 TOTAL DEPTH 8334 PERF. 8754 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12307	X	11272	-0-	-1035	-0-	348	1	10680	3	Y	222	203	1			24
							244	9									
11	10800	X	10623	-0-	-177	-0-	422	1	9938	3	Y	239	231	1			32
							263	9									
12	11160	X	10717	-0-	-443	-0-	438	1	10013	3	Y	242	230	1			44
							266	9									
01	11470	X	11104	-0-	-366	-0-	395	1	10428	3	Y	255	234	1			65
							281	9									
02	10360	X	8337	-0-	-2023	-0-	345	1	7791	3	Y	183	201	1			47
							201	9									
03	11284	X	10438	-0-	-846	-0-	498	1	9661	3	Y	254	246	1			55
							279	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 11-DR WELL #: 175H RRCID -> 278923 COMPL. DATE 03/05/2015 TOTAL DEPTH 8406 PERF. 8707 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5816	-0-	-663	-0-	180	1	5513	3	Y	112	101	1			15
							123	9									
11	5970	X	5480	-0-	-490	-0-	217	1	5108	3	Y	141	136	1			20
							155	9									
12	5890	X	5474	-0-	-416	-0-	224	1	5123	3	Y	115	112	1			23
							127	9									
01	5828	X	5674	-0-	-154	-0-	202	1	5348	3	Y	113	105	1			31
							124	9									
02	5264	X	4334	-0-	-930	-0-	179	1	4050	3	Y	95	101	1			25
							105	9									
03	5828	X	5266	-0-	-562	-0-	251	1	4880	3	Y	123	119	1			29
							135	9									

GATES 11-DR WELL #: 174H RRCID -> 278924 COMPL. DATE 03/05/2015 TOTAL DEPTH 8401 PERF. 8630 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11935	X	9388	-0-	-2547	-0-	293	1	8981	3	Y	104	96	1			10
							114	9									
11	11550	X	9893	-0-	-1657	-0-	400	1	9420	3	Y	66	68	1			8
							73	9									
12	11408	X	10404	-0-	-1004	-0-	427	1	9758	3	Y	199	176	1			31
							219	9									
01	11563	X	9977	-0-	-1586	-0-	356	1	9398	3	Y	203	185	1			49
							223	9									
02	10444	X	7153	-0-	-3291	-0-	295	1	6669	3	Y	172	181	1			40
							189	9									
03	10416	X	8288	-0-	-2128	-0-	394	1	7651	3	Y	221	214	1			47
							243	9									

GATES 11-DR WELL #: 192H RRCID -> 278926 COMPL. DATE 05/09/2015 TOTAL DEPTH 8046 PERF. 8474 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4739	-0-	-252	-0-	146	1	4483	3	Y	100	91	1			14
							110	9									
11	4890	X	4485	-0-	-405	-0-	178	1	4191	3	Y	105	102	1			17
							116	9									
12	5053	X	4769	-0-	-284	-0-	195	1	4455	3	Y	108	102	1			23
							119	9									
01	7802	X	7802	-0-	-0-	-0-	280	1	7390	3	Y	120	110	1			33
							132	9									
02	4508	X	3975	-0-	-533	-0-	163	1	3694	3	Y	107	112	1			28
							118	9									
03	4774	X	4519	-0-	-255	-0-	214	1	4163	3	Y	129	126	1			31
							142	9									

GATES 11-DR WELL #: 176H RRCID -> 278934 COMPL. DATE 03/05/2015 TOTAL DEPTH 8375 PERF. 8735 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	8238	-0-	-659	-0-	254	1	7808	3	Y	160	146	1			15
							176	9									
11	9138	X	9138	-0-	-0-	-0-	364	1	8586	3	Y	171	167	1			19
							188	9									
12	9197	X	9197	-0-	-0-	-0-	377	1	8621	3	Y	181	172	1			28
							199	9									
01	9579	X	8942	-0-	-637	-0-	319	1	8428	3	Y	177	165	1			40
							195	9									
02	8652	X	7129	-0-	-1523	-0-	295	1	6676	3	Y	144	154	1			30
							158	9									
03	9455	X	7925	-0-	-1530	-0-	380	1	7366	3	Y	163	161	1			32
							179	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 11-DR WELL #: 177H RRCID -> 278938 COMPL. DATE 02/27/2015 TOTAL DEPTH 8322 PERF. 8772 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	X	9099	-0-	-418	-0-	282	1	8661	3	Y	142	129	1			15
							156	9									
11	9330	X	8470	-0-	-860	-0-	338	1	7969	3	Y	148	144	1			19
							163	9									
12	9641	X	8485	-0-	-1156	-0-	349	1	7968	3	Y	153	146	1			26
							168	9									
01	9641	X	8570	-0-	-1071	-0-	307	1	8106	3	Y	143	133	1			36
							157	9									
02	8484	X	6940	-0-	-1544	-0-	288	1	6508	3	Y	131	136	1			31
							144	9									
03	9114	X	8160	-0-	-954	-0-	391	1	7579	3	Y	173	166	1			38
							190	9									

GATES 11-DR WELL #: 123H RRCID -> 278947 COMPL. DATE 05/09/2015 TOTAL DEPTH 8183 PERF. 8446 - 11455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6509	-0-	-776	-0-	204	1	6257	3	Y	44	40	1			5
							48	9									
11	6510	X	6217	-0-	-293	-0-	251	1	5904	3	Y	56	54	1			7
							62	9									
12	6727	X	6457	-0-	-270	-0-	268	1	6130	3	Y	54	51	1			10
							59	9									
01	7100	X	7100	-0-	-0-	-0-	257	1	6781	3	Y	56	52	1			14
							62	9									
02	6412	X	6284	-0-	-128	-0-	264	1	5965	3	Y	50	52	1			12
							55	9									
*03	7205	X	7205	-0-	-0-	-0-	350	1	6789	3	Y	60	58	1			14
							66	9									

GATES 11-DR WELL #: 124H RRCID -> 278949 COMPL. DATE 05/10/2015 TOTAL DEPTH 8138 PERF. 8598 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13361	X	12213	-0-	-1148	-0-	380	1	11657	3	Y	160	146	1			19
							176	9									
11	12510	X	11496	-0-	-1014	-0-	460	1	10843	3	Y	175	170	1			24
							193	9									
12	12927	X	9368	-0-	-3559	-0-	387	1	8841	3	Y	127	126	1			25
							140	9									
01	12803	X	9646	-0-	-3157	-0-	347	1	9153	3	Y	133	124	1			34
							146	9									
02	11564	X	8508	-0-	-3056	-0-	355	1	8021	3	Y	120	125	1			29
							132	9									
03	12214	X	9392	-0-	-2822	-0-	452	1	8780	3	Y	145	141	1			33
							160	9									

GATES 11-DR WELL #: 193H RRCID -> 278952 COMPL. DATE 05/10/2015 TOTAL DEPTH 8053 PERF. 8378 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5696	X	5696	-0-	-0-	-0-	176	1	5400	3	Y	109	99	1			10
							120	9									
11	5126	X	5126	-0-	-0-	-0-	202	1	4768	3	Y	142	136	1			16
							156	9									
12	5735	X	5735	-0-	-0-	-0-	233	1	5333	3	Y	154	145	1			25
							169	9									
01	5861	X	5861	-0-	-0-	-0-	207	1	5476	3	Y	162	148	1			39
							178	9									
02	5635	X	5635	-0-	-0-	-0-	232	1	5253	3	Y	136	145	1			30
							150	9									
*03	6108	X	6108	-0-	-0-	-0-	290	1	5631	3	Y	170	165	1			35
							187	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 122H RRCID -> 278993 COMPL. DATE 05/07/2015 TOTAL DEPTH 8200 PERF. 8540 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5489	-0-	-742	-0-	170	1	5223	3	Y	87	80	1			8
							96	9									
11	6184	X	6184	-0-	-0-	-0-	247	1	5831	3	Y	96	92	1			12
							106	9									
12	6169	X	5012	-0-	-1157	-0-	207	1	4722	3	Y	75	74	1			13
							83	9									
01	5642	X	3711	-0-	-1931	-0-	134	1	3546	3	Y	28	33	1			8
							31	9									
02	5768	X	5715	-0-	-53	-0-	242	1	5466	3	Y	6	12	1			2
							7	9									
*03	7266	X	7266	-0-	-0-	-0-	356	1	6910	3	Y	-0-	2	1			-0-

GATES 07-DR WELL #: 8H RRCID -> 279040 COMPL. DATE 10/01/2014 TOTAL DEPTH 8186 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GATES 07-DR WELL #: 9H RRCID -> 279041 COMPL. DATE 10/15/2014 TOTAL DEPTH 8290 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEBB COUNTY SCHOOL LAND 504 WELL #: 47H RRCID -> 279122 COMPL. DATE 11/07/2014 TOTAL DEPTH 2878 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GATES 07-DR WELL #: 52H RRCID -> 279123 COMPL. DATE 01/22/2014 TOTAL DEPTH 8230 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 11-DR WELL #: 200H RRCID -> 279206 COMPL. DATE 05/14/2015 TOTAL DEPTH 7985 PERF. 8461 - 14397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23281	X	21819	-0-	-1462	-0-	676	1	20743	3	Y	364	332	1			35
							400	9									
11	22140	X	21047	-0-	-1093	-0-	840	1	19790	3	Y	379	368	1			46
							417	9									
12	22320	X	21476	-0-	-844	-0-	883	1	20176	3	Y	379	360	1			65
							417	9									
01	22165	X	21323	-0-	-842	-0-	763	1	20147	3	Y	375	348	1			92
							413	9									
02	20020	X	18850	-0-	-1170	-0-	789	1	17840	3	Y	201	239	1			54
							221	9									
03	21824	X	20705	-0-	-1119	-0-	1003	1	19472	3	Y	209	215	1			48
							230	9									

GATES 11-DR WELL #: 201H RRCID -> 279207 COMPL. DATE 05/14/2015 TOTAL DEPTH 7967 PERF. 8345 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13578	X	12579	-0-	-999	-0-	387	1	11870	3	Y	293	268	1			27
							322	9									
11	12870	X	12826	-0-	-44	-0-	507	1	11957	3	Y	329	317	1			39
							362	9									
12	13206	X	12609	-0-	-597	-0-	514	1	11756	3	Y	308	294	1			53
							339	9									
01	13020	X	12520	-0-	-500	-0-	444	1	11739	3	Y	306	284	1			75
							337	9									
02	11956	X	9550	-0-	-2406	-0-	395	1	8918	3	Y	215	238	1			52
							237	9									
03	13268	X	11446	-0-	-1822	-0-	546	1	10589	3	Y	283	276	1			59
							311	9									

GATES 07-DR WELL #: 202H RRCID -> 279299 COMPL. DATE 02/21/2015 TOTAL DEPTH 8034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

GATES 07-DR WELL #: 203H RRCID -> 279318 COMPL. DATE 03/09/2015 TOTAL DEPTH 7997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

COTULLA WELL #: 20H RRCID -> 279604 COMPL. DATE 07/02/2015 TOTAL DEPTH 8237 PERF. 8701 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1762	-0-	-129	-0-	54	1	1627	3	Y	74	66	1			9
							81	9									
11	1800	N	1452	-0-	-348	-0-	56	1	1300	3	Y	87	86	1			10
							96	9									
12	1447	N	1447	-0-	-0-	-0-	57	1	1287	3	Y	94	87	1			17
							103	9									
01	1767	N	1590	-0-	-177	-0-	54	1	1436	3	Y	91	84	1			24
							100	9									
02	1344	N	884	-0-	-460	-0-	29	1	660	3	Y	177	163	1			38
							195	9									
*03	1511	N	1511	-0-	-0-	-0-	70	1	1320	3	Y	110	119	1			29
							121	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LONG, A. G. HEIRS 'A' WELL #: 21H RRCID -> 280746 COMPL. DATE 10/17/2016 TOTAL DEPTH 9746 PERF.10070 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12090	X	91	-0-	-11999	-0-	6	1	82	3	Y	3					13
							3	9									
11	25948	X	25948	-0-	-0-	-0-	1616	1	24304	3	Y	25	26	1			12
							28	9									
12	17356	X	17356	-0-	-0-	-0-	161	1	17052	3	Y	130	129	1			13
							143	9									
01	15275	X	15275	-0-	-0-	-0-	358	1	14792	3	Y	114	28	1			99
							125	9									
02	12459	X	12459	-0-	-0-	-0-	397	1	11862	3	Y	182	266	1			15
							200	9									
03	12245	X	11791	-0-	-454	-0-	240	1	11456	3	Y	86	86	1			15
							95	9									

LONG, A. G. HEIRS 'A' WELL #: 22H RRCID -> 280747 COMPL. DATE 10/13/2016 TOTAL DEPTH 9772 PERF. 9957 - 15359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13084	X	13084	-0-	-0-	-0-	878	1	12145	3	Y	55					57
							61	9									
11	11520	X	10772	-0-	-748	-0-	671	1	10101	3	Y	-0-	57	1			-0-
12	11904	X	10831	-0-	-1073	-0-	101	1	10723	3	Y	6	6	1			-0-
							7	9									
01	13082	X	10618	-0-	-2464	-0-	250	1	10345	3	Y	21	5	1			16
							23	9									
02	11816	X	7547	-0-	-4269	-0-	244	1	7303	3	Y	-0-	16	1			-0-
03	13082	X	9689	-0-	-3393	-0-	199	1	9490	3	Y	-0-					-0-

GATES 11-DR WELL #: 157H RRCID -> 280895 COMPL. DATE 11/21/2016 TOTAL DEPTH 8232 PERF. 8507 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	4021	-0-	-1745	-0-	124	1	3805	3	Y	84	77	1			8
							92	9									
11	5580	X	3964	-0-	-1616	-0-	156	1	3687	3	Y	110	105	1			13
							121	9									
12	5766	X	3739	-0-	-2027	-0-	152	1	3479	3	Y	98	94	1			17
							108	9									
01	5704	X	4340	-0-	-1364	-0-	151	1	3980	3	Y	190	166	1			41
							209	9									
02	4321	X	4321	-0-	-0-	-0-	177	1	3994	3	Y	136	147	1			30
							150	9									
*03	4262	X	4262	-0-	-0-	-0-	197	1	3831	3	Y	213	201	1			42
							234	9									

GATES 11-DR WELL #: 156H RRCID -> 280922 COMPL. DATE 11/21/2016 TOTAL DEPTH 8235 PERF. 8757 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15810	X	15032	-0-	-778	-0-	459	1	14097	3	Y	433	397	1			39
							476	9									
11	14490	X	13717	-0-	-773	-0-	540	1	12716	3	Y	419	411	1			47
							461	9									
12	14446	X	14212	-0-	-234	-0-	576	1	13168	3	Y	425	402	1			70
							468	9									
01	15035	X	13946	-0-	-1089	-0-	491	1	12968	3	Y	443	409	1			104
							487	9									
02	13580	X	10201	-0-	-3379	-0-	420	1	9486	3	Y	268	306	1			66
							295	9									
03	15035	X	13107	-0-	-1928	-0-	615	1	11942	3	Y	500	469	1			97
							550	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 164HR RRCID -> 281067 COMPL. DATE 11/17/2016 TOTAL DEPTH 8186 PERF. 8515 - 12696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13020	X	12261	-0-	-759	-0-	369	1	11332	3	Y	509	464	1			49
							560	9									
11	12420	X	11820	-0-	-600	-0-	458	1	10789	3	Y	521	508	1			62
							573	9									
12	12772	X	11757	-0-	-1015	-0-	472	1	10780	3	Y	459	441	1			80
							505	9									
01	12772	X	10857	-0-	-1915	-0-	376	1	9940	3	Y	492	453	1			119
							541	9									
02	11424	X	10161	-0-	-1263	-0-	410	1	9258	3	Y	448	467	1			100
							493	9									
03	12276	X	11060	-0-	-1216	-0-	519	1	10064	3	Y	434	438	1			96
							477	9									

GATES 11-DR PSA 'B' WELL #: 207H RRCID -> 283477 COMPL. DATE 11/23/2017 TOTAL DEPTH 8227 PERF. 8462 - 12668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14167	X	12648	-0-	-1519	-0-	387	1	11869	3	Y	356	324	1			36
							392	9									
11	13230	X	11990	-0-	-1240	-0-	472	1	11131	3	Y	352	344	1			44
							387	9									
12	13485	X	12249	-0-	-1236	-0-	497	1	11357	3	Y	359	340	1			63
							395	9									
01	13175	X	12007	-0-	-1168	-0-	424	1	11194	3	Y	354	328	1			89
							389	9									
02	11704	X	10492	-0-	-1212	-0-	431	1	9730	3	Y	301	319	1			71
							331	9									
03	12648	X	11393	-0-	-1255	-0-	540	1	10475	3	Y	344	339	1			76
							378	9									

GATES 11-DR PSA 'A' WELL #: 206H RRCID -> 283538 COMPL. DATE 11/23/2017 TOTAL DEPTH 8192 PERF. 8425 - 13153

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14663	X	12586	-0-	-2077	-0-	385	1	11817	3	Y	349	318	1			33
							384	9									
11	13650	X	11736	-0-	-1914	-0-	462	1	10885	3	Y	354	345	1			42
							389	9									
12	13609	X	12043	-0-	-1566	-0-	489	1	11170	3	Y	349	332	1			59
							384	9									
01	12865	X	11864	-0-	-1001	-0-	419	1	11069	3	Y	342	318	1			83
							376	9									
02	11620	X	10389	-0-	-1231	-0-	427	1	9641	3	Y	292	310	1			65
							321	9									
03	12586	X	11738	-0-	-848	-0-	557	1	10804	3	Y	343	336	1			72
							377	9									

LIGHTNING OIL COMPANY 500600
CUTLASS WEST A WELL #: 2 RRCID -> 272949 COMPL. DATE 12/18/2013 TOTAL DEPTH 8265 PERF. 9143 - 13790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	5160	-0-	-1908	-0-	79	1	4987	2	N	85	140	1			37
							94	9									
11	6840	X	5216	-0-	-1624	-0-	76	1	4993	2	N	134					171
							147	9									
12	5394	X	5031	-0-	-363	-0-	79	1	4825	2	N	115	179	1			107
							127	9									
01	5146	X	2289	-0-	-2857	-0-	79	1	2121	2	N	81	103	1			85
							89	9									
02	4648	X	3385	-0-	-1263	-0-	72	1	3268	2	N	41					126
							45	9									
03	5394	X	NO RPT	-0-	-5394	-0-					N	NO RPT					126

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LIGHTNING OIL COMPANY //CONT.// 500600
CUTLASS WEST A WELL #: 1 RRCID -> 274656 COMPL. DATE 05/10/2013 TOTAL DEPTH 8125 PERF. 8708 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6864	X	6864	-0-	-0-	-0-	79	1	6678	2	N	97	100	1			25
							107	9									
11	6560	X	6560	-0-	-0-	-0-	76	1	6365	2	N	108					133
							119	9									
12	6121	X	6121	-0-	-0-	-0-	79	1	5946	2	N	87	169	1			51
							96	9									
01	6249	X	6249	-0-	-0-	-0-	79	1	6103	2	N	61	94	1			18
							67	9									
02	4234	X	4234	-0-	-0-	-0-	72	1	4121	2	N	37					55
							41	9									
03	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					55

PROTEGE ENERGY III LLC 681493
CMWW A WELL #: 4301H RRCID -> 263906 COMPL. DATE 06/30/2011 TOTAL DEPTH 6933 PERF. 7611 - 12405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	2	2	0			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CMWW A WELL #: 4302H RRCID -> 264171 COMPL. DATE 07/02/2011 TOTAL DEPTH 7313 PERF. 7661 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	6809	-0-	3709	10432	612	1	5342	3	Y	777	786	0			31
							855	9									
11	3000	N	6138	-0-	3138	13570	598	1	4810	3	Y	664	679	0			16
							730	9									
12	18009	X	4439	-0-	-13570	-0-	535	1	3318	3	Y	519	520	0			15
							15	4	571	9							
01	DLQ G-10		3213	-0-	3213	3213	459	1	2239	3	Y	448	445	0			18
							22	4	493	9							
02	DLQ G-10		2117	-0-	2117	5330	281	1	1568	3	Y	233	239	0			12
							12	4	256	9							
03	DLQ G-10		NO RPT	-0-	-0-	5330					Y	NO RPT					12

CMWW B WELL #: 3701H RRCID -> 264297 COMPL. DATE 08/19/2011 TOTAL DEPTH 6401 PERF. 7455 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1691	N	1691	-0-	-0-	-0-	1691	3			Y	-0-					136
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
01	DLQ G-10		84	-0-	84	84	63	1	21	9	Y	19					155
02	DLQ G-10		51	-0-	51	135	51	1			Y	-0-					155
03	DLQ G-10		NO RPT	-0-	-0-	135					Y	NO RPT					155

CMWW A WELL #: 4201 H RRCID -> 265717 COMPL. DATE 08/20/2010 TOTAL DEPTH 6947 PERF. 7190 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	742	N	742	-0-	-0-	-0-	181	1	365	3	Y	178	179	0			6
							196	9									
11	668	N	668	-0-	-0-	-0-	172	1	270	3	Y	205	207	0			4
							226	9									
12	655	N	655	-0-	-0-	-0-	156	1	298	3	Y	181	181	0			4
							2	4	199	9							
01	DLQ G-10		579	-0-	579	579	146	1	226	3	Y	185	184	0			5
							3	4	204	9							
02	DLQ G-10		427	-0-	427	1006	219	1	24	3	Y	166	168	0			3
							1	4	183	9							
03	DLQ G-10		NO RPT	-0-	-0-	1006					Y	NO RPT					3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
CMWW A WELL #: 4401H RRCID -> 265720 COMPL. DATE 03/17/2011 TOTAL DEPTH 6861 PERF. 7351 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	968	N	968	-0-	-0-	-0-	705	1	263	9	Y	239	236	0			6
11	1028	N	1028	-0-	-0-	-0-	584	1	444	9	Y	404	405	0			5
12	797	N	797	-0-	-0-	-0-	518	1	279	9	Y	254	256	0			3
01	DLQ G-10		745	-0-	745	745	526	1	219	9	Y	199	199	0			3
02	DLQ G-10		815	-0-	815	1560	494	1	87	3	Y	209	209	0			3
							4	4	230	9							
03	DLQ G-10		NO RPT	-0-	-0-	1560					Y	NO RPT					3

MORO CREEK WELL #: 3303H RRCID -> 265722 COMPL. DATE 05/12/2011 TOTAL DEPTH 6720 PERF. 7616 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	896	N	896	-0-	-0-	-0-	410	1	335	3	Y	137	137	0			-0-
							151	9									
11	593	N	593	-0-	-0-	-0-	411	1	182	9	Y	165	164	0			1
12	751	N	751	-0-	-0-	-0-	604	1	1	4	Y	133	133	0			1
							146	9									
01	DLQ G-10		620	-0-	620	620	466	1	1	4	Y	139	139	0			1
							153	9									
02	DLQ G-10		509	-0-	509	1129	367	1	2	4	Y	127	126	0			2
							140	9									
03	DLQ G-10		NO RPT	-0-	-0-	1129					Y	NO RPT					2

MORO CREEK WELL #: 3301H RRCID -> 265723 COMPL. DATE 05/06/2011 TOTAL DEPTH 6752 PERF. 7923 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	708	N	708	-0-	-0-	-0-	441	1	267	9	Y	243	243	0			-0-
11	755	N	755	-0-	-0-	-0-	505	1	250	9	Y	227	226	0			1
12	768	N	768	-0-	-0-	-0-	519	1	32	3	Y	195	195	0			1
							2	4	215	9							
01	DLQ G-10		2538	-0-	2538	2538	321	1	2013	3	Y	150	150	0			1
							39	4	165	9							
02	DLQ G-10		2280	-0-	2280	4818	232	1	1863	3	Y	155	154	0			2
							14	4	171	9							
03	DLQ G-10		NO RPT	-0-	-0-	4818					Y	NO RPT					2

MORO CREEK WELL #: 3302H RRCID -> 265724 COMPL. DATE 05/10/2011 TOTAL DEPTH 6747 PERF. 7323 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1038	X	1038	-0-	-0-	-0-	407	1	457	3	Y	158	158	0			-0-
							174	9									
11	1200	X	1200	-0-	-0-	-0-	376	1	509	3	Y	286	284	0			2
							315	9									
12	1079	N	1079	-0-	-0-	-0-	503	1	294	3	Y	254	255	0			1
							3	4	279	9							
01	DLQ G-10		979	-0-	979	979	439	1	242	3	Y	260	259	0			2
							12	4	286	9							
02	DLQ G-10		943	-0-	943	1922	321	1	362	3	Y	233	232	0			3
							4	4	256	9							
03	DLQ G-10		NO RPT	-0-	-0-	1922					Y	NO RPT					3

CMWW A WELL #: 104H RRCID -> 267487 COMPL. DATE 06/20/2012 TOTAL DEPTH 7388 PERF. 7962 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2474	N	2474	-0-	-0-	-0-	300	1	1821	3	Y	321	327	0			8
							353	9									
11	1866	N	1866	-0-	-0-	-0-	313	1	1161	3	Y	356	360	0			4
							392	9									
12	2054	N	2054	-0-	-0-	-0-	267	1	1361	3	Y	382	381	0			5
							6	4	420	9							
01	DLQ G-10		1979	-0-	1979	1979	271	1	1373	3	Y	293	293	0			5
							13	4	322	9							
02	DLQ G-10		1544	-0-	1544	3523	264	1	1013	3	Y	235	236	0			4
							8	4	259	9							
03	DLQ G-10		NO RPT	-0-	-0-	3523					Y	NO RPT					4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493

CMWW A WELL #: 4501H RRCID -> 269906 COMPL. DATE 10/03/2012 TOTAL DEPTH 7389 PERF. 7729 - 17759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1826	N	1826	-0-	-0-	-0-	499	1	1269	3	Y	53	53	0			2
							58	9									
11	1752	N	1752	-0-	-0-	-0-	481	1	1227	3	Y	40	40	0			2
							44	9									
12	1702	N	1702	-0-	-0-	-0-	473	1	1178	3	Y	41	41	0			2
							6	4	45	9							
01	DLQ G-10		1602	-0-	1602	1602	424	1	1125	3	Y	37	37	0			2
							12	4	41	9							
02	DLQ G-10		1149	-0-	1149	2751	241	1	778	3	Y	113	112	0			3
							6	4	124	9							
03	DLQ G-10	NO RPT		-0-	-0-	2751					Y	NO RPT					3

CMWW A WELL #: 4403H RRCID -> 271311 COMPL. DATE 09/18/2011 TOTAL DEPTH 6872 PERF. 7503 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	N	617	-0-	-0-	-0-	170	1	275	3	Y	156	159	0			4
							172	9									
11	320	N	320	-0-	-0-	-0-	119	1	201	9	Y	183	185	0			2
12	325	N	325	-0-	-0-	-0-	114	1	211	9	Y	192	191	0			3
01	DLQ G-10		303	-0-	303	303	106	1	197	9	Y	179	179	0			3
02	DLQ G-10		245	-0-	245	548	79	1	166	9	Y	151	152	0			2
03	DLQ G-10	NO RPT		-0-	-0-	548					Y	NO RPT					2

CMWW A WELL #: 4303H RRCID -> 271335 COMPL. DATE 04/07/2013 TOTAL DEPTH 7304 PERF. 7520 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4171	X	4171	-0-	-0-	-0-	497	1	3282	3	Y	356	362	0			9
							392	9									
11	4291	X	4291	-0-	-0-	-0-	522	1	3337	3	Y	393	397	0			5
							432	9									
12	4295	X	4295	-0-	-0-	-0-	502	1	3374	3	Y	367	367	0			5
							15	4	404	9							
01	DLQ G-10		4178	-0-	4178	4178	467	1	3308	3	Y	339	339	0			5
							30	4	373	9							
02	DLQ G-10		3760	-0-	3760	7938	412	1	2960	3	Y	334	334	0			5
							21	4	367	9							
03	DLQ G-10	NO RPT		-0-	-0-	7938					Y	NO RPT					5

CMWW A WELL #: 4305H RRCID -> 271368 COMPL. DATE 03/23/2013 TOTAL DEPTH 7238 PERF. 7589 - 15051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6462	X	6462	-0-	-0-	-0-	483	1	5410	3	Y	517	526	0			13
							569	9									
11	6565	X	6565	-0-	-0-	-0-	499	1	5437	3	Y	572	578	0			7
							629	9									
12	7137	X	7137	-0-	-0-	-0-	550	1	5974	3	Y	534	534	0			7
							26	4	587	9							
01	DLQ G-10		6784	-0-	6784	6784	540	1	5656	3	Y	489	489	0			7
							50	4	538	9							
02	DLQ G-10		5818	-0-	5818	12602	460	1	4867	3	Y	416	416	0			7
							33	4	458	9							
03	DLQ G-10	NO RPT		-0-	-0-	12602					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493

CMWW A WELL #: 4306H RRCID -> 271568 COMPL. DATE 04/13/2013 TOTAL DEPTH 7355 PERF. 7787 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2706	-0-	-177	-0-	613	1	1738	3	Y	323	324	0			13
							355	9									
11	2599	X	2599	-0-	-0-	-0-	589	1	1636	3	Y	340	345	0			8
							374	9									
12	2445	X	2445	-0-	-0-	-0-	549	1	1547	3	Y	310	310	0			8
							8	4	341	9							
01	DLQ G-10		2207	-0-	2207	2207	483	1	1405	3	Y	276	274	0			10
							15	4	304	9							
02	DLQ G-10		1679	-0-	1679	3886	335	1	1078	3	Y	234	237	0			7
							9	4	257	9							
03	DLQ G-10	NO RPT		-0-	-0-	3886					Y	NO RPT					7

CMWW A WELL #: 4307H RRCID -> 271662 COMPL. DATE 04/20/2013 TOTAL DEPTH 7378 PERF. 7715 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	1969	-0-	-1348	-0-	467	1	1294	3	Y	189	190	0			7
							208	9									
11	1799	X	1799	-0-	-0-	-0-	396	1	1172	3	Y	210	213	0			4
							231	9									
12	1827	X	1827	-0-	-0-	-0-	381	1	1207	3	Y	212	212	0			4
							6	4	233	9							
01	DLQ G-10		1810	-0-	1810	1810	339	1	1210	3	Y	226	225	0			5
							12	4	249	9							
02	DLQ G-10		1645	-0-	1645	3455	292	1	1116	3	Y	207	208	0			4
							9	4	228	9							
03	DLQ G-10	NO RPT		-0-	-0-	3455					Y	NO RPT					4

CMWW A WELL #: 4308H RRCID -> 271664 COMPL. DATE 04/27/2013 TOTAL DEPTH 7321 PERF. 7820 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4003	-0-	903	903	562	1	2999	3	Y	402	407	0			10
							442	9									
11	3000	N	3851	-0-	851	1754	564	1	2838	3	Y	408	413	0			5
							449	9									
12	3100	N	3919	-0-	819	2573	574	1	2894	3	Y	397	397	0			5
							14	4	437	9							
01	DLQ G-10		3325	-0-	3325	5898	509	1	2571	3	Y	200	202	0			3
							25	4	220	9							
02	DLQ G-10		2080	-0-	2080	7978	415	1	1550	3	Y	94	96	0			1
							12	4	103	9							
03	DLQ G-10	NO RPT		-0-	-0-	7978					Y	NO RPT					1

MORO CREEK WELL #: 2401H RRCID -> 271797 COMPL. DATE 03/09/2011 TOTAL DEPTH 6727 PERF. 7200 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1175	N	1175	-0-	-0-	-0-	626	1	127	3	Y	384	388	0	5	1	16
							422	9									
11	1062	N	1062	-0-	-0-	-0-	619	1	10	3	Y	394	337	0	57	1	16
							433	9									
12	925	N	925	-0-	-0-	-0-	549	1	20	3	Y	318	312	0	14	1	8
							6	4	350	9							
01	DLQ G-10		1424	-0-	1424	1424	414	1	607	3	Y	355	351	0	5	1	7
							12	4	391	9							
02	DLQ G-10		1150	-0-	1150	2574	445	1	325	3	Y	341	315	0	22	1	11
							5	4	375	9							
03	DLQ G-10	NO RPT		-0-	-0-	2574					Y	NO RPT					11

CMWW B WELL #: 3703H RRCID -> 271802 COMPL. DATE 01/27/2012 TOTAL DEPTH 6470 PERF. 7047 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					535
11	2830	N	2830	-0-	-0-	-0-	2830	3			Y	-0-					535
12	2921	N	2921	-0-	-0-	-0-	2921	3			Y	-0-					535
01	DLQ G-10		18	-0-	18	18	18	1			Y	-0-					535
02	DLQ G-10		64	-0-	64	82	4	1	60	3	Y	-0-					535
03	DLQ G-10	NO RPT		-0-	-0-	82					Y	NO RPT					535

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
MORO CREEK WELL #: 3304H RRCID -> 272274 COMPL. DATE 06/14/2012 TOTAL DEPTH 7337 PERF. 7532 - 15030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	6215	-0-	3115	4908	209	1	4709	3	Y	1179	1192	0			14
							1297	9									
11	3000	N	5155	-0-	2155	7063	581	1	3686	3	Y	807	805	0			16
							888	9									
12	3100	N	4924	-0-	1824	8887	1081	1	2865	3	Y	876	867	0			25
							14	4	964	9							
01	DLQ G-10		3660	-0-	3660	12547	837	1	2137	3	Y	578	569	0			34
							50	4	636	9							
02	DLQ G-10		3304	-0-	3304	15851	629	1	2141	3	Y	469	483	0			20
							18	4	516	9							
03	DLQ G-10	NO RPT		-0-	-0-	15851					Y	NO RPT					20

CMWW A WELL #: 4310H RRCID -> 272350 COMPL. DATE 08/11/2018 TOTAL DEPTH 6704 PERF. 7638 - 15020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9317	X	9317	-0-	-0-	-0-	721	1	7805	3	Y	719	726	0			18
							791	9									
11	7070	X	7070	-0-	-0-	-0-	632	1	5706	3	Y	665	675	0			8
							732	9									
12	8091	X	4618	-0-	-3473	-0-	655	1	3273	3	Y	614	613	0			9
							15	4	675	9							
01	DLQ G-10		8314	-0-	8314	8314	743	1	6622	3	Y	809	805	0			13
							59	4	890	9							
02	DLQ G-10		6591	-0-	6591	14905	609	1	5273	3	Y	611	614	0			10
							37	4	672	9							
03	DLQ G-10	NO RPT		-0-	-0-	14905					Y	NO RPT					10

CMWW A WELL #: 4314H RRCID -> 272510 COMPL. DATE 07/24/2018 TOTAL DEPTH 6705 PERF. 7467 - 15277

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14043	X	1384	-0-	-12659	-0-	717	1	502	3	Y	150	147	0			19
							165	9									
11	5460	X	2260	-0-	-3200	-0-	773	1	675	3	Y	738	742	0			15
							812	9									
12	3083	X	3083	-0-	-0-	-0-	761	1	784	3	Y	1393	1382	0			26
							6	4	1532	9							
01	DLQ G-10		1472	-0-	1472	1472	670	1	609	3	Y	166	177	0			15
							10	4	183	9							
02	DLQ G-10		334	-0-	334	1806	160	1	174	9	Y	158	158	0			15
03	DLQ G-10	NO RPT		-0-	-0-	1806					Y	NO RPT					15

CMWW A WELL #: 4311H RRCID -> 272705 COMPL. DATE 09/10/2013 TOTAL DEPTH 6761 PERF. 7355 - 14647

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2299	N	2299	-0-	-0-	-0-	556	1	1552	3	Y	174	182	0			6
							191	9									
11	1879	N	1879	-0-	-0-	-0-	476	1	1267	3	Y	124	128	0			2
							136	9									
12	2062	N	2062	-0-	-0-	-0-	531	1	1272	3	Y	229	227	0			4
							7	4	252	9							
01	DLQ G-10		1706	-0-	1706	1706	512	1	878	3	Y	277	275	0			6
							11	4	305	9							
02	DLQ G-10		995	-0-	995	2701	316	1	444	3	Y	209	211	0			4
							5	4	230	9							
03	DLQ G-10	NO RPT		-0-	-0-	2701					Y	NO RPT					4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493

CMWW A WELL #: 4202H RRCID -> 273030 COMPL. DATE 02/15/2014 TOTAL DEPTH 7452 PERF. 7350 - 17726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8135	X	8135	-0-	-0-	-0-	637	1	4445	3	Y	2775	2792	0			70
							3053	9									
11	6958	X	6958	-0-	-0-	-0-	599	1	3678	3	Y	2437	2477	0			30
							2681	9									
12	6293	X	6293	-0-	-0-	-0-	564	1	3401	3	Y	2102	2104	0			28
							16	4	2312	9							
01	DLQ G-10		5465	-0-	5465	5465	522	1	3080	3	Y	1667	1672	0			23
							29	4	1834	9							
02	DLQ G-10		4074	-0-	4074	9539	424	1	2191	3	Y	1312	1315	0			20
							16	4	1443	9							
03	DLQ G-10	NO RPT		-0-	-0-	9539					Y	NO RPT					20

CMWW B WELL #: 3702H RRCID -> 273791 COMPL. DATE 08/23/2011 TOTAL DEPTH 6383 PERF. 7335 - 11469

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					404
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					404
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					404
01	DLQ G-10		210	-0-	210	210	210	1			Y	-0-					404
02	DLQ G-10		178	-0-	178	388	178	1			Y	-0-					404
03	DLQ G-10	NO RPT		-0-	-0-	388					Y	NO RPT					404

CMWW A WELL #: 4503H RRCID -> 274099 COMPL. DATE 02/13/2014 TOTAL DEPTH 7432 PERF. 7446 - 18020

10	492	N	492	-0-	-0-	-0-	378	1	114	9	Y	104	106	0			3
11	457	N	457	-0-	-0-	-0-	388	1	69	9	Y	63	65	0			1
12	479	N	479	-0-	-0-	-0-	414	1	10	3	Y	48	48	0			1
							2	4	53	9							
01	DLQ G-10		406	-0-	406	406	369	1	2	4	Y	32	32	0			1
							35	9									
02	DLQ G-10		430	-0-	430	836	241	1	63	3	Y	113	111	0			3
							2	4	124	9							
03	DLQ G-10	NO RPT		-0-	-0-	836					Y	NO RPT					3

CMWW A WELL #: 4502H RRCID -> 274155 COMPL. DATE 02/14/2014 TOTAL DEPTH 7366 PERF. 7362 - 17761

10	3437	X	3437	-0-	-0-	-0-	600	1	2207	3	Y	573	582	0			14
							630	9									
11	3381	X	3381	-0-	-0-	-0-	565	1	2144	3	Y	611	618	0			7
							672	9									
12	3347	X	3347	-0-	-0-	-0-	579	1	2097	3	Y	600	599	0			8
							11	4	660	9							
01	DLQ G-10		2775	-0-	2775	2775	569	1	1548	3	Y	583	583	0			8
							17	4	641	9							
02	DLQ G-10		2449	-0-	2449	5224	498	1	1507	3	Y	392	394	0			6
							13	4	431	9							
03	DLQ G-10	NO RPT		-0-	-0-	5224					Y	NO RPT					6

CMWW A WELL #: 4405H RRCID -> 274158 COMPL. DATE 02/20/2014 TOTAL DEPTH 7399 PERF. 7558 - 15236

10	3503	X	2928	-0-	-575	-0-	533	1	2074	3	Y	292	297	0			9
							321	9									
11	3270	X	2806	-0-	-464	-0-	523	1	1945	3	Y	307	311	0			5
							338	9									
12	3255	X	2991	-0-	-264	-0-	512	1	2121	3	Y	316	315	0			6
							10	4	348	9							
01	DLQ G-10		2813	-0-	2813	2813	481	1	2019	3	Y	266	266	0			6
							20	4	293	9							
02	DLQ G-10		2502	-0-	2502	5315	364	1	1858	3	Y	242	243	0			5
							14	4	266	9							
03	DLQ G-10	NO RPT		-0-	-0-	5315					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
CMWW A WELL #: 4406H RRCID -> 274305 COMPL. DATE 02/20/2014 TOTAL DEPTH 7407 PERF. 7426 - 14976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2170	-0-	-0-	-0-		612	1	1425	3	Y	121	121	0			3
								133	9									
11	2503	N	2503	-0-	-0-	-0-		697	1	1637	3	Y	154	155	0			2
								169	9									
12	2269	N	2269	-0-	-0-	-0-		666	1	1427	3	Y	153	153	0			2
								8	4	168	9							
01	DLQ G-10		2003	-0-	2003	2003		605	1	1215	3	Y	154	154	0			2
								14	4	169	9							
02	DLQ G-10		1496	-0-	1496	3499		370	1	958	3	Y	145	145	0			2
								8	4	160	9							
03	DLQ G-10		NO RPT	-0-	-0-	3499						Y	NO RPT					2

MORO CREEK WELL #: 2405H RRCID -> 276199 COMPL. DATE 07/14/2014 TOTAL DEPTH 7318 PERF. 7425 - 15099

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	913	N	913	-0-	-0-	-0-		512	1	387	3	Y	13	17	0	8	1	1
								14	9									
11	1169	N	1169	-0-	-0-	-0-		496	1	615	3	Y	53	1	0	46	1	7
								58	9									
12	1993	N	1993	-0-	-0-	-0-		432	1	1347	3	Y	175	154	0	23	1	5
								21	4	193	9							
01	DLQ G-10		1452	-0-	1452	1452		334	1	839	3	Y	241	234	0	7	1	5
								14	4	265	9							
02	DLQ G-10		1525	-0-	1525	2977		300	1	941	3	Y	250	232	0	15	1	8
								9	4	275	9							
03	DLQ G-10		NO RPT	-0-	-0-	2977						Y	NO RPT					8

MORO CREEK WELL #: 2404H RRCID -> 276264 COMPL. DATE 07/10/2014 TOTAL DEPTH 7314 PERF. 7267 - 16854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2953	N	2953	-0-	-0-	-0-		737	1	1923	3	Y	266	244	0	21	1	15
								293	9									
11	3000	N	3464	-0-	464	464		701	1	2372	3	Y	355	287	0	67	1	16
								391	9									
12	3100	N	3790	-0-	690	1154		521	1	2815	3	Y	376	342	0	39	1	11
								40	4	414	9							
01	DLQ G-10		2676	-0-	2676	3830		362	1	1776	3	Y	465	453	0	13	1	10
								26	4	512	9							
02	DLQ G-10		2533	-0-	2533	6363		350	1	1695	3	Y	431	408	0	19	1	14
								14	4	474	9							
03	DLQ G-10		NO RPT	-0-	-0-	6363						Y	NO RPT					14

CMWW B WELL #: 3602H RRCID -> 276282 COMPL. DATE 05/22/2011 TOTAL DEPTH 6544 PERF. 7016 - 12087

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401	N	401	-0-	-0-	-0-		94	1	157	3	Y	136					140
								150	9									
11	1563	N	1563	-0-	-0-	-0-		164	1	454	3	Y	859	901	1			98
								945	9									
12	151	N	151	-0-	-0-	-0-		107	1	44	9	Y	40	12	0	125	1	1
01	DLQ G-10		1998	-0-	1998	1998		289	1	1373	3	Y	294	287	0			8
								13	4	323	9							
02	DLQ G-10		7622	-0-	7622	9620		542	1	5446	3	Y	1451	1431	0			28
								38	4	1596	9							
03	DLQ G-10		NO RPT	-0-	-0-	9620						Y	NO RPT					28

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
MORO CREEK WELL #: 2406H RRCID -> 276346 COMPL. DATE 07/11/2014 TOTAL DEPTH 7232 PERF. 7396 - 15351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1601	N	1601	-0-	-0-	-0-		468	1	895	3	Y	216	208	0	11	1	10
								238	9									
11	1622	N	1622	-0-	-0-	-0-		460	1	938	3	Y	204	160	0	44	1	10
								224	9									
12	1547	N	1547	-0-	-0-	-0-		388	1	948	3	Y	177	164	0	18	1	5
								16	4	195	9							
01	DLQ G-10		1300	-0-	1300	1300		295	1	803	3	Y	172	167	0	6	1	4
								13	4	189	9							
02	DLQ G-10		1215	-0-	1215	2515		258	1	750	3	Y	182	166	0	13	1	7
								7	4	200	9							
03	DLQ G-10		NO RPT	-0-	-0-	2515						Y	NO RPT					7

MORO CREEK WELL #: 2601H RRCID -> 276349 COMPL. DATE 10/19/2011 TOTAL DEPTH 6806 PERF. 7050 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1810	N	1810	-0-	-0-	-0-		531	1	885	3	Y	358	355	0	11	1	18
								394	9									
11	1560	N	1560	-0-	-0-	-0-		507	1	689	3	Y	331	288	0	48	1	13
								364	9									
12	1491	N	1491	-0-	-0-	-0-		436	1	731	3	Y	282	270	0	18	1	7
								14	4	310	9							
01	DLQ G-10		1486	-0-	1486	1486		339	1	799	3	Y	304	298	0	6	1	7
								14	4	334	9							
02	DLQ G-10		1251	-0-	1251	2737		294	1	662	3	Y	262	244	0	15	1	10
								7	4	288	9							
03	DLQ G-10		NO RPT	-0-	-0-	2737						Y	NO RPT					10

CMWW A WELL #: 4408H RRCID -> 276422 COMPL. DATE 07/22/2014 TOTAL DEPTH 6853 PERF. 7440 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1013	N	1013	-0-	-0-	-0-		423	1	217	3	Y	339	343	0			9
								373	9									
11	1158	N	1158	-0-	-0-	-0-		439	1	272	3	Y	406	410	0			5
								447	9									
12	1150	N	1150	-0-	-0-	-0-		407	1	299	3	Y	401	401	0			5
								3	4	441	9							
01	DLQ G-10		1247	-0-	1247	1247		390	1	442	3	Y	371	371	0			5
								7	4	408	9							
02	DLQ G-10		1113	-0-	1113	2360		307	1	457	3	Y	313	313	0			5
								5	4	344	9							
03	DLQ G-10		NO RPT	-0-	-0-	2360						Y	NO RPT					5

MORO CREEK WELL #: 2402H RRCID -> 276502 COMPL. DATE 08/16/2011 TOTAL DEPTH 6642 PERF. 7265 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2347	-0-	-877	-0-		615	1	1240	3	Y	447	442	0	14	1	25
								492	9									
11	3120	X	2220	-0-	-900	-0-		598	1	1134	3	Y	444	395	0	57	1	17
								488	9									
12	2976	X	2002	-0-	-974	-0-		478	1	1127	3	Y	344	329	0	23	1	9
								19	4	378	9							
01	DLQ G-10		2496	-0-	2496	2496		570	1	1465	3	Y	396	385	0	11	1	9
								25	4	436	9							
02	DLQ G-10		2065	-0-	2065	4561		493	1	1184	3	Y	342	312	0	25	1	14
								12	4	376	9							
03	DLQ G-10		NO RPT	-0-	-0-	4561						Y	NO RPT					14

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
MORO CREEK WELL #: 3310H RRCID -> 277701 COMPL. DATE 03/14/2015 TOTAL DEPTH 7366 PERF. 7278 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5737	X	5737	-0-	-0-	-0-	377	1	4952	3	Y	371	372	0			3
							408	9									
11	4581	X	4581	-0-	-0-	-0-	572	1	3129	3	Y	800	797	0			6
							880	9									
12	3973	X	3973	-0-	-0-	-0-	816	1	2465	3	Y	618	616	0			8
							12	4	680	9							
01	DLQ G-10		3457	-0-	3457	3457	619	1	2290	3	Y	454	450	0			12
							49	4	499	9							
02	DLQ G-10		2709	-0-	2709	6166	477	1	1806	3	Y	374	377	0			9
							15	4	411	9							
03	DLQ G-10		NO RPT	-0-	-0-	6166					Y	NO RPT					9

MORO CREEK WELL #: 3404H RRCID -> 277703 COMPL. DATE 03/31/2015 TOTAL DEPTH 7315 PERF. 7362 - 14891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4685	X	4685	-0-	-0-	-0-	563	1	3344	3	Y	707	706	0			1
							778	9									
11	4306	X	4306	-0-	-0-	-0-	574	1	3007	3	Y	659	656	0			4
							725	9									
12	4652	X	4652	-0-	-0-	-0-	752	1	3175	3	Y	646	646	0			4
							14	4	711	9							
01	DLQ G-10		4565	-0-	4565	4565	697	1	3100	3	Y	640	639	0			5
							64	4	704	9							
02	DLQ G-10		6231	-0-	6231	10796	616	1	4581	3	Y	909	904	0			10
							34	4	1000	9							
03	DLQ G-10		NO RPT	-0-	-0-	10796					Y	NO RPT					10

MORO CREEK WELL #: 3403H RRCID -> 277706 COMPL. DATE 03/31/2015 TOTAL DEPTH 7280 PERF. 7362 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3546	-0-	-918	-0-	530	1	2333	3	Y	621	620	0			1
							683	9									
11	4320	X	3593	-0-	-727	-0-	550	1	2333	3	Y	645	643	0			3
							710	9									
12	4464	X	3985	-0-	-479	-0-	825	1	2431	3	Y	652	651	0			4
							12	4	717	9							
01	DLQ G-10		4329	-0-	4329	4329	733	1	2820	3	Y	651	650	0			5
							60	4	716	9							
02	DLQ G-10		6145	-0-	6145	10474	615	1	4495	3	Y	911	906	0			10
							33	4	1002	9							
03	DLQ G-10		NO RPT	-0-	-0-	10474					Y	NO RPT					10

MORO CREEK WELL #: 3309H RRCID -> 277789 COMPL. DATE 03/21/2015 TOTAL DEPTH 7336 PERF. 7210 - 17164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	977	N	977	-0-	-0-	-0-	554	1	118	3	Y	277	277	0			1
							305	9									
11	3000	N	3459	-0-	459	459	609	1	2452	3	Y	362	360	0			3
							398	9									
12	3100	N	3979	-0-	879	1338	1089	1	2494	3	Y	348	348	0			3
							13	4	383	9							
01	DLQ G-10		3451	-0-	3451	4789	640	1	2402	3	Y	325	324	0			4
							51	4	358	9							
02	DLQ G-10		2748	-0-	2748	7537	364	1	2008	3	Y	328	327	0			5
							15	4	361	9							
03	DLQ G-10		NO RPT	-0-	-0-	7537					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
MORO CREEK WELL #: 3307H RRCID -> 277926 COMPL. DATE 02/23/2015 TOTAL DEPTH 7350 PERF. 7310 - 14663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6905	X	6905	-0-	-0-	-0-	418	1	6014	3	Y	430	431	0			6
							473	9									
11	8671	X	8671	-0-	-0-	-0-	644	1	6129	3	Y	1725	1717	0			14
							1898	9									
12	6788	X	6788	-0-	-0-	-0-	895	1	4657	3	Y	1105	1106	0			13
							20	4	1216	9							
01	DLQ G-10		4926	-0-	4926	4926	660	1	3440	3	Y	688	686	0			15
							69	4	757	9							
02	DLQ G-10		2699	-0-	2699	7625	431	1	1835	3	Y	380	389	0			6
							15	4	418	9							
03	DLQ G-10		NO RPT	-0-	-0-	7625					Y	NO RPT					6

CMWW A WELL #: 4410H RRCID -> 284221 COMPL. DATE 10/09/2017 TOTAL DEPTH 7435 PERF. 7245 - 15246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32674	X	5026	-0-	-27648	-0-	782	1	3434	3	Y	736	742	0			31
							810	9									
11	22620	X	4852	-0-	-17768	-0-	822	1	3271	3	Y	690	703	0			18
							759	9									
12	4642	X	4642	-0-	-0-	-0-	795	1	3103	3	Y	663	661	0			20
							15	4	729	9							
01	DLQ G-10		3495	-0-	3495	3495	680	1	2198	3	Y	540	537	0			23
							23	4	594	9							
02	DLQ G-10		1711	-0-	1711	5206	334	1	1069	3	Y	272	279	0			16
							9	4	299	9							
03	DLQ G-10		NO RPT	-0-	-0-	5206					Y	NO RPT					16

CMWW A WELL #: 4409H RRCID -> 284222 COMPL. DATE 10/14/2017 TOTAL DEPTH 7420 PERF. 7329 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15249	X	15249	-0-	-0-	-0-	637	1	13116	3	Y	1360	1373	0			38
							1496	9									
11	15286	X	15286	-0-	-0-	-0-	627	1	12910	3	Y	1590	1606	0			22
							1749	9									
12	15628	X	15628	-0-	-0-	-0-	602	1	13242	3	Y	1572	1570	0			24
							55	4	1729	9							
01	DLQ G-10		14710	-0-	14710	14710	578	1	12489	3	Y	1398	1398	0			24
							105	4	1538	9							
02	DLQ G-10		13781	-0-	13781	28491	579	1	11705	3	Y	1291	1293	0			22
							77	4	1420	9							
03	DLQ G-10		NO RPT	-0-	-0-	28491					Y	NO RPT					22

CMWW A WELL #: 4320H RRCID -> 285293 COMPL. DATE 08/10/2018 TOTAL DEPTH 6718 PERF. 7298 - 15171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	7725	-0-	-1141	-0-	704	1	6138	3	Y	803	806	0			21
							883	9									
11	9770	X	9770	-0-	-0-	-0-	778	1	7776	3	Y	1105	1112	0			14
							1216	9									
12	9517	X	8567	-0-	-950	-0-	689	1	7360	3	Y	442	449	0			7
							32	4	486	9							
01	DLQ G-10		7623	-0-	7623	7623	724	1	6503	3	Y	307	307	0			7
							58	4	338	9							
02	DLQ G-10		8217	-0-	8217	15840	637	1	6992	3	Y	491	491	0			7
							48	4	540	9							
03	DLQ G-10		NO RPT	-0-	-0-	15840					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
MORO CREEK WELL #: 2310H RRCID -> 285295 COMPL. DATE 06/11/2018 TOTAL DEPTH 7114 PERF. 7006 - 16661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23281	X	17942	-0-	-5339	-0-	968	1	15750	3	Y	1113	1012	0	145	1	57
							1224	9									
11	22530	X	584	-0-	-21946	-0-	507	1	77	9	Y	70	54	0	65	1	8
12	23281	X	209	-0-	-23072	-0-	190	1	19	9	Y	17	15	0	9	1	1
01	DLQ G-10		275	-0-	275	275	232	1	43	9	Y	39	38	0	1	1	1
02	DLQ G-10		75	-0-	75	350	69	1	6	9	Y	5	2	0	3	1	1
03	DLQ G-10		NO RPT	-0-	-0-	350					Y	NO RPT					1

MORO CREEK WELL #: 2308H RRCID -> 285334 COMPL. DATE 06/11/2018 TOTAL DEPTH 7156 PERF. 7290 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24676	X	20583	-0-	-4093	-0-	1110	1	17457	3	Y	1833	1722	0	158	1	86
							2016	9									
11	23880	X	16907	-0-	-6973	-0-	1175	1	14148	3	Y	1440	1355	0	128	1	43
							1584	9									
12	24676	X	20191	-0-	-4485	-0-	994	1	17031	3	Y	1772	1587	0	173	1	55
							217	4	1949	9							
01	DLQ G-10		20891	-0-	20891	20891	859	1	17737	3	Y	1879	1787	0	101	1	46
							228	4	2067	9							
02	DLQ G-10		18515	-0-	18515	39406	785	1	15653	3	Y	1783	1724	0	58	1	47
							116	4	1961	9							
03	DLQ G-10		NO RPT	-0-	-0-	39406					Y	NO RPT					47

MORO CREEK WELL #: 2309H RRCID -> 285335 COMPL. DATE 06/11/2018 TOTAL DEPTH 6966 PERF. 6921 - 17151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14353	X	11438	-0-	-2915	-0-	875	1	9684	3	Y	799	732	0	90	1	39
							879	9									
11	16875	X	16875	-0-	-0-	-0-	1159	1	14767	3	Y	863	753	0	118	1	31
							949	9									
12	19920	X	19920	-0-	-0-	-0-	980	1	17580	3	Y	1034	848	0	178	1	39
							223	4	1137	9							
01	DLQ G-10		18595	-0-	18595	18595	775	1	16381	3	Y	1116	1028	0	95	1	32
							211	4	1228	9							
02	DLQ G-10		16711	-0-	16711	35306	710	1	14758	3	Y	1031	981	0	53	1	29
							109	4	1134	9							
03	DLQ G-10		NO RPT	-0-	-0-	35306					Y	NO RPT					29

CMWW A WELL #: 4317H RRCID -> 285553 COMPL. DATE 08/10/2018 TOTAL DEPTH 6766 PERF. 7679 - 15480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	3080	-0-	-8452	-0-	724	1	2105	3	Y	228	217	0			23
							251	9									
11	6630	X	4122	-0-	-2508	-0-	754	1	3042	3	Y	296	304	0			15
							326	9									
12	4419	X	4419	-0-	-0-	-0-	766	1	3276	3	Y	328	326	0			17
							16	4	361	9							
01	DLQ G-10		6449	-0-	6449	6449	710	1	5134	3	Y	507	498	0			26
							47	4	558	9							
02	DLQ G-10		4255	-0-	4255	10704	521	1	3324	3	Y	351	360	0			17
							24	4	386	9							
03	DLQ G-10		NO RPT	-0-	-0-	10704					Y	NO RPT					17

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493

CMWW A WELL #: 4316H RRCID -> 285677 COMPL. DATE 08/10/2018 TOTAL DEPTH 6758 PERF. 7564 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
10	1581	X	524	-0-	-1057	-0-	405	1	55	3	Y	58	65	0		1
							64	9								
11	1350	X	309	-0-	-1041	-0-	133	1	176	9	Y	160	159	0		2
12	620	X	450	-0-	-170	-0-	447	1	3	9	Y	3	5	0		-0-
01	DLQ G-10		401	-0-	401	401	398	1	3	9	Y	3	2	0		1
02	DLQ G-10		362	-0-	362	763	292	1	67	3	Y	1	2	0		-0-
							2	4	1	9						
03	DLQ G-10		NO RPT	-0-	-0-	763					Y	NO RPT				-0-

CMWW A WELL #: 4319H RRCID -> 285684 COMPL. DATE 08/10/2018 TOTAL DEPTH 6530 PERF. 7116 - 15186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
10	5611	X	5611	-0-	-0-	-0-	563	1	4299	3	Y	681	677	0		17
							749	9								
11	4707	X	4707	-0-	-0-	-0-	588	1	3427	3	Y	629	638	0		8
							692	9								
12	4173	X	4173	-0-	-0-	-0-	579	1	3056	3	Y	476	478	0		6
							14	4	524	9						
01	DLQ G-10		4509	-0-	4509	4509	532	1	3392	3	Y	504	503	0		7
							31	4	554	9						
02	DLQ G-10		4315	-0-	4315	8824	347	1	3461	3	Y	439	439	0		7
							24	4	483	9						
03	DLQ G-10		NO RPT	-0-	-0-	8824					Y	NO RPT				7

CMWW A WELL #: 4318H RRCID -> 285727 COMPL. DATE 08/10/2018 TOTAL DEPTH 6720 PERF. 7302 - 15391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
10	13051	X	9788	-0-	-3263	-0-	933	1	7592	3	Y	1148	1158	0		29
							1263	9								
11	12210	X	10523	-0-	-1687	-0-	958	1	8369	3	Y	1087	1103	0		13
							1196	9								
12	11251	X	11251	-0-	-0-	-0-	913	1	9454	3	Y	766	769	0		10
							41	4	843	9						
01	DLQ G-10		8060	-0-	8060	8060	764	1	6724	3	Y	465	468	0		7
							60	4	512	9						
02	DLQ G-10		9509	-0-	9509	17569	612	1	7975	3	Y	789	784	0		12
							54	4	868	9						
03	DLQ G-10		NO RPT	-0-	-0-	17569					Y	NO RPT				12

CMWW A WELL #: 4504H RRCID -> 287208 COMPL. DATE 04/10/2019 TOTAL DEPTH 7438 PERF. 7628 - 13133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
10	34968	X	31663	-0-	-3305	-0-	1297	1	28204	3	Y	1965	1991	0		55
							2162	9								
11	33840	X	30145	-0-	-3695	-0-	1273	1	27687	3	Y	1077	1115	0		17
							1185	9								
12	33635	X	30190	-0-	-3445	-0-	1211	1	27153	3	Y	1558	1550	0		25
							112	4	1714	9						
01	DLQ G-10		29914	-0-	29914	29914	1222	1	26107	3	Y	2150	2138	0		37
							220	4	2365	9						
02	DLQ G-10		26974	-0-	26974	56888	1041	1	23622	3	Y	1960	1964	0		33
							155	4	2156	9						
03	DLQ G-10		NO RPT	-0-	-0-	56888					Y	NO RPT				33

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493

CMWW A WELL #: 4505H RRCID -> 287209 COMPL. DATE 04/09/2019 TOTAL DEPTH 7443 PERF. 7341 - 17341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56730	X	52296	-0-	-4434	-0-	2076	1	45877	3	Y	3948	4005	0			103
							4343	9									
11	54900	X	51301	-0-	-3599	-0-	2015	1	44604	3	Y	4256	4305	0			54
							4682	9									
12	55800	X	51257	-0-	-4543	-0-	1898	1	44883	3	Y	3901	3900	0			55
							185	4	4291	9							
01	DLQ G-10		48610	-0-	48610	48610	1728	1	42601	3	Y	3567	3568	0			54
							357	4	3924	9							
02	DLQ G-10		43100	-0-	43100	91710	1451	1	38104	3	Y	2996	3004	0			46
							249	4	3296	9							
03	DLQ G-10		NO RPT	-0-	-0-	91710					Y	NO RPT					46

CMWW A WELL #: 4506H RRCID -> 287210 COMPL. DATE 04/09/2019 TOTAL DEPTH 7421 PERF. 7342 - 17318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55273	X	49246	-0-	-6027	-0-	2195	1	44576	3	Y	2250	2276	0			61
							2475	9									
11	53490	X	47851	-0-	-5639	-0-	2138	1	44416	3	Y	1179	1217	0			23
							1297	9									
12	52948	X	48188	-0-	-4760	-0-	1921	1	43780	3	Y	2096	2081	0			38
							181	4	2306	9							
01	DLQ G-10		49202	-0-	49202	49202	1912	1	42948	3	Y	3619	3591	0			66
							361	4	3981	9							
02	DLQ G-10		43267	-0-	43267	92469	1594	1	38027	3	Y	3087	3100	0			53
							250	4	3396	9							
03	DLQ G-10		NO RPT	-0-	-0-	92469					Y	NO RPT					53

CMWW A WELL #: 4507H RRCID -> 287211 COMPL. DATE 04/09/2019 TOTAL DEPTH 7419 PERF. 7534 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55769	X	47432	-0-	-8337	-0-	1889	1	41733	3	Y	3464	3538	0			92
							3810	9									
11	53970	X	46567	-0-	-7403	-0-	1831	1	40410	3	Y	3933	3973	0			52
							4326	9									
12	47258	X	47258	-0-	-0-	-0-	1759	1	41358	3	Y	3609	3608	0			53
							171	4	3970	9							
01	DLQ G-10		46184	-0-	46184	46184	1700	1	40425	3	Y	3382	3381	0			54
							339	4	3720	9							
02	DLQ G-10		41399	-0-	41399	87583	1446	1	36433	3	Y	2983	2988	0			49
							239	4	3281	9							
03	DLQ G-10		NO RPT	-0-	-0-	87583					Y	NO RPT					49

MORO CREEK WELL #: 2407H RRCID -> 287463 COMPL. DATE 05/06/2019 TOTAL DEPTH 7300 PERF. 7341 - 15210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14632	X	6403	-0-	-8229	-0-	848	1	5298	3	Y	234	230	0	56	1	16
							257	9									
11	14160	X	4448	-0-	-9712	-0-	687	1	3487	3	Y	249	181	0	70	1	14
							274	9									
12	14570	X	4535	-0-	-10035	-0-	458	1	3836	3	Y	173	132	0	47	1	8
							51	4	190	9							
01	DLQ G-10		6459	-0-	6459	6459	526	1	5424	3	Y	396	362	0	31	1	11
							73	4	436	9							
02	DLQ G-10		4072	-0-	4072	10531	418	1	3404	3	Y	203	180	0	26	1	8
							27	4	223	9							
03	DLQ G-10		NO RPT	-0-	-0-	10531					Y	NO RPT					8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
MORO CREEK WELL #: 2408H RRCID -> 287464 COMPL. DATE 05/06/2019 TOTAL DEPTH 7282 PERF. 7440 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18352	X	11235	-0-	-7117	-0-	1030	1	9075	3	Y	1027	966	0	86	1	49
							1130	9									
11	17760	X	12552	-0-	-5208	-0-	976	1	10322	3	Y	1140	1054	0	100	1	35
							1254	9									
12	18352	X	13614	-0-	-4738	-0-	826	1	11152	3	Y	1356	1233	0	118	1	40
							144	4	1492	9							
01	DLQ G-10		14088	-0-	14088	14088	717	1	11659	3	Y	1418	1357	0	67	1	34
							152	4	1560	9							
02	DLQ G-10		12711	-0-	12711	26799	659	1	10589	3	Y	1258	1213	0	45	1	34
							79	4	1384	9							
03	DLQ G-10		NO RPT	-0-	-0-	26799					Y	NO RPT					34

MORO CREEK WELL #: 2409H RRCID -> 287467 COMPL. DATE 05/06/2019 TOTAL DEPTH 7222 PERF. 7702 - 15708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16306	X	12859	-0-	-3447	-0-	1048	1	10680	3	Y	1028	927	0	99	1	49
							1131	9									
11	15780	X	9306	-0-	-6474	-0-	760	1	7648	3	Y	816	757	0	82	1	26
							898	9									
12	16306	X	9135	-0-	-7171	-0-	617	1	7395	3	Y	934	852	0	80	1	28
							96	4	1027	9							
01	DLQ G-10		15601	-0-	15601	15601	803	1	12933	3	Y	1543	1465	0	69	1	37
							168	4	1697	9							
02	DLQ G-10		12143	-0-	12143	27744	790	1	9949	3	Y	1208	1160	0	52	1	33
							75	4	1329	9							
03	DLQ G-10		NO RPT	-0-	-0-	27744					Y	NO RPT					33

CMWW A WELL #: 4321H RRCID -> 288910 COMPL. DATE 08/06/2021 TOTAL DEPTH 6807 PERF. 7250 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		46467	-0-	46467	72514	1364	1	31180	3	N	12657	12502	0			399
							13923	9									
11	14B2 EXT		58946	-0-	58946	131460	1785	1	40836	3	N	14841	15003	0			237
							16325	9									
12	14B2 EXT		61384	-0-	61384	192844	1862	1	45576	3	N	12507	12512	0			232
							188	4	13758	9							
01	14B2 EXT		54389	-0-	54389	247233	1638	1	41709	3	N	9721	9727	0			226
							349	4	10693	9							
02	14B2 EXT		51756	-0-	51756	298989	1678	1	41144	3	N	7876	7923	0			179
							270	4	8664	9							
*03	24242	X	NO RPT	-0-	-24242	274747					N	NO RPT					179

CMWW A WELL #: 4322H RRCID -> 288912 COMPL. DATE 07/31/2021 TOTAL DEPTH 6811 PERF. 7246 - 14876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		48118	-0-	48118	76961	1423	1	32537	3	N	12871	12720	0			409
							14158	9									
11	14B2 EXT		58809	-0-	58809	135770	1766	1	40403	3	N	15127	15293	0			243
							16640	9									
12	14B2 EXT		62138	-0-	62138	197908	1870	1	45774	3	N	13005	13005	0			243
							188	4	14306	9							
01	14B2 EXT		58983	-0-	58983	256891	1783	1	45499	3	N	10292	10293	0			242
							380	4	11321	9							
02	14B2 EXT		56272	-0-	56272	313163	1791	1	44488	3	N	8820	8869	0			193
							291	4	9702	9							
*03	18476	X	NO RPT	-0-	-18476	294687					N	NO RPT					193

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
CMWW A WELL #: 4323H RRCID -> 288913 COMPL. DATE 01/04/2020 TOTAL DEPTH 7415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	68424	-0-	68424	111682	2253	1	51506	3	N	13332	13187	0			382
							14665	9									
11	14B2	EXT	77369	-0-	77369	189051	2540	1	58102	3	N	15206	15366	0			222
							16727	9									
12	14B2	EXT	78674	-0-	78674	267725	2504	1	61287	3	N	13301	13304	0			219
							252	4	14631	9							
01	14B2	EXT	74522	-0-	74522	342247	2322	1	59250	3	N	11323	11321	0			221
							495	4	12455	9							
02	14B2	EXT	80749	-0-	80749	422996	2558	1	65246	3	N	11380	11396	0			205
							427	4	12518	9							
03	14B2	EXT	NO RPT	-0-	-0-	422996					N	NO RPT					205

MORO CREEK WELL #: 3319H RRCID -> 288926 COMPL. DATE 09/10/2021 TOTAL DEPTH 7392 PERF. 7300 - 15076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	30657	-0-	30657	37351	656	1	18739	3	N	10238	9604	0	615	1	25
							11262	9									
11	14B2	EXT	54176	-0-	54176	91527	1321	1	36696	3	N	14690	14631	0			84
							16159	9									
12	14B2	EXT	59608	-0-	59608	151135	2069	1	41808	3	N	14156	14147	0			93
							159	4	15572	9							
01	14B2	EXT	60256	-0-	60256	211391	1765	1	43741	3	N	12723	12681	0			135
							755	4	13995	9							
02	14B2	EXT	71825	-0-	71825	283216	1939	1	56846	3	N	11509	11492	0			152
							380	4	12660	9							
*03	15655	X	NO RPT	-0-	-15655	267561					N	NO RPT					152

MORO CREEK WELL #: 3320H RRCID -> 288932 COMPL. DATE 09/10/2021 TOTAL DEPTH 7397 PERF. 7275 - 14901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	30150	-0-	30150	35092	702	1	20054	3	N	8540	8069	0	454	1	24
							9394	9									
11	14B2	EXT	55211	-0-	55211	90303	1382	1	38370	3	N	14054	13996	0			82
							15459	9									
12	14B2	EXT	60453	-0-	60453	150756	2170	1	43856	3	N	12964	12955	0			91
							167	4	14260	9							
01	14B2	EXT	59130	-0-	59130	209886	1813	1	45010	3	N	10482	10449	0			124
							777	4	11530	9							
02	14B2	EXT	52615	-0-	52615	262501	1458	1	42253	3	N	7838	7850	0			112
							282	4	8622	9							
*03	18600	X	NO RPT	-0-	-18600	243901					N	NO RPT					112

MORO CREEK WELL #: 3321H RRCID -> 288933 COMPL. DATE 09/10/2021 TOTAL DEPTH 7401 PERF. 7350 - 14976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	28904	-0-	28904	34588	626	1	17898	3	N	9436	8770	0	650	1	22
							10380	9									
11	14B2	EXT	55455	-0-	55455	90043	1360	1	37773	3	N	14838	14777	0			83
							16322	9									
12	14B2	EXT	60449	-0-	60449	150492	2149	1	43428	3	N	13370	13367	0			86
							165	4	14707	9							
01	14B2	EXT	59496	-0-	59496	209988	1809	1	44138	3	N	11624	11589	0			121
							763	4	12786	9							
02	14B2	EXT	58114	-0-	58114	268102	1582	1	45780	3	N	9496	9491	0			126
							306	4	10446	9							
*03	18600	X	NO RPT	-0-	-18600	249502					N	NO RPT					126

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493

MORO CREEK WELL #: 3322H RRCID -> 288934 COMPL. DATE 02/12/2020 TOTAL DEPTH 7394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	31102	-0-	31102	36952	675	1	19293	3	N	10122	9571	0	532	1	25
							11134	9									
11	14B2	EXT	55002	-0-	55002	91954	1347	1	37407	3	N	14771	14712	0			84
							16248	9									
12	14B2	EXT	59805	-0-	59805	151759	2105	1	42542	3	N	13633	13628	0			89
							162	4	14996	9							
01	14B2	EXT	60407	-0-	60407	212166	1794	1	44700	3	N	11946	11910	0			125
							772	4	13141	9							
02	14B2	EXT	56076	-0-	56076	268242	1545	1	44204	3	N	9119	9122	0			122
							296	4	10031	9							
03	14B2	EXT	NO RPT	-0-	-0-	268242					N	NO RPT					122

MORO CREEK WELL #: 3323H RRCID -> 288935 COMPL. DATE 09/10/2021 TOTAL DEPTH 7373 PERF. 6929 - 15601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	33698	-0-	33698	42185	721	1	20600	3	N	11252	10411	0	823	1	24
							12377	9									
11	14B2	EXT	54494	-0-	54494	96679	1315	1	36527	3	N	15138	15078	0			84
							16652	9									
12	14B2	EXT	59815	-0-	59815	156494	2084	1	42120	3	N	14046	14045	0			85
							160	4	15451	9							
01	14B2	EXT	60696	-0-	60696	217190	1778	1	44619	3	N	12299	12266	0			118
							770	4	13529	9							
02	14B2	EXT	67336	-0-	67336	284526	1744	1	52014	3	N	12028	11998	0			148
							347	4	13231	9							
*03	18600	X	NO RPT	-0-	-18600	265926					N	NO RPT					148

CMWW B WELL #: 3605H RRCID -> 292268 COMPL. DATE 10/23/2021 TOTAL DEPTH 6682 PERF. 6925 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	2149	X	NO RPT	-0-	-2149	-0-					N	NO RPT					-0-
03	9517	X	NO RPT	-0-	-9517	-0-					N	NO RPT					-0-

MORO CREEK WELL #: 2410H RRCID -> 292296 COMPL. DATE 11/23/2020 TOTAL DEPTH 6991 PERF. 7275 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		60104	-0-	60104	202450	2144	1	44759	3	N	12001	12282	0			565
							13201	9									
05	0		74569	-0-	74569	277019	2895	1	58993	3	N	11528	11616	0			477
							12681	9									
06	0		63418	-0-	63418	340437	2521	1	53661	3	N	6578	6671	0	34	1	350
							7236	9									
07	0		54540	-0-	54540	394977	2230	1	46642	3	N	5153	5183	0			320
							5668	9									
08	0		45017	-0-	45017	439994	1850	1	38019	3	N	4680	4626	0			374
							5148	9									
09	0		41023	-0-	41023	481017	2198	1	34245	3	N	4164	4292	0			246
							4580	9									
10	0		43059	-0-	43059	524076	2181	1	36444	3	N	4031	4115	0			162
							4434	9									
11	0		39309	-0-	39309	563385	1991	1	33603	3	N	3377	3472	0			67
							3715	9									
12	0		38899	-0-	38899	602284	1699	1	33344	3	N	3122	3119	0			70
							422	4	3434	9							
01	0		37891	-0-	37891	640175	1526	1	32505	3	N	3129	3146	0			53
							418	4	3442	9							
02	0		32559	-0-	32559	672734	1402	1	27588	3	N	3059	3041	0			71
							204	4	3365	9							
03	16920	X	NO RPT	-0-	-16920	655814					N	NO RPT					71

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
CMWW B WELL #: 3604H RRCID -> 292346 COMPL. DATE 10/14/2021 TOTAL DEPTH 6690 PERF. 6850 - 16851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	2688	X	NO RPT	-0-	-2688	-0-					N	NO RPT					-0-
03	11904	X	NO RPT	-0-	-11904	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
LIGHT RANCH WELL #: 345H RRCID -> 267203 COMPL. DATE 06/06/2012 TOTAL DEPTH 9150 PERF. 9185 - 14149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1982	-0-	-436	-0-	93 120	1 9	1769	3	Y	109	83	0			50
11	2340	X	1768	-0-	-572	-0-	134 87	1 9	1547	3	Y	79	103	0			26
12	3729	X	3729	-0-	-0-	-0-	290 86	1 9	3353	3	Y	78	79	0			25
01	DLQ G-10		3374	-0-	3374	3374	294 88	1 9	2992	3	Y	80	70	0			35
02	DLQ G-10		2344	-0-	2344	5718	179 51	1 9	2114	3	Y	46	60	0			21
03	DLQ G-10		NO RPT	-0-	-0-	5718					Y	NO RPT					21

ROSETTA RESOURCES OPERATING LP 728883
BRISCOE RANCH EF WELL #: 1 RRCID -> 263850 COMPL. DATE 09/12/2011 TOTAL DEPTH 7447 PERF. 8257 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1139	-0-	-225	-0-	13 7	1 4	1088 31	3 9	Y	28	28	0			1
11	1200	N	1154	-0-	-46	-0-	24 5	1 4	1086 39	3 9	Y	35	35	0			1
12	1174	N	1174	-0-	-0-	-0-	13 5	1 4	1121 35	3 9	Y	32	32	0			1
01	1147	N	1120	-0-	-27	-0-	17 5	1 4	1065 33	3 9	Y	30	30	0			1
*02	1064	N	1049	-0-	-15	-0-	13 4	1 4	991 41	3 9	Y	37	37	0			1
03	1178	N	1088	-0-	-90	-0-	11 4	1 4	1016 57	3 9	Y	52	49	0			4

BRISCOE RANCH EF WELL #: 2 RRCID -> 269334 COMPL. DATE 08/02/2012 TOTAL DEPTH 7786 PERF. 8283 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1403	-0-	-54	-0-	14 7	1 4	1205 177	3 9	Y	161	159	0			7
11	1451	N	1451	-0-	-0-	-0-	27 6	1 4	1202 216	3 9	Y	196	197	0			6
12	1555	N	1555	-0-	-0-	-0-	16 6	1 4	1320 213	3 9	Y	194	193	0			7
01	1624	N	1624	-0-	-0-	-0-	22 6	1 4	1386 210	3 9	Y	191	191	0			7
*02	1464	N	1464	-0-	-0-	-0-	16 5	1 4	1281 162	3 9	Y	147	150	0			4
03	1426	N	1253	-0-	-173	-0-	11 4	1 4	1039 199	3 9	Y	181	172	0			13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH EF WELL #: 3 RRCID -> 269335 COMPL. DATE 08/02/2012 TOTAL DEPTH 769 PERF. 8161 - 13469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1604	N	1604	-0-	-0-	-0-	17	1	1432	3	Y	133	131	0			6
							9	4	146	9							
11	1645	N	1645	-0-	-0-	-0-	32	1	1429	3	Y	161	162	0			5
							7	4	177	9							
12	1723	N	1723	-0-	-0-	-0-	18	1	1527	3	Y	155	154	0			6
							7	4	171	9							
01	1659	N	1659	-0-	-0-	-0-	24	1	1491	3	Y	125	126	0			5
							6	4	138	9							
*02	1512	N	1464	-0-	-48	-0-	17	1	1320	3	Y	110	112	0			3
							6	4	121	9							
03	1674	N	1605	-0-	-69	-0-	15	1	1417	3	Y	152	144	0			11
							6	4	167	9							

BRISCOE RANCH EF WELL #: 4 RRCID -> 270555 COMPL. DATE 08/02/2012 TOTAL DEPTH 7743 PERF. 8189 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1341	-0-	-85	-0-	13	1	1115	3	Y	187	184	0			8
							7	4	206	9							
11	1410	N	1394	-0-	-16	-0-	25	1	1113	3	Y	228	229	0			7
							5	4	251	9							
12	1447	N	1447	-0-	-0-	-0-	14	1	1186	3	Y	220	219	0			8
							5	4	242	9							
01	1414	N	1414	-0-	-0-	-0-	19	1	1153	3	Y	215	215	0			8
							5	4	237	9							
*02	1687	N	1687	-0-	-0-	-0-	18	1	1428	3	Y	214	216	0			6
							6	4	235	9							
*03	2807	N	2807	-0-	-0-	-0-	27	1	2453	3	Y	288	273	0			21
							10	4	317	9							

BRISCOE RANCH EF WELL #: 17 RRCID -> 272388 COMPL. DATE 01/31/2014 TOTAL DEPTH 7788 PERF. 8625 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	421	-0-	-44	-0-	5	1	407	3	Y	5	5	0			-0-
							3	4	6	9							
11	420	N	410	-0-	-10	-0-	9	1	388	3	Y	10	10	0			-0-
							2	4	11	9							
12	416	N	416	-0-	-0-	-0-	5	1	387	3	Y	20	19	0			1
							2	4	22	9							
01	424	N	424	-0-	-0-	-0-	6	1	396	3	Y	18	18	0			1
							2	4	20	9							
*02	364	N	212	-0-	-152	-0-	2	1	187	3	Y	20	20	0			1
							1	4	22	9							
03	403	N	225	-0-	-178	-0-	2	1	193	3	Y	26	25	0			2
							1	4	29	9							

BRISCOE RANCH EF WELL #: 18 RRCID -> 272395 COMPL. DATE 02/02/2014 TOTAL DEPTH 7703 PERF. 8519 - 13591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3154	-0-	-225	-0-	35	1	3048	3	Y	47	46	0			2
							19	4	52	9							
11	3270	X	3143	-0-	-127	-0-	67	1	3004	3	Y	53	53	0			2
							14	4	58	9							
12	3379	X	3200	-0-	-179	-0-	37	1	3106	3	Y	39	40	0			1
							14	4	43	9							
01	3224	X	3172	-0-	-52	-0-	50	1	3066	3	Y	39	39	0			1
							13	4	43	9							
*02	3273	X	3273	-0-	-0-	-0-	41	1	3169	3	Y	45	45	0			1
							13	4	50	9							
*03	3387	X	3387	-0-	-0-	-0-	36	1	3272	3	Y	59	56	0			4
							14	4	65	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
BRISCOE RANCH EF WELL #: 9 RRCID -> 272410 COMPL. DATE 10/07/2013 TOTAL DEPTH 7865 PERF. 8341 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	840	-0-		-493	-0-	9	1	792	3	Y	31	32	0			1
								5	4	34	9							
11	1140	N	853	-0-		-287	-0-	18	1	789	3	Y	38	38	0			1
								4	4	42	9							
12	899	N	897	-0-		-2	-0-	10	1	842	3	Y	37	37	0			1
								4	4	41	9							
01	863	N	863	-0-		-0-	-0-	13	1	807	3	Y	36	36	0			1
								3	4	40	9							
*02	784	N	718	-0-		-66	-0-	9	1	662	3	Y	40	40	0			1
								3	4	44	9							
*03	981	N	981	-0-		-0-	-0-	10	1	902	3	Y	59	56	0			4
								4	4	65	9							

BRISCOE RANCH EF WELL #: 19 RRCID -> 272565 COMPL. DATE 02/04/2014 TOTAL DEPTH 7718 PERF. 8448 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1856	-0-		-4	-0-	20	1	1702	3	Y	112	111	0			5
								11	4	123	9							
11	1895	N	1895	-0-		-0-	-0-	38	1	1699	3	Y	136	137	0			4
								8	4	150	9							
12	1985	N	1985	-0-		-0-	-0-	22	1	1810	3	Y	132	131	0			5
								8	4	145	9							
01	1945	N	1945	-0-		-0-	-0-	29	1	1769	3	Y	126	126	0			5
								8	4	139	9							
*02	1829	N	1829	-0-		-0-	-0-	22	1	1683	3	Y	106	108	0			3
								7	4	117	9							
03	1984	N	1918	-0-		-66	-0-	19	1	1738	3	Y	140	133	0			10
								7	4	154	9							

BRISCOE RANCH EF WELL #: 21 RRCID -> 272611 COMPL. DATE 02/17/2014 TOTAL DEPTH 7995 PERF. 8436 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	5957	-0-		-1142	-0-	65	1	5605	3	Y	229	226	0			10
								35	4	252	9							
11	6750	X	6051	-0-		-699	-0-	124	1	5594	3	Y	278	279	0			9
								27	4	306	9							
12	6727	X	6335	-0-		-392	-0-	72	1	5944	3	Y	266	265	0			10
								26	4	293	9							
01	6262	X	5866	-0-		-396	-0-	89	1	5518	3	Y	214	216	0			8
								24	4	235	9							
*02	5656	X	4943	-0-		-713	-0-	60	1	4631	3	Y	212	214	0			6
								19	4	233	9							
03	6324	X	5163	-0-		-1161	-0-	52	1	4782	3	Y	281	267	0			20
								20	4	309	9							

BRISCOE RANCH EF WELL #: 23 RRCID -> 272612 COMPL. DATE 02/21/2014 TOTAL DEPTH 8024 PERF. 8544 - 13112

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2736	X	2736	-0-		-0-	-0-	29	1	2497	3	Y	177	174	0			8
								15	4	195	9							
11	2735	X	2735	-0-		-0-	-0-	54	1	2449	3	Y	200	202	0			6
								12	4	220	9							
12	2723	N	2723	-0-		-0-	-0-	30	1	2489	3	Y	175	175	0			6
								11	4	193	9							
01	2728	N	2665	-0-		-63	-0-	39	1	2400	3	Y	196	195	0			7
								10	4	216	9							
*02	2656	N	2656	-0-		-0-	-0-	31	1	2397	3	Y	198	200	0			5
								10	4	218	9							
*03	2802	N	2802	-0-		-0-	-0-	27	1	2476	3	Y	263	249	0			19
								10	4	289	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH EF WELL #: 7 RRCID -> 272613 COMPL. DATE 02/13/2014 TOTAL DEPTH 8355 PERF. 8355 - 13651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	1	1	111	3	Y	16	15	0			1
							1	4	18	9							
11	141	N	141	-0-	-0-	-0-	3	1	118	3	Y	17	17	0			1
							1	4	19	9							
12	161	N	161	-0-	-0-	-0-	2	1	149	3	Y	8	9	0			-0-
							1	4	9	9							
01	177	N	177	-0-	-0-	-0-	3	1	162	3	Y	10	10	0			-0-
							1	4	11	9							
*02	287	N	287	-0-	-0-	-0-	3	1	264	3	Y	17	17	0			-0-
							1	4	19	9							
*03	611	N	611	-0-	-0-	-0-	6	1	553	3	Y	45	42	0			3
							2	4	50	9							

BRISCOE RANCH EF WELL #: 10 RRCID -> 272615 COMPL. DATE 10/06/2013 TOTAL DEPTH 7861 PERF. 8347 - 13559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1090	-0-	-243	-0-	11	1	961	3	Y	102	100	0			5
							6	4	112	9							
11	1230	N	1120	-0-	-110	-0-	21	1	959	3	Y	123	124	0			4
							5	4	135	9							
12	1124	N	1124	-0-	-0-	-0-	12	1	985	3	Y	112	112	0			4
							4	4	123	9							
01	1085	N	1047	-0-	-38	-0-	15	1	915	3	Y	103	103	0			4
							4	4	113	9							
*02	1036	N	869	-0-	-167	-0-	10	1	754	3	Y	93	94	0			3
							3	4	102	9							
*03	1151	N	1151	-0-	-0-	-0-	11	1	982	3	Y	140	133	0			10
							4	4	154	9							

BRISCOE RANCH EF WELL #: 6 RRCID -> 272616 COMPL. DATE 02/11/2014 TOTAL DEPTH 8409 PERF. 8409 - 13113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3697	X	3697	-0-	-0-	-0-	40	1	3459	3	Y	161	159	0			7
							21	4	177	9							
11	3760	X	3760	-0-	-0-	-0-	77	1	3450	3	Y	196	197	0			6
							17	4	216	9							
12	3947	X	3947	-0-	-0-	-0-	44	1	3678	3	Y	190	189	0			7
							16	4	209	9							
01	3857	X	3857	-0-	-0-	-0-	58	1	3583	3	Y	183	183	0			7
							15	4	201	9							
*02	3550	X	3550	-0-	-0-	-0-	43	1	3321	3	Y	156	159	0			4
							14	4	172	9							
03	3937	X	3710	-0-	-227	-0-	37	1	3431	3	Y	207	196	0			15
							14	4	228	9							

BRISCOE RANCH EF WELL #: 13 RRCID -> 273565 COMPL. DATE 03/18/2014 TOTAL DEPTH 7879 PERF. 8345 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	742	N	742	-0-	-0-	-0-	7	1	579	3	Y	138	136	0			6
							4	4	152	9							
11	778	N	778	-0-	-0-	-0-	13	1	578	3	Y	167	168	0			5
							3	4	184	9							
12	783	N	783	-0-	-0-	-0-	7	1	590	3	Y	166	165	0			6
							3	4	183	9							
01	752	N	752	-0-	-0-	-0-	9	1	563	3	Y	162	162	0			6
							2	4	178	9							
*02	729	N	729	-0-	-0-	-0-	7	1	564	3	Y	142	144	0			4
							2	4	156	9							
03	682	N	585	-0-	-97	-0-	4	1	383	3	Y	178	169	0			13
							2	4	196	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH EF WELL #: 12 RRCID -> 273566 COMPL. DATE 03/16/2014 TOTAL DEPTH 7878 PERF. 8350 - 13547

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-		-0-	-0-	1	1	130	3	Y	10	10	0			-0-
								1	4	11	9							
11	119	N	119	-0-		-0-	-0-	2	1	106	3	Y	9	9	0			-0-
								1	4	10	9							
12	79	N	79	-0-		-0-	-0-	1	1	77	3	Y	1	1	0			-0-
								1	9									
01	99	N	99	-0-		-0-	-0-	2	1	95	3	Y	2	2	0			-0-
								2	9									
*02	210	N	210	-0-		-0-	-0-	3	1	197	3	Y	8	8	0			-0-
								1	4	9	9							
*03	2593	N	2593	-0-		-0-	-0-	28	1	2534	3	Y	18	17	0			1
								11	4	20	9							

BRISCOE RANCH EF WELL #: 31 RRCID -> 273740 COMPL. DATE 03/23/2014 TOTAL DEPTH 8014 PERF. 8324 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2875	-0-		-659	-0-	32	1	2783	3	Y	39	38	0			2
								17	4	43	9							
11	3300	X	2904	-0-		-396	-0-	62	1	2777	3	Y	47	48	0			1
								13	4	52	9							
12	3224	X	3009	-0-		-215	-0-	35	1	2916	3	Y	41	41	0			1
								13	4	45	9							
01	2908	X	2908	-0-		-0-	-0-	45	1	2810	3	Y	37	37	0			1
								12	4	41	9							
*02	2718	X	2718	-0-		-0-	-0-	34	1	2634	3	Y	35	35	0			1
								11	4	39	9							
*03	3070	X	3070	-0-		-0-	-0-	32	1	2965	3	Y	55	52	0			4
								12	4	61	9							

BRISCOE RANCH EF WELL #: 14 RRCID -> 273781 COMPL. DATE 03/14/2014 TOTAL DEPTH 8008 PERF. 8231 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1070	N	1070	-0-		-0-	-0-	12	1	1009	3	Y	39	38	0			2
								6	4	43	9							
11	1086	N	1086	-0-		-0-	-0-	22	1	1007	3	Y	47	48	0			1
								5	4	52	9							
12	1217	N	1217	-0-		-0-	-0-	14	1	1141	3	Y	52	51	0			2
								5	4	57	9							
01	1250	N	1250	-0-		-0-	-0-	19	1	1168	3	Y	53	53	0			2
								5	4	58	9							
*02	1218	N	1218	-0-		-0-	-0-	15	1	1150	3	Y	44	45	0			1
								5	4	48	9							
*03	2744	N	2744	-0-		-0-	-0-	29	1	2651	3	Y	48	46	0			3
								11	4	53	9							

BRISCOE RANCH EF WELL #: 15 RRCID -> 273782 COMPL. DATE 03/14/2014 TOTAL DEPTH 8038 PERF. 8228 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2253	-0-		-506	-0-	24	1	2095	3	Y	110	108	0			5
								13	4	121	9							
11	2610	X	2292	-0-		-318	-0-	46	1	2091	3	Y	132	133	0			4
								10	4	145	9							
12	2387	X	2361	-0-		-26	-0-	26	1	2185	3	Y	127	126	0			5
								10	4	140	9							
01	2263	N	2238	-0-		-25	-0-	33	1	2066	3	Y	118	119	0			4
								9	4	130	9							
*02	2268	N	2268	-0-		-0-	-0-	27	1	2112	3	Y	109	110	0			3
								9	4	120	9							
03	2356	N	2308	-0-		-48	-0-	23	1	2142	3	Y	122	116	0			9
								9	4	134	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH EF WELL #: 30 RRCID -> 273783 COMPL. DATE 03/23/2014 TOTAL DEPTH 8000 PERF. 8329 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1585	-0-		-151	-0-		18	1	1515	3	Y	39	38	0			2
									9	4	43	9							
11	1620	N	1604	-0-		-16	-0-		34	1	1511	3	Y	47	48	0			1
									7	4	52	9							
12	1860	N	1860	-0-		-0-	-0-		21	1	1765	3	Y	60	59	0			2
									8	4	66	9							
01	1756	N	1756	-0-		-0-	-0-		27	1	1665	3	Y	52	52	0			2
									7	4	57	9							
*02	1485	N	1485	-0-		-0-	-0-		18	1	1415	3	Y	42	43	0			1
									6	4	46	9							
03	1798	N	1569	-0-		-229	-0-		16	1	1473	3	Y	67	63	0			5
									6	4	74	9							

BRISCOE RANCH EF WELL #: 29 RRCID -> 273788 COMPL. DATE 03/23/2014 TOTAL DEPTH 8022 PERF. 8328 - 13774

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1104	-0-		-136	-0-		12	1	1042	3	Y	40	39	0			2
									6	4	44	9							
11	1110	N	1080	-0-		-30	-0-		22	1	999	3	Y	49	49	0			2
									5	4	54	9							
12	1104	N	1104	-0-		-0-	-0-		12	1	1037	3	Y	45	45	0			2
									5	4	50	9							
01	1116	N	1071	-0-		-45	-0-		16	1	1001	3	Y	45	45	0			2
									4	4	50	9							
*02	1258	N	1258	-0-		-0-	-0-		15	1	1176	3	Y	56	56	0			2
									5	4	62	9							
*03	1530	N	1530	-0-		-0-	-0-		15	1	1417	3	Y	84	80	0			6
									6	4	92	9							

BRISCOE RANCH EF WELL #: 27 RRCID -> 273792 COMPL. DATE 03/24/2014 TOTAL DEPTH 7878 PERF. 8348 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1581	-0-		-806	-0-		18	1	1517	3	Y	34	33	0			2
									9	4	37	9							
11	2130	X	1599	-0-		-531	-0-		34	1	1514	3	Y	40	41	0			1
									7	4	44	9							
12	1953	X	1680	-0-		-273	-0-		19	1	1611	3	Y	39	39	0			1
									7	4	43	9							
01	1586	N	1586	-0-		-0-	-0-		24	1	1514	3	Y	38	38	0			1
									6	4	42	9							
*02	1484	N	1440	-0-		-44	-0-		18	1	1369	3	Y	43	43	0			1
									6	4	47	9							
03	1674	N	1511	-0-		-163	-0-		16	1	1424	3	Y	59	56	0			4
									6	4	65	9							

BRISCOE RANCH EF WELL #: 26 RRCID -> 273793 COMPL. DATE 03/24/2014 TOTAL DEPTH 7886 PERF. 8316 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2825	-0-		-368	-0-		32	1	2735	3	Y	37	36	0			2
									17	4	41	9							
11	3000	X	2850	-0-		-150	-0-		61	1	2729	3	Y	43	44	0			1
									13	4	47	9							
12	3100	X	3005	-0-		-95	-0-		35	1	2909	3	Y	44	43	0			2
									13	4	48	9							
01	2914	X	2777	-0-		-137	-0-		43	1	2681	3	Y	38	39	0			1
									11	4	42	9							
*02	2660	X	2370	-0-		-290	-0-		30	1	2289	3	Y	37	37	0			1
									10	4	41	9							
03	3007	X	2504	-0-		-503	-0-		26	1	2407	3	Y	55	52	0			4
									10	4	61	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH EF WELL #: 25 RRCID -> 273794 COMPL. DATE 03/25/2014 TOTAL DEPTH 7879 PERF. 8334 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1645	-0-		-153	-0-	18	1	1586	3	Y	28	28	0			1
								10	4	31	9							
11	1680	N	1665	-0-		-15	-0-	35	1	1583	3	Y	35	35	0			1
								8	4	39	9							
12	1735	N	1735	-0-		-0-	-0-	20	1	1672	3	Y	33	33	0			1
								7	4	36	9							
01	1643	N	1500	-0-		-143	-0-	23	1	1432	3	Y	35	35	0			1
								6	4	39	9							
*02	1568	N	1405	-0-		-163	-0-	17	1	1340	3	Y	38	38	0			1
								6	4	42	9							
03	1736	N	1491	-0-		-245	-0-	15	1	1417	3	Y	48	46	0			3
								6	4	53	9							

BRISCOE RANCH EF WELL #: 11 RRCID -> 274036 COMPL. DATE 03/15/2014 TOTAL DEPTH 7905 PERF. 8374 - 13558

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2530	-0-		-12	-0-	26	1	2259	3	Y	210	207	0			9
								14	4	231	9							
11	2597	X	2597	-0-		-0-	-0-	50	1	2254	3	Y	256	257	0			8
								11	4	282	9							
12	2640	N	2640	-0-		-0-	-0-	28	1	2345	3	Y	234	234	0			8
								10	4	257	9							
01	2542	N	2525	-0-		-17	-0-	36	1	2238	3	Y	219	219	0			8
								10	4	241	9							
*02	2408	N	2320	-0-		-88	-0-	26	1	2047	3	Y	216	218	0			6
								9	4	238	9							
03	2635	N	2356	-0-		-279	-0-	22	1	2065	3	Y	236	225	0			17
								9	4	260	9							

BRISCOE RANCH EF WELL #: 20 RRCID -> 274088 COMPL. DATE 10/16/2013 TOTAL DEPTH 8003 PERF. 8457 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5053	-0-		-682	-0-	54	1	4666	3	Y	276	272	0			12
								29	4	304	9							
11	5520	X	5151	-0-		-369	-0-	103	1	4657	3	Y	335	337	0			10
								22	4	369	9							
12	5673	X	5338	-0-		-335	-0-	59	1	4909	3	Y	316	315	0			11
								22	4	348	9							
01	5487	X	5093	-0-		-394	-0-	76	1	4675	3	Y	293	293	0			11
								20	4	322	9							
*02	4816	X	4704	-0-		-112	-0-	56	1	4314	3	Y	287	290	0			8
								18	4	316	9							
03	5332	X	4941	-0-		-391	-0-	48	1	4456	3	Y	380	361	0			27
								19	4	418	9							

BRISCOE RANCH EF WELL #: 22 RRCID -> 274089 COMPL. DATE 10/11/2013 TOTAL DEPTH 8005 PERF. 8639 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1517	-0-		-2	-0-	15	1	1330	3	Y	149	146	0			7
								8	4	164	9							
11	1526	N	1526	-0-		-0-	-0-	29	1	1301	3	Y	173	175	0			5
								6	4	190	9							
12	1514	N	1514	-0-		-0-	-0-	16	1	1320	3	Y	156	155	0			6
								6	4	172	9							
01	1457	N	1449	-0-		-8	-0-	20	1	1268	3	Y	142	143	0			5
								5	4	156	9							
*02	1594	N	1594	-0-		-0-	-0-	18	1	1419	3	Y	137	138	0			4
								6	4	151	9							
*03	1687	N	1687	-0-		-0-	-0-	16	1	1466	3	Y	181	172	0			13
								6	4	199	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH EF WELL #: 5 RRCID -> 274152 COMPL. DATE 10/05/2013 TOTAL DEPTH 7891 PERF. 8409 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	843	N	843	-0-	-0-	-0-	9	1	757	3	Y	65	64	0			3
							5	4	72	9							
11	877	N	877	-0-	-0-	-0-	17	1	773	3	Y	75	76	0			2
							4	4	83	9							
12	957	N	957	-0-	-0-	-0-	10	1	873	3	Y	64	64	0			2
							4	4	70	9							
01	996	N	996	-0-	-0-	-0-	15	1	909	3	Y	62	62	0			2
							4	4	68	9							
*02	1701	N	1701	-0-	-0-	-0-	21	1	1618	3	Y	50	51	0			1
							7	4	55	9							
*03	1770	N	1770	-0-	-0-	-0-	18	1	1671	3	Y	67	63	0			5
							7	4	74	9							

BRISCOE RANCH EF WELL #: 28 RRCID -> 274296 COMPL. DATE 06/21/2014 TOTAL DEPTH 8009 PERF.10477 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	367	-0-	-5	-0-	4	1	350	3	Y	10	10	0			-0-
							2	4	11	9							
11	1091	N	1091	-0-	-0-	-0-	17	1	750	3	Y	291	282	0			9
							4	4	320	9							
12	1354	N	1354	-0-	-0-	-0-	11	1	899	3	Y	400	395	0			14
							4	4	440	9							
01	1133	N	1133	-0-	-0-	-0-	12	1	714	3	Y	367	368	0			13
							3	4	404	9							
*02	1024	N	1024	-0-	-0-	-0-	8	1	633	3	Y	345	349	0			9
							3	4	380	9							
03	1116	N	1014	-0-	-102	-0-	6	1	522	3	Y	440	418	0			31
							2	4	484	9							

BRISCOE RANCH EF WELL #: 16 RRCID -> 274744 COMPL. DATE 03/13/2014 TOTAL DEPTH 7654 PERF. 8309 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2160	-0-	-10	-0-	24	1	2046	3	Y	70	69	0			3
							13	4	77	9							
11	2193	N	2193	-0-	-0-	-0-	45	1	2043	3	Y	86	86	0			3
							10	4	95	9							
12	2322	N	2322	-0-	-0-	-0-	26	1	2191	3	Y	86	86	0			3
							10	4	95	9							
01	2304	N	2304	-0-	-0-	-0-	35	1	2160	3	Y	91	91	0			3
							9	4	100	9							
*02	2044	N	2034	-0-	-10	-0-	25	1	1914	3	Y	79	80	0			2
							8	4	87	9							
03	2325	N	2134	-0-	-191	-0-	22	1	1977	3	Y	115	109	0			8
							8	4	127	9							

BRISCOE RANCH EF WELL #: 8 RRCID -> 276955 COMPL. DATE 12/17/2012 TOTAL DEPTH 7875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-

BRISCOE RANCH EF WELL #: 37 RRCID -> 276962 COMPL. DATE 07/14/2014 TOTAL DEPTH 8028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
BRISCOE RANCH EF WELL #: 3701 RRCID -> 277028 COMPL. DATE 12/09/2016 TOTAL DEPTH 7816 PERF. 8290 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25389	X	20965	-0-	-4424	-0-	220	1	19026	3	Y	1455	1432	0			65
							118	4	1601	9							
11	24570	X	22306	-0-	-2264	-0-	432	1	19490	3	Y	2083	2083	0			65
							93	4	2291	9							
12	24924	X	23824	-0-	-1100	-0-	254	1	21082	3	Y	2178	2165	0			78
							92	4	2396	9							
01	23125	X	23125	-0-	-0-	-0-	330	1	20399	3	Y	2099	2100	0			77
							87	4	2309	9							
*02	24562	X	24562	-0-	-0-	-0-	290	1	22529	3	Y	1498	1535	0			40
							95	4	1648	9							
*03	29101	X	29101	-0-	-0-	-0-	294	1	27056	3	Y	1489	1423	0			106
							113	4	1638	9							

BRISCOE RANCH EF WELL #: 24R RRCID -> 277116 COMPL. DATE 10/29/2016 TOTAL DEPTH 7876 PERF. 8390 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	9002	-0-	-856	-0-	97	1	8392	3	N	419	412	0			19
							52	4	461	9							
11	9540	X	9160	-0-	-380	-0-	186	1	8375	3	N	508	511	0			16
							40	4	559	9							
12	10554	X	10554	-0-	-0-	-0-	118	1	9842	3	N	501	499	0			18
							43	4	551	9							
01	10625	X	10625	-0-	-0-	-0-	160	1	9873	3	N	500	500	0			18
							42	4	550	9							
*02	9609	X	9609	-0-	-0-	-0-	115	1	8951	3	N	459	465	0			12
							38	4	505	9							
03	10540	X	9800	-0-	-740	-0-	99	1	9078	3	N	532	506	0			38
							38	4	585	9							

BRISCOE RANCH EF WELL #: 35 RRCID -> 277177 COMPL. DATE 10/29/2016 TOTAL DEPTH 7886 PERF. 8333 - 13083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11346	X	10269	-0-	-1077	-0-	111	1	9644	3	N	413	407	0			18
							60	4	454	9							
11	10980	X	10437	-0-	-543	-0-	213	1	9625	3	N	503	505	0			16
							46	4	553	9							
12	11325	X	11325	-0-	-0-	-0-	127	1	10579	3	N	521	518	0			19
							46	4	573	9							
01	11029	X	11029	-0-	-0-	-0-	166	1	10257	3	N	511	511	0			19
							44	4	562	9							
*02	9853	X	9853	-0-	-0-	-0-	119	1	9199	3	N	451	458	0			12
							39	4	496	9							
03	11315	X	10385	-0-	-930	-0-	105	1	9618	3	N	565	537	0			40
							40	4	622	9							

BRISCOE RANCH EF WELL #: 33 RRCID -> 277412 COMPL. DATE 10/30/2016 TOTAL DEPTH 7876 PERF. 8307 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	8648	-0-	-1396	-0-	89	1	7700	3	Y	737	725	0			33
							48	4	811	9							
11	9240	X	8874	-0-	-366	-0-	170	1	7685	3	Y	893	898	0			28
							37	4	982	9							
12	9455	X	7964	-0-	-1491	-0-	84	1	6963	3	Y	805	804	0			29
							31	4	886	9							
01	8928	X	7799	-0-	-1129	-0-	110	1	6804	3	Y	778	779	0			28
							29	4	856	9							
*02	8148	X	7897	-0-	-251	-0-	90	1	6946	3	Y	756	764	0			20
							29	4	832	9							
03	9021	X	8207	-0-	-814	-0-	76	1	7012	3	Y	991	940	0			71
							29	4	1090	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH EF WELL #: 38 RRCID -> 277413 COMPL. DATE 12/03/2016 TOTAL DEPTH 8033 PERF. 8414 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15624	X	14198	-0-	-1426	-0-	153	1	13272	3	Y	628	617	0			28
							82	4	691	9							
11	15120	X	14439	-0-	-681	-0-	294	1	13244	3	Y	761	765	0			24
							64	4	837	9							
12	15624	X	8605	-0-	-7019	-0-	94	1	7831	3	Y	587	590	0			21
							34	4	646	9							
01	14725	X	6581	-0-	-8144	-0-	95	1	5866	3	Y	541	542	0			20
							25	4	595	9							
*02	13468	X	6037	-0-	-7431	-0-	69	1	5382	3	Y	512	518	0			14
							23	4	563	9							
03	14911	X	6257	-0-	-8654	-0-	60	1	5512	3	Y	602	573	0			43
							23	4	662	9							

BRISCOE RANCH EF WELL #: 32 RRCID -> 277414 COMPL. DATE 01/17/2016 TOTAL DEPTH 7877 PERF. 8414 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	6801	-0-	-50	-0-	66	1	5752	3	Y	861	848	0			38
							36	4	947	9							
11	7046	X	7046	-0-	-0-	-0-	127	1	5741	3	Y	1046	1051	0			33
							27	4	1151	9							
12	7922	X	7922	-0-	-0-	-0-	77	1	6351	3	Y	1333	1318	0			48
							28	4	1466	9							
01	7862	X	7862	-0-	-0-	-0-	101	1	6232	3	Y	1365	1363	0			50
							27	4	1502	9							
*02	7041	X	7041	-0-	-0-	-0-	73	1	5658	3	Y	1169	1187	0			32
							24	4	1286	9							
*03	7542	X	7542	-0-	-0-	-0-	64	1	5877	3	Y	1433	1363	0			102
							25	4	1576	9							

BRISCOE RANCH EF WELL #: 36 RRCID -> 277415 COMPL. DATE 01/17/2016 TOTAL DEPTH 8012 PERF. 8351 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20987	X	14672	-0-	-6315	-0-	145	1	12581	3	N	1698	1672	0			76
							78	4	1868	9							
11	18030	X	15158	-0-	-2872	-0-	278	1	12556	3	N	2058	2070	0			64
							60	4	2264	9							
12	18166	X	15789	-0-	-2377	-0-	161	1	13378	3	N	1992	1985	0			71
							59	4	2191	9							
01	15996	X	15184	-0-	-812	-0-	207	1	12822	3	N	1910	1911	0			70
							54	4	2101	9							
*02	14140	X	13414	-0-	-726	-0-	146	1	11318	3	N	1730	1753	0			47
							47	4	1903	9							
03	15779	X	14327	-0-	-1452	-0-	127	1	11668	3	N	2257	2143	0			161
							49	4	2483	9							

BRISCOE RANCH EF WELL #: 34 RRCID -> 277698 COMPL. DATE 10/29/2016 TOTAL DEPTH 7880 PERF. 8234 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12679	X	12224	-0-	-455	-0-	128	1	11133	3	Y	813	800	0			36
							69	4	894	9							
11	13784	X	13784	-0-	-0-	-0-	263	1	11878	3	Y	1442	1433	0			45
							57	4	1586	9							
12	15058	X	15058	-0-	-0-	-0-	157	1	13066	3	Y	1616	1603	0			58
							57	4	1778	9							
01	14481	X	14481	-0-	-0-	-0-	203	1	12543	3	Y	1528	1530	0			56
							54	4	1681	9							
*02	12852	X	11057	-0-	-1795	-0-	123	1	9582	3	Y	1193	1217	0			32
							40	4	1312	9							
03	14384	X	10321	-0-	-4063	-0-	94	1	8626	3	Y	1423	1353	0			102
							36	4	1565	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
BRISCOE RANCH EF WELL #: 3801 RRCID -> 277754 COMPL. DATE 04/26/2017 TOTAL DEPTH 7731 PERF. 8245 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16027	X	15491	-0-	-536	-0-	159	1	13761	3	Y	1350	1328	0			60
							86	4	1485	9							
11	17768	X	17768	-0-	-0-	-0-	343	1	15479	3	Y	1702	1709	0			53
							74	4	1872	9							
12	19572	X	19572	-0-	-0-	-0-	210	1	17430	3	Y	1686	1679	0			60
							77	4	1855	9							
01	18898	X	18898	-0-	-0-	-0-	271	1	16771	3	Y	1622	1623	0			59
							72	4	1784	9							
*02	16576	X	14926	-0-	-1650	-0-	170	1	13225	3	Y	1341	1364	0			36
							56	4	1475	9							
03	19189	X	14179	-0-	-5010	-0-	133	1	12223	3	Y	1611	1532	0			115
							51	4	1772	9							

BRISCOE RANCH EF WELL #: 39 RRCID -> 282193 COMPL. DATE 12/03/2016 TOTAL DEPTH 8042 PERF. 8301 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13051	X	12775	-0-	-276	-0-	139	1	12051	3	Y	464	456	0			21
							75	4	510	9							
11	12630	X	12579	-0-	-51	-0-	259	1	11667	3	Y	543	547	0			17
							56	4	597	9							
12	13051	X	13010	-0-	-41	-0-	147	1	12241	3	Y	516	515	0			18
							54	4	568	9							
01	13330	X	12963	-0-	-367	-0-	197	1	12149	3	Y	514	513	0			19
							52	4	565	9							
*02	11732	X	8532	-0-	-3200	-0-	102	1	7913	3	Y	440	447	0			12
							33	4	484	9							
03	13020	X	5517	-0-	-7503	-0-	53	1	4891	3	Y	503	479	0			36
							20	4	553	9							

SM ENERGY COMPANY 788997
BRISCOE "B" WELL #: 1H RRCID -> 254481 COMPL. DATE 02/09/2018 TOTAL DEPTH 7294 PERF. 7842 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 2H RRCID -> 254485 COMPL. DATE 06/28/2013 TOTAL DEPTH 7594 PERF. 8223 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G GU 1 WELL #: 3H RRCID -> 255731 COMPL. DATE 01/20/2010 TOTAL DEPTH 7367 PERF. 8069 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 2H RRCID -> 257818 COMPL. DATE 05/15/2015 TOTAL DEPTH 7754 PERF. 8971 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: 4H RRCID -> 257867 COMPL. DATE 04/15/2012 TOTAL DEPTH 9055 PERF. 9547 - 14566

10	12710	X	1908	-0-	-10802	-0-	113	1	1795	2	Y	-0-					-0-
11	11880	X	1582	-0-	-10298	-0-	91	1	1491	2	Y	-0-					-0-
12	11935	X	1524	-0-	-10411	-0-	86	1	1438	2	Y	-0-					-0-
01	21840	X	21840	-0-	-0-	-0-	1249	1	20591	2	Y	-0-					-0-
02	19955	X	19955	-0-	-0-	-0-	1154	1	18801	2	Y	-0-					-0-
*03	16161	X	16161	-0-	-0-	-0-	1004	1	15157	2	Y	-0-					-0-

GALVAN RANCH WELL #: 7H RRCID -> 257869 COMPL. DATE 02/26/2017 TOTAL DEPTH 8482 PERF. 8997 - 14001

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: 1H RRCID -> 257946 COMPL. DATE 03/26/2012 TOTAL DEPTH 8465 PERF. 8972 - 14129

10	12090	X	10578	-0-	-1512	-0-	614	1	9964	2	Y	-0-					-0-
11	11700	X	8994	-0-	-2706	-0-	521	1	8473	2	Y	-0-					-0-
12	10757	X	9880	-0-	-877	-0-	551	1	9329	2	Y	-0-					-0-
01	10571	X	8510	-0-	-2061	-0-	487	1	8023	2	Y	-0-					-0-
02	9548	X	8348	-0-	-1200	-0-	484	1	7864	2	Y	-0-					-0-
03	10571	X	5011	-0-	-5560	-0-	311	1	4700	2	Y	-0-					-0-

BRISCOE G GU2 WELL #: 5H RRCID -> 257949 COMPL. DATE 03/26/2010 TOTAL DEPTH 7326 PERF. 7877 - 12951

10	14B2	EXT	353	-0-	353	353	20	1	333	2	Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	353					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	353					Y	-0-					-0-
01	353	X	-0-	-0-	-353	-0-					Y	-0-					-0-
02	308	X	-0-	-0-	-308	-0-					Y	-0-					-0-
03	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-

BRISCOE "B" WELL #: 2H RRCID -> 258126 COMPL. DATE 11/27/2016 TOTAL DEPTH 7093 PERF. 7697 - 12725

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 4H RRCID -> 258147 COMPL. DATE 03/05/2010 TOTAL DEPTH 7535 PERF. 8119 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2151	-0-	-980	-0-	117 132	1 9	1902	2	Y	120	109	0	2	1	13
11	3030	X	-0-	-0-	-3030	-0-					Y	1	9	0	5	1	-0-
12	3131	X	1	-0-	-3130	-0-	1	2			Y	-0-					-0-
01	2573	X	-0-	-0-	-2573	-0-					Y	-0-					-0-
02	3416	X	3416	-0-	-0-	-0-	185 197	1 9	3034	2	Y	179	118	0	36	1	25
*03	4039	X	4039	-0-	-0-	-0-	236 268	1 9	3535	2	Y	244	194	0	54	1	21

GALVAN RANCH WELL #: 3H RRCID -> 258155 COMPL. DATE 04/08/2012 TOTAL DEPTH 8925 PERF. 9146 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	7655	-0-	-1335	-0-	444	1	7211	2	Y	-0-					-0-
11	8700	X	7457	-0-	-1243	-0-	430	1	7027	2	Y	-0-					-0-
12	8370	X	7271	-0-	-1099	-0-	406	1	6865	2	Y	-0-					-0-
01	8339	X	6740	-0-	-1599	-0-	386	1	6354	2	Y	-0-					-0-
02	7224	X	6660	-0-	-564	-0-	385	1	6275	2	Y	-0-					-0-
03	7719	X	7268	-0-	-451	-0-	454	1	6814	2	Y	-0-					-0-

GALVAN RANCH WELL #: 17H RRCID -> 258267 COMPL. DATE 02/23/2017 TOTAL DEPTH 8756 PERF. 9388 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8318	X	8318	-0-	-0-	-0-	482	1	7836	2	Y	-0-					107
11	14572	X	14572	-0-	-0-	-0-	842	1	13730	2	Y	-0-					107
12	12917	X	12917	-0-	-0-	-0-	719	1	12198	2	Y	-0-					107
01	12075	X	12075	-0-	-0-	-0-	692	1	11383	2	Y	-0-					107
02	13608	X	10483	-0-	-3125	-0-	606	1	9877	2	Y	-0-					107
03	15066	X	11290	-0-	-3776	-0-	705	1	10585	2	Y	-0-					107

SAN AMBROSIA D WELL #: 1H RRCID -> 258424 COMPL. DATE 02/11/2017 TOTAL DEPTH 6846 PERF. 7356 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	1983	-0-	-373	-0-	109 135	1 9	1739	2	Y	123	114	0	4	1	14
11	2190	X	1923	-0-	-267	-0-	104 130	1 9	1689	2	Y	118	110	0	5	1	17
12	2109	X	2109	-0-	-0-	-0-	113 135	1 9	1861	2	Y	123	108	0	13	1	19
01	2108	X	1818	-0-	-290	-0-	96 117	1 9	1605	2	Y	106	95	0	24	1	6
02	1904	X	1805	-0-	-99	-0-	97 113	1 9	1595	2	Y	103	69	0	26	1	14
03	2108	X	1979	-0-	-129	-0-	115 127	1 9	1737	2	Y	115	90	0	29	1	10

SAN AMBROSIA C WELL #: 1H RRCID -> 258425 COMPL. DATE 08/12/2012 TOTAL DEPTH 6599 PERF. 7129 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2250	-0-	-540	-0-	122 136	1 9	1992	2	Y	124	116	0	6	1	14
11	2700	X	2191	-0-	-509	-0-	118 142	1 9	1931	2	Y	129	120	0	5	1	18
12	2697	X	1373	-0-	-1324	-0-	73 58	1 9	1242	2	Y	53	48	0	15	1	8
01	2697	X	2392	-0-	-305	-0-	131 116	1 9	2145	2	Y	105	94	0	13	1	6
02	2688	X	2688	-0-	-0-	-0-	147 152	1 9	2389	2	Y	138	93	0	32	1	19
*03	2546	X	2546	-0-	-0-	-0-	149 165	1 9	2232	2	Y	150	118	0	38	1	13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 14H RRCID -> 258755 COMPL. DATE 10/08/2019 TOTAL DEPTH 8805 PERF. 9341 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	5040	-0-	-199	-0-	290	1	4698	2	Y	47	42	0	1	1	5
							52	9									
11	5070	X	4872	-0-	-198	-0-	278	1	4530	2	Y	58	53	0	2	1	8
							64	9									
12	5115	X	5034	-0-	-81	-0-	279	1	4691	2	Y	58	51	0	6	1	9
							64	9									
01	5053	X	4996	-0-	-57	-0-	282	1	4622	2	Y	84	76	0	12	1	5
							92	9									
02	4564	X	4477	-0-	-87	-0-	256	1	4159	2	Y	56	38	0	15	1	8
							62	9									
03	5053	X	4965	-0-	-88	-0-	305	1	4597	2	Y	57	45	0	15	1	5
							63	9									

GALVAN RANCH WELL #: 10H RRCID -> 258756 COMPL. DATE 08/10/2016 TOTAL DEPTH 8722 PERF. 9316 - 14927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6402	X	6402	-0-	-0-	-0-	369	1	5978	2	Y	50	46	0	2	1	5
							55	9									
11	6296	X	6296	-0-	-0-	-0-	358	1	5881	2	Y	52	48	0	2	1	7
							57	9									
12	6448	X	6400	-0-	-48	-0-	355	1	5988	2	Y	52	45	0	6	1	8
							57	9									
01	6483	X	6483	-0-	-0-	-0-	367	1	6050	2	Y	60	55	0	10	1	3
							66	9									
02	5880	X	5558	-0-	-322	-0-	321	1	5189	2	Y	44	27	0	14	1	6
							48	9									
03	6510	X	6456	-0-	-54	-0-	400	1	5994	2	Y	56	44	0	13	1	5
							62	9									

BRISCOE C WELL #: 4H RRCID -> 258806 COMPL. DATE 01/29/2012 TOTAL DEPTH 6777 PERF. 7262 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3002	-0-	-191	-0-	168	1	2744	2	Y	82	76	0	3	1	9
							90	9									
11	3030	X	2861	-0-	-169	-0-	157	1	2584	2	Y	109	100	0	3	1	15
							120	9									
12	3069	X	2965	-0-	-104	-0-	160	1	2683	2	Y	111	96	0	13	1	17
							122	9									
01	3069	X	2254	-0-	-815	-0-	126	1	2051	2	Y	70	63	0	20	1	4
							77	9									
02	2772	X	2428	-0-	-344	-0-	136	1	2218	2	Y	67	43	0	19	1	9
							74	9									
03	3007	X	2759	-0-	-248	-0-	166	1	2502	2	Y	83	65	0	20	1	7
							91	9									

GALVAN RANCH WELL #: 12H RRCID -> 258902 COMPL. DATE 02/25/2015 TOTAL DEPTH 8749 PERF. 9309 - 14955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12431	X	10860	-0-	-1571	-0-	626	1	10187	2	Y	43	39	0	2	1	5
							47	9									
11	12030	X	10893	-0-	-1137	-0-	625	1	10211	2	Y	52	48	0	2	1	7
							57	9									
12	11687	X	10939	-0-	-748	-0-	609	1	10279	2	Y	46	40	0	6	1	7
							51	9									
01	11532	X	10820	-0-	-712	-0-	615	1	10146	2	Y	54	49	0	9	1	3
							59	9									
02	10164	X	9380	-0-	-784	-0-	542	1	8798	2	Y	36	25	0	9	1	5
							40	9									
03	11253	X	9412	-0-	-1841	-0-	583	1	8763	2	Y	60	48	0	12	1	5
							66	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 16H RRCID -> 259554 COMPL. DATE 09/01/2015 TOTAL DEPTH 9159 PERF. 9758 - 15245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2907	-0-	-410	-0-	165	1	2668	2	Y	67	63	0	3	1	7
							74	9									
11	3210	X	2747	-0-	-463	-0-	154	1	2503	2	Y	82	75	0	2	1	12
							90	9									
12	3286	X	2752	-0-	-534	-0-	147	1	2494	2	Y	101	87	0	10	1	16
							111	9									
01	3193	X	920	-0-	-2273	-0-	48	1	817	2	Y	50	45	0	18	1	3
							55	9									
02	2772	X	1281	-0-	-1491	-0-	72	1	1146	2	Y	57	39	0	13	1	8
							63	9									
03	2914	X	2438	-0-	-476	-0-	147	1	2181	2	Y	100	78	0	21	1	9
							110	9									

SAN AMBROSIA B WELL #: 1H RRCID -> 259569 COMPL. DATE 01/22/2011 TOTAL DEPTH 6836 PERF. 7355 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4804	X	4804	-0-	-0-	-0-	273	1	4402	2	Y	117	106	0	3	1	13
							129	9									
11	4200	X	4178	-0-	-22	-0-	235	1	3833	2	Y	100	95	0	4	1	14
							110	9									
12	4340	X	2167	-0-	-2173	-0-	117	1	2011	2	Y	35	32	0	12	1	5
							39	9									
01	4805	X	3711	-0-	-1094	-0-	212	1	3488	2	Y	10	9	0	5	1	1
							11	9									
02	4340	X	3221	-0-	-1119	-0-	185	1	3036	2	Y	-0-	1	1			-0-
03	4805	X	4068	-0-	-737	-0-	254	1	3814	2	Y	-0-					-0-

BRISCOE C WELL #: 3H RRCID -> 259570 COMPL. DATE 08/09/2010 TOTAL DEPTH 7151 PERF. 7718 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	2824	-0-	-1392	-0-	151	1	2493	2	Y	164	153	0	8	1	18
							180	9									
11	4080	X	-0-	-0-	-4080	-0-					Y	-0-	12	0	6	1	-0-
12	4092	X	30	-0-	-4062	-0-	22	2	8	9	Y	7	6	0			1
01	4646	X	4646	-0-	-0-	-0-	253	1	4181	2	Y	193	174	0	9	1	11
							212	9									
02	4480	X	4480	-0-	-0-	-0-	247	1	4013	2	Y	200	132	0	51	1	28
							220	9									
*03	3654	X	3654	-0-	-0-	-0-	214	1	3238	2	Y	184	146	0	50	1	16
							202	9									

SAN AMBROSIA D WELL #: 4H RRCID -> 259598 COMPL. DATE 09/12/2016 TOTAL DEPTH 6772 PERF. 7349 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	-0-	-0-	-6727	-0-					Y	-0-					-0-
11	6510	X	2	-0-	-6508	-0-	2	2			Y	-0-					-0-
12	6727	X	6356	-0-	-371	-0-	320	1	5454	2	Y	529	446	0			83
							582	9									
01	T. A.		4288	-0-	4288	4288	213	1	3527	2	Y	498	452	0	102	1	27
							548	9									
02	T. A.		3163	-0-	3163	7451	163	1	2636	2	Y	331	219	0	93	1	46
							364	9									
03	T. A.		3115	-0-	3115	10566	171	1	2573	2	Y	337	268	0	86	1	29
							371	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE B WELL #: 4H RRCID -> 259766 COMPL. DATE 09/22/2010 TOTAL DEPTH 6927 PERF. 7420 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5370	-0-	-334	-0-	304 144	1 9	4922	2	Y	131	120	0	4	1	14
11	5430	X	5117	-0-	-313	-0-	288 152	1 9	4677	2	Y	138	128	0	5	1	19
12	5487	X	4544	-0-	-943	-0-	245 134	1 9	4165	2	Y	122	106	0	16	1	19
01	5759	X	5759	-0-	-0-	-0-	319 156	1 9	5284	2	Y	142	129	0	24	1	8
02	4844	X	4821	-0-	-23	-0-	272 124	1 9	4425	2	Y	113	76	0	29	1	16
*03	5377	X	5377	-0-	-0-	-0-	327 147	1 9	4903	2	Y	134	107	0	31	1	12

GALVAN RANCH WELL #: 15H RRCID -> 260107 COMPL. DATE 10/09/2016 TOTAL DEPTH 9060 PERF. 9675 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: 19H RRCID -> 260119 COMPL. DATE 10/10/2016 TOTAL DEPTH 8985 PERF. 9501 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	-0-	-0-	-5115	-0-					Y	-0-	1	0	1	1	-0-
11	4980	X	-0-	-0-	-4980	-0-					Y	-0-					-0-
12	5146	X	4	-0-	-5142	-0-	4	2			Y	-0-					-0-
01	5146	X	-0-	-0-	-5146	-0-					Y	-0-					-0-
02	2380	X	-0-	-0-	-2380	-0-					Y	-0-					-0-
03	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-

BRISCOE "C" WELL #: 1H RRCID -> 260168 COMPL. DATE 08/29/2015 TOTAL DEPTH 6762 PERF. 7321 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1055	X	1055	-0-	-0-	-0-	56 77	1 9	922	2	Y	70	63	0	1	1	8
11	1050	X	1023	-0-	-27	-0-	58 54	1 9	911	2	Y	49	47	0	3	1	7
12	1217	X	1217	-0-	-0-	-0-	65 77	1 9	1075	2	Y	70	60	0	6	1	11
01	1085	X	932	-0-	-153	-0-	49 57	1 9	826	2	Y	52	47	0	13	1	3
02	952	X	338	-0-	-614	-0-	19 24	1 9	295	2	Y	22	14	0	8	1	3
03	1209	X	-0-	-0-	-1209	-0-					Y	-0-	3	1			-0-

SAN AMBROSIA C WELL #: 2H RRCID -> 260172 COMPL. DATE 08/13/2015 TOTAL DEPTH 6635 PERF. 7075 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1706	-0-	-464	-0-	86 211	1 9	1409	2	Y	192	180	0	9	1	21
11	2306	X	2306	-0-	-0-	-0-	115 336	1 9	1855	2	Y	305	275	0	8	1	43
12	2097	X	2097	-0-	-0-	-0-	98 282	1 9	1717	2	Y	256	224	0	35	1	40
01	2077	X	2000	-0-	-77	-0-	99 281	1 9	1620	2	Y	255	231	0	50	1	14
02	2156	X	1629	-0-	-527	-0-	83 200	1 9	1346	2	Y	182	121	0	50	1	25
03	2387	X	2093	-0-	-294	-0-	114 286	1 9	1693	2	Y	260	206	0	56	1	23

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R WELL #: 3H RRCID -> 260186 COMPL. DATE 02/16/2011 TOTAL DEPTH 7130 PERF. 7664 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1444	-0-	-168	-0-	78	1	1297	2	Y	63	56	0			7
							69	9									
11	1560	X	538	-0-	-1022	-0-	30	1	498	2	Y	9	13	0	2	1	1
							10	9									
12	1888	X	1888	-0-	-0-	-0-	98	1	1679	2	Y	101	85	0	1	1	16
							111	9									
01	1457	X	1122	-0-	-335	-0-	59	1	1015	2	Y	44	40	0	18	1	2
							48	9									
02	1316	X	-0-	-0-	-1316	-0-					Y	-0-	2	1			-0-
03	1891	X	-0-	-0-	-1891	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: 18H RRCID -> 260187 COMPL. DATE 02/14/2019 TOTAL DEPTH 8690 PERF. 9228 - 14548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19995	X	16275	-0-	-3720	-0-	941	1	15277	2	Y	52	48	0	2	1	6
							57	9									
11	19350	X	15444	-0-	-3906	-0-	889	1	14494	2	Y	55	51	0	2	1	8
							61	9									
12	18259	X	15723	-0-	-2536	-0-	872	1	14790	2	Y	55	48	0	6	1	9
							61	9									
01	17391	X	15394	-0-	-1997	-0-	874	1	14454	2	Y	60	55	0	11	1	3
							66	9									
02	15120	X	13600	-0-	-1520	-0-	783	1	12761	2	Y	51	33	0	14	1	7
							56	9									
03	16275	X	14877	-0-	-1398	-0-	923	1	13891	2	Y	57	45	0	14	1	5
							63	9									

GALVAN RANCH WELL #: 23H RRCID -> 260197 COMPL. DATE 01/09/2017 TOTAL DEPTH 8757 PERF. 9314 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24645	X	5871	-0-	-18774	-0-	337	1	5480	2	Y	49	46	0	2	1	5
							54	9									
11	5636	X	5636	-0-	-0-	-0-	323	1	5256	2	Y	52	48	0	2	1	7
							57	9									
12	6665	X	5844	-0-	-821	-0-	320	1	5455	2	Y	63	54	0	6	1	10
							69	9									
01	6231	X	5769	-0-	-462	-0-	326	1	5384	2	Y	54	49	0	12	1	3
							59	9									
02	5516	X	5055	-0-	-461	-0-	288	1	4711	2	Y	51	34	0	13	1	7
							56	9									
03	5859	X	5688	-0-	-171	-0-	349	1	5278	2	Y	55	42	0	15	1	5
							61	9									

BRISCOE B (SA5) WELL #: 7H RRCID -> 260309 COMPL. DATE 08/26/2012 TOTAL DEPTH 6947 PERF. 7396 - 13052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE C (SA3) WELL #: 5H RRCID -> 260334 COMPL. DATE 02/27/2011 TOTAL DEPTH 7030 PERF. 7518 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1183	X	1183	-0-	-0-	-0-	61	1	1000	2	Y	111	99	0			12
							122	9									
11	0	X	-0-	-0-	-0-	-0-					Y	-0-	8	0	4	1	-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1178	X	919	-0-	-259	-0-	49	1	827	2	Y	39	36	0	1	1	2
							43	9									
02	1064	X	460	-0-	-604	-0-	24	1	415	2	Y	19	11	0	7	1	3
							21	9									
03	1178	X	507	-0-	-671	-0-	27	1	418	2	Y	56	44	0	10	1	5
							62	9									

GALVAN RANCH WELL #: 22H RRCID -> 260376 COMPL. DATE 09/08/2013 TOTAL DEPTH 9129 PERF. 9578 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10540	X	8286	-0-	-2254	-0-	476	1	7749	2	Y	55	51	0	2	1	6
							61	9									
11	8470	X	8470	-0-	-0-	-0-	484	1	7923	2	Y	57	53	0	2	1	8
							63	9									
12	8153	X	8091	-0-	-62	-0-	447	1	7587	2	Y	52	46	0	6	1	8
							57	9									
01	8277	X	6634	-0-	-1643	-0-	376	1	6205	2	Y	48	43	0	10	1	3
							53	9									
02	7896	X	5382	-0-	-2514	-0-	308	1	5033	2	Y	37	25	0	10	1	5
							41	9									
03	8742	X	5446	-0-	-3296	-0-	338	1	5063	2	Y	41	33	0	9	1	4
							45	9									

GALVAN RANCH WELL #: 21H RRCID -> 260377 COMPL. DATE 10/21/2016 TOTAL DEPTH 9048 PERF. 9483 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11439	X	-0-	-0-	-11439	-0-					Y	-0-					-0-
11	9600	X	-0-	-0-	-9600	-0-					Y	-0-					-0-
12	9889	X	4554	-0-	-5335	-0-	254	1	4264	2	Y	33	28	0			5
							36	9									
01	T. A.		21267	-0-	21267	21267	1209	1	19929	2	Y	117	106	0	10	1	6
							129	9									
02	T. A.		14160	-0-	14160	35427	817	1	13276	2	Y	61	42	0	17	1	8
							67	9									
03	T. A.		13219	-0-	13219	48646	820	1	12333	2	Y	60	47	0	16	1	5
							66	9									

GALVAN RANCH WELL #: 20H RRCID -> 260396 COMPL. DATE 10/15/2016 TOTAL DEPTH 9031 PERF. 9518 - 14433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10943	X	-0-	-0-	-10943	-0-					Y	-0-					-0-
11	10590	X	-0-	-0-	-10590	-0-					Y	-0-					-0-
12	9858	X	2	-0-	-9856	-0-	2	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		5389	-0-	5389	5389	336	1	5031	2	Y	20	14	0	4	1	2
							22	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE B WELL #: 3H RRCID -> 260439 COMPL. DATE 04/24/2011 TOTAL DEPTH 6855 PERF. 7504 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	927	-0-	927	927	54	1	859	2	Y	13	12	0			1
							14	9									
11	14B2	EXT	388	-0-	388	1315	21	1	357	2	Y	9	8	0	1	1	1
							10	9									
12	14B2	EXT	1	-0-	1	1316	1	2			Y	-0-	1	1			-0-
01	1316	X	-0-	-0-	-1316	-0-					Y	-0-					-0-
02	840	X	-0-	-0-	-840	-0-					Y	-0-					-0-
03	930	X	92	-0-	-838	-0-	1	1	79	2	Y	11	10	0			1
							12	9									

BRISCOE C (SA2) WELL #: 10H RRCID -> 260440 COMPL. DATE 12/12/2018 TOTAL DEPTH 6893 PERF. 7444 - 12724

10	3007	X	2658	-0-	-349	-0-	146	1	2374	2	Y	125	113	0	3	1	14
							138	9									
11	2910	X	2755	-0-	-155	-0-	151	1	2476	2	Y	116	109	0	5	1	16
							128	9									
12	3146	X	3146	-0-	-0-	-0-	165	1	2781	2	Y	182	157	0	13	1	28
							200	9									
01	2666	X	1426	-0-	-1240	-0-	77	1	1271	2	Y	71	64	0	31	1	4
							78	9									
02	3347	X	3347	-0-	-0-	-0-	184	1	3012	2	Y	137	92	0	30	1	19
							151	9									
*03	3468	X	3468	-0-	-0-	-0-	206	1	3057	2	Y	186	148	0	41	1	16
							205	9									

BRISCOE B WELL #: 11H RRCID -> 260441 COMPL. DATE 04/25/2011 TOTAL DEPTH 7043 PERF. 7692 - 12719

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE C WELL #: 9H RRCID -> 260495 COMPL. DATE 09/17/2021 TOTAL DEPTH 7054 PERF. 7511 - 11320

10	2595	X	2595	-0-	-0-	-0-	144	1	2337	2	Y	104	94	0	1	1	11
							114	9									
11	1590	X	730	-0-	-860	-0-	39	1	649	2	Y	38	40	0	4	1	5
							42	9									
12	1643	X	4	-0-	-1639	-0-	4	2			Y	-0-	1	0	4	1	-0-
01	2781	X	2781	-0-	-0-	-0-	152	1	2486	2	Y	130	118	0	5	1	7
							143	9									
02	2352	X	613	-0-	-1739	-0-	33	1	563	2	Y	15	8	0	12	1	2
							17	9									
03	2604	X	365	-0-	-2239	-0-	19	1	305	2	Y	37	30	0	6	1	3
							41	9									

BRISCOE B WELL #: 12H RRCID -> 260521 COMPL. DATE 08/19/2015 TOTAL DEPTH 7022 PERF. 7593 - 12620

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
SAN AMBROSIA D (SA9) WELL #: 5H RRCID -> 260538 COMPL. DATE 03/29/2019 TOTAL DEPTH 6718 PERF. 7220 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2880	-0-	-34	-0-	151 234	1 9	2495	2	Y	213	196	0	7	1	23
11	2820	X	1909	-0-	-911	-0-	105 99	1 9	1705	2	Y	90	92	0	8	1	13
12	3663	X	3663	-0-	-0-	-0-	192 224	1 9	3247	2	Y	204	175	0	10	1	32
01	2883	X	2471	-0-	-412	-0-	131 176	1 9	2164	2	Y	160	145	0	38	1	9
02	2604	X	537	-0-	-2067	-0-	31 39	1 9	467	2	Y	35	25	0	14	1	5
03	3658	X	1200	-0-	-2458	-0-	71 32	1 9	1097	2	Y	29	23	0	8	1	3

BRISCOE R (SA25) WELL #: 2H RRCID -> 260584 COMPL. DATE 01/15/2016 TOTAL DEPTH 7246 PERF. 7801 - 12490

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 8H RRCID -> 260600 COMPL. DATE 06/27/2016 TOTAL DEPTH 7548 PERF. 7729 - 13287

10	3720	X	3203	-0-	-517	-0-	152 542	1 9	2509	2	Y	493	447	0	8	1	54
11	3540	X	2926	-0-	-614	-0-	143 471	1 9	2312	2	Y	428	403	0	19	1	60
12	3348	X	3185	-0-	-163	-0-	148 531	1 9	2506	2	Y	483	419	0	49	1	75
01	3263	X	3263	-0-	-0-	-0-	159 501	1 9	2603	2	Y	455	412	0	93	1	25
02	3019	X	3019	-0-	-0-	-0-	151 410	1 9	2458	2	Y	373	248	0	98	1	52
03	3193	X	1755	-0-	-1438	-0-	94 257	1 9	1404	2	Y	234	186	0	80	1	20

BRISCOE G WELL #: 12H RRCID -> 261412 COMPL. DATE 10/14/2014 TOTAL DEPTH 7662 PERF. 8937 - 12585

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 13H RRCID -> 261616 COMPL. DATE 06/29/2017 TOTAL DEPTH 7649 PERF. 8175 - 12845

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 28H RRCID -> 261623 COMPL. DATE 05/03/2018 TOTAL DEPTH 9240 PERF. 9818 - 15032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3598	-0-	-122	-0-	206	1	3334	2	Y	53	49	0	2	1	6
							58	9									
11	3540	X	3455	-0-	-85	-0-	195	1	3198	2	Y	56	52	0	2	1	8
							62	9									
12	3658	X	3504	-0-	-154	-0-	192	1	3247	2	Y	59	52	0	6	1	9
							65	9									
01	3596	X	3494	-0-	-102	-0-	197	1	3225	2	Y	65	59	0	11	1	4
							72	9									
02	3248	X	3108	-0-	-140	-0-	176	1	2875	2	Y	52	35	0	14	1	7
							57	9									
03	3596	X	3416	-0-	-180	-0-	209	1	3143	2	Y	58	45	0	15	1	5
							64	9									

GALVAN RANCH WELL #: 26H RRCID -> 263067 COMPL. DATE 09/28/2015 TOTAL DEPTH 9183 PERF. 9738 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4798	-0-	-782	-0-	274	1	4439	2	Y	77	71	0	3	1	8
							85	9									
11	5400	X	4429	-0-	-971	-0-	252	1	4092	2	Y	77	71	0	3	1	11
							85	9									
12	5208	X	4673	-0-	-535	-0-	255	1	4327	2	Y	83	72	0	9	1	13
							91	9									
01	5766	X	5766	-0-	-0-	-0-	323	1	5326	2	Y	106	96	0	17	1	6
							117	9									
02	5493	X	5493	-0-	-0-	-0-	313	1	5077	2	Y	94	61	0	26	1	13
							103	9									
03	4805	X	4691	-0-	-114	-0-	286	1	4313	2	Y	84	66	0	24	1	7
							92	9									

GALVAN RANCH WELL #: 24H RRCID -> 263175 COMPL. DATE 05/23/2021 TOTAL DEPTH 9547 PERF.10469 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	10	X	-0-	-0-	-10	-0-					Y	-0-					-0-
12	16205	X	16205	-0-	-0-	-0-	891	1	15090	2	Y	204	172	0			32
							224	9									
01	T. A.		16959	-0-	16959	16959	961	1	15841	2	Y	143	130	0	37	1	8
							157	9									
02	T. A.		13654	-0-	13654	30613	780	1	12712	2	Y	147	97	0	38	1	20
							162	9									
03	T. A.		14301	-0-	14301	44914	880	1	13241	2	Y	164	131	0	39	1	14
							180	9									

GALVAN RANCH WELL #: 27H RRCID -> 263265 COMPL. DATE 10/02/2015 TOTAL DEPTH 9195 PERF. 9823 - 14267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2954	-0-	-208	-0-	168	1	2739	2	Y	43	39	0	2	1	5
							47	9									
11	2940	X	2758	-0-	-182	-0-	157	1	2553	2	Y	44	41	0	2	1	6
							48	9									
12	2945	X	2788	-0-	-157	-0-	153	1	2584	2	Y	46	40	0	5	1	7
							51	9									
01	2945	X	2795	-0-	-150	-0-	157	1	2584	2	Y	49	44	0	9	1	3
							54	9									
02	2660	X	2551	-0-	-109	-0-	145	1	2359	2	Y	43	27	0	13	1	6
							47	9									
03	2945	X	2789	-0-	-156	-0-	171	1	2567	2	Y	46	36	0	12	1	4
							51	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R WELL #: 4H RRCID -> 263371 COMPL. DATE 01/21/2016 TOTAL DEPTH 7810 PERF. 8290 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE B (SA3) WELL #: 13H RRCID -> 263604 COMPL. DATE 11/25/2016 TOTAL DEPTH 6802 PERF. 7234 - 12554

10	2449	X	2113	-0-	-336	-0-	117	1	1872	2	Y	113	105	0	5	1	12
							124	9									
11	2669	X	2669	-0-	-0-	-0-	147	1	2378	2	Y	131	121	0	4	1	18
							144	9									
12	2491	X	2491	-0-	-0-	-0-	129	1	2212	2	Y	136	118	0	15	1	21
							150	9									
01	2480	X	2049	-0-	-431	-0-	114	1	1856	2	Y	72	65	0	24	1	4
							79	9									
02	2492	X	2437	-0-	-55	-0-	139	1	2237	2	Y	55	37	0	14	1	8
							61	9									
03	2759	X	2472	-0-	-287	-0-	148	1	2214	2	Y	100	80	0	19	1	9
							110	9									

GALVAN RANCH WELL #: A444H RRCID -> 263660 COMPL. DATE 01/01/2019 TOTAL DEPTH 9206 PERF. 9761 - 14483

10	7595	X	-0-	-0-	-7595	-0-					Y	-0-					-0-
11	7350	X	-0-	-0-	-7350	-0-					Y	-0-					-0-
12	7099	X	-0-	-0-	-7099	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A442H RRCID -> 263675 COMPL. DATE 02/03/2012 TOTAL DEPTH 9208 PERF. 9803 - 14669

10	3286	X	-0-	-0-	-3286	-0-					Y	-0-					-0-
11	150	X	-0-	-0-	-150	-0-					Y	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
01	T. A.		749	-0-	749	749	40	1	652	2	Y	52	47	0	2	1	3
							57	9									
02	T. A.		-0-	-0-	-0-	749					Y	-0-	3	1			-0-
03	T. A.		-0-	-0-	-0-	749					Y	-0-					-0-

GALVAN RANCH WELL #: A443H RRCID -> 263700 COMPL. DATE 01/01/2019 TOTAL DEPTH 9316 PERF. 9796 - 14557

10	14539	X	-0-	-0-	-14539	-0-					Y	-0-					-0-
11	13380	X	-0-	-0-	-13380	-0-					Y	-0-					-0-
12	8866	X	-0-	-0-	-8866	-0-					Y	-0-					-0-
01	T. A.		26	-0-	26	26	26	2			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	26					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	26					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A528H RRCID -> 263767 COMPL. DATE 01/30/2016 TOTAL DEPTH 9200 PERF. 9793 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	645	-0-	-409	-0-	35	1	596	2	Y	13	13	0			1
							14	9									
11	901	N	901	-0-	-0-	-0-	49	1	833	2	Y	17	15	0	1	1	2
							19	9									
12	819	N	819	-0-	-0-	-0-	45	1	770	2	Y	4	3	0	2	1	1
							4	9									
01	1063	X	1063	-0-	-0-	-0-	59	1	972	2	Y	29	26	0	2	1	2
							32	9									
02	877	X	877	-0-	-0-	-0-	51	1	805	2	Y	19	11	0	7	1	3
							21	9									
*03	953	X	953	-0-	-0-	-0-	59	1	892	2	Y	2	2	0	3	1	-0-
							2	9									

BRISCOE R WELL #: 14H RRCID -> 264517 COMPL. DATE 03/31/2017 TOTAL DEPTH 7272 PERF. 7870 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16484	X	16484	-0-	-0-	-0-	951	1	15469	2	Y	58	52	0			6
							64	9									
11	11411	X	11411	-0-	-0-	-0-	657	1	10699	2	Y	50	47	0	2	1	7
							55	9									
12	10695	X	3942	-0-	-6753	-0-	218	1	3703	2	Y	19	17	0	6	1	3
							21	9									
01	16492	X	14662	-0-	-1830	-0-	834	1	13760	2	Y	62	57	0	5	1	3
							68	9									
02	14896	X	10043	-0-	-4853	-0-	581	1	9408	2	Y	49	31	0	14	1	7
							54	9									
03	16492	X	10800	-0-	-5692	-0-	668	1	10077	2	Y	50	39	0	14	1	4
							55	9									

GALVAN STATE WELL #: 1H RRCID -> 264607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7736 PERF. 8343 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3309	-0-	-70	-0-	185	1	3021	2	Y	94	88	0	3	1	10
							103	9									
11	3270	X	3215	-0-	-55	-0-	179	1	2931	2	Y	95	88	0	4	1	13
							105	9									
12	3297	X	3297	-0-	-0-	-0-	180	1	3020	2	Y	88	76	0	11	1	14
							97	9									
01	3317	X	3279	-0-	-38	-0-	180	1	2994	2	Y	95	87	0	17	1	5
							105	9									
02	2996	X	2832	-0-	-164	-0-	158	1	2580	2	Y	85	57	0	21	1	12
							94	9									
03	3317	X	3139	-0-	-178	-0-	188	1	2833	2	Y	107	86	0	24	1	9
							118	9									

BRISCOE G GU5 STATE WELL #: RRCID -> 264651 COMPL. DATE 10/05/2011 TOTAL DEPTH 7313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-

BRISCOE G WELL #: 7H RRCID -> 264689 COMPL. DATE 06/26/2016 TOTAL DEPTH 7329 PERF. 8459 - 11871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-	Y	-0-	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: C454H RRCID -> 264809 COMPL. DATE 12/14/2021 TOTAL DEPTH 8772 PERF. 9400 - 15818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14415	X	2606	-0-	-11809	-0-	150	1	2455	2	Y	1	1	0	1	1	-0-
							1	9									
11	13950	X	8	-0-	-13942	-0-	8	2			Y	-0-					-0-
12	13671	X	8667	-0-	-5004	-0-	482	1	8183	2	Y	2	2	0			-0-
							2	9									
01	13671	X	12965	-0-	-706	-0-	739	1	12206	2	Y	18	16	0	1	1	1
							20	9									
02	12357	X	12357	-0-	-0-	-0-	714	1	11629	2	Y	13	8	0	4	1	2
							14	9									
*03	13826	X	13826	-0-	-0-	-0-	860	1	12952	2	Y	13	10	0	4	1	1
							14	9									

GALVAN RANCH WELL #: A527H RRCID -> 264977 COMPL. DATE 11/27/2011 TOTAL DEPTH 9163 PERF. 9669 - 15085

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B152H RRCID -> 265079 COMPL. DATE 01/26/2016 TOTAL DEPTH 9130 PERF. 9518 - 15525

10	17391	X	16590	-0-	-801	-0-	961	1	15629	2	Y	-0-					-0-
11	16710	X	16101	-0-	-609	-0-	930	1	15171	2	Y	-0-					-0-
12	17019	X	16700	-0-	-319	-0-	932	1	15768	2	Y	-0-					-0-
01	16864	X	16544	-0-	-320	-0-	947	1	15597	2	Y	-0-					-0-
02	15148	X	14774	-0-	-374	-0-	854	1	13920	2	Y	-0-					-0-
03	16709	X	16423	-0-	-286	-0-	1021	1	15402	2	Y	-0-					-0-

GALVAN RANCH WELL #: A501H RRCID -> 265169 COMPL. DATE 02/13/2016 TOTAL DEPTH 9104 PERF. 9555 - 14480

10	6293	X	5222	-0-	-1071	-0-	292	1	4768	2	Y	147	135	0	4	1	16
							162	9									
11	6090	X	4959	-0-	-1131	-0-	279	1	4553	2	Y	115	109	0	6	1	16
							127	9									
12	5456	X	5089	-0-	-367	-0-	276	1	4656	2	Y	143	124	0	13	1	22
							157	9									
01	5332	X	5150	-0-	-182	-0-	283	1	4703	2	Y	149	135	0	28	1	8
							164	9									
02	4788	X	4340	-0-	-448	-0-	246	1	3969	2	Y	114	76	0	30	1	16
							125	9									
03	5208	X	5098	-0-	-110	-0-	309	1	4656	2	Y	121	95	0	31	1	11
							133	9									

BRISCOE G GU4 STATE WELL #: 18H RRCID -> 265195 COMPL. DATE 01/05/2019 TOTAL DEPTH 7294 PERF. 7850 - 13818

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
WATSON GU1 STATE WELL #: 1H RRCID -> 265237 COMPL. DATE 11/20/2011 TOTAL DEPTH 8369 PERF. 8650 - 14138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3862	-0-	-199	-0-	223	1	3639	2	Y	-0-					-0-
11	3750	X	3376	-0-	-374	-0-	194	1	3182	2	Y	-0-					-0-
12	3813	X	2635	-0-	-1178	-0-	147	1	2488	2	Y	-0-					-0-
01	3875	X	2317	-0-	-1558	-0-	131	1	2186	2	Y	-0-					-0-
02	3500	X	2457	-0-	-1043	-0-	142	1	2307	2	Y	7	6	0			1
							8	9									
03	3875	X	3000	-0-	-875	-0-	188	1	2810	2	Y	2	2	0	1	1	-0-
							2	9									

GALVAN RANCH WELL #: A401H RRCID -> 265240 COMPL. DATE 09/17/2012 TOTAL DEPTH 9408 PERF. 9616 - 13450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11315	X	10839	-0-	-476	-0-	621	1	10128	2	Y	82	74	0	2	1	9
							90	9									
11	10950	X	8990	-0-	-1960	-0-	513	1	8385	2	Y	84	78	0	3	1	12
							92	9									
12	9517	X	9505	-0-	-12	-0-	529	1	8931	2	Y	41	37	0	10	1	6
							45	9									
01	10850	X	7779	-0-	-3071	-0-	442	1	7296	2	Y	37	33	0	8	1	2
							41	9									
02	9800	X	9182	-0-	-618	-0-	527	1	8581	2	Y	67	43	0	17	1	9
							74	9									
03	10850	X	9488	-0-	-1362	-0-	585	1	8825	2	Y	71	57	0	17	1	6
							78	9									

BRISCOE G GU5 STATE WELL #: 11H RRCID -> 265369 COMPL. DATE 11/24/2015 TOTAL DEPTH 7313 PERF. 7804 - 13241

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A301H RRCID -> 265374 COMPL. DATE 09/24/2012 TOTAL DEPTH 9424 PERF. 9890 - 14804

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7586	X	7586	-0-	-0-	-0-	430	1	7024	2	Y	120	111	0	5	1	13
							132	9									
11	6990	X	5938	-0-	-1052	-0-	334	1	5448	2	Y	142	130	0	5	1	20
							156	9									
12	7223	X	6668	-0-	-555	-0-	361	1	6111	2	Y	178	154	0	16	1	28
							196	9									
01	7595	X	5838	-0-	-1757	-0-	325	1	5352	2	Y	146	133	0	33	1	8
							161	9									
02	6860	X	5586	-0-	-1274	-0-	317	1	5141	2	Y	116	77	0	31	1	16
							128	9									
03	7595	X	6361	-0-	-1234	-0-	386	1	5834	2	Y	128	102	0	31	1	11
							141	9									

BRISCOE GU1 STATE AR WELL #: 2H RRCID -> 265460 COMPL. DATE 09/20/2015 TOTAL DEPTH 7763 PERF. 8267 - 13357

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	5112	-0-	-251	-0-	292	1	4740	2	Y	73	67	0	3	1	8
							80	9									
11	5190	X	4940	-0-	-250	-0-	279	1	4574	2	Y	79	73	0	3	1	11
							87	9									
12	5123	X	5123	-0-	-0-	-0-	281	1	4746	2	Y	87	75	0	9	1	14
							96	9									
01	5115	X	5092	-0-	-23	-0-	283	1	4707	2	Y	93	85	0	17	1	5
							102	9									
02	4620	X	4488	-0-	-132	-0-	254	1	4144	2	Y	82	56	0	20	1	11
							90	9									
03	5115	X	4896	-0-	-219	-0-	297	1	4498	2	Y	92	73	0	22	1	8
							101	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A529H RRCID -> 265517 COMPL. DATE 02/02/2016 TOTAL DEPTH 9196 PERF. 9780 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1146	-0-	-1210	-0-	63	1	1068	2	Y	14	13	0	1	1	2
							15	9									
11	2610	X	1188	-0-	-1422	-0-	65	1	1099	2	Y	22	20	0	1	1	3
							24	9									
12	2697	X	1238	-0-	-1459	-0-	68	1	1136	2	Y	31	26	0	3	1	5
							34	9									
01	3813	X	1116	-0-	-2697	-0-	60	1	1031	2	Y	23	21	0	6	1	1
							25	9									
02	1288	X	1070	-0-	-218	-0-	58	1	997	2	Y	14	8	0	5	1	2
							15	9									
*03	1366	X	1366	-0-	-0-	-0-	84	1	1257	2	Y	23	18	0	5	1	2
							25	9									

SAN AMBROSIA D (SA1) WELL #: 16H RRCID -> 265546 COMPL. DATE 07/14/2017 TOTAL DEPTH 6664 PERF. 7211 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	1560	-0-	-3710	-0-	85	1	1389	2	Y	78	69	0			9
							86	9									
11	5100	X	5083	-0-	-17	-0-	262	1	4264	2	Y	506	441	0	3	1	71
							557	9									
12	3570	X	3570	-0-	-0-	-0-	173	1	2942	2	Y	414	362	0	58	1	65
							455	9									
01	2635	X	2635	-0-	-0-	-0-	131	1	2184	2	Y	291	264	0	76	1	16
							320	9									
02	4732	X	1364	-0-	-3368	-0-	72	1	1131	2	Y	146	96	0	46	1	20
							161	9									
03	5239	X	2744	-0-	-2495	-0-	149	1	2220	2	Y	341	270	0	61	1	30
							375	9									

GALVAN RANCH WELL #: A125H RRCID -> 265781 COMPL. DATE 02/16/2012 TOTAL DEPTH 9634 PERF.10020 - 15792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					119
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					119
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					119
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					119
02	14B2 EXT		37502	-0-	37502	37502	2154	1	35085	2	Y	239	81	0	143	1	134
							263	9									
03	14B2 EXT		149	-0-	149	37651	20	2	129	9	Y	117	134	1			117

NEEL WELL #: 3H RRCID -> 266129 COMPL. DATE 04/02/2015 TOTAL DEPTH 8241 PERF. 8600 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12555	X	-0-	-0-	-12555	-0-					Y	-0-	1	0			-0-
11	9900	X	-0-	-0-	-9900	-0-					Y	1	1	0			-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN AMBROSIA D WELL #: 14H RRCID -> 266167 COMPL. DATE 02/07/2018 TOTAL DEPTH 6683 PERF. 7166 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	-0-	-0-	-2635	-0-					Y	-0-					-0-
11	1283	X	1283	-0-	-0-	-0-	62	1	1009	2	Y	193	166	0			27
							212	9									
12	1815	X	1815	-0-	-0-	-0-	86	1	1445	2	Y	258	223	0	22	1	40
							284	9									
01	T. A.		757	-0-	757	757	33	1	569	2	Y	141	127	0	46	1	8
							155	9									
02	T. A.		1	-0-	1	758	1	2			Y	-0-	8	1			-0-
03	T. A.		795	-0-	795	1553	37	1	592	2	Y	151	119	0	19	1	13
							166	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R WELL #: 12H RRCID -> 266173 COMPL. DATE 02/11/2016 TOTAL DEPTH 7385 PERF. 7837 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B138H RRCID -> 266175 COMPL. DATE 07/13/2021 TOTAL DEPTH 9199 PERF. 9507 - 16361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37934	X	37934	-0-	-0-	-0-	2199 3	1 9	35732	2	Y	3	3	0			-0-
11	35894	X	35894	-0-	-0-	-0-	2070 2	1 9	33822	2	Y	2	2	0			-0-
12	34655	X	34655	-0-	-0-	-0-	1933 2	1 9	32720	2	Y	2	2	0			-0-
01	40424	X	29403	-0-	-11021	-0-	1683 3	1 9	27717	2	Y	3	3	0			-0-
02	36512	X	27794	-0-	-8718	-0-	1608 2	1 9	26184	2	Y	2	2	0			-0-
03	37944	X	31159	-0-	-6785	-0-	1943 1	1 9	29215	2	Y	1	1	0			-0-

BRASK DUMONT WELL #: 1H RRCID -> 266177 COMPL. DATE 03/29/2015 TOTAL DEPTH 8129 PERF. 8450 - 14073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10850	X	-0-	-0-	-10850	-0-					Y	-0-					-0-
11	9030	X	-0-	-0-	-9030	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH LP WELL #: 1H RRCID -> 266258 COMPL. DATE 12/29/2015 TOTAL DEPTH 8190 PERF. 8872 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	6320	-0-	-407	-0-	356 153	1 9	5811	2	Y	139	129	0	5	1	15
11	6510	X	6108	-0-	-402	-0-	345 158	1 9	5605	2	Y	144	134	0	5	1	20
12	6572	X	6300	-0-	-272	-0-	342 157	1 9	5801	2	Y	143	125	0	16	1	22
01	6510	X	6243	-0-	-267	-0-	346 176	1 9	5721	2	Y	160	144	0	29	1	9
02	5712	X	5523	-0-	-189	-0-	313 141	1 9	5069	2	Y	128	85	0	34	1	18
03	6324	X	6028	-0-	-296	-0-	365 160	1 9	5503	2	Y	145	114	0	36	1	13

BRISCOE G GU6 WELL #: 6H RRCID -> 266860 COMPL. DATE 05/08/2013 TOTAL DEPTH 7524 PERF. 8775 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R WELL #: 13H RRCID -> 266861 COMPL. DATE 03/29/2017 TOTAL DEPTH 7075 PERF. 7604 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	7727	-0-	-364	-0-	440	1	7144	2	Y	130	120	0	4	1	14
							143	9									
11	7830	X	6716	-0-	-1114	-0-	380	1	6206	2	Y	118	110	0	5	1	17
							130	9									
12	7564	X	7471	-0-	-93	-0-	408	1	6907	2	Y	142	124	0	13	1	22
							156	9									
01	7719	X	6554	-0-	-1165	-0-	367	1	6043	2	Y	131	118	0	28	1	7
							144	9									
02	6972	X	6083	-0-	-889	-0-	346	1	5615	2	Y	111	75	0	28	1	15
							122	9									
03	7719	X	7123	-0-	-596	-0-	437	1	6555	2	Y	119	94	0	30	1	10
							131	9									

GALVAN RANCH WELL #: C403H RRCID -> 267049 COMPL. DATE 10/19/2019 TOTAL DEPTH 8606 PERF. 9524 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6533	X	6533	-0-	-0-	-0-	375	1	6099	2	Y	54	51	0	4	1	6
							59	9									
11	6060	X	6059	-0-	-1	-0-	349	1	5673	2	Y	34	33	0	2	1	5
							37	9									
12	6168	X	6168	-0-	-0-	-0-	340	1	5773	2	Y	50	43	0	4	1	8
							55	9									
01	6541	X	6044	-0-	-497	-0-	342	1	5648	2	Y	49	44	0	10	1	3
							54	9									
02	5908	X	5536	-0-	-372	-0-	321	1	5183	2	Y	29	20	0	8	1	4
							32	9									
03	6541	X	6049	-0-	-492	-0-	377	1	5649	2	Y	21	15	0	8	1	2
							23	9									

BRISCOE R WELL #: 10H RRCID -> 267050 COMPL. DATE 12/16/2012 TOTAL DEPTH 7192 PERF. 7661 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	4002	-0-	-121	-0-	207	1	3346	2	Y	408	373	0	11	1	45
							449	9									
11	4015	X	4015	-0-	-0-	-0-	197	1	3234	2	Y	531	485	0	16	1	75
							584	9									
12	4309	X	4085	-0-	-224	-0-	215	1	3685	2	Y	168	156	0	61	1	26
							185	9									
01	4309	X	3927	-0-	-382	-0-	221	1	3645	2	Y	55	49	0	29	1	3
							61	9									
02	3892	X	3403	-0-	-489	-0-	191	1	3118	2	Y	85	58	0	18	1	12
							94	9									
03	4154	X	3752	-0-	-402	-0-	227	1	3407	2	Y	107	85	0	25	1	9
							118	9									

BRISCOE R WELL #: 11H RRCID -> 267051 COMPL. DATE 02/10/2016 TOTAL DEPTH 7577 PERF. 7943 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3214	-0-	-227	-0-	179	1	2929	2	Y	96	89	0	3	1	11
							106	9									
11	3300	X	3002	-0-	-298	-0-	168	1	2735	2	Y	90	84	0	4	1	13
							99	9									
12	3379	X	3207	-0-	-172	-0-	173	1	2937	2	Y	88	77	0	10	1	14
							97	9									
01	3224	X	3064	-0-	-160	-0-	171	1	2802	2	Y	83	75	0	17	1	5
							91	9									
02	2912	X	2746	-0-	-166	-0-	154	1	2506	2	Y	78	52	0	20	1	11
							86	9									
03	3224	X	2720	-0-	-504	-0-	165	1	2468	2	Y	79	61	0	22	1	7
							87	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R WELL #: 8H RRCID -> 267052 COMPL. DATE 04/14/2013 TOTAL DEPTH 7600 PERF. 8253 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE R WELL #: 7H RRCID -> 267458 COMPL. DATE 01/18/2016 TOTAL DEPTH 7605 PERF. 8100 - 12758

10	5735	X	5501	-0-	-234	-0-	312	1	5033	2	Y	142	131	0	6	1	16
							156	9									
11	5550	X	5287	-0-	-263	-0-	295	1	4838	2	Y	140	131	0	5	1	20
							154	9									
12	5580	X	5460	-0-	-120	-0-	294	1	5009	2	Y	143	125	0	16	1	22
							157	9									
01	5487	X	5401	-0-	-86	-0-	299	1	4937	2	Y	150	136	0	28	1	8
							165	9									
02	4956	X	4797	-0-	-159	-0-	272	1	4391	2	Y	122	79	0	34	1	17
							134	9									
03	5487	X	5305	-0-	-182	-0-	320	1	4799	2	Y	169	134	0	37	1	15
							186	9									

GALVAN RANCH LP WELL #: 2H RRCID -> 267933 COMPL. DATE 01/02/2016 TOTAL DEPTH 8040 PERF. 8415 - 12023

10	5952	X	5448	-0-	-504	-0-	314	1	5134	2	Y	-0-					-0-
11	5760	X	5391	-0-	-369	-0-	310	1	5081	2	Y	-0-					-0-
12	5766	X	5517	-0-	-249	-0-	308	1	5209	2	Y	-0-					-0-
01	5621	X	5621	-0-	-0-	-0-	314	1	5178	2	Y	117	107	0	4	1	6
							129	9									
02	5044	X	5044	-0-	-0-	-0-	283	1	4592	2	Y	154	102	0	37	1	21
							169	9									
03	5580	X	5520	-0-	-60	-0-	327	1	4954	2	Y	217	172	0	47	1	19
							239	9									

GALVAN STATE WELL #: 2H RRCID -> 267934 COMPL. DATE 01/18/2016 TOTAL DEPTH 8325 PERF. 8461 - 12962

10	2542	X	2529	-0-	-13	-0-	146	1	2362	2	Y	19	17	0	1	1	2
							21	9									
11	2460	X	2451	-0-	-9	-0-	140	1	2287	2	Y	22	20	0	1	1	3
							24	9									
12	2521	X	2521	-0-	-0-	-0-	140	1	2355	2	Y	24	20	0	3	1	4
							26	9									
01	2542	X	2507	-0-	-35	-0-	144	1	2334	2	Y	26	24	0	5	1	1
							29	9									
02	2296	X	2211	-0-	-85	-0-	127	1	2060	2	Y	22	13	0	7	1	3
							24	9									
03	2542	X	2410	-0-	-132	-0-	149	1	2232	2	Y	26	20	0	7	1	2
							29	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B346H RRCID -> 267935 COMPL. DATE 09/22/2014 TOTAL DEPTH 8779 PERF. 9607 - 14592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18476	X	17313	-0-	-1163	-0-	1002	1 12	16299	2 9	Y	11	11	0			1
11	17820	X	16615	-0-	-1205	-0-	960	1 14	15641	2 9	Y	13	12	0			2
12	18104	X	17245	-0-	-859	-0-	963	1 15	16267	2 9	Y	14	12	0	2	1	2
01	17856	X	17178	-0-	-678	-0-	982	1 18	16178	2 9	Y	16	14	0	3	1	1
02	15904	X	15288	-0-	-616	-0-	885	1 15	14388	2 9	Y	14	8	0	5	1	2
03	17298	X	16699	-0-	-599	-0-	1041	1 14	15644	2 9	Y	13	11	0	3	1	1

GALVAN RANCH WELL #: A361H RRCID -> 267936 COMPL. DATE 01/06/2014 TOTAL DEPTH 9142 PERF. 9589 - 13339

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A363H RRCID -> 268122 COMPL. DATE 07/26/2018 TOTAL DEPTH 9123 PERF. 9631 - 14399

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 14H RRCID -> 268168 COMPL. DATE 08/21/2015 TOTAL DEPTH 7614 PERF. 7744 - 12351

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRASK DUMONT WELL #: 2H RRCID -> 268195 COMPL. DATE 09/28/2015 TOTAL DEPTH 7901 PERF. 8394 - 11699

10	1705	X	-0-	-0-	-1705	-0-					Y	-0-					-0-
11	1110	X	-0-	-0-	-1110	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEEL WELL #: 4H RRCID -> 268196 COMPL. DATE 05/09/2012 TOTAL DEPTH 8144 PERF. 8680 - 12151

10	3069	X	-0-	-0-	-3069	-0-					Y	-0-					-0-
11	1710	X	1	-0-	-1709	-0-	1	2			Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 16H RRCID -> 268283 COMPL. DATE 07/16/2016 TOTAL DEPTH 7607 PERF. 7777 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 15H RRCID -> 268285 COMPL. DATE 06/18/2016 TOTAL DEPTH 7598 PERF. 7809 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH LP WELL #: 3H RRCID -> 268286 COMPL. DATE 01/20/2017 TOTAL DEPTH 8274 PERF. 8779 - 14325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	9604	-0-	-6	-0-	555 17	1 9	9032	2	Y	15	13	0	1	1	2
11	9309	X	9309	-0-	-0-	-0-	534 19	1 9	8756	2	Y	17	16	0	1	1	2
12	9563	X	9563	-0-	-0-	-0-	532 20	1 9	9011	2	Y	18	15	0	2	1	3
01	9610	X	9287	-0-	-323	-0-	530 20	1 9	8737	2	Y	18	16	0	4	1	1
02	8680	X	6102	-0-	-2578	-0-	354 12	1 9	5736	2	Y	11	8	0	3	1	1
*03	9992	X	9992	-0-	-0-	-0-	621 21	1 9	9350	2	Y	19	13	0	5	1	2

GALVAN RANCH WELL #: C307H RRCID -> 268446 COMPL. DATE 03/08/2014 TOTAL DEPTH 8771 PERF. 9443 - 14072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	6689	-0-	-1557	-0-	388 6	1 9	6295	2	Y	5	4	0			1
11	7980	X	3	-0-	-7977	-0-	3	2			Y	-0-	1	0			-0-
12	8122	X	-0-	-0-	-8122	-0-					Y	-0-					-0-
01	7812	X	-0-	-0-	-7812	-0-					Y	-0-					-0-
02	6860	X	-0-	-0-	-6860	-0-					Y	-0-					-0-
03	6696	X	-0-	-0-	-6696	-0-					Y	-0-					-0-

WATSON STATE WELL #: 4H RRCID -> 268491 COMPL. DATE 05/04/2013 TOTAL DEPTH 8365 PERF. 8635 - 13231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10323	X	8274	-0-	-2049	-0-	478	1	7796	2	Y	-0-					-0-
11	9990	X	8501	-0-	-1489	-0-	492	1	8009	2	Y	-0-					-0-
12	10168	X	8857	-0-	-1311	-0-	495	1	8362	2	Y	-0-					-0-
01	9455	X	9125	-0-	-330	-0-	521	1	8604	2	Y	-0-					-0-
02	8016	X	8016	-0-	-0-	-0-	463	1	7553	2	Y	-0-					-0-
03	8866	X	8654	-0-	-212	-0-	537	1	8117	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B101H RRCID -> 268492 COMPL. DATE 10/13/2012 TOTAL DEPTH 9332 PERF. 9720 - 15314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14973	X	13777	-0-	-1196	-0-	796	1	12951	2	Y	27	25	0	1	1	3
							30	9									
11	14490	X	12994	-0-	-1496	-0-	748	1	12207	2	Y	35	32	0	1	1	5
							39	9									
12	14353	X	13297	-0-	-1056	-0-	739	1	12497	2	Y	55	47	0	4	1	9
							61	9									
01	13764	X	13119	-0-	-645	-0-	747	1	12332	2	Y	36	33	0	10	1	2
							40	9									
02	12432	X	11890	-0-	-542	-0-	686	1	11173	2	Y	28	19	0	7	1	4
							31	9									
03	13764	X	12755	-0-	-1009	-0-	794	1	11928	2	Y	30	23	0	8	1	3
							33	9									

GALVAN RANCH WELL #: B102H RRCID -> 268493 COMPL. DATE 10/12/2012 TOTAL DEPTH 9323 PERF. 9459 - 15185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	8176	-0-	-2612	-0-	472	1	7664	2	Y	36	33	0	1	1	4
							40	9									
11	10950	X	10303	-0-	-647	-0-	595	1	9707	2	Y	1	4	0	1	1	-0-
							1	9									
12	11315	X	9935	-0-	-1380	-0-	553	1	9378	2	Y	4	3	0			1
							4	9									
01	11315	X	9230	-0-	-2085	-0-	528	1	8699	2	Y	3	3	0	1	1	-0-
							3	9									
02	9604	X	8541	-0-	-1063	-0-	493	1	8037	2	Y	10	8	0	1	1	1
							11	9									
03	10633	X	8915	-0-	-1718	-0-	554	1	8324	2	Y	34	27	0	5	1	3
							37	9									

BRISCOE G GU7 STATE WELL #: 20H RRCID -> 268595 COMPL. DATE 11/30/2012 TOTAL DEPTH 7327 PERF. 7843 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	657	-0-	-87	-0-	34	1	542	2	Y	74	66	0			8
							81	9									
11	390	X	-0-	-0-	-390	-0-					Y	-0-	5	0	3	1	-0-
12	403	X	26	-0-	-377	-0-	18	2	8	9	Y	7	6	0			1
01	651	X	-0-	-0-	-651	-0-					Y	-0-	1	1			-0-
02	588	X	-0-	-0-	-588	-0-					Y	-0-					-0-
03	651	X	-0-	-0-	-651	-0-					Y	-0-					-0-

BRISCOE G GU7 STATE WELL #: 21H RRCID -> 268596 COMPL. DATE 11/30/2012 TOTAL DEPTH 7325 PERF. 7828 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G GU8 STATE WELL #: 22H RRCID -> 268599 COMPL. DATE 12/16/2015 TOTAL DEPTH 7327 PERF. 7914 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A568H RRCID -> 268633 COMPL. DATE 12/28/2020 TOTAL DEPTH 8750 PERF. 9319 - 14387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	9458	-0-	-555	-0-	545	1	8872	2	Y	37	33	0	1	1	4
							41	9									
11	9267	X	9267	-0-	-0-	-0-	534	1	8729	2	Y	4	6	0	1	1	1
							4	9									
12	10602	X	9376	-0-	-1226	-0-	520	1	8789	2	Y	61	52	0			10
							67	9									
01	10602	X	8591	-0-	-2011	-0-	489	1	8065	2	Y	34	31	0	11	1	2
							37	9									
02	9576	X	8575	-0-	-1001	-0-	497	1	8078	2	Y	-0-	2	1			-0-
03	9579	X	9117	-0-	-462	-0-	568	1	8539	2	Y	9	8	0			1
							10	9									

GALVAN RANCH WELL #: A567H RRCID -> 268634 COMPL. DATE 09/01/2017 TOTAL DEPTH 8752 PERF. 9725 - 14388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548	X	8777	-0-	-771	-0-	505	1	8238	2	Y	31	29	0	1	1	3
							34	9									
11	10080	X	6726	-0-	-3354	-0-	382	1	6241	2	Y	94	83	0	1	1	13
							103	9									
12	10416	X	9284	-0-	-1132	-0-	512	1	8651	2	Y	110	95	0	11	1	17
							121	9									
01	10416	X	8946	-0-	-1470	-0-	505	1	8349	2	Y	84	76	0	20	1	5
							92	9									
02	9044	X	7797	-0-	-1247	-0-	449	1	7283	2	Y	59	41	0	15	1	8
							65	9									
03	9269	X	7350	-0-	-1919	-0-	455	1	6848	2	Y	43	35	0	12	1	4
							47	9									

GALVAN RANCH WELL #: A569H RRCID -> 268637 COMPL. DATE 12/23/2019 TOTAL DEPTH 8741 PERF. 9410 - 14729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5558	-0-	-704	-0-	322	1	5236	2	Y	-0-					-0-
11	8057	X	8057	-0-	-0-	-0-	461	1	7507	2	Y	81	70	0			11
							89	9									
12	6634	X	4454	-0-	-2180	-0-	243	1	4133	2	Y	71	61	0	10	1	11
							78	9									
01	7220	X	7220	-0-	-0-	-0-	405	1	6708	2	Y	97	88	0	15	1	5
							107	9									
02	7532	X	4226	-0-	-3306	-0-	241	1	3942	2	Y	39	25	0	14	1	5
							43	9									
03	8339	X	7508	-0-	-831	-0-	381	1	5737	2	Y	1264	1003	0	156	1	110
							1390	9									

GALVAN RANCH WELL #: B103H RRCID -> 268841 COMPL. DATE 05/05/2018 TOTAL DEPTH 9324 PERF. 9770 - 14851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

GALVAN RANCH WELL #: A359H RRCID -> 269225 COMPL. DATE 03/09/2012 TOTAL DEPTH 9127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN RANCH WELL #: A336H RRCID -> 269250 COMPL. DATE 02/10/2016 TOTAL DEPTH 9343 PERF. 9986 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	4171	-0-	-2060	-0-	241 24	1 9	3906	2	Y	22	21	0	1	1	2
11	5460	X	30	-0-	-5430	-0-	30	2			Y	-0-	1	0	1	1	-0-
12	6479	X	-0-	-0-	-6479	-0-					Y	-0-					-0-
01	6479	X	-0-	-0-	-6479	-0-					Y	-0-					-0-
02	5852	X	-0-	-0-	-5852	-0-					Y	-0-					-0-
03	4185	X	-0-	-0-	-4185	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A334H RRCID -> 269251 COMPL. DATE 02/28/2016 TOTAL DEPTH 9364 PERF.10042 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A335 H RRCID -> 269252 COMPL. DATE 02/14/2016 TOTAL DEPTH 9363 PERF. 9957 - 15551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9703	X	1	-0-	-9702	-0-	1	2			Y	-0-	3	0	3	1	-0-
11	9180	X	-0-	-0-	-9180	-0-					Y	-0-					-0-
12	8649	X	-0-	-0-	-8649	-0-					Y	-0-					-0-
01	10274	X	10274	-0-	-0-	-0-	578 185	1 9	9511	2	Y	168	153	0	6	1	9
02	14347	X	14347	-0-	-0-	-0-	827 70	1 9	13450	2	Y	64	42	0	22	1	9
*03	11906	X	11906	-0-	-0-	-0-	739 89	1 9	11078	2	Y	81	63	0	20	1	7

GALVAN RANCH WELL #: A540H RRCID -> 269554 COMPL. DATE 12/01/2016 TOTAL DEPTH 9056 PERF. 9964 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	-0-	-0-	-9176	-0-					Y	-0-					-0-
11	6150	X	1	-0-	-6149	-0-	1	2			Y	-0-					-0-
12	5952	X	41	-0-	-5911	-0-	41	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE B (SA7) WELL #: 15H RRCID -> 269555 COMPL. DATE 12/05/2012 TOTAL DEPTH 6945 PERF. 7342 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE B (SA6) WELL #: 14H RRCID -> 269556 COMPL. DATE 08/23/2015 TOTAL DEPTH 7052 PERF. 7392 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5349	X	5349	-0-	-0-	-0-	300 167	1 9	4882	2	Y	152	138	0	2	1	17
11	4627	X	4627	-0-	-0-	-0-	257 142	1 9	4228	2	Y	129	122	0	6	1	18
12	4619	X	4221	-0-	-398	-0-	229 120	1 9	3872	2	Y	109	95	0	15	1	17
01	5363	X	1851	-0-	-3512	-0-	103 42	1 9	1706	2	Y	38	35	0	18	1	2
02	4928	X	4928	-0-	-0-	-0-	276 119	1 9	4533	2	Y	108	72	0	23	1	15
03	5363	X	4825	-0-	-538	-0-	290 158	1 9	4377	2	Y	144	113	0	33	1	13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRASK DUMONT WELL #: 3H RRCID -> 269594 COMPL. DATE 07/30/2012 TOTAL DEPTH 8113 PERF. 8474 - 12835

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE GU1 STATE AR WELL #: 3H RRCID -> 269603 COMPL. DATE 02/04/2016 TOTAL DEPTH 7751 PERF. 8238 - 12968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2732	-0-	-182	-0-	153 64	1 9	2515	2	Y	58	53	0	2	1	6
11	2820	X	2620	-0-	-200	-0-	148 64	1 9	2408	2	Y	58	54	0	2	1	8
12	2759	X	2696	-0-	-63	-0-	147 64	1 9	2485	2	Y	58	51	0	6	1	9
01	2759	X	2688	-0-	-71	-0-	151 67	1 9	2470	2	Y	61	56	0	11	1	3
02	2464	X	2322	-0-	-142	-0-	131 57	1 9	2134	2	Y	52	34	0	14	1	7
03	2728	X	2580	-0-	-148	-0-	157 66	1 9	2357	2	Y	60	47	0	15	1	5

GALVAN RANCH WELL #: A541H RRCID -> 269604 COMPL. DATE 12/09/2016 TOTAL DEPTH 9051 PERF. 9774 - 15230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7274	X	7274	-0-	-0-	-0-	416 67	1 9	6791	2	Y	61	55	0	1	1	7
11	8003	X	8003	-0-	-0-	-0-	457 85	1 9	7461	2	Y	77	71	0	2	1	11
12	7192	X	6806	-0-	-386	-0-	376 68	1 9	6362	2	Y	62	54	0	9	1	10
01	7285	X	5841	-0-	-1444	-0-	329 63	1 9	5449	2	Y	57	52	0	12	1	3
02	7476	X	4339	-0-	-3137	-0-	247 42	1 9	4050	2	Y	38	25	0	11	1	5
03	8277	X	4838	-0-	-3439	-0-	301 10	1 9	4527	2	Y	9	8	0	5	1	1

BRISCOE G WELL #: 25H RRCID -> 269605 COMPL. DATE 06/24/2019 TOTAL DEPTH 7623 PERF. 7955 - 12515

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 39H RRCID -> 269606 COMPL. DATE 06/23/2017 TOTAL DEPTH 7633 PERF. 7963 - 12146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 40H RRCID -> 269618 COMPL. DATE 10/30/2018 TOTAL DEPTH 7634 PERF. 7865 - 12737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	1172	-0-	-502	-0-	61	1	1041	2	Y	64	59	0	2	1	7
							70	9									
11	1635	X	1635	-0-	-0-	-0-	89	1	1445	2	Y	92	84	0	2	1	13
							101	9									
12	1775	X	1775	-0-	-0-	-0-	94	1	1579	2	Y	93	81	0	10	1	15
							102	9									
01	1727	X	1727	-0-	-0-	-0-	92	1	1533	2	Y	93	85	0	18	1	5
							102	9									
02	1540	X	1373	-0-	-167	-0-	74	1	1226	2	Y	66	43	0	19	1	9
							73	9									
03	1767	X	1640	-0-	-127	-0-	99	1	1447	2	Y	85	67	0	20	1	7
							94	9									

GALVAN STATE WELL #: 3H RRCID -> 269619 COMPL. DATE 07/26/2016 TOTAL DEPTH 8199 PERF. 8791 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2039	X	2039	-0-	-0-	-0-	117	1	1886	2	Y	33	30	0	1	1	4
							36	9									
11	1920	X	1914	-0-	-6	-0-	107	1	1771	2	Y	33	31	0	1	1	5
							36	9									
12	2022	X	2022	-0-	-0-	-0-	113	1	1867	2	Y	38	33	0	4	1	6
							42	9									
01	2046	X	1920	-0-	-126	-0-	107	1	1782	2	Y	28	25	0	7	1	2
							31	9									
02	1848	X	1635	-0-	-213	-0-	93	1	1521	2	Y	19	11	0	7	1	3
							21	9									
03	2046	X	1935	-0-	-111	-0-	121	1	1779	2	Y	32	26	0	6	1	3
							35	9									

GALVAN RANCH WELL #: A131H RRCID -> 269620 COMPL. DATE 11/09/2021 TOTAL DEPTH 9621 PERF.10013 - 15129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	9197	-0-	-289	-0-	533	1	8642	2	Y	20	19	0			2
							22	9									
11	9180	X	1286	-0-	-7894	-0-	74	1	1202	2	Y	9	9	0	1	1	1
							10	9									
12	11699	X	11699	-0-	-0-	-0-	649	1	11029	2	Y	19	16	0	1	1	3
							21	9									
01	10340	X	10340	-0-	-0-	-0-	588	1	9651	2	Y	92	84	0	6	1	5
							101	9									
02	8861	X	8861	-0-	-0-	-0-	508	1	8261	2	Y	84	57	0	20	1	12
							92	9									
03	11687	X	8844	-0-	-2843	-0-	547	1	8243	2	Y	49	38	0	19	1	4
							54	9									

NEEL WELL #: 2H RRCID -> 269792 COMPL. DATE 09/28/2015 TOTAL DEPTH 8427 PERF. 8820 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN RANCH WELL #: A539H RRCID -> 270008 COMPL. DATE 02/22/2018 TOTAL DEPTH 9077 PERF. 9554 - 14829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12989	X	-0-	-0-	-12989	-0-					Y	-0-					-0-
11	12570	X	28	-0-	-12542	-0-	28	2			Y	-0-					-0-
12	7905	X	14	-0-	-7891	-0-	14	2			Y	-0-					-0-
01	T. A.		17651	-0-	17651	17651	988	1	16272	2	Y	355	322	0	14	1	19
							391	9									
02	T. A.		17015	-0-	17015	34666	972	1	15810	2	Y	212	142	0	60	1	29
							233	9									
03	T. A.		16264	-0-	16264	50930	997	1	14994	2	Y	248	196	0	59	1	22
							273	9									

GALVAN RANCH WELL #: A553H RRCID -> 270009 COMPL. DATE 02/01/2018 TOTAL DEPTH 8970 PERF. 9554 - 14762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13330	X	-0-	-0-	-13330	-0-					Y	-0-					-0-
11	11400	X	-0-	-0-	-11400	-0-					Y	-0-					-0-
12	11563	X	-0-	-0-	-11563	-0-					Y	-0-					-0-
01	T. A.		64	-0-	64	64	64	2			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	64					Y	-0-					-0-
03	T. A.		386	-0-	386	450	20	1	359	2	Y	6	5	0			1
							7	9									

GALVAN RANCH WELL #: A552H RRCID -> 270010 COMPL. DATE 02/20/2019 TOTAL DEPTH 9009 PERF. 9578 - 14741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15748	X	-0-	-0-	-15748	-0-					Y	-0-					-0-
11	14940	X	-0-	-0-	-14940	-0-					Y	-0-					-0-
12	15066	X	46	-0-	-15020	-0-	46	2			Y	-0-					-0-
01	T. A.		6136	-0-	6136	6136	350	1	5749	2	Y	34	31	0	1	1	2
							37	9									
02	T. A.		7260	-0-	7260	13396	419	1	6809	2	Y	29	20	0	7	1	4
							32	9									
03	T. A.		10720	-0-	10720	24116	664	1	10017	2	Y	35	28	0	8	1	3
							39	9									

GALVAN RANCH LP WELL #: 4H RRCID -> 270011 COMPL. DATE 09/11/2016 TOTAL DEPTH 8412 PERF. 8828 - 13067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	1472	-0-	-2620	-0-	85	1	1368	2	Y	17	15	0	1	1	2
							19	9									
11	3960	X	1791	-0-	-2169	-0-	104	1	1661	2	Y	24	22	0	1	1	3
							26	9									
12	2573	X	662	-0-	-1911	-0-	38	1	622	2	Y	2	2	0	3	1	-0-
							2	9									
01	2573	X	1274	-0-	-1299	-0-	72	1	1180	2	Y	20	18	0	1	1	1
							22	9									
02	1680	X	950	-0-	-730	-0-	55	1	881	2	Y	13	8	0	4	1	2
							14	9									
*03	714	N	714	-0-	-0-	-0-	44	1	659	2	Y	10	9	0	2	1	1
							11	9									

GALVAN RANCH WELL #: B127H RRCID -> 270012 COMPL. DATE 06/19/2016 TOTAL DEPTH 9080 PERF. 9366 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6745	X	6745	-0-	-0-	-0-	390	1	6354	2	Y	1	1	0			-0-
							1	9									
11	6540	X	5651	-0-	-889	-0-	325	1	5324	2	Y	2	2	0			-0-
							2	9									
12	7006	X	5666	-0-	-1340	-0-	316	1	5347	2	Y	3	3	0			-0-
							3	9									
01	7006	X	5638	-0-	-1368	-0-	323	1	5311	2	Y	4	4	0			-0-
							4	9									
02	6328	X	4811	-0-	-1517	-0-	276	1	4533	2	Y	2	2	0			-0-
							2	9									
03	6758	X	5602	-0-	-1156	-0-	347	1	5252	2	Y	3	3	0			-0-
							3	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
WATSON GU3 STATE WELL #: 3H RRCID -> 270013 COMPL. DATE 08/20/2019 TOTAL DEPTH 8138 PERF. 8609 - 12913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4164	-0-	-238	-0-	241	1	3917	2	Y	5	5	0	1	1	1
							6	9									
11	4260	X	3900	-0-	-360	-0-	223	1	3671	2	Y	5	5	0			1
							6	9									
12	4340	X	4006	-0-	-334	-0-	223	1	3777	2	Y	5	5	0			1
							6	9									
01	4216	X	3972	-0-	-244	-0-	224	1	3741	2	Y	6	6	0	1	1	-0-
							7	9									
02	3752	X	3523	-0-	-229	-0-	202	1	3314	2	Y	6	5	0			1
							7	9									
03	4154	X	3841	-0-	-313	-0-	240	1	3598	2	Y	3	3	0	1	1	-0-
							3	9									

GALVAN RANCH WELL #: B115H RRCID -> 270014 COMPL. DATE 07/14/2014 TOTAL DEPTH 9111 PERF. 9372 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20491	X	19406	-0-	-1085	-0-	1123	1	18251	2	Y	29	27	0	1	1	3
							32	9									
11	19680	X	18716	-0-	-964	-0-	1077	1	17606	2	Y	30	28	0	1	1	4
							33	9									
12	19964	X	19243	-0-	-721	-0-	1072	1	18134	2	Y	34	30	0	3	1	5
							37	9									
01	19685	X	18436	-0-	-1249	-0-	1053	1	17342	2	Y	37	34	0	6	1	2
							41	9									
02	17724	X	17099	-0-	-625	-0-	988	1	16076	2	Y	32	23	0	7	1	4
							35	9									
03	19406	X	19084	-0-	-322	-0-	1187	1	17860	2	Y	34	27	0	8	1	3
							37	9									

GALVAN RANCH WELL #: A523H RRCID -> 270015 COMPL. DATE 02/02/2014 TOTAL DEPTH 9186 PERF. 9804 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	7226	-0-	-338	-0-	411	1	6717	2	Y	89	82	0	3	1	10
							98	9									
11	7380	X	7009	-0-	-371	-0-	398	1	6512	2	Y	90	84	0	3	1	13
							99	9									
12	7626	X	7216	-0-	-410	-0-	399	1	6714	2	Y	94	82	0	10	1	15
							103	9									
01	7626	X	6953	-0-	-673	-0-	391	1	6459	2	Y	94	86	0	18	1	5
							103	9									
02	6664	X	6368	-0-	-296	-0-	363	1	5909	2	Y	87	59	0	21	1	12
							96	9									
03	7254	X	6991	-0-	-263	-0-	430	1	6459	2	Y	93	74	0	23	1	8
							102	9									

GALVAN RANCH WELL #: A522H RRCID -> 270016 COMPL. DATE 02/03/2014 TOTAL DEPTH 9249 PERF. 9854 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		5	-0-	5	5	5	2			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A524H RRCID -> 270017 COMPL. DATE 11/15/2012 TOTAL DEPTH 9167 PERF. 9829 - 16361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	7197	-0-	-305	-0-	410	1	6686	2	Y	92	85	0	3	1	10
							101	9									
11	7530	X	7503	-0-	-27	-0-	427	1	6987	2	Y	81	77	0	3	1	11
							89	9									
12	7781	X	7514	-0-	-267	-0-	412	1	7008	2	Y	85	73	0	10	1	13
							94	9									
01	7781	X	7496	-0-	-285	-0-	427	1	6971	2	Y	89	81	0	16	1	5
							98	9									
02	7000	X	6728	-0-	-272	-0-	384	1	6265	2	Y	72	47	0	20	1	10
							79	9									
03	7750	X	7432	-0-	-318	-0-	456	1	6890	2	Y	78	61	0	20	1	7
							86	9									

WATSON GU2 STATE WELL #: 2H RRCID -> 270131 COMPL. DATE 07/27/2014 TOTAL DEPTH 8135 PERF. 8569 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16182	X	1213	-0-	-14969	-0-	71	1	1142	2	Y	-0-					-0-
11	11220	X	1092	-0-	-10128	-0-	63	1	1029	2	Y	-0-					-0-
12	8835	X	416	-0-	-8419	-0-	24	1	392	2	Y	-0-					-0-
01	1395	X	611	-0-	-784	-0-	33	1	578	2	Y	-0-					-0-
02	1092	X	910	-0-	-182	-0-	52	1	858	2	Y	-0-					-0-
03	1209	X	1117	-0-	-92	-0-	67	1	1050	2	Y	-0-					-0-

GALVAN RANCH WELL #: A147H RRCID -> 270141 COMPL. DATE 02/08/2013 TOTAL DEPTH 9619 PERF.10472 - 15193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1644	N	1644	-0-	-0-	-0-	95	1	1531	2	Y	16	14	0			2
							18	9									
11	1971	N	1971	-0-	-0-	-0-	114	1	1843	2	Y	13	12	0	1	1	2
							14	9									
12	1922	N	1922	-0-	-0-	-0-	106	1	1804	2	Y	11	9	0	2	1	2
							12	9									
01	1643	N	1499	-0-	-144	-0-	84	1	1413	2	Y	2	2	0	2	1	-0-
							2	9									
02	1848	N	1252	-0-	-596	-0-	72	1	1180	2	Y	-0-					-0-
03	1922	N	1365	-0-	-557	-0-	84	1	1280	2	Y	1	1	0			-0-
							1	9									

GALVAN RANCH WELL #: A149H RRCID -> 270143 COMPL. DATE 06/07/2017 TOTAL DEPTH 9578 PERF. 9991 - 14497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	-0-	-0-	-8742	-0-					Y	-0-					-0-
11	8460	X	-0-	-0-	-8460	-0-					Y	-0-					-0-
12	8711	X	2751	-0-	-5960	-0-	154	1	2597	2	Y	-0-					-0-
01	T. A.		12422	-0-	12422	12422	706	1	11651	2	Y	59	54	0	2	1	3
							65	9									
02	T. A.		8206	-0-	8206	20628	465	1	7573	2	Y	153	101	0	34	1	21
							168	9									
03	T. A.		9033	-0-	9033	29661	547	1	8249	2	Y	215	170	0	47	1	19
							237	9									

GALVAN RANCH WELL #: A145H RRCID -> 270144 COMPL. DATE 04/19/2021 TOTAL DEPTH 9657 PERF.10079 - 14988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10757	X	9591	-0-	-1166	-0-	554	1	9017	2	Y	18	17	0	1	1	2
							20	9									
11	9540	X	8932	-0-	-608	-0-	514	1	8393	2	Y	23	21	0	1	1	3
							25	9									
12	10199	X	9330	-0-	-869	-0-	519	1	8781	2	Y	27	23	0	3	1	4
							30	9									
01	10199	X	8712	-0-	-1487	-0-	497	1	8181	2	Y	31	28	0	5	1	2
							34	9									
02	9212	X	7662	-0-	-1550	-0-	442	1	7195	2	Y	23	15	0	7	1	3
							25	9									
03	9579	X	9030	-0-	-549	-0-	562	1	8440	2	Y	25	19	0	7	1	2
							28	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A247H RRCID -> 270152 COMPL. DATE 01/04/2022 TOTAL DEPTH 9354 PERF. 9936 - 14865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11439	X	-0-	-0-	-11439	-0-					Y	-0-					-0-
11	11070	X	-0-	-0-	-11070	-0-					Y	-0-					-0-
12	11377	X	-0-	-0-	-11377	-0-					Y	-0-					-0-
01	T. A.		23296	-0-	23296	23296	1328	1	21889	2	Y	72	65	0	3	1	4
							79	9									
02	T. A.		16737	-0-	16737	40033	967	1	15724	2	Y	42	26	0	14	1	6
							46	9									
03	T. A.		15912	-0-	15912	55945	987	1	14884	2	Y	37	30	0	10	1	3
							41	9									

BRISCOE G GU9 STATE WELL #: 41H RRCID -> 270153 COMPL. DATE 12/20/2015 TOTAL DEPTH 7301 PERF. 7988 - 13849

10	5092	X	5092	-0-	-0-	-0-	241	1	3894	2	Y	870	786	0	13	1	96
							957	9									
11	4614	X	4614	-0-	-0-	-0-	220	1	3621	2	Y	703	666	0	34	1	99
							773	9									
12	4641	X	4641	-0-	-0-	-0-	215	1	3670	2	Y	687	598	0	81	1	107
							756	9									
01	5084	X	3570	-0-	-1514	-0-	175	1	2859	2	Y	487	441	0	126	1	27
							536	9									
02	4592	X	4153	-0-	-439	-0-	205	1	3369	2	Y	526	350	0	130	1	73
							579	9									
03	5084	X	4625	-0-	-459	-0-	247	1	3704	2	Y	613	487	0	146	1	53
							674	9									

GALVAN RANCH WELL #: B315H RRCID -> 270154 COMPL. DATE 08/27/2014 TOTAL DEPTH 8819 PERF. 9270 - 14729

10	66140	X	15016	-0-	-51124	-0-	864	1	14061	2	Y	83	76	0	3	1	9
							91	9									
11	13898	X	13898	-0-	-0-	-0-	796	1	13033	2	Y	63	60	0	3	1	9
							69	9									
12	18910	X	15006	-0-	-3904	-0-	834	1	14092	2	Y	73	64	0	7	1	11
							80	9									
01	16523	X	13873	-0-	-2650	-0-	788	1	13008	2	Y	70	63	0	14	1	4
							77	9									
02	14644	X	13741	-0-	-903	-0-	791	1	12872	2	Y	71	46	0	19	1	10
							78	9									
*03	15052	X	15052	-0-	-0-	-0-	934	1	14063	2	Y	50	39	0	17	1	4
							55	9									

BRISCOE G GU12 STATE WELL #: 17H RRCID -> 270155 COMPL. DATE 05/09/2016 TOTAL DEPTH 7297 PERF. 7984 - 13045

10	4185	X	3502	-0-	-683	-0-	170	1	2768	2	Y	513	470	0	15	1	56
							564	9									
11	4020	X	3443	-0-	-577	-0-	169	1	2739	2	Y	486	454	0	20	1	68
							535	9									
12	4123	X	3599	-0-	-524	-0-	173	1	2918	2	Y	462	402	0	56	1	72
							508	9									
01	3503	X	3116	-0-	-387	-0-	159	1	2601	2	Y	324	294	0	84	1	18
							356	9									
02	3220	X	1774	-0-	-1446	-0-	88	1	1422	2	Y	240	161	0	64	1	33
							264	9									
03	3596	X	3279	-0-	-317	-0-	172	1	2578	2	Y	481	381	0	91	1	42
							529	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B410H RRCID -> 270171 COMPL. DATE 10/07/2020 TOTAL DEPTH 8728 PERF. 9644 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57620	X	15211	-0-	-42409	-0-	875	1	14219	2	Y	106	97	0	4	1	12
							117	9									
11	13784	X	13784	-0-	-0-	-0-	790	1	12900	2	Y	85	81	0	4	1	12
							94	9									
12	15624	X	13659	-0-	-1965	-0-	758	1	12802	2	Y	90	78	0	10	1	14
							99	9									
01	15624	X	13355	-0-	-2269	-0-	759	1	12499	2	Y	88	80	0	17	1	5
							97	9									
02	13888	X	11704	-0-	-2184	-0-	672	1	10954	2	Y	71	46	0	20	1	10
							78	9									
03	15221	X	10929	-0-	-4292	-0-	680	1	10184	2	Y	59	47	0	17	1	5
							65	9									

BRISCOE G WELL #: 37H RRCID -> 270173 COMPL. DATE 10/05/2018 TOTAL DEPTH 7590 PERF. 7896 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	696	X	123	-0-	-573	-0-	3	1	119	2	Y	1	1	0			-0-
							1	9									
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	389	X	389	-0-	-0-	-0-	21	1	356	2	Y	11	9	0			2
							12	9									
01	217	X	-0-	-0-	-217	-0-					Y	-0-	2	1			-0-
02	196	X	3	-0-	-193	-0-	3	2			Y	-0-					-0-
03	403	X	358	-0-	-45	-0-	19	1	286	2	Y	48	37	0	7	1	4
							53	9									

BRISCOE G WELL #: 38H RRCID -> 270177 COMPL. DATE 10/05/2018 TOTAL DEPTH 7565 PERF. 7942 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3614	X	532	-0-	-3082	-0-	25	1	433	2	Y	67	61	0	1	1	7
							74	9									
11	831	X	831	-0-	-0-	-0-	41	1	676	2	Y	104	94	0	3	1	14
							114	9									
12	1395	X	279	-0-	-1116	-0-	14	1	237	2	Y	25	23	0	12	1	4
							28	9									
01	1395	X	146	-0-	-1249	-0-	3	1	123	2	Y	18	16	0	5	1	1
							20	9									
02	784	X	12	-0-	-772	-0-	12	2			Y	-0-	1	1			-0-
03	868	X	247	-0-	-621	-0-	15	1	211	2	Y	19	13	0	4	1	2
							21	9									

GALVAN RANCH WELL #: B412H RRCID -> 270180 COMPL. DATE 09/19/2014 TOTAL DEPTH 8719 PERF. 9290 - 15259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40018	X	9642	-0-	-30376	-0-	554	1	9012	2	Y	69	62	0	2	1	8
							76	9									
11	9322	X	9322	-0-	-0-	-0-	534	1	8716	2	Y	65	61	0	3	1	9
							72	9									
12	10850	X	9453	-0-	-1397	-0-	521	1	8851	2	Y	74	64	0	7	1	12
							81	9									
01	10137	X	9635	-0-	-502	-0-	540	1	8909	2	Y	169	154	0	18	1	9
							186	9									
02	8764	X	8284	-0-	-480	-0-	474	1	7743	2	Y	61	42	0	20	1	8
							67	9									
03	9641	X	9159	-0-	-482	-0-	567	1	8516	2	Y	69	55	0	16	1	6
							76	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B411H RRCID -> 270183 COMPL. DATE 09/19/2014 TOTAL DEPTH 8722 PERF. 9228 - 15107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		8150	-0-	8150	8150	467	1	7616	2	Y	61	52	0			9
							67	9									
12	T. A.		8344	-0-	8344	16494	460	1	7811	2	Y	66	58	0	7	1	10
							73	9									
01	24876	X	8382	-0-	-16494	-0-	476	1	7829	2	Y	70	63	0	13	1	4
							77	9									
02	7616	X	7513	-0-	-103	-0-	431	1	7021	2	Y	55	37	0	14	1	8
							61	9									
03	8432	X	8232	-0-	-200	-0-	509	1	7660	2	Y	57	45	0	15	1	5
							63	9									

BRISCOE GU1 STATE AR WELL #: 4H RRCID -> 270185 COMPL. DATE 04/10/2014 TOTAL DEPTH 7718 PERF. 8203 - 12383

10	9114	X	8382	-0-	-732	-0-	482	1	7821	2	Y	72	66	0	3	1	8
							79	9									
11	8820	X	7775	-0-	-1045	-0-	441	1	7256	2	Y	71	66	0	3	1	10
							78	9									
12	9979	X	9979	-0-	-0-	-0-	551	1	9328	2	Y	91	79	0	8	1	14
							100	9									
01	10848	X	10848	-0-	-0-	-0-	611	1	10116	2	Y	110	99	0	19	1	6
							121	9									
02	9891	X	9891	-0-	-0-	-0-	568	1	9218	2	Y	95	62	0	26	1	13
							105	9									
03	9982	X	7859	-0-	-2123	-0-	485	1	7288	2	Y	78	61	0	23	1	7
							86	9									

GALVAN RANCH WELL #: C505H RRCID -> 270186 COMPL. DATE 10/16/2019 TOTAL DEPTH 8374 PERF. 8910 - 14890

10	2847	X	2847	-0-	-0-	-0-	161	1	2599	2	Y	79	73	0	3	1	9
							87	9									
11	2490	X	967	-0-	-1523	-0-	56	1	888	2	Y	21	24	0	3	1	3
							23	9									
12	2976	X	335	-0-	-2641	-0-	17	1	317	2	Y	1	1	0	3	1	-0-
							1	9									
01	2976	X	-0-	-0-	-2976	-0-					Y	-0-					-0-
02	2873	X	2873	-0-	-0-	-0-	163	1	2645	2	Y	59	41	0	10	1	8
							65	9									
03	2852	X	2287	-0-	-565	-0-	139	1	2082	2	Y	60	47	0	16	1	5
							66	9									

BRISCOE CATARINA EAST GU1 WELL #: 3H RRCID -> 271085 COMPL. DATE 08/04/2015 TOTAL DEPTH 7789 PERF. 8300 - 13165

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE CATARINA EAST GU1 WELL #: 2H RRCID -> 271086 COMPL. DATE 09/08/2013 TOTAL DEPTH 7778 PERF. 8315 - 13288

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE CATARINA EAST GU1 WELL #: 1H RRCID -> 271087 COMPL. DATE 08/02/2015 TOTAL DEPTH 7775 PERF. 8289 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 24H RRCID -> 271114 COMPL. DATE 03/10/2013 TOTAL DEPTH 7638 PERF. 7986 - 11960

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		213	-0-	213	213	13	1	198	2	Y	2	2	0			-0-
							2	9									
03	T. A.		-0-	-0-	-0-	213					Y	-0-					-0-

BRISCOE G WELL #: 23H RRCID -> 271115 COMPL. DATE 12/16/2015 TOTAL DEPTH 7624 PERF. 7883 - 12645

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN STATE WELL #: 4H RRCID -> 271128 COMPL. DATE 04/13/2014 TOTAL DEPTH 7896 PERF. 8478 - 12851

10	7637	X	7637	-0-	-0-	-0-	435	1	7079	2	Y	112	104	0	4	1	12
							123	9									
11	6804	X	6804	-0-	-0-	-0-	387	1	6310	2	Y	97	91	0	4	1	14
							107	9									
12	7750	X	6943	-0-	-807	-0-	382	1	6451	2	Y	100	87	0	11	1	16
							110	9									
01	7750	X	6872	-0-	-878	-0-	386	1	6364	2	Y	111	101	0	20	1	6
							122	9									
02	7000	X	5192	-0-	-1808	-0-	297	1	4816	2	Y	72	47	0	21	1	10
							79	9									
03	7626	X	4190	-0-	-3436	-0-	257	1	3869	2	Y	58	46	0	17	1	5
							64	9									

GALVAN RANCH WELL #: B421H RRCID -> 271170 COMPL. DATE 10/17/2014 TOTAL DEPTH 8717 PERF. 9544 - 14558

10	21049	X	20171	-0-	-878	-0-	1162	1	18908	2	Y	92	83	0	1	1	10
							101	9									
11	20370	X	17587	-0-	-2783	-0-	1008	1	16459	2	Y	109	101	0	3	1	15
							120	9									
12	23746	X	17460	-0-	-6286	-0-	967	1	16374	2	Y	108	93	0	13	1	17
							119	9									
01	23746	X	16672	-0-	-7074	-0-	947	1	15586	2	Y	126	114	0	22	1	7
							139	9									
02	21448	X	15507	-0-	-5941	-0-	890	1	14514	2	Y	94	61	0	27	1	13
							103	9									
03	20181	X	16242	-0-	-3939	-0-	1003	1	15121	2	Y	107	85	0	26	1	9
							118	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B419H RRCID -> 271171 COMPL. DATE 10/15/2014 TOTAL DEPTH 8704 PERF. 9349 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29822	X	12278	-0-	-17544	-0-	706	1	11473	2	Y	90	82	0	2	1	10
							99	9									
11	10823	X	10823	-0-	-0-	-0-	618	1	10082	2	Y	112	103	0	3	1	16
							123	9									
12	16089	X	10750	-0-	-5339	-0-	594	1	10059	2	Y	88	77	0	13	1	14
							97	9									
01	16089	X	10460	-0-	-5629	-0-	592	1	9761	2	Y	97	89	0	17	1	5
							107	9									
02	14532	X	9017	-0-	-5515	-0-	518	1	8410	2	Y	81	54	0	21	1	11
							89	9									
03	12276	X	9746	-0-	-2530	-0-	601	1	9039	2	Y	96	77	0	22	1	8
							106	9									

GALVAN RANCH WELL #: B327H RRCID -> 271172 COMPL. DATE 03/16/2015 TOTAL DEPTH 8805 PERF. 9363 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22227	X	18431	-0-	-3796	-0-	1067	1	17330	2	Y	31	29	0	1	1	3
							34	9									
11	21510	X	17579	-0-	-3931	-0-	1012	1	16531	2	Y	33	30	0	1	1	5
							36	9									
12	22134	X	17775	-0-	-4359	-0-	991	1	16747	2	Y	34	31	0	3	1	5
							37	9									
01	19437	X	16271	-0-	-3166	-0-	927	1	15299	2	Y	41	37	0	7	1	2
							45	9									
02	17220	X	7998	-0-	-9222	-0-	462	1	7517	2	Y	17	10	0	7	1	2
							19	9									
03	18445	X	16343	-0-	-2102	-0-	1018	1	15289	2	Y	33	26	0	6	1	3
							36	9									

GALVAN RANCH WELL #: B417H RRCID -> 271173 COMPL. DATE 10/10/2014 TOTAL DEPTH 8734 PERF. 9280 - 14376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14353	X	5962	-0-	-8391	-0-	337	1	5458	2	Y	152	144	0	9	1	17
							167	9									
11	13890	X	3806	-0-	-10084	-0-	215	1	3528	2	Y	57	60	0	6	1	8
							63	9									
12	10788	X	5418	-0-	-5370	-0-	300	1	5042	2	Y	69	60	0	6	1	11
							76	9									
01	10788	X	4649	-0-	-6139	-0-	262	1	4333	2	Y	49	44	0	13	1	3
							54	9									
02	9744	X	3846	-0-	-5898	-0-	221	1	3584	2	Y	37	25	0	10	1	5
							41	9									
03	5952	X	4717	-0-	-1235	-0-	290	1	4375	2	Y	47	36	0	12	1	4
							52	9									

GALVAN RANCH WELL #: B415H RRCID -> 271174 COMPL. DATE 10/07/2014 TOTAL DEPTH 8746 PERF. 9439 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23272	X	9961	-0-	-13311	-0-	573	1	9321	2	Y	61	56	0	3	1	7
							67	9									
11	8742	X	8742	-0-	-0-	-0-	500	1	8133	2	Y	99	90	0	2	1	14
							109	9									
12	12276	X	9623	-0-	-2653	-0-	532	1	9012	2	Y	72	63	0	12	1	11
							79	9									
01	12276	X	9365	-0-	-2911	-0-	530	1	8750	2	Y	77	70	0	14	1	4
							85	9									
02	11088	X	8425	-0-	-2663	-0-	484	1	7871	2	Y	64	42	0	17	1	9
							70	9									
03	9951	X	9219	-0-	-732	-0-	569	1	8573	2	Y	70	57	0	16	1	6
							77	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B434H RRCID -> 271295 COMPL. DATE 10/05/2016 TOTAL DEPTH 8737 PERF. 9282 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4116	-0-	-255	-0-	239	1	3857	2	Y	18	16	0	1	1	2
							20	9									
11	4230	X	3959	-0-	-271	-0-	228	1	3709	2	Y	20	18	0	1	1	3
							22	9									
12	4247	X	4061	-0-	-186	-0-	226	1	3813	2	Y	20	17	0	3	1	3
							22	9									
01	4154	X	3987	-0-	-167	-0-	226	1	3755	2	Y	5	5	0	3	1	-0-
							6	9									
02	3724	X	3567	-0-	-157	-0-	205	1	3360	2	Y	2	2	0			-0-
							2	9									
03	4123	X	3912	-0-	-211	-0-	242	1	3655	2	Y	14	11	0	2	1	1
							15	9									

GALVAN RANCH WELL #: B436H RRCID -> 271296 COMPL. DATE 12/08/2014 TOTAL DEPTH 8740 PERF. 9286 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19499	X	18386	-0-	-1113	-0-	1061	1	17263	2	Y	56	52	0	2	1	6
							62	9									
11	18720	X	17740	-0-	-980	-0-	1019	1	16656	2	Y	59	55	0	2	1	8
							65	9									
12	18972	X	18245	-0-	-727	-0-	1016	1	17160	2	Y	63	54	0	7	1	10
							69	9									
01	18755	X	18086	-0-	-669	-0-	1033	1	16988	2	Y	59	54	0	12	1	3
							65	9									
02	16800	X	16240	-0-	-560	-0-	939	1	15256	2	Y	41	25	0	13	1	6
							45	9									
03	18383	X	18160	-0-	-223	-0-	1129	1	16978	2	Y	48	37	0	13	1	4
							53	9									

GALVAN RANCH WELL #: B438H RRCID -> 271297 COMPL. DATE 10/23/2019 TOTAL DEPTH 8726 PERF. 9326 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15531	X	14612	-0-	-919	-0-	844	1	13724	2	Y	40	37	0	2	1	4
							44	9									
11	14760	X	14023	-0-	-737	-0-	805	1	13173	2	Y	41	37	0	2	1	6
							45	9									
12	15004	X	14632	-0-	-372	-0-	812	1	13772	2	Y	44	38	0	5	1	7
							48	9									
01	14849	X	14004	-0-	-845	-0-	798	1	13156	2	Y	45	41	0	9	1	2
							50	9									
02	13300	X	12780	-0-	-520	-0-	738	1	11999	2	Y	39	25	0	11	1	5
							43	9									
03	14632	X	13908	-0-	-724	-0-	863	1	12998	2	Y	43	35	0	9	1	4
							47	9									

GALVAN RANCH WELL #: B344H RRCID -> 271518 COMPL. DATE 09/11/2014 TOTAL DEPTH 8739 PERF. 9455 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22940	X	20072	-0-	-2868	-0-	1160	1	18889	2	Y	21	19	0	1	1	2
							23	9									
11	21600	X	21342	-0-	-258	-0-	1230	1	20088	2	Y	22	20	0	1	1	3
							24	9									
12	22227	X	19403	-0-	-2824	-0-	1080	1	18299	2	Y	22	19	0	3	1	3
							24	9									
01	20956	X	19619	-0-	-1337	-0-	1121	1	18462	2	Y	33	29	0	5	1	2
							36	9									
02	19908	X	18636	-0-	-1272	-0-	1076	1	17530	2	Y	27	18	0	7	1	4
							30	9									
03	22041	X	19990	-0-	-2051	-0-	1242	1	18723	2	Y	23	18	0	7	1	2
							25	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B340H RRCID -> 271519 COMPL. DATE 10/02/2019 TOTAL DEPTH 8726 PERF. 9443 - 14780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10506	X	10506	-0-	-0-	-0-	609	1	9877	2	Y	18	16	0			2
							20	9									
11	8910	X	6316	-0-	-2594	-0-	365	1	5937	2	Y	13	12	0	1	1	2
							14	9									
12	9504	X	9504	-0-	-0-	-0-	530	1	8951	2	Y	21	19	0	1	1	3
							23	9									
01	10509	X	5437	-0-	-5072	-0-	312	1	5121	2	Y	4	4	0	3	1	-0-
							4	9									
02	9492	X	9297	-0-	-195	-0-	533	1	8719	2	Y	41	25	0	10	1	6
							45	9									
03	10509	X	9240	-0-	-1269	-0-	575	1	8642	2	Y	21	16	0	9	1	2
							23	9									

GALVAN RANCH WELL #: B342 RRCID -> 271520 COMPL. DATE 10/04/2019 TOTAL DEPTH 8747 PERF. 9344 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15066	X	14178	-0-	-888	-0-	820	1	13344	2	Y	13	12	0	1	1	1
							14	9									
11	14580	X	13564	-0-	-1016	-0-	783	1	12764	2	Y	15	13	0	1	1	2
							17	9									
12	14663	X	13364	-0-	-1299	-0-	744	1	12598	2	Y	20	17	0	2	1	3
							22	9									
01	14477	X	13933	-0-	-544	-0-	798	1	13115	2	Y	18	16	0	4	1	1
							20	9									
02	12796	X	12313	-0-	-483	-0-	713	1	11583	2	Y	15	8	0	6	1	2
							17	9									
03	14167	X	13219	-0-	-948	-0-	823	1	12379	2	Y	15	11	0	5	1	1
							17	9									

GALVAN RANCH WELL #: B357H RRCID -> 271521 COMPL. DATE 01/16/2015 TOTAL DEPTH 8822 PERF. 9441 - 14809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18817	X	18072	-0-	-745	-0-	1046	1	17026	2	Y	-0-					-0-
11	18210	X	17355	-0-	-855	-0-	1002	1	16351	2	Y	2	2	0			-0-
							2	9									
12	18104	X	18005	-0-	-99	-0-	1004	1	17000	2	Y	1	1	0			-0-
							1	9									
01	18104	X	17950	-0-	-154	-0-	1025	1	16924	2	Y	1	1	0			-0-
							1	9									
02	16324	X	16030	-0-	-294	-0-	927	1	15102	2	Y	1	1	0			-0-
							1	9									
03	18073	X	17248	-0-	-825	-0-	1074	1	16174	2	Y	-0-					-0-

GALVAN RANCH WELL #: B356H RRCID -> 271522 COMPL. DATE 03/07/2022 TOTAL DEPTH 8829 PERF. 9254 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11222	X	8517	-0-	-2705	-0-	493	1	8023	2	Y	1	1	0			-0-
							1	9									
11	10860	X	713	-0-	-10147	-0-	41	1	672	2	Y	-0-					-0-
12	11160	X	1220	-0-	-9940	-0-	68	1	1152	2	Y	-0-					-0-
01	10509	X	2014	-0-	-8495	-0-	116	1	1898	2	Y	-0-					-0-
02	9128	X	475	-0-	-8653	-0-	29	1	446	2	Y	-0-					-0-
*03	12018	X	12018	-0-	-0-	-0-	745	1	11260	2	Y	12	11	0			1
							13	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B355H RRCID -> 271523 COMPL. DATE 06/14/2017 TOTAL DEPTH 8811 PERF. 9436 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	4706	-0-	-843	-0-	274	1	4431	2	Y	1	1	0			-0-
							1	9									
11	5310	X	4598	-0-	-712	-0-	265	1	4331	2	Y	2	2	0			-0-
							2	9									
12	5053	X	2863	-0-	-2190	-0-	160	1	2702	2	Y	1	1	0			-0-
							1	9									
01	5660	X	5660	-0-	-0-	-0-	323	1	5337	2	Y	-0-					-0-
02	4284	X	4160	-0-	-124	-0-	240	1	3901	2	Y	17	10	0	5	1	2
							19	9									
*03	5003	X	5003	-0-	-0-	-0-	309	1	4658	2	Y	33	26	0	6	1	3
							36	9									

GALVAN RANCH WELL #: C409H RRCID -> 271524 COMPL. DATE 06/01/2019 TOTAL DEPTH 8676 PERF. 9094 - 13951

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A545H RRCID -> 271525 COMPL. DATE 02/08/2021 TOTAL DEPTH 9114 PERF. 9660 - 14883

10	7874	X	-0-	-0-	-7874	-0-					Y	-0-					-0-
11	7410	X	319	-0-	-7091	-0-	18	1	293	2	Y	7	6	0			1
							8	9									
12	7068	X	1683	-0-	-5385	-0-	93	1	1562	2	Y	25	21	0	1	1	4
							28	9									
01	T. A.		2473	-0-	2473	2473	137	1	2294	2	Y	38	35	0	5	1	2
							42	9									
02	T. A.		2757	-0-	2757	5230	157	1	2545	2	Y	50	33	0	12	1	7
							55	9									
03	T. A.		3635	-0-	3635	8865	221	1	3342	2	Y	65	52	0	14	1	6
							72	9									

GALVAN RANCH WELL #: A547H RRCID -> 271526 COMPL. DATE 01/29/2018 TOTAL DEPTH 9109 PERF. 9666 - 14814

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A558H RRCID -> 271528 COMPL. DATE 09/23/2019 TOTAL DEPTH 8963 PERF. 9422 - 14742

10	19406	X	3060	-0-	-16346	-0-	177	1	2874	2	Y	8	9	0	2	1	1
							9	9									
11	18540	X	-0-	-0-	-18540	-0-					Y	-0-	1	0			-0-
12	19127	X	15	-0-	-19112	-0-	15	2			Y	-0-					-0-
01	19127	X	-0-	-0-	-19127	-0-					Y	-0-					-0-
02	17276	X	-0-	-0-	-17276	-0-					Y	-0-					-0-
*03	4531	X	4531	-0-	-0-	-0-	277	1	4202	2	Y	47	36	0	7	1	4
							52	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A560H RRCID -> 271529 COMPL. DATE 09/26/2019 TOTAL DEPTH 8895 PERF. 9580 - 14676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21018	X	2309	-0-	-18709	-0-	136	1	2166	2	Y	6	8	0	2	1	1
							7	9									
11	20340	X	-0-	-0-	-20340	-0-					Y	-0-	1	0			-0-
12	19685	X	8832	-0-	-10853	-0-	494	1	8307	2	Y	28	24	0			4
							31	9									
01	28498	X	28498	-0-	-0-	-0-	1629	1	26869	2	Y	-0-	4	1			-0-
02	20709	X	20709	-0-	-0-	-0-	1199	1	19510	2	Y	-0-					-0-
*03	20700	X	20700	-0-	-0-	-0-	1287	1	19409	2	Y	4	4	0			-0-
							4	9									

GALVAN RANCH WELL #: B423H RRCID -> 271531 COMPL. DATE 05/28/2018 TOTAL DEPTH 8665 PERF. 9258 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B427H RRCID -> 271533 COMPL. DATE 12/08/2020 TOTAL DEPTH 8688 PERF. 9216 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15500	X	14530	-0-	-970	-0-	840	1	13644	2	Y	42	38	0	2	1	5
							46	9									
11	15720	X	12288	-0-	-3432	-0-	707	1	11533	2	Y	44	41	0	2	1	6
							48	9									
12	16244	X	11794	-0-	-4450	-0-	659	1	11090	2	Y	41	36	0	5	1	6
							45	9									
01	15965	X	3269	-0-	-12696	-0-	185	1	3070	2	Y	13	11	0	7	1	1
							14	9									
02	13776	X	-0-	-0-	-13776	-0-					Y	-0-	1	1			-0-
03	14539	X	-0-	-0-	-14539	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B432H RRCID -> 271535 COMPL. DATE 01/31/2018 TOTAL DEPTH 8685 PERF. 9211 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	7819	-0-	-613	-0-	452	1	7367	2	Y	-0-					-0-
11	8160	X	7533	-0-	-627	-0-	437	1	7096	2	Y	-0-					-0-
12	8401	X	7752	-0-	-649	-0-	431	1	7321	2	Y	-0-					-0-
01	8184	X	7727	-0-	-457	-0-	442	1	7285	2	Y	-0-					-0-
02	7252	X	6789	-0-	-463	-0-	393	1	6396	2	Y	-0-					-0-
03	7812	X	6050	-0-	-1762	-0-	380	1	5670	2	Y	-0-					-0-

GALVAN RANCH WELL #: B430H RRCID -> 271538 COMPL. DATE 12/08/2020 TOTAL DEPTH 8684 PERF. 9206 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9920	X	9050	-0-	-870	-0-	521	1	8482	2	Y	43	40	0	1	1	5
							47	9									
11	9540	X	8559	-0-	-981	-0-	492	1	8017	2	Y	45	42	0	2	1	6
							50	9									
12	9827	X	9004	-0-	-823	-0-	500	1	8447	2	Y	52	45	0	5	1	8
							57	9									
01	9052	X	8925	-0-	-127	-0-	505	1	8356	2	Y	58	53	0	10	1	3
							64	9									
02	8557	X	8557	-0-	-0-	-0-	492	1	8007	2	Y	53	36	0	13	1	7
							58	9									
*03	9390	X	9390	-0-	-0-	-0-	583	1	8743	2	Y	58	45	0	15	1	5
							64	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B428H RRCID -> 271540 COMPL. DATE 10/27/2014 TOTAL DEPTH 8687 PERF. 9202 - 14052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19127	X	17546	-0-	-1581	-0-	1016	1	16501	2	Y	26	23	0	1	1	3
							29	9									
11	18210	X	16951	-0-	-1259	-0-	974	1	15929	2	Y	44	40	0	1	1	6
							48	9									
12	18197	X	17436	-0-	-761	-0-	971	1	16424	2	Y	37	32	0	5	1	6
							41	9									
01	17949	X	17401	-0-	-548	-0-	990	1	16333	2	Y	71	64	0	9	1	4
							78	9									
02	16072	X	15565	-0-	-507	-0-	897	1	14604	2	Y	58	40	0	14	1	8
							64	9									
03	17546	X	17093	-0-	-453	-0-	1061	1	15962	2	Y	64	51	0	15	1	6
							70	9									

GALVAN RANCH WELL #: B352H RRCID -> 271541 COMPL. DATE 05/06/2015 TOTAL DEPTH 8828 PERF. 9465 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21731	X	19931	-0-	-1800	-0-	1155	1	18774	2	Y	2	2	0			-0-
							2	9									
11	20670	X	19128	-0-	-1542	-0-	1104	1	18022	2	Y	2	2	0			-0-
							2	9									
12	20925	X	19856	-0-	-1069	-0-	1108	1	18745	2	Y	3	3	0			-0-
							3	9									
01	20336	X	19623	-0-	-713	-0-	1122	1	18498	2	Y	3	3	0			-0-
							3	9									
02	18312	X	15718	-0-	-2594	-0-	910	1	14806	2	Y	2	2	0			-0-
							2	9									
03	19933	X	19530	-0-	-403	-0-	1218	1	18309	2	Y	3	3	0			-0-
							3	9									

GALVAN RANCH WELL #: B354H RRCID -> 271542 COMPL. DATE 05/06/2015 TOTAL DEPTH 8836 PERF. 9376 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19747	X	18817	-0-	-930	-0-	1090	1	17725	2	Y	2	2	0			-0-
							2	9									
11	18840	X	18013	-0-	-827	-0-	1038	1	16973	2	Y	2	2	0			-0-
							2	9									
12	19437	X	18405	-0-	-1032	-0-	1027	1	17376	2	Y	2	2	0			-0-
							2	9									
01	19437	X	18326	-0-	-1111	-0-	1048	1	17275	2	Y	3	3	0			-0-
							3	9									
02	17108	X	14896	-0-	-2212	-0-	862	1	14031	2	Y	3	3	0			-0-
							3	9									
03	18817	X	17950	-0-	-867	-0-	1119	1	16830	2	Y	1	1	0			-0-
							1	9									

GALVAN RANCH WELL #: B353H RRCID -> 271543 COMPL. DATE 05/06/2015 TOTAL DEPTH 8833 PERF. 9389 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19623	X	18398	-0-	-1225	-0-	1067	1	17330	2	Y	1	1	0			-0-
							1	9									
11	18960	X	17657	-0-	-1303	-0-	1019	1	16636	2	Y	2	2	0			-0-
							2	9									
12	19096	X	18088	-0-	-1008	-0-	1010	1	17075	2	Y	3	3	0			-0-
							3	9									
01	18755	X	18033	-0-	-722	-0-	1033	1	16996	2	Y	4	4	0			-0-
							4	9									
02	16688	X	14812	-0-	-1876	-0-	857	1	13953	2	Y	2	2	0			-0-
							2	9									
03	18383	X	17430	-0-	-953	-0-	1086	1	16341	2	Y	3	3	0			-0-
							3	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN RANCH WELL #: A564H RRCID -> 271635 COMPL. DATE 11/11/2020 TOTAL DEPTH 8857 PERF. 9421 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14818	X	13600	-0-	-1218	-0-	783	1	12736	2	Y	74	68	0	3	1	8
							81	9									
11	13890	X	12471	-0-	-1419	-0-	718	1	11675	2	Y	71	66	0	3	1	10
							78	9									
12	14105	X	10717	-0-	-3388	-0-	593	1	10035	2	Y	81	70	0	8	1	13
							89	9									
01	14105	X	9136	-0-	-4969	-0-	516	1	8535	2	Y	77	70	0	16	1	4
							85	9									
02	12740	X	8139	-0-	-4601	-0-	469	1	7623	2	Y	43	27	0	14	1	6
							47	9									
03	13609	X	9911	-0-	-3698	-0-	616	1	9244	2	Y	46	36	0	12	1	4
							51	9									

GALVAN RANCH WELL #: A562H RRCID -> 271638 COMPL. DATE 04/01/2021 TOTAL DEPTH 8876 PERF. 9472 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12524	X	11311	-0-	-1213	-0-	650	1	10543	2	Y	107	98	0	4	1	12
							118	9									
11	11730	X	10859	-0-	-871	-0-	620	1	10122	2	Y	106	99	0	4	1	15
							117	9									
12	12090	X	10996	-0-	-1094	-0-	608	1	10269	2	Y	108	94	0	12	1	17
							119	9									
01	11749	X	1793	-0-	-9956	-0-	102	1	1674	2	Y	15	13	0	18	1	1
							17	9									
02	10388	X	8073	-0-	-2315	-0-	465	1	7560	2	Y	44	28	0	11	1	6
							48	9									
03	11315	X	9307	-0-	-2008	-0-	581	1	8726	2	Y	-0-	6	1			-0-

GALVAN RANCH WELL #: A566H RRCID -> 271688 COMPL. DATE 11/11/2020 TOTAL DEPTH 8859 PERF. 9596 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14353	X	11259	-0-	-3094	-0-	648	1	10523	2	Y	80	74	0	3	1	9
							88	9									
11	13320	X	11375	-0-	-1945	-0-	653	1	10635	2	Y	79	74	0	3	1	11
							87	9									
12	13702	X	11518	-0-	-2184	-0-	637	1	10767	2	Y	104	90	0	9	1	16
							114	9									
01	13494	X	13494	-0-	-0-	-0-	765	1	12595	2	Y	122	110	0	21	1	7
							134	9									
02	12193	X	12193	-0-	-0-	-0-	699	1	11388	2	Y	96	63	0	27	1	13
							106	9									
*03	12741	X	12741	-0-	-0-	-0-	785	1	11844	2	Y	102	81	0	25	1	9
							112	9									

BRISCOE G WELL #: 44H RRCID -> 271707 COMPL. DATE 07/25/2016 TOTAL DEPTH 7546 PERF. 7774 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3319	-0-	-556	-0-	176	1	2872	2	Y	246	223	0	4	1	27
							271	9									
11	3090	X	2940	-0-	-150	-0-	155	1	2540	2	Y	223	210	0	9	1	31
							245	9									
12	3193	X	3076	-0-	-117	-0-	157	1	2660	2	Y	235	203	0	26	1	37
							259	9									
01	3351	X	3351	-0-	-0-	-0-	177	1	2897	2	Y	252	229	0	46	1	14
							277	9									
02	2996	X	2982	-0-	-14	-0-	158	1	2587	2	Y	215	144	0	55	1	30
							237	9									
03	3317	X	3159	-0-	-158	-0-	178	1	2696	2	Y	259	206	0	60	1	23
							285	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 45H RRCID -> 271723 COMPL. DATE 08/12/2015 TOTAL DEPTH 7550 PERF. 7964 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A531H RRCID -> 271818 COMPL. DATE 11/10/2015 TOTAL DEPTH 9194 PERF. 9683 - 14943

10	6084	X	6084	-0-	-0-	-0-	349	1	5650	2	Y	77	71	0	2	1	9
							85	9									
11	5694	X	5694	-0-	-0-	-0-	323	1	5279	2	Y	84	78	0	3	1	12
							92	9									
12	5828	X	3100	-0-	-2728	-0-	170	1	2879	2	Y	46	41	0	10	1	7
							51	9									
01	6076	X	84	-0-	-5992	-0-	84	2			Y	-0-	7	1			-0-
02	5488	X	-0-	-0-	-5488	-0-					Y	-0-					-0-
03	6076	X	2956	-0-	-3120	-0-	181	1	2721	2	Y	49	38	0	7	1	4
							54	9									

BRISCOE G WELL #: 43H RRCID -> 271823 COMPL. DATE 07/01/2016 TOTAL DEPTH 7520 PERF. 7880 - 12555

10	2232	X	1326	-0-	-906	-0-	64	1	1106	2	Y	142	130	0	5	1	16
							156	9									
11	2160	X	1173	-0-	-987	-0-	60	1	964	2	Y	135	127	0	5	1	19
							149	9									
12	2139	X	1559	-0-	-580	-0-	79	1	1337	2	Y	130	113	0	16	1	20
							143	9									
01	2139	X	822	-0-	-1317	-0-	44	1	733	2	Y	41	37	0	22	1	2
							45	9									
02	1932	X	963	-0-	-969	-0-	51	1	798	2	Y	104	69	0	23	1	14
							114	9									
*03	2177	X	2177	-0-	-0-	-0-	119	1	1776	2	Y	256	204	0	44	1	22
							282	9									

GALVAN RANCH WELL #: A536H RRCID -> 271824 COMPL. DATE 09/13/2019 TOTAL DEPTH 9097 PERF. 9596 - 14744

10	5265	X	5265	-0-	-0-	-0-	304	1	4947	2	Y	13	12	0			1
							14	9									
11	5130	X	4594	-0-	-536	-0-	262	1	4288	2	Y	40	35	0			6
							44	9									
12	5456	X	2465	-0-	-2991	-0-	137	1	2308	2	Y	18	17	0	4	1	3
							20	9									
01	5456	X	1910	-0-	-3546	-0-	108	1	1785	2	Y	15	13	0	4	1	1
							17	9									
02	4928	X	1455	-0-	-3473	-0-	85	1	1369	2	Y	1	1	0	1	1	-0-
							1	9									
03	5270	X	1461	-0-	-3809	-0-	90	1	1369	2	Y	2	2	0			-0-
							2	9									

GALVAN RANCH WELL #: A561H RRCID -> 271825 COMPL. DATE 11/11/2020 TOTAL DEPTH 8889 PERF. 9569 - 14590

10	15562	X	14351	-0-	-1211	-0-	833	1	13518	2	Y	-0-					-0-
11	14850	X	13932	-0-	-918	-0-	805	1	13127	2	Y	-0-					-0-
12	15283	X	14540	-0-	-743	-0-	810	1	13730	2	Y	-0-					-0-
01	15536	X	15536	-0-	-0-	-0-	890	1	14646	2	Y	-0-					-0-
02	13928	X	13928	-0-	-0-	-0-	806	1	13122	2	Y	-0-					-0-
03	14539	X	14381	-0-	-158	-0-	896	1	13485	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A535H RRCID -> 271826 COMPL. DATE 09/07/2019 TOTAL DEPTH 9126 PERF. 9802 - 14469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20894	X	19649	-0-	-1245	-0-	1130	1	18398	2	Y	110	101	0	4	1	12
							121	9									
11	20220	X	19358	-0-	-862	-0-	1110	1	18115	2	Y	121	112	0	4	1	17
							133	9									
12	21874	X	21874	-0-	-0-	-0-	1213	1	20500	2	Y	146	126	0	14	1	23
							161	9									
01	22075	X	22075	-0-	-0-	-0-	1253	1	20653	2	Y	154	140	0	29	1	8
							169	9									
02	19812	X	19812	-0-	-0-	-0-	1138	1	18531	2	Y	130	86	0	34	1	18
							143	9									
*03	21713	X	21713	-0-	-0-	-0-	1345	1	20219	2	Y	135	108	0	33	1	12
							149	9									

GALVAN RANCH WELL #: A537H RRCID -> 271939 COMPL. DATE 09/15/2019 TOTAL DEPTH 9092 PERF. 9784 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15407	X	14781	-0-	-626	-0-	851	1	13800	2	Y	118	109	0	4	1	13
							130	9									
11	14910	X	14073	-0-	-837	-0-	805	1	13133	2	Y	123	115	0	4	1	17
							135	9									
12	15345	X	13832	-0-	-1513	-0-	762	1	12941	2	Y	117	102	0	14	1	18
							129	9									
01	15128	X	14767	-0-	-361	-0-	834	1	13773	2	Y	145	131	0	24	1	8
							160	9									
02	13636	X	13146	-0-	-490	-0-	753	1	12260	2	Y	121	79	0	33	1	17
							133	9									
03	14787	X	14443	-0-	-344	-0-	891	1	13405	2	Y	134	107	0	32	1	12
							147	9									

BRISCOE G WELL #: 35H RRCID -> 271940 COMPL. DATE 09/21/2018 TOTAL DEPTH 7553 PERF. 7851 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 36H RRCID -> 271941 COMPL. DATE 09/24/2018 TOTAL DEPTH 7544 PERF. 7904 - 12373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	-0-	-0-	-3007	-0-					Y	-0-	1	1			-0-
11	3060	X	-0-	-0-	-3060	-0-					Y	-0-					-0-
12	3383	X	3383	-0-	-0-	-0-	155	1	2616	2	Y	556	469	0			87
							612	9									
01	3131	X	-0-	-0-	-3131	-0-					Y	-0-	87	1			-0-
02	168	X	-0-	-0-	-168	-0-					Y	-0-					-0-
03	3379	X	-0-	-0-	-3379	-0-					Y	-0-					-0-

BRISCOE G WELL #: 42H RRCID -> 271942 COMPL. DATE 09/25/2018 TOTAL DEPTH 7580 PERF. 7966 - 12317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: C609H RRCID -> 271944 COMPL. DATE 09/21/2019 TOTAL DEPTH 8450 PERF. 8899 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A530H RRCID -> 271945 COMPL. DATE 01/02/2018 TOTAL DEPTH 9201 PERF. 9827 - 14574

10	11036	X	9834	-0-	-1202	-0-	566	1	9178	2	Y	82	75	0	3	1	9
							90	9									
11	10020	X	8365	-0-	-1655	-0-	477	1	7800	2	Y	80	75	0	3	1	11
							88	9									
12	10323	X	6301	-0-	-4022	-0-	349	1	5880	2	Y	65	56	0	10	1	10
							72	9									
01	9827	X	3425	-0-	-6402	-0-	195	1	3187	2	Y	39	36	0	11	1	2
							43	9									
02	8876	X	7120	-0-	-1756	-0-	408	1	6634	2	Y	71	45	0	18	1	10
							78	9									
03	9827	X	9724	-0-	-103	-0-	601	1	9031	2	Y	84	66	0	21	1	7
							92	9									

GALVAN RANCH WELL #: A532H RRCID -> 271947 COMPL. DATE 01/03/2018 TOTAL DEPTH 9198 PERF. 9920 - 14772

10	8525	X	4180	-0-	-4345	-0-	241	1	3910	2	Y	26	25	0	1	1	3
							29	9									
11	7680	X	3609	-0-	-4071	-0-	206	1	3356	2	Y	43	39	0	1	1	6
							47	9									
12	6138	X	4036	-0-	-2102	-0-	221	1	3763	2	Y	47	41	0	5	1	7
							52	9									
01	4743	X	4283	-0-	-460	-0-	242	1	3977	2	Y	58	52	0	10	1	3
							64	9									
02	4284	X	3178	-0-	-1106	-0-	182	1	2953	2	Y	39	25	0	12	1	5
							43	9									
03	4185	X	875	-0-	-3310	-0-	55	1	816	2	Y	4	4	0	5	1	-0-
							4	9									

BRISCOE G WELL #: 32H RRCID -> 271948 COMPL. DATE 06/21/2017 TOTAL DEPTH 7574 PERF. 7872 - 12297

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 33H RRCID -> 271951 COMPL. DATE 04/28/2014 TOTAL DEPTH 7589 PERF. 7948 - 12405

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 34H RRCID -> 271952 COMPL. DATE 06/03/2016 TOTAL DEPTH 7589 PERF. 7906 - 12279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5800	X	5800	-0-	-0-	-0-	288	1	4655	2	Y	779	706	0	13	1	86
							857	9									
11	6093	X	6093	-0-	-0-	-0-	292	1	4807	2	Y	904	833	0	30	1	127
							994	9									
12	4588	X	4588	-0-	-0-	-0-	212	1	3582	2	Y	722	633	0	103	1	113
							794	9									
01	6334	X	6334	-0-	-0-	-0-	305	1	5019	2	Y	918	833	0	148	1	50
							1010	9									
02	5684	X	5658	-0-	-26	-0-	278	1	4542	2	Y	762	506	0	201	1	105
							838	9									
*03	6436	X	6436	-0-	-0-	-0-	336	1	5041	2	Y	963	764	0	220	1	84
							1059	9									

GALVAN RANCH WELL #: B425H RRCID -> 272015 COMPL. DATE 07/24/2014 TOTAL DEPTH 8649 PERF. 9205 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18972	X	17872	-0-	-1100	-0-	1028	1	16767	2	Y	70	64	0	3	1	8
							77	9									
11	18270	X	17741	-0-	-529	-0-	1019	1	16635	2	Y	79	73	0	3	1	11
							87	9									
12	18538	X	18141	-0-	-397	-0-	1007	1	17031	2	Y	94	81	0	9	1	15
							103	9									
01	18290	X	14829	-0-	-3461	-0-	843	1	13910	2	Y	69	63	0	17	1	4
							76	9									
02	16548	X	13045	-0-	-3503	-0-	750	1	12234	2	Y	55	37	0	14	1	8
							61	9									
03	18321	X	14360	-0-	-3961	-0-	891	1	13395	2	Y	67	54	0	15	1	6
							74	9									

GALVAN RANCH WELL #: A556H RRCID -> 272016 COMPL. DATE 01/02/2017 TOTAL DEPTH 8955 PERF. 9440 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10695	X	898	-0-	-9797	-0-	53	1	837	2	Y	7	8	0	1	1	1
							8	9									
11	10350	X	-0-	-0-	-10350	-0-					Y	-0-	1	0			-0-
12	8587	X	4	-0-	-8583	-0-	4	2			Y	-0-					-0-
01	8587	X	1833	-0-	-6754	-0-	97	1	1612	2	Y	113	103	0	4	1	6
							124	9									
02	7644	X	5574	-0-	-2070	-0-	305	1	5008	2	Y	237	158	0	52	1	33
							261	9									
03	899	X	18	-0-	-881	-0-	18	2			Y	-0-	33	1			-0-

BRISCOE G WELL #: 55H RRCID -> 272085 COMPL. DATE 03/18/2019 TOTAL DEPTH 7562 PERF. 7983 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 27H RRCID -> 272086 COMPL. DATE 09/12/2015 TOTAL DEPTH 7550 PERF. 7860 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2525	-0-	-978	-0-	121	1	1976	2	Y	389	350	0	4	1	43
							428	9									
11	3090	X	2812	-0-	-278	-0-	130	1	2088	2	Y	540	492	0	15	1	76
							594	9									
12	3100	X	2829	-0-	-271	-0-	126	1	2125	2	Y	525	457	0	62	1	82
							578	9									
01	2554	X	2554	-0-	-0-	-0-	115	1	1889	2	Y	500	454	0	101	1	27
							550	9									
02	2632	X	1680	-0-	-952	-0-	81	1	1318	2	Y	255	169	0	78	1	35
							281	9									
03	2914	X	2320	-0-	-594	-0-	122	1	1838	2	Y	327	260	0	74	1	28
							360	9									

BRISCOE G WELL #: 28H RRCID -> 272087 COMPL. DATE 12/14/2015 TOTAL DEPTH 7548 PERF. 7783 - 11939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2481	X	2481	-0-	-0-	-0-	117	1	1873	2	Y	446	406	0	10	1	49
							491	9									
11	2349	X	2349	-0-	-0-	-0-	102	1	1655	2	Y	538	494	0	17	1	76
							592	9									
12	2488	X	2488	-0-	-0-	-0-	113	1	1882	2	Y	448	393	0	61	1	70
							493	9									
01	2709	X	2709	-0-	-0-	-0-	121	1	1981	2	Y	552	501	0	91	1	30
							607	9									
02	2240	X	1704	-0-	-536	-0-	76	1	1280	2	Y	316	210	0	92	1	44
							348	9									
*03	3027	X	3027	-0-	-0-	-0-	141	1	2114	2	Y	702	558	0	127	1	61
							772	9									

BRISCOE G WELL #: 29H RRCID -> 272278 COMPL. DATE 06/20/2016 TOTAL DEPTH 7559 PERF. 7797 - 12108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

BRISCOE G WELL #: 30H RRCID -> 272279 COMPL. DATE 10/22/2018 TOTAL DEPTH 7543 PERF. 7928 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

BRISCOE G WELL #: 31H RRCID -> 272281 COMPL. DATE 05/28/2014 TOTAL DEPTH 7578 PERF. 7931 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE CATARINA EAST WELL #: 17H RRCID -> 272283 COMPL. DATE 11/17/2015 TOTAL DEPTH 7956 PERF. 8213 - 13085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2290	-0-	-283	-0-	1524	1	601	2	Y	150	99	0			86
							165	9									
11	2340	X	2050	-0-	-290	-0-	784	1	1101	2	Y	150	134	0	15	1	87
							165	9									
12	2418	X	1997	-0-	-421	-0-	260	1	1605	2	Y	120	58	0	67	1	82
							132	9									
01	2294	X	1853	-0-	-441	-0-	709	1	1001	2	Y	130	53	0	84	1	75
							143	9									
02	2072	X	1963	-0-	-109	-0-	515	1	1309	2	Y	126	25	0	81	1	95
							139	9									
03	2294	X	1846	-0-	-448	-0-	482	1	1233	2	Y	119	39	0	103	1	72
							131	9									

BRISCOE CATARINA EAST WELL #: 21H RRCID -> 272284 COMPL. DATE 01/24/2016 TOTAL DEPTH 7930 PERF. 8383 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	5100	-0-	-77	-0-	3272	1	1291	2	Y	488	363	0			281
							537	9									
11	5010	X	4744	-0-	-266	-0-	1757	1	2467	2	Y	473	432	0	50	1	272
							520	9									
12	4920	X	4920	-0-	-0-	-0-	622	1	3847	2	Y	410	193	0	211	1	278
							451	9									
01	5115	X	4814	-0-	-301	-0-	1806	1	2545	2	Y	421	172	0	285	1	242
							463	9									
02	4620	X	4446	-0-	-174	-0-	1138	1	2898	2	Y	373	73	0	262	1	280
							410	9									
03	5115	X	4768	-0-	-347	-0-	1212	1	3103	2	Y	412	140	0	302	1	250
							453	9									

BRISCOE CATARINA EAST WELL #: 16H RRCID -> 272285 COMPL. DATE 11/15/2015 TOTAL DEPTH 7953 PERF. 8273 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	5033	-0-	-330	-0-	3401	1	1342	2	Y	264	212	0			152
							290	9									
11	5190	X	4874	-0-	-316	-0-	1839	1	2583	2	Y	411	299	0	27	1	237
							452	9									
12	4867	X	4867	-0-	-0-	-0-	637	1	3934	2	Y	269	140	0	184	1	182
							296	9									
01	5022	X	5010	-0-	-12	-0-	1935	1	2730	2	Y	314	128	0	188	1	180
							345	9									
02	4536	X	4509	-0-	-27	-0-	1206	1	3070	2	Y	212	42	0	191	1	159
							233	9									
03	5022	X	4752	-0-	-270	-0-	1244	1	3183	2	Y	295	101	0	174	1	179
							325	9									

BRISCOE CATARINA EAST WELL #: 25H RRCID -> 272286 COMPL. DATE 11/12/2016 TOTAL DEPTH 7886 PERF. 8263 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	7103	-0-	-368	-0-	4497	1	1773	2	Y	757	571	0			436
							833	9									
11	7230	X	6842	-0-	-388	-0-	2479	1	3480	2	Y	803	699	0	77	1	463
							883	9									
12	7099	X	6948	-0-	-151	-0-	855	1	5280	2	Y	739	342	0	358	1	502
							813	9									
01	7099	X	6800	-0-	-299	-0-	2454	1	3460	2	Y	805	329	0	516	1	462
							886	9									
02	6412	X	5530	-0-	-882	-0-	1374	1	3497	2	Y	599	114	0	498	1	449
							659	9									
03	7099	X	6792	-0-	-307	-0-	1675	1	4289	2	Y	753	258	0	487	1	457
							828	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE CATARINA EAST WELL #: 19H RRCID -> 272328 COMPL. DATE 12/06/2015 TOTAL DEPTH 7921 PERF. 8322 - 13109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4398	X	4398	-0-	-0-	-0-	2861 409	1 9	1128	2	Y	372	280	0			214
11	4110	X	3935	-0-	-175	-0-	1470 402	1 9	2063	2	Y	365	331	0	38	1	210
12	4123	X	4013	-0-	-110	-0-	513 336	1 9	3164	2	Y	305	145	0	162	1	208
01	4402	X	3967	-0-	-435	-0-	1490 377	1 9	2100	2	Y	343	140	0	214	1	197
02	3976	X	3133	-0-	-843	-0-	824 213	1 9	2096	2	Y	194	38	0	207	1	146
03	4402	X	3626	-0-	-776	-0-	928 323	1 9	2375	2	Y	294	101	0	161	1	178

BRISCOE CATARINA EAST WELL #: 23H RRCID -> 272343 COMPL. DATE 11/27/2013 TOTAL DEPTH 7917 PERF. 8293 - 13080

10	T. A.		686	-0-	686	686	392 138	1 9	156	2	Y	125	53	0			72
11	T. A.		290	-0-	290	976	101 46	1 9	143	2	Y	42	77	0	13	1	24
12	T. A.		-0-	-0-	-0-	976					Y	-0-	5	0	19	1	-0-
01	989	X	13	-0-	-976	-0-	5	1	8	2	Y	-0-					-0-
02	616	X	-0-	-0-	-616	-0-					Y	-0-					-0-
03	682	X	16	-0-	-666	-0-	4	1	12	2	Y	-0-					-0-

BRISCOE CATARINA EAST WELL #: 24H RRCID -> 272344 COMPL. DATE 11/23/2013 TOTAL DEPTH 7937 PERF. 8281 - 13181

10	0	N	-0-	-0-	-0-	-0-					Y	-0-	8	0			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	248	X	199	-0-	-49	-0-	77 12	1 9	110	2	Y	11	5	0			6
02	224	X	-0-	-0-	-224	-0-					Y	-0-	6	1			-0-
*03	193	X	193	-0-	-0-	-0-	42 42	1 9	109	2	Y	38	11	0	4	1	23

BRISCOE CATARINA EAST WELL #: 20H RRCID -> 272346 COMPL. DATE 12/08/2015 TOTAL DEPTH 7918 PERF. 8227 - 13107

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE CATARINA EAST WELL #: 22H RRCID -> 272347 COMPL. DATE 08/10/2015 TOTAL DEPTH 7939 PERF. 8285 - 13162

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU10 STATE WELL #: 10H RRCID -> 272417 COMPL. DATE 03/11/2018 TOTAL DEPTH 7340 PERF. 7914 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	4621	-0-	-1424	-0-	233	1	3815	2	Y	521	475	0	12	1	57
							573	9									
11	5520	X	27	-0-	-5493	-0-	27	2			Y	-0-	37	0	20	1	-0-
12	5332	X	4384	-0-	-948	-0-	226	1	3822	2	Y	305	257	0			48
							336	9									
01	4619	X	1486	-0-	-3133	-0-	79	1	1308	2	Y	90	82	0	51	1	5
							99	9									
02	4172	X	-0-	-0-	-4172	-0-					Y	-0-	5	1			-0-
*03	10295	X	10295	-0-	-0-	-0-	639	1	9598	2	Y	53	41	0	7	1	5
							58	9									

WATSON GU5 WELL #: 5H RRCID -> 272465 COMPL. DATE 07/13/2019 TOTAL DEPTH 8407 PERF. 8855 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	8630	-0-	-329	-0-	501	1	8122	2	Y	6	5	0			1
							7	9									
11	8490	X	8278	-0-	-212	-0-	477	1	7794	2	Y	6	6	0			1
							7	9									
12	8680	X	8535	-0-	-145	-0-	476	1	8053	2	Y	5	4	0	1	1	1
							6	9									
01	8618	X	8595	-0-	-23	-0-	490	1	8098	2	Y	6	6	0	1	1	-0-
							7	9									
02	7784	X	7441	-0-	-343	-0-	431	1	7004	2	Y	5	4	0			1
							6	9									
03	8618	X	8166	-0-	-452	-0-	508	1	7657	2	Y	1	1	0	1	1	-0-
							1	9									

GALVAN RANCH WELL #: A369H RRCID -> 272468 COMPL. DATE 07/11/2015 TOTAL DEPTH 9189 PERF. 9556 - 15666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51057	X	47962	-0-	-3095	-0-	2776	1	45123	2	Y	57	53	0	2	1	6
							63	9									
11	48930	X	46121	-0-	-2809	-0-	2660	1	43400	2	Y	55	51	0	2	1	8
							61	9									
12	48763	X	47495	-0-	-1268	-0-	2646	1	44787	2	Y	56	49	0	6	1	9
							62	9									
01	48763	X	46790	-0-	-1973	-0-	2672	1	44053	2	Y	59	54	0	11	1	3
							65	9									
02	43792	X	41441	-0-	-2351	-0-	2398	1	38989	2	Y	49	32	0	13	1	7
							54	9									
03	47957	X	45063	-0-	-2894	-0-	2803	1	42198	2	Y	56	44	0	14	1	5
							62	9									

GALVAN RANCH WELL #: B310H RRCID -> 272469 COMPL. DATE 06/20/2015 TOTAL DEPTH 8841 PERF. 9438 - 15125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24424	X	24424	-0-	-0-	-0-	1418	1	23006	2	Y	-0-					-0-
11	22380	X	22380	-0-	-0-	-0-	1292	1	21087	2	Y	1	1	0			-0-
							1	9									
12	22811	X	22811	-0-	-0-	-0-	1268	1	21471	2	Y	65	55	0			10
							72	9									
01	27962	X	22507	-0-	-5455	-0-	1282	1	21128	2	Y	88	80	0	13	1	5
							97	9									
02	22064	X	20051	-0-	-2013	-0-	1154	1	18797	2	Y	91	60	0	23	1	13
							100	9									
03	24428	X	21512	-0-	-2916	-0-	1332	1	20062	2	Y	107	85	0	26	1	9
							118	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B307H RRCID -> 272470 COMPL. DATE 06/27/2015 TOTAL DEPTH 8874 PERF. 9492 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10602	X	9085	-0-	-1517	-0-	525	1	8532	2	Y	25	22	0			3
							28	9									
11	12360	X	8621	-0-	-3739	-0-	496	1	8089	2	Y	33	30	0	1	1	5
							36	9									
12	12741	X	9481	-0-	-3260	-0-	529	1	8926	2	Y	24	21	0	4	1	4
							26	9									
01	12741	X	8870	-0-	-3871	-0-	505	1	8347	2	Y	16	14	0	5	1	1
							18	9									
02	8204	X	6934	-0-	-1270	-0-	401	1	6512	2	Y	19	11	0	6	1	3
							21	9									
03	9486	X	9177	-0-	-309	-0-	571	1	8593	2	Y	12	11	0	3	1	1
							13	9									

GALVAN RANCH WELL #: B405H RRCID -> 272478 COMPL. DATE 01/10/2018 TOTAL DEPTH 8748 PERF. 9302 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5267	X	5267	-0-	-0-	-0-	304	1	4963	2	Y	-0-					-0-
11	5190	X	4689	-0-	-501	-0-	271	1	4416	2	Y	2	2	0			-0-
							2	9									
12	5363	X	5360	-0-	-3	-0-	298	1	5040	2	Y	20	17	0			3
							22	9									
01	5363	X	5265	-0-	-98	-0-	300	1	4954	2	Y	10	9	0	3	1	1
							11	9									
02	4844	X	4748	-0-	-96	-0-	274	1	4474	2	Y	-0-	1	1			-0-
03	5363	X	5111	-0-	-252	-0-	319	1	4792	2	Y	-0-					-0-

GALVAN RANCH WELL #: B406H RRCID -> 272479 COMPL. DATE 04/24/2015 TOTAL DEPTH 8741 PERF. 8971 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16275	X	14966	-0-	-1309	-0-	861	1	13989	2	Y	105	96	0	3	1	12
							116	9									
11	15510	X	11666	-0-	-3844	-0-	670	1	10920	2	Y	69	67	0	4	1	10
							76	9									
12	15531	X	14580	-0-	-951	-0-	808	1	13644	2	Y	116	100	0	8	1	18
							128	9									
01	15491	X	15491	-0-	-0-	-0-	875	1	14476	2	Y	127	115	0	23	1	7
							140	9									
02	13720	X	13216	-0-	-504	-0-	759	1	12347	2	Y	100	66	0	27	1	14
							110	9									
03	14973	X	14591	-0-	-382	-0-	900	1	13570	2	Y	110	86	0	28	1	10
							121	9									

GALVAN RANCH WELL #: B308H RRCID -> 272482 COMPL. DATE 06/20/2015 TOTAL DEPTH 8871 PERF. 9419 - 14649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21917	X	17374	-0-	-4543	-0-	1008	1	16358	2	Y	7	6	0			1
							8	9									
11	23220	X	17430	-0-	-5790	-0-	1005	1	16394	2	Y	28	25	0			4
							31	9									
12	23963	X	21447	-0-	-2516	-0-	1192	1	20186	2	Y	63	54	0	3	1	10
							69	9									
01	23963	X	22370	-0-	-1593	-0-	1275	1	21018	2	Y	70	63	0	13	1	4
							77	9									
02	19503	X	19503	-0-	-0-	-0-	1126	1	18319	2	Y	53	36	0	14	1	7
							58	9									
03	21452	X	20548	-0-	-904	-0-	1277	1	19208	2	Y	57	44	0	15	1	5
							63	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B408H RRCID -> 272485 COMPL. DATE 04/19/2015 TOTAL DEPTH 8745 PERF. 9217 - 15207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19437	X	17102	-0-	-2335	-0-	981	1	15953	2	Y	153	141	0	5	1	17
							168	9									
11	17880	X	15498	-0-	-2382	-0-	887	1	14453	2	Y	144	135	0	6	1	20
							158	9									
12	18414	X	16904	-0-	-1510	-0-	933	1	15783	2	Y	171	148	0	16	1	27
							188	9									
01	17825	X	15460	-0-	-2365	-0-	874	1	14401	2	Y	168	153	0	33	1	9
							185	9									
02	15456	X	14158	-0-	-1298	-0-	813	1	13195	2	Y	136	91	0	35	1	19
							150	9									
03	17112	X	15663	-0-	-1449	-0-	965	1	14530	2	Y	153	122	0	37	1	13
							168	9									

BRISCOE CATARINA EAST WELL #: 18H RRCID -> 272490 COMPL. DATE 12/06/2015 TOTAL DEPTH 7927 PERF. 8270 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2712	-0-	-574	-0-	1915	1	756	2	Y	37	57	0			21
							41	9									
11	3180	X	2913	-0-	-267	-0-	1153	1	1616	2	Y	131	73	0	4	1	75
							144	9									
12	3131	X	2952	-0-	-179	-0-	382	1	2364	2	Y	187	77	0	58	1	127
							206	9									
01	3131	X	2972	-0-	-159	-0-	1123	1	1584	2	Y	241	98	0	132	1	138
							265	9									
02	2818	X	2818	-0-	-0-	-0-	727	1	1850	2	Y	219	41	0	151	1	165
							241	9									
*03	3117	X	3117	-0-	-0-	-0-	800	1	2052	2	Y	241	83	0	177	1	146
							265	9									

GALVAN RANCH WELL #: B317H RRCID -> 272568 COMPL. DATE 05/02/2015 TOTAL DEPTH 8818 PERF. 9399 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20398	X	16858	-0-	-3540	-0-	973	1	15841	2	Y	40	36	0	1	1	4
							44	9									
11	19740	X	16169	-0-	-3571	-0-	932	1	15235	2	Y	2	4	0	2	1	-0-
							2	9									
12	18724	X	16476	-0-	-2248	-0-	918	1	15552	2	Y	5	4	0			1
							6	9									
01	18011	X	16454	-0-	-1557	-0-	938	1	15474	2	Y	38	35	0	2	1	2
							42	9									
02	15512	X	14037	-0-	-1475	-0-	813	1	13213	2	Y	10	8	0	3	1	1
							11	9									
03	16864	X	16052	-0-	-812	-0-	1001	1	15048	2	Y	3	3	0	1	1	-0-
							3	9									

GALVAN RANCH WELL #: B321H RRCID -> 272947 COMPL. DATE 04/29/2015 TOTAL DEPTH 8774 PERF. 9487 - 15304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23684	X	20219	-0-	-3465	-0-	1169	1	19004	2	Y	42	39	0	1	1	5
							46	9									
11	21480	X	19581	-0-	-1899	-0-	1124	1	18405	2	Y	47	43	0	2	1	7
							52	9									
12	21049	X	20103	-0-	-946	-0-	1119	1	18931	2	Y	48	42	0	5	1	8
							53	9									
01	20615	X	19885	-0-	-730	-0-	1133	1	18695	2	Y	52	47	0	10	1	3
							57	9									
02	18480	X	17410	-0-	-1070	-0-	1005	1	16360	2	Y	41	25	0	13	1	6
							45	9									
03	20243	X	19184	-0-	-1059	-0-	1193	1	17943	2	Y	44	35	0	11	1	4
							48	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B319H RRCID -> 272948 COMPL. DATE 04/29/2015 TOTAL DEPTH 8758 PERF. 9301 - 15367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35402	X	27611	-0-	-7791	-0-	1597	1	25959	2	Y	50	46	0	2	1	6
							55	9									
11	34260	X	25938	-0-	-8322	-0-	1493	1	24389	2	Y	51	48	0	2	1	7
							56	9									
12	33201	X	26004	-0-	-7197	-0-	1447	1	24499	2	Y	53	46	0	6	1	8
							58	9									
01	30442	X	24987	-0-	-5455	-0-	1424	1	23497	2	Y	60	55	0	10	1	3
							66	9									
02	26516	X	21326	-0-	-5190	-0-	1232	1	20040	2	Y	49	31	0	14	1	7
							54	9									
03	27621	X	23895	-0-	-3726	-0-	1487	1	22347	2	Y	55	43	0	14	1	5
							61	9									

GALVAN RANCH WELL #: C310H RRCID -> 273011 COMPL. DATE 04/19/2019 TOTAL DEPTH 8782 PERF. 9349 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	7191	-0-	-714	-0-	416	1	6775	2	Y	-0-					-0-
11	7650	X	6417	-0-	-1233	-0-	370	1	6043	2	Y	4	3	0			1
							4	9									
12	7874	X	6993	-0-	-881	-0-	389	1	6593	2	Y	10	9	0			2
							11	9									
01	7478	X	7478	-0-	-0-	-0-	428	1	7038	2	Y	11	10	0	2	1	1
							12	9									
02	6580	X	5571	-0-	-1009	-0-	323	1	5239	2	Y	8	7	0	1	1	1
							9	9									
*03	7689	X	7689	-0-	-0-	-0-	478	1	7199	2	Y	11	10	0	1	1	1
							12	9									

GALVAN RANCH WELL #: B311H RRCID -> 273019 COMPL. DATE 06/16/2015 TOTAL DEPTH 8762 PERF. 9331 - 14763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19561	X	12254	-0-	-7307	-0-	706	1	11475	2	Y	66	62	0	3	1	7
							73	9									
11	18930	X	11195	-0-	-7735	-0-	639	1	10477	2	Y	72	66	0	3	1	10
							79	9									
12	13671	X	10040	-0-	-3631	-0-	556	1	9419	2	Y	59	52	0	8	1	9
							65	9									
01	13671	X	10960	-0-	-2711	-0-	623	1	10252	2	Y	77	69	0	13	1	4
							85	9									
02	12348	X	9475	-0-	-2873	-0-	546	1	8865	2	Y	58	40	0	14	1	8
							64	9									
03	12245	X	10482	-0-	-1763	-0-	647	1	9770	2	Y	59	47	0	15	1	5
							65	9									

GALVAN RANCH WELL #: B322H RRCID -> 273020 COMPL. DATE 06/10/2015 TOTAL DEPTH 8803 PERF. 9357 - 14957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28086	X	25367	-0-	-2719	-0-	1466	1	23849	2	Y	47	43	0	2	1	5
							52	9									
11	25620	X	24550	-0-	-1070	-0-	1412	1	23081	2	Y	52	48	0	2	1	7
							57	9									
12	26381	X	25282	-0-	-1099	-0-	1406	1	23819	2	Y	52	45	0	6	1	8
							57	9									
01	26040	X	25268	-0-	-772	-0-	1443	1	23759	2	Y	60	55	0	10	1	3
							66	9									
02	23352	X	22500	-0-	-852	-0-	1301	1	21143	2	Y	51	33	0	14	1	7
							56	9									
03	25358	X	24580	-0-	-778	-0-	1529	1	22993	2	Y	53	41	0	14	1	5
							58	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B312H RRCID -> 273022 COMPL. DATE 06/16/2015 TOTAL DEPTH 8859 PERF. 9267 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21848	X	21848	-0-	-0-	-0-	1263	1	20524	2	Y	55	49	0			6
							61	9									
11	19659	X	19659	-0-	-0-	-0-	1128	1	18440	2	Y	83	75	0	2	1	12
							91	9									
12	17998	X	17998	-0-	-0-	-0-	1004	1	16994	2	Y	-0-	2	0	10	1	-0-
01	24583	X	17694	-0-	-6889	-0-	1011	1	16641	2	Y	38	35	0	1	1	2
							42	9									
02	21392	X	15028	-0-	-6364	-0-	866	1	14111	2	Y	46	30	0	12	1	6
							51	9									
03	21855	X	16891	-0-	-4964	-0-	1048	1	15763	2	Y	73	59	0	14	1	6
							80	9									

GALVAN RANCH WELL #: B324H RRCID -> 273023 COMPL. DATE 05/07/2016 TOTAL DEPTH 8800 PERF. 9285 - 15351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21731	X	19861	-0-	-1870	-0-	1149	1	18703	2	Y	8	8	0			1
							9	9									
11	20820	X	17056	-0-	-3764	-0-	983	1	16063	2	Y	9	9	0			1
							10	9									
12	21018	X	13635	-0-	-7383	-0-	759	1	12865	2	Y	10	8	0	1	1	2
							11	9									
01	20553	X	9358	-0-	-11195	-0-	535	1	8814	2	Y	8	8	0	2	1	-0-
							9	9									
02	18368	X	8769	-0-	-9599	-0-	506	1	8252	2	Y	10	8	0	1	1	1
							11	9									
03	19871	X	9227	-0-	-10644	-0-	575	1	8642	2	Y	9	8	0	1	1	1
							10	9									

GALVAN STATE WELL #: 6H RRCID -> 273024 COMPL. DATE 04/09/2015 TOTAL DEPTH 7909 PERF. 8438 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14229	X	13985	-0-	-244	-0-	796	1	12939	2	Y	227	207	0	5	1	25
							250	9									
11	13770	X	12500	-0-	-1270	-0-	707	1	11544	2	Y	226	210	0	9	1	32
							249	9									
12	14167	X	10236	-0-	-3931	-0-	563	1	9509	2	Y	149	132	0	26	1	23
							164	9									
01	13981	X	10941	-0-	-3040	-0-	611	1	10112	2	Y	198	179	0	31	1	11
							218	9									
02	12628	X	12154	-0-	-474	-0-	689	1	11228	2	Y	215	144	0	52	1	30
							237	9									
03	13981	X	12789	-0-	-1192	-0-	797	1	11991	2	Y	1	1	0	30	1	-0-
							1	9									

GALVAN STATE WELL #: 5H RRCID -> 273026 COMPL. DATE 04/09/2015 TOTAL DEPTH 7961 PERF. 8250 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	8300	-0-	-256	-0-	472	1	7699	2	Y	117	108	0	4	1	13
							129	9									
11	8280	X	7802	-0-	-478	-0-	441	1	7236	2	Y	114	107	0	4	1	16
							125	9									
12	8525	X	8016	-0-	-509	-0-	441	1	7441	2	Y	122	106	0	13	1	19
							134	9									
01	8525	X	8281	-0-	-244	-0-	464	1	7664	2	Y	139	126	0	24	1	8
							153	9									
02	7504	X	6880	-0-	-624	-0-	392	1	6375	2	Y	103	69	0	28	1	14
							113	9									
03	8308	X	7446	-0-	-862	-0-	455	1	6869	2	Y	111	86	0	29	1	10
							122	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN STATE WELL #: 7H RRCID -> 273027 COMPL. DATE 12/17/2014 TOTAL DEPTH 7782 PERF. 8043 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	7239	-0-	-356	-0-	411	1	6699	2	Y	117	108	0	4	1	13
							129	9									
11	7350	X	6895	-0-	-455	-0-	389	1	6374	2	Y	120	112	0	4	1	17
							132	9									
12	7502	X	7110	-0-	-392	-0-	389	1	6591	2	Y	118	103	0	14	1	18
							130	9									
01	7254	X	7018	-0-	-236	-0-	395	1	6478	2	Y	132	119	0	24	1	7
							145	9									
02	6552	X	6197	-0-	-355	-0-	354	1	5723	2	Y	109	73	0	28	1	15
							120	9									
03	7254	X	6826	-0-	-428	-0-	419	1	6273	2	Y	122	96	0	30	1	11
							134	9									

BRISCOE GU2 STATE AR WELL #: 5H RRCID -> 273035 COMPL. DATE 02/07/2015 TOTAL DEPTH 7750 PERF. 9582 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12586	X	7389	-0-	-5197	-0-	426	1	6891	2	Y	65	61	0	3	1	7
							72	9									
11	11850	X	5977	-0-	-5873	-0-	340	1	5567	2	Y	64	60	0	2	1	9
							70	9									
12	7998	X	80	-0-	-7918	-0-	80	2			Y	-0-	2	0	7	1	-0-
01	7595	X	-0-	-0-	-7595	-0-					Y	-0-					-0-
02	6804	X	1977	-0-	-4827	-0-	112	1	1841	2	Y	22	14	0	5	1	3
							24	9									
*03	12982	X	12982	-0-	-0-	-0-	797	1	12002	2	Y	166	133	0	22	1	14
							183	9									

BRISCOE GU2 STATE AR WELL #: 6H RRCID -> 273036 COMPL. DATE 12/12/2021 TOTAL DEPTH 7742 PERF. 9197 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		16992	-0-	16992	75379	976	1	15853	2	Y	148	138	0	6	1	16
							163	9									
11	90968	X	15589	-0-	-75379	-0-	892	1	14568	2	Y	117	111	0	6	1	16
							129	9									
12	17530	X	17530	-0-	-0-	-0-	968	1	16397	2	Y	150	130	0	13	1	23
							165	9									
01	18042	X	16924	-0-	-1118	-0-	958	1	15777	2	Y	172	156	0	30	1	9
							189	9									
02	15540	X	15073	-0-	-467	-0-	864	1	14046	2	Y	148	97	0	40	1	20
							163	9									
03	17515	X	16208	-0-	-1307	-0-	1001	1	15035	2	Y	156	123	0	39	1	14
							172	9									

GALVAN RANCH WELL #: B313H RRCID -> 273194 COMPL. DATE 06/21/2015 TOTAL DEPTH 8860 PERF. 9391 - 15229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18321	X	-0-	-0-	-18321	-0-					Y	-0-					-0-
11	17730	X	5683	-0-	-12047	-0-	324	1	5304	2	Y	50	43	0			7
							55	9									
12	12555	X	9213	-0-	-3342	-0-	509	1	8625	2	Y	72	62	0	6	1	11
							79	9									
01	T. A.		8152	-0-	8152	8152	461	1	7612	2	Y	72	64	0	15	1	4
							79	9									
02	T. A.		7179	-0-	7179	15331	413	1	6709	2	Y	52	35	0	14	1	7
							57	9									
03	T. A.		6571	-0-	6571	21902	405	1	6119	2	Y	43	35	0	11	1	4
							47	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE STATE AR WELL #: 9H RRCID -> 273195 COMPL. DATE 12/24/2014 TOTAL DEPTH 7686 PERF. 8119 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9889	X	9433	-0-		-456	-0-		537	1	8749	2	Y	134	123	0	4	1	15
									147	9									
11	9300	X	8866	-0-		-434	-0-		503	1	8214	2	Y	135	126	0	5	1	19
									149	9									
12	9114	X	9012	-0-		-102	-0-		496	1	8375	2	Y	128	111	0	16	1	20
									141	9									
01	9424	X	8785	-0-		-639	-0-		493	1	8127	2	Y	150	136	0	26	1	8
									165	9									
02	8512	X	7977	-0-		-535	-0-		455	1	7387	2	Y	123	80	0	34	1	17
									135	9									
03	9424	X	8672	-0-		-752	-0-		532	1	7997	2	Y	130	104	0	32	1	11
									143	9									

BRISCOE R WELL #: 15H RRCID -> 273198 COMPL. DATE 03/16/2018 TOTAL DEPTH 7690 PERF. 7996 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	7747	-0-		-1367	-0-		438	1	7119	2	Y	173	159	0	5	1	19
									190	9									
11	7254	X	7254	-0-		-0-	-0-		407	1	6640	2	Y	188	174	0	7	1	26
									207	9									
12	7979	X	7979	-0-		-0-	-0-		432	1	7334	2	Y	194	168	0	22	1	30
									213	9									
01	7750	X	7613	-0-		-137	-0-		425	1	6964	2	Y	204	185	0	38	1	11
									224	9									
02	7000	X	6866	-0-		-134	-0-		387	1	6290	2	Y	172	113	0	46	1	24
									189	9									
03	7967	X	7768	-0-		-199	-0-		471	1	7090	2	Y	188	150	0	46	1	16
									207	9									

GALVAN RANCH WELL #: A508H RRCID -> 273199 COMPL. DATE 02/26/2016 TOTAL DEPTH 9123 PERF. 9664 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	5925	-0-		-1298	-0-		337	1	5474	2	Y	104	96	0	4	1	11
									114	9									
11	6990	X	5916	-0-		-1074	-0-		335	1	5458	2	Y	112	103	0	4	1	16
									123	9									
12	7192	X	6296	-0-		-896	-0-		346	1	5830	2	Y	109	95	0	13	1	17
									120	9									
01	6293	X	5862	-0-		-431	-0-		328	1	5396	2	Y	125	113	0	22	1	7
									138	9									
02	5544	X	5404	-0-		-140	-0-		305	1	4986	2	Y	103	69	0	27	1	14
									113	9									
*03	7236	X	7236	-0-		-0-	-0-		444	1	6665	2	Y	115	90	0	29	1	10
									127	9									

GALVAN RANCH WELL #: A506H RRCID -> 273200 COMPL. DATE 03/04/2016 TOTAL DEPTH 9120 PERF. 9653 - 14694

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	5769	-0-		-803	-0-		329	1	5308	2	Y	120	111	0	4	1	13
									132	9									
11	6360	X	5277	-0-		-1083	-0-		297	1	4847	2	Y	121	112	0	5	1	17
									133	9									
12	6541	X	5445	-0-		-1096	-0-		295	1	5014	2	Y	124	108	0	14	1	19
									136	9									
01	5921	X	5547	-0-		-374	-0-		308	1	5083	2	Y	142	128	0	25	1	8
									156	9									
02	5208	X	5004	-0-		-204	-0-		283	1	4594	2	Y	115	77	0	30	1	16
									127	9									
03	5766	X	5510	-0-		-256	-0-		336	1	5036	2	Y	125	99	0	31	1	11
									138	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A502H RRCID -> 273217 COMPL. DATE 05/14/2014 TOTAL DEPTH 9121 PERF. 9608 - 14379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	5860	-0-	-1797	-0-	336 79	1 9	5445	2	Y	72	67	0	3	1	8
11	7410	X	5231	-0-	-2179	-0-	292 131	1 9	4808	2	Y	119	107	0	3	1	17
12	6541	X	5081	-0-	-1460	-0-	276 142	1 9	4663	2	Y	129	113	0	13	1	20
01	5859	X	5033	-0-	-826	-0-	278 155	1 9	4600	2	Y	141	127	0	26	1	8
02	5292	X	4399	-0-	-893	-0-	247 105	1 9	4047	2	Y	95	62	0	28	1	13
03	5859	X	4816	-0-	-1043	-0-	291 136	1 9	4389	2	Y	124	98	0	28	1	11

GALVAN RANCH WELL #: A503H RRCID -> 273221 COMPL. DATE 04/19/2019 TOTAL DEPTH 9130 PERF. 9703 - 14492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	X	-0-	-0-	-12	-0-					Y	-0-					-0-
11	73	X	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
12	30	X	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
01	T. A.		17	-0-	17	17	17	2			Y	-0-					-0-
02	T. A.		3	-0-	3	20	3	2			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	20					Y	-0-					-0-

GALVAN RANCH WELL #: A504H RRCID -> 273228 COMPL. DATE 05/04/2019 TOTAL DEPTH 9140 PERF. 9641 - 14345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14694	X	12814	-0-	-1880	-0-	730 239	1 9	11845	2	Y	217	200	0	8	1	24
11	14220	X	12350	-0-	-1870	-0-	699 239	1 9	11412	2	Y	217	202	0	8	1	31
12	12214	X	12032	-0-	-182	-0-	660 254	1 9	11118	2	Y	231	201	0	25	1	36
01	12803	X	12662	-0-	-141	-0-	710 270	1 9	11682	2	Y	245	222	0	46	1	13
02	11564	X	11352	-0-	-212	-0-	643 243	1 9	10466	2	Y	221	147	0	57	1	30
03	12803	X	12584	-0-	-219	-0-	764 270	1 9	11550	2	Y	245	194	0	60	1	21

GALVAN RANCH WELL #: A515H RRCID -> 273229 COMPL. DATE 08/28/2016 TOTAL DEPTH 9288 PERF. 9895 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	6761	-0-	-865	-0-	388 103	1 9	6270	2	Y	94	87	0	3	1	10
11	6840	X	6359	-0-	-481	-0-	360 109	1 9	5890	2	Y	99	91	0	4	1	14
12	6975	X	6418	-0-	-557	-0-	353 113	1 9	5952	2	Y	103	90	0	11	1	16
01	6851	X	6680	-0-	-171	-0-	375 125	1 9	6180	2	Y	114	104	0	20	1	6
02	6132	X	5936	-0-	-196	-0-	337 102	1 9	5497	2	Y	93	60	0	26	1	13
03	6758	X	6581	-0-	-177	-0-	402 113	1 9	6066	2	Y	103	83	0	24	1	9

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A516H RRCID -> 273230 COMPL. DATE 09/05/2016 TOTAL DEPTH 9254 PERF. 9702 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	6640	-0-	-583	-0-	378	1	6179	2	Y	75	69	0	3	1	8
							83	9									
11	6990	X	6508	-0-	-482	-0-	370	1	6038	2	Y	91	83	0	3	1	13
							100	9									
12	7161	X	6444	-0-	-717	-0-	355	1	5990	2	Y	90	79	0	10	1	14
							99	9									
01	6975	X	5439	-0-	-1536	-0-	306	1	5053	2	Y	73	66	0	17	1	4
							80	9									
02	6076	X	5321	-0-	-755	-0-	302	1	4939	2	Y	73	48	0	19	1	10
							80	9									
03	6727	X	5851	-0-	-876	-0-	361	1	5402	2	Y	80	62	0	21	1	7
							88	9									

GALVAN RANCH WELL #: A517H RRCID -> 273232 COMPL. DATE 09/05/2016 TOTAL DEPTH 9254 PERF. 9859 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6110	X	6110	-0-	-0-	-0-	349	1	5678	2	Y	75	68	0	2	1	8
							83	9									
11	5670	X	5424	-0-	-246	-0-	310	1	5015	2	Y	90	82	0	3	1	13
							99	9									
12	5828	X	5438	-0-	-390	-0-	297	1	5028	2	Y	103	90	0	10	1	16
							113	9									
01	6107	X	5746	-0-	-361	-0-	316	1	5247	2	Y	166	150	0	23	1	9
							183	9									
02	5516	X	5040	-0-	-476	-0-	283	1	4608	2	Y	135	90	0	35	1	19
							149	9									
03	6107	X	5961	-0-	-146	-0-	365	1	5505	2	Y	83	65	0	30	1	7
							91	9									

BRISCOE R WELL #: 16H RRCID -> 273234 COMPL. DATE 02/21/2015 TOTAL DEPTH 7702 PERF. 8050 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19375	X	13516	-0-	-5859	-0-	765	1	12478	2	Y	248	227	0	7	1	27
							273	9									
11	18750	X	13060	-0-	-5690	-0-	739	1	12033	2	Y	262	242	0	10	1	37
							288	9									
12	17360	X	13237	-0-	-4123	-0-	725	1	12249	2	Y	239	209	0	30	1	37
							263	9									
01	13516	X	13202	-0-	-314	-0-	739	1	12182	2	Y	255	231	0	47	1	14
							281	9									
02	12208	X	11521	-0-	-687	-0-	653	1	10620	2	Y	225	149	0	59	1	31
							248	9									
03	13516	X	12910	-0-	-606	-0-	785	1	11842	2	Y	257	205	0	61	1	22
							283	9									

BRISCOE R WELL #: 17H RRCID -> 273253 COMPL. DATE 02/21/2015 TOTAL DEPTH 7701 PERF. 8133 - 13463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22413	X	18098	-0-	-4315	-0-	1037	1	16823	2	Y	216	198	0	7	1	24
							238	9									
11	20520	X	17411	-0-	-3109	-0-	991	1	16175	2	Y	223	208	0	8	1	31
							245	9									
12	20584	X	17963	-0-	-2621	-0-	991	1	16751	2	Y	201	175	0	26	1	31
							221	9									
01	18104	X	17949	-0-	-155	-0-	1013	1	16685	2	Y	228	207	0	40	1	12
							251	9									
02	16352	X	15603	-0-	-749	-0-	890	1	14515	2	Y	180	119	0	48	1	25
							198	9									
*03	18285	X	18285	-0-	-0-	-0-	1124	1	16932	2	Y	208	164	0	51	1	18
							229	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R GU3 WELL #: 20H RRCID -> 273258 COMPL. DATE 01/24/2015 TOTAL DEPTH 7551 PERF. 8254 - 14088

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4426	-0-		-162	-0-	253 72	1 9	4101	2	Y	65	60	0	2	1	7
11	4440	X	4206	-0-		-234	-0-	238 73	1 9	3895	2	Y	66	62	0	2	1	9
12	4340	X	4074	-0-		-266	-0-	223 72	1 9	3779	2	Y	65	56	0	8	1	10
01	4433	X	4037	-0-		-396	-0-	223 80	1 9	3734	2	Y	73	66	0	13	1	4
02	4004	X	3527	-0-		-477	-0-	200 64	1 9	3263	2	Y	58	40	0	14	1	8
03	4433	X	416	-0-		-4017	-0-	24 8	1 9	384	2	Y	7	6	0	8	1	1

GALVAN RANCH WELL #: A518H RRCID -> 273259 COMPL. DATE 09/08/2016 TOTAL DEPTH 9278 PERF. 9847 - 16362

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	4984	-0-		-1960	-0-	284 58	1 9	4642	2	Y	53	50	0	2	1	6
11	6600	X	6062	-0-		-538	-0-	346 97	1 9	5619	2	Y	88	80	0	2	1	12
12	6758	X	6068	-0-		-690	-0-	333 99	1 9	5636	2	Y	90	78	0	10	1	14
01	6665	X	6141	-0-		-524	-0-	345 107	1 9	5689	2	Y	97	88	0	18	1	5
02	5992	X	5506	-0-		-486	-0-	314 88	1 9	5104	2	Y	80	53	0	21	1	11
03	6262	X	5963	-0-		-299	-0-	365 97	1 9	5501	2	Y	88	69	0	22	1	8

GALVAN RANCH WELL #: A520H RRCID -> 273260 COMPL. DATE 06/15/2019 TOTAL DEPTH 9248 PERF. 9752 - 15664

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	8229	-0-		-2342	-0-	472 81	1 9	7676	2	Y	74	69	0	3	1	8
11	10230	X	10128	-0-		-102	-0-	577 127	1 9	9424	2	Y	115	104	0	3	1	16
12	10354	X	9939	-0-		-415	-0-	549 120	1 9	9270	2	Y	109	95	0	13	1	17
01	10292	X	9912	-0-		-380	-0-	561 132	1 9	9219	2	Y	120	109	0	21	1	7
02	9464	X	8643	-0-		-821	-0-	493 106	1 9	8044	2	Y	96	63	0	27	1	13
03	10478	X	9390	-0-		-1088	-0-	578 116	1 9	8696	2	Y	105	84	0	25	1	9

BRISCOE R WELL #: 18H RRCID -> 273264 COMPL. DATE 01/06/2015 TOTAL DEPTH 7611 PERF. 8220 - 13954

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	6405	-0-		-43	-0-	362 134	1 9	5909	2	Y	122	112	0	4	1	13
11	6240	X	6034	-0-		-206	-0-	338 149	1 9	5547	2	Y	135	124	0	5	1	19
12	6324	X	6097	-0-		-227	-0-	333 145	1 9	5619	2	Y	132	114	0	16	1	21
01	6417	X	6170	-0-		-247	-0-	343 168	1 9	5659	2	Y	153	140	0	26	1	8
02	5796	X	5418	-0-		-378	-0-	305 136	1 9	4977	2	Y	124	81	0	34	1	17
03	6417	X	627	-0-		-5790	-0-	37 15	1 9	575	2	Y	14	11	0	19	1	1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE J GU2 STATE WELL #: 3H RRCID -> 273358 COMPL. DATE 02/04/2015 TOTAL DEPTH 7681 PERF. 8236 - 13819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27713	X	27713	-0-	-0-	-0-	1593 237	1 9	25883	2	Y	215	199	0	8	1	24
11	26838	X	26838	-0-	-0-	-0-	1536 240	1 9	25062	2	Y	218	203	0	8	1	31
12	27248	X	27248	-0-	-0-	-0-	1507 237	1 9	25504	2	Y	215	187	0	25	1	34
01	27714	X	26901	-0-	-813	-0-	1525 262	1 9	25114	2	Y	238	216	0	43	1	13
02	25060	X	23388	-0-	-1672	-0-	1342 224	1 9	21822	2	Y	204	135	0	54	1	28
03	27745	X	25468	-0-	-2277	-0-	1573 249	1 9	23646	2	Y	226	180	0	54	1	20

BRISCOE R WELL #: 5H RRCID -> 273679 COMPL. DATE 02/22/2015 TOTAL DEPTH 7755 PERF. 8165 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2170	-0-	-961	-0-	122 59	1 9	1989	2	Y	54	51	0	4	1	6
11	3532	X	3532	-0-	-0-	-0-	195 124	1 9	3213	2	Y	113	101	0	2	1	16
12	2914	X	2187	-0-	-727	-0-	118 54	1 9	2015	2	Y	49	44	0	13	1	8
01	3012	X	3012	-0-	-0-	-0-	165 92	1 9	2755	2	Y	84	76	0	11	1	5
02	3304	X	1908	-0-	-1396	-0-	109 50	1 9	1749	2	Y	45	29	0	15	1	6
03	3658	X	1495	-0-	-2163	-0-	90 26	1 9	1379	2	Y	24	18	0	10	1	2

GALVAN RANCH LP WELL #: 7H RRCID -> 273836 COMPL. DATE 05/05/2019 TOTAL DEPTH 8466 PERF. 8748 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	7981	-0-	-110	-0-	454 132	1 9	7395	2	Y	120	111	0	4	1	13
11	7864	X	7864	-0-	-0-	-0-	444 149	1 9	7271	2	Y	135	124	0	5	1	19
12	8102	X	8102	-0-	-0-	-0-	445 141	1 9	7516	2	Y	128	111	0	16	1	20
01	7967	X	6167	-0-	-1800	-0-	346 120	1 9	5701	2	Y	109	99	0	24	1	6
02	7336	X	6337	-0-	-999	-0-	359 111	1 9	5867	2	Y	101	67	0	26	1	14
03	8122	X	6827	-0-	-1295	-0-	419 121	1 9	6287	2	Y	110	86	0	28	1	10

GALVAN RANCH LP WELL #: 6H RRCID -> 273840 COMPL. DATE 09/22/2021 TOTAL DEPTH 8272 PERF. 8993 - 12897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12387	X	12387	-0-	-0-	-0-	704 240	1 9	11443	2	Y	218	197	0	3	1	24
11	11504	X	11504	-0-	-0-	-0-	650 275	1 9	10579	2	Y	250	231	0	8	1	35
12	15221	X	12439	-0-	-2782	-0-	679 293	1 9	11467	2	Y	266	230	0	29	1	42
01	13454	X	12178	-0-	-1276	-0-	679 312	1 9	11187	2	Y	284	258	0	52	1	16
02	11200	X	10512	-0-	-688	-0-	594 256	1 9	9662	2	Y	233	155	0	62	1	32
03	12431	X	5339	-0-	-7092	-0-	324 140	1 9	4875	2	Y	127	101	0	47	1	11

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH LP WELL #: 5H RRCID -> 273841 COMPL. DATE 09/03/2016 TOTAL DEPTH 8343 PERF. 9021 - 11415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5798	X	5798	-0-	-0-	-0-	330	1	5340	2	Y	116	105	0	3	1	13
							128	9									
11	5154	X	5154	-0-	-0-	-0-	292	1	4741	2	Y	110	103	0	4	1	16
							121	9									
12	5270	X	38	-0-	-5232	-0-	38	2			Y	-0-	3	0	13	1	-0-
01	5797	X	-0-	-0-	-5797	-0-					Y	-0-					-0-
02	5236	X	-0-	-0-	-5236	-0-					Y	-0-					-0-
03	5797	X	-0-	-0-	-5797	-0-					Y	-0-					-0-

GALVAN RANCH LP GU2 STATE WELL #: 10H RRCID -> 273855 COMPL. DATE 03/20/2015 TOTAL DEPTH 8068 PERF. 8885 - 16623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13919	X	13357	-0-	-562	-0-	763	1	12386	2	Y	189	175	0	7	1	21
							208	9									
11	16950	X	12817	-0-	-4133	-0-	726	1	11857	2	Y	213	197	0	7	1	30
							234	9									
12	17515	X	13036	-0-	-4479	-0-	715	1	12095	2	Y	205	178	0	25	1	32
							226	9									
01	20801	X	12751	-0-	-8050	-0-	715	1	11788	2	Y	225	204	0	41	1	12
							248	9									
02	12460	X	11413	-0-	-1047	-0-	655	1	10641	2	Y	106	70	0	33	1	15
							117	9									
03	13361	X	12549	-0-	-812	-0-	766	1	11553	2	Y	209	166	0	40	1	18
							230	9									

BRISCOE R GU3 WELL #: 19H RRCID -> 274565 COMPL. DATE 12/29/2014 TOTAL DEPTH 7575 PERF. 8150 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	6190	-0-	-289	-0-	353	1	5743	2	Y	85	78	0	3	1	9
							94	9									
11	6270	X	5756	-0-	-514	-0-	325	1	5336	2	Y	86	80	0	3	1	12
							95	9									
12	6138	X	5751	-0-	-387	-0-	316	1	5341	2	Y	85	74	0	10	1	13
							94	9									
01	6200	X	5400	-0-	-800	-0-	300	1	5002	2	Y	89	80	0	17	1	5
							98	9									
02	5600	X	4420	-0-	-1180	-0-	251	1	4093	2	Y	69	44	0	20	1	10
							76	9									
03	6200	X	863	-0-	-5337	-0-	52	1	798	2	Y	12	11	0	10	1	1
							13	9									

BRISCOE J GU2 STATE WELL #: 4H RRCID -> 274566 COMPL. DATE 02/04/2015 TOTAL DEPTH 7633 PERF. 8149 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31744	X	29071	-0-	-2673	-0-	1672	1	27191	2	Y	189	174	0	7	1	21
							208	9									
11	30060	X	27979	-0-	-2081	-0-	1603	1	26165	2	Y	192	179	0	7	1	27
							211	9									
12	29915	X	28568	-0-	-1347	-0-	1583	1	26784	2	Y	183	159	0	22	1	29
							201	9									
01	29078	X	28792	-0-	-286	-0-	1633	1	26943	2	Y	196	178	0	36	1	11
							216	9									
02	26264	X	25323	-0-	-941	-0-	1457	1	23686	2	Y	164	110	0	42	1	23
							180	9									
03	29078	X	27500	-0-	-1578	-0-	1701	1	25588	2	Y	192	153	0	45	1	17
							211	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE J GU2 STATE WELL #: 5H RRCID -> 274567 COMPL. DATE 02/04/2015 TOTAL DEPTH 7607 PERF. 8212 - 13818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23405	X	22988	-0-	-417	-0-	1321	1	21478	2	Y	172	158	0	5	1	19
							189	9									
11	22650	X	21299	-0-	-1351	-0-	1219	1	19890	2	Y	173	161	0	7	1	24
							190	9									
12	22754	X	20906	-0-	-1848	-0-	1156	1	19581	2	Y	154	134	0	20	1	24
							169	9									
01	23002	X	20952	-0-	-2050	-0-	1187	1	19566	2	Y	181	164	0	31	1	10
							199	9									
02	20776	X	17342	-0-	-3434	-0-	995	1	16181	2	Y	151	99	0	41	1	21
							166	9									
03	23002	X	19470	-0-	-3532	-0-	1201	1	18101	2	Y	153	122	0	39	1	13
							168	9									

GALVAN RANCH WELL #: B237H RRCID -> 274599 COMPL. DATE 03/10/2015 TOTAL DEPTH 9015 PERF. 9318 - 15894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25358	X	14019	-0-	-11339	-0-	813	1	13200	2	Y	5	4	0			1
							6	9									
11	23670	X	20466	-0-	-3204	-0-	1182	1	19275	2	Y	8	8	0			1
							9	9									
12	21762	X	18016	-0-	-3746	-0-	1004	1	17002	2	Y	9	8	0	1	1	1
							10	9									
01	20491	X	17355	-0-	-3136	-0-	991	1	16349	2	Y	14	12	0	2	1	1
							15	9									
02	19096	X	17515	-0-	-1581	-0-	1013	1	16491	2	Y	10	8	0	2	1	1
							11	9									
03	21142	X	18605	-0-	-2537	-0-	1158	1	17436	2	Y	10	9	0	1	1	1
							11	9									

GALVAN RANCH WELL #: B239H RRCID -> 274784 COMPL. DATE 03/04/2015 TOTAL DEPTH 9030 PERF. 9312 - 16096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22723	X	21050	-0-	-1673	-0-	1221	1	19822	2	Y	6	5	0			1
							7	9									
11	21600	X	20407	-0-	-1193	-0-	1179	1	19221	2	Y	6	6	0			1
							7	9									
12	21793	X	20980	-0-	-813	-0-	1168	1	19804	2	Y	7	6	0	1	1	1
							8	9									
01	21390	X	20912	-0-	-478	-0-	1196	1	19707	2	Y	8	8	0	1	1	-0-
							9	9									
02	19208	X	18501	-0-	-707	-0-	1071	1	17422	2	Y	7	6	0			1
							8	9									
03	21080	X	19723	-0-	-1357	-0-	1231	1	18484	2	Y	7	6	0	1	1	1
							8	9									

GALVAN RANCH WELL #: B238H RRCID -> 274785 COMPL. DATE 03/10/2015 TOTAL DEPTH 9009 PERF. 9189 - 15855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28644	X	25566	-0-	-3078	-0-	1480	1	24086	2	Y	-0-					-0-
11	26250	X	24483	-0-	-1767	-0-	1412	1	23062	2	Y	8	7	0			1
							9	9									
12	26164	X	25535	-0-	-629	-0-	1423	1	24098	2	Y	13	11	0	1	1	2
							14	9									
01	26188	X	26188	-0-	-0-	-0-	1497	1	24676	2	Y	14	12	0	3	1	1
							15	9									
02	23100	X	22717	-0-	-383	-0-	1314	1	21390	2	Y	12	8	0	3	1	2
							13	9									
03	25575	X	24522	-0-	-1053	-0-	1528	1	22981	2	Y	12	11	0	2	1	1
							13	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B240H RRCID -> 274859 COMPL. DATE 06/06/2015 TOTAL DEPTH 8921 PERF. 9416 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26505	X	24605	-0-	-1900	-0-	1424	1	23180	2	Y	1	1	0			-0-
							1	9									
11	25440	X	23966	-0-	-1474	-0-	1384	1	22580	2	Y	2	2	0			-0-
							2	9									
12	25792	X	24529	-0-	-1263	-0-	1368	1	23159	2	Y	2	2	0			-0-
							2	9									
01	25172	X	24419	-0-	-753	-0-	1393	1	23017	2	Y	8	8	0			-0-
							9	9									
02	22372	X	21809	-0-	-563	-0-	1262	1	20546	2	Y	1	1	0			-0-
							1	9									
03	24769	X	23349	-0-	-1420	-0-	1454	1	21893	2	Y	2	2	0			-0-
							2	9									

GALVAN RANCH WELL #: B242H RRCID -> 274910 COMPL. DATE 06/03/2015 TOTAL DEPTH 8898 PERF. 9319 - 15682

10	23684	X	22072	-0-	-1612	-0-	1280	1	20792	2	Y	-0-					-0-
11	22770	X	21655	-0-	-1115	-0-	1251	1	20404	2	Y	-0-					-0-
12	23157	X	22159	-0-	-998	-0-	1237	1	20922	2	Y	-0-					-0-
01	22599	X	22219	-0-	-380	-0-	1271	1	20948	2	Y	-0-					-0-
02	20216	X	19740	-0-	-476	-0-	1142	1	18598	2	Y	-0-					-0-
03	22382	X	21118	-0-	-1264	-0-	1316	1	19802	2	Y	-0-					-0-

GALVAN STATE GU1 WELL #: 8H RRCID -> 275120 COMPL. DATE 06/20/2015 TOTAL DEPTH 7950 PERF. 8523 - 14132

10	12276	X	11001	-0-	-1275	-0-	622	1	10133	2	Y	224	206	0	8	1	25
							246	9									
11	11880	X	10848	-0-	-1032	-0-	611	1	9977	2	Y	236	219	0	9	1	33
							260	9									
12	12214	X	11004	-0-	-1210	-0-	602	1	10186	2	Y	196	171	0	27	1	31
							216	9									
01	11284	X	10853	-0-	-431	-0-	607	1	9972	2	Y	249	226	0	40	1	14
							274	9									
02	10192	X	9874	-0-	-318	-0-	557	1	9072	2	Y	223	148	0	58	1	31
							245	9									
03	11222	X	10656	-0-	-566	-0-	645	1	9729	2	Y	256	204	0	61	1	22
							282	9									

GALVAN STATE GU2 WELL #: 9H RRCID -> 275250 COMPL. DATE 05/15/2015 TOTAL DEPTH 7966 PERF. 8523 - 13122

10	7657	X	7391	-0-	-266	-0-	423	1	6850	2	Y	107	98	0	3	1	12
							118	9									
11	7410	X	6809	-0-	-601	-0-	386	1	6303	2	Y	109	102	0	4	1	15
							120	9									
12	7471	X	6962	-0-	-509	-0-	383	1	6481	2	Y	89	77	0	13	1	14
							98	9									
01	7378	X	6787	-0-	-591	-0-	379	1	6262	2	Y	133	121	0	19	1	7
							146	9									
02	6664	X	6160	-0-	-504	-0-	350	1	5689	2	Y	110	74	0	28	1	15
							121	9									
*03	7435	X	7435	-0-	-0-	-0-	455	1	6844	2	Y	124	98	0	30	1	11
							136	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH LP GU1 STATE WELL #: 9H RRCID -> 275268 COMPL. DATE 06/06/2018 TOTAL DEPTH 8081 PERF. 8760 - 15208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15517	X	15517	-0-	-0-	-0-	880	1	14325	2	Y	284	257	0	4	1	31
							312	9									
11	14190	X	13724	-0-	-466	-0-	779	1	12723	2	Y	202	194	0	11	1	28
							222	9									
12	14215	X	14215	-0-	-0-	-0-	782	1	13238	2	Y	177	154	0	23	1	28
							195	9									
01	15531	X	14020	-0-	-1511	-0-	785	1	12984	2	Y	228	207	0	36	1	13
							251	9									
02	14028	X	12012	-0-	-2016	-0-	685	1	11144	2	Y	166	111	0	45	1	23
							183	9									
03	15531	X	12824	-0-	-2707	-0-	788	1	11863	2	Y	157	125	0	41	1	14
							173	9									

GALVAN RANCH WELL #: B254H RRCID -> 275269 COMPL. DATE 05/15/2015 TOTAL DEPTH 8934 PERF. 9365 - 14918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22413	X	18061	-0-	-4352	-0-	1046	1	17015	2	Y	-0-					-0-
11	20010	X	17751	-0-	-2259	-0-	1026	1	16725	2	Y	-0-					-0-
12	18724	X	18588	-0-	-136	-0-	1038	1	17550	2	Y	-0-					-0-
01	18867	X	18867	-0-	-0-	-0-	1078	1	17789	2	Y	-0-					-0-
02	16775	X	16775	-0-	-0-	-0-	972	1	15803	2	Y	-0-					-0-
03	18600	X	17164	-0-	-1436	-0-	1069	1	16095	2	Y	-0-					-0-

GALVAN RANCH WELL #: B255H RRCID -> 275270 COMPL. DATE 05/14/2015 TOTAL DEPTH 8959 PERF. 9333 - 14571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11104	X	11104	-0-	-0-	-0-	643	1	10461	2	Y	-0-					-0-
11	12026	X	12026	-0-	-0-	-0-	694	1	11332	2	Y	-0-					-0-
12	14327	X	14327	-0-	-0-	-0-	800	1	13527	2	Y	-0-					-0-
01	16631	X	16631	-0-	-0-	-0-	950	1	15680	2	Y	1	1	0			-0-
							1	9									
02	15583	X	15583	-0-	-0-	-0-	904	1	14678	2	Y	1	1	0			-0-
							1	9									
*03	15347	X	15347	-0-	-0-	-0-	956	1	14391	2	Y	-0-					-0-

GALVAN RANCH WELL #: B253H RRCID -> 275742 COMPL. DATE 05/14/2015 TOTAL DEPTH 8927 PERF. 9461 - 14959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22785	X	21475	-0-	-1310	-0-	1244	1	20231	2	Y	-0-					-0-
11	21960	X	19900	-0-	-2060	-0-	1147	1	18753	2	Y	-0-					-0-
12	22320	X	20830	-0-	-1490	-0-	1161	1	19669	2	Y	-0-					-0-
01	21886	X	20943	-0-	-943	-0-	1198	1	19745	2	Y	-0-					-0-
02	19572	X	18572	-0-	-1000	-0-	1075	1	17496	2	Y	1	1	0			-0-
							1	9									
03	21483	X	20176	-0-	-1307	-0-	1256	1	18919	2	Y	1	1	0			-0-
							1	9									

BRISCOE G GU13 WELL #: 135H RRCID -> 275930 COMPL. DATE 05/13/2016 TOTAL DEPTH 7141 PERF. 7682 - 13841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	730	-0-	-944	-0-	24	1	425	2	Y	255	230	0	3	1	28
							281	9									
11	2300	X	2300	-0-	-0-	-0-	94	1	1512	2	Y	631	560	0	10	1	89
							694	9									
12	790	X	790	-0-	-0-	-0-	30	1	474	2	Y	260	236	0	72	1	41
							286	9									
01	744	X	147	-0-	-597	-0-	2	1	102	2	Y	39	36	0	42	1	2
							43	9									
02	2156	X	353	-0-	-1803	-0-	13	1	154	2	Y	169	112	0	36	1	23
							186	9									
03	2387	X	-0-	-0-	-2387	-0-					Y	-0-	23	1			-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU13 WELL #: 137H RRCID -> 275931 COMPL. DATE 05/13/2016 TOTAL DEPTH 7130 PERF. 7740 - 15617

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4989	-0-	-312	-0-	217 1212	1 9	3560	2	Y	1102	1004	0	27	1	121
11	5053	X	5053	-0-	-0-	-0-	223 1166	1 9	3664	2	Y	1060	989	0	43	1	149
12	4349	X	4349	-0-	-0-	-0-	187 993	1 9	3169	2	Y	903	790	0	121	1	141
01	4991	X	3772	-0-	-1219	-0-	165 861	1 9	2746	2	Y	783	710	0	171	1	43
02	4704	X	2206	-0-	-2498	-0-	109 309	1 9	1788	2	Y	281	186	0	99	1	39
03	5208	X	290	-0-	-4918	-0-	15 74	1 9	201	2	Y	67	54	0	46	1	6

BRISCOE G GU13 WELL #: 136H RRCID -> 275932 COMPL. DATE 05/13/2016 TOTAL DEPTH 7147 PERF. 7625 - 14685

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	1719	-0-	-1164	-0-	64 558	1 9	1097	2	Y	507	458	0	7	1	56
11	2910	X	2071	-0-	-839	-0-	88 545	1 9	1438	2	Y	495	462	0	19	1	70
12	2976	X	1813	-0-	-1163	-0-	73 493	1 9	1247	2	Y	448	391	0	57	1	70
01	2976	X	1410	-0-	-1566	-0-	54 458	1 9	898	2	Y	416	377	0	86	1	23
02	1932	X	900	-0-	-1032	-0-	33 326	1 9	541	2	Y	296	197	0	81	1	41
03	2139	X	155	-0-	-1984	-0-	1 61	1 9	93	2	Y	55	43	0	48	1	5

BRISCOE G GU5 STATE (SA) WELL #: 63H RRCID -> 275940 COMPL. DATE 12/14/2015 TOTAL DEPTH 7618 PERF. 7800 - 14426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	2102	-0-	-3137	-0-	114 157	1 9	1831	2	Y	143	130	0	3	1	16
11	4440	X	1965	-0-	-2475	-0-	104 183	1 9	1678	2	Y	166	154	0	5	1	23
12	4360	X	4360	-0-	-0-	-0-	227 306	1 9	3827	2	Y	278	239	0	19	1	43
01	4478	X	4478	-0-	-0-	-0-	239 303	1 9	3936	2	Y	275	249	0	54	1	15
02	3602	X	3602	-0-	-0-	-0-	197 239	1 9	3166	2	Y	217	145	0	57	1	30
03	4371	X	3785	-0-	-586	-0-	219 278	1 9	3288	2	Y	253	201	0	60	1	22

BRISCOE G GU5 STATE (SA) WELL #: 62H RRCID -> 275941 COMPL. DATE 12/14/2015 TOTAL DEPTH 7596 PERF. 7752 - 14511

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	5307	-0-	-149	-0-	292 253	1 9	4762	2	Y	230	211	0	7	1	25
11	6046	X	6046	-0-	-0-	-0-	333 300	1 9	5413	2	Y	273	251	0	9	1	38
12	5797	X	5154	-0-	-643	-0-	271 287	1 9	4596	2	Y	261	227	0	31	1	41
01	5797	X	4698	-0-	-1099	-0-	253 279	1 9	4166	2	Y	254	230	0	51	1	14
02	5656	X	4080	-0-	-1576	-0-	225 234	1 9	3621	2	Y	213	143	0	55	1	29
03	6262	X	4717	-0-	-1545	-0-	277 286	1 9	4154	2	Y	260	206	0	60	1	23

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU11 STATE (SA) WELL #: 61H RRCID -> 276423 COMPL. DATE 02/16/2015 TOTAL DEPTH 7610 PERF. 7890 - 14604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5568	-0-	-229	-0-	304 327	1 9	4937	2	Y	297	270	0	6	1	33
11	5610	X	4821	-0-	-789	-0-	259 312	1 9	4250	2	Y	284	266	0	11	1	40
12	5797	X	5173	-0-	-624	-0-	270 347	1 9	4556	2	Y	315	274	0	32	1	49
01	5580	X	5359	-0-	-221	-0-	283 378	1 9	4698	2	Y	344	312	0	62	1	19
02	5040	X	4698	-0-	-342	-0-	256 292	1 9	4150	2	Y	265	177	0	70	1	37
03	5580	X	5430	-0-	-150	-0-	316 349	1 9	4765	2	Y	317	252	0	74	1	28

BRISCOE G GU11 STATE (SA) WELL #: 59H RRCID -> 276424 COMPL. DATE 08/17/2018 TOTAL DEPTH 7580 PERF. 7826 - 14628

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G GU9 STATE (SA) WELL #: 56H RRCID -> 276425 COMPL. DATE 12/07/2015 TOTAL DEPTH 7573 PERF. 7783 - 14535

10	4619	X	2295	-0-	-2324	-0-	120 208	1 9	1967	2	Y	189	170	0	2	1	21
11	4470	X	3887	-0-	-583	-0-	208 296	1 9	3383	2	Y	269	245	0	7	1	38
12	4092	X	4040	-0-	-52	-0-	211 297	1 9	3532	2	Y	270	235	0	31	1	42
01	4307	X	4307	-0-	-0-	-0-	226 323	1 9	3758	2	Y	294	267	0	53	1	16
02	3640	X	3600	-0-	-40	-0-	197 233	1 9	3170	2	Y	212	142	0	57	1	29
03	4030	X	3806	-0-	-224	-0-	221 277	1 9	3308	2	Y	252	200	0	59	1	22

BRISCOE G GU9 STATE (SA) WELL #: 57H RRCID -> 276426 COMPL. DATE 11/17/2015 TOTAL DEPTH 7581 PERF. 7783 - 14594

10	4269	X	4269	-0-	-0-	-0-	236 197	1 9	3836	2	Y	179	165	0	7	1	20
11	4230	X	2547	-0-	-1683	-0-	136 182	1 9	2229	2	Y	165	155	0	7	1	23
12	5084	X	2089	-0-	-2995	-0-	111 155	1 9	1823	2	Y	141	123	0	19	1	22
01	6138	X	1582	-0-	-4556	-0-	82 133	1 9	1367	2	Y	121	110	0	26	1	7
02	5544	X	1493	-0-	-4051	-0-	79 111	1 9	1303	2	Y	101	67	0	27	1	14
03	4278	X	1795	-0-	-2483	-0-	101 144	1 9	1550	2	Y	131	105	0	29	1	11

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU4 STATE (SA) WELL #: 47H RRCID -> 276427 COMPL. DATE 01/12/2015 TOTAL DEPTH 7550 PERF. 7757 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	2676	-0-	-2935	-0-	137	1	2241	2	Y	271	244	0	3	1	30
							298	9									
11	5430	X	2040	-0-	-3390	-0-	104	1	1698	2	Y	216	206	0	10	1	30
							238	9									
12	5394	X	544	-0-	-4850	-0-	30	1	469	2	Y	41	40	0	25	1	6
							45	9									
01	2666	X	78	-0-	-2588	-0-	78	2			Y	-0-	6	1			-0-
02	2408	X	40	-0-	-2368	-0-	40	2			Y	-0-					-0-
03	2666	X	32	-0-	-2634	-0-	32	2			Y	-0-					-0-

GALVAN RANCH WELL #: B252H RRCID -> 276459 COMPL. DATE 05/29/2015 TOTAL DEPTH 8908 PERF. 9478 - 15082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19775	X	19775	-0-	-0-	-0-	1144	1	18631	2	Y	-0-					-0-
11	20850	X	18706	-0-	-2144	-0-	1078	1	17628	2	Y	-0-					-0-
12	21545	X	12290	-0-	-9255	-0-	685	1	11605	2	Y	-0-					-0-
01	20956	X	16274	-0-	-4682	-0-	931	1	15342	2	Y	1	1	0			-0-
							1	9									
02	18340	X	13046	-0-	-5294	-0-	755	1	12289	2	Y	2	2	0			-0-
							2	9									
03	19778	X	18851	-0-	-927	-0-	1174	1	17676	2	Y	1	1	0			-0-
							1	9									

GALVAN RANCH WELL #: B248H RRCID -> 276473 COMPL. DATE 05/19/2015 TOTAL DEPTH 8898 PERF. 9414 - 15264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17887	X	5449	-0-	-12438	-0-	314	1	5134	2	Y	1	1	0			-0-
							1	9									
11	17040	X	-0-	-0-	-17040	-0-					Y	-0-					-0-
12	17577	X	19	-0-	-17558	-0-	19	2			Y	-0-					-0-
01	16864	X	-0-	-0-	-16864	-0-					Y	-0-					-0-
02	14756	X	-0-	-0-	-14756	-0-					Y	-0-					-0-
03	5456	X	-0-	-0-	-5456	-0-					Y	-0-					-0-

BRISCOE G GU11 STATE (SA) WELL #: 60H RRCID -> 276686 COMPL. DATE 02/17/2015 TOTAL DEPTH 7628 PERF. 7886 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7542	X	7542	-0-	-0-	-0-	409	1	6645	2	Y	444	405	0	10	1	49
							488	9									
11	7170	X	6154	-0-	-1016	-0-	333	1	5388	2	Y	394	371	0	17	1	55
							433	9									
12	7378	X	6861	-0-	-517	-0-	355	1	6015	2	Y	446	386	0	45	1	70
							491	9									
01	7533	X	6696	-0-	-837	-0-	354	1	5844	2	Y	453	411	0	87	1	25
							498	9									
02	6804	X	5441	-0-	-1363	-0-	297	1	4804	2	Y	309	205	0	86	1	43
							340	9									
03	7533	X	6114	-0-	-1419	-0-	356	1	5329	2	Y	390	310	0	89	1	34
							429	9									

BRISCOE G GU12 STATE (SA) WELL #: 54H RRCID -> 276690 COMPL. DATE 12/18/2015 TOTAL DEPTH 7440 PERF. 7585 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1100	-0-	-915	-0-	55	1	916	2	Y	117	108	0	3	1	13
							129	9									
11	1950	X	1256	-0-	-694	-0-	49	1	811	2	Y	360	318	0	4	1	51
							396	9									
12	2015	X	465	-0-	-1550	-0-	24	1	387	2	Y	49	51	0	41	1	8
							54	9									
01	3245	X	3245	-0-	-0-	-0-	155	1	2565	2	Y	477	433	0	26	1	26
							525	9									
02	2600	X	2600	-0-	-0-	-0-	127	1	2082	2	Y	355	236	0	96	1	49
							391	9									
*03	2499	X	2499	-0-	-0-	-0-	133	1	1972	2	Y	358	284	0	92	1	31
							394	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU4 STATE (SA) WELL #: 48H RRCID -> 276697 COMPL. DATE 07/30/2019 TOTAL DEPTH 7529 PERF. 7710 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5726	X	5726	-0-	-0-	-0-	282	1	4585	2	Y	781	712	0	19	1	86
							859	9									
11	5527	X	5527	-0-	-0-	-0-	273	1	4454	2	Y	727	681	0	30	1	102
							800	9									
12	6133	X	6133	-0-	-0-	-0-	301	1	5091	2	Y	674	587	0	84	1	105
							741	9									
01	6494	X	6494	-0-	-0-	-0-	327	1	5390	2	Y	706	640	0	132	1	39
							777	9									
02	5640	X	5640	-0-	-0-	-0-	288	1	4708	2	Y	585	389	0	154	1	81
							644	9									
*03	6379	X	6379	-0-	-0-	-0-	346	1	5249	2	Y	713	566	0	166	1	62
							784	9									

GALVAN RANCH WELL #: A440H RRCID -> 276700 COMPL. DATE 07/15/2018 TOTAL DEPTH 9286 PERF. 9929 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	-0-	-0-	-2139	-0-					Y	-0-					-0-
11	4473	X	4473	-0-	-0-	-0-	254	1	4169	2	Y	45	39	0			6
							50	9									
12	25590	X	25590	-0-	-0-	-0-	1422	1	24047	2	Y	110	94	0	5	1	17
							121	9									
01	3100	N	19654	-0-	16554	16554	1119	1	18430	2	Y	95	86	0	21	1	5
							105	9									
02	31288	X	14734	-0-	-16554	-0-	849	1	13819	2	Y	60	41	0	16	1	8
							66	9									
*03	13328	X	13328	-0-	-0-	-0-	829	1	12440	2	Y	54	41	0	16	1	5
							59	9									

GALVAN RANCH WELL #: A439H RRCID -> 276701 COMPL. DATE 04/01/2016 TOTAL DEPTH 9275 PERF. 9808 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16585	X	16491	-0-	-94	-0-	952	1	15487	2	Y	47	44	0	3	1	5
							52	9									
11	16290	X	12443	-0-	-3847	-0-	718	1	11672	2	Y	48	44	0	2	1	7
							53	9									
12	16833	X	2574	-0-	-14259	-0-	143	1	2412	2	Y	17	15	0	6	1	3
							19	9									
01	17267	X	13189	-0-	-4078	-0-	751	1	12379	2	Y	54	49	0	5	1	3
							59	9									
02	15596	X	13559	-0-	-2037	-0-	781	1	12720	2	Y	53	36	0	13	1	7
							58	9									
03	16492	X	12107	-0-	-4385	-0-	745	1	11212	2	Y	136	108	0	23	1	12
							150	9									

GALVAN RANCH WELL #: A437H RRCID -> 276702 COMPL. DATE 04/02/2016 TOTAL DEPTH 9268 PERF. 9803 - 17450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16120	X	-0-	-0-	-16120	-0-					Y	-0-					-0-
11	15600	X	22	-0-	-15578	-0-	22	2			Y	-0-					-0-
12	15593	X	-0-	-0-	-15593	-0-					Y	-0-					-0-
01	T. A.		757	-0-	757	757	44	1	704	2	Y	8	8	0			-0-
							9	9									
02	T. A.		22924	-0-	22924	23681	1320	1	21466	2	Y	125	82	0	26	1	17
							138	9									
03	T. A.		20583	-0-	20583	44264	1276	1	19184	2	Y	112	87	0	32	1	10
							123	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH LP GU3 STATE WELL #: 19H RRCID -> 276706 COMPL. DATE 05/16/2015 TOTAL DEPTH 8225 PERF. 8795 - 13674

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14949	X	14949	-0-	-0-	-0-	860 139	1 9	13950	2	Y	126	115	0	3	1	14
11	13980	X	13676	-0-	-304	-0-	786 100	1 9	12790	2	Y	91	87	0	5	1	13
12	13826	X	11668	-0-	-2158	-0-	646 83	1 9	10939	2	Y	75	66	0	10	1	12
01	14942	X	9774	-0-	-5168	-0-	554 87	1 9	9133	2	Y	79	72	0	15	1	4
02	13704	X	13704	-0-	-0-	-0-	785 131	1 9	12788	2	Y	119	78	0	29	1	16
03	14942	X	13856	-0-	-1086	-0-	857 124	1 9	12875	2	Y	113	88	0	31	1	10

GALVAN STATE GU3 WELL #: 10H RRCID -> 276709 COMPL. DATE 05/22/2015 TOTAL DEPTH 7821 PERF. 8416 - 15540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13687	X	13687	-0-	-0-	-0-	782 213	1 9	12692	2	Y	194	177	0	5	1	21
11	12913	X	12913	-0-	-0-	-0-	733 221	1 9	11959	2	Y	201	186	0	8	1	28
12	13029	X	13029	-0-	-0-	-0-	715 205	1 9	12109	2	Y	186	162	0	23	1	29
01	13702	X	12958	-0-	-744	-0-	728 230	1 9	12000	2	Y	209	190	0	37	1	11
02	12376	X	10772	-0-	-1604	-0-	615 163	1 9	9994	2	Y	148	97	0	42	1	20
03	13702	X	12566	-0-	-1136	-0-	767 205	1 9	11594	2	Y	186	147	0	43	1	16

BRISCOE G GU4 STATE (SA) WELL #: 46H RRCID -> 276765 COMPL. DATE 01/22/2015 TOTAL DEPTH 7577 PERF. 7789 - 14475

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3393	-0-	-854	-0-	169 469	1 9	2755	2	Y	426	385	0	7	1	47
11	4110	X	3253	-0-	-857	-0-	162 417	1 9	2674	2	Y	379	356	0	17	1	53
12	3751	X	3643	-0-	-108	-0-	180 435	1 9	3028	2	Y	395	343	0	43	1	62
01	3770	X	3770	-0-	-0-	-0-	191 442	1 9	3137	2	Y	402	365	0	77	1	22
02	3381	X	3381	-0-	-0-	-0-	174 375	1 9	2832	2	Y	341	227	0	89	1	47
*03	3857	X	3857	-0-	-0-	-0-	211 471	1 9	3175	2	Y	428	339	0	99	1	37

GALVAN RANCH WELL #: B244H RRCID -> 276770 COMPL. DATE 06/01/2015 TOTAL DEPTH 8867 PERF. 9541 - 15732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28923	X	27650	-0-	-1273	-0-	1600 7	1 9	26043	2	Y	6	5	0			1
11	27836	X	27836	-0-	-0-	-0-	1606 6	1 9	26224	2	Y	5	5	0			1
12	28731	X	28731	-0-	-0-	-0-	1600 6	1 9	27125	2	Y	5	5	0			1
01	28914	X	28914	-0-	-0-	-0-	1654 7	1 9	27253	2	Y	6	6	0	1	1	-0-
02	25984	X	25870	-0-	-114	-0-	1495 6	1 9	24369	2	Y	5	4	0			1
03	28768	X	27979	-0-	-789	-0-	1744 4	1 9	26231	2	Y	4	4	0	1	1	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH LP GU8 STATE WELL #: 15H RRCID -> 276802 COMPL. DATE 09/10/2016 TOTAL DEPTH 8121 PERF. 8780 - 16042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30163	X	28371	-0-	-1792	-0-	1641	1	26718	2	Y	11	10	0	1	1	1
							12	9									
11	29100	X	27540	-0-	-1560	-0-	1588	1	25938	2	Y	13	12	0			2
							14	9									
12	29543	X	28349	-0-	-1194	-0-	1581	1	26754	2	Y	13	11	0	2	1	2
							14	9									
01	28830	X	28149	-0-	-681	-0-	1610	1	26521	2	Y	16	14	0	3	1	1
							18	9									
02	25704	X	25069	-0-	-635	-0-	1452	1	23602	2	Y	14	8	0	5	1	2
							15	9									
03	28458	X	27436	-0-	-1022	-0-	1708	1	25714	2	Y	13	11	0	3	1	1
							14	9									

GALVAN RANCH LP GU6 STATE WELL #: 21H RRCID -> 276803 COMPL. DATE 05/30/2015 TOTAL DEPTH 8096 PERF. 8824 - 16651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16988	X	14149	-0-	-2839	-0-	818	1	13289	2	Y	38	36	0	2	1	4
							42	9									
11	15090	X	13810	-0-	-1280	-0-	795	1	12979	2	Y	33	31	0	1	1	5
							36	9									
12	15531	X	14713	-0-	-818	-0-	816	1	13805	2	Y	84	72	0	4	1	13
							92	9									
01	14605	X	14605	-0-	-0-	-0-	829	1	13658	2	Y	107	97	0	17	1	6
							118	9									
02	13450	X	13450	-0-	-0-	-0-	772	1	12586	2	Y	84	57	0	21	1	12
							92	9									
03	14725	X	14704	-0-	-21	-0-	912	1	13708	2	Y	76	60	0	21	1	7
							84	9									

GALVAN RANCH LP GU7 STATE WELL #: 16H RRCID -> 276806 COMPL. DATE 06/09/2015 TOTAL DEPTH 8055 PERF. 8821 - 17048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21235	X	20780	-0-	-455	-0-	1193	1	19448	2	Y	126	116	0	4	1	14
							139	9									
11	20550	X	19918	-0-	-632	-0-	1141	1	18628	2	Y	135	125	0	5	1	19
							149	9									
12	21173	X	20256	-0-	-917	-0-	1121	1	18986	2	Y	135	117	0	16	1	21
							149	9									
01	20770	X	20096	-0-	-674	-0-	1141	1	18788	2	Y	152	138	0	27	1	8
							167	9									
02	18760	X	17782	-0-	-978	-0-	1020	1	16620	2	Y	129	85	0	34	1	18
							142	9									
03	20770	X	19209	-0-	-1561	-0-	1188	1	17871	2	Y	136	109	0	33	1	12
							150	9									

GALVAN STATE GU5 WELL #: 12H RRCID -> 276807 COMPL. DATE 06/04/2015 TOTAL DEPTH 8387 PERF. 8520 - 18413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32085	X	30663	-0-	-1422	-0-	1768	1	28724	2	Y	155	144	0	6	1	17
							171	9									
11	30990	X	29537	-0-	-1453	-0-	1697	1	27675	2	Y	150	140	0	6	1	21
							165	9									
12	31403	X	30206	-0-	-1197	-0-	1677	1	28393	2	Y	124	109	0	17	1	19
							136	9									
01	30659	X	29761	-0-	-898	-0-	1690	1	27904	2	Y	152	138	0	25	1	8
							167	9									
02	27692	X	26183	-0-	-1509	-0-	1507	1	24520	2	Y	142	94	0	36	1	20
							156	9									
03	30659	X	28460	-0-	-2199	-0-	1764	1	26541	2	Y	141	111	0	38	1	12
							155	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN STATE GU4 WELL #: 11H RRCID -> 276808 COMPL. DATE 06/06/2015 TOTAL DEPTH 8306 PERF. 8364 - 16601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22444	X	20813	-0-	-1631	-0-	1192	1	19444	2	Y	161	148	0	7	1	18
							177	9									
11	21720	X	20053	-0-	-1667	-0-	1147	1	18727	2	Y	163	152	0	6	1	23
							179	9									
12	20987	X	20662	-0-	-325	-0-	1142	1	19353	2	Y	152	132	0	19	1	24
							167	9									
01	20987	X	20423	-0-	-564	-0-	1155	1	19053	2	Y	195	177	0	31	1	11
							215	9									
02	18788	X	17822	-0-	-966	-0-	1021	1	16629	2	Y	156	104	0	41	1	22
							172	9									
03	20801	X	19569	-0-	-1232	-0-	1207	1	18178	2	Y	167	133	0	41	1	15
							184	9									

GALVAN STATE WELL #: 13H RRCID -> 276809 COMPL. DATE 06/24/2015 TOTAL DEPTH 7956 PERF. 8459 - 16249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22165	X	20430	-0-	-1735	-0-	1170	1	19044	2	Y	196	178	0	4	1	22
							216	9									
11	21450	X	20017	-0-	-1433	-0-	1142	1	18630	2	Y	223	206	0	8	1	31
							245	9									
12	21049	X	19680	-0-	-1369	-0-	1086	1	18360	2	Y	213	185	0	26	1	33
							234	9									
01	20429	X	19549	-0-	-880	-0-	1103	1	18184	2	Y	238	216	0	42	1	13
							262	9									
02	18676	X	16776	-0-	-1900	-0-	964	1	15669	2	Y	130	86	0	39	1	18
							143	9									
03	20677	X	18714	-0-	-1963	-0-	1153	1	17329	2	Y	211	167	0	44	1	18
							232	9									

GALVAN RANCH WELL #: A435H RRCID -> 276828 COMPL. DATE 04/09/2016 TOTAL DEPTH 9376 PERF. 9606 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11160	X	6244	-0-	-4916	-0-	358	1	5825	2	Y	55	51	0	3	1	6
							61	9									
11	10410	X	2949	-0-	-7461	-0-	171	1	2748	2	Y	27	27	0	2	1	4
							30	9									
12	9796	X	7796	-0-	-2000	-0-	431	1	7314	2	Y	46	40	0	3	1	7
							51	9									
01	9796	X	9538	-0-	-258	-0-	538	1	8864	2	Y	124	112	0	12	1	7
							136	9									
02	8113	X	8113	-0-	-0-	-0-	463	1	7547	2	Y	94	61	0	27	1	13
							103	9									
*03	9034	X	9034	-0-	-0-	-0-	557	1	8346	2	Y	119	94	0	28	1	10
							131	9									

GALVAN RANCH WELL #: A436H RRCID -> 276829 COMPL. DATE 04/08/2016 TOTAL DEPTH 9374 PERF. 9700 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12715	X	12715	-0-	-0-	-0-	731	1	11883	2	Y	92	84	0	2	1	10
							101	9									
11	14021	X	14021	-0-	-0-	-0-	805	1	13124	2	Y	84	78	0	4	1	12
							92	9									
12	15577	X	15577	-0-	-0-	-0-	863	1	14600	2	Y	104	90	0	10	1	16
							114	9									
01	13313	X	13313	-0-	-0-	-0-	753	1	12430	2	Y	118	107	0	21	1	6
							130	9									
02	12908	X	7314	-0-	-5594	-0-	419	1	6825	2	Y	64	42	0	19	1	9
							70	9									
03	14291	X	8248	-0-	-6043	-0-	510	1	7668	2	Y	64	51	0	16	1	6
							70	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN RANCH WELL #: A422H RRCID -> 276886 COMPL. DATE 05/13/2018 TOTAL DEPTH 9560 PERF. 9882 - 15366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	2233	-0-	-3068	-0-	130	1	2101	2	Y	2	2	0	1	1	-0-
							2	9									
11	5130	X	1543	-0-	-3587	-0-	89	1	1454	2	Y	-0-					-0-
12	4836	X	1790	-0-	-3046	-0-	98	1	1692	2	Y	-0-					-0-
01	2635	X	1744	-0-	-891	-0-	97	1	1610	2	Y	34	31	0	1	1	2
							37	9									
02	2016	X	1548	-0-	-468	-0-	89	1	1450	2	Y	8	7	0	2	1	1
							9	9									
03	2232	X	1525	-0-	-707	-0-	95	1	1419	2	Y	10	9	0	1	1	1
							11	9									

GALVAN RANCH WELL #: A429H RRCID -> 276887 COMPL. DATE 04/15/2016 TOTAL DEPTH 9295 PERF. 9818 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14570	X	10292	-0-	-4278	-0-	590	1	9622	2	Y	73	67	0	3	1	8
							80	9									
11	11370	X	10061	-0-	-1309	-0-	575	1	9397	2	Y	81	75	0	3	1	11
							89	9									
12	10974	X	10199	-0-	-775	-0-	566	1	9541	2	Y	84	72	0	10	1	13
							92	9									
01	10974	X	9916	-0-	-1058	-0-	561	1	9258	2	Y	88	80	0	16	1	5
							97	9									
02	9492	X	8355	-0-	-1137	-0-	478	1	7797	2	Y	73	48	0	20	1	10
							80	9									
03	10385	X	10221	-0-	-164	-0-	634	1	9510	2	Y	70	56	0	18	1	6
							77	9									

BRISCOE G WELL #: 50H RRCID -> 276888 COMPL. DATE 12/09/2015 TOTAL DEPTH 7568 PERF. 7896 - 13266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1680	X	1680	-0-	-0-	-0-	85	1	1383	2	Y	193	172	0			21
							212	9									
11	1530	X	884	-0-	-646	-0-	43	1	733	2	Y	98	97	0	8	1	14
							108	9									
12	1550	X	891	-0-	-659	-0-	42	1	736	2	Y	103	90	0	11	1	16
							113	9									
01	1674	X	169	-0-	-1505	-0-	9	1	149	2	Y	10	9	0	16	1	1
							11	9									
02	1512	X	2	-0-	-1510	-0-	2	2			Y	-0-	1	1			-0-
03	1674	X	142	-0-	-1532	-0-	7	1	135	2	Y	-0-					-0-

GALVAN RANCH WELL #: A427H RRCID -> 276890 COMPL. DATE 12/30/2020 TOTAL DEPTH 9326 PERF.10002 - 16945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14570	X	14119	-0-	-451	-0-	813	1	13204	2	Y	93	86	0	3	1	10
							102	9									
11	14100	X	12789	-0-	-1311	-0-	733	1	11951	2	Y	95	88	0	4	1	13
							105	9									
12	14353	X	11900	-0-	-2453	-0-	660	1	11152	2	Y	80	70	0	11	1	12
							88	9									
01	14353	X	10637	-0-	-3716	-0-	606	1	9945	2	Y	78	70	0	16	1	4
							86	9									
02	12964	X	12387	-0-	-577	-0-	713	1	11577	2	Y	88	59	0	21	1	12
							97	9									
03	14105	X	5581	-0-	-8524	-0-	345	1	5200	2	Y	33	26	0	16	1	3
							36	9									

GALVAN RANCH WELL #: C316H RRCID -> 276892 COMPL. DATE 10/28/2016 TOTAL DEPTH 8714 PERF. 9246 - 16185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35123	X	33201	-0-	-1922	-0-	1924	1	31277	2	Y	-0-					-0-
11	33660	X	32056	-0-	-1604	-0-	1849	1	30207	2	Y	-0-					-0-
12	34162	X	33037	-0-	-1125	-0-	1841	1	31196	2	Y	-0-					-0-
01	33852	X	32796	-0-	-1056	-0-	1877	1	30919	2	Y	-0-					-0-
02	30324	X	23104	-0-	-7220	-0-	1336	1	21768	2	Y	-0-					-0-
03	33201	X	21222	-0-	-11979	-0-	1322	1	19900	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: C312H RRCID -> 276893 COMPL. DATE 11/06/2016 TOTAL DEPTH 8712 PERF. 9275 - 16162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32984	X	30709	-0-	-2275	-0-	1779	1	28930	2	Y	-0-					-0-
11	31470	X	29600	-0-	-1870	-0-	1709	1	27891	2	Y	-0-					-0-
12	31961	X	30607	-0-	-1354	-0-	1708	1	28899	2	Y	-0-					-0-
01	31465	X	30396	-0-	-1069	-0-	1738	1	28658	2	Y	-0-					-0-
02	28168	X	21585	-0-	-6583	-0-	1249	1	20336	2	Y	-0-					-0-
*03	31180	X	31180	-0-	-0-	-0-	1944	1	29236	2	Y	-0-					-0-

BRISCOE G WELL #: 51H RRCID -> 276896 COMPL. DATE 12/09/2015 TOTAL DEPTH 7578 PERF. 7927 - 13762

10	4029	X	4029	-0-	-0-	-0-	216	1	3519	2	Y	267	241	0	2	1	29
							294	9									
11	3840	X	3242	-0-	-598	-0-	174	1	2817	2	Y	228	215	0	10	1	32
							251	9									
12	3968	X	3108	-0-	-860	-0-	162	1	2712	2	Y	213	186	0	26	1	33
							234	9									
01	4030	X	1657	-0-	-2373	-0-	89	1	1456	2	Y	102	91	0	38	1	6
							112	9									
02	3640	X	2182	-0-	-1458	-0-	118	1	1881	2	Y	166	111	0	38	1	23
							183	9									
03	4030	X	2772	-0-	-1258	-0-	157	1	2378	2	Y	215	170	0	49	1	19
							237	9									

BRISCOE R (SA) WELL #: 32H RRCID -> 276897 COMPL. DATE 03/28/2018 TOTAL DEPTH 7433 PERF. 7924 - 14649

10	9269	X	5961	-0-	-3308	-0-	341	1	5539	2	Y	74	68	0	2	1	8
							81	9									
11	7170	X	5787	-0-	-1383	-0-	331	1	5369	2	Y	79	73	0	3	1	11
							87	9									
12	6324	X	5801	-0-	-523	-0-	317	1	5398	2	Y	78	68	0	9	1	12
							86	9									
01	6324	X	6045	-0-	-279	-0-	340	1	5596	2	Y	99	90	0	16	1	5
							109	9									
02	5404	X	5239	-0-	-165	-0-	298	1	4851	2	Y	82	55	0	21	1	11
							90	9									
03	5983	X	5835	-0-	-148	-0-	360	1	5388	2	Y	79	61	0	22	1	7
							87	9									

BRISCOE R (SA) WELL #: 31H RRCID -> 276898 COMPL. DATE 03/28/2018 TOTAL DEPTH 7454 PERF. 8052 - 14975

10	7440	X	5607	-0-	-1833	-0-	319	1	5212	2	Y	69	64	0	3	1	8
							76	9									
11	7200	X	3536	-0-	-3664	-0-	201	1	3288	2	Y	43	42	0	3	1	6
							47	9									
12	7014	X	7014	-0-	-0-	-0-	384	1	6535	2	Y	86	74	0	5	1	13
							95	9									
01	5863	X	5863	-0-	-0-	-0-	329	1	5429	2	Y	95	86	0	17	1	5
							105	9									
02	5068	X	4766	-0-	-302	-0-	272	1	4413	2	Y	74	49	0	20	1	10
							81	9									
03	7006	X	5917	-0-	-1089	-0-	363	1	5470	2	Y	76	60	0	19	1	7
							84	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU9 STATE (SA) WELL #: 58H RRCID -> 276899 COMPL. DATE 11/18/2015 TOTAL DEPTH 7593 PERF. 7878 - 14572

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3663	-0-		-584	-0-	201 150	1 9	3312	2	Y	136	123	0	3	1	15
11	5258	X	5258	-0-		-0-	-0-	290 264	1 9	4704	2	Y	240	216	0	5	1	34
12	4981	X	4981	-0-		-0-	-0-	262 255	1 9	4464	2	Y	232	202	0	28	1	36
01	4858	X	4858	-0-		-0-	-0-	262 277	1 9	4319	2	Y	252	228	0	46	1	14
02	4900	X	3957	-0-		-943	-0-	214 219	1 9	3524	2	Y	199	131	0	54	1	28
03	5425	X	4539	-0-		-886	-0-	264 271	1 9	4004	2	Y	246	196	0	57	1	21

BRISCOE R WELL #: 33H RRCID -> 276900 COMPL. DATE 03/28/2018 TOTAL DEPTH 7442 PERF. 7987 - 13415

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10323	X	10011	-0-		-312	-0-	575 102	1 9	9334	2	Y	93	86	0	3	1	10
11	9990	X	9655	-0-		-335	-0-	552 106	1 9	8997	2	Y	96	89	0	4	1	13
12	9499	X	9499	-0-		-0-	-0-	521 100	1 9	8878	2	Y	91	79	0	11	1	14
01	10013	X	9023	-0-		-990	-0-	511 111	1 9	8401	2	Y	101	91	0	18	1	6
02	9044	X	7379	-0-		-1665	-0-	421 90	1 9	6868	2	Y	82	56	0	21	1	11
03	10013	X	8462	-0-		-1551	-0-	518 106	1 9	7838	2	Y	96	76	0	23	1	8

BRISCOE R WELL #: 34H RRCID -> 276901 COMPL. DATE 05/07/2015 TOTAL DEPTH 7425 PERF. 7900 - 15453

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-

BRISCOE G GU4 STATE (SA) WELL #: 49H RRCID -> 277226 COMPL. DATE 07/28/2019 TOTAL DEPTH 7547 PERF. 7736 - 14422

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	288	-0-		-146	-0-	15 59	1 9	214	2	Y	54	48	0			6
11	780	X	247	-0-		-533	-0-	15 12	1 9	220	2	Y	11	13	0	2	1	2
12	806	X	216	-0-		-590	-0-	14	1	202	2	Y	-0-	2	1			-0-
01	279	N	161	-0-		-118	-0-	10	1	151	2	Y	-0-					-0-
02	224	N	131	-0-		-93	-0-	5	1	126	2	Y	-0-					-0-
03	217	N	154	-0-		-63	-0-	10	1	144	2	Y	-0-					-0-

GALVAN RANCH WELL #: A423H RRCID -> 277228 COMPL. DATE 08/21/2016 TOTAL DEPTH 9474 PERF. 9787 - 13584

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6853	X	6853	-0-		-0-	-0-	390 122	1 9	6341	2	Y	111	101	0	1	1	12
11	5905	X	5905	-0-		-0-	-0-	335 107	1 9	5463	2	Y	97	91	0	4	1	14
12	6231	X	5955	-0-		-276	-0-	328 96	1 9	5531	2	Y	87	76	0	11	1	14
01	6851	X	6363	-0-		-488	-0-	356 119	1 9	5888	2	Y	108	98	0	18	1	6
02	6188	X	5709	-0-		-479	-0-	325 105	1 9	5279	2	Y	95	62	0	26	1	13
03	6851	X	6506	-0-		-345	-0-	399 117	1 9	5990	2	Y	106	84	0	26	1	9

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A424H RRCID -> 277229 COMPL. DATE 04/22/2017 TOTAL DEPTH 9509 PERF. 9755 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	5777	-0-	-1694	-0-	330	1	5355	2	Y	84	78	0	3	1	9
							92	9									
11	8819	X	8819	-0-	-0-	-0-	496	1	8096	2	Y	206	183	0	3	1	29
							227	9									
12	7440	X	4585	-0-	-2855	-0-	254	1	4264	2	Y	61	57	0	23	1	10
							67	9									
01	6169	X	1223	-0-	-4946	-0-	70	1	1129	2	Y	22	20	0	11	1	1
							24	9									
02	8232	X	239	-0-	-7993	-0-	15	1	218	2	Y	5	4	0	1	1	1
							6	9									
03	9114	X	169	-0-	-8945	-0-	12	1	154	2	Y	3	3	0	1	1	-0-
							3	9									

GALVAN RANCH WELL #: A430H RRCID -> 277232 COMPL. DATE 12/08/2020 TOTAL DEPTH 9295 PERF. 9815 - 17879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18073	X	16856	-0-	-1217	-0-	967	1	15739	2	Y	136	125	0	5	1	15
							150	9									
11	17250	X	15885	-0-	-1365	-0-	909	1	14833	2	Y	130	122	0	5	1	18
							143	9									
12	17360	X	16366	-0-	-994	-0-	904	1	15316	2	Y	133	115	0	15	1	21
							146	9									
01	17329	X	15969	-0-	-1360	-0-	905	1	14898	2	Y	151	138	0	26	1	8
							166	9									
02	15456	X	14457	-0-	-999	-0-	828	1	13452	2	Y	161	108	0	39	1	22
							177	9									
03	16864	X	16023	-0-	-841	-0-	999	1	15010	2	Y	13	11	0	23	1	1
							14	9									

GALVAN RANCH WELL #: C314H RRCID -> 277273 COMPL. DATE 11/06/2016 TOTAL DEPTH 8613 PERF. 9154 - 16072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14229	X	13193	-0-	-1036	-0-	764	1	12429	2	Y	-0-					-0-
11	13770	X	12578	-0-	-1192	-0-	726	1	11852	2	Y	-0-					-0-
12	14105	X	12938	-0-	-1167	-0-	720	1	12218	2	Y	-0-					-0-
01	13578	X	12924	-0-	-654	-0-	739	1	12185	2	Y	-0-					-0-
02	11928	X	9071	-0-	-2857	-0-	526	1	8545	2	Y	-0-					-0-
*03	14464	X	14464	-0-	-0-	-0-	900	1	13564	2	Y	-0-					-0-

BRISCOE G GU4 STATE (SA) WELL #: 52H RRCID -> 277453 COMPL. DATE 12/10/2015 TOTAL DEPTH 7558 PERF. 7786 - 14067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	1145	-0-	-1676	-0-	59	1	958	2	Y	116	106	0	3	1	13
							128	9									
11	3870	X	2214	-0-	-1656	-0-	115	1	1856	2	Y	221	199	0	4	1	31
							243	9									
12	3968	X	2679	-0-	-1289	-0-	137	1	2287	2	Y	232	201	0	26	1	36
							255	9									
01	3968	X	3074	-0-	-894	-0-	161	1	2661	2	Y	229	207	0	45	1	13
							252	9									
02	2116	X	2116	-0-	-0-	-0-	114	1	1853	2	Y	135	91	0	38	1	19
							149	9									
03	2666	X	2176	-0-	-490	-0-	122	1	1838	2	Y	196	157	0	41	1	17
							216	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
SAN AMBROSIA D (SA8) WELL #: 6H RRCID -> 277454 COMPL. DATE 12/21/2015 TOTAL DEPTH 6518 PERF. 7113 - 17149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9308	X	9308	-0-	-0-	-0-	502	1	8160	2	Y	587	523	0			64
							646	9									
11	5052	X	5052	-0-	-0-	-0-	245	1	3984	2	Y	748	684	0	23	1	105
							823	9									
12	5298	X	5298	-0-	-0-	-0-	254	1	4284	2	Y	691	602	0	86	1	108
							760	9									
01	9300	X	3800	-0-	-5500	-0-	191	1	3128	2	Y	437	396	0	125	1	24
							481	9									
02	8400	X	2368	-0-	-6032	-0-	122	1	1972	2	Y	249	166	0	73	1	34
							274	9									
03	9300	X	4365	-0-	-4935	-0-	234	1	3490	2	Y	583	462	0	104	1	51
							641	9									

GALVAN RANCH LP GU4 STATE WELL #: 14H RRCID -> 277455 COMPL. DATE 05/22/2015 TOTAL DEPTH 8323 PERF. 8868 - 16496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16089	X	14826	-0-	-1263	-0-	851	1	13843	2	Y	120	111	0	4	1	13
							132	9									
11	15330	X	14827	-0-	-503	-0-	846	1	13818	2	Y	148	135	0	5	1	21
							163	9									
12	15779	X	14599	-0-	-1180	-0-	808	1	13640	2	Y	137	120	0	17	1	21
							151	9									
01	14818	X	14704	-0-	-114	-0-	831	1	13700	2	Y	157	141	0	28	1	9
							173	9									
02	13832	X	12626	-0-	-1206	-0-	722	1	11762	2	Y	129	86	0	34	1	18
							142	9									
03	15314	X	14008	-0-	-1306	-0-	863	1	12994	2	Y	137	109	0	34	1	12
							151	9									

GALVAN RANCH WELL #: A431H RRCID -> 277461 COMPL. DATE 03/18/2020 TOTAL DEPTH 9297 PERF.10034 - 17351

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE STATE AR WELL #: 13H RRCID -> 277462 COMPL. DATE 05/11/2019 TOTAL DEPTH 8071 PERF. 8288 - 14437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	5020	-0-	-95	-0-	289	1	4689	2	Y	38	36	0	1	1	4
							42	9									
11	4950	X	4798	-0-	-152	-0-	275	1	4478	2	Y	41	38	0	1	1	6
							45	9									
12	5058	X	5058	-0-	-0-	-0-	280	1	4732	2	Y	42	36	0	5	1	7
							46	9									
01	5065	X	5065	-0-	-0-	-0-	284	1	4725	2	Y	51	46	0	9	1	3
							56	9									
02	4536	X	4404	-0-	-132	-0-	253	1	4103	2	Y	44	28	0	13	1	6
							48	9									
03	5053	X	4955	-0-	-98	-0-	305	1	4602	2	Y	44	35	0	11	1	4
							48	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE STATE AR WELL #: 12H RRCID -> 277463 COMPL. DATE 06/22/2015 TOTAL DEPTH 8082 PERF. 8305 - 14372

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16771	X	13471	-0-	-3300	-0-	772	1	12568	2	Y	119	109	0	4	1	13
							131	9									
11	16230	X	13634	-0-	-2596	-0-	779	1	12723	2	Y	120	111	0	5	1	17
							132	9									
12	15810	X	13945	-0-	-1865	-0-	773	1	13044	2	Y	116	102	0	13	1	18
							128	9									
01	13646	X	13646	-0-	-0-	-0-	771	1	12729	2	Y	133	120	0	24	1	7
							146	9									
02	12712	X	11807	-0-	-905	-0-	677	1	11010	2	Y	109	73	0	28	1	15
							120	9									
03	14074	X	12899	-0-	-1175	-0-	797	1	11973	2	Y	117	92	0	30	1	10
							129	9									

BRISCOE STATE AR WELL #: 8H RRCID -> 277464 COMPL. DATE 06/17/2015 TOTAL DEPTH 8094 PERF. 8112 - 16575

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23126	X	19037	-0-	-4089	-0-	1092	1	17769	2	Y	160	147	0	6	1	18
							176	9									
11	22380	X	18242	-0-	-4138	-0-	1041	1	17012	2	Y	172	160	0	6	1	24
							189	9									
12	21917	X	18537	-0-	-3380	-0-	1024	1	17317	2	Y	178	154	0	20	1	28
							196	9									
01	19034	X	18078	-0-	-956	-0-	1020	1	16834	2	Y	204	186	0	35	1	11
							224	9									
02	17192	X	15400	-0-	-1792	-0-	878	1	14325	2	Y	179	118	0	47	1	25
							197	9									
03	19034	X	15966	-0-	-3068	-0-	982	1	14771	2	Y	194	155	0	47	1	17
							213	9									

GALVAN RANCH WELL #: B334H RRCID -> 277755 COMPL. DATE 03/20/2020 TOTAL DEPTH 9021 PERF. 9219 - 16613

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH LP WELL #: 8H RRCID -> 277833 COMPL. DATE 02/20/2018 TOTAL DEPTH 8194 PERF. 8758 - 14479

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11129	X	9254	-0-	-1875	-0-	527	1	8595	2	Y	120	110	0	4	1	13
							132	9									
11	10140	X	8905	-0-	-1235	-0-	505	1	8248	2	Y	138	127	0	5	1	19
							152	9									
12	10447	X	8905	-0-	-1542	-0-	490	1	8274	2	Y	128	111	0	16	1	20
							141	9									
01	9269	X	9089	-0-	-180	-0-	511	1	8409	2	Y	154	140	0	26	1	8
							169	9									
02	8372	X	7904	-0-	-468	-0-	449	1	7319	2	Y	124	81	0	34	1	17
							136	9									
03	9269	X	8610	-0-	-659	-0-	528	1	7943	2	Y	126	100	0	32	1	11
							139	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B250H RRCID -> 277834 COMPL. DATE 05/30/2015 TOTAL DEPTH 8914 PERF. 9191 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27435	X	26075	-0-	-1360	-0-	1511	1	24563	2	Y	1	1	0			-0-
							1	9									
11	26520	X	26236	-0-	-284	-0-	1513	1	24721	2	Y	2	2	0			-0-
							2	9									
12	27788	X	27788	-0-	-0-	-0-	1550	1	26235	2	Y	3	3	0			-0-
							3	9									
01	28164	X	28164	-0-	-0-	-0-	1610	1	26551	2	Y	3	3	0			-0-
							3	9									
02	25281	X	25281	-0-	-0-	-0-	1461	1	23818	2	Y	2	2	0			-0-
							2	9									
*03	27915	X	27915	-0-	-0-	-0-	1739	1	26174	2	Y	2	2	0			-0-
							2	9									

BRISCOE G GU12 STATE (SA) WELL #: 53H RRCID -> 278139 COMPL. DATE 12/18/2015 TOTAL DEPTH 7576 PERF. 7735 - 14460

10	6386	X	4188	-0-	-2198	-0-	233	1	3815	2	Y	127	117	0	4	1	14
							140	9									
11	6180	X	3526	-0-	-2654	-0-	194	1	3183	2	Y	135	125	0	5	1	19
							149	9									
12	4805	X	3631	-0-	-1174	-0-	192	1	3232	2	Y	188	162	0	16	1	29
							207	9									
01	4805	X	4653	-0-	-152	-0-	242	1	3990	2	Y	383	347	0	44	1	21
							421	9									
02	4340	X	3008	-0-	-1332	-0-	163	1	2637	2	Y	189	127	0	57	1	26
							208	9									
03	4185	X	4016	-0-	-169	-0-	233	1	3479	2	Y	276	219	0	59	1	24
							304	9									

BRISCOE STATE AR (SA) WELL #: 11H RRCID -> 278480 COMPL. DATE 12/12/2021 TOTAL DEPTH 8133 PERF. 8381 - 17983

10	20832	X	20445	-0-	-387	-0-	1172	1	19082	2	Y	174	160	0	5	1	19
							191	9									
11	20160	X	17432	-0-	-2728	-0-	996	1	16249	2	Y	170	158	0	7	1	24
							187	9									
12	19542	X	19542	-0-	-0-	-0-	1080	1	18291	2	Y	155	135	0	20	1	24
							171	9									
01	20460	X	19598	-0-	-862	-0-	1110	1	18273	2	Y	195	176	0	32	1	11
							215	9									
02	18480	X	16956	-0-	-1524	-0-	972	1	15851	2	Y	121	79	0	36	1	17
							133	9									
03	20460	X	18744	-0-	-1716	-0-	1156	1	17405	2	Y	166	133	0	36	1	14
							183	9									

BRISCOE J STATE (SA) WELL #: 6H RRCID -> 278483 COMPL. DATE 11/05/2020 TOTAL DEPTH 7566 PERF. 8152 - 14418

10	32085	X	23162	-0-	-8923	-0-	1327	1	21611	2	Y	204	189	0	8	1	22
							224	9									
11	29430	X	22897	-0-	-6533	-0-	1311	1	21392	2	Y	176	165	0	8	1	25
							194	9									
12	25637	X	22924	-0-	-2713	-0-	1267	1	21469	2	Y	171	149	0	20	1	27
							188	9									
01	23188	X	21808	-0-	-1380	-0-	1237	1	20375	2	Y	178	162	0	33	1	10
							196	9									
02	21364	X	19655	-0-	-1709	-0-	1126	1	18349	2	Y	164	110	0	41	1	23
							180	9									
03	23653	X	21433	-0-	-2220	-0-	1325	1	19914	2	Y	176	139	0	45	1	15
							194	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE J (SA) WELL #: 7H RRCID -> 278484 COMPL. DATE 06/11/2021 TOTAL DEPTH 7523 PERF. 8055 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		22301	-0-	22301	89435	1285	1	20922	2	Y	85	79	0	4	1	9
							94	9									
11	111362	X	21927	-0-	-89435	-0-	1256	1	20516	2	Y	141	127	0	3	1	20
							155	9									
12	22237	X	22237	-0-	-0-	-0-	1232	1	20851	2	Y	140	122	0	16	1	22
							154	9									
01	22661	X	21273	-0-	-1388	-0-	1208	1	19902	2	Y	148	135	0	27	1	8
							163	9									
02	20468	X	19524	-0-	-944	-0-	1121	1	18242	2	Y	146	96	0	38	1	20
							161	9									
03	22661	X	21382	-0-	-1279	-0-	1323	1	19897	2	Y	147	115	0	39	1	13
							162	9									

BRISCOE R WELL #: 8JH RRCID -> 279088 COMPL. DATE 11/05/2020 TOTAL DEPTH 7527 PERF. 8152 - 14649

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2976	X	-0-	-0-	-2976	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B336H RRCID -> 279364 COMPL. DATE 04/04/2015 TOTAL DEPTH 9049 PERF. 9315 - 16589

10	41509	X	36164	-0-	-5345	-0-	2094	1	34067	2	Y	3	3	0			-0-
							3	9									
11	38010	X	35277	-0-	-2733	-0-	2036	1	33238	2	Y	3	3	0			-0-
							3	9									
12	38130	X	36401	-0-	-1729	-0-	2028	1	34360	2	Y	12	10	0			2
							13	9									
01	37386	X	35695	-0-	-1691	-0-	2041	1	33646	2	Y	7	7	0	2	1	-0-
							8	9									
02	33404	X	31819	-0-	-1585	-0-	1841	1	29965	2	Y	12	8	0	2	1	2
							13	9									
03	36456	X	34622	-0-	-1834	-0-	2155	1	32459	2	Y	7	6	0	2	1	1
							8	9									

GALVAN RANCH WELL #: A466H RRCID -> 279633 COMPL. DATE 01/28/2017 TOTAL DEPTH 9154 PERF. 9314 - 15211

10	23374	X	20382	-0-	-2992	-0-	1181	1	19183	2	Y	16	14	0	1	1	2
							18	9									
11	22620	X	19451	-0-	-3169	-0-	1123	1	18306	2	Y	20	18	0	1	1	3
							22	9									
12	22506	X	20396	-0-	-2110	-0-	1137	1	19233	2	Y	24	21	0	2	1	4
							26	9									
01	21328	X	20749	-0-	-579	-0-	1185	1	19532	2	Y	29	26	0	5	1	2
							32	9									
02	18508	X	17911	-0-	-597	-0-	1036	1	16850	2	Y	23	15	0	7	1	3
							25	9									
03	20398	X	19120	-0-	-1278	-0-	1190	1	17906	2	Y	22	16	0	7	1	2
							24	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B333H RRCID -> 279643 COMPL. DATE 12/29/2015 TOTAL DEPTH 9006 PERF. 9313 - 16737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46779	X	41964	-0-	-4815	-0-	2426	1	39475	2	Y	57	53	0	2	1	6
							63	9									
11	43320	X	41098	-0-	-2222	-0-	2369	1	38661	2	Y	62	57	0	2	1	9
							68	9									
12	43276	X	42596	-0-	-680	-0-	2374	1	40152	2	Y	64	56	0	7	1	10
							70	9									
01	42749	X	41052	-0-	-1697	-0-	2343	1	38633	2	Y	69	62	0	13	1	4
							76	9									
02	38612	X	37636	-0-	-976	-0-	2175	1	35399	2	Y	56	38	0	14	1	8
							62	9									
03	42594	X	40823	-0-	-1771	-0-	2540	1	38217	2	Y	60	48	0	15	1	5
							66	9									

GALVAN RANCH WELL #: B328H RRCID -> 279644 COMPL. DATE 03/20/2015 TOTAL DEPTH 8965 PERF. 9499 - 16642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39773	X	36080	-0-	-3693	-0-	2087	1	33939	2	Y	49	45	0	2	1	5
							54	9									
11	36810	X	34603	-0-	-2207	-0-	1994	1	32572	2	Y	34	32	0	2	1	5
							37	9									
12	37882	X	35676	-0-	-2206	-0-	1989	1	33653	2	Y	31	27	0	4	1	5
							34	9									
01	37355	X	35202	-0-	-2153	-0-	2012	1	33158	2	Y	29	26	0	6	1	2
							32	9									
02	33320	X	31550	-0-	-1770	-0-	1823	1	29676	2	Y	46	30	0	12	1	6
							51	9									
03	36084	X	34259	-0-	-1825	-0-	2132	1	32075	2	Y	47	36	0	13	1	4
							52	9									

GALVAN RANCH WELL #: B330H RRCID -> 279645 COMPL. DATE 02/07/2019 TOTAL DEPTH 8987 PERF. 9404 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	9220	-0-	-18	-0-	533	1	8666	2	Y	19	17	0	1	1	2
							21	9									
11	8599	X	8599	-0-	-0-	-0-	496	1	8077	2	Y	24	22	0	1	1	3
							26	9									
12	9269	X	8629	-0-	-640	-0-	480	1	8127	2	Y	20	17	0	3	1	3
							22	9									
01	9269	X	8731	-0-	-538	-0-	499	1	8201	2	Y	28	25	0	4	1	2
							31	9									
02	8372	X	6703	-0-	-1669	-0-	387	1	6294	2	Y	20	12	0	7	1	3
							22	9									
03	9207	X	8942	-0-	-265	-0-	557	1	8361	2	Y	22	17	0	6	1	2
							24	9									

GALVAN RANCH WELL #: B332H RRCID -> 279646 COMPL. DATE 03/25/2015 TOTAL DEPTH 8976 PERF. 9310 - 16599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35278	X	32717	-0-	-2561	-0-	1893	1	30795	2	Y	26	24	0	1	1	3
							29	9									
11	34140	X	31585	-0-	-2555	-0-	1821	1	29731	2	Y	30	28	0	1	1	4
							33	9									
12	35154	X	32477	-0-	-2677	-0-	1808	1	30636	2	Y	30	26	0	3	1	5
							33	9									
01	33914	X	32133	-0-	-1781	-0-	1836	1	30258	2	Y	35	32	0	6	1	2
							39	9									
02	30184	X	28621	-0-	-1563	-0-	1655	1	26933	2	Y	30	21	0	7	1	4
							33	9									
03	32705	X	31279	-0-	-1426	-0-	1946	1	29298	2	Y	32	25	0	8	1	3
							35	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: C189H RRCID -> 279647 COMPL. DATE 05/11/2015 TOTAL DEPTH 9007 PERF. 9407 - 16779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16606	X	16606	-0-	-0-	-0-	16606	2			N	-0-					-0-
11	21281	X	21281	-0-	-0-	-0-	21281	2			N	-0-					-0-
12	22969	X	22969	-0-	-0-	-0-	22969	2			N	-0-					-0-
01	21755	X	21755	-0-	-0-	-0-	21755	2			N	-0-					-0-
02	19052	X	19052	-0-	-0-	-0-	19052	2			N	-0-					-0-
*03	21937	X	21937	-0-	-0-	-0-	21937	2			N	-0-					-0-

SAN AMBROSIA D (SA) WELL #: 9H RRCID -> 279648 COMPL. DATE 03/11/2015 TOTAL DEPTH 6534 PERF. 7090 - 15108

10	6634	X	3996	-0-	-2638	-0-	203	1	3321	2	Y	429	384	0	3	1	47
							472	9									
11	4770	X	2751	-0-	-2019	-0-	136	1	2246	2	Y	335	318	0	17	1	47
							369	9									
12	4826	X	4826	-0-	-0-	-0-	255	1	4339	2	Y	211	186	0	39	1	33
							232	9									
01	3999	X	3442	-0-	-557	-0-	177	1	2904	2	Y	328	297	0	46	1	18
							361	9									
02	3612	X	3549	-0-	-63	-0-	182	1	2940	2	Y	388	257	0	95	1	54
							427	9									
03	4836	X	3743	-0-	-1093	-0-	202	1	3033	2	Y	462	367	0	109	1	40
							508	9									

BRISCOE C WELL #: 13H RRCID -> 279649 COMPL. DATE 01/03/2016 TOTAL DEPTH 6899 PERF. 7502 - 15503

10	4867	X	4073	-0-	-794	-0-	232	1	3808	2	Y	30	27	0			3
							33	9									
11	4560	X	3934	-0-	-626	-0-	215	1	3512	2	Y	188	164	0	1	1	26
							207	9									
12	4929	X	4792	-0-	-137	-0-	254	1	4257	2	Y	255	219	0	22	1	40
							281	9									
01	4929	X	617	-0-	-4312	-0-	32	1	550	2	Y	32	29	0	41	1	2
							35	9									
02	4452	X	5	-0-	-4447	-0-	3	2	2	9	Y	2	2	0	2	1	-0-
03	4805	X	-0-	-0-	-4805	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A456H RRCID -> 279650 COMPL. DATE 01/07/2017 TOTAL DEPTH 9217 PERF. 9499 - 14498

10	22413	X	20926	-0-	-1487	-0-	1209	1	19672	2	Y	41	38	0	1	1	5
							45	9									
11	21690	X	20116	-0-	-1574	-0-	1158	1	18910	2	Y	44	41	0	2	1	6
							48	9									
12	21948	X	20474	-0-	-1474	-0-	1140	1	19279	2	Y	50	43	0	5	1	8
							55	9									
01	21638	X	20527	-0-	-1111	-0-	1170	1	19296	2	Y	55	50	0	10	1	3
							61	9									
02	19096	X	18244	-0-	-852	-0-	1055	1	17139	2	Y	45	29	0	13	1	6
							50	9									
03	20925	X	19845	-0-	-1080	-0-	1232	1	18563	2	Y	45	35	0	12	1	4
							50	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A460H RRCID -> 279651 COMPL. DATE 01/06/2017 TOTAL DEPTH 9118 PERF. 9401 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14105	X	12718	-0-	-1387	-0-	734	1	11958	2	Y	24	22	0	1	1	3
							26	9									
11	13500	X	11567	-0-	-1933	-0-	667	1	10875	2	Y	23	22	0	1	1	3
							25	9									
12	13671	X	11780	-0-	-1891	-0-	659	1	11093	2	Y	25	21	0	3	1	4
							28	9									
01	13392	X	13045	-0-	-347	-0-	743	1	12266	2	Y	33	30	0	5	1	2
							36	9									
02	12096	X	11598	-0-	-498	-0-	670	1	10898	2	Y	27	18	0	7	1	4
							30	9									
03	12710	X	12276	-0-	-434	-0-	763	1	11488	2	Y	23	18	0	7	1	2
							25	9									

GALVAN RANCH WELL #: A459H RRCID -> 279652 COMPL. DATE 01/09/2017 TOTAL DEPTH 9196 PERF. 9918 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17825	X	16106	-0-	-1719	-0-	931	1	15149	2	Y	24	21	0	1	1	3
							26	9									
11	16800	X	15366	-0-	-1434	-0-	886	1	14448	2	Y	29	27	0	1	1	4
							32	9									
12	16988	X	15241	-0-	-1747	-0-	851	1	14354	2	Y	33	29	0	3	1	5
							36	9									
01	16833	X	15584	-0-	-1249	-0-	890	1	14651	2	Y	39	36	0	6	1	2
							43	9									
02	14700	X	13931	-0-	-769	-0-	805	1	13090	2	Y	33	23	0	7	1	5
							36	9									
03	16120	X	15668	-0-	-452	-0-	974	1	14659	2	Y	32	26	0	8	1	3
							35	9									

GALVAN RANCH LP GU5 STATE WELL #: 20H RRCID -> 279653 COMPL. DATE 07/25/2019 TOTAL DEPTH 8038 PERF. 8782 - 16072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10785	X	10785	-0-	-0-	-0-	615	1	10023	2	Y	134	123	0	4	1	15
							147	9									
11	10230	X	10171	-0-	-59	-0-	578	1	9451	2	Y	129	121	0	5	1	18
							142	9									
12	10540	X	10390	-0-	-150	-0-	571	1	9676	2	Y	130	113	0	15	1	20
							143	9									
01	10788	X	9831	-0-	-957	-0-	554	1	9116	2	Y	146	132	0	26	1	8
							161	9									
02	9744	X	6393	-0-	-3351	-0-	364	1	5940	2	Y	81	55	0	23	1	11
							89	9									
03	10788	X	9099	-0-	-1689	-0-	557	1	8413	2	Y	117	92	0	26	1	10
							129	9									

SAN AMBROSIA D (SA) WELL #: 8H RRCID -> 279664 COMPL. DATE 07/07/2016 TOTAL DEPTH 6517 PERF. 7059 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

BRISCOE C WELL #: 11H RRCID -> 279665 COMPL. DATE 01/12/2016 TOTAL DEPTH 6821 PERF. 7557 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	699	-0-	-3393	-0-	39	1	652	2	Y	7	6	0			1
							8	9									
11	3960	X	2474	-0-	-1486	-0-	131	1	2130	2	Y	194	168	0			27
							213	9									
12	4092	X	-0-	-0-	-4092	-0-					Y	1	5	0	23	1	-0-
01	1302	X	-0-	-0-	-1302	-0-					Y	-0-					-0-
02	2296	X	-0-	-0-	-2296	-0-					Y	-0-					-0-
03	2542	X	-0-	-0-	-2542	-0-					Y	-0-					-0-

BRISCOE C WELL #: 12H RRCID -> 279666 COMPL. DATE 12/31/2015 TOTAL DEPTH 6868 PERF. 7447 - 15299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A462H RRCID -> 279667 COMPL. DATE 01/28/2017 TOTAL DEPTH 9176 PERF. 9441 - 14939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20119	X	17549	-0-	-2570	-0-	1017	1	16512	2	Y	18	16	0	1	1	2
							20	9									
11	19470	X	16665	-0-	-2805	-0-	960	1	15679	2	Y	24	22	0	1	1	3
							26	9									
12	19437	X	8263	-0-	-11174	-0-	458	1	7788	2	Y	15	13	0	3	1	2
							17	9									
01	18166	X	616	-0-	-17550	-0-	33	1	583	2	Y	-0-	2	1			-0-
02	15988	X	13203	-0-	-2785	-0-	763	1	12438	2	Y	2	2	0			-0-
							2	9									
*03	20685	X	20685	-0-	-0-	-0-	1287	1	19392	2	Y	5	5	0			-0-
							6	9									

GALVAN RANCH WELL #: A464H RRCID -> 279670 COMPL. DATE 01/28/2017 TOTAL DEPTH 9120 PERF. 9314 - 15076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16632	X	16632	-0-	-0-	-0-	963	1	15638	2	Y	28	26	0	1	1	3
							31	9									
11	16080	X	15666	-0-	-414	-0-	904	1	14726	2	Y	33	30	0	1	1	5
							36	9									
12	17298	X	14976	-0-	-2322	-0-	834	1	14102	2	Y	36	31	0	4	1	6
							40	9									
01	19784	X	19784	-0-	-0-	-0-	1127	1	18611	2	Y	42	38	0	8	1	2
							46	9									
02	17103	X	17103	-0-	-0-	-0-	988	1	16075	2	Y	36	25	0	8	1	5
							40	9									
03	16647	X	15368	-0-	-1279	-0-	954	1	14377	2	Y	34	28	0	8	1	3
							37	9									

GALVAN RANCH WELL #: B306H RRCID -> 279671 COMPL. DATE 02/06/2017 TOTAL DEPTH 8926 PERF. 9501 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23374	X	22432	-0-	-942	-0-	1299	1	21094	2	Y	35	32	0	1	1	4
							39	9									
11	22620	X	21473	-0-	-1147	-0-	1237	1	20191	2	Y	41	38	0	1	1	6
							45	9									
12	22878	X	21787	-0-	-1091	-0-	1213	1	20516	2	Y	53	46	0	5	1	8
							58	9									
01	22506	X	21795	-0-	-711	-0-	1245	1	20491	2	Y	54	48	0	11	1	3
							59	9									
02	20612	X	20612	-0-	-0-	-0-	1191	1	19375	2	Y	42	26	0	13	1	6
							46	9									
03	22444	X	21477	-0-	-967	-0-	1335	1	20095	2	Y	43	35	0	10	1	4
							47	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
SAN AMBROSIA D (SA) WELL #: 7H RRCID -> 279674 COMPL. DATE 03/12/2015 TOTAL DEPTH 6521 PERF. 7136 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	4920	-0-	-877	-0-		259	1	4192	2	Y	426	383	0	5	1	47
								469	9									
11	4771	X	4771	-0-	-0-	-0-		239	1	3913	2	Y	563	515	0	16	1	79
								619	9									
12	4568	X	4568	-0-	-0-	-0-		224	1	3795	2	Y	499	435	0	65	1	78
								549	9									
01	4929	X	4283	-0-	-646	-0-		212	1	3482	2	Y	535	486	0	98	1	29
								589	9									
02	4452	X	3098	-0-	-1354	-0-		162	1	2625	2	Y	283	187	0	86	1	39
								311	9									
03	4929	X	3468	-0-	-1461	-0-		196	1	2951	2	Y	292	232	0	74	1	25
								321	9									

GALVAN RANCH WELL #: B302H RRCID -> 279675 COMPL. DATE 02/06/2017 TOTAL DEPTH 8924 PERF. 9435 - 14998

10	1116	X	-0-	-0-	-1116	-0-						Y	-0-					-0-
11	11082	X	11082	-0-	-0-	-0-		639	1	10418	2	Y	23	20	0			3
								25	9									
12	20621	X	20621	-0-	-0-	-0-		1144	1	19382	2	Y	86	73	0	3	1	13
								95	9									
01	T. A.		18630	-0-	18630	18630		1059	1	17453	2	Y	107	96	0	18	1	6
								118	9									
02	T. A.		12938	-0-	12938	31568		745	1	12159	2	Y	31	22	0	11	1	4
								34	9									
03	T. A.		755	-0-	755	32323		47	1	708	2	Y	-0-	4	1			-0-

GALVAN RANCH WELL #: A469H RRCID -> 279676 COMPL. DATE 12/15/2016 TOTAL DEPTH 8947 PERF. 9505 - 13821

10	14043	X	13155	-0-	-888	-0-		763	1	12374	2	Y	16	14	0	1	1	2
								18	9									
11	13350	X	12382	-0-	-968	-0-		715	1	11647	2	Y	18	16	0	1	1	3
								20	9									
12	13547	X	12854	-0-	-693	-0-		715	1	12116	2	Y	21	19	0	2	1	3
								23	9									
01	13485	X	12710	-0-	-775	-0-		723	1	11956	2	Y	28	25	0	5	1	1
								31	9									
02	12012	X	11049	-0-	-963	-0-		640	1	10384	2	Y	23	14	0	7	1	3
								25	9									
03	13144	X	12051	-0-	-1093	-0-		746	1	11280	2	Y	23	17	0	7	1	2
								25	9									

GALVAN RANCH WELL #: A468H RRCID -> 279677 COMPL. DATE 12/17/2016 TOTAL DEPTH 8958 PERF. 9379 - 15155

10	19530	X	17607	-0-	-1923	-0-		1019	1	16571	2	Y	15	14	0			2
								17	9									
11	18810	X	16680	-0-	-2130	-0-		960	1	15690	2	Y	27	24	0	1	1	4
								30	9									
12	18631	X	14880	-0-	-3751	-0-		828	1	14033	2	Y	17	15	0	3	1	3
								19	9									
01	18587	X	18587	-0-	-0-	-0-		1062	1	17492	2	Y	30	27	0	4	1	2
								33	9									
02	16072	X	15394	-0-	-678	-0-		889	1	14481	2	Y	22	14	0	7	1	3
								24	9									
03	17608	X	16434	-0-	-1174	-0-		1020	1	15395	2	Y	17	12	0	7	1	1
								19	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN RANCH WELL #: A467H RRCID -> 279678 COMPL. DATE 12/19/2016 TOTAL DEPTH 8962 PERF. 9413 - 15038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18135	X	17242	-0-	-893	-0-	995 36	1 9	16211	2	Y	33	30	0	1	1	4
11	17550	X	16123	-0-	-1427	-0-	930 41	1 9	15152	2	Y	37	35	0	1	1	5
12	18104	X	7177	-0-	-10927	-0-	399 25	1 9	6753	2	Y	23	20	0	4	1	4
01	18555	X	18555	-0-	-0-	-0-	1059 47	1 9	17449	2	Y	43	39	0	6	1	2
02	15913	X	15913	-0-	-0-	-0-	918 43	1 9	14952	2	Y	39	25	0	11	1	5
03	17236	X	16655	-0-	-581	-0-	1035 45	1 9	15575	2	Y	41	33	0	9	1	4

GALVAN RANCH WELL #: B305H RRCID -> 279907 COMPL. DATE 02/06/2017 TOTAL DEPTH 9040 PERF. 9367 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22382	X	20484	-0-	-1898	-0-	1187 26	1 9	19271	2	Y	24	22	0	1	1	3
11	21300	X	19590	-0-	-1710	-0-	1127 32	1 9	18431	2	Y	29	27	0	1	1	4
12	21483	X	19348	-0-	-2135	-0-	1076 41	1 9	18231	2	Y	37	32	0	3	1	6
01	21142	X	16124	-0-	-5018	-0-	919 39	1 9	15166	2	Y	35	32	0	7	1	2
02	18704	X	15897	-0-	-2807	-0-	918 33	1 9	14946	2	Y	30	21	0	7	1	4
03	20491	X	19101	-0-	-1390	-0-	1189 36	1 9	17876	2	Y	33	26	0	8	1	3

GALVAN RANCH WELL #: B301H RRCID -> 279915 COMPL. DATE 02/06/2017 TOTAL DEPTH 9072 PERF. 9272 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20355	X	20355	-0-	-0-	-0-	1179 17	1 9	19159	2	Y	15	13	0			2
11	19200	X	17610	-0-	-1590	-0-	1015 23	1 9	16572	2	Y	21	19	0	1	1	3
12	20088	X	7698	-0-	-12390	-0-	429 14	1 9	7255	2	Y	13	11	0	3	1	2
01	20398	X	16069	-0-	-4329	-0-	916 31	1 9	15122	2	Y	28	25	0	3	1	2
02	18424	X	13007	-0-	-5417	-0-	750 25	1 9	12232	2	Y	23	15	0	7	1	3
03	20367	X	18403	-0-	-1964	-0-	1145 23	1 9	17235	2	Y	21	15	0	7	1	2

GALVAN RANCH WELL #: C204H RRCID -> 279938 COMPL. DATE 06/06/2019 TOTAL DEPTH 8889 PERF. 9401 - 17341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26102	X	23992	-0-	-2110	-0-	1392	1	22600	2	Y	-0-					-0-
11	24540	X	23060	-0-	-1480	-0-	1331	1	21729	2	Y	-0-					-0-
12	25141	X	23790	-0-	-1351	-0-	1326	1	22464	2	Y	-0-					-0-
01	24583	X	23617	-0-	-966	-0-	1350	1	22267	2	Y	-0-					-0-
02	21924	X	21202	-0-	-722	-0-	1228	1	19974	2	Y	-0-					-0-
03	23994	X	18287	-0-	-5707	-0-	1139	1	17148	2	Y	-0-					-0-

GALVAN RANCH WELL #: C206H RRCID -> 279946 COMPL. DATE 07/22/2019 TOTAL DEPTH 8896 PERF. 9400 - 17405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40703	X	38225	-0-	-2478	-0-	2214	1	36011	2	Y	-0-					-0-
11	39390	X	37549	-0-	-1841	-0-	2166	1	35383	2	Y	-0-					-0-
12	39866	X	38250	-0-	-1616	-0-	2134	1	36116	2	Y	-0-					-0-
01	38874	X	38090	-0-	-784	-0-	2179	1	35911	2	Y	-0-					-0-
02	35056	X	33498	-0-	-1558	-0-	1940	1	31558	2	Y	-0-					-0-
03	38812	X	28013	-0-	-10799	-0-	1746	1	26267	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: C202H RRCID -> 279948 COMPL. DATE 07/23/2019 TOTAL DEPTH 8910 PERF. 9400 - 17450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36394	X	33758	-0-	-2636	-0-	1955	1	31803	2	Y	-0-					-0-
11	34650	X	32550	-0-	-2100	-0-	1879	1	30671	2	Y	-0-					-0-
12	35092	X	33537	-0-	-1555	-0-	1873	1	31664	2	Y	-0-					-0-
01	34627	X	33201	-0-	-1426	-0-	1898	1	31303	2	Y	-0-					-0-
02	31024	X	29567	-0-	-1457	-0-	1710	1	27857	2	Y	-0-					-0-
03	33759	X	16844	-0-	-16915	-0-	1049	1	15795	2	Y	-0-					-0-

GALVAN RANCH WELL #: C205H RRCID -> 279949 COMPL. DATE 07/21/2019 TOTAL DEPTH 8767 PERF. 9304 - 17217

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23467	X	21198	-0-	-2269	-0-	1227	1	19971	2	Y	-0-					-0-
11	22260	X	19732	-0-	-2528	-0-	1139	1	18593	2	Y	-0-					-0-
12	22320	X	19140	-0-	-3180	-0-	1066	1	18074	2	Y	-0-					-0-
01	21328	X	19177	-0-	-2151	-0-	1098	1	18079	2	Y	-0-					-0-
02	19264	X	15796	-0-	-3468	-0-	915	1	14881	2	Y	-0-					-0-
03	21204	X	13120	-0-	-8084	-0-	815	1	12305	2	Y	-0-					-0-

BRISCOE CATARINA EAST GU1 WELL #: 9H RRCID -> 280355 COMPL. DATE 01/08/2016 TOTAL DEPTH 7804 PERF. 8264 - 13257

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2915	-0-	-867	-0-	1859	1	734	2	Y	293	248	0			169
							322	9									
11	3660	X	3434	-0-	-226	-0-	1182	1	1657	2	Y	541	368	0	30	1	312
							595	9									
12	3410	X	1466	-0-	-1944	-0-	164	1	1013	2	Y	263	155	0	241	1	179
							289	9									
01	3834	X	3834	-0-	-0-	-0-	1358	1	1912	2	Y	513	210	0	187	1	295
							564	9									
02	3192	X	1609	-0-	-1583	-0-	390	1	993	2	Y	205	41	0	305	1	154
							226	9									
03	3534	X	1881	-0-	-1653	-0-	445	1	1138	2	Y	271	94	0	166	1	165
							298	9									

BRISCOE CATARINA EAST GU1 WELL #: 10H RRCID -> 280404 COMPL. DATE 05/12/2016 TOTAL DEPTH 7781 PERF. 8169 - 13118

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7124	X	7124	-0-	-0-	-0-	4442	1	1750	2	Y	847	653	0			488
							932	9									
11	6184	X	6184	-0-	-0-	-0-	2223	1	3121	2	Y	764	725	0	87	1	440
							840	9									
12	7089	X	7089	-0-	-0-	-0-	887	1	5476	2	Y	660	311	0	340	1	449
							726	9									
01	7130	X	4689	-0-	-2441	-0-	1685	1	2377	2	Y	570	233	0	459	1	327
							627	9									
02	6440	X	5152	-0-	-1288	-0-	1271	1	3234	2	Y	588	111	0	363	1	441
							647	9									
03	7130	X	7081	-0-	-49	-0-	1748	1	4476	2	Y	779	266	0	481	1	473
							857	9									

BRISCOE CATARINA EAST GU1 WELL #: 11H RRCID -> 280407 COMPL. DATE 01/16/2016 TOTAL DEPTH 7768 PERF. 8201 - 12127

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE CATARINA EAST GU1 WELL #: 8H RRCID -> 280408 COMPL. DATE 02/08/2021 TOTAL DEPTH 7556 PERF. 8045 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3401	-0-	-784	-0-	2257	1	890	2	Y	231	182	0			133
							254	9									
11	4020	X	3300	-0-	-720	-0-	1250	1	1754	2	Y	269	223	0	24	1	155
							296	9									
12	3875	X	3261	-0-	-614	-0-	428	1	2647	2	Y	169	89	0	120	1	115
							186	9									
01	3449	X	3449	-0-	-0-	-0-	1332	1	1877	2	Y	218	89	0	119	1	125
							240	9									
02	3080	X	2278	-0-	-802	-0-	583	1	1488	2	Y	188	37	0	135	1	141
							207	9									
03	3410	X	3035	-0-	-375	-0-	763	1	1956	2	Y	287	98	0	156	1	174
							316	9									

BRISCOE CATARINA EAST GU1 WELL #: 12H RRCID -> 280409 COMPL. DATE 02/18/2016 TOTAL DEPTH 7763 PERF. 8071 - 12922

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE CATARINA EAST GU1 WELL #: 13H RRCID -> 280411 COMPL. DATE 04/11/2015 TOTAL DEPTH 7751 PERF. 8011 - 12879

10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
02	112	X	-0-	-0-	-112	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE CATARINA EAST GU1 WELL #: 14H RRCID -> 280413 COMPL. DATE 04/13/2015 TOTAL DEPTH 7578 PERF. 7857 - 12641

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B826H RRCID -> 280489 COMPL. DATE 12/13/2019 TOTAL DEPTH 8763 PERF. 9008 - 12834

10	7719	X	7656	-0-	-63	-0-	435	1	7087	2	Y	122	113	0	4	1	13
							134	9									
11	7410	X	7313	-0-	-97	-0-	414	1	6765	2	Y	122	113	0	5	1	17
							134	9									
12	7533	X	7355	-0-	-178	-0-	403	1	6820	2	Y	120	104	0	14	1	19
							132	9									
01	7657	X	7359	-0-	-298	-0-	412	1	6812	2	Y	123	112	0	23	1	7
							135	9									
02	6916	X	6529	-0-	-387	-0-	372	1	6051	2	Y	96	63	0	27	1	13
							106	9									
03	7657	X	7143	-0-	-514	-0-	437	1	6582	2	Y	113	88	0	28	1	10
							124	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R GU4 STATE 162 WELL #: 3H RRCID -> 280553 COMPL. DATE 09/18/2015 TOTAL DEPTH 6812 PERF. 7380 - 15420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	7881	-0-		-2163	-0-	444 201	1 9	7236	2	Y	183	166	0	3	1	20
11	9720	X	8248	-0-		-1472	-0-	467 178	1 9	7603	2	Y	162	152	0	7	1	23
12	9848	X	9848	-0-		-0-	-0-	535 246	1 9	9067	2	Y	224	193	0	19	1	35
01	8713	X	8713	-0-		-0-	-0-	485 222	1 9	8006	2	Y	202	183	0	43	1	11
02	7700	X	7578	-0-		-122	-0-	426 197	1 9	6955	2	Y	179	118	0	47	1	25
03	9858	X	8062	-0-		-1796	-0-	488 198	1 9	7376	2	Y	180	142	0	47	1	16

BRISCOE R GU4 STATE 162 WELL #: 5H RRCID -> 280554 COMPL. DATE 02/14/2018 TOTAL DEPTH 6730 PERF. 7283 - 15285

10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

BRISCOE R GU4 STATE 162 WELL #: 7H RRCID -> 280555 COMPL. DATE 02/25/2021 TOTAL DEPTH 6610 PERF. 7129 - 15080

10	4866	X	4866	-0-		-0-	-0-	271 204	1 9	4391	2	Y	185	167	0	3	1	20
11	5777	X	5777	-0-		-0-	-0-	314 353	1 9	5110	2	Y	321	289	0	7	1	45
12	4805	X	4712	-0-		-93	-0-	243 337	1 9	4132	2	Y	306	266	0	37	1	48
01	4867	X	4114	-0-		-753	-0-	222 223	1 9	3669	2	Y	203	185	0	55	1	11
02	5404	X	3317	-0-		-2087	-0-	182 194	1 9	2941	2	Y	176	116	0	47	1	24
03	5983	X	4217	-0-		-1766	-0-	253 172	1 9	3792	2	Y	156	123	0	43	1	14

GALVAN RANCH WELL #: B303H RRCID -> 280688 COMPL. DATE 02/06/2017 TOTAL DEPTH 9056 PERF. 9131 - 14729

10	18321	X	17724	-0-		-597	-0-	1026 19	1 9	16679	2	Y	17	15	0	1	1	2
11	17460	X	16033	-0-		-1427	-0-	925 24	1 9	15084	2	Y	22	20	0	1	1	3
12	17918	X	9002	-0-		-8916	-0-	501 17	1 9	8484	2	Y	15	13	0	3	1	2
01	17918	X	14564	-0-		-3354	-0-	831 31	1 9	13702	2	Y	28	25	0	3	1	2
02	16184	X	12512	-0-		-3672	-0-	723 25	1 9	11764	2	Y	23	15	0	7	1	3
03	17732	X	15535	-0-		-2197	-0-	967 30	1 9	14538	2	Y	27	21	0	7	1	2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B341H RRCID -> 280689 COMPL. DATE 12/06/2016 TOTAL DEPTH 8835 PERF. 9258 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28613	X	26627	-0-	-1986	-0-	1542	1	25075	2	Y	9	9	0			1
							10	9									
11	27330	X	25562	-0-	-1768	-0-	1474	1	24074	2	Y	13	12	0			2
							14	9									
12	27466	X	26528	-0-	-938	-0-	1478	1	25035	2	Y	14	12	0	2	1	2
							15	9									
01	27342	X	26143	-0-	-1199	-0-	1497	1	24627	2	Y	17	15	0	3	1	1
							19	9									
02	24696	X	23277	-0-	-1419	-0-	1348	1	21916	2	Y	12	8	0	3	1	2
							13	9									
03	26629	X	24953	-0-	-1676	-0-	1557	1	23383	2	Y	12	11	0	2	1	1
							13	9									

GALVAN RANCH WELL #: C203H RRCID -> 280690 COMPL. DATE 07/21/2019 TOTAL DEPTH 8743 PERF. 9401 - 17274

10	21173	X	20261	-0-	-912	-0-	1172	1	19089	2	Y	-0-					-0-
11	20490	X	19594	-0-	-896	-0-	1133	1	18461	2	Y	-0-					-0-
12	20801	X	20476	-0-	-325	-0-	1141	1	19335	2	Y	-0-					-0-
01	20708	X	20280	-0-	-428	-0-	1159	1	19121	2	Y	-0-					-0-
02	18469	X	18469	-0-	-0-	-0-	1070	1	17399	2	Y	-0-					-0-
03	20491	X	16403	-0-	-4088	-0-	1020	1	15383	2	Y	-0-					-0-

GALVAN RANCH WELL #: B433H RRCID -> 280691 COMPL. DATE 12/08/2016 TOTAL DEPTH 8776 PERF. 9310 - 14045

10	25854	X	23947	-0-	-1907	-0-	1384	1	22527	2	Y	33	30	0	1	1	4
							36	9									
11	24720	X	22872	-0-	-1848	-0-	1317	1	21515	2	Y	36	34	0	1	1	5
							40	9									
12	24955	X	23423	-0-	-1532	-0-	1307	1	22073	2	Y	39	34	0	4	1	6
							43	9									
01	24490	X	23249	-0-	-1241	-0-	1328	1	21874	2	Y	43	39	0	8	1	2
							47	9									
02	21868	X	20714	-0-	-1154	-0-	1196	1	19479	2	Y	35	24	0	8	1	5
							39	9									
03	23932	X	22485	-0-	-1447	-0-	1401	1	21052	2	Y	29	23	0	8	1	3
							32	9									

GALVAN RANCH WELL #: A433H RRCID -> 280692 COMPL. DATE 12/23/2016 TOTAL DEPTH 9492 PERF. 9725 - 17264

10	28485	X	28485	-0-	-0-	-0-	1640	1	26684	2	Y	146	135	0	5	1	16
							161	9									
11	25223	X	25223	-0-	-0-	-0-	1445	1	23600	2	Y	162	149	0	6	1	23
							178	9									
12	26598	X	26542	-0-	-56	-0-	1472	1	24866	2	Y	185	160	0	19	1	29
							204	9									
01	28489	X	26415	-0-	-2074	-0-	1497	1	24685	2	Y	212	192	0	37	1	12
							233	9									
02	25732	X	24516	-0-	-1216	-0-	1407	1	22912	2	Y	179	119	0	47	1	25
							197	9									
03	28489	X	25757	-0-	-2732	-0-	1595	1	23971	2	Y	174	137	0	47	1	15
							191	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B325H RRCID -> 280693 COMPL. DATE 12/13/2016 TOTAL DEPTH 8979 PERF. 9267 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39866	X	36124	-0-	-3742	-0-	2090	1	34015	2	Y	17	15	0	1	1	2
							19	9									
11	37650	X	34634	-0-	-3016	-0-	1998	1	32619	2	Y	15	14	0	1	1	2
							17	9									
12	38130	X	36717	-0-	-1413	-0-	2047	1	34647	2	Y	21	18	0	2	1	3
							23	9									
01	37745	X	37745	-0-	-0-	-0-	2160	1	35564	2	Y	19	17	0	4	1	1
							21	9									
02	34110	X	34110	-0-	-0-	-0-	1973	1	32120	2	Y	15	8	0	6	1	2
							17	9									
*03	37218	X	37218	-0-	-0-	-0-	2320	1	34877	2	Y	19	13	0	6	1	2
							21	9									

GALVAN RANCH WELL #: B630H RRCID -> 280694 COMPL. DATE 04/03/2016 TOTAL DEPTH 9010 PERF. 9202 - 16868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24838	X	24838	-0-	-0-	-0-	1434	1	23345	2	Y	54	48	0			6
							59	9									
11	23359	X	23359	-0-	-0-	-0-	1346	1	21973	2	Y	36	35	0	2	1	5
							40	9									
12	20963	X	20963	-0-	-0-	-0-	1166	1	19766	2	Y	28	25	0	4	1	4
							31	9									
01	24831	X	18901	-0-	-5930	-0-	1078	1	17787	2	Y	33	29	0	6	1	2
							36	9									
02	22428	X	15184	-0-	-7244	-0-	877	1	14277	2	Y	27	18	0	7	1	4
							30	9									
03	24831	X	13801	-0-	-11030	-0-	859	1	12918	2	Y	22	17	0	7	1	2
							24	9									

GALVAN RANCH WELL #: B130H RRCID -> 280695 COMPL. DATE 03/28/2016 TOTAL DEPTH 9183 PERF. 9330 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39029	X	31315	-0-	-7714	-0-	1811	1	29502	2	Y	2	2	0			-0-
							2	9									
11	37770	X	36658	-0-	-1112	-0-	2116	1	34542	2	Y	-0-					-0-
12	38874	X	35535	-0-	-3339	-0-	1983	1	33551	2	Y	1	1	0			-0-
							1	9									
01	34937	X	33864	-0-	-1073	-0-	1937	1	31926	2	Y	1	1	0			-0-
							1	9									
02	34216	X	29552	-0-	-4664	-0-	1710	1	27841	2	Y	1	1	0			-0-
							1	9									
03	37882	X	33168	-0-	-4714	-0-	2067	1	31100	2	Y	1	1	0			-0-
							1	9									

GALVAN RANCH WELL #: B628H RRCID -> 280696 COMPL. DATE 04/07/2016 TOTAL DEPTH 8990 PERF. 9324 - 17031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22816	X	2706	-0-	-20110	-0-	156	1	2550	2	Y	-0-					-0-
11	23546	X	23546	-0-	-0-	-0-	1359	1	22184	2	Y	3	3	0			-0-
							3	9									
12	18053	X	18053	-0-	-0-	-0-	1007	1	17046	2	Y	-0-					-0-
01	14081	X	14081	-0-	-0-	-0-	805	1	13276	2	Y	-0-					-0-
02	21980	X	13560	-0-	-8420	-0-	784	1	12776	2	Y	-0-					-0-
03	24335	X	10980	-0-	-13355	-0-	685	1	10295	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B128H RRCID -> 280697 COMPL. DATE 04/03/2016 TOTAL DEPTH 9156 PERF. 9150 - 17113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26939	X	19319	-0-	-7620	-0-	1120	1	18199	2	Y	-0-					-0-
11	35191	X	35191	-0-	-0-	-0-	2032	1	33159	2	Y	-0-					-0-
12	33887	X	33887	-0-	-0-	-0-	1889	1	31997	2	Y	1	1	0			-0-
							1	9									
01	31362	X	31362	-0-	-0-	-0-	1793	1	29569	2	Y	-0-					-0-
02	32844	X	26586	-0-	-6258	-0-	1539	1	25047	2	Y	-0-					-0-
03	36363	X	30099	-0-	-6264	-0-	1876	1	28223	2	Y	-0-					-0-

GALVAN RANCH WELL #: B629H RRCID -> 280698 COMPL. DATE 03/25/2016 TOTAL DEPTH 8981 PERF. 9015 - 16986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39165	X	39165	-0-	-0-	-0-	2271	1	36894	2	Y	-0-					-0-
11	28040	X	28040	-0-	-0-	-0-	1619	1	26421	2	Y	-0-					-0-
12	21853	X	21853	-0-	-0-	-0-	1219	1	20633	2	Y	1	1	0			-0-
							1	9									
01	39153	X	19988	-0-	-19165	-0-	1145	1	18843	2	Y	-0-					-0-
02	35364	X	17724	-0-	-17640	-0-	1028	1	16696	2	Y	-0-					-0-
03	39153	X	18432	-0-	-20721	-0-	1148	1	17284	2	Y	-0-					-0-

GALVAN RANCH WELL #: B129H RRCID -> 280699 COMPL. DATE 06/24/2021 TOTAL DEPTH 9167 PERF. 9117 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12461	X	12461	-0-	-0-	-0-	722	1	11739	2	Y	-0-					-0-
11	5254	X	5254	-0-	-0-	-0-	304	1	4950	2	Y	-0-					-0-
12	11687	X	2752	-0-	-8935	-0-	154	1	2598	2	Y	-0-					-0-
01	12462	X	6832	-0-	-5630	-0-	390	1	6442	2	Y	-0-					-0-
02	11256	X	3786	-0-	-7470	-0-	218	1	3568	2	Y	-0-					-0-
03	12462	X	5873	-0-	-6589	-0-	365	1	5508	2	Y	-0-					-0-

BRISCOE J GU3 STATE 34 WELL #: 7H RRCID -> 280875 COMPL. DATE 07/27/2016 TOTAL DEPTH 7431 PERF. 7941 - 15956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	6542	-0-	-247	-0-	375	1	6097	2	Y	64	59	0	2	1	7
							70	9									
11	6570	X	6519	-0-	-51	-0-	371	1	6067	2	Y	74	69	0	2	1	10
							81	9									
12	6887	X	6887	-0-	-0-	-0-	380	1	6423	2	Y	76	65	0	9	1	12
							84	9									
01	7444	X	7444	-0-	-0-	-0-	420	1	6924	2	Y	91	83	0	15	1	5
							100	9									
02	6172	X	6172	-0-	-0-	-0-	354	1	5738	2	Y	73	48	0	20	1	10
							80	9									
03	6882	X	6774	-0-	-108	-0-	419	1	6274	2	Y	74	60	0	18	1	6
							81	9									

BRISCOE J GU3 STATE 34 WELL #: 3H RRCID -> 280876 COMPL. DATE 07/28/2016 TOTAL DEPTH 7549 PERF. 8212 - 16129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19034	X	18158	-0-	-876	-0-	1048	1	17099	2	Y	10	10	0			1
							11	9									
11	18420	X	17115	-0-	-1305	-0-	989	1	16111	2	Y	14	13	0			2
							15	9									
12	18476	X	16856	-0-	-1620	-0-	939	1	15908	2	Y	8	7	0	2	1	1
							9	9									
01	18166	X	17239	-0-	-927	-0-	986	1	16235	2	Y	16	14	0	2	1	1
							18	9									
02	16408	X	14915	-0-	-1493	-0-	864	1	14040	2	Y	10	8	0	2	1	1
							11	9									
03	18166	X	16402	-0-	-1764	-0-	1020	1	15372	2	Y	9	8	0	1	1	1
							10	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE J GU3 STATE 34 WELL #: 5H RRCID -> 280877 COMPL. DATE 07/27/2016 TOTAL DEPTH 7491 PERF. 8128 - 15989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	7776	-0-	-1710	-0-	447	1	7266	2	Y	57	53	0	2	1	6
							63	9									
11	9180	X	7017	-0-	-2163	-0-	401	1	6547	2	Y	63	58	0	2	1	9
							69	9									
12	8029	X	6450	-0-	-1579	-0-	357	1	6038	2	Y	50	44	0	7	1	8
							55	9									
01	7781	X	5635	-0-	-2146	-0-	317	1	5253	2	Y	59	54	0	10	1	3
							65	9									
02	7028	X	5358	-0-	-1670	-0-	305	1	5002	2	Y	46	30	0	13	1	6
							51	9									
03	7781	X	5996	-0-	-1785	-0-	367	1	5572	2	Y	52	40	0	14	1	4
							57	9									

SAN AMBROSIA F (SA16) 13 WELL #: 2H RRCID -> 280946 COMPL. DATE 02/10/2022 TOTAL DEPTH 7256 PERF. 7353 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		282	-0-	282	282	17	1	250	2	Y	14	8	0	4	1	2
							15	9									
03	T. A.		1884	-0-	1884	2166	100	1	1479	2	Y	277	220	0	35	1	24
							305	9									

SAN AMBROSIA F (SA22) 15 WELL #: 2H RRCID -> 280947 COMPL. DATE 03/23/2016 TOTAL DEPTH 6915 PERF. 7499 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	438	-0-	-2383	-0-	20	1	313	2	Y	95	86	0	2	1	10
							105	9									
11	2460	X	2204	-0-	-256	-0-	107	1	1756	2	Y	310	273	0	4	1	43
							341	9									
12	2418	X	2203	-0-	-215	-0-	105	1	1803	2	Y	268	234	0	35	1	42
							295	9									
01	2184	X	2184	-0-	-0-	-0-	103	1	1708	2	Y	339	307	0	55	1	19
							373	9									
02	2044	X	1678	-0-	-366	-0-	91	1	1491	2	Y	87	59	0	35	1	12
							96	9									
*03	2384	X	2384	-0-	-0-	-0-	127	1	1913	2	Y	313	249	0	49	1	27
							344	9									

SAN AMBROSIA F (SA21) 15 WELL #: 5H RRCID -> 280948 COMPL. DATE 03/20/2016 TOTAL DEPTH 6810 PERF. 7359 - 15370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	77	-0-	-1101	-0-	34	2	43	9	Y	39	37	0	2	1	4
11	1308	X	1308	-0-	-0-	-0-	60	1	969	2	Y	254	221	0	1	1	36
							279	9									
12	1910	X	1910	-0-	-0-	-0-	95	1	1605	2	Y	191	168	0	29	1	30
							210	9									
01	1583	X	1583	-0-	-0-	-0-	77	1	1274	2	Y	211	191	0	38	1	12
							232	9									
02	1232	X	598	-0-	-634	-0-	31	1	471	2	Y	87	59	0	28	1	12
							96	9									
03	1922	X	1478	-0-	-444	-0-	82	1	1198	2	Y	180	142	0	34	1	16
							198	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

SAN AMBROSIA F (SA20) 15 WELL #: 7H RRCID -> 280949 COMPL. DATE 03/22/2016 TOTAL DEPTH 6679 PERF. 7261 - 15370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	31	-0-	-6014	-0-	31	2			Y	-0-	4	0	4	1	-0-
11	5850	X	1300	-0-	-4550	-0-	47	1	795	2	Y	416	358	0			58
							458	9									
12	6014	X	4292	-0-	-1722	-0-	202	1	3418	2	Y	611	526	0	48	1	95
							672	9									
01	3472	X	2578	-0-	-894	-0-	120	1	1966	2	Y	447	405	0	113	1	24
							492	9									
02	2982	X	2982	-0-	-0-	-0-	145	1	2356	2	Y	437	290	0	111	1	60
							481	9									
*03	5285	X	5285	-0-	-0-	-0-	281	1	4235	2	Y	699	554	0	144	1	61
							769	9									

SAN AMBROSIA F (SA15) 13 WELL #: 5H RRCID -> 280950 COMPL. DATE 07/15/2016 TOTAL DEPTH 7112 PERF. 7260 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE R (SA1) WELL #: 215H RRCID -> 280975 COMPL. DATE 07/07/2016 TOTAL DEPTH 7616 PERF. 7789 - 15156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2258	-0-	-1400	-0-	124	1	2023	2	Y	101	95	0	5	1	11
							111	9									
11	3510	X	3396	-0-	-114	-0-	182	1	2977	2	Y	215	192	0	4	1	30
							237	9									
12	3528	X	3528	-0-	-0-	-0-	185	1	3128	2	Y	195	170	0	25	1	30
							215	9									
01	3317	X	3001	-0-	-316	-0-	161	1	2636	2	Y	185	167	0	38	1	10
							204	9									
02	3164	X	3061	-0-	-103	-0-	169	1	2732	2	Y	145	96	0	39	1	20
							160	9									
*03	3830	X	3830	-0-	-0-	-0-	227	1	3414	2	Y	172	136	0	41	1	15
							189	9									

BRISCOE C WELL #: 59H RRCID -> 280982 COMPL. DATE 02/26/2015 TOTAL DEPTH 6654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE G WELL #: 80H RRCID -> 280983 COMPL. DATE 07/15/2016 TOTAL DEPTH 7793 PERF. 7885 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7051	X	7051	-0-	-0-	-0-	395	1	6472	2	Y	167	153	0	5	1	18
							184	9									
11	8297	X	8297	-0-	-0-	-0-	468	1	7643	2	Y	169	156	0	7	1	24
							186	9									
12	9205	X	9205	-0-	-0-	-0-	502	1	8530	2	Y	157	137	0	19	1	25
							173	9									
01	9581	X	9581	-0-	-0-	-0-	532	1	8790	2	Y	235	214	0	33	1	13
							259	9									
02	7756	X	7378	-0-	-378	-0-	414	1	6756	2	Y	189	127	0	49	1	26
							208	9									
*03	9619	X	9619	-0-	-0-	-0-	580	1	8711	2	Y	298	236	0	62	1	26
							328	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

BRISCOE G WELL #: 79H RRCID -> 280984 COMPL. DATE 08/27/2018 TOTAL DEPTH 7837 PERF. 8707 - 14767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 81H RRCID -> 280985 COMPL. DATE 07/16/2016 TOTAL DEPTH 7833 PERF. 8074 - 14695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 815H RRCID -> 280995 COMPL. DATE 07/18/2016 TOTAL DEPTH 7702 PERF. 7844 - 14617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 825H RRCID -> 280996 COMPL. DATE 07/18/2016 TOTAL DEPTH 7686 PERF. 7970 - 14617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN AMBROSIA F (SA17) WELL #: 14GH RRCID -> 280998 COMPL. DATE 04/05/2016 TOTAL DEPTH 6704 PERF. 7312 - 15458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9952 X	9952	-0-	-0-	-0-	525 1 890 9		8537	2	Y	809	748	0	30	1	89
11	7946 X	7946	-0-	-0-	-0-	405 1 914 9		6627	2	Y	831	772	0	31	1	117
12	9517 X	4039	-0-	-5478	-0-	198 1 471 9		3370	2	Y	428	383	0	95	1	67
01	9951 X	6727	-0-	-3224	-0-	341 1 768 9		5618	2	Y	698	633	0	94	1	38
02	8988 X	5595	-0-	-3393	-0-	292 1 528 9		4775	2	Y	480	319	0	133	1	66
03	9951 X	4221	-0-	-5730	-0-	243 1 311 9		3667	2	Y	283	224	0	100	1	25

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
SAN AMBROSIA F (SA18) WELL #: 14EH RRCID -> 280999 COMPL. DATE 04/05/2016 TOTAL DEPTH 6818 PERF. 7437 - 15578

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4483	X	4483	-0-	-0-	-0-	229 510	1 9	3744	2	Y	464	416	0	4	1	51
11	4260	X	1693	-0-	-2567	-0-	82 226	1 9	1385	2	Y	205	209	0	18	1	29
12	3782	X	1690	-0-	-2092	-0-	71 404	1 9	1215	2	Y	367	316	0	23	1	57
01	4495	X	3422	-0-	-1073	-0-	167 475	1 9	2780	2	Y	432	391	0	74	1	24
02	4060	X	2632	-0-	-1428	-0-	131 356	1 9	2145	2	Y	324	215	0	88	1	45
03	4495	X	2422	-0-	-2073	-0-	131 329	1 9	1962	2	Y	299	237	0	81	1	26

BRISCOE R WELL #: 23H RRCID -> 281000 COMPL. DATE 12/23/2017 TOTAL DEPTH 7768 PERF. 8022 - 15445

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	11089	-0-	-288	-0-	627 268	1 9	10194	2	Y	244	223	0	7	1	27
11	11010	X	10817	-0-	-193	-0-	609 272	1 9	9936	2	Y	247	230	0	9	1	35
12	11253	X	7924	-0-	-3329	-0-	431 178	1 9	7315	2	Y	162	143	0	29	1	25
01	11098	X	7051	-0-	-4047	-0-	394 184	1 9	6473	2	Y	167	151	0	32	1	9
02	10108	X	5794	-0-	-4314	-0-	327 154	1 9	5313	2	Y	140	94	0	36	1	19
03	11191	X	8528	-0-	-2663	-0-	518 209	1 9	7801	2	Y	190	151	0	42	1	16

BRISCOE R WELL #: 22H RRCID -> 281002 COMPL. DATE 12/22/2017 TOTAL DEPTH 7775 PERF. 7932 - 15283

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9600	X	9600	-0-	-0-	-0-	544 204	1 9	8852	2	Y	185	171	0	7	1	20
11	8839	X	8839	-0-	-0-	-0-	499 212	1 9	8128	2	Y	193	179	0	7	1	27
12	8671	X	8671	-0-	-0-	-0-	472 206	1 9	7993	2	Y	187	163	0	22	1	29
01	9610	X	8469	-0-	-1141	-0-	471 229	1 9	7769	2	Y	208	189	0	37	1	11
02	8680	X	7120	-0-	-1560	-0-	403 187	1 9	6530	2	Y	170	113	0	45	1	23
03	9610	X	8018	-0-	-1592	-0-	486 208	1 9	7324	2	Y	189	150	0	46	1	16

SAN AMBROSIA F (SA14) 13 WELL #: 7H RRCID -> 281004 COMPL. DATE 07/17/2016 TOTAL DEPTH 6989 PERF. 7073 - 15210

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	2266	-0-	-1640	-0-	110 404	1 9	1752	2	Y	367	327	0			40
11	3872	X	3872	-0-	-0-	-0-	190 581	1 9	3101	2	Y	528	480	0	14	1	74
12	4991	X	4991	-0-	-0-	-0-	240 691	1 9	4060	2	Y	628	543	0	61	1	98
01	3775	X	3775	-0-	-0-	-0-	186 497	1 9	3092	2	Y	452	410	0	115	1	25
02	3612	X	2217	-0-	-1395	-0-	114 252	1 9	1851	2	Y	229	151	0	71	1	32
03	4061	X	3389	-0-	-672	-0-	188 340	1 9	2861	2	Y	309	245	0	69	1	27

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R (SA2) WELL #: 217H RRCID -> 281005 COMPL. DATE 07/07/2016 TOTAL DEPTH 7636 PERF. 7726 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	565	-0-	565	565	34	1	531	2	Y	-0-					-0-
11	14B2	EXT	70	-0-	70	635	70	2			Y	-0-					-0-
12	14B2	EXT	140	-0-	140	775	7	1	133	2	Y	-0-					-0-
01	1526	X	751	-0-	-775	-0-	44	1	707	2	Y	-0-					-0-
02	504	X	-0-	-0-	-504	-0-					Y	-0-					-0-
03	558	X	7	-0-	-551	-0-	7	2			Y	-0-					-0-

BRISCOE C WELL #: 60H RRCID -> 281006 COMPL. DATE 02/01/2015 TOTAL DEPTH 6670 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE C WELL #: 61H RRCID -> 281007 COMPL. DATE 02/14/2015 TOTAL DEPTH 6661 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN AMBROSIA F (SA) 12 WELL #: 5H RRCID -> 281008 COMPL. DATE 07/10/2016 TOTAL DEPTH 6814 PERF. 7265 - 15353

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE R GU5 STATE WELL #: 145H RRCID -> 281009 COMPL. DATE 12/10/2017 TOTAL DEPTH 6971 PERF. 7780 - 16379

10	5949	X	5949	-0-	-0-	-0-	339	1	5537	2	Y	66	61	0	1	1	7
							73	9									
11	5610	X	5209	-0-	-401	-0-	292	1	4801	2	Y	105	94	0	3	1	15
							116	9									
12	5766	X	5280	-0-	-486	-0-	285	1	4829	2	Y	151	130	0	12	1	24
							166	9									
01	5952	X	5075	-0-	-877	-0-	284	1	4717	2	Y	67	61	0	26	1	4
							74	9									
02	5376	X	4594	-0-	-782	-0-	261	1	4265	2	Y	62	42	0	15	1	9
							68	9									
03	5952	X	5354	-0-	-598	-0-	327	1	4957	2	Y	64	51	0	16	1	6
							70	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R GU5 STATE WELL #: 146H RRCID -> 281010 COMPL. DATE 12/09/2017 TOTAL DEPTH 7035 PERF. 7460 - 15613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8198	X	8198	-0-	-0-	-0-	471 64	1 9	7663	2	Y	58	53	0	2	1	6
11	7860	X	7716	-0-	-144	-0-	441 66	1 9	7209	2	Y	60	56	0	2	1	8
12	8249	X	8249	-0-	-0-	-0-	457 67	1 9	7725	2	Y	61	53	0	7	1	9
01	8184	X	8016	-0-	-168	-0-	455 84	1 9	7477	2	Y	76	68	0	13	1	4
02	7392	X	6585	-0-	-807	-0-	378 74	1 9	6133	2	Y	67	43	0	19	1	9
03	8246	X	6873	-0-	-1373	-0-	423 64	1 9	6386	2	Y	58	45	0	17	1	5

GALVAN RANCH WELL #: B106H RRCID -> 281011 COMPL. DATE 09/07/2017 TOTAL DEPTH 9306 PERF. 9498 - 14943

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: C140H RRCID -> 281012 COMPL. DATE 07/22/2015 TOTAL DEPTH 8956 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: C639H RRCID -> 281013 COMPL. DATE 09/16/2015 TOTAL DEPTH 8908 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: C640H RRCID -> 281014 COMPL. DATE 09/29/2015 TOTAL DEPTH 8794 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: B107H RRCID -> 281015 COMPL. DATE 09/09/2017 TOTAL DEPTH 9298 PERF. 9543 - 14926

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B109H RRCID -> 281016 COMPL. DATE 10/09/2017 TOTAL DEPTH 9270 PERF. 9637 - 15139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B605H RRCID -> 281017 COMPL. DATE 09/19/2017 TOTAL DEPTH 9150 PERF. 9308 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18733	X	18733	-0-	-0-	-0-	1078	1	17528	2	Y	115	106	0	4	1	13
							127	9									
11	21777	X	21777	-0-	-0-	-0-	1249	1	20351	2	Y	161	147	0	4	1	23
							177	9									
12	21878	X	21878	-0-	-0-	-0-	1212	1	20488	2	Y	162	141	0	19	1	25
							178	9									
01	25652	X	25652	-0-	-0-	-0-	1453	1	23972	2	Y	206	187	0	33	1	11
							227	9									
02	21018	X	21018	-0-	-0-	-0-	1206	1	19649	2	Y	148	97	0	42	1	20
							163	9									
03	22506	X	19311	-0-	-3195	-0-	1196	1	17963	2	Y	138	109	0	37	1	12
							152	9									

GALVAN RANCH WELL #: B607H RRCID -> 281018 COMPL. DATE 09/04/2017 TOTAL DEPTH 9165 PERF. 9312 - 14702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	2882	-0-	-2326	-0-	165	1	2667	2	Y	45	40	0	1	1	5
							50	9									
11	7280	X	7280	-0-	-0-	-0-	413	1	6748	2	Y	108	96	0	2	1	15
							119	9									
12	16118	X	16118	-0-	-0-	-0-	890	1	15053	2	Y	159	136	0	13	1	25
							175	9									
01	12078	X	12078	-0-	-0-	-0-	681	1	11246	2	Y	137	124	0	30	1	8
							151	9									
02	13876	X	13876	-0-	-0-	-0-	795	1	12920	2	Y	146	96	0	38	1	20
							161	9									
03	12679	X	7301	-0-	-5378	-0-	455	1	6846	2	Y	-0-	20	1			-0-

BRISCOE R GU5 STATE WELL #: 147H RRCID -> 281020 COMPL. DATE 04/03/2015 TOTAL DEPTH 7045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: C138H RRCID -> 281021 COMPL. DATE 09/05/2015 TOTAL DEPTH 9002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU1 (SA) WELL #: 82H RRCID -> 281023 COMPL. DATE 07/14/2016 TOTAL DEPTH 7762 PERF. 7828 - 14564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	8456	-0-	-1557	-0-	482	1	7822	2	Y	138	126	0	3	1	15
							152	9									
11	9690	X	523	-0-	-9167	-0-	29	1	485	2	Y	8	17	0	5	1	1
							9	9									
12	7192	X	-0-	-0-	-7192	-0-					Y	-0-	1	1			-0-
01	8463	X	5318	-0-	-3145	-0-	288	1	4757	2	Y	248	224	0	10	1	14
							273	9									
02	7644	X	4804	-0-	-2840	-0-	266	1	4343	2	Y	177	117	0	49	1	25
							195	9									
03	8463	X	84	-0-	-8379	-0-	1	1	79	2	Y	4	4	0	25	1	-0-
							4	9									

BRISCOE G GU1 (SA) WELL #: 83H RRCID -> 281024 COMPL. DATE 07/14/2016 TOTAL DEPTH 7789 PERF. 8020 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6049	X	6049	-0-	-0-	-0-	341	1	5552	2	Y	142	126	0			16
							156	9									
11	3870	X	2837	-0-	-1033	-0-	160	1	2618	2	Y	54	57	0	5	1	8
							59	9									
12	3999	X	415	-0-	-3584	-0-	23	1	375	2	Y	15	15	0	6	1	2
							17	9									
01	8736	X	8736	-0-	-0-	-0-	478	1	7871	2	Y	352	319	0	16	1	19
							387	9									
02	5460	X	1499	-0-	-3961	-0-	85	1	1371	2	Y	39	25	0	28	1	5
							43	9									
03	6045	X	2	-0-	-6043	-0-	2	2			Y	-0-	5	1			-0-

BRISCOE STATE AR (SA1) WELL #: 20H RRCID -> 281025 COMPL. DATE 10/23/2021 TOTAL DEPTH 7684 PERF. 8340 - 16294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25017	X	12291	-0-	-12726	-0-	710	1	11547	2	Y	31	29	0	2	1	3
							34	9									
11	20160	X	15374	-0-	-4786	-0-	885	1	14434	2	Y	50	45	0	1	1	7
							55	9									
12	17856	X	14818	-0-	-3038	-0-	825	1	13943	2	Y	45	39	0	6	1	7
							50	9									
01	15934	X	13898	-0-	-2036	-0-	793	1	13046	2	Y	54	49	0	9	1	3
							59	9									
02	14336	X	11886	-0-	-2450	-0-	685	1	11151	2	Y	45	29	0	13	1	6
							50	9									
03	15872	X	13390	-0-	-2482	-0-	832	1	12506	2	Y	47	36	0	13	1	4
							52	9									

BRISCOE STATE AR (SA2) WELL #: 21H RRCID -> 281026 COMPL. DATE 10/23/2021 TOTAL DEPTH 7675 PERF. 8371 - 16283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25327	X	15227	-0-	-10100	-0-	880	1	14312	2	Y	32	30	0	1	1	4
							35	9									
11	23400	X	18428	-0-	-4972	-0-	1061	1	17324	2	Y	39	36	0	1	1	6
							43	9									
12	22196	X	18882	-0-	-3314	-0-	1050	1	17777	2	Y	50	44	0	4	1	8
							55	9									
01	20522	X	18737	-0-	-1785	-0-	1069	1	17609	2	Y	54	49	0	10	1	3
							59	9									
02	17696	X	15425	-0-	-2271	-0-	889	1	14485	2	Y	46	30	0	13	1	6
							51	9									
03	19034	X	17228	-0-	-1806	-0-	1069	1	16104	2	Y	50	38	0	14	1	4
							55	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN RANCH WELL #: A758H RRCID -> 281045 COMPL. DATE 08/21/2017 TOTAL DEPTH 9067 PERF. 9561 - 15675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22940	X	12748	-0-	-10192	-0-	734 39	1 9	11975	2	Y	35	38	0	7	1	4
11	28560	X	-0-	-0-	-28560	-0-					Y	-0-	3	0	1	1	-0-
12	30907	X	5509	-0-	-25398	-0-	303 52	1 9	5154	2	Y	47	40	0			7
01	56358	X	34588	-0-	-21770	-0-	1969 144	1 9	32475	2	Y	131	118	0	13	1	7
02	50904	X	29710	-0-	-21194	-0-	1712 116	1 9	27882	2	Y	105	70	0	28	1	14
*03	29234	X	29234	-0-	-0-	-0-	1812 167	1 9	27255	2	Y	152	120	0	33	1	13

GALVAN RANCH WELL #: A760H RRCID -> 281046 COMPL. DATE 08/19/2017 TOTAL DEPTH 9090 PERF. 9402 - 15569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23219	X	7022	-0-	-16197	-0-	407 15	1 9	6600	2	Y	14	14	0	2	1	2
11	22470	X	-0-	-0-	-22470	-0-					Y	-0-	1	0	1	1	-0-
12	25110	X	7389	-0-	-17721	-0-	408 57	1 9	6924	2	Y	52	44	0			8
01	27554	X	27554	-0-	-0-	-0-	1570 108	1 9	25876	2	Y	98	89	0	12	1	5
02	29066	X	29066	-0-	-0-	-0-	1676 109	1 9	27281	2	Y	99	64	0	26	1	14
*03	28098	X	28098	-0-	-0-	-0-	1744 120	1 9	26234	2	Y	109	86	0	27	1	10

GALVAN RANCH WELL #: A757H RRCID -> 281047 COMPL. DATE 08/19/2017 TOTAL DEPTH 9038 PERF. 9535 - 16167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19747	X	7720	-0-	-12027	-0-	442 77	1 9	7201	2	Y	70	65	0	3	1	8
11	11820	X	-0-	-0-	-11820	-0-					Y	-0-	5	0	3	1	-0-
12	12152	X	7965	-0-	-4187	-0-	438 118	1 9	7409	2	Y	107	90	0			17
01	37605	X	37605	-0-	-0-	-0-	2129 398	1 9	35078	2	Y	362	328	0	31	1	20
02	30643	X	30643	-0-	-0-	-0-	1766 156	1 9	28721	2	Y	142	94	0	48	1	20
*03	15060	X	15060	-0-	-0-	-0-	933 85	1 9	14042	2	Y	77	61	0	29	1	7

BRISCOE G WELL #: 817H RRCID -> 281053 COMPL. DATE 07/23/2016 TOTAL DEPTH 7627 PERF. 7826 - 14630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

BRISCOE STATE AR (SA4) WELL #: 215H RRCID -> 281055 COMPL. DATE 12/03/2015 TOTAL DEPTH 7918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G (SA1) WELL #: 827H RRCID -> 281056 COMPL. DATE 07/22/2016 TOTAL DEPTH 7589 PERF. 7634 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	-0-	-0-	-7719	-0-					Y	-0-	1	1			-0-
11	7470	X	-0-	-0-	-7470	-0-					Y	-0-					-0-
12	7688	X	-0-	-0-	-7688	-0-					Y	-0-					-0-
01	3162	X	-0-	-0-	-3162	-0-					Y	-0-					-0-
02	644	X	-0-	-0-	-644	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE STATE AR (SA8) WELL #: 227H RRCID -> 281060 COMPL. DATE 05/22/2019 TOTAL DEPTH 7526 PERF. 8164 - 16575

10	3720	X	2516	-0-	-1204	-0-	142	1	2316	2	Y	53	49	0	3	1	6
							58	9									
11	3600	X	1385	-0-	-2215	-0-	78	1	1251	2	Y	51	48	0	2	1	7
							56	9									
12	3658	X	2276	-0-	-1382	-0-	125	1	2087	2	Y	58	50	0	6	1	9
							64	9									
01	3472	X	2855	-0-	-617	-0-	160	1	2611	2	Y	76	69	0	12	1	4
							84	9									
02	2856	X	1783	-0-	-1073	-0-	100	1	1628	2	Y	50	33	0	14	1	7
							55	9									
03	2511	X	1625	-0-	-886	-0-	99	1	1465	2	Y	55	43	0	14	1	5
							61	9									

BRISCOE R GU5 STATE WELL #: 1487H RRCID -> 281063 COMPL. DATE 08/22/2020 TOTAL DEPTH 6845 PERF. 7479 - 14678

10	12586	X	11287	-0-	-1299	-0-	637	1	10341	2	Y	281	255	0	6	1	31
							309	9									
11	12180	X	10457	-0-	-1723	-0-	586	1	9554	2	Y	288	268	0	11	1	40
							317	9									
12	12090	X	10613	-0-	-1477	-0-	574	1	9722	2	Y	288	250	0	33	1	45
							317	9									
01	11284	X	10347	-0-	-937	-0-	571	1	9407	2	Y	335	304	0	58	1	18
							369	9									
02	10192	X	8943	-0-	-1249	-0-	505	1	8219	2	Y	199	131	0	59	1	27
							219	9									
03	11284	X	9853	-0-	-1431	-0-	596	1	8930	2	Y	297	235	0	63	1	26
							327	9									

BRISCOE G (SA3) WELL #: 837H RRCID -> 281064 COMPL. DATE 07/20/2016 TOTAL DEPTH 7605 PERF. 7728 - 14832

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G (SA2) WELL #: 835H RRCID -> 281065 COMPL. DATE 07/22/2016 TOTAL DEPTH 7712 PERF. 7793 - 14905

10	4838	X	3701	-0-	-1137	-0-	206	1	3339	2	Y	142	128	0	2	1	16
							156	9									
11	5232	X	5232	-0-	-0-	-0-	290	1	4730	2	Y	193	177	0	5	1	27
							212	9									
12	3100	N	12197	-0-	9097	9097	660	1	11162	2	Y	341	292	0	23	1	53
							375	9									
01	16168	X	7071	-0-	-9097	-0-	391	1	6447	2	Y	212	192	0	61	1	12
							233	9									
02	4872	X	410	-0-	-4462	-0-	23	1	386	2	Y	1	1	0	12	1	-0-
							1	9									
03	12183	X	366	-0-	-11817	-0-	20	1	345	2	Y	1	1	0			-0-
							1	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B609H RRCID -> 281068 COMPL. DATE 10/07/2017 TOTAL DEPTH 9097 PERF. 9314 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45741	X	45741	-0-	-0-	-0-	2636	1	42818	2	Y	261	241	0	9	1	29
							287	9									
11	43301	X	43301	-0-	-0-	-0-	2481	1	40521	2	Y	272	253	0	10	1	38
							299	9									
12	44702	X	36057	-0-	-8645	-0-	1995	1	33780	2	Y	256	223	0	31	1	40
							282	9									
01	45756	X	34535	-0-	-11221	-0-	1958	1	32256	2	Y	292	265	0	51	1	16
							321	9									
02	41328	X	27686	-0-	-13642	-0-	1588	1	25833	2	Y	241	161	0	63	1	33
							265	9									
03	45756	X	31924	-0-	-13832	-0-	1965	1	29593	2	Y	333	263	0	74	1	29
							366	9									

GALVAN RANCH WELL #: A756H RRCID -> 281069 COMPL. DATE 08/15/2017 TOTAL DEPTH 9082 PERF. 9627 - 16434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27652	X	-0-	-0-	-27652	-0-					Y	-0-					-0-
11	26760	X	-0-	-0-	-26760	-0-					Y	-0-					-0-
12	26288	X	6014	-0-	-20274	-0-	335	1	5664	2	Y	14	12	0			2
							15	9									
01	T. A.		34953	-0-	34953	34953	1972	1	32522	2	Y	417	377	0	19	1	23
							459	9									
02	T. A.		29668	-0-	29668	64621	1701	1	27691	2	Y	251	166	0	73	1	35
							276	9									
03	T. A.		30085	-0-	30085	94706	1857	1	27944	2	Y	258	206	0	65	1	22
							284	9									

GALVAN RANCH WELL #: A358H RRCID -> 281071 COMPL. DATE 10/21/2017 TOTAL DEPTH 9222 PERF. 9785 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A356H RRCID -> 281073 COMPL. DATE 09/24/2018 TOTAL DEPTH 9235 PERF. 9867 - 16356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A360H RRCID -> 281074 COMPL. DATE 09/24/2018 TOTAL DEPTH 9200 PERF. 9815 - 15699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE STATE AR (SA3) WELL #: 22H RRCID -> 281075 COMPL. DATE 05/10/2019 TOTAL DEPTH 7723 PERF. 8402 - 16496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	1247	-0-	-334	-0-	74	1	1172	2	Y	1	1	0			-0-
							1	9									
11	870	X	758	-0-	-112	-0-	43	1	713	2	Y	2	2	0			-0-
							2	9									
12	682	X	494	-0-	-188	-0-	29	1	464	2	Y	1	1	0			-0-
							1	9									
01	1240	X	332	-0-	-908	-0-	19	1	313	2	Y	-0-					-0-
02	1120	X	860	-0-	-260	-0-	51	1	809	2	Y	-0-					-0-
03	1240	X	622	-0-	-618	-0-	37	1	585	2	Y	-0-					-0-

SAN AMBROSIA F (SA) 12 WELL #: 3H RRCID -> 281077 COMPL. DATE 07/11/2016 TOTAL DEPTH 6877 PERF. 7328 - 15417

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE STATE AR (SA7) WELL #: 217H RRCID -> 281079 COMPL. DATE 05/17/2019 TOTAL DEPTH 7556 PERF. 8165 - 16130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11098	X	5336	-0-	-5762	-0-	304	1	4953	2	Y	72	67	0	4	1	8
							79	9									
11	8610	X	7474	-0-	-1136	-0-	423	1	6904	2	Y	134	120	0	3	1	19
							147	9									
12	7750	X	6445	-0-	-1305	-0-	354	1	5963	2	Y	116	102	0	15	1	18
							128	9									
01	6944	X	6409	-0-	-535	-0-	358	1	5907	2	Y	131	118	0	24	1	7
							144	9									
02	6972	X	5514	-0-	-1458	-0-	314	1	5089	2	Y	101	66	0	28	1	14
							111	9									
03	7719	X	6383	-0-	-1336	-0-	388	1	5863	2	Y	120	95	0	29	1	10
							132	9									

GALVAN RANCH WELL #: A357H RRCID -> 281080 COMPL. DATE 09/22/2017 TOTAL DEPTH 9232 PERF. 9725 - 15673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 795H RRCID -> 281081 COMPL. DATE 07/25/2016 TOTAL DEPTH 7707 PERF. 7919 - 14588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5752	X	5752	-0-	-0-	-0-	300	1	4882	2	Y	518	467	0	6	1	57
							570	9									
11	4986	X	4986	-0-	-0-	-0-	258	1	4237	2	Y	446	420	0	20	1	63
							491	9									
12	5487	X	5487	-0-	-0-	-0-	280	1	4699	2	Y	462	402	0	51	1	72
							508	9									
01	6263	X	6263	-0-	-0-	-0-	326	1	5373	2	Y	513	465	0	92	1	28
							564	9									
02	5208	X	5005	-0-	-203	-0-	272	1	4446	2	Y	261	174	0	79	1	36
							287	9									
03	5766	X	5521	-0-	-245	-0-	325	1	4891	2	Y	277	220	0	69	1	24
							305	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE STATE AR (SA6) WELL #: 207H RRCID -> 281082 COMPL. DATE 05/14/2019 TOTAL DEPTH 7510 PERF. 8212 - 16261

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16430	X	9172	-0-		-7258		-0-	504	1	8198	2	Y	427	391	0	13	1	47
									470	9									
11	13050	X	10439	-0-		-2611		-0-	563	1	9203	2	Y	612	556	0	17	1	86
									673	9									
12	12090	X	10047	-0-		-2043		-0-	526	1	8901	2	Y	564	492	0	70	1	88
									620	9									
01	10633	X	9765	-0-		-868		-0-	524	1	8660	2	Y	528	478	0	109	1	29
									581	9									
02	9744	X	8728	-0-		-1016		-0-	477	1	7788	2	Y	421	281	0	111	1	58
									463	9									
03	10788	X	8941	-0-		-1847		-0-	557	1	8348	2	Y	33	26	0	62	1	3
									36	9									

BRISCOE R GU6 STATE WELL #: 1443H RRCID -> 281091 COMPL. DATE 01/13/2019 TOTAL DEPTH 7022 PERF. 7655 - 15404

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	4895	-0-		-716		-0-	281	1	4542	2	Y	65	59	0	1	1	7
									72	9									
11	4920	X	4902	-0-		-18		-0-	279	1	4536	2	Y	79	73	0	2	1	11
									87	9									
12	4836	X	4708	-0-		-128		-0-	258	1	4391	2	Y	54	48	0	9	1	8
									59	9									
01	4898	X	4674	-0-		-224		-0-	261	1	4285	2	Y	116	105	0	13	1	6
									128	9									
02	4564	X	3831	-0-		-733		-0-	214	1	3534	2	Y	75	49	0	22	1	10
									83	9									
03	5053	X	4002	-0-		-1051		-0-	243	1	3678	2	Y	74	60	0	18	1	6
									81	9									

GALVAN RANCH WELL #: A762H RRCID -> 281093 COMPL. DATE 08/21/2017 TOTAL DEPTH 9077 PERF. 9659 - 15631

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28864	X	28864	-0-		-0-		-0-	1663	1	27080	2	Y	110	100	0	3	1	12
									121	9									
11	39396	X	39396	-0-		-0-		-0-	2261	1	36938	2	Y	179	162	0	4	1	25
									197	9									
12	45787	X	45787	-0-		-0-		-0-	2532	1	42846	2	Y	372	319	0	20	1	58
									409	9									
01	33537	X	33537	-0-		-0-		-0-	1895	1	31256	2	Y	351	318	0	72	1	19
									386	9									
02	36260	X	18807	-0-		-17453		-0-	1066	1	17371	2	Y	336	223	0	86	1	46
									370	9									
03	40145	X	12441	-0-		-27704		-0-	761	1	11415	2	Y	241	190	0	76	1	21
									265	9									

GALVAN RANCH WELL #: B606H RRCID -> 281094 COMPL. DATE 09/21/2017 TOTAL DEPTH 9164 PERF. 9214 - 14627

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28181	X	28181	-0-		-0-		-0-	1622	1	26388	2	Y	155	143	0	5	1	17
									171	9									
11	23100	X	20373	-0-		-2727		-0-	1166	1	19076	2	Y	119	113	0	6	1	17
									131	9									
12	23870	X	8559	-0-		-15311		-0-	476	1	8057	2	Y	24	24	0	13	1	4
									26	9									
01	28179	X	6738	-0-		-21441		-0-	382	1	6300	2	Y	51	46	0	6	1	3
									56	9									
02	25452	X	19630	-0-		-5822		-0-	1128	1	18366	2	Y	124	82	0	28	1	17
									136	9									
03	28179	X	22111	-0-		-6068		-0-	1368	1	20621	2	Y	111	86	0	32	1	10
									122	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R GU6 STATE WELL #: 1433H RRCID -> 281096 COMPL. DATE 01/09/2019 TOTAL DEPTH 7024 PERF. 7585 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	2050	-0-	-5142	-0-	117	1	1913	2	Y	18	19	0	3	1	2
							20	9									
11	5940	X	4909	-0-	-1031	-0-	276	1	4501	2	Y	120	104	0	1	1	17
							132	9									
12	4743	X	4366	-0-	-377	-0-	218	1	3719	2	Y	390	332	0	14	1	61
							429	9									
01	4247	X	1545	-0-	-2702	-0-	82	1	1364	2	Y	90	82	0	64	1	5
							99	9									
02	4592	X	-0-	-0-	-4592	-0-					Y	-0-	5	1			-0-
03	5084	X	2	-0-	-5082	-0-	2	2			Y	-0-					-0-

GALVAN RANCH WELL #: A755H RRCID -> 281097 COMPL. DATE 08/13/2017 TOTAL DEPTH 9086 PERF. 9753 - 16281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24924	X	-0-	-0-	-24924	-0-					Y	-0-					-0-
11	21870	X	-0-	-0-	-21870	-0-					Y	-0-					-0-
12	22072	X	2	-0-	-22070	-0-	2	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		34	-0-	34	34	34	2			Y	-0-					-0-

GALVAN RANCH WELL #: C641H RRCID -> 281124 COMPL. DATE 08/01/2015 TOTAL DEPTH 8871 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: C642H RRCID -> 281125 COMPL. DATE 08/19/2015 TOTAL DEPTH 8775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN AMBROSIA F (SA) 12 WELL #: 7H RRCID -> 281126 COMPL. DATE 04/01/2015 TOTAL DEPTH 6665 PERF.15012 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: A355H RRCID -> 281128 COMPL. DATE 09/24/2017 TOTAL DEPTH 9262 PERF. 9880 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18445	X	-0-	-0-	-18445	-0-					Y	-0-					-0-
11	17460	X	-0-	-0-	-17460	-0-					Y	-0-					-0-
12	17763	X	2041	-0-	-15722	-0-	114	1	1914	2	Y	12	10	0			2
							13	9									
01	T. A.		30466	-0-	30466	30466	1737	1	28634	2	Y	86	78	0	5	1	5
							95	9									
02	T. A.		19538	-0-	19538	50004	1128	1	18365	2	Y	41	25	0	15	1	6
							45	9									
03	T. A.		18150	-0-	18150	68154	1129	1	16986	2	Y	32	26	0	9	1	3
							35	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R (SA) WELL #: 21H RRCID -> 281130 COMPL. DATE 12/21/2017 TOTAL DEPTH 7797 PERF. 7962 - 15434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7610	X	7610	-0-	-0-	-0-	432	1	7047	2	Y	119	108	0	2	1	13
							131	9									
11	7790	X	7790	-0-	-0-	-0-	441	1	7200	2	Y	135	124	0	5	1	19
							149	9									
12	7426	X	7426	-0-	-0-	-0-	408	1	6884	2	Y	122	106	0	16	1	19
							134	9									
01	7595	X	7136	-0-	-459	-0-	400	1	6594	2	Y	129	117	0	24	1	7
							142	9									
02	7280	X	3511	-0-	-3769	-0-	199	1	3238	2	Y	67	43	0	22	1	9
							74	9									
03	8060	X	5248	-0-	-2812	-0-	322	1	4826	2	Y	91	72	0	20	1	8
							100	9									

BRISCOE R GU6 STATE WELL #: 1423H RRCID -> 281131 COMPL. DATE 01/06/2019 TOTAL DEPTH 6999 PERF. 7550 - 16377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	9575	-0-	-562	-0-	542	1	8811	2	Y	202	187	0	7	1	22
							222	9									
11	9465	X	9465	-0-	-0-	-0-	534	1	8697	2	Y	213	197	0	8	1	30
							234	9									
12	9269	X	8592	-0-	-677	-0-	468	1	7918	2	Y	187	164	0	24	1	29
							206	9									
01	10054	X	10054	-0-	-0-	-0-	560	1	9194	2	Y	273	247	0	40	1	15
							300	9									
02	8848	X	8381	-0-	-467	-0-	473	1	7684	2	Y	204	135	0	56	1	28
							224	9									
03	9796	X	9695	-0-	-101	-0-	587	1	8837	2	Y	246	195	0	58	1	21
							271	9									

GALVAN RANCH WELL #: B608H RRCID -> 281135 COMPL. DATE 09/11/2017 TOTAL DEPTH 9158 PERF. 9254 - 14779

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28737	X	2656	-0-	-26081	-0-	151	1	2492	2	Y	12	12	0	1	1	1
							13	9									
11	25140	X	2701	-0-	-22439	-0-	155	1	2516	2	Y	27	24	0			4
							30	9									
12	24583	X	7448	-0-	-17135	-0-	412	1	7015	2	Y	19	17	0	3	1	3
							21	9									
01	14074	X	3471	-0-	-10603	-0-	197	1	3238	2	Y	33	30	0	4	1	2
							36	9									
02	5740	X	3402	-0-	-2338	-0-	198	1	3183	2	Y	19	11	0	7	1	3
							21	9									
03	7440	X	3186	-0-	-4254	-0-	197	1	2966	2	Y	21	16	0	6	1	2
							23	9									

GALVAN RANCH WELL #: A551H RRCID -> 281146 COMPL. DATE 02/09/2017 TOTAL DEPTH 9036 PERF. 9532 - 15210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17174	X	-0-	-0-	-17174	-0-					Y	-0-					-0-
11	16620	X	-0-	-0-	-16620	-0-					Y	-0-					-0-
12	17174	X	50	-0-	-17124	-0-	50	2			Y	-0-					-0-
01	T. A.		14112	-0-	14112	14112	805	1	13263	2	Y	40	37	0	1	1	2
							44	9									
02	T. A.		18570	-0-	18570	32682	1070	1	17395	2	Y	95	61	0	23	1	13
							105	9									
03	T. A.		19068	-0-	19068	51750	1183	1	17784	2	Y	92	73	0	24	1	8
							101	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B104H RRCID -> 281168 COMPL. DATE 09/20/2017 TOTAL DEPTH 9309 PERF. 9498 - 14938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B105H RRCID -> 281170 COMPL. DATE 09/14/2017 TOTAL DEPTH 9273 PERF. 9435 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B108H RRCID -> 281172 COMPL. DATE 10/05/2017 TOTAL DEPTH 9261 PERF. 9629 - 14988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 797H RRCID -> 281185 COMPL. DATE 07/25/2016 TOTAL DEPTH 7588 PERF. 7732 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: C405H RRCID -> 281187 COMPL. DATE 11/22/2021 TOTAL DEPTH 8615 PERF. 8992 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1319	N	1319	-0-	-0-	-0-	77 36	1 9	1206	2	Y	33	29	0	1	1	4
11	1320	N	374	-0-	-946	-0-	21 18	1 9	335	2	Y	16	17	0	1	1	2
12	3100	N	10930	-0-	7830	7830	609 12	1 9	10309	2	Y	11	9	0	2	1	2
01	3100	N	5165	-0-	2065	9895	292 55	1 9	4818	2	Y	50	45	0	4	1	3
02	2800	N	3550	-0-	750	10645	201 44	1 9	3305	2	Y	40	25	0	12	1	6
*03	14416	X	3771	-0-	-10645	-0-	234 40	1 9	3497	2	Y	36	30	0	9	1	3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: C501H RRCID -> 281188 COMPL. DATE 08/23/2019 TOTAL DEPTH 8224 PERF. 8947 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5455	-0-	-311	-0-	310	1	5009	2	Y	124	113	0	4	1	14
							136	9									
11	5580	X	2386	-0-	-3194	-0-	135	1	2203	2	Y	44	47	0	5	1	6
							48	9									
12	7025	X	7025	-0-	-0-	-0-	384	1	6513	2	Y	116	99	0	5	1	18
							128	9									
01	5704	X	4423	-0-	-1281	-0-	244	1	4025	2	Y	140	126	0	24	1	8
							154	9									
02	5012	X	3791	-0-	-1221	-0-	214	1	3496	2	Y	74	49	0	23	1	10
							81	9									
03	6696	X	3381	-0-	-3315	-0-	208	1	3121	2	Y	47	36	0	17	1	4
							52	9									

GALVAN RANCH WELL #: C301H RRCID -> 281189 COMPL. DATE 02/20/2017 TOTAL DEPTH 8688 PERF. 9184 - 14314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21739	X	21739	-0-	-0-	-0-	1257	1	20431	2	Y	46	42	0	2	1	5
							51	9									
11	22657	X	22657	-0-	-0-	-0-	1305	1	21291	2	Y	55	50	0	2	1	8
							61	9									
12	21243	X	21243	-0-	-0-	-0-	1182	1	20004	2	Y	52	46	0	6	1	8
							57	9									
01	21731	X	20784	-0-	-947	-0-	1186	1	19535	2	Y	57	51	0	11	1	3
							63	9									
02	21140	X	18411	-0-	-2729	-0-	1064	1	17296	2	Y	46	30	0	13	1	6
							51	9									
03	23405	X	12730	-0-	-10675	-0-	791	1	11884	2	Y	50	38	0	14	1	4
							55	9									

GALVAN RANCH WELL #: B304H RRCID -> 281190 COMPL. DATE 01/19/2015 TOTAL DEPTH 8919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

BRISCOE R GU5 STATE WELL #: 1483H RRCID -> 281219 COMPL. DATE 08/22/2020 TOTAL DEPTH 7048 PERF. 7753 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13051	X	10518	-0-	-2533	-0-	607	1	9850	2	Y	55	51	0	2	1	6
							61	9									
11	12630	X	9891	-0-	-2739	-0-	567	1	9256	2	Y	62	57	0	2	1	9
							68	9									
12	12989	X	9864	-0-	-3125	-0-	547	1	9249	2	Y	62	54	0	7	1	10
							68	9									
01	10509	X	9685	-0-	-824	-0-	549	1	9058	2	Y	71	64	0	13	1	4
							78	9									
02	9492	X	8449	-0-	-1043	-0-	485	1	7894	2	Y	64	42	0	17	1	9
							70	9									
03	10509	X	9397	-0-	-1112	-0-	583	1	8740	2	Y	67	54	0	16	1	6
							74	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 805H RRCID -> 281228 COMPL. DATE 07/25/2016 TOTAL DEPTH 7727 PERF. 7974 - 14405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6899	-0-	-76	-0-	389	1	6313	2	Y	179	160	0	1	1	20
							197	9									
11	9218	X	9218	-0-	-0-	-0-	521	1	8490	2	Y	188	175	0	7	1	26
							207	9									
12	7797	X	7797	-0-	-0-	-0-	427	1	7197	2	Y	157	137	0	22	1	24
							173	9									
01	7130	X	2981	-0-	-4149	-0-	166	1	2764	2	Y	46	41	0	27	1	2
							51	9									
02	8596	X	1121	-0-	-7475	-0-	64	1	1051	2	Y	5	4	0	2	1	1
							6	9									
03	9517	X	34	-0-	-9483	-0-	34	2			Y	-0-	1	1			-0-

BRISCOE G WELL #: 807H RRCID -> 281229 COMPL. DATE 07/25/2016 TOTAL DEPTH 7622 PERF. 7870 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	3734	-0-	-2404	-0-	211	1	3439	2	Y	76	70	0	2	1	8
							84	9									
11	5340	X	2	-0-	-5338	-0-	1	2	1	9	Y	1	6	0	3	1	-0-
12	3503	X	64	-0-	-3439	-0-	64	2			Y	-0-					-0-
01	3720	X	3542	-0-	-178	-0-	198	1	3277	2	Y	61	56	0	2	1	3
							67	9									
02	7174	X	7174	-0-	-0-	-0-	413	1	6719	2	Y	38	25	0	11	1	5
							42	9									
*03	11260	X	11260	-0-	-0-	-0-	679	1	10154	2	Y	388	307	0	52	1	34
							427	9									

BRISCOE R WELL #: 227H RRCID -> 281243 COMPL. DATE 06/29/2016 TOTAL DEPTH 7542 PERF. 7631 - 15359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4159	-0-	-119	-0-	216	1	3513	2	Y	391	354	0	7	1	43
							430	9									
11	4140	X	2754	-0-	-1386	-0-	147	1	2369	2	Y	216	214	0	15	1	30
							238	9									
12	4247	X	3258	-0-	-989	-0-	167	1	2827	2	Y	240	208	0	25	1	37
							264	9									
01	4154	X	2696	-0-	-1458	-0-	144	1	2328	2	Y	204	185	0	45	1	11
							224	9									
02	3752	X	2018	-0-	-1734	-0-	109	1	1795	2	Y	104	69	0	32	1	14
							114	9									
03	4154	X	2009	-0-	-2145	-0-	115	1	1737	2	Y	143	112	0	33	1	12
							157	9									

BRISCOE R WELL #: 225H RRCID -> 281255 COMPL. DATE 07/02/2016 TOTAL DEPTH 7647 PERF. 7830 - 15238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R WELL #: 237H RRCID -> 281256 COMPL. DATE 09/11/2016 TOTAL DEPTH 7559 PERF. 7733 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		8013	-0-	8013	8013	422 468	1 9	7123	2	Y	425	359	0			66
01	T. A.		2274	-0-	2274	10287	128 66	1 9	2080	2	Y	60	54	0	69	1	3
02	T. A.		49	-0-	49	10336	49	2			Y	-0-	3	1			-0-
03	T. A.		-0-	-0-	-0-	10336					Y	-0-					-0-

BRISCOE R WELL #: 235H RRCID -> 281257 COMPL. DATE 06/30/2016 TOTAL DEPTH 7640 PERF. 7827 - 15377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN AMBROSIA F (SA) WELL #: 14CH RRCID -> 281283 COMPL. DATE 11/15/2016 TOTAL DEPTH 6834 PERF. 7500 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6594	X	6594	-0-	-0-	-0-	352 526	1 9	5716	2	Y	478	436	0	12	1	53
11	5528	X	5528	-0-	-0-	-0-	290 537	1 9	4701	2	Y	488	454	0	18	1	69
12	6324	X	2755	-0-	-3569	-0-	140 262	1 9	2353	2	Y	238	214	0	56	1	37
01	6603	X	5288	-0-	-1315	-0-	266 625	1 9	4397	2	Y	568	515	0	59	1	31
02	5964	X	3128	-0-	-2836	-0-	162 337	1 9	2629	2	Y	306	203	0	92	1	42
03	6603	X	2942	-0-	-3661	-0-	162 353	1 9	2427	2	Y	321	255	0	80	1	28

GALVAN RANCH WELL #: B358H RRCID -> 281291 COMPL. DATE 11/07/2016 TOTAL DEPTH 8880 PERF. 9510 - 18030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33077	X	30666	-0-	-2411	-0-	1777	1	28889	2	Y	-0-					-0-
11	31860	X	29809	-0-	-2051	-0-	1721	1	28088	2	Y	-0-					-0-
12	32550	X	30671	-0-	-1879	-0-	1712	1	28959	2	Y	-0-					-0-
01	31713	X	30522	-0-	-1191	-0-	1745	1	28777	2	Y	-0-					-0-
02	28224	X	27009	-0-	-1215	-0-	1566	1	25443	2	Y	-0-					-0-
*03	31141	X	31141	-0-	-0-	-0-	1940	1	29201	2	Y	-0-					-0-

GALVAN RANCH WELL #: B860H RRCID -> 281399 COMPL. DATE 11/07/2016 TOTAL DEPTH 8724 PERF. 9201 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23684	X	22004	-0-	-1680	-0-	1276	1	20728	2	Y	-0-	2	0	3	1	-0-
11	22560	X	21049	-0-	-1511	-0-	1215	1	19834	2	Y	-0-					-0-
12	22940	X	21505	-0-	-1435	-0-	1198	1	20307	2	Y	-0-					-0-
01	22475	X	21261	-0-	-1214	-0-	1216	1	20045	2	Y	-0-					-0-
02	20216	X	14877	-0-	-5339	-0-	862	1	14015	2	Y	-0-					-0-
03	22010	X	-0-	-0-	-22010	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B360H RRCID -> 281400 COMPL. DATE 11/07/2016 TOTAL DEPTH 8878 PERF. 9440 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36549	X	34092	-0-	-2457	-0-	1976	1	32116	2	Y	-0-					-0-
11	35370	X	33697	-0-	-1673	-0-	1946	1	31751	2	Y	-0-					-0-
12	37193	X	37193	-0-	-0-	-0-	2076	1	35117	2	Y	-0-					-0-
01	36177	X	35973	-0-	-204	-0-	2059	1	33914	2	Y	-0-					-0-
02	31444	X	22768	-0-	-8676	-0-	1319	1	21449	2	Y	-0-					-0-
03	37200	X	-0-	-0-	-37200	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B326H RRCID -> 281461 COMPL. DATE 09/02/2013 TOTAL DEPTH 8814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: B858H RRCID -> 281471 COMPL. DATE 11/07/2016 TOTAL DEPTH 8715 PERF. 9296 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20336	X	19101	-0-	-1235	-0-	1106	1	17995	2	Y	-0-	1	0			-0-
11	19560	X	18251	-0-	-1309	-0-	1055	1	17196	2	Y	-0-					-0-
12	20026	X	18548	-0-	-1478	-0-	1035	1	17513	2	Y	-0-					-0-
01	19592	X	18287	-0-	-1305	-0-	1047	1	17240	2	Y	-0-					-0-
02	17276	X	16522	-0-	-754	-0-	956	1	15566	2	Y	-0-					-0-
*03	30195	X	30195	-0-	-0-	-0-	1882	1	28313	2	Y	-0-					-0-

GALVAN RANCH WELL #: B359H RRCID -> 281472 COMPL. DATE 11/07/2016 TOTAL DEPTH 8905 PERF. 9473 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30628	X	25689	-0-	-4939	-0-	1489	1	24200	2	Y	-0-					-0-
11	26220	X	24859	-0-	-1361	-0-	1435	1	23424	2	Y	-0-					-0-
12	27001	X	25412	-0-	-1589	-0-	1420	1	23992	2	Y	-0-					-0-
01	26877	X	24835	-0-	-2042	-0-	1421	1	23414	2	Y	-0-					-0-
02	23716	X	17641	-0-	-6075	-0-	1020	1	16621	2	Y	-0-					-0-
*03	27669	X	27669	-0-	-0-	-0-	1726	1	25943	2	Y	-0-					-0-

GALVAN RANCH WELL #: B859H RRCID -> 281475 COMPL. DATE 11/07/2016 TOTAL DEPTH 8767 PERF. 9252 - 17378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22010	X	20723	-0-	-1287	-0-	1203	1	19520	2	Y	-0-					-0-
11	21210	X	19953	-0-	-1257	-0-	1152	1	18801	2	Y	-0-					-0-
12	21700	X	20291	-0-	-1409	-0-	1132	1	19159	2	Y	-0-					-0-
01	20925	X	19874	-0-	-1051	-0-	1138	1	18736	2	Y	-0-					-0-
02	18872	X	17412	-0-	-1460	-0-	1008	1	16404	2	Y	-0-					-0-
03	20708	X	2	-0-	-20706	-0-	2	2			Y	-0-					-0-

GALVAN RANCH WELL #: A765H RRCID -> 281758 COMPL. DATE 11/04/2017 TOTAL DEPTH 8957 PERF. 9345 - 15190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17422	X	16208	-0-	-1214	-0-	932	1	15186	2	Y	82	76	0	3	1	9
							90	9									
11	16860	X	13976	-0-	-2884	-0-	801	1	13086	2	Y	81	76	0	3	1	11
							89	9									
12	18771	X	18771	-0-	-0-	-0-	1043	1	17630	2	Y	89	76	0	10	1	14
							98	9									
01	18425	X	18425	-0-	-0-	-0-	1048	1	17277	2	Y	91	83	0	17	1	5
							100	9									
02	15120	X	14537	-0-	-583	-0-	840	1	13657	2	Y	36	25	0	11	1	5
							40	9									
03	18259	X	15364	-0-	-2895	-0-	954	1	14358	2	Y	47	36	0	12	1	4
							52	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A764H RRCID -> 281760 COMPL. DATE 11/05/2017 TOTAL DEPTH 8960 PERF. 9391 - 15495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16740	X	13606	-0-	-3134	-0-	784	1	12764	2	Y	53	48	0	2	1	6
							58	9									
11	15270	X	12242	-0-	-3028	-0-	704	1	11476	2	Y	56	52	0	2	1	8
							62	9									
12	15114	X	15114	-0-	-0-	-0-	840	1	14213	2	Y	55	48	0	6	1	9
							61	9									
01	14719	X	14719	-0-	-0-	-0-	841	1	13811	2	Y	61	56	0	11	1	3
							67	9									
02	12292	X	10603	-0-	-1689	-0-	611	1	9930	2	Y	56	37	0	14	1	8
							62	9									
03	15128	X	7070	-0-	-8058	-0-	439	1	6599	2	Y	29	23	0	11	1	3
							32	9									

GALVAN RANCH WELL #: A364H RRCID -> 281892 COMPL. DATE 11/06/2017 TOTAL DEPTH 9168 PERF. 9608 - 15481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18631	X	11258	-0-	-7373	-0-	652	1	10605	2	Y	1	1	0			-0-
							1	9									
11	17160	X	10873	-0-	-6287	-0-	626	1	10245	2	Y	2	2	0			-0-
							2	9									
12	15593	X	1087	-0-	-14506	-0-	60	1	1027	2	Y	-0-					-0-
01	15593	X	7293	-0-	-8300	-0-	417	1	6874	2	Y	2	2	0			-0-
							2	9									
02	13356	X	12270	-0-	-1086	-0-	709	1	11555	2	Y	5	4	0			1
							6	9									
*03	12113	X	12113	-0-	-0-	-0-	755	1	11355	2	Y	3	3	0	1	1	-0-
							3	9									

BRISCOE CATARINA EAST WELL #: 6H RRCID -> 282870 COMPL. DATE 08/05/2017 TOTAL DEPTH 7748 PERF. 8933 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	7553	-0-	-1034	-0-	395	1	6466	2	Y	629	575	0	16	1	69
							692	9									
11	7950	X	7592	-0-	-358	-0-	389	1	6381	2	Y	747	687	0	24	1	105
							822	9									
12	7936	X	7204	-0-	-732	-0-	362	1	6129	2	Y	648	566	0	86	1	101
							713	9									
01	7936	X	7489	-0-	-447	-0-	381	1	6286	2	Y	747	677	0	130	1	41
							822	9									
02	7084	X	6454	-0-	-630	-0-	339	1	5536	2	Y	526	350	0	144	1	73
							579	9									
03	7843	X	7010	-0-	-833	-0-	393	1	5898	2	Y	654	519	0	151	1	57
							719	9									

GALVAN RANCH WELL #: A846H RRCID -> 282884 COMPL. DATE 09/22/2018 TOTAL DEPTH 9342 PERF. 9115 - 18817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46998	X	46998	-0-	-0-	-0-	2694	1	43780	2	Y	476	427	0	4	1	52
							524	9									
11	42312	X	42312	-0-	-0-	-0-	2403	1	39187	2	Y	656	598	0	18	1	92
							722	9									
12	42897	X	42897	-0-	-0-	-0-	2359	1	39957	2	Y	528	463	0	75	1	82
							581	9									
01	46996	X	28183	-0-	-18813	-0-	1592	1	26252	2	Y	308	279	0	94	1	17
							339	9									
02	42448	X	25235	-0-	-17213	-0-	1457	1	23686	2	Y	84	57	0	32	1	12
							92	9									
03	46996	X	28320	-0-	-18676	-0-	1758	1	26488	2	Y	67	54	0	19	1	6
							74	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A446H RRCID -> 282885 COMPL. DATE 09/18/2018 TOTAL DEPTH 9408 PERF. 9555 - 15797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15903	X	-0-	-0-	-15903	-0-						Y	-0-					-0-
11	14520	X	6182	-0-	-8338	-0-		350	1	5745	2	Y	79	68	0			11
								87	9									
12	14818	X	14015	-0-	-803	-0-		777	1	13163	2	Y	68	59	0	9	1	11
								75	9									
01	T. A.		10198	-0-	10198	10198		581	1	9577	2	Y	36	33	0	12	1	2
								40	9									
02	T. A.		7872	-0-	7872	18070		453	1	7378	2	Y	37	25	0	9	1	5
								41	9									
03	T. A.		5245	-0-	5245	23315		324	1	4881	2	Y	36	29	0	9	1	3
								40	9									

GALVAN RANCH WELL #: A845H RRCID -> 282886 COMPL. DATE 09/20/2018 TOTAL DEPTH 9287 PERF. 9271 - 16025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24459	X	-0-	-0-	-24459	-0-						Y	-0-					-0-
11	23670	X	5639	-0-	-18031	-0-		317	1	5142	2	Y	164	141	0			23
								180	9									
12	23529	X	8460	-0-	-15069	-0-		468	1	7942	2	Y	45	42	0	19	1	7
								50	9									
01	T. A.		4734	-0-	4734	4734		270	1	4455	2	Y	8	8	0	7	1	-0-
								9	9									
02	T. A.		4850	-0-	4850	9584		274	1	4475	2	Y	92	60	0	19	1	13
								101	9									
03	T. A.		9315	-0-	9315	18899		548	1	8273	2	Y	449	356	0	67	1	39
								494	9									

GALVAN RANCH WELL #: A445H RRCID -> 282887 COMPL. DATE 09/15/2018 TOTAL DEPTH 9448 PERF. 9554 - 16247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	-0-	-0-	-6541	-0-						Y	-0-					-0-
11	6060	X	111	-0-	-5949	-0-		46	2	65	9	Y	59	51	0			8
12	6231	X	654	-0-	-5577	-0-		38	1	615	2	Y	1	2	0	7	1	-0-
								1	9									
01	T. A.		10551	-0-	10551	10551		606	1	9943	2	Y	2	2	0			-0-
								2	9									
02	T. A.		5923	-0-	5923	16474		334	1	5424	2	Y	150	98	0	31	1	21
								165	9									
03	T. A.		1136	-0-	1136	17610		63	1	926	2	Y	134	107	0	36	1	12
								147	9									

GALVAN RANCH WELL #: A447H RRCID -> 282888 COMPL. DATE 09/26/2018 TOTAL DEPTH 9531 PERF. 9380 - 18821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41251	X	41251	-0-	-0-	-0-		2388	1	38813	2	Y	45	41	0	1	1	5
								50	9									
11	37449	X	37449	-0-	-0-	-0-		2149	1	35052	2	Y	225	196	0	2	1	32
								248	9									
12	34410	X	24227	-0-	-10183	-0-		1349	1	22821	2	Y	52	50	0	26	1	8
								57	9									
01	41261	X	34820	-0-	-6441	-0-		1987	1	32788	2	Y	41	37	0	10	1	2
								45	9									
02	37268	X	28507	-0-	-8761	-0-		1650	1	26810	2	Y	43	27	0	12	1	6
								47	9									
03	41261	X	30490	-0-	-10771	-0-		1899	1	28550	2	Y	37	30	0	10	1	3
								41	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A448H RRCID -> 282890 COMPL. DATE 09/24/2018 TOTAL DEPTH 9450 PERF. 9371 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19716	X	11561	-0-	-8155	-0-	669	1	10888	2	Y	4	14	0	12	1	-0-
							4	9									
11	19050	X	15146	-0-	-3904	-0-	852	1	13877	2	Y	379	326	0			53
							417	9									
12	19437	X	18591	-0-	-846	-0-	1030	1	17449	2	Y	102	96	0	43	1	16
							112	9									
01	20529	X	20529	-0-	-0-	-0-	1169	1	19248	2	Y	102	92	0	20	1	6
							112	9									
02	17049	X	17049	-0-	-0-	-0-	980	1	15966	2	Y	94	61	0	26	1	13
							103	9									
*03	18842	X	18842	-0-	-0-	-0-	1167	1	17573	2	Y	93	74	0	24	1	8
							102	9									

GALVAN RANCH WELL #: A847H RRCID -> 282891 COMPL. DATE 10/11/2018 TOTAL DEPTH 9382 PERF. 9190 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29202	X	12270	-0-	-16932	-0-	706	1	11496	2	Y	62	58	0	4	1	7
							68	9									
11	28260	X	16188	-0-	-12072	-0-	929	1	15142	2	Y	106	96	0	2	1	15
							117	9									
12	32116	X	16575	-0-	-15541	-0-	916	1	15519	2	Y	127	110	0	12	1	20
							140	9									
01	32116	X	31093	-0-	-1023	-0-	1762	1	29061	2	Y	245	222	0	30	1	13
							270	9									
02	29008	X	25242	-0-	-3766	-0-	1444	1	23534	2	Y	240	160	0	60	1	33
							264	9									
*03	27838	X	27838	-0-	-0-	-0-	1719	1	25858	2	Y	237	187	0	62	1	21
							261	9									

GALVAN RANCH WELL #: A848H RRCID -> 282892 COMPL. DATE 10/12/2018 TOTAL DEPTH 9295 PERF. 9136 - 15870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27807	X	-0-	-0-	-27807	-0-					Y	-0-					-0-
11	25830	X	-0-	-0-	-25830	-0-					Y	-0-					-0-
12	26319	X	933	-0-	-25386	-0-	51	1	867	2	Y	14	12	0			2
							15	9									
01	T. A.		2803	-0-	2803	2803	155	1	2561	2	Y	79	72	0	5	1	4
							87	9									
02	T. A.		1694	-0-	1694	4497	93	1	1538	2	Y	57	38	0	15	1	8
							63	9									
03	T. A.		2216	-0-	2216	6713	137	1	2068	2	Y	10	9	0	8	1	1
							11	9									

BRISCOE G GU8 STATE (SA2) WELL #: 653H RRCID -> 282935 COMPL. DATE 02/21/2018 TOTAL DEPTH 7606 PERF. 7472 - 17142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11811	X	10807	-0-	-1004	-0-	594	1	9685	2	Y	480	436	0	9	1	53
							528	9									
11	16267	X	16267	-0-	-0-	-0-	904	1	14727	2	Y	578	532	0	18	1	81
							636	9									
12	11776	X	11776	-0-	-0-	-0-	622	1	10546	2	Y	553	482	0	66	1	86
							608	9									
01	10819	X	9360	-0-	-1459	-0-	503	1	8316	2	Y	492	446	0	105	1	27
							541	9									
02	15176	X	9171	-0-	-6005	-0-	498	1	8121	2	Y	502	334	0	126	1	69
							552	9									
03	16802	X	9466	-0-	-7336	-0-	557	1	8347	2	Y	511	405	0	131	1	44
							562	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU8 STATE (SA3) WELL #: 662H RRCID -> 282936 COMPL. DATE 02/21/2018 TOTAL DEPTH 7673 PERF. 7667 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16430	X	12961	-0-	-3469	-0-	701	1	11372	2	Y	807	739	0	22	1	89
							888	9									
11	15900	X	1	-0-	-15899	-0-	1	2			Y	-0-	58	0	31	1	-0-
12	17725	X	17725	-0-	-0-	-0-	929	1	15738	2	Y	962	812	0			150
							1058	9									
01	16161	X	16161	-0-	-0-	-0-	863	1	14241	2	Y	961	871	0	187	1	53
							1057	9									
02	11704	X	10412	-0-	-1292	-0-	569	1	9232	2	Y	555	369	0	162	1	77
							611	9									
03	17732	X	12899	-0-	-4833	-0-	746	1	11283	2	Y	791	628	0	171	1	69
							870	9									

BRISCOE CATARINA EAST GU1 WELL #: 4H RRCID -> 282992 COMPL. DATE 08/07/2017 TOTAL DEPTH 7736 PERF. 8233 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	6955	-0-	-1694	-0-	359	1	5838	2	Y	689	638	0	28	1	76
							758	9									
11	8370	X	6704	-0-	-1666	-0-	336	1	5512	2	Y	778	718	0	27	1	109
							856	9									
12	7781	X	4432	-0-	-3349	-0-	220	1	3750	2	Y	420	374	0	89	1	66
							462	9									
01	7285	X	4927	-0-	-2358	-0-	256	1	4264	2	Y	370	336	0	80	1	20
							407	9									
02	6272	X	890	-0-	-5382	-0-	51	1	798	2	Y	37	25	0	27	1	5
							41	9									
03	6944	X	6609	-0-	-335	-0-	386	1	5794	2	Y	390	309	0	52	1	34
							429	9									

BRISCOE CATARINA EAST WELL #: 5H RRCID -> 282994 COMPL. DATE 08/07/2017 TOTAL DEPTH 7636 PERF. 8216 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	X	7884	-0-	-1633	-0-	379	1	6184	2	Y	1201	1090	0	24	1	132
							1321	9									
11	9210	X	8444	-0-	-766	-0-	411	1	6723	2	Y	1191	1110	0	46	1	167
							1310	9									
12	8587	X	7860	-0-	-727	-0-	382	1	6478	2	Y	909	798	0	136	1	142
							1000	9									
01	8587	X	5624	-0-	-2963	-0-	283	1	4702	2	Y	581	527	0	164	1	32
							639	9									
02	7868	X	7123	-0-	-745	-0-	359	1	5862	2	Y	820	546	0	193	1	113
							902	9									
03	8711	X	7054	-0-	-1657	-0-	380	1	5704	2	Y	882	699	0	219	1	77
							970	9									

BRISCOE J (SA2) WELL #: 97H RRCID -> 283007 COMPL. DATE 06/15/2019 TOTAL DEPTH 7916 PERF. 7854 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23653	X	21444	-0-	-2209	-0-	1238	1	20123	2	Y	75	70	0	3	1	8
							83	9									
11	22890	X	20343	-0-	-2547	-0-	1168	1	19095	2	Y	73	68	0	3	1	10
							80	9									
12	22661	X	20500	-0-	-2161	-0-	1140	1	19283	2	Y	70	60	0	9	1	11
							77	9									
01	21669	X	20059	-0-	-1610	-0-	1144	1	18823	2	Y	84	76	0	14	1	5
							92	9									
02	19376	X	17192	-0-	-2184	-0-	990	1	16121	2	Y	74	49	0	20	1	10
							81	9									
03	21452	X	17145	-0-	-4307	-0-	1063	1	15991	2	Y	83	65	0	21	1	7
							91	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE J (SA1) WELL #: 92H RRCID -> 283026 COMPL. DATE 08/26/2019 TOTAL DEPTH 8106 PERF. 8044 - 17948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47430	X	42513	-0-	-4917	-0-	2464	1 9	40048	2	Y	1	1	0			-0-
11	45360	X	40685	-0-	-4675	-0-	2350	1 9	38334	2	Y	1	1	0			-0-
12	45756	X	41238	-0-	-4518	-0-	2300	1 9	38936	2	Y	2	2	0			-0-
01	44547	X	40850	-0-	-3697	-0-	2338	1 9	38510	2	Y	2	2	0			-0-
02	38920	X	35260	-0-	-3660	-0-	2042	1 9	33216	2	Y	2	2	0			-0-
03	42501	X	39010	-0-	-3491	-0-	2431	1 9	36577	2	Y	2	2	0			-0-

BRISCOE J (SA3) WELL #: 103H RRCID -> 283027 COMPL. DATE 08/28/2019 TOTAL DEPTH 8039 PERF. 7857 - 18010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49693	X	45263	-0-	-4430	-0-	2621	1 9	42639	2	Y	3	3	0			-0-
11	47640	X	43440	-0-	-4200	-0-	2509	1 9	40928	2	Y	3	3	0			-0-
12	47771	X	44064	-0-	-3707	-0-	2457	1 9	41604	2	Y	3	3	0			-0-
01	46407	X	43701	-0-	-2706	-0-	2501	1 9	41197	2	Y	3	3	0			-0-
02	40880	X	37305	-0-	-3575	-0-	2161	1 9	35140	2	Y	4	3	0			1
03	45260	X	41959	-0-	-3301	-0-	2615	1 9	39342	2	Y	2	2	0	1	1	-0-

GALVAN RANCH WELL #: B117H RRCID -> 283264 COMPL. DATE 11/08/2017 TOTAL DEPTH 9168 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GALVAN RANCH WELL #: B617H RRCID -> 283350 COMPL. DATE 11/22/2017 TOTAL DEPTH 9044 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GALVAN RANCH WELL #: B118H RRCID -> 283351 COMPL. DATE 12/02/2017 TOTAL DEPTH 9149 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B618H RRCID -> 283352 COMPL. DATE 12/29/2017 TOTAL DEPTH 9007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: C411H RRCID -> 283851 COMPL. DATE 11/24/2019 TOTAL DEPTH 8605 PERF. 9710 - 16936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42780	X	38549	-0-	-4231	-0-	2232	1	36294	2	Y	21	19	0	1	1	2
							23	9									
11	41400	X	37391	-0-	-4009	-0-	2158	1	35204	2	Y	26	23	0	1	1	4
							29	9									
12	40641	X	37343	-0-	-3298	-0-	2083	1	35234	2	Y	24	21	0	3	1	4
							26	9									
01	40641	X	37110	-0-	-3531	-0-	2120	1	34958	2	Y	29	26	0	5	1	2
							32	9									
02	36708	X	32736	-0-	-3972	-0-	1893	1	30818	2	Y	23	15	0	7	1	3
							25	9									
03	38626	X	35440	-0-	-3186	-0-	2203	1	33211	2	Y	24	18	0	7	1	2
							26	9									

GALVAN RANCH WELL #: C511H RRCID -> 283852 COMPL. DATE 11/26/2019 TOTAL DEPTH 8340 PERF. 8994 - 21481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41633	X	36802	-0-	-4831	-0-	2122	1	34497	2	Y	166	154	0	6	1	18
							183	9									
11	38880	X	35106	-0-	-3774	-0-	2016	1	32897	2	Y	175	162	0	6	1	25
							193	9									
12	39587	X	34916	-0-	-4671	-0-	1938	1	32785	2	Y	175	153	0	20	1	27
							193	9									
01	37510	X	34996	-0-	-2514	-0-	1987	1	32809	2	Y	182	165	0	34	1	10
							200	9									
02	33880	X	30865	-0-	-3015	-0-	1778	1	28921	2	Y	151	99	0	41	1	21
							166	9									
03	36797	X	33197	-0-	-3600	-0-	2056	1	30959	2	Y	165	132	0	40	1	14
							182	9									

GALVAN RANCH WELL #: C412H RRCID -> 283857 COMPL. DATE 01/12/2020 TOTAL DEPTH 8432 PERF. 9019 - 21585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60915	X	53050	-0-	-7865	-0-	3072	1	49965	2	Y	12	12	0			1
							13	9									
11	58800	X	53846	-0-	-4954	-0-	3109	1	50722	2	Y	14	13	0			2
							15	9									
12	57536	X	52933	-0-	-4603	-0-	2953	1	49962	2	Y	16	14	0	2	1	2
							18	9									
01	57536	X	52619	-0-	-4917	-0-	3011	1	49594	2	Y	13	11	0	3	1	1
							14	9									
02	51968	X	45879	-0-	-6089	-0-	2655	1	43205	2	Y	17	10	0	6	1	2
							19	9									
03	55645	X	47988	-0-	-7657	-0-	2988	1	44978	2	Y	20	14	0	6	1	2
							22	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE GU7 STATE AR WELL #: 347H RRCID -> 283887 COMPL. DATE 05/11/2021 TOTAL DEPTH 8318 PERF. 8331 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21979	X	19671	-0-	-2308	-0-	1137	1	18495	2	Y	35	32	0	1	1	4
							39	9									
11	21270	X	18716	-0-	-2554	-0-	1077	1	17598	2	Y	37	35	0	1	1	5
							41	9									
12	21514	X	18704	-0-	-2810	-0-	1041	1	17629	2	Y	31	27	0	4	1	5
							34	9									
01	19685	X	18645	-0-	-1040	-0-	1067	1	17558	2	Y	18	16	0	6	1	1
							20	9									
02	17780	X	15873	-0-	-1907	-0-	918	1	14940	2	Y	14	8	0	5	1	2
							15	9									
03	19685	X	16029	-0-	-3656	-0-	999	1	15000	2	Y	27	21	0	6	1	2
							30	9									

BRISCOE G GU8 STATE (SA1) WELL #: 642H RRCID -> 283889 COMPL. DATE 02/21/2018 TOTAL DEPTH 7671 PERF. 7666 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11315	X	7142	-0-	-4173	-0-	395	1	6441	2	Y	278	258	0	11	1	31
							306	9									
11	10320	X	7812	-0-	-2508	-0-	427	1	6972	2	Y	375	342	0	11	1	53
							413	9									
12	9734	X	8130	-0-	-1604	-0-	430	1	7259	2	Y	401	348	0	43	1	63
							441	9									
01	8432	X	7868	-0-	-564	-0-	427	1	6975	2	Y	424	385	0	79	1	23
							466	9									
02	7280	X	6783	-0-	-497	-0-	367	1	5999	2	Y	379	252	0	98	1	52
							417	9									
03	8122	X	7643	-0-	-479	-0-	449	1	6718	2	Y	433	343	0	104	1	38
							476	9									

BRISCOE GU6 STATE AR WELL #: 342H RRCID -> 283949 COMPL. DATE 02/12/2019 TOTAL DEPTH 8509 PERF. 8333 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60822	X	55958	-0-	-4864	-0-	3243	1	52714	2	Y	1	1	0			-0-
							1	9									
11	58860	X	54549	-0-	-4311	-0-	3147	1	51401	2	Y	1	1	0			-0-
							1	9									
12	58404	X	55980	-0-	-2424	-0-	3120	1	52859	2	Y	1	1	0			-0-
							1	9									
01	56854	X	54799	-0-	-2055	-0-	3134	1	51665	2	Y	-0-					-0-
02	50904	X	45842	-0-	-5062	-0-	2654	1	43188	2	Y	-0-					-0-
03	56358	X	52616	-0-	-3742	-0-	3279	1	49336	2	Y	1	1	0			-0-
							1	9									

GALVAN RANCH WELL #: C514H RRCID -> 284234 COMPL. DATE 12/04/2019 TOTAL DEPTH 8335 PERF. 8895 - 20956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35247	X	32052	-0-	-3195	-0-	1849	1	30084	2	Y	108	100	0	4	1	12
							119	9									
11	33750	X	30263	-0-	-3487	-0-	1739	1	28396	2	Y	116	108	0	4	1	16
							128	9									
12	33759	X	30537	-0-	-3222	-0-	1697	1	28708	2	Y	120	104	0	13	1	19
							132	9									
01	33418	X	30044	-0-	-3374	-0-	1711	1	28193	2	Y	127	115	0	24	1	7
							140	9									
02	29512	X	27217	-0-	-2295	-0-	1568	1	25538	2	Y	101	67	0	27	1	14
							111	9									
03	32054	X	28542	-0-	-3512	-0-	1771	1	26650	2	Y	110	86	0	28	1	10
							121	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: C414H RRCID -> 284235 COMPL. DATE 01/23/2020 TOTAL DEPTH 8449 PERF. 9076 - 21255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76756	X	62148	-0-	-14608	-0-	3601	1	58546	2	Y	1	3	0	2	1	-0-
							1	9									
11	73650	X	59402	-0-	-14248	-0-	3428	1	55955	2	Y	17	15	0			2
							19	9									
12	75795	X	60292	-0-	-15503	-0-	3360	1	56925	2	Y	6	5	0	2	1	1
							7	9									
01	63054	X	59366	-0-	-3688	-0-	3395	1	55959	2	Y	11	10	0	1	1	1
							12	9									
02	56952	X	50837	-0-	-6115	-0-	2940	1	47888	2	Y	8	7	0	1	1	1
							9	9									
03	62155	X	55827	-0-	-6328	-0-	3480	1	52339	2	Y	7	6	0	1	1	1
							8	9									

GALVAN RANCH WELL #: C513H RRCID -> 284274 COMPL. DATE 11/28/2019 TOTAL DEPTH 8672 PERF. 8982 - 20996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33790	X	30394	-0-	-3396	-0-	1751	1	28481	2	Y	147	136	0	5	1	16
							162	9									
11	32700	X	29500	-0-	-3200	-0-	1694	1	27632	2	Y	158	146	0	6	1	22
							174	9									
12	32240	X	29715	-0-	-2525	-0-	1648	1	27887	2	Y	164	142	0	18	1	26
							180	9									
01	32116	X	29201	-0-	-2915	-0-	1661	1	27349	2	Y	174	158	0	32	1	10
							191	9									
02	28392	X	23136	-0-	-5256	-0-	1330	1	21675	2	Y	119	78	0	34	1	17
							131	9									
03	30473	X	28186	-0-	-2287	-0-	1747	1	26285	2	Y	140	111	0	34	1	12
							154	9									

BRISCOE R (SA4) WELL #: 717H RRCID -> 284423 COMPL. DATE 01/28/2019 TOTAL DEPTH 6854 PERF. 7350 - 16949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	8481	-0-	-1656	-0-	429	1	7003	2	Y	954	876	0	30	1	105
							1049	9									
11	9810	X	9237	-0-	-573	-0-	474	1	7740	2	Y	930	867	0	37	1	131
							1023	9									
12	10106	X	7774	-0-	-2332	-0-	403	1	6814	2	Y	506	452	0	106	1	79
							557	9									
01	9002	X	9002	-0-	-0-	-0-	473	1	7801	2	Y	662	600	0	105	1	36
							728	9									
02	8624	X	6204	-0-	-2420	-0-	331	1	5382	2	Y	446	297	0	123	1	62
							491	9									
03	9548	X	5806	-0-	-3742	-0-	336	1	5038	2	Y	393	312	0	109	1	34
							432	9									

BRISCOE B WELL #: 313H RRCID -> 284434 COMPL. DATE 09/12/2020 TOTAL DEPTH 7264 PERF. 7135 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	10373	-0-	-1004	-0-	587	1	9516	2	Y	245	222	0	5	1	27
							270	9									
11	10470	X	10090	-0-	-380	-0-	566	1	9241	2	Y	257	239	0	9	1	36
							283	9									
12	10540	X	10284	-0-	-256	-0-	559	1	9443	2	Y	256	223	0	29	1	40
							282	9									
01	10385	X	9841	-0-	-544	-0-	546	1	9008	2	Y	261	237	0	50	1	14
							287	9									
02	9408	X	7873	-0-	-1535	-0-	442	1	7216	2	Y	195	129	0	53	1	27
							215	9									
03	10416	X	9802	-0-	-614	-0-	596	1	8949	2	Y	234	186	0	55	1	20
							257	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE B WELL #: 327H RRCID -> 284495 COMPL. DATE 10/18/2018 TOTAL DEPTH 7088 PERF. 7002 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	7483	-0-	-1228	-0-	402 571	1 9	6510	2	Y	519	475	0	15	1	57
11	7830	X	7575	-0-	-255	-0-	395 747	1 9	6433	2	Y	679	621	0	20	1	95
12	8060	X	7423	-0-	-637	-0-	377 666	1 9	6380	2	Y	605	528	0	78	1	94
01	7471	X	7268	-0-	-203	-0-	376 682	1 9	6210	2	Y	620	562	0	118	1	34
02	7084	X	6325	-0-	-759	-0-	334 549	1 9	5442	2	Y	499	332	0	132	1	69
03	7843	X	6802	-0-	-1041	-0-	386 585	1 9	5831	2	Y	532	423	0	132	1	46

BRISCOE R (SA3) WELL #: 713H RRCID -> 284626 COMPL. DATE 01/23/2019 TOTAL DEPTH 7047 PERF. 7473 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12741	X	11739	-0-	-1002	-0-	667 266	1 9	10806	2	Y	242	222	0	8	1	27
11	12330	X	10400	-0-	-1930	-0-	587 224	1 9	9589	2	Y	204	193	0	9	1	29
12	12679	X	11348	-0-	-1331	-0-	620 245	1 9	10483	2	Y	223	194	0	23	1	35
01	11749	X	10595	-0-	-1154	-0-	591 259	1 9	9745	2	Y	235	213	0	44	1	13
02	10612	X	8493	-0-	-2119	-0-	473 350	1 9	7670	2	Y	318	212	0	75	1	44
03	11749	X	10534	-0-	-1215	-0-	639 273	1 9	9622	2	Y	248	197	0	73	1	22

BRISCOE B WELL #: 322H RRCID -> 284663 COMPL. DATE 10/20/2018 TOTAL DEPTH 7330 PERF. 7247 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11160	X	10622	-0-	-538	-0-	601 227	1 9	9794	2	Y	206	187	0	4	1	23
11	10800	X	6325	-0-	-4475	-0-	363 47	1 9	5915	2	Y	43	52	0	8	1	6
12	10664	X	4821	-0-	-5843	-0-	263 62	1 9	4496	2	Y	56	48	0	5	1	9
01	10633	X	5339	-0-	-5294	-0-	298 129	1 9	4912	2	Y	117	107	0	13	1	6
02	9604	X	4281	-0-	-5323	-0-	241 118	1 9	3922	2	Y	107	71	0	27	1	15
03	10633	X	4838	-0-	-5795	-0-	295 113	1 9	4430	2	Y	103	83	0	26	1	9

GALVAN RANCH WELL #: C413H RRCID -> 284692 COMPL. DATE 01/21/2020 TOTAL DEPTH 8515 PERF. 9164 - 21316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81251	X	62819	-0-	-18432	-0-	3639 8	1 9	59172	2	Y	7	6	0	1	1	1
11	66240	X	60332	-0-	-5908	-0-	3485 17	1 9	56830	2	Y	15	14	0			2
12	68200	X	61170	-0-	-7030	-0-	3412 19	1 9	57739	2	Y	17	14	0	2	1	3
01	66495	X	60034	-0-	-6461	-0-	3430 26	1 9	56578	2	Y	24	22	0	4	1	1
02	58296	X	53102	-0-	-5194	-0-	3073 17	1 9	50012	2	Y	15	8	0	6	1	2
03	62806	X	57326	-0-	-5480	-0-	3571 15	1 9	53740	2	Y	14	11	0	4	1	1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE B WELL #: 333H RRCID -> 284731 COMPL. DATE 09/28/2018 TOTAL DEPTH 7239 PERF. 7587 - 17306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5318	X	5318	-0-	-0-	-0-	292	1	4753	2	Y	248	221	0			27
							273	9									
11	7403	X	7403	-0-	-0-	-0-	408	1	6652	2	Y	312	285	0	10	1	44
							343	9									
12	7668	X	7668	-0-	-0-	-0-	408	1	6909	2	Y	319	278	0	35	1	50
							351	9									
01	7593	X	7593	-0-	-0-	-0-	412	1	6800	2	Y	346	314	0	63	1	19
							381	9									
02	6916	X	6793	-0-	-123	-0-	377	1	6085	2	Y	301	200	0	78	1	42
							331	9									
03	7657	X	7345	-0-	-312	-0-	440	1	6609	2	Y	269	213	0	75	1	23
							296	9									

BRISCOE B WELL #: 342H RRCID -> 284936 COMPL. DATE 09/30/2018 TOTAL DEPTH 7308 PERF. 7092 - 17534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	7342	-0-	-749	-0-	417	1	6808	2	Y	106	98	0	4	1	12
							117	9									
11	7830	X	5324	-0-	-2506	-0-	304	1	4935	2	Y	77	74	0	4	1	11
							85	9									
12	7347	X	5683	-0-	-1664	-0-	313	1	5285	2	Y	77	67	0	9	1	12
							85	9									
01	7347	X	5166	-0-	-2181	-0-	291	1	4769	2	Y	96	87	0	16	1	5
							106	9									
02	6636	X	5357	-0-	-1279	-0-	302	1	4943	2	Y	102	67	0	26	1	14
							112	9									
03	7347	X	5094	-0-	-2253	-0-	310	1	4678	2	Y	96	77	0	25	1	8
							106	9									

BRISCOE B WELL #: 302H RRCID -> 285047 COMPL. DATE 10/14/2018 TOTAL DEPTH 7286 PERF. 7280 - 15583

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	6475	-0-	-593	-0-	362	1	5907	2	Y	187	170	0	4	1	21
							206	9									
11	6600	X	5973	-0-	-627	-0-	335	1	5455	2	Y	166	157	0	7	1	23
							183	9									
12	6789	X	6211	-0-	-578	-0-	336	1	5693	2	Y	165	143	0	19	1	26
							182	9									
01	6479	X	6135	-0-	-344	-0-	339	1	5555	2	Y	219	199	0	34	1	12
							241	9									
02	5852	X	5393	-0-	-459	-0-	301	1	4890	2	Y	184	123	0	48	1	25
							202	9									
03	6479	X	3320	-0-	-3159	-0-	197	1	2970	2	Y	139	110	0	42	1	12
							153	9									

GALVAN RANCH WELL #: C446H RRCID -> 285258 COMPL. DATE 07/10/2018 TOTAL DEPTH 8667 PERF. 8750 - 16405

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40920	X	36671	-0-	-4249	-0-	2124	1	34547	2	Y	-0-					-0-
11	39270	X	37349	-0-	-1921	-0-	2158	1	35191	2	Y	-0-					-0-
12	40424	X	37809	-0-	-2615	-0-	2109	1	35691	2	Y	8	7	0			1
							9	9									
01	39866	X	37710	-0-	-2156	-0-	2159	1	35551	2	Y	-0-	1	1			-0-
02	35616	X	33146	-0-	-2470	-0-	1918	1	31227	2	Y	1	1	0			-0-
							1	9									
03	38595	X	36303	-0-	-2292	-0-	2263	1	34040	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN RANCH WELL #: C919H RRCID -> 285260 COMPL. DATE 07/10/2018 TOTAL DEPTH 8476 PERF. 8707 - 16356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24862	X	21646	-0-	-3216	-0-	1255	1	20391	2	Y	-0-					-0-
11	23670	X	20542	-0-	-3128	-0-	1185	1	19356	2	Y	1	1	0			-0-
							1	9									
12	23281	X	20595	-0-	-2686	-0-	1149	1	19446	2	Y	-0-					-0-
01	21855	X	19881	-0-	-1974	-0-	1137	1	18743	2	Y	1	1	0			-0-
							1	9									
02	19544	X	18187	-0-	-1357	-0-	1054	1	17133	2	Y	-0-					-0-
03	21638	X	19666	-0-	-1972	-0-	1224	1	18442	2	Y	-0-					-0-

GALVAN RANCH WELL #: C444H RRCID -> 285282 COMPL. DATE 02/09/2019 TOTAL DEPTH 8630 PERF. 8850 - 16698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58063	X	52747	-0-	-5316	-0-	3056	1	49691	2	Y	-0-					-0-
11	55380	X	50471	-0-	-4909	-0-	2914	1	47557	2	Y	-0-					-0-
12	55397	X	51491	-0-	-3906	-0-	2872	1	48619	2	Y	-0-					-0-
01	54188	X	50910	-0-	-3278	-0-	2912	1	47998	2	Y	-0-					-0-
02	48300	X	45267	-0-	-3033	-0-	2622	1	42645	2	Y	-0-					-0-
03	52762	X	49157	-0-	-3605	-0-	3065	1	46092	2	Y	-0-					-0-

GALVAN RANCH WELL #: C921H RRCID -> 285332 COMPL. DATE 07/11/2018 TOTAL DEPTH 8528 PERF. 8613 - 18059

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24304	X	21487	-0-	-2817	-0-	1244	1	20243	2	Y	-0-					-0-
11	23190	X	20103	-0-	-3087	-0-	1161	1	18941	2	Y	1	1	0			-0-
							1	9									
12	22878	X	20268	-0-	-2610	-0-	1130	1	19138	2	Y	-0-					-0-
01	22134	X	20059	-0-	-2075	-0-	1148	1	18911	2	Y	-0-					-0-
02	19936	X	16739	-0-	-3197	-0-	971	1	15768	2	Y	-0-					-0-
03	21483	X	19086	-0-	-2397	-0-	1190	1	17896	2	Y	-0-					-0-

BRISCOE R (SA18) WELL #: 812H RRCID -> 285402 COMPL. DATE 02/06/2020 TOTAL DEPTH 7153 PERF. 7898 - 23273

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65720	X	49032	-0-	-16688	-0-	2788	1	45336	2	Y	825	765	0	34	1	91
							908	9									
11	51840	X	41533	-0-	-10307	-0-	2351	1	38367	2	Y	741	696	0	32	1	104
							815	9									
12	53382	X	48805	-0-	-4577	-0-	2673	1	45273	2	Y	781	678	0	85	1	122
							859	9									
01	50251	X	47479	-0-	-2772	-0-	2666	1	43934	2	Y	799	724	0	153	1	44
							879	9									
02	44296	X	41088	-0-	-3208	-0-	2334	1	37983	2	Y	701	467	0	181	1	97
							771	9									
03	49042	X	44450	-0-	-4592	-0-	2715	1	40847	2	Y	807	641	0	193	1	70
							888	9									

BRISCOE R (SA17) WELL #: 793H RRCID -> 285403 COMPL. DATE 02/05/2020 TOTAL DEPTH 7132 PERF. 7631 - 22969

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51770	X	44461	-0-	-7309	-0-	2523	1	40985	2	Y	866	806	0	38	1	95
							953	9									
11	47130	X	38507	-0-	-8623	-0-	2171	1	35432	2	Y	822	768	0	34	1	115
							904	9									
12	46686	X	43668	-0-	-3018	-0-	2386	1	40350	2	Y	847	736	0	94	1	132
							932	9									
01	45570	X	42180	-0-	-3390	-0-	2358	1	38857	2	Y	877	795	0	166	1	48
							965	9									
02	40152	X	36473	-0-	-3679	-0-	2065	1	33570	2	Y	762	507	0	198	1	105
							838	9									
03	44454	X	39567	-0-	-4887	-0-	2405	1	36185	2	Y	888	705	0	211	1	77
							977	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R (SA14) WELL #: 1132H RRCID -> 285685 COMPL. DATE 03/06/2022 TOTAL DEPTH 7136 PERF. 7792 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23622	X	19899	-0-	-3723	-0-	1124	1	18292	2	Y	439	408	0	18	1	48
							483	9									
11	21690	X	18808	-0-	-2882	-0-	1059	1	17280	2	Y	426	397	0	17	1	60
							469	9									
12	20832	X	18843	-0-	-1989	-0-	1025	1	17372	2	Y	405	354	0	48	1	63
							446	9									
01	20057	X	18192	-0-	-1865	-0-	1012	1	16657	2	Y	475	430	0	82	1	26
							523	9									
02	18116	X	15391	-0-	-2725	-0-	865	1	14066	2	Y	418	278	0	108	1	58
							460	9									
03	19902	X	15631	-0-	-4271	-0-	950	1	14295	2	Y	351	279	0	99	1	31
							386	9									

BRISCOE R (SA15) WELL #: 1153H RRCID -> 285686 COMPL. DATE 03/06/2022 TOTAL DEPTH 7025 PERF. 7738 - 15904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20367	X	17103	-0-	-3264	-0-	963	1	15646	2	Y	449	417	0	19	1	49
							494	9									
11	18870	X	15959	-0-	-2911	-0-	892	1	14571	2	Y	451	420	0	17	1	63
							496	9									
12	17918	X	16061	-0-	-1857	-0-	868	1	14684	2	Y	463	402	0	52	1	72
							509	9									
01	17608	X	15502	-0-	-2106	-0-	857	1	14087	2	Y	507	459	0	92	1	28
							558	9									
02	15904	X	13350	-0-	-2554	-0-	744	1	12122	2	Y	440	292	0	115	1	61
							484	9									
03	17112	X	14446	-0-	-2666	-0-	874	1	13155	2	Y	379	302	0	105	1	33
							417	9									

BRISCOE R WELL #: 732H RRCID -> 285688 COMPL. DATE 03/06/2022 TOTAL DEPTH 7494 PERF. 7831 - 16897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28551	X	24036	-0-	-4515	-0-	1351	1	21958	2	Y	661	614	0	28	1	73
							727	9									
11	26550	X	22622	-0-	-3928	-0-	1266	1	20633	2	Y	657	612	0	26	1	92
							723	9									
12	24893	X	22833	-0-	-2060	-0-	1233	1	20876	2	Y	658	572	0	75	1	103
							724	9									
01	24893	X	21566	-0-	-3327	-0-	1192	1	19636	2	Y	671	608	0	129	1	37
							738	9									
02	22484	X	19020	-0-	-3464	-0-	1066	1	17358	2	Y	542	361	0	143	1	75
							596	9									
03	24025	X	18522	-0-	-5503	-0-	1119	1	16844	2	Y	508	403	0	136	1	44
							559	9									

BRISCOE R WELL #: 753H RRCID -> 285698 COMPL. DATE 03/06/2022 TOTAL DEPTH 7397 PERF. 7755 - 16867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23467	X	20193	-0-	-3274	-0-	1136	1	18463	2	Y	540	497	0	18	1	59
							594	9									
11	21840	X	19099	-0-	-2741	-0-	1073	1	17466	2	Y	509	476	0	21	1	71
							560	9									
12	20863	X	19226	-0-	-1637	-0-	1041	1	17627	2	Y	507	441	0	58	1	79
							558	9									
01	20863	X	18594	-0-	-2269	-0-	1026	1	16949	2	Y	563	510	0	101	1	31
							619	9									
02	18844	X	15857	-0-	-2987	-0-	888	1	14427	2	Y	493	328	0	128	1	68
							542	9									
03	20181	X	16158	-0-	-4023	-0-	979	1	14693	2	Y	442	352	0	120	1	38
							486	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

BRISCOE R WELL #: 362H RRCID -> 285801 COMPL. DATE 10/30/2020 TOTAL DEPTH 7498 PERF. 8134 - 18832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18321	X	16523	-0-	-1798	-0-	942 266	1 9	15315	2	Y	242	223	0	9	1	27
11	16950	X	15160	-0-	-1790	-0-	860 256	1 9	14044	2	Y	233	218	0	9	1	33
12	17112	X	15318	-0-	-1794	-0-	840 251	1 9	14227	2	Y	228	198	0	27	1	36
01	16926	X	14934	-0-	-1992	-0-	841 267	1 9	13826	2	Y	243	221	0	45	1	13
02	15288	X	12955	-0-	-2333	-0-	737 245	1 9	11973	2	Y	223	148	0	57	1	31
03	16523	X	15716	-0-	-807	-0-	961 294	1 9	14461	2	Y	267	212	0	63	1	23

BRISCOE R WELL #: 373H RRCID -> 285803 COMPL. DATE 10/30/2020 TOTAL DEPTH 7457 PERF. 8124 - 17030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23560	X	20748	-0-	-2812	-0-	1182 361	1 9	19205	2	Y	328	305	0	14	1	36
11	22350	X	20014	-0-	-2336	-0-	1135 347	1 9	18532	2	Y	315	294	0	13	1	44
12	21328	X	20251	-0-	-1077	-0-	1111 341	1 9	18799	2	Y	310	270	0	36	1	48
01	21235	X	19744	-0-	-1491	-0-	1111 349	1 9	18284	2	Y	317	287	0	61	1	17
02	18732	X	17201	-0-	-1531	-0-	977 310	1 9	15914	2	Y	282	186	0	74	1	39
03	20739	X	18916	-0-	-1823	-0-	1156 355	1 9	17405	2	Y	323	256	0	78	1	28

BRISCOE R WELL #: 367H RRCID -> 285804 COMPL. DATE 10/30/2020 TOTAL DEPTH 7272 PERF. 8233 - 17718

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13733	X	12049	-0-	-1684	-0-	655 738	1 9	10656	2	Y	671	612	0	16	1	74
11	13290	X	11138	-0-	-2152	-0-	599 745	1 9	9794	2	Y	677	630	0	26	1	95
12	12307	X	11043	-0-	-1264	-0-	575 710	1 9	9758	2	Y	645	562	0	77	1	101
01	12059	X	9275	-0-	-2784	-0-	502 482	1 9	8291	2	Y	438	398	0	117	1	24
02	10892	X	8529	-0-	-2363	-0-	463 515	1 9	7551	2	Y	468	311	0	116	1	65
03	12059	X	8318	-0-	-3741	-0-	487 491	1 9	7340	2	Y	446	354	0	118	1	39

BRISCOE R (SA12) WELL #: 353H RRCID -> 286123 COMPL. DATE 05/09/2021 TOTAL DEPTH 7513 PERF. 7541 - 20900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20336	X	18960	-0-	-1376	-0-	1078 363	1 9	17519	2	Y	330	300	0	6	1	36
11	19680	X	18520	-0-	-1160	-0-	1046 392	1 9	17082	2	Y	356	329	0	13	1	50
12	19313	X	18806	-0-	-507	-0-	1024 443	1 9	17339	2	Y	403	349	0	41	1	63
01	18972	X	18227	-0-	-745	-0-	1020 371	1 9	16836	2	Y	337	306	0	76	1	18
02	17276	X	14723	-0-	-2553	-0-	833 286	1 9	13604	2	Y	260	172	0	70	1	36
03	19127	X	14347	-0-	-4780	-0-	871 350	1 9	13126	2	Y	318	253	0	73	1	28

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R (SA9) WELL #: 287H RRCID -> 286153 COMPL. DATE 03/19/2021 TOTAL DEPTH 7172 PERF. 7635 - 17557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19468	X	13870	-0-	-5598	-0-	732	1	11917	2	Y	1110	1026	0	42	1	122
							1221	9									
11	18080	X	18080	-0-	-0-	-0-	967	1	15759	2	Y	1231	1137	0	43	1	173
							1354	9									
12	18538	X	17307	-0-	-1231	-0-	899	1	15202	2	Y	1096	957	0	141	1	171
							1206	9									
01	16877	X	16877	-0-	-0-	-0-	901	1	14836	2	Y	1036	939	0	211	1	57
							1140	9									
02	16884	X	14151	-0-	-2733	-0-	771	1	12507	2	Y	794	528	0	213	1	110
							873	9									
03	18693	X	15371	-0-	-3322	-0-	885	1	13322	2	Y	1058	840	0	236	1	92
							1164	9									

BRISCOE R (SA11) WELL #: 302H RRCID -> 286207 COMPL. DATE 05/09/2021 TOTAL DEPTH 7525 PERF. 7547 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15965	X	15618	-0-	-347	-0-	882	1	14374	2	Y	329	302	0	10	1	36
							362	9									
11	15450	X	14225	-0-	-1225	-0-	800	1	13073	2	Y	320	298	0	13	1	45
							352	9									
12	14911	X	14174	-0-	-737	-0-	774	1	13057	2	Y	312	272	0	36	1	49
							343	9									
01	15624	X	14024	-0-	-1600	-0-	782	1	12867	2	Y	341	309	0	62	1	19
							375	9									
02	14112	X	11255	-0-	-2857	-0-	633	1	10330	2	Y	265	177	0	70	1	37
							292	9									
03	15624	X	11904	-0-	-3720	-0-	723	1	10876	2	Y	277	220	0	70	1	24
							305	9									

BRISCOE R (SA21) STATE WELL #: 252H RRCID -> 286209 COMPL. DATE 09/01/2019 TOTAL DEPTH 8025 PERF. 8171 - 19027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	21211	X	21211	-0-	-0-	-0-	1209	1	19923	2	Y	72	65	0	3	1	4
							79	9									
02	16244	X	16244	-0-	-0-	-0-	938	1	15241	2	Y	59	41	0	14	1	8
							65	9									
*03	13963	X	13963	-0-	-0-	-0-	867	1	13045	2	Y	46	36	0	14	1	4
							51	9									

BRISCOE R (SA19) STATE WELL #: 262H RRCID -> 286210 COMPL. DATE 08/30/2019 TOTAL DEPTH 8077 PERF. 8168 - 18245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115103	X	55013	-0-	-60090	-0-	3186	1	51765	2	Y	56	52	0	2	1	6
							62	9									
11	62490	X	54796	-0-	-7694	-0-	3161	1	51579	2	Y	51	48	0	2	1	7
							56	9									
12	64325	X	57725	-0-	-6600	-0-	3219	1	54459	2	Y	43	37	0	6	1	7
							47	9									
01	62930	X	55533	-0-	-7397	-0-	3175	1	52311	2	Y	43	39	0	9	1	2
							47	9									
02	54404	X	47469	-0-	-6935	-0-	2745	1	44680	2	Y	40	25	0	12	1	5
							44	9									
03	57722	X	52868	-0-	-4854	-0-	3292	1	49530	2	Y	42	34	0	9	1	4
							46	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R (SA20) STATE WELL #: 266H RRCID -> 286211 COMPL. DATE 06/19/2019 TOTAL DEPTH 7893 PERF. 7991 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72509	X	46007	-0-	-26502	-0-	2647	1	43062	2	Y	271	251	0	11	1	30
							298	9									
11	54660	X	44102	-0-	-10558	-0-	2531	1	41295	2	Y	251	236	0	10	1	35
							276	9									
12	52576	X	45691	-0-	-6885	-0-	2533	1	42887	2	Y	246	214	0	29	1	38
							271	9									
01	51119	X	44766	-0-	-6353	-0-	2543	1	41935	2	Y	262	238	0	48	1	14
							288	9									
02	44352	X	39419	-0-	-4933	-0-	2268	1	36886	2	Y	241	161	0	61	1	33
							265	9									
03	46004	X	44436	-0-	-1568	-0-	2754	1	41394	2	Y	262	207	0	65	1	23
							288	9									

BRISCOE R (SA10) WELL #: 282H RRCID -> 286214 COMPL. DATE 11/11/2018 TOTAL DEPTH 7284 PERF. 7680 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	2917	-0-	-1888	-0-	165	1	2668	2	Y	76	77	0	10	1	8
							84	9									
11	4650	X	3005	-0-	-1645	-0-	162	1	2672	2	Y	155	138	0	3	1	22
							171	9									
12	4123	X	3075	-0-	-1048	-0-	166	1	2804	2	Y	95	84	0	18	1	15
							105	9									
01	4123	X	3603	-0-	-520	-0-	191	1	3149	2	Y	239	217	0	24	1	13
							263	9									
02	3724	X	3017	-0-	-707	-0-	164	1	2684	2	Y	154	102	0	44	1	21
							169	9									
03	3100	X	3006	-0-	-94	-0-	177	1	2668	2	Y	146	114	0	40	1	13
							161	9									

BRISCOE R (SA8) WELL #: 293H RRCID -> 286383 COMPL. DATE 03/19/2021 TOTAL DEPTH 7265 PERF. 7818 - 17636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25575	X	21271	-0-	-4304	-0-	1190	1	19352	2	Y	663	619	0	32	1	73
							729	9									
11	23520	X	21796	-0-	-1724	-0-	1224	1	19922	2	Y	591	555	0	26	1	83
							650	9									
12	23374	X	21801	-0-	-1573	-0-	1182	1	20039	2	Y	527	460	0	68	1	82
							580	9									
01	22692	X	21123	-0-	-1569	-0-	1172	1	19377	2	Y	522	473	0	102	1	29
							574	9									
02	20496	X	18299	-0-	-2197	-0-	1029	1	16771	2	Y	454	302	0	118	1	63
							499	9									
03	22537	X	20553	-0-	-1984	-0-	1240	1	18679	2	Y	576	457	0	132	1	50
							634	9									

GALVAN RANCH WELL #: C430H RRCID -> 286397 COMPL. DATE 01/25/2020 TOTAL DEPTH 8422 PERF. 8984 - 19476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115878	X	91134	-0-	-24744	-0-	5281	1	85845	2	Y	7	6	0			1
							8	9									
11	105390	X	86143	-0-	-19247	-0-	4972	1	81163	2	Y	7	7	0			1
							8	9									
12	99696	X	86916	-0-	-12780	-0-	4850	1	82058	2	Y	7	6	0	1	1	1
							8	9									
01	97371	X	84611	-0-	-12760	-0-	4840	1	79763	2	Y	7	7	0	1	1	-0-
							8	9									
02	85512	X	74176	-0-	-11336	-0-	4293	1	69875	2	Y	7	6	0			1
							8	9									
03	91140	X	78743	-0-	-12397	-0-	4906	1	73828	2	Y	8	7	0	1	1	1
							9	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: C903H RRCID -> 286398 COMPL. DATE 01/27/2020 TOTAL DEPTH 8307 PERF. 8801 - 19259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47306	X	40303	-0-	-7003	-0-	2328	1	37846	2	Y	117	108	0	4	1	13
							129	9									
11	44430	X	38204	-0-	-6226	-0-	2200	1	35873	2	Y	119	111	0	4	1	17
							131	9									
12	44795	X	38458	-0-	-6337	-0-	2138	1	36185	2	Y	123	108	0	13	1	19
							135	9									
01	42532	X	37801	-0-	-4731	-0-	2157	1	35504	2	Y	127	115	0	24	1	7
							140	9									
02	37436	X	33189	-0-	-4247	-0-	1914	1	31158	2	Y	106	71	0	27	1	15
							117	9									
03	40300	X	35216	-0-	-5084	-0-	2185	1	32899	2	Y	120	95	0	30	1	10
							132	9									

GALVAN RANCH WELL #: A417H RRCID -> 286402 COMPL. DATE 06/22/2020 TOTAL DEPTH 9446 PERF. 9911 - 21658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83793	X	68319	-0-	-15474	-0-	3907	1	63537	2	Y	795	736	0	30	1	87
							875	9									
11	76740	X	64688	-0-	-12052	-0-	3682	1	60095	2	Y	828	768	0	31	1	116
							911	9									
12	74741	X	65052	-0-	-9689	-0-	3578	1	60573	2	Y	819	712	0	95	1	128
							901	9									
01	72447	X	62623	-0-	-9824	-0-	3528	1	58175	2	Y	836	758	0	160	1	46
							920	9									
02	63812	X	49731	-0-	-14081	-0-	2843	1	46269	2	Y	563	375	0	156	1	78
							619	9									
03	68324	X	55434	-0-	-12890	-0-	3406	1	51246	2	Y	711	564	0	163	1	62
							782	9									

GALVAN RANCH WELL #: A416H RRCID -> 286410 COMPL. DATE 06/22/2020 TOTAL DEPTH 9424 PERF. 9912 - 20997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74958	X	70404	-0-	-4554	-0-	4011	1	65224	2	Y	1063	974	0	31	1	117
							1169	9									
11	69480	X	61368	-0-	-8112	-0-	3480	1	56802	2	Y	987	924	0	41	1	139
							1086	9									
12	68076	X	61595	-0-	-6481	-0-	3375	1	57163	2	Y	961	837	0	113	1	150
							1057	9									
01	70401	X	59637	-0-	-10764	-0-	3349	1	55217	2	Y	974	883	0	188	1	53
							1071	9									
02	63588	X	50972	-0-	-12616	-0-	2900	1	47233	2	Y	763	507	0	204	1	105
							839	9									
03	70401	X	57368	-0-	-13033	-0-	3513	1	52845	2	Y	918	728	0	215	1	80
							1010	9									

SAN AMBROSIA F (SA23) WELL #: 1413H RRCID -> 286961 COMPL. DATE 07/15/2019 TOTAL DEPTH 7480 PERF. 7494 - 15195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12927	X	10621	-0-	-2306	-0-	501	1	8147	2	Y	1794	1659	0	69	1	197
							1973	9									
11	12510	X	7954	-0-	-4556	-0-	383	1	6247	2	Y	1204	1163	0	69	1	169
							1324	9									
12	11793	X	11793	-0-	-0-	-0-	518	1	8764	2	Y	2283	1957	0	138	1	357
							2511	9									
01	10838	X	10838	-0-	-0-	-0-	500	1	8215	2	Y	1930	1750	0	431	1	106
							2123	9									
02	9604	X	8705	-0-	-899	-0-	413	1	6721	2	Y	1428	951	0	386	1	197
							1571	9									
03	11780	X	5988	-0-	-5792	-0-	296	1	4435	2	Y	1143	908	0	333	1	99
							1257	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
SAN AMBROSIA F (SA24) WELL #: 1407H RRCID -> 286962 COMPL. DATE 07/17/2019 TOTAL DEPTH 7319 PERF. 7396 - 14617

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	5661	-0-	-1097		-0-	268 1040	1 9	4353	2	Y	945	871	0	34	1	104
11	6540	X	4718	-0-	-1822		-0-	226 796	1 9	3696	2	Y	724	690	0	36	1	102
12	5903	X	5903	-0-	-0-		-0-	271 1030	1 9	4602	2	Y	936	809	0	83	1	146
01	5809	X	5809	-0-	-0-		-0-	266 1161	1 9	4382	2	Y	1055	956	0	187	1	58
02	5124	X	4149	-0-	-975		-0-	205 605	1 9	3339	2	Y	550	366	0	166	1	76
03	5890	X	3015	-0-	-2875		-0-	150 623	1 9	2242	2	Y	566	450	0	143	1	49

WATSON (SA1) STATE WELL #: 152H RRCID -> 287002 COMPL. DATE 09/17/2020 TOTAL DEPTH 7974 PERF. 8796 - 22810

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120094	X	103763	-0-	-16331		-0-	6012 9	1 9	97742	2	Y	8	7	0			1
11	114900	X	98304	-0-	-16596		-0-	5674 4	1 9	92626	2	Y	4	4	0			1
12	112344	X	99611	-0-	-12733		-0-	5555 4	1 9	94052	2	Y	4	4	0			1
01	106888	X	97050	-0-	-9838		-0-	5550 6	1 9	91494	2	Y	5	5	0	1	1	-0-
02	96544	X	85157	-0-	-11387		-0-	4932 4	1 9	80221	2	Y	4	3	0			1
03	103757	X	92025	-0-	-11732		-0-	5734 4	1 9	86287	2	Y	4	4	0	1	1	-0-

BRISCOE G GU1 (SA4) WELL #: 1232H RRCID -> 287005 COMPL. DATE 02/23/2022 TOTAL DEPTH 7120 PERF. 7991 - 22963

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42098	X	35682	-0-	-6416		-0-	1957 1903	1 9	31822	2	Y	1730	1600	0	67	1	190
11	39510	X	33746	-0-	-5764		-0-	1847 1770	1 9	30129	2	Y	1609	1506	0	67	1	226
12	39029	X	34063	-0-	-4966		-0-	1806 1695	1 9	30562	2	Y	1541	1342	0	184	1	241
01	35929	X	32931	-0-	-2998		-0-	1784 1702	1 9	29445	2	Y	1547	1403	0	300	1	85
02	32228	X	22380	-0-	-9848		-0-	1234 1060	1 9	20086	2	Y	964	642	0	274	1	133
03	35681	X	34675	-0-	-1006		-0-	2071 1449	1 9	31155	2	Y	1317	1044	0	291	1	115

SAN AMBROSIA F (SA25) WELL #: 1393H RRCID -> 287008 COMPL. DATE 07/15/2019 TOTAL DEPTH 7488 PERF. 8370 - 15432

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12090	X	7896	-0-	-4194		-0-	376 1389	1 9	6131	2	Y	1263	1172	0	53	1	139
11	11700	X	7199	-0-	-4501		-0-	356 1011	1 9	5832	2	Y	919	880	0	49	1	129
12	9362	X	9336	-0-	-26		-0-	429 1653	1 9	7254	2	Y	1503	1292	0	105	1	235
01	9362	X	9271	-0-	-91		-0-	431 1714	1 9	7126	2	Y	1558	1413	0	295	1	85
02	7700	X	7559	-0-	-141		-0-	362 1309	1 9	5888	2	Y	1190	792	0	319	1	164
03	9331	X	4895	-0-	-4436		-0-	247 936	1 9	3712	2	Y	851	675	0	266	1	74

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU1 (SA3) WELL #: 1253H RRCID -> 287009 COMPL. DATE 02/23/2022 TOTAL DEPTH 7014 PERF. 7720 - 22223

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42284	X	35285	-0-		-6999	-0-	1950 1637	1 9	31698	2	Y	1488	1383	0	65	1	163
11	37800	X	33758	-0-		-4042	-0-	1859 1577	1 9	30322	2	Y	1434	1338	0	58	1	201
12	37975	X	34138	-0-		-3837	-0-	1809 1659	1 9	30670	2	Y	1508	1309	0	164	1	236
01	35278	X	33225	-0-		-2053	-0-	1800 1761	1 9	29664	2	Y	1601	1452	0	297	1	88
02	31864	X	22420	-0-		-9444	-0-	1240 1002	1 9	20178	2	Y	911	607	0	266	1	126
03	35278	X	34343	-0-		-935	-0-	2061 1266	1 9	31016	2	Y	1151	914	0	263	1	100

BRISCOE G (SA6) WELL #: 1192H RRCID -> 287061 COMPL. DATE 02/23/2022 TOTAL DEPTH 7460 PERF. 7808 - 20368

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37696	X	32612	-0-		-5084	-0-	1783 1826	1 9	29003	2	Y	1660	1535	0	64	1	182
11	35430	X	21663	-0-		-13767	-0-	1182 1209	1 9	19272	2	Y	1099	1063	0	64	1	154
12	35619	X	28029	-0-		-7590	-0-	1514 894	1 9	25621	2	Y	813	714	0	126	1	127
01	32612	X	32545	-0-		-67	-0-	1782 1426	1 9	29337	2	Y	1296	1175	0	177	1	71
02	29456	X	24923	-0-		-4533	-0-	1373 1194	1 9	22356	2	Y	1085	722	0	284	1	150
03	32612	X	28772	-0-		-3840	-0-	1690 1654	1 9	25428	2	Y	1504	1193	0	330	1	131

BRISCOE G (SA5) WELL #: 1282H RRCID -> 287062 COMPL. DATE 08/27/2019 TOTAL DEPTH 7061 PERF. 7798 - 22632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45229	X	37938	-0-		-7291	-0-	2120 1375	1 9	34443	2	Y	1250	1159	0	52	1	137
11	42750	X	36136	-0-		-6614	-0-	2016 1243	1 9	32877	2	Y	1130	1060	0	48	1	159
12	42191	X	36663	-0-		-5528	-0-	1975 1230	1 9	33458	2	Y	1118	973	0	129	1	175
01	39339	X	35582	-0-		-3757	-0-	1961 1298	1 9	32323	2	Y	1180	1070	0	220	1	65
02	34384	X	30826	-0-		-3558	-0-	1722 1064	1 9	28040	2	Y	967	644	0	255	1	133
03	37944	X	33359	-0-		-4585	-0-	1997 1320	1 9	30042	2	Y	1200	952	0	277	1	104

BRISCOE G (SA7) WELL #: 1173H RRCID -> 287082 COMPL. DATE 02/23/2022 TOTAL DEPTH 7015 PERF. 7719 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33914	X	29946	-0-		-3968	-0-	1632 1803	1 9	26511	2	Y	1639	1510	0	56	1	180
11	32460	X	15890	-0-		-16570	-0-	865 924	1 9	14101	2	Y	840	839	0	63	1	118
12	32395	X	25489	-0-		-6906	-0-	1389 564	1 9	23536	2	Y	513	454	0	97	1	80
01	30542	X	30542	-0-		-0-	-0-	1674 1296	1 9	27572	2	Y	1178	1069	0	125	1	64
02	27048	X	23074	-0-		-3974	-0-	1271 1133	1 9	20670	2	Y	1030	685	0	267	1	142
03	29946	X	26432	-0-		-3514	-0-	1556 1511	1 9	23365	2	Y	1374	1090	0	306	1	120

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G (SA4) WELL #: 253H RRCID -> 287234 COMPL. DATE 11/17/2019 TOTAL DEPTH 7282 PERF. 7980 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33387	X	27789	-0-	-5598	-0-	1564	1	25434	2	Y	719	667	0	31	1	79
							791	9									
11	31470	X	27300	-0-	-4170	-0-	1530	1	24991	2	Y	708	660	0	28	1	99
							779	9									
12	31031	X	27612	-0-	-3419	-0-	1498	1	25343	2	Y	701	610	0	81	1	109
							771	9									
01	29357	X	26867	-0-	-2490	-0-	1486	1	24498	2	Y	803	728	0	140	1	44
							883	9									
02	25480	X	21474	-0-	-4006	-0-	1202	1	19572	2	Y	636	423	0	169	1	88
							700	9									
03	28210	X	25762	-0-	-2448	-0-	1559	1	23466	2	Y	670	532	0	168	1	58
							737	9									

BRISCOE J (SA4) WELL #: 463H RRCID -> 287865 COMPL. DATE 01/25/2022 TOTAL DEPTH 7758 PERF. 8415 - 21549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301382	X	162335	-0-	-139047	-0-	9367	1	152357	2	Y	555	528	0	38	1	61
							611	9									
11	264870	X	127318	-0-	-137552	-0-	7324	1	119542	2	Y	411	392	0	22	1	58
							452	9									
12	233337	X	55732	-0-	-177605	-0-	3078	1	52108	2	Y	496	429	0	47	1	78
							546	9									
01	196540	X	95391	-0-	-101149	-0-	5419	1	89347	2	Y	568	516	0	99	1	31
							625	9									
02	153412	X	85650	-0-	-67762	-0-	4927	1	80208	2	Y	468	311	0	123	1	65
							515	9									
03	162347	X	84746	-0-	-77601	-0-	5252	1	79024	2	Y	427	339	0	116	1	37
							470	9									

BRISCOE J (SA6) WELL #: 483H RRCID -> 287866 COMPL. DATE 01/27/2022 TOTAL DEPTH 7747 PERF. 8313 - 21720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290687	X	153568	-0-	-137119	-0-	8866	1	144163	2	Y	490	468	0	35	1	54
							539	9									
11	241320	X	125747	-0-	-115573	-0-	7236	1	118102	2	Y	372	355	0	19	1	52
							409	9									
12	237460	X	54597	-0-	-182863	-0-	3017	1	51046	2	Y	485	418	0	43	1	76
							534	9									
01	184326	X	102381	-0-	-81945	-0-	5815	1	95889	2	Y	615	558	0	99	1	34
							677	9									
02	138712	X	85513	-0-	-53199	-0-	4919	1	80044	2	Y	500	333	0	132	1	69
							550	9									
03	153574	X	87643	-0-	-65931	-0-	5436	1	81756	2	Y	410	326	0	117	1	36
							451	9									

BRISCOE R (SA23) WELL #: 443H RRCID -> 288067 COMPL. DATE 02/03/2022 TOTAL DEPTH 7786 PERF. 7809 - 21000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292981	X	131903	-0-	-161078	-0-	7592	1	123449	2	Y	784	734	0	39	1	86
							862	9									
11	223530	X	132933	-0-	-90597	-0-	7643	1	124763	2	Y	479	468	0	30	1	67
							527	9									
12	179180	X	112240	-0-	-66940	-0-	6237	1	105564	2	Y	399	349	0	55	1	62
							439	9									
01	164486	X	99291	-0-	-65195	-0-	5577	1	91935	2	Y	1617	1467	0	124	1	88
							1779	9									
02	124068	X	73321	-0-	-50747	-0-	4198	1	68328	2	Y	723	481	0	230	1	100
							795	9									
03	137361	X	78763	-0-	-58598	-0-	4868	1	73199	2	Y	633	502	0	176	1	55
							696	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B362H RRCID -> 288273 COMPL. DATE 09/24/2019 TOTAL DEPTH 8899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		46764	-0-	46764	46764	2912	1	43852	2	Y	-0-					-0-

GALVAN RANCH WELL #: B363H RRCID -> 288443 COMPL. DATE 10/05/2019 TOTAL DEPTH 8876 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		34895	-0-	34895	34895	2173	1	32722	2	Y	-0-					-0-

GALVAN RANCH WELL #: A471H RRCID -> 290966 COMPL. DATE 11/15/2021 TOTAL DEPTH 9529 PERF. 9439 - 21397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		108167	-0-	108167	108167	6151	1	100447	2	Y	1426	1226	0			200
							1569	9									
12	SHUT IN		319723	-0-	319723	427890	17570	1	297353	2	Y	4364	3719	0	163	1	682
							4800	9									
01	746370	X	318480	-0-	-427890	-0-	18004	1	296751	2	Y	3386	3071	0	812	1	185
							3725	9									
02	275884	X	272354	-0-	-3530	-0-	15628	1	254328	2	Y	2180	1451	0	613	1	301
							2398	9									
03	305443	X	284810	-0-	-20633	-0-	17618	1	265093	2	Y	1908	1515	0	528	1	166
							2099	9									

GALVAN RANCH WELL #: A470H RRCID -> 290969 COMPL. DATE 11/15/2021 TOTAL DEPTH 9511 PERF. 9424 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		99514	-0-	99514	99514	5675	1	92620	2	Y	1108	952	0			156
							1219	9									
12	SHUT IN		333742	-0-	333742	433256	18324	1	310059	2	Y	4872	4140	0	127	1	761
							5359	9									
01	762083	X	328827	-0-	-433256	-0-	18527	1	305391	2	Y	4463	4048	0	932	1	244
							4909	9									
02	310506	X	310506	-0-	-0-	-0-	17764	1	289086	2	Y	3324	2213	0	896	1	459
							3656	9									
*03	312447	X	312447	-0-	-0-	-0-	19266	1	289814	2	Y	3061	2430	0	824	1	266
							3367	9									

SN EF MAVERICK, LLC 797102
BEINHORN RANCH WELL #: 1H RRCID -> 252820 COMPL. DATE 10/13/2009 TOTAL DEPTH 8002 PERF. 8920 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					68

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 1H RRCID -> 253223 COMPL. DATE 02/13/2009 TOTAL DEPTH 12306 PERF. 7790 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 2H RRCID -> 253224 COMPL. DATE 07/11/2009 TOTAL DEPTH 7486 PERF. 8595 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA RANCH WELL #: 1H RRCID -> 253227 COMPL. DATE 08/29/2008 TOTAL DEPTH 13129 PERF. 7934 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2266	X	2266	-0-	-0-	-0-	115 138	1 9	2013	3	Y	125	122	0			4
11	1739	X	1739	-0-	-0-	-0-	94 133	1 9	1512	3	Y	121	122	0			3
12	1858	X	1858	-0-	-0-	-0-	62 1	1 4	1630 165	3 9	Y	150	147	0			6
01	2379	X	2379	-0-	-0-	-0-	121 7	1 4	2200 51	3 9	Y	46	52	0			-0-
02	1288	X	220	-0-	-1068	-0-	14 9	1 9	197	3	Y	8	8	0			-0-
03	1426	X	NO RPT	-0-	-1426	-0-					Y	NO RPT					-0-

FOGMT WELL #: 1SP RRCID -> 253236 COMPL. DATE N/A TOTAL DEPTH 10647 PERF. 6410 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1858	N	1858	-0-	-0-	-0-	201 194	1 9	1463	3	Y	176	177	0			22
11	1360	N	1360	-0-	-0-	-0-	143 193	1 9	1024	3	Y	175	170	0			27
12	1076	N	1076	-0-	-0-	-0-	60 135	1 9	881	3	Y	123	126	0			24
01	1767	N	1492	-0-	-275	-0-	11 141	1 9	1340	3	Y	128	129	0			23
02	1260	N	-0-	-0-	-1260	-0-					Y	-0-	23	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOGMT WELL #: 3SH RRCID -> 253301 COMPL. DATE N/A TOTAL DEPTH 5769 PERF. 6141 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	N	2831	-0-	-176	-0-	2827	3	4	9	N	4	162	1			28
11	2910	N	2177	-0-	-733	-0-	2156	3	21	9	N	19					47
12	2787	N	2787	-0-	-0-	-0-	2787	3			N	-0-					47
01	2877	N	2877	-0-	-0-	-0-	2866	3	11	9	N	10					57
*02	2664	N	2664	-0-	-0-	-0-	2640	3	24	9	N	22					79
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 2H RRCID -> 254467 COMPL. DATE 08/31/2009 TOTAL DEPTH 7969 PERF. 7939 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	334	-0-	-317	-0-	11	1	200	3	Y	112	109	0			4
							123	9									
11	540	N	241	-0-	-299	-0-	7	1	114	3	Y	109	109	0			4
							120	9									
12	280	N	280	-0-	-0-	-0-	5	1	122	3	Y	139	135	0			8
							153	9									
01	738	N	738	-0-	-0-	-0-	32	1	588	3	Y	105	108	0			5
							2	4	116	9							
*02	350	N	350	-0-	-0-	-0-	16	1	226	3	Y	98	98	0			5
							108	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

CAGE WELL #: 1TV RRCID -> 254469 COMPL. DATE 10/15/2009 TOTAL DEPTH 5632 PERF. 6423 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					352
11	810	N	197	-0-	-613	-0-	177	3	20	9	N	18					370
12	413	N	413	-0-	-0-	-0-	349	3	64	9	N	58					428
01	510	N	510	-0-	-0-	-0-	448	3	62	9	N	56	191	1			293
*02	349	N	349	-0-	-0-	-0-	321	3	28	9	N	25					318
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					318

LA BANDERA RANCH WELL #: 1H RRCID -> 254472 COMPL. DATE 09/14/2009 TOTAL DEPTH 6066 PERF. 6415 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	909	-0-	-1230	-0-	25	1	617	3	Y	243	272	1			93
							267	9									
11	1530	X	945	-0-	-585	-0-	44	1	637	3	Y	240	209	1			124
							264	9									
12	1581	X	640	-0-	-941	-0-	29	1	425	3	Y	169	239	1			54
							186	9									
01	899	N	-0-	-0-	-899	-0-					Y	-0-	54	1			-0-
02	896	N	2	-0-	-894	-0-	1	3	1	9	Y	1	1	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE COCHINA EAST RANCH WELL #: 1H RRCID -> 254475 COMPL. DATE 09/01/2009 TOTAL DEPTH 8429 PERF. 8365 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STANLEY RANCH WELL #: 1H RRCID -> 255427 COMPL. DATE 03/29/2010 TOTAL DEPTH 8768 PERF. 9920 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	3260	-0-	-3529	-0-	151	1	2864	3	Y	223	180	1			190
							245	9									
11	5400	X	1446	-0-	-3954	-0-	66	1	1212	3	Y	153	169	1			174
							168	9									
12	4960	X	186	-0-	-4774	-0-	8	1	150	3	Y	25	52	1			147
							28	9									
01	4464	X	7	-0-	-4457	-0-	6	3	1	9	Y	1	17	1			131
*02	8476	X	8476	-0-	-0-	-0-	339	1	7506	3	Y	574	511	1			194
							631	9									
03	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					194

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 4H RRCID -> 255483 COMPL. DATE 11/30/2009 TOTAL DEPTH 7550 PERF. 8490 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403	-0-					Y	-0-	14	0			-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEINHORN RANCH WELL #: 2H RRCID -> 255507 COMPL. DATE 02/17/2010 TOTAL DEPTH 8072 PERF. 8775 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3440	-0-	-311	-0-	69	1	3117	3	Y	231	231	0			17
							254	9									
11	3390	X	2679	-0-	-711	-0-	51	1	2409	3	Y	199	201	0			15
							219	9									
12	3193	X	2704	-0-	-489	-0-	52	1	2378	3	Y	248	246	0			17
							1	4	273	9							
01	3441	X	2277	-0-	-1164	-0-	49	1	2023	3	Y	184	184	0			17
							3	4	202	9							
*02	4626	X	4626	-0-	-0-	-0-	125	1	4114	3	Y	352	346	0			23
							387	9									
03	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					23

BRISCOE CATARINA RANCH WELL #: 3H RRCID -> 255511 COMPL. DATE 04/01/2010 TOTAL DEPTH 7929 PERF. 8590 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	1234	-0-	-316	-0-	41	1	724	3	Y	426	418	0			22
							469	9									
11	1500	X	1033	-0-	-467	-0-	35	1	571	3	Y	388	392	0			18
							427	9									
12	1550	X	1170	-0-	-380	-0-	25	1	644	3	Y	455	446	0			27
							501	9									
01	2018	X	2018	-0-	-0-	-0-	90	1	1631	3	Y	265	278	0			14
							5	4	292	9							
02	1204	X	956	-0-	-248	-0-	45	1	652	3	Y	235	235	0			14
							259	9									
03	1240	X	NO RPT	-0-	-1240	-0-					Y	NO RPT					14

BRISCOE CATARINA WEST WELL #: 5H RRCID -> 256010 COMPL. DATE 03/03/2010 TOTAL DEPTH 7597 PERF. 8580 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	880	X	880	-0-	-0-	-0-	31	1	682	3	Y	151	154	0			7
							1	4	166	9							
11	840	X	836	-0-	-4	-0-	31	1	603	3	Y	183	179	0			11
							1	4	201	9							
12	1036	X	1036	-0-	-0-	-0-	43	1	740	3	Y	229	229	0			11
							1	4	252	9							
01	1139	N	1139	-0-	-0-	-0-	44	1	756	3	Y	302	298	0			15
							7	4	332	9							
02	784	N	691	-0-	-93	-0-	7	1	483	3	Y	183	184	0			14
							201	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 7H RRCID -> 256197 COMPL. DATE 05/05/2010 TOTAL DEPTH 7613 PERF. 8724 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3772	X	3772	-0-	-0-	-0-	151	1	3300	3	Y	288	290	0			8
							4	4	317	9							
11	3625	X	3625	-0-	-0-	-0-	164	1	3160	3	Y	270	266	0			12
							4	4	297	9							
12	4335	X	4335	-0-	-0-	-0-	217	1	3762	3	Y	319	320	0			11
							5	4	351	9							
01	4641	X	4641	-0-	-0-	-0-	236	1	4005	3	Y	332	331	0			12
							35	4	365	9							
*02	1199	X	1199	-0-	-0-	-0-	16	1	1088	3	Y	86	94	0			4
							95	9									
03	1271	X	NO RPT	-0-	-1271	-0-					Y	NO RPT					4

BRISCOE CATARINA WEST WELL #: 6H RRCID -> 256391 COMPL. DATE 03/02/2010 TOTAL DEPTH 7538 PERF. 8250 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	804	N	804	-0-	-0-	-0-	30	1	663	3	Y	100	98	0			3
							1	4	110	9							
11	623	N	623	-0-	-0-	-0-	27	1	521	3	Y	67	67	0			3
							1	4	74	9							
12	757	N	757	-0-	-0-	-0-	35	1	612	3	Y	99	98	0			4
							1	4	109	9							
01	1079	N	1079	-0-	-0-	-0-	51	1	870	3	Y	136	134	0			6
							8	4	150	9							
*02	812	N	812	-0-	-0-	-0-	10	1	690	3	Y	102	100	0			8
							112	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BRISCOE COCHINA EAST RANCH WELL #: 2H RRCID -> 256492 COMPL. DATE 09/29/2009 TOTAL DEPTH 8206 PERF. 8668 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2119	N	2119	-0-	-0-	-0-	176	1	1341	3	Y	540	531	0			26
							8	4	594	9							
11	930	N	803	-0-	-127	-0-	66	1	541	3	Y	178	186	0			18
							196	9									
12	904	N	904	-0-	-0-	-0-	76	1	597	3	Y	210	203	0			25
							231	9									
01	1296	N	1296	-0-	-0-	-0-	108	1	873	3	Y	286	287	0			24
							315	9									
*02	1141	N	1141	-0-	-0-	-0-	92	1	674	3	Y	341	340	0			25
							375	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

BEINHORN RANCH WELL #: 3H RRCID -> 256717 COMPL. DATE 05/08/2010 TOTAL DEPTH 8026 PERF. 8860 - 13103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2324	N	2324	-0-	-0-	-0-	46	1	2104	3	Y	158	158	0			14
							174	9									
11	2191	N	2191	-0-	-0-	-0-	42	1	1967	3	Y	165	166	0			13
							182	9									
12	2301	N	2301	-0-	-0-	-0-	45	1	2049	3	Y	187	186	0			14
							1	4	206	9							
01	1984	N	1836	-0-	-148	-0-	38	1	1610	3	Y	168	168	0			14
							3	4	185	9							
02	1792	N	1628	-0-	-164	-0-	44	1	1431	3	Y	139	139	0			14
							153	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

FOGMT WELL #: 4SP RRCID -> 256723 COMPL. DATE N/A TOTAL DEPTH 6048 PERF. 7340 - 9653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	53	-0-	-40	-0-	53	3			N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 1H RRCID -> 256915 COMPL. DATE 05/24/2010 TOTAL DEPTH 8525 PERF. 9560 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5262	X	5262	-0-	-0-	-0-	218	1	4869	3	Y	159	158	1			70
							175	9									
11	4380	X	2832	-0-	-1548	-0-	120	1	2616	3	Y	87	106	1			51
							96	9									
12	5216	X	5216	-0-	-0-	-0-	208	1	4822	3	Y	169	122	1			98
							186	9									
01	6263	X	6263	-0-	-0-	-0-	255	1	5759	3	Y	226	288	1			36
							249	9									
*02	4827	X	4827	-0-	-0-	-0-	194	1	4457	3	Y	160	160	1			36
							176	9									
03	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					36

BRISCOE CATARINA RANCH WELL #: 13H RRCID -> 257699 COMPL. DATE 06/13/2010 TOTAL DEPTH 7948 PERF. 9100 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2805	X	1411	-0-	-1394	-0-	40	1	703	3	Y	607	593	0			31
							668	9									
11	2430	X	1249	-0-	-1181	-0-	33	1	533	3	Y	621	625	0			27
							683	9									
12	2511	X	1468	-0-	-1043	-0-	24	1	612	3	Y	756	740	0			43
							832	9									
01	2738	X	2738	-0-	-0-	-0-	109	1	1965	3	Y	598	613	0			28
							6	4	658	9							
02	1288	X	1093	-0-	-195	-0-	42	1	610	3	Y	401	407	0			22
							441	9									
03	1426	X	NO RPT	-0-	-1426	-0-					Y	NO RPT					22

BRISCOE CARLA RANCH WELL #: 2H RRCID -> 257872 COMPL. DATE 06/13/2010 TOTAL DEPTH 7258 PERF. 8153 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8055	X	8055	-0-	-0-	-0-	2986	1	4593	3	Y	416	415	0			21
							18	4	458	9							
11	8050	X	8050	-0-	-0-	-0-	2296	1	5438	3	Y	277	278	0			20
							11	4	305	9							
12	7946	X	7946	-0-	-0-	-0-	2768	1	4818	3	Y	306	306	0			20
							23	4	337	9							
01	5357	X	5357	-0-	-0-	-0-	2422	1	2646	3	Y	236	237	0			19
							29	4	260	9							
02	2240	X	1872	-0-	-368	-0-	1150	1	621	3	Y	91	93	0			17
							1	4	100	9							
03	2480	X	NO RPT	-0-	-2480	-0-					Y	NO RPT					17

BRISCOE CATARINA RANCH WELL #: 10H RRCID -> 257881 COMPL. DATE 07/21/2010 TOTAL DEPTH 7951 PERF. 8670 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2174	X	2174	-0-	-0-	-0-	19	1	1888	3	Y	243	244	0			14
							267	9									
11	2099	N	2099	-0-	-0-	-0-	16	1	1816	3	Y	243	244	0			13
							267	9									
12	1909	N	1909	-0-	-0-	-0-	14	1	1570	3	Y	295	296	0			12
							325	9									
01	DLQ G-10		2115	-0-	2115	2115	17	1	1709	3	Y	354	350	0			16
							389	9									
02	DLQ G-10		2242	-0-	2242	4357	8	1	1860	3	Y	340	344	0			12
							374	9									
03	0	N	NO RPT	-0-	-0-	4357					Y	NO RPT					12

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 9H RRCID -> 257950 COMPL. DATE 06/23/2010 TOTAL DEPTH 7802 PERF. 8765 - 13767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	7316	-0-	-0-	-0-	59	1	6063	3	Y	1085	1082	0			53
							1194	9									
11	5055	X	5055	-0-	-0-	-0-	36	1	4041	3	Y	889	893	0			49
							978	9									
12	4950	X	4950	-0-	-0-	-0-	36	1	3915	3	Y	908	914	0			43
							999	9									
01	DLQ G-10		4567	-0-	4567	4567	34	1	3455	3	Y	979	971	0			51
							1	4	1077	9							
02	DLQ G-10		4374	-0-	4374	8941	15	1	3379	3	Y	891	899	0			43
							980	9									
03	0	X	NO RPT	-0-	-0-	8941					Y	NO RPT					43

WORTHEY RANCH WELL #: 2H RRCID -> 258667 COMPL. DATE 09/24/2010 TOTAL DEPTH 8492 PERF. 9220 - 13843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6814	X	6814	-0-	-0-	-0-	312	1	5975	3	Y	479	505	1			78
							527	9									
11	5760	X	4245	-0-	-1515	-0-	170	1	3762	3	Y	274	302	1			50
							12	4	301	9							
12	6835	X	6835	-0-	-0-	-0-	261	1	6006	3	Y	506	490	1			66
							11	4	557	9							
01	6761	X	6761	-0-	-0-	-0-	264	1	5967	3	Y	481	511	1			36
							1	4	529	9							
*02	9284	X	9284	-0-	-0-	-0-	361	1	8331	3	Y	537	506	1			67
							1	4	591	9							
03	5952	X	NO RPT	-0-	-5952	-0-					Y	NO RPT					67

BRISCOE CATARINA NORTH WELL #: 1H RRCID -> 259353 COMPL. DATE 08/08/2010 TOTAL DEPTH 7764 PERF. 8170 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6819	-0-	-218	-0-	177	1	5848	3	Y	721	723	0			32
							1	4	793	9							
11	6810	X	6613	-0-	-197	-0-	170	1	5727	3	Y	649	642	0			39
							2	4	714	9							
12	7037	X	6721	-0-	-316	-0-	171	1	5833	3	Y	649	648	0			40
							3	4	714	9							
01	7138	X	7138	-0-	-0-	-0-	219	1	6123	3	Y	722	712	0			50
							2	4	794	9							
02	6216	X	5903	-0-	-313	-0-	97	1	5225	3	Y	527	532	0			45
							1	4	580	9							
03	6820	X	NO RPT	-0-	-6820	-0-					Y	NO RPT					45

STANLEY RANCH WELL #: 2H RRCID -> 260057 COMPL. DATE 09/16/2010 TOTAL DEPTH 9095 PERF. 9660 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	7894	-0-	-1840	-0-	338	1	7412	3	Y	131	129	1			46
							144	9									
11	9300	X	5048	-0-	-4252	-0-	214	1	4733	3	Y	88	99	1			35
							4	4	97	9							
12	9579	X	8715	-0-	-864	-0-	353	1	8151	3	Y	184	169	1			50
							9	4	202	9							
01	9548	X	7505	-0-	-2043	-0-	324	1	6979	3	Y	184	208	1			26
							202	9									
02	7784	X	7164	-0-	-620	-0-	295	1	6718	3	Y	137	141	1			22
							151	9									
03	7905	X	NO RPT	-0-	-7905	-0-					Y	NO RPT					22

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 1H RRCID -> 260066 COMPL. DATE 10/11/2010 TOTAL DEPTH 8370 PERF. 9050 - 12873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3272	-0-	-169	-0-	87	1	3108	3	Y	70	72	0			20
							77	9									
11	3330	X	1548	-0-	-1782	-0-	54	1	1447	3	Y	43	40	0			23
							47	9									
12	3286	X	3085	-0-	-201	-0-	116	1	2882	3	Y	79	79	0			23
							87	9									
01	3286	X	3099	-0-	-187	-0-	93	1	2916	3	Y	81	82	0			22
							1	4	89	9							
02	2968	X	2733	-0-	-235	-0-	78	1	2585	3	Y	63	50	0			35
							1	4	69	9							
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					35

BRISCOE CATARINA RANCH WELL #: 4H RRCID -> 260069 COMPL. DATE 09/01/2010 TOTAL DEPTH 7810 PERF. 8500 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	701	-0-	-2275	-0-	19	1	342	3	Y	309	307	0			13
							340	9									
11	2880	X	860	-0-	-2020	-0-	11	1	177	3	Y	611	602	0			22
							672	9									
12	2976	X	2027	-0-	-949	-0-	32	1	844	3	Y	1046	1014	0			54
							1151	9									
01	5062	X	5062	-0-	-0-	-0-	227	1	4109	3	Y	649	676	0			27
							12	4	714	9							
*02	1064	X	1064	-0-	-0-	-0-	43	1	622	3	Y	363	373	0			17
							399	9									
03	899	X	NO RPT	-0-	-899	-0-					Y	NO RPT					17

BEINHORN RANCH WELL #: 4H RRCID -> 260076 COMPL. DATE 09/15/2010 TOTAL DEPTH 8063 PERF. 8868 - 13788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6922	-0-	-84	-0-	140	1	6329	3	Y	412	410	0			28
							453	9									
11	6600	X	5738	-0-	-862	-0-	111	1	5273	3	Y	321	324	0			25
							1	4	353	9							
12	6820	X	3503	-0-	-3317	-0-	71	1	3211	3	Y	200	200	0			25
							1	4	220	9							
01	6913	X	1885	-0-	-5028	-0-	41	1	1712	3	Y	117	119	0			23
							3	4	129	9							
02	6244	X	1632	-0-	-4612	-0-	45	1	1482	3	Y	95	95	0			23
							105	9									
03	6913	X	NO RPT	-0-	-6913	-0-					Y	NO RPT					23

BRISCOE FRIDAY RANCH WELL #: 1H RRCID -> 260091 COMPL. DATE 10/17/2010 TOTAL DEPTH 7959 PERF. 8554 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5591	X	5591	-0-	-0-	-0-	190	1	5070	3	Y	299	299	0			9
							2	4	329	9							
11	3317	X	3317	-0-	-0-	-0-	105	1	2767	3	Y	403	397	0			15
							2	4	443	9							
12	3498	X	3498	-0-	-0-	-0-	114	1	2905	3	Y	433	426	0			22
							3	4	476	9							
01	5230	X	5230	-0-	-0-	-0-	167	1	4707	3	Y	312	313	0			21
							13	4	343	9							
02	2912	X	2027	-0-	-885	-0-	51	1	1775	3	Y	182	186	0			17
							1	4	200	9							
03	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					17

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 2H RRCID -> 260094 COMPL. DATE 10/17/2010 TOTAL DEPTH 7974 PERF. 9228 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5413	X	5413	-0-	-0-	-0-	183	1	4886	3	Y	311	312	0			11
							2	4	342	9							
11	3425	X	3425	-0-	-0-	-0-	112	1	2962	3	Y	317	314	0			14
							2	4	349	9							
12	3742	X	3742	-0-	-0-	-0-	127	1	3239	3	Y	339	334	0			19
							3	4	373	9							
01	5121	X	5121	-0-	-0-	-0-	164	1	4610	3	Y	304	303	0			20
							13	4	334	9							
02	2380	X	2358	-0-	-22	-0-	61	1	2110	3	Y	169	173	0			16
							1	4	186	9							
03	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					16

BRISCOE FRIDAY RANCH WELL #: 3H RRCID -> 260101 COMPL. DATE 10/17/2010 TOTAL DEPTH 7922 PERF. 9135 - 13103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9757	X	9757	-0-	-0-	-0-	331	1	8857	3	Y	514	517	0			20
							4	4	565	9							
11	6600	X	5468	-0-	-1132	-0-	180	1	4750	3	Y	486	482	0			24
							3	4	535	9							
12	6820	X	4096	-0-	-2724	-0-	139	1	3555	3	Y	362	360	0			26
							4	4	398	9							
01	8873	X	8873	-0-	-0-	-0-	286	1	8048	3	Y	470	464	0			32
							22	4	517	9							
02	6160	X	4594	-0-	-1566	-0-	116	1	4010	3	Y	424	428	0			28
							2	4	466	9							
03	6820	X	NO RPT	-0-	-6820	-0-					Y	NO RPT					28

BRISCOE CATARINA RANCH WELL #: 6H RRCID -> 260121 COMPL. DATE 11/08/2010 TOTAL DEPTH 7873 PERF. 8047 - 12503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	1620	-0-	-2038	-0-	48	1	847	3	Y	659	645	0			28
							725	9									
11	3540	X	1349	-0-	-2191	-0-	36	1	575	3	Y	671	674	0			25
							738	9									
12	3658	X	1686	-0-	-1972	-0-	28	1	739	3	Y	835	816	0			44
							919	9									
01	3256	X	3256	-0-	-0-	-0-	131	1	2361	3	Y	688	702	0			30
							7	4	757	9							
*02	2076	X	2076	-0-	-0-	-0-	85	1	1244	3	Y	678	673	0			35
							1	4	746	9							
03	1612	X	NO RPT	-0-	-1612	-0-					Y	NO RPT					35

BRISCOE CATARINA RANCH WELL #: 7H RRCID -> 260122 COMPL. DATE 11/12/2010 TOTAL DEPTH 7875 PERF. 8330 - 13813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	808	X	808	-0-	-0-	-0-	15	1	261	3	Y	484	471	0			24
							532	9									
11	802	X	802	-0-	-0-	-0-	10	1	161	3	Y	574	574	0			24
							631	9									
12	1140	X	1140	-0-	-0-	-0-	9	1	228	3	Y	821	800	0			45
							903	9									
01	3139	X	3139	-0-	-0-	-0-	129	1	2341	3	Y	602	620	0			27
							7	4	662	9							
*02	2815	X	2815	-0-	-0-	-0-	135	1	1971	3	Y	644	638	0			33
							1	4	708	9							
03	217	X	NO RPT	-0-	-217	-0-					Y	NO RPT					33

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 8H RRCID -> 260123 COMPL. DATE 11/05/2010 TOTAL DEPTH 7828 PERF. 8212 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	4	1	66	3	Y	31	29	0			2
							34	9									
11	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-	2	0			-0-
12	53	N	53	-0-	-0-	-0-	2	1	40	3	Y	10	9	0			1
							11	9									
01	393	N	393	-0-	-0-	-0-	17	1	314	3	Y	55	53	0			3
							1	4	61	9							
*02	196	N	196	-0-	-0-	-0-	9	1	130	3	Y	52	51	0			4
							57	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

BRISCOE FRIDAY RANCH WELL #: 4H RRCID -> 260130 COMPL. DATE 11/29/2010 TOTAL DEPTH 8300 PERF. 9128 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3437	-0-	-97	-0-	134	1	3083	3	Y	200	202	0			22
							220	9									
11	3420	X	3202	-0-	-218	-0-	137	1	2863	3	Y	184	181	0			25
							202	9									
12	3503	X	3159	-0-	-344	-0-	130	1	2839	3	Y	173	165	0			33
							190	9									
01	3472	X	3118	-0-	-354	-0-	135	1	2727	3	Y	233	236	0			30
							256	9									
02	3108	X	2699	-0-	-409	-0-	103	1	2420	3	Y	160	166	0			24
							176	9									
03	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					24

STUMBERG RANCH WELL #: 1H RRCID -> 260132 COMPL. DATE 12/09/2010 TOTAL DEPTH 7809 PERF. 8134 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3545	-0-	-609	-0-	325	1	2250	3	Y	882	885	0			73
							970	9									
11	4454	X	4454	-0-	-0-	-0-	458	1	2801	3	Y	1075	1032	0			116
							12	4	1183	9							
12	5038	X	5038	-0-	-0-	-0-	628	1	3335	3	Y	966	1003	0			79
							12	4	1063	9							
01	4946	X	4946	-0-	-0-	-0-	540	1	3338	3	Y	943	954	0			68
							31	4	1037	9							
02	3752	X	3734	-0-	-18	-0-	178	1	2600	3	Y	868	866	0			70
							1	4	955	9							
03	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					70

STUMBERG RANCH WELL #: 2H RRCID -> 260133 COMPL. DATE 12/09/2010 TOTAL DEPTH 7745 PERF. 8565 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2630	-0-	-191	-0-	246	1	1699	3	Y	623	628	0			47
							685	9									
11	3277	X	3277	-0-	-0-	-0-	322	1	1965	3	Y	893	854	0			86
							8	4	982	9							
12	3843	X	3843	-0-	-0-	-0-	457	1	2431	3	Y	860	887	0			59
							9	4	946	9							
01	4764	X	4764	-0-	-0-	-0-	493	1	3051	3	Y	1084	1088	0			55
							28	4	1192	9							
*02	3761	X	3761	-0-	-0-	-0-	178	1	2600	3	Y	893	892	0			56
							1	4	982	9							
03	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					56

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 3H RRCID -> 260134 COMPL. DATE 12/11/2010 TOTAL DEPTH 7782 PERF. 9225 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5571	X	5571	-0-	-0-	-0-	619	1	4289	3	Y	602	606	0			49
							1	4	662	9							
11	4613	X	4613	-0-	-0-	-0-	570	1	3479	3	Y	500	485	0			64
							14	4	550	9							
12	3007	X	2747	-0-	-260	-0-	356	1	1891	3	Y	448	468	0			44
							7	4	493	9							
01	3007	X	2629	-0-	-378	-0-	280	1	1731	3	Y	547	553	0			38
							16	4	602	9							
02	2716	X	2319	-0-	-397	-0-	112	1	1637	3	Y	518	516	0			40
							570	9									
03	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					40

WORTHEY RANCH WELL #: 5H RRCID -> 260185 COMPL. DATE 01/07/2011 TOTAL DEPTH 8605 PERF. 9552 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19003	X	13626	-0-	-5377	-0-	670	1	12845	3	Y	101	104	1			16
							111	9									
11	18390	X	5669	-0-	-12721	-0-	236	1	5255	3	Y	146	138	1			24
							17	4	161	9							
12	19003	X	10	-0-	-18993	-0-	10	3			Y	-0-	22	1			2
01	18476	X	1706	-0-	-16770	-0-	67	1	1510	3	Y	117	111	1			8
							129	9									
02	14868	X	9695	-0-	-5173	-0-	402	1	9292	3	Y	-0-	8	1			-0-
							1	4									
03	13640	X	NO RPT	-0-	-13640	-0-					Y	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 8H RRCID -> 260189 COMPL. DATE 01/06/2011 TOTAL DEPTH 7535 PERF. 8012 - 13083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5539	-0-	-382	-0-	213	1	4662	3	Y	598	600	0			17
							6	4	658	9							
11	5730	X	5508	-0-	-222	-0-	236	1	4558	3	Y	644	632	0			29
							6	4	708	9							
12	5953	X	5953	-0-	-0-	-0-	278	1	4809	3	Y	782	783	0			28
							6	4	860	9							
01	5655	X	5655	-0-	-0-	-0-	265	1	4493	3	Y	780	778	0			30
							39	4	858	9							
02	5152	X	4594	-0-	-558	-0-	57	1	3826	3	Y	646	637	0			39
							711	9									
03	5704	X	NO RPT	-0-	-5704	-0-					Y	NO RPT					39

BEINHORN RANCH WELL #: 5H RRCID -> 260190 COMPL. DATE 01/13/2011 TOTAL DEPTH 8084 PERF. 8448 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5056	X	5056	-0-	-0-	-0-	99	1	4482	3	Y	432	431	0			32
							475	9									
11	4577	X	4577	-0-	-0-	-0-	87	1	4063	3	Y	388	391	0			29
							427	9									
12	4970	X	4970	-0-	-0-	-0-	97	1	4376	3	Y	451	447	0			33
							1	4	496	9							
01	4774	X	4546	-0-	-228	-0-	95	1	3987	3	Y	415	414	0			34
							7	4	457	9							
02	4312	X	4057	-0-	-255	-0-	108	1	3555	3	Y	358	358	0			34
							394	9									
03	4774	X	NO RPT	-0-	-4774	-0-					Y	NO RPT					34

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 8H RRCID -> 260194 COMPL. DATE 05/05/2011 TOTAL DEPTH 8902 PERF. 9795 - 13987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	9148	-0-	-152	-0-	385	1	8591	3	Y	156	154	1			64
							172	9									
11	9000	X	6598	-0-	-2402	-0-	284	1	6183	3	Y	119	127	1			56
							131	9									
12	9630	X	9630	-0-	-0-	-0-	391	1	9032	3	Y	188	139	1			105
							207	9									
01	9145	X	9130	-0-	-15	-0-	377	1	8540	3	Y	194	270	1			29
							213	9									
02	8260	X	8154	-0-	-106	-0-	333	1	7647	3	Y	158	157	1			30
							174	9									
03	9145	X	NO RPT	-0-	-9145	-0-					Y	NO RPT					30

WORTHEY RANCH WELL #: 9H RRCID -> 260196 COMPL. DATE 05/05/2011 TOTAL DEPTH 8974 PERF. 9230 - 14847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17732	X	15598	-0-	-2134	-0-	661	1	14735	3	Y	184	189	1			75
							202	9									
11	16620	X	7834	-0-	-8786	-0-	338	1	7373	3	Y	112	132	1			55
							123	9									
12	17680	X	17680	-0-	-0-	-0-	721	1	16671	3	Y	262	182	1			135
							288	9									
01	16740	X	15119	-0-	-1621	-0-	628	1	14214	3	Y	252	351	1			36
							277	9									
*02	15123	X	15123	-0-	-0-	-0-	620	1	14253	3	Y	227	221	1			42
							250	9									
03	15593	X	NO RPT	-0-	-15593	-0-					Y	NO RPT					42

BRISCOE CHIP EAST RANCH WELL #: 1H RRCID -> 260221 COMPL. DATE 01/17/2011 TOTAL DEPTH 7759 PERF. 8710 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	827	-0-	-258	-0-	47	1	499	3	Y	255	252	0			13
							281	9									
11	1050	X	489	-0-	-561	-0-	24	1	261	3	Y	185	188	0			10
							204	9									
12	1085	X	980	-0-	-105	-0-	47	1	536	3	Y	360	350	0			20
							1	4	396	9							
01	968	N	968	-0-	-0-	-0-	54	1	449	3	Y	420	416	0			24
							3	4	462	9							
*02	1241	N	1241	-0-	-0-	-0-	90	1	821	3	Y	300	309	0			15
							330	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

BRISCOE CHIP EAST RANCH WELL #: 2H RRCID -> 260223 COMPL. DATE 01/18/2011 TOTAL DEPTH 7726 PERF. 8610 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4065	-0-	-585	-0-	304	1	3205	3	Y	505	503	0			23
							556	9									
11	4954	X	4954	-0-	-0-	-0-	385	1	4151	3	Y	379	385	0			17
							1	4	417	9							
12	8960	X	8960	-0-	-0-	-0-	682	1	7748	3	Y	466	460	0			23
							17	4	513	9							
01	5071	X	5071	-0-	-0-	-0-	503	1	4125	3	Y	379	382	0			20
							26	4	417	9							
*02	4510	X	4510	-0-	-0-	-0-	395	1	3610	3	Y	458	459	0			19
							1	4	504	9							
03	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					19

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 3H RRCID -> 260226 COMPL. DATE 01/18/2011 TOTAL DEPTH 7712 PERF. 8220 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5753	-0-	-478	-0-	460	1	4863	3	Y	390	388	0			17
							1	4	429	9							
11	6734	X	6734	-0-	-0-	-0-	533	1	5740	3	Y	418	417	0			18
							1	4	460	9							
12	6231	X	5965	-0-	-266	-0-	449	1	5096	3	Y	372	371	0			19
							11	4	409	9							
01	6554	X	6554	-0-	-0-	-0-	665	1	5449	3	Y	369	368	0			20
							34	4	406	9							
02	5628	X	4961	-0-	-667	-0-	460	1	4194	3	Y	278	287	0			11
							1	4	306	9							
03	6231	X	NO RPT	-0-	-6231	-0-					Y	NO RPT					11

STANLEY RANCH WELL #: 4H RRCID -> 260228 COMPL. DATE 12/29/2010 TOTAL DEPTH 9076 PERF. 9410 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14744	X	14744	-0-	-0-	-0-	637	1	13953	3	Y	140	140	1			55
							154	9									
11	11850	X	9306	-0-	-2544	-0-	399	1	8808	3	Y	84	99	1			40
							7	4	92	9							
12	16063	X	16063	-0-	-0-	-0-	659	1	15193	3	Y	177	164	1			53
							16	4	195	9							
01	15979	X	15979	-0-	-0-	-0-	695	1	15000	3	Y	258	274	1			37
							284	9									
*02	12787	X	12787	-0-	-0-	-0-	525	1	11986	3	Y	251	246	1			42
							276	9									
03	12245	X	NO RPT	-0-	-12245	-0-					Y	NO RPT					42

STANLEY RANCH WELL #: 5H RRCID -> 260233 COMPL. DATE 12/29/2010 TOTAL DEPTH 9117 PERF. 9919 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13888	X	11048	-0-	-2840	-0-	477	1	10443	3	Y	116	112	1			54
							128	9									
11	13740	X	8365	-0-	-5375	-0-	357	1	7900	3	Y	92	97	1			49
							7	4	101	9							
12	14198	X	12447	-0-	-1751	-0-	511	1	11760	3	Y	149	142	1			56
							12	4	164	9							
01	14198	X	12785	-0-	-1413	-0-	558	1	12032	3	Y	177	194	1			39
							195	9									
*02	11460	X	11460	-0-	-0-	-0-	473	1	10798	3	Y	172	169	1			42
							189	9									
03	11036	X	NO RPT	-0-	-11036	-0-					Y	NO RPT					42

BRISCOE CATARINA RANCH WELL #: 19H RRCID -> 260266 COMPL. DATE 02/09/2011 TOTAL DEPTH 7964 PERF. 8929 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5411	X	5411	-0-	-0-	-0-	30	1	4956	3	Y	386	386	0			15
							425	9									
11	4856	X	4856	-0-	-0-	-0-	32	1	4412	3	Y	374	375	0			14
							1	4	411	9							
12	4946	X	4946	-0-	-0-	-0-	25	1	4488	3	Y	393	394	0			13
							1	4	432	9							
01	4927	X	4927	-0-	-0-	-0-	23	1	4550	3	Y	319	319	0			13
							3	4	351	9							
*02	4567	X	4567	-0-	-0-	-0-	28	1	4228	3	Y	282	280	0			15
							1	4	310	9							
03	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					15

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 20H RRCID -> 260268 COMPL. DATE 02/09/2011 TOTAL DEPTH 7969 PERF. 8324 - 13691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11470	X	10043	-0-	-1427	-0-	56	1	9202	3	Y	714	714	0			31
							785	9									
11	11100	X	10318	-0-	-782	-0-	68	1	9455	3	Y	721	724	0			28
							2	4	793	9							
12	11130	X	11130	-0-	-0-	-0-	57	1	10238	3	Y	757	758	0			27
							2	4	833	9							
01	11346	X	10764	-0-	-582	-0-	50	1	9842	3	Y	787	784	0			30
							6	4	866	9							
02	10248	X	9733	-0-	-515	-0-	59	1	8896	3	Y	705	701	0			34
							2	4	776	9							
03	10664	X	NO RPT	-0-	-10664	-0-					Y	NO RPT					34

BRISCOE CATARINA RANCH WELL #: 21H RRCID -> 260269 COMPL. DATE 02/09/2011 TOTAL DEPTH 7981 PERF. 9005 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5841	X	5841	-0-	-0-	-0-	32	1	5312	3	Y	452	451	0			24
							497	9									
11	6144	X	6144	-0-	-0-	-0-	40	1	5580	3	Y	475	477	0			22
							1	4	523	9							
12	6140	X	6140	-0-	-0-	-0-	31	1	5603	3	Y	459	460	0			21
							1	4	505	9							
01	5922	X	5922	-0-	-0-	-0-	27	1	5386	3	Y	460	458	0			23
							3	4	506	9							
*02	5596	X	5596	-0-	-0-	-0-	34	1	5080	3	Y	437	434	0			26
							1	4	481	9							
03	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					26

BRISCOE FRIDAY RANCH WELL #: 9H RRCID -> 260271 COMPL. DATE 02/07/2011 TOTAL DEPTH 8081 PERF. 9090 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2517	X	2517	-0-	-0-	-0-	83	1	2223	3	Y	191	191	0			6
							1	4	210	9							
11	1295	X	1295	-0-	-0-	-0-	41	1	1068	3	Y	169	168	0			7
							186	9									
12	1434	N	1434	-0-	-0-	-0-	46	1	1175	3	Y	193	190	0			10
							1	4	212	9							
01	2417	N	2417	-0-	-0-	-0-	76	1	2142	3	Y	175	174	0			11
							6	4	193	9							
*02	1299	N	1299	-0-	-0-	-0-	33	1	1130	3	Y	124	126	0			9
							136	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

BEINHORN RANCH WELL #: 6H RRCID -> 260310 COMPL. DATE 01/17/2011 TOTAL DEPTH 8046 PERF. 8510 - 13063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1631	N	1631	-0-	-0-	-0-	30	1	1370	3	Y	210	208	0			8
							231	9									
11	1544	N	1544	-0-	-0-	-0-	29	1	1340	3	Y	159	160	0			7
							175	9									
12	1976	N	1976	-0-	-0-	-0-	38	1	1716	3	Y	202	200	0			9
							222	9									
01	3100	N	3541	-0-	441	441	73	1	3068	3	Y	359	355	0			13
							5	4	395	9							
*02	2800	N	3720	-0-	920	1361	97	1	3172	3	Y	410	407	0			16
							451	9									
03	0	N	NO RPT	-0-	-0-	1361					Y	NO RPT					16

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 12H RRCID -> 260354 COMPL. DATE 02/27/2011 TOTAL DEPTH 7615 PERF. 8486 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6564	X	6564	-0-	-0-	-0-	231	1	5990	3	Y	287	294	0			3
							27	4	316	9							
11	15779	X	15779	-0-	-0-	-0-	597	1	14874	3	Y	234	234	0			3
							51	4	257	9							
12	5911	X	5911	-0-	-0-	-0-	251	1	5538	3	Y	90	92	0			1
							23	4	99	9							
01	6575	X	6575	-0-	-0-	-0-	307	1	6033	3	Y	167	167	0			1
							51	4	184	9							
*02	8137	X	8137	-0-	-0-	-0-	334	1	7222	3	Y	517	512	0			6
							12	4	569	9							
03	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					6

BRISCOE CATARINA WEST WELL #: 13H RRCID -> 260364 COMPL. DATE 02/28/2011 TOTAL DEPTH 7636 PERF. 8085 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4969	X	4969	-0-	-0-	-0-	168	1	4362	3	Y	381	390	0			3
							20	4	419	9							
11	13414	X	13414	-0-	-0-	-0-	501	1	12476	3	Y	358	358	0			3
							43	4	394	9							
12	5051	X	5051	-0-	-0-	-0-	199	1	4422	3	Y	374	373	0			4
							19	4	411	9							
01	5998	X	5998	-0-	-0-	-0-	263	1	5164	3	Y	480	480	0			4
							43	4	528	9							
02	4480	X	2760	-0-	-1720	-0-	111	1	2401	3	Y	222	223	0			3
							4	4	244	9							
03	4960	X	NO RPT	-0-	-4960	-0-					Y	NO RPT					3

BRISCOE CATARINA WEST WELL #: 14H RRCID -> 260365 COMPL. DATE 02/27/2011 TOTAL DEPTH 7600 PERF. 8632 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5119	-0-	-585	-0-	171	1	4424	3	Y	458	467	0			11
							20	4	504	9							
11	14520	X	14520	-0-	-0-	-0-	539	1	13434	3	Y	455	454	0			12
							46	4	501	9							
12	5580	X	4867	-0-	-713	-0-	187	1	4126	3	Y	488	487	0			13
							17	4	537	9							
01	5115	X	4799	-0-	-316	-0-	200	1	3936	3	Y	573	575	0			11
							33	4	630	9							
*02	4979	X	4979	-0-	-0-	-0-	192	1	4146	3	Y	576	573	0			14
							7	4	634	9							
03	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					14

BRISCOE CATARINA SOUTH WELL #: 5H RRCID -> 260366 COMPL. DATE 03/05/2011 TOTAL DEPTH 7597 PERF. 8087 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2766	-0-	-241	-0-	150	1	2115	3	Y	455	457	0			20
							501	9									
11	2820	X	2518	-0-	-302	-0-	161	1	1876	3	Y	437	435	0			22
							481	9									
12	2914	X	2802	-0-	-112	-0-	163	1	2140	3	Y	449	444	0			27
							5	4	494	9							
01	2775	X	2775	-0-	-0-	-0-	168	1	2000	3	Y	551	557	0			21
							1	4	606	9							
02	2492	X	2358	-0-	-134	-0-	119	1	1734	3	Y	459	460	0			20
							505	9									
03	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					20

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 6H RRCID -> 260367 COMPL. DATE 03/05/2011 TOTAL DEPTH 7635 PERF. 8449 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2455	N	2455	-0-	-0-	-0-	110	1	1550	3	Y	723	725	0			17
							795	9									
11	2285	N	2285	-0-	-0-	-0-	125	1	1453	3	Y	643	641	0			19
							707	9									
12	1772	N	1772	-0-	-0-	-0-	112	1	1457	3	Y	182	180	0			21
							3	4	200	9							
01	1922	N	1883	-0-	-39	-0-	111	1	1327	3	Y	404	410	0			15
							1	4	444	9							
02	1736	N	1662	-0-	-74	-0-	86	1	1251	3	Y	295	296	0			14
							325	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

BRISCOE CATARINA SOUTH WELL #: 4H RRCID -> 260368 COMPL. DATE 03/05/2011 TOTAL DEPTH 7662 PERF. 8610 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2814	-0-	-38	-0-	157	1	2211	3	Y	405	408	0			20
							446	9									
11	2760	X	2581	-0-	-179	-0-	170	1	1985	3	Y	387	385	0			22
							426	9									
12	2902	X	2902	-0-	-0-	-0-	178	1	2319	3	Y	364	360	0			26
							5	4	400	9							
01	2852	X	2717	-0-	-135	-0-	179	1	2132	3	Y	368	374	0			20
							1	4	405	9							
02	2576	X	2536	-0-	-40	-0-	135	1	1969	3	Y	393	394	0			19
							432	9									
03	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					19

BRISCOE CATARINA SOUTH WELL #: 1H RRCID -> 260372 COMPL. DATE 03/27/2011 TOTAL DEPTH 7611 PERF. 8831 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3460	-0-	-446	-0-	180	1	2545	3	Y	668	672	0			32
							735	9									
11	3780	X	3430	-0-	-350	-0-	209	1	2439	3	Y	711	709	0			34
							782	9									
12	3906	X	3888	-0-	-18	-0-	219	1	2871	3	Y	719	710	0			43
							7	4	791	9							
01	DLQ G-10		3096	-0-	3096	3096	178	1	2121	3	Y	724	734	0			33
							1	4	796	9							
02	DLQ G-10		2513	-0-	2513	5609	119	1	1727	3	Y	606	609	0			30
							667	9									
03	0	X	NO RPT	-0-	-0-	5609					Y	NO RPT					30

BRISCOE CATARINA SOUTH WELL #: 2H RRCID -> 260373 COMPL. DATE 03/27/2011 TOTAL DEPTH 7659 PERF. 8856 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4475	X	4475	-0-	-0-	-0-	257	1	3648	3	Y	517	520	0			25
							1	4	569	9							
11	4226	X	4226	-0-	-0-	-0-	286	1	3345	3	Y	540	538	0			27
							1	4	594	9							
12	4796	X	4796	-0-	-0-	-0-	294	1	3849	3	Y	585	578	0			34
							9	4	644	9							
01	4464	X	4311	-0-	-153	-0-	281	1	3336	3	Y	630	638	0			26
							1	4	693	9							
02	4032	X	3731	-0-	-301	-0-	203	1	2975	3	Y	502	504	0			24
							1	4	552	9							
03	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					24

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 3H RRCID -> 260374 COMPL. DATE 03/21/2011 TOTAL DEPTH 7604 PERF. 8908 - 13341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4238	X	4238	-0-	-0-	-0-	234	1	3319	3	Y	622	625	0			23
							1	4	684	9							
11	4860	X	3190	-0-	-1670	-0-	200	1	2333	3	Y	597	595	0			25
							657	9									
12	5022	X	3534	-0-	-1488	-0-	200	1	2622	3	Y	642	634	0			33
							6	4	706	9							
01	DLQ G-10		3310	-0-	3310	3310	199	1	2366	3	Y	676	685	0			24
							1	4	744	9							
02	DLQ G-10		2809	-0-	2809	6119	142	1	2066	3	Y	546	549	0			21
							601	9									
03	0	X	NO RPT	-0-	-0-	6119					Y	NO RPT					21

STANLEY RANCH WELL #: 3H RRCID -> 260404 COMPL. DATE 03/24/2011 TOTAL DEPTH 9130 PERF. 9988 - 15492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21948	X	12713	-0-	-9235	-0-	547	1	11987	3	Y	163	157	1			80
							179	9									
11	18960	X	9721	-0-	-9239	-0-	414	1	9156	3	Y	130	139	1			71
							8	4	143	9							
12	18957	X	18957	-0-	-0-	-0-	775	1	17858	3	Y	277	252	1			96
							19	4	305	9							
01	18430	X	18430	-0-	-0-	-0-	802	1	17302	3	Y	296	329	1			63
							326	9									
*02	18039	X	18039	-0-	-0-	-0-	739	1	16859	3	Y	401	382	1			82
							441	9									
03	12710	X	NO RPT	-0-	-12710	-0-					Y	NO RPT					82

ROGERS DENTONIO RANCH WELL #: 4H RRCID -> 260405 COMPL. DATE 04/19/2011 TOTAL DEPTH 7241 PERF. 7808 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2112	-0-	-399	-0-	482	1	1030	3	Y	545	559	0			53
							600	9									
11	2280	N	1808	-0-	-472	-0-	222	1	1015	3	Y	515	514	0			54
							4	4	567	9							
12	1710	N	1710	-0-	-0-	-0-	302	1	820	3	Y	532	533	0			53
							3	4	585	9							
01	2294	N	2294	-0-	-0-	-0-	594	1	936	3	Y	675	671	0			57
							21	4	743	9							
*02	2800	N	3213	-0-	413	413	953	1	1306	3	Y	842	839	0			60
							28	4	926	9							
03	0	N	NO RPT	-0-	-0-	413					Y	NO RPT					60

WORTHEY RANCH WELL #: 3H RRCID -> 260406 COMPL. DATE 04/28/2011 TOTAL DEPTH 8441 PERF. 9462 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8750	X	8750	-0-	-0-	-0-	403	1	7728	3	Y	563	576	1			93
							619	9									
11	8250	X	5351	-0-	-2899	-0-	214	1	4757	3	Y	332	360	1			65
							15	4	365	9							
12	9123	X	9123	-0-	-0-	-0-	351	1	8039	3	Y	654	629	1			90
							14	4	719	9							
01	8727	X	8727	-0-	-0-	-0-	344	1	7768	3	Y	558	599	1			49
							1	4	614	9							
*02	8007	X	8007	-0-	-0-	-0-	313	1	7245	3	Y	407	399	1			57
							1	4	448	9							
03	8525	X	NO RPT	-0-	-8525	-0-					Y	NO RPT					57

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 4H RRCID -> 260408 COMPL. DATE 04/28/2011 TOTAL DEPTH 8444 PERF. 9495 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14012	X	12457	-0-	-1555	-0-	608	1	11651	3	Y	180	185	1			35
							198	9									
11	13350	X	7982	-0-	-5368	-0-	338	1	7498	3	Y	111	120	1			26
							24	4	122	9							
12	13277	X	13277	-0-	-0-	-0-	544	1	12474	3	Y	215	207	1			34
							22	4	237	9							
01	12617	X	11584	-0-	-1033	-0-	484	1	10916	3	Y	166	181	1			19
							1	4	183	9							
02	11312	X	11150	-0-	-162	-0-	456	1	10553	3	Y	126	123	1			22
							2	4	139	9							
03	12462	X	NO RPT	-0-	-12462	-0-					Y	NO RPT					22

BRISCOE CATARINA WEST WELL #: 15H RRCID -> 260409 COMPL. DATE 04/11/2011 TOTAL DEPTH 7583 PERF. 8548 - 13459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8397	X	8397	-0-	-0-	-0-	217	1	5649	3	Y	2277	2284	0			25
							26	4	2505	9							
11	21071	X	21071	-0-	-0-	-0-	749	1	18683	3	Y	1431	1437	0			19
							65	4	1574	9							
12	7580	X	7580	-0-	-0-	-0-	296	1	6542	3	Y	650	656	0			13
							27	4	715	9							
01	8613	X	8613	-0-	-0-	-0-	376	1	7397	3	Y	707	710	0			10
							62	4	778	9							
*02	7294	X	7294	-0-	-0-	-0-	298	1	6428	3	Y	507	506	0			11
							10	4	558	9							
03	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					11

BRISCOE CATARINA WEST WELL #: 16H RRCID -> 260410 COMPL. DATE 04/12/2011 TOTAL DEPTH 7592 PERF. 8276 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	2686	-0-	-2367	-0-	89	1	2297	3	Y	264	272	0			2
							10	4	290	9							
11	5660	X	5660	-0-	-0-	-0-	203	1	5060	3	Y	345	344	0			3
							17	4	380	9							
12	5053	X	2569	-0-	-2484	-0-	92	1	2041	3	Y	388	386	0			5
							9	4	427	9							
01	2821	X	2717	-0-	-104	-0-	109	1	2140	3	Y	409	410	0			4
							18	4	450	9							
02	5292	X	2261	-0-	-3031	-0-	84	1	1804	3	Y	336	335	0			5
							3	4	370	9							
03	5859	X	NO RPT	-0-	-5859	-0-					Y	NO RPT					5

BRISCOE CATARINA WEST WELL #: 17H RRCID -> 260411 COMPL. DATE 04/12/2011 TOTAL DEPTH 7578 PERF. 8500 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5197	X	5197	-0-	-0-	-0-	169	1	4374	3	Y	576	584	0			-0-
							20	4	634	9							
11	16418	X	16418	-0-	-0-	-0-	604	1	15052	3	Y	645	644	0			1
							52	4	710	9							
12	5923	X	5923	-0-	-0-	-0-	227	1	5012	3	Y	603	602	0			2
							21	4	663	9							
01	5793	X	5793	-0-	-0-	-0-	246	1	4829	3	Y	616	618	0			-0-
							40	4	678	9							
*02	6244	X	6244	-0-	-0-	-0-	247	1	5337	3	Y	592	590	0			2
							9	4	651	9							
03	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 16H RRCID -> 260413 COMPL. DATE 04/08/2011 TOTAL DEPTH 7902 PERF. 8856 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4414	-0-	-484	-0-	24	1	3909	3	Y	437	436	0			21
							481	9									
11	4872	X	4872	-0-	-0-	-0-	31	1	4323	3	Y	470	472	0			19
							1	4	517	9							
12	5270	X	5270	-0-	-0-	-0-	26	1	4717	3	Y	478	479	0			18
							1	4	526	9							
01	4898	X	4735	-0-	-163	-0-	22	1	4393	3	Y	288	287	0			19
							3	4	317	9							
*02	4591	X	4591	-0-	-0-	-0-	27	1	4130	3	Y	394	389	0			24
							1	4	433	9							
03	5022	X	NO RPT	-0-	-5022	-0-					Y	NO RPT					24

SOUTH SPUR RANCH WELL #: 1H RRCID -> 260432 COMPL. DATE 01/13/2010 TOTAL DEPTH 6875 PERF. 7950 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	1870	-0-	-1013	-0-	85	1	1663	3	Y	111	114	0			6
							122	9									
11	2790	X	226	-0-	-2564	-0-	7	1	208	3	Y	9	12	0			3
							1	4	10	9							
12	1829	X	309	-0-	-1520	-0-	12	1	277	3	Y	18	18	0			3
							20	9									
01	1860	N	-0-	-0-	-1860	-0-					Y	-0-	3	0			-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS DENTONIO RANCH WELL #: 6H RRCID -> 260446 COMPL. DATE 09/14/2011 TOTAL DEPTH 7186 PERF. 8023 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1415	X	1415	-0-	-0-	-0-	289	1	618	3	Y	462	474	0			39
							508	9									
11	1234	N	1234	-0-	-0-	-0-	136	1	617	3	Y	435	434	0			40
							2	4	479	9							
12	1304	N	1304	-0-	-0-	-0-	209	1	568	3	Y	477	476	0			41
							2	4	525	9							
01	1557	N	1557	-0-	-0-	-0-	368	1	579	3	Y	543	542	0			42
							13	4	597	9							
*02	1913	N	1913	-0-	-0-	-0-	519	1	712	3	Y	606	606	0			42
							15	4	667	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

BRISCOE FRIDAY RANCH WELL #: 5H RRCID -> 260476 COMPL. DATE 11/29/2010 TOTAL DEPTH 8285 PERF. 8665 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	6014	-0-	-558	-0-	238	1	5465	3	Y	283	287	0			33
							311	9									
11	7350	X	5300	-0-	-2050	-0-	229	1	4801	3	Y	245	241	0			37
							270	9									
12	7595	X	6704	-0-	-891	-0-	281	1	6112	3	Y	283	269	0			51
							311	9									
01	7099	X	5856	-0-	-1243	-0-	259	1	5243	3	Y	322	328	0			45
							354	9									
*02	5724	X	5724	-0-	-0-	-0-	221	1	5181	3	Y	293	302	0			36
							322	9									
03	6014	X	NO RPT	-0-	-6014	-0-					Y	NO RPT					36

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 6H RRCID -> 260479 COMPL. DATE 11/29/2010 TOTAL DEPTH 8295 PERF. 9360 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8999	X	8999	-0-	-0-	-0-	356	1	8179	3	Y	422	426	0			37
							464	9									
11	8520	X	8143	-0-	-377	-0-	354	1	7407	3	Y	347	343	0			41
							382	9									
12	8804	X	8643	-0-	-161	-0-	359	1	7800	3	Y	440	417	0			64
							484	9									
01	8990	X	8559	-0-	-431	-0-	382	1	7739	3	Y	398	408	0			54
							438	9									
02	8120	X	7776	-0-	-344	-0-	304	1	7133	3	Y	308	321	0			41
							339	9									
03	8990	X	NO RPT	-0-	-8990	-0-					Y	NO RPT					41

BRISCOE COCHINA STATE UNIT A WELL #: 1H RRCID -> 260501 COMPL. DATE 12/14/2010 TOTAL DEPTH 8513 PERF. 9450 - 13733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	837	-0-	-0-	-0-	494	3	343	9	N	312	371	1			182
11	944	N	944	-0-	-0-	-0-	556	3	388	9	N	353	364	1			171
12	1028	N	1028	-0-	-0-	-0-	601	3	427	9	N	388	354	1			205
01	1094	N	1094	-0-	-0-	-0-	679	3	415	9	N	377	364	1			218
*02	928	N	928	-0-	-0-	-0-	653	3	275	9	N	250	353	1			115
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

BRISCOE CATARINA NORTH WELL #: 5H RRCID -> 260504 COMPL. DATE 03/24/2011 TOTAL DEPTH 7771 PERF. 8092 - 13003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7032	X	7032	-0-	-0-	-0-	187	1	6191	3	Y	594	595	0			21
							1	4	653	9							
11	7001	X	7001	-0-	-0-	-0-	181	1	6114	3	Y	640	633	0			28
							2	4	704	9							
12	7158	X	7158	-0-	-0-	-0-	181	1	6206	3	Y	697	695	0			30
							4	4	767	9							
01	6947	X	6947	-0-	-0-	-0-	212	1	5949	3	Y	713	704	0			39
							2	4	784	9							
*02	6034	X	6034	-0-	-0-	-0-	99	1	5345	3	Y	535	540	0			34
							1	4	589	9							
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					34

BRISCOE CATARINA NORTH WELL #: 6H RRCID -> 260505 COMPL. DATE 03/24/2011 TOTAL DEPTH 7757 PERF. 8616 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	7228	-0-	-367	-0-	184	1	6079	3	Y	876	876	0			35
							1	4	964	9							
11	7110	X	6598	-0-	-512	-0-	167	1	5652	3	Y	706	700	0			41
							2	4	777	9							
12	7347	X	6891	-0-	-456	-0-	172	1	5924	3	Y	719	717	0			43
							4	4	791	9							
01	7347	X	6605	-0-	-742	-0-	200	1	5621	3	Y	711	703	0			51
							2	4	782	9							
02	6524	X	6096	-0-	-428	-0-	99	1	5330	3	Y	605	609	0			47
							1	4	666	9							
03	7223	X	NO RPT	-0-	-7223	-0-					Y	NO RPT					47

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 27 UNIT WELL #: 7H RRCID -> 260507 COMPL. DATE 05/23/2011 TOTAL DEPTH 6564 PERF. 7013 - 11977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1433	-0-	-148	-0-	103	1	734	3	Y	542	550	0			21
							596	9									
11	1530	N	911	-0-	-619	-0-	56	1	439	3	Y	378	376	0			23
							416	9									
12	1082	N	1082	-0-	-0-	-0-	48	1	285	3	Y	681	646	0			58
							749	9									
01	1426	N	1409	-0-	-17	-0-	61	1	400	3	Y	862	851	0			69
							948	9									
*02	2629	N	2629	-0-	-0-	-0-	288	1	1823	3	Y	471	469	0			71
							518	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					71

WORTHEY RANCH WELL #: 10H RRCID -> 260508 COMPL. DATE 04/26/2011 TOTAL DEPTH 9005 PERF. 9772 - 14922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18910	X	16464	-0-	-2446	-0-	697	1	15537	3	Y	209	216	1			77
							230	9									
11	16260	X	7469	-0-	-8791	-0-	323	1	7033	3	Y	103	133	1			47
							113	9									
12	19272	X	19272	-0-	-0-	-0-	787	1	18186	3	Y	272	188	1			131
							299	9									
01	17397	X	17397	-0-	-0-	-0-	722	1	16355	3	Y	291	390	1			32
							320	9									
02	15428	X	15244	-0-	-184	-0-	625	1	14364	3	Y	232	229	1			35
							255	9									
03	16461	X	NO RPT	-0-	-16461	-0-					Y	NO RPT					35

CAGE WELL #: 6TV RRCID -> 260606 COMPL. DATE 06/14/2011 TOTAL DEPTH 5389 PERF. 5864 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1429	X	1429	-0-	-0-	-0-	1397	3	32	9	N	29					335
11	64	X	64	-0-	-0-	-0-	64	3			N	-0-					335
12	0	X	-0-	-0-	-0-	-0-					N	-0-					335
01	1426	N	-0-	-0-	-1426	-0-					N	-0-					335
*02	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-	164	1			171
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

BEINHORN RANCH WELL #: 8H RRCID -> 260607 COMPL. DATE 06/11/2011 TOTAL DEPTH 8130 PERF. 8865 - 14139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3576	X	3576	-0-	-0-	-0-	70	1	3192	3	Y	285	285	0			22
							314	9									
11	3466	X	3466	-0-	-0-	-0-	66	1	3103	3	Y	270	271	0			21
							297	9									
12	3510	X	3510	-0-	-0-	-0-	69	1	3108	3	Y	302	300	0			23
							1	4	332	9							
01	3286	X	3102	-0-	-184	-0-	65	1	2737	3	Y	268	268	0			23
							5	4	295	9							
02	2968	X	2827	-0-	-141	-0-	76	1	2494	3	Y	234	234	0			23
							257	9									
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					23

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 4H RRCID -> 260658 COMPL. DATE 03/24/2011 TOTAL DEPTH 7798 PERF. 8603 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	4065	-0-	-58	-0-	111	1	3639	3	Y	286	287	0			16
							315	9									
11	4380	X	4281	-0-	-99	-0-	111	1	3733	3	Y	396	391	0			21
							1	4	436	9							
12	4526	X	4518	-0-	-8	-0-	110	1	3768	3	Y	580	577	0			24
							2	4	638	9							
01	4526	X	4476	-0-	-50	-0-	132	1	3692	3	Y	592	584	0			32
							1	4	651	9							
*02	4310	X	4310	-0-	-0-	-0-	69	1	3693	3	Y	498	500	0			30
							548	9									
03	4433	X	NO RPT	-0-	-4433	-0-					Y	NO RPT					30

BRISCOE CARLA RANCH WELL #: 22H RRCID -> 260660 COMPL. DATE 06/04/2011 TOTAL DEPTH 7257 PERF. 7815 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3608	-0-	-391	-0-	233	1	2700	3	Y	614	600	1			89
							675	9									
11	4290	X	3780	-0-	-510	-0-	240	1	2859	3	Y	610	608	0	85	1	6
							10	4	671	9							
12	4433	X	3675	-0-	-758	-0-	251	1	2768	3	Y	582	582	0			6
							16	4	640	9							
01	4433	X	4174	-0-	-259	-0-	315	1	3079	3	Y	680	665	0			21
							32	4	748	9							
*02	4791	X	4791	-0-	-0-	-0-	356	1	3727	3	Y	644	646	0			19
							708	9									
03	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					19

BRISCOE FRIDAY RANCH WELL #: 8H RRCID -> 260870 COMPL. DATE 02/07/2011 TOTAL DEPTH 8071 PERF. 8540 - 13408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6182	X	6182	-0-	-0-	-0-	213	1	5698	3	Y	244	245	0			13
							3	4	268	9							
11	4110	X	3842	-0-	-268	-0-	130	1	3418	3	Y	265	262	0			16
							2	4	292	9							
12	4266	X	4266	-0-	-0-	-0-	146	1	3751	3	Y	332	327	0			21
							4	4	365	9							
01	6457	X	6457	-0-	-0-	-0-	209	1	5914	3	Y	288	287	0			22
							17	4	317	9							
*02	3917	X	3917	-0-	-0-	-0-	102	1	3552	3	Y	237	240	0			19
							2	4	261	9							
03	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					19

BRISCOE CATARINA WEST WELL #: 9H RRCID -> 260871 COMPL. DATE 03/03/2011 TOTAL DEPTH 7512 PERF. 7996 - 13008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324	N	324	-0-	-0-	-0-	10	1	208	3	Y	96	96	0			4
							106	9									
11	450	N	182	-0-	-268	-0-	6	1	119	3	Y	52	53	0			3
							57	9									
12	155	N	155	-0-	-0-	-0-	5	1	87	3	Y	57	57	0			3
							63	9									
01	310	N	-0-	-0-	-310	-0-					Y	-0-	3	0			-0-
02	168	N	24	-0-	-144	-0-	14	3	10	9	Y	9	8	0			1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 7H RRCID -> 260879 COMPL. DATE 05/28/2011 TOTAL DEPTH 7719 PERF. 8555 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2026	N	2026	-0-	-0-	-0-	57	1	1875	3	Y	85	85	0			1
							94	9									
11	2190	N	2059	-0-	-131	-0-	51	1	1716	3	Y	265	261	0			5
							292	9									
12	1967	N	1967	-0-	-0-	-0-	51	1	1728	3	Y	170	171	0			4
							1	4	187	9							
01	2066	N	2066	-0-	-0-	-0-	59	1	1626	3	Y	346	340	0			10
							381	9									
*02	2159	N	2159	-0-	-0-	-0-	33	1	1782	3	Y	313	314	0			9
							344	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

BRISCOE CATARINA NORTH WELL #: 8H RRCID -> 260880 COMPL. DATE 05/28/2011 TOTAL DEPTH 7734 PERF. 8090 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5362	-0-	-683	-0-	149	1	4914	3	Y	272	273	0			10
							299	9									
11	6030	X	5782	-0-	-248	-0-	151	1	5085	3	Y	495	488	0			17
							1	4	545	9							
12	6231	X	5831	-0-	-400	-0-	146	1	5011	3	Y	610	608	0			19
							3	4	671	9							
01	6231	X	5574	-0-	-657	-0-	169	1	4731	3	Y	612	604	0			27
							1	4	673	9							
02	5404	X	4989	-0-	-415	-0-	80	1	4294	3	Y	559	561	0			25
							615	9									
03	5983	X	NO RPT	-0-	-5983	-0-					Y	NO RPT					25

BRISCOE CHIP EAST RANCH WELL #: 4H RRCID -> 260881 COMPL. DATE 05/29/2011 TOTAL DEPTH 7826 PERF. 8470 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	548	N	548	-0-	-0-	-0-	43	1	451	3	Y	49	50	0			2
							54	9									
11	863	N	863	-0-	-0-	-0-	65	1	704	3	Y	85	84	0			3
							94	9									
12	1340	N	1340	-0-	-0-	-0-	101	1	1143	3	Y	85	84	0			4
							2	4	94	9							
01	1270	N	1270	-0-	-0-	-0-	130	1	1070	3	Y	57	58	0			3
							7	4	63	9							
*02	828	N	828	-0-	-0-	-0-	71	1	645	3	Y	102	101	0			4
							112	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

BRISCOE CHIP EAST RANCH WELL #: 5H RRCID -> 260882 COMPL. DATE 05/31/2011 TOTAL DEPTH 7795 PERF. 8194 - 13367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1017	N	1017	-0-	-0-	-0-	78	1	826	3	Y	103	103	0			7
							113	9									
11	1020	N	982	-0-	-38	-0-	79	1	847	3	Y	51	53	0			5
							56	9									
12	907	N	907	-0-	-0-	-0-	69	1	785	3	Y	46	46	0			5
							2	4	51	9							
01	1023	N	851	-0-	-172	-0-	86	1	702	3	Y	54	54	0			5
							4	4	59	9							
02	924	N	625	-0-	-299	-0-	53	1	482	3	Y	82	81	0			6
							90	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST UNIT WELL #: 6H RRCID -> 260883 COMPL. DATE 05/29/2011 TOTAL DEPTH 7798 PERF. 8625 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9920	X	8438	-0-	-1482	-0-	716	1	7561	3	Y	145	144	0			6
							1	4	160	9							
11	9600	X	7385	-0-	-2215	-0-	615	1	6630	3	Y	126	127	0			5
							1	4	139	9							
12	9920	X	7157	-0-	-2763	-0-	566	1	6424	3	Y	139	138	0			6
							14	4	153	9							
01	9331	X	4419	-0-	-4912	-0-	462	1	3781	3	Y	139	139	0			6
							23	4	153	9							
02	7812	X	3811	-0-	-4001	-0-	363	1	3317	3	Y	118	121	0			3
							1	4	130	9							
03	8432	X	NO RPT	-0-	-8432	-0-					Y	NO RPT					3

BEINHORN RANCH WELL #: 7H RRCID -> 260884 COMPL. DATE 06/10/2011 TOTAL DEPTH 8068 PERF. 8678 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5707	X	5707	-0-	-0-	-0-	113	1	5110	3	Y	440	439	0			31
							484	9									
11	5374	X	5374	-0-	-0-	-0-	102	1	4820	3	Y	410	413	0			28
							1	4	451	9							
12	5580	X	5580	-0-	-0-	-0-	110	1	4971	3	Y	453	450	0			31
							1	4	498	9							
01	5239	X	3204	-0-	-2035	-0-	67	1	2838	3	Y	267	269	0			29
							5	4	294	9							
02	4732	X	44	-0-	-4688	-0-	1	1	39	3	Y	4	7	0			26
							4	9									
03	5239	X	NO RPT	-0-	-5239	-0-					Y	NO RPT					26

BRISCOE COCHINA EAST RANCH WELL #: 3H RRCID -> 260886 COMPL. DATE 11/01/2010 TOTAL DEPTH 8256 PERF. 8624 - 13383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1699	N	1699	-0-	-0-	-0-	111	1	845	3	Y	671	666	0			50
							5	4	738	9							
11	1981	N	1981	-0-	-0-	-0-	121	1	995	3	Y	786	786	0			50
							865	9									
12	1745	N	1745	-0-	-0-	-0-	118	1	940	3	Y	624	604	0			70
							1	4	686	9							
01	2251	N	2251	-0-	-0-	-0-	149	1	1203	3	Y	817	820	0			67
							899	9									
*02	1766	N	1766	-0-	-0-	-0-	131	1	962	3	Y	612	616	0			63
							673	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					63

SOUTH SPUR RANCH WELL #: 2H RRCID -> 261053 COMPL. DATE 06/12/2011 TOTAL DEPTH 6891 PERF. 7305 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	6	1	113	3	Y	108	110	0			1
							119	9									
11	1020	N	770	-0-	-250	-0-	20	1	522	3	Y	205	199	0			7
							2	4	226	9							
12	1704	N	1704	-0-	-0-	-0-	51	1	1210	3	Y	403	384	0			26
							443	9									
01	451	N	451	-0-	-0-	-0-	18	1	284	3	Y	135	154	0			7
							149	9									
*02	1801	N	1801	-0-	-0-	-0-	44	1	1304	3	Y	412	398	0			21
							453	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

BRISCOE COCHINA STATE UNIT B WELL #: 1H RRCID -> 261330 COMPL. DATE 12/12/2010 TOTAL DEPTH 8443 PERF. 8868 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	N	236	-0-	-0-	-0-	3	3	233	9	N	212	162	1			210
11	308	N	308	-0-	-0-	-0-	1	3	307	9	N	279	369	1			120
12	0	N	-0-	-0-	-0-	-0-					N	293	184	1			229
01	286	N	286	-0-	-0-	-0-	2	3	284	9	N	258					487
02	280	N	113	-0-	-167	-0-	1	3	112	9	N	102	550	1			39
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 5H RRCID -> 261440 COMPL. DATE 06/16/2011 TOTAL DEPTH 8258 PERF. 8990 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1531	N	1531	-0-	-0-	-0-	121	1	914	3	Y	446	442	0			27
							5	4	491	9							
11	1347	N	1347	-0-	-0-	-0-	102	1	839	3	Y	369	372	0			24
							406	9									
12	1377	N	1377	-0-	-0-	-0-	97	1	773	3	Y	460	443	0			41
							1	4	506	9							
01	1239	N	1239	-0-	-0-	-0-	81	1	649	3	Y	463	468	0			36
							509	9									
*02	1299	N	1299	-0-	-0-	-0-	93	1	678	3	Y	480	480	0			36
							528	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

RANCHO ENCANTADO WELL #: 3H RRCID -> 261441 COMPL. DATE 07/23/2011 TOTAL DEPTH 7908 PERF. 8756 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3097	-0-	-406	-0-	24	1	2824	3	Y	226	227	0			62
							249	9									
11	3390	X	2938	-0-	-452	-0-	23	1	2631	3	Y	249	236	0			75
							10	4	274	9							
12	3379	X	3217	-0-	-162	-0-	106	1	2774	3	Y	287	293	0			69
							21	4	316	9							
01	3379	X	3030	-0-	-349	-0-	161	1	2593	3	Y	251	239	0			81
							276	9									
02	2968	X	2754	-0-	-214	-0-	149	1	2350	3	Y	228	239	0			70
							4	4	251	9							
03	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					70

BRISCOE COCHINA EAST RANCH WELL #: 9H RRCID -> 261451 COMPL. DATE 06/12/2011 TOTAL DEPTH 8296 PERF. 9140 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1245	N	1245	-0-	-0-	-0-	192	1	521	3	Y	481	487	0			13
							3	4	529	9							
11	902	N	902	-0-	-0-	-0-	179	1	412	3	Y	279	283	0			9
							4	4	307	9							
12	892	N	892	-0-	-0-	-0-	188	1	420	3	Y	254	249	0			14
							5	4	279	9							
01	961	N	754	-0-	-207	-0-	185	1	232	3	Y	305	301	0			18
							1	4	336	9							
02	840	N	562	-0-	-278	-0-	98	1	202	3	Y	238	240	0			16
							262	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

BRISCOE COCHINA EAST RANCH WELL #: 4H RRCID -> 261452 COMPL. DATE 06/07/2011 TOTAL DEPTH 8368 PERF. 8947 - 13408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1231	-0-	-71	-0-	103	1	780	3	Y	313	312	0			31
							4	4	344	9							
11	1896	N	1896	-0-	-0-	-0-	156	1	1280	3	Y	418	418	0			31
							460	9									
12	3006	N	3006	-0-	-0-	-0-	273	1	2175	3	Y	505	487	0			49
							2	4	556	9							
01	2430	N	2430	-0-	-0-	-0-	215	1	1733	3	Y	438	444	0			43
							482	9									
*02	2800	N	2855	-0-	55	55	262	1	1915	3	Y	616	612	0			47
							678	9									
03	0	N	NO RPT	-0-	-0-	55					Y	NO RPT					47

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 10H RRCID -> 261453 COMPL. DATE 06/07/2011 TOTAL DEPTH 8301 PERF. 9230 - 14253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	1651	-0-	-85	-0-	277	1	748	3	Y	565	560	0			13
							4	4	622	9							
11	1680	X	1288	-0-	-392	-0-	227	1	525	3	Y	482	482	0			13
							6	4	530	9							
12	1736	X	1449	-0-	-287	-0-	275	1	613	3	Y	504	494	0			23
							7	4	554	9							
01	1635	N	1635	-0-	-0-	-0-	536	1	670	3	Y	387	389	0			21
							3	4	426	9							
*02	2386	N	2386	-0-	-0-	-0-	624	1	1280	3	Y	438	438	0			21
							482	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

BRISCOE CARLA RANCH WELL #: 9H RRCID -> 261557 COMPL. DATE 05/07/2011 TOTAL DEPTH 7219 PERF. 8299 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5831	X	5831	-0-	-0-	-0-	407	1	4718	3	Y	642	628	1			91
							706	9									
11	5986	X	5986	-0-	-0-	-0-	408	1	4845	3	Y	651	649	0			93
							17	4	716	9							
12	5959	X	5959	-0-	-0-	-0-	429	1	4723	3	Y	709	708	0			94
							27	4	780	9							
01	5363	X	4815	-0-	-548	-0-	371	1	3619	3	Y	716	702	0			108
							37	4	788	9							
02	4844	X	3971	-0-	-873	-0-	289	1	3023	3	Y	599	605	0			102
							659	9									
03	5363	X	NO RPT	-0-	-5363	-0-					Y	NO RPT					102

STANLEY RANCH WELL #: 21H RRCID -> 261617 COMPL. DATE 08/03/2011 TOTAL DEPTH 8559 PERF. 9755 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6995	X	6995	-0-	-0-	-0-	322	1	6513	3	Y	145	144	1			113
							160	9									
11	7110	X	4872	-0-	-2238	-0-	217	1	4524	3	Y	116	121	1			108
							3	4	128	9							
12	7347	X	7173	-0-	-174	-0-	311	1	6616	3	Y	200	189	1			119
							26	4	220	9							
01	7347	X	6521	-0-	-826	-0-	290	1	5998	3	Y	212	233	1			98
							233	9									
*02	18352	X	18352	-0-	-0-	-0-	843	1	17205	3	Y	276	260	1			114
							304	9									
03	7006	X	NO RPT	-0-	-7006	-0-					Y	NO RPT					114

BRISCOE FRIDAY RANCH WELL #: 7H RRCID -> 262325 COMPL. DATE 02/07/2011 TOTAL DEPTH 8083 PERF. 8920 - 13653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6082	X	6082	-0-	-0-	-0-	211	1	5646	3	Y	202	203	0			6
							3	4	222	9							
11	4440	X	3579	-0-	-861	-0-	121	1	3194	3	Y	238	235	0			9
							2	4	262	9							
12	4588	X	4013	-0-	-575	-0-	138	1	3513	3	Y	326	320	0			15
							3	4	359	9							
01	5877	X	5877	-0-	-0-	-0-	190	1	5355	3	Y	288	287	0			16
							15	4	317	9							
02	4144	X	3656	-0-	-488	-0-	96	1	3314	3	Y	223	226	0			13
							1	4	245	9							
03	4588	X	NO RPT	-0-	-4588	-0-					Y	NO RPT					13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 7H RRCID -> 262985 COMPL. DATE 05/08/2011 TOTAL DEPTH 7196 PERF. 8253 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4390	X	4390	-0-	-0-	-0-	297	1	3447	3	Y	587	569	1			92
							646	9									
11	3870	X	3503	-0-	-367	-0-	228	1	2715	3	Y	500	498	0			94
							10	4	550	9							
12	3999	X	3601	-0-	-398	-0-	251	1	2766	3	Y	516	515	0			95
							16	4	568	9							
01	3999	X	3317	-0-	-682	-0-	254	1	2473	3	Y	514	504	0			105
							25	4	565	9							
*02	3837	X	3837	-0-	-0-	-0-	274	1	2868	3	Y	632	635	0			102
							695	9									
03	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					102

BRISCOE CHUPADERA RANCH WELL #: 8H RRCID -> 263241 COMPL. DATE 08/14/2011 TOTAL DEPTH 6528 PERF. 6879 - 12055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1148	X	1148	-0-	-0-	-0-	29	1	1047	3	Y	62	60	1			8
							4	4	68	9							
11	990	X	985	-0-	-5	-0-	24	1	902	3	Y	52	52	1			8
							2	4	57	9							
12	1023	X	771	-0-	-252	-0-	16	1	703	3	Y	44	45	1			7
							4	4	48	9							
01	1147	N	632	-0-	-515	-0-	11	1	580	3	Y	33	33	1			7
							5	4	36	9							
02	924	N	461	-0-	-463	-0-	11	1	424	3	Y	24	24	1			7
							26	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

BRISCOE CHUPADERA RANCH WELL #: 9H RRCID -> 263284 COMPL. DATE 08/16/2011 TOTAL DEPTH 6506 PERF. 7512 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2081	-0-	-616	-0-	49	1	1804	3	Y	200	215	1			10
							8	4	220	9							
11	2970	X	2103	-0-	-867	-0-	50	1	1867	3	Y	165	166	1			9
							4	4	182	9							
12	3069	X	1302	-0-	-1767	-0-	27	1	1150	3	Y	108	114	1			3
							6	4	119	9							
01	3069	X	2700	-0-	-369	-0-	46	1	2407	3	Y	207	197	1			13
							19	4	228	9							
*02	2142	X	2142	-0-	-0-	-0-	50	1	1915	3	Y	161	163	1			11
							177	9									
03	2170	X	NO RPT	-0-	-2170	-0-					Y	NO RPT					11

BRISCOE CATARINA NORTH WELL #: 10H RRCID -> 263315 COMPL. DATE 08/23/2011 TOTAL DEPTH 7635 PERF. 8691 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	5771	-0-	-1607	-0-	250	1	4830	3	Y	628	636	0			53
							691	9									
11	7110	X	5598	-0-	-1512	-0-	244	1	4689	3	Y	604	605	0			52
							1	4	664	9							
12	7130	X	5485	-0-	-1645	-0-	231	1	4555	3	Y	630	630	0			52
							6	4	693	9							
01	6138	X	5837	-0-	-301	-0-	265	1	4781	3	Y	698	696	0			54
							23	4	768	9							
02	5236	X	4749	-0-	-487	-0-	168	1	3958	3	Y	566	567	0			53
							623	9									
03	5797	X	NO RPT	-0-	-5797	-0-					Y	NO RPT					53

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 11H RRCID -> 263316 COMPL. DATE 08/23/2011 TOTAL DEPTH 7677 PERF. 8378 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6143	X	6143	-0-	-0-	-0-	271	1	5230	3	Y	584	594	0			54
							642	9									
11	6120	X	5316	-0-	-804	-0-	235	1	4513	3	Y	515	518	0			51
							1	4	567	9							
12	6324	X	5989	-0-	-335	-0-	258	1	5087	3	Y	579	578	0			52
							7	4	637	9							
01	6541	X	5177	-0-	-1364	-0-	239	1	4315	3	Y	548	547	0			53
							20	4	603	9							
02	5908	X	5643	-0-	-265	-0-	204	1	4808	3	Y	574	575	0			52
							631	9									
03	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					52

BRISCOE CARLA RANCH WELL #: 16H RRCID -> 263323 COMPL. DATE 11/22/2011 TOTAL DEPTH 7203 PERF. 8375 - 12949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2242	N	2242	-0-	-0-	-0-	725	1	1115	3	Y	362	361	0			6
							4	4	398	9							
11	2897	N	2897	-0-	-0-	-0-	749	1	1774	3	Y	336	336	0			6
							4	4	370	9							
12	3069	N	3069	-0-	-0-	-0-	982	1	1711	3	Y	334	334	0			6
							9	4	367	9							
01	2453	N	2453	-0-	-0-	-0-	1020	1	1115	3	Y	278	278	0			6
							12	4	306	9							
02	1708	N	1138	-0-	-570	-0-	594	1	320	3	Y	204	205	0			5
							224	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WORTHEY RANCH WELL #: 17H RRCID -> 263432 COMPL. DATE 07/10/2011 TOTAL DEPTH 9029 PERF. 9808 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12865	X	11709	-0-	-1156	-0-	494	1	11013	3	Y	184	186	1			77
							202	9									
11	12450	X	7733	-0-	-4717	-0-	333	1	7256	3	Y	131	145	1			63
							144	9									
12	12865	X	9177	-0-	-3688	-0-	373	1	8629	3	Y	159	126	1			96
							175	9									
01	16000	X	16000	-0-	-0-	-0-	662	1	14991	3	Y	315	371	1			40
							347	9									
*02	13552	X	13552	-0-	-0-	-0-	554	1	12736	3	Y	238	233	1			45
							262	9									
03	11718	X	NO RPT	-0-	-11718	-0-					Y	NO RPT					45

WORTHEY RANCH WELL #: 18H RRCID -> 263435 COMPL. DATE 07/10/2011 TOTAL DEPTH 9064 PERF. 9202 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17422	X	16869	-0-	-553	-0-	715	1	15949	3	Y	186	186	1			78
							205	9									
11	16860	X	10050	-0-	-6810	-0-	436	1	9491	3	Y	112	131	1			59
							123	9									
12	17422	X	16382	-0-	-1040	-0-	671	1	15505	3	Y	187	140	1			106
							206	9									
01	16988	X	15735	-0-	-1253	-0-	654	1	14803	3	Y	253	323	1			36
							278	9									
02	15232	X	13867	-0-	-1365	-0-	566	1	13024	3	Y	252	241	1			47
							277	9									
03	16864	X	NO RPT	-0-	-16864	-0-					Y	NO RPT					47

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 7H RRCID -> 263436 COMPL. DATE 07/31/2011 TOTAL DEPTH 8608 PERF. 9121 - 14242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16678	X	15114	-0-	-1564	-0-	731	1	14020	3	Y	329	298	1			44
							1	4	362	9							
11	16140	X	10634	-0-	-5506	-0-	447	1	9911	3	Y	223	231	1			36
							31	4	245	9							
12	17172	X	17172	-0-	-0-	-0-	697	1	15986	3	Y	419	402	1			53
							28	4	461	9							
01	17489	X	17489	-0-	-0-	-0-	725	1	16389	3	Y	339	365	1			27
							2	4	373	9							
*02	18820	X	18820	-0-	-0-	-0-	755	1	17457	3	Y	550	508	1			69
							3	4	605	9							
03	15128	X	NO RPT	-0-	-15128	-0-					Y	NO RPT					69

BRISCOE CHUPADERA RANCH WELL #: 3H RRCID -> 263437 COMPL. DATE 10/05/2011 TOTAL DEPTH 6612 PERF. 7002 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10478	X	10478	-0-	-0-	-0-	294	1	9601	3	Y	483	479	0			14
							52	4	531	9							
11	3357	X	3357	-0-	-0-	-0-	123	1	2738	3	Y	421	421	0			14
							33	4	463	9							
12	3158	X	3158	-0-	-0-	-0-	133	1	2632	3	Y	349	354	0			9
							9	4	384	9							
01	2108	X	1013	-0-	-1095	-0-	49	1	843	3	Y	97	101	0			5
							14	4	107	9							
02	1904	X	-0-	-0-	-1904	-0-					Y	-0-	5	0			-0-
03	2108	X	NO RPT	-0-	-2108	-0-					Y	NO RPT					-0-

BRISCOE CHUPADERA RANCH WELL #: 6H RRCID -> 263438 COMPL. DATE 10/15/2011 TOTAL DEPTH 6559 PERF. 6967 - 12037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9087	X	9087	-0-	-0-	-0-	250	1	8197	3	Y	541	537	0			25
							45	4	595	9							
11	4224	X	4224	-0-	-0-	-0-	163	1	3601	3	Y	379	381	0			23
							43	4	417	9							
12	5150	X	5150	-0-	-0-	-0-	220	1	4330	3	Y	533	537	0			19
							14	4	586	9							
01	6783	X	6783	-0-	-0-	-0-	333	1	5677	3	Y	616	611	0			24
							95	4	678	9							
*02	8280	X	8280	-0-	-0-	-0-	439	1	7369	3	Y	427	432	0			19
							2	4	470	9							
03	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					19

BRISCOE CHUPADERA RANCH WELL #: 7H RRCID -> 263439 COMPL. DATE 10/15/2011 TOTAL DEPTH 6571 PERF. 7369 - 11485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10551	X	10551	-0-	-0-	-0-	300	1	9795	3	Y	366	364	0			19
							53	4	403	9							
11	4784	X	4784	-0-	-0-	-0-	186	1	4121	3	Y	388	387	0			20
							50	4	427	9							
12	4853	X	4853	-0-	-0-	-0-	217	1	4266	3	Y	324	329	0			15
							14	4	356	9							
01	4542	X	4542	-0-	-0-	-0-	232	1	3957	3	Y	261	260	0			16
							66	4	287	9							
*02	5670	X	5670	-0-	-0-	-0-	307	1	5158	3	Y	185	188	0			13
							1	4	204	9							
03	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
SOUTH SPUR UNIT A WELL #: 1H RRCID -> 263444 COMPL. DATE 08/07/2011 TOTAL DEPTH 6751 PERF. 7300 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5133	-0-	-1160	-0-	419	1	3919	3	Y	722	751	1			104
							1	4	794	9							
11	6090	X	5040	-0-	-1050	-0-	349	1	3854	3	Y	761	734	1			131
							837	9									
12	5394	X	4179	-0-	-1215	-0-	74	1	3307	3	Y	725	728	1			128
							798	9									
01	4291	X	4291	-0-	-0-	-0-	295	1	3143	3	Y	747	805	1			70
							31	4	822	9							
*02	3761	X	3761	-0-	-0-	-0-	223	1	2693	3	Y	749	689	1			130
							21	4	824	9							
03	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					130

WORTHEY RANCH WELL #: 19H RRCID -> 263476 COMPL. DATE 07/10/2011 TOTAL DEPTH 9086 PERF.10046 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16957	X	11955	-0-	-5002	-0-	507	1	11301	3	Y	134	150	1			63
							147	9									
11	15480	X	8459	-0-	-7021	-0-	366	1	7968	3	Y	114	123	1			54
							125	9									
12	17774	X	17774	-0-	-0-	-0-	726	1	16777	3	Y	246	170	1			130
							271	9									
01	15996	X	15588	-0-	-408	-0-	647	1	14655	3	Y	260	350	1			40
							286	9									
*02	14714	X	14714	-0-	-0-	-0-	602	1	13851	3	Y	237	230	1			47
							261	9									
03	11966	X	NO RPT	-0-	-11966	-0-					Y	NO RPT					47

BRISCOE CARLA RANCH WELL #: 18H RRCID -> 263539 COMPL. DATE 11/27/2011 TOTAL DEPTH 7231 PERF. 8440 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4950	X	4950	-0-	-0-	-0-	1735	1	2669	3	Y	486	486	0			14
							11	4	535	9							
11	5768	X	5768	-0-	-0-	-0-	1570	1	3718	3	Y	429	430	0			13
							8	4	472	9							
12	4900	X	4900	-0-	-0-	-0-	1583	1	2756	3	Y	498	497	0			14
							13	4	548	9							
01	4464	X	4163	-0-	-301	-0-	1730	1	1892	3	Y	473	474	0			13
							21	4	520	9							
02	4032	X	3146	-0-	-886	-0-	1779	1	959	3	Y	370	372	0			11
							1	4	407	9							
03	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					11

BRISCOE CATARINA NORTH WELL #: 16H RRCID -> 263540 COMPL. DATE 11/17/2011 TOTAL DEPTH 7329 PERF. 8600 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4649	X	4649	-0-	-0-	-0-	123	1	4002	3	Y	476	495	0			23
							524	9									
11	4425	X	4425	-0-	-0-	-0-	124	1	3736	3	Y	514	508	0			29
							565	9									
12	4282	X	4282	-0-	-0-	-0-	133	1	3631	3	Y	471	469	0			31
							518	9									
01	4650	X	4222	-0-	-428	-0-	152	1	3529	3	Y	492	487	0			36
							541	9									
02	4200	X	3182	-0-	-1018	-0-	111	1	2656	3	Y	376	380	0			32
							1	4	414	9							
03	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					32

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 14H RRCID -> 263620 COMPL. DATE 02/10/2012 TOTAL DEPTH 8637 PERF. 9154 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7313	X	7313	-0-	-0-	-0-	335	1	6791	3	Y	170	161	1			233
							187	9									
11	8740	X	8740	-0-	-0-	-0-	391	1	8126	3	Y	198	192	1			239
							5	4	218	9							
12	8406	X	8406	-0-	-0-	-0-	365	1	7784	3	Y	205	208	1			236
							31	4	226	9							
01	8479	X	8479	-0-	-0-	-0-	378	1	7823	3	Y	253	273	1			216
							278	9									
*02	6770	X	6770	-0-	-0-	-0-	305	1	6222	3	Y	221	213	1			224
							243	9									
03	6975	X	NO RPT	-0-	-6975	-0-					Y	NO RPT					224

RANCHO ENCANTADO WELL #: 4H RRCID -> 263629 COMPL. DATE 07/21/2011 TOTAL DEPTH 7884 PERF. 8339 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3722	-0-	-29	-0-	29	1	3450	3	Y	221	222	0			58
							243	9									
11	3630	X	3510	-0-	-120	-0-	29	1	3193	3	Y	251	238	0			71
							12	4	276	9							
12	3912	X	3912	-0-	-0-	-0-	132	1	3461	3	Y	266	274	0			63
							26	4	293	9							
01	3702	X	3702	-0-	-0-	-0-	201	1	3245	3	Y	233	221	0			75
							256	9									
*02	3489	X	3489	-0-	-0-	-0-	191	1	3010	3	Y	257	265	0			67
							5	4	283	9							
03	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					67

BRISCOE COCHINA EAST RANCH WELL #: 16H RRCID -> 263648 COMPL. DATE 10/06/2011 TOTAL DEPTH 8000 PERF. 8980 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2023	-0-	-240	-0-	188	1	1637	3	Y	157	155	0			25
							25	4	173	9							
11	2070	N	1783	-0-	-287	-0-	185	1	1398	3	Y	158	152	0			31
							26	4	174	9							
12	1761	N	1761	-0-	-0-	-0-	168	1	1382	3	Y	165	169	0			27
							29	4	182	9							
01	DLQ G-10		1782	-0-	1782	1782	201	1	1386	3	Y	159	153	0			33
							20	4	175	9							
02	DLQ G-10		1971	-0-	1971	3753	248	1	1554	3	Y	150	152	0			31
							4	4	165	9							
03	0	N	NO RPT	-0-	-0-	3753					Y	NO RPT					31

ROGERS DENTONIO RANCH WELL #: 14H RRCID -> 263652 COMPL. DATE 09/14/2011 TOTAL DEPTH 7161 PERF. 7960 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	431	-0-	-96	-0-	79	1	168	3	Y	167	167	0			29
							184	9									
11	470	N	470	-0-	-0-	-0-	49	1	226	3	Y	176	174	0			31
							1	4	194	9							
12	455	N	455	-0-	-0-	-0-	69	1	187	3	Y	180	180	0			31
							1	4	198	9							
01	517	N	517	-0-	-0-	-0-	114	1	180	3	Y	199	199	0			31
							4	4	219	9							
*02	673	N	673	-0-	-0-	-0-	171	1	235	3	Y	238	238	0			31
							5	4	262	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO RANCH WELL #: 15H RRCID -> 263653 COMPL. DATE 09/15/2011 TOTAL DEPTH 7193 PERF. 8041 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1796	N	1796	-0-	-0-	-0-	449	1	958	3	Y	354	359	0			23
							389	9									
11	1323	N	1323	-0-	-0-	-0-	180	1	820	3	Y	291	292	0			22
							3	4	320	9							
12	1250	N	1250	-0-	-0-	-0-	246	1	666	3	Y	305	306	0			21
							2	4	336	9							
01	1371	N	1371	-0-	-0-	-0-	386	1	610	3	Y	328	329	0			20
							14	4	361	9							
*02	1864	N	1864	-0-	-0-	-0-	554	1	759	3	Y	486	482	0			24
							16	4	535	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

BRISCOE CATARINA RANCH WELL #: 18H RRCID -> 263654 COMPL. DATE 04/08/2011 TOTAL DEPTH 7886 PERF. 8809 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	8037	-0-	-209	-0-	44	1	7221	3	Y	702	700	0			38
							772	9									
11	8160	X	7876	-0-	-284	-0-	51	1	7113	3	Y	646	650	0			34
							1	4	711	9							
12	8432	X	7442	-0-	-990	-0-	38	1	6788	3	Y	559	562	0			31
							1	4	615	9							
01	8432	X	7506	-0-	-926	-0-	34	1	6745	3	Y	657	654	0			34
							4	4	723	9							
02	7364	X	7234	-0-	-130	-0-	43	1	6479	3	Y	646	641	0			39
							1	4	711	9							
03	8153	X	NO RPT	-0-	-8153	-0-					Y	NO RPT					39

WORTHEY RANCH WELL #: 38H RRCID -> 263655 COMPL. DATE 09/13/2011 TOTAL DEPTH 8476 PERF. 8928 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	-0-	-0-	-682	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	682	X	-0-	-0-	-682	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS DENTONIO RANCH WELL #: 5H RRCID -> 263657 COMPL. DATE 04/17/2011 TOTAL DEPTH 7210 PERF. 8063 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2732	X	2498	-0-	-234	-0-	609	1	1299	3	Y	536	547	0			37
							590	9									
11	2550	X	2139	-0-	-411	-0-	281	1	1282	3	Y	519	517	0			39
							5	4	571	9							
12	2635	X	2095	-0-	-540	-0-	400	1	1084	3	Y	552	552	0			39
							4	4	607	9							
01	2635	X	1673	-0-	-962	-0-	468	1	737	3	Y	410	420	0			29
							17	4	451	9							
02	2380	X	-0-	-0-	-2380	-0-					Y	-0-	15	0			14
03	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					14

STANLEY RANCH WELL #: 22H RRCID -> 263722 COMPL. DATE 08/03/2011 TOTAL DEPTH 8633 PERF. 9138 - 14091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5056	X	5056	-0-	-0-	-0-	230	1	4649	3	Y	161	130	1			90
							177	9									
11	5507	X	5507	-0-	-0-	-0-	245	1	5093	3	Y	151	148	1			93
							3	4	166	9							
12	7880	X	7880	-0-	-0-	-0-	340	1	7241	3	Y	246	233	1			106
							28	4	271	9							
01	7161	X	7161	-0-	-0-	-0-	318	1	6571	3	Y	247	273	1			80
							272	9									
*02	5565	X	5565	-0-	-0-	-0-	249	1	5083	3	Y	212	205	1			87
							233	9									
03	5704	X	NO RPT	-0-	-5704	-0-					Y	NO RPT					87

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CARLA RANCH WELL #: 19H RRCID -> 263724 COMPL. DATE 09/08/2011 TOTAL DEPTH 7300 PERF. 8264 - 12935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3823	-0-	-176	-0-	250	1	2900	3	Y	612	584	1			88
							673	9									
11	3824	X	3824	-0-	-0-	-0-	238	1	2826	3	Y	682	679	0	84	1	7
							10	4	750	9							
12	3720	X	3287	-0-	-433	-0-	219	1	2407	3	Y	588	589	0			6
							14	4	647	9							
01	3523	X	3523	-0-	-0-	-0-	266	1	2596	3	Y	576	564	0			18
							27	4	634	9							
*02	3388	X	3388	-0-	-0-	-0-	245	1	2565	3	Y	525	527	0			16
							578	9									
03	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					16

BRISCOE CARLA RANCH WELL #: 20H RRCID -> 263725 COMPL. DATE 09/08/2011 TOTAL DEPTH 7335 PERF. 7856 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5124	-0-	-1355	-0-	365	1	4228	3	Y	483	473	1			79
							531	9									
11	5463	X	5463	-0-	-0-	-0-	376	1	4475	3	Y	542	540	0	76	1	5
							16	4	596	9							
12	5518	X	5145	-0-	-373	-0-	382	1	4200	3	Y	490	491	0			4
							24	4	539	9							
01	5518	X	4638	-0-	-880	-0-	376	1	3671	3	Y	503	492	0			15
							38	4	553	9							
02	5096	X	4204	-0-	-892	-0-	320	1	3343	3	Y	492	493	0			14
							541	9									
03	5642	X	NO RPT	-0-	-5642	-0-					Y	NO RPT					14

BRISCOE CARLA RANCH WELL #: 21H RRCID -> 263726 COMPL. DATE 09/08/2011 TOTAL DEPTH 7266 PERF. 9234 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2851	X	2851	-0-	-0-	-0-	200	1	2317	3	Y	304	297	1			35
							334	9									
11	2942	X	2942	-0-	-0-	-0-	200	1	2374	3	Y	327	326	0	33	1	3
							8	4	360	9							
12	3017	X	3017	-0-	-0-	-0-	211	1	2320	3	Y	430	429	0			4
							13	4	473	9							
01	3059	X	3059	-0-	-0-	-0-	235	1	2298	3	Y	456	447	0			13
							24	4	502	9							
*02	2746	X	2746	-0-	-0-	-0-	201	1	2102	3	Y	403	404	0			12
							443	9									
03	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					12

BRISCOE CATARINA SOUTH WELL #: 7H RRCID -> 263727 COMPL. DATE 10/24/2011 TOTAL DEPTH 7669 PERF. 8123 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3855	X	3855	-0-	-0-	-0-	223	1	3147	3	Y	441	443	0			18
							485	9									
11	3367	X	3367	-0-	-0-	-0-	235	1	2736	3	Y	360	359	0			19
							396	9									
12	3740	X	3740	-0-	-0-	-0-	236	1	3086	3	Y	374	370	0			23
							7	4	411	9							
01	3565	X	3278	-0-	-287	-0-	221	1	2628	3	Y	389	394	0			18
							1	4	428	9							
*02	3284	X	3284	-0-	-0-	-0-	177	1	2584	3	Y	475	477	0			16
							523	9									
03	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					16

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 31H RRCID -> 263740 COMPL. DATE 10/06/2011 TOTAL DEPTH 8008 PERF. 8681 - 13303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3282	-0-	182	182	325	1	2824	3	Y	83	88	0			17
							42	4	91	9							
11	2827	N	2645	-0-	-182	-0-	297	1	2250	3	Y	51	54	0			14
							42	4	56	9							
12	2667	N	2667	-0-	-0-	-0-	278	1	2296	3	Y	40	44	0			10
							49	4	44	9							
01	2281	X	2281	-0-	-0-	-0-	283	1	1947	3	Y	22	24	0			8
							27	4	24	9							
*02	2219	X	2219	-0-	-0-	-0-	301	1	1887	3	Y	24	25	0			7
							5	4	26	9							
03	1860	X	NO RPT	-0-	-1860	-0-					Y	NO RPT					7

CAGE WELL #: 8TV RRCID -> 263743 COMPL. DATE 06/25/2021 TOTAL DEPTH 5823 PERF. 6380 - 11231

10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

BRISCOE CARLA RANCH WELL #: 8H RRCID -> 263751 COMPL. DATE 05/07/2011 TOTAL DEPTH 6553 PERF. 7951 - 12636

10	3999	X	3397	-0-	-602	-0-	225	1	2609	3	Y	512	501	1			83
							563	9									
11	3870	X	3560	-0-	-310	-0-	230	1	2733	3	Y	534	532	0			85
							10	4	587	9							
12	3720	X	3337	-0-	-383	-0-	242	1	2666	3	Y	376	378	0			83
							15	4	414	9							
01	3658	X	3492	-0-	-166	-0-	274	1	2666	3	Y	477	466	0			94
							27	4	525	9							
02	3332	X	2933	-0-	-399	-0-	219	1	2286	3	Y	389	394	0			89
							428	9									
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					89

ROGERS DENTONIO RANCH WELL #: 3H RRCID -> 263866 COMPL. DATE 04/10/2011 TOTAL DEPTH 7255 PERF. 8381 - 13100

10	1668	N	1668	-0-	-0-	-0-	377	1	804	3	Y	443	455	0			66
							487	9									
11	1620	N	1448	-0-	-172	-0-	174	1	794	3	Y	434	433	0			67
							3	4	477	9							
12	1290	N	1290	-0-	-0-	-0-	223	1	606	3	Y	417	420	0			64
							2	4	459	9							
01	1674	N	832	-0-	-842	-0-	210	1	333	3	Y	255	265	0			54
							8	4	281	9							
02	1344	N	-0-	-0-	-1344	-0-					Y	-0-	18	0			36
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

BRISCOE CATARINA NORTH WELL #: 12H RRCID -> 263867 COMPL. DATE 08/23/2011 TOTAL DEPTH 7651 PERF. 8630 - 13306

10	5828	X	5303	-0-	-525	-0-	228	1	4404	3	Y	610	620	0			47
							671	9									
11	5144	X	5144	-0-	-0-	-0-	221	1	4249	3	Y	612	615	0			44
							1	4	673	9							
12	5074	X	5074	-0-	-0-	-0-	209	1	4134	3	Y	659	658	0			45
							6	4	725	9							
01	5301	X	5170	-0-	-131	-0-	231	1	4172	3	Y	679	677	0			47
							20	4	747	9							
*02	4811	X	4811	-0-	-0-	-0-	168	1	3965	3	Y	616	617	0			46
							678	9									
03	5301	X	NO RPT	-0-	-5301	-0-					Y	NO RPT					46

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 17H RRCID -> 263869 COMPL. DATE 11/22/2011 TOTAL DEPTH 7221 PERF. 8115 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2611	N	2611	-0-	-0-	-0-	858	1	1319	3	Y	390	390	0			10
							5	4	429	9							
11	3000	N	3780	-0-	780	780	971	1	2300	3	Y	458	457	0			11
							5	4	504	9							
12	2747	N	1967	-0-	-780	-0-	613	1	1068	3	Y	255	257	0			9
							5	4	281	9							
01	1846	N	1846	-0-	-0-	-0-	715	1	780	3	Y	312	312	0			9
							8	4	343	9							
*02	2544	X	2544	-0-	-0-	-0-	1453	1	783	3	Y	279	281	0			7
							1	4	307	9							
03	1612	X	NO RPT	-0-	-1612	-0-					Y	NO RPT					7

BRISCOE CARLA RANCH WELL #: 13H RRCID -> 263870 COMPL. DATE 12/28/2011 TOTAL DEPTH 7258 PERF. 8209 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5601	X	5601	-0-	-0-	-0-	404	1	4679	3	Y	471	467	1			71
							518	9									
11	7032	X	7032	-0-	-0-	-0-	496	1	5895	3	Y	564	562	0	68	1	5
							21	4	620	9							
12	6312	X	6312	-0-	-0-	-0-	475	1	5231	3	Y	524	524	0			5
							30	4	576	9							
01	6109	X	6109	-0-	-0-	-0-	516	1	5035	3	Y	460	451	0			14
							52	4	506	9							
*02	5782	X	5782	-0-	-0-	-0-	451	1	4716	3	Y	559	559	0			14
							615	9									
03	992	X	NO RPT	-0-	-992	-0-					Y	NO RPT					14

BRISCOE CARLA RANCH WELL #: 14H RRCID -> 263871 COMPL. DATE 03/23/2012 TOTAL DEPTH 7270 PERF. 7938 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3543	X	3543	-0-	-0-	-0-	247	1	2866	3	Y	391	380	1			59
							430	9									
11	3277	X	3277	-0-	-0-	-0-	222	1	2636	3	Y	373	372	0	56	1	4
							9	4	410	9							
12	3470	X	3470	-0-	-0-	-0-	251	1	2767	3	Y	396	396	0			4
							16	4	436	9							
01	3602	X	3602	-0-	-0-	-0-	289	1	2815	3	Y	426	417	0			13
							29	4	469	9							
*02	3230	X	3230	-0-	-0-	-0-	245	1	2566	3	Y	381	382	0			12
							419	9									
03	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					12

BRISCOE CARLA RANCH WELL #: 15H RRCID -> 263872 COMPL. DATE 12/28/2011 TOTAL DEPTH 7254 PERF. 8476 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5818	X	5818	-0-	-0-	-0-	411	1	4767	3	Y	582	562	1			80
							640	9									
11	5387	X	5387	-0-	-0-	-0-	371	1	4415	3	Y	532	531	0	76	1	5
							16	4	585	9							
12	5518	X	5005	-0-	-513	-0-	365	1	4019	3	Y	544	544	0			5
							23	4	598	9							
01	5828	X	4711	-0-	-1117	-0-	380	1	3706	3	Y	534	523	0			16
							38	4	587	9							
02	5264	X	3634	-0-	-1630	-0-	273	1	2855	3	Y	460	462	0			14
							506	9									
03	5828	X	NO RPT	-0-	-5828	-0-					Y	NO RPT					14

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 11H RRCID -> 263873 COMPL. DATE 10/31/2011 TOTAL DEPTH 8114 PERF. 9169 - 14508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4705	-0-	-410	-0-	200	1	3953	3	Y	502	498	0			43
							552	9									
11	4920	X	4516	-0-	-404	-0-	185	1	3778	3	Y	503	495	0			51
							553	9									
12	4991	X	4690	-0-	-301	-0-	206	1	3910	3	Y	522	520	0			53
							574	9									
01	4991	X	4661	-0-	-330	-0-	236	1	3799	3	Y	569	541	0			81
							626	9									
*02	4369	X	4369	-0-	-0-	-0-	219	1	3602	3	Y	498	536	0			43
							548	9									
03	4712	X	NO RPT	-0-	-4712	-0-					Y	NO RPT					43

BEINHORN RANCH WELL #: 12H RRCID -> 263874 COMPL. DATE 10/31/2011 TOTAL DEPTH 8138 PERF. 8485 - 13824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4628	-0-	-53	-0-	202	1	3993	3	Y	394	391	0			31
							433	9									
11	4530	X	4327	-0-	-203	-0-	182	1	3721	3	Y	385	379	0			37
							424	9									
12	4681	X	3956	-0-	-725	-0-	183	1	3470	3	Y	275	275	0			37
							303	9									
01	4898	X	3763	-0-	-1135	-0-	203	1	3272	3	Y	262	250	0			49
							288	9									
02	4424	X	3961	-0-	-463	-0-	205	1	3370	3	Y	351	372	0			28
							386	9									
03	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					28

BEINHORN RANCH WELL #: 21H RRCID -> 263875 COMPL. DATE 10/31/2011 TOTAL DEPTH 8160 PERF. 8708 - 13728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7610	X	7610	-0-	-0-	-0-	348	1	6875	3	Y	352	350	0			25
							387	9									
11	7350	X	7330	-0-	-20	-0-	323	1	6611	3	Y	360	355	0			30
							396	9									
12	7471	X	7046	-0-	-425	-0-	334	1	6353	3	Y	326	325	0			31
							359	9									
01	7750	X	7076	-0-	-674	-0-	391	1	6299	3	Y	351	334	0			48
							386	9									
02	7000	X	6058	-0-	-942	-0-	327	1	5378	3	Y	321	343	0			26
							353	9									
03	7595	X	NO RPT	-0-	-7595	-0-					Y	NO RPT					26

BRISCOE CATARINA SOUTH WELL #: 8H RRCID -> 263878 COMPL. DATE 10/24/2011 TOTAL DEPTH 7694 PERF. 8178 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	980	-0-	-415	-0-	56	1	797	3	Y	115	115	0			3
							127	9									
11	1350	X	836	-0-	-514	-0-	56	1	647	3	Y	121	120	0			4
							133	9									
12	1395	X	1066	-0-	-329	-0-	63	1	828	3	Y	157	155	0			6
							2	4	173	9							
01	998	N	998	-0-	-0-	-0-	60	1	705	3	Y	212	214	0			4
							233	9									
02	784	N	572	-0-	-212	-0-	29	1	424	3	Y	108	108	0			4
							119	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 9H RRCID -> 263881 COMPL. DATE 10/24/2011 TOTAL DEPTH 7691 PERF. 8288 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2083	N	2083	-0-	-0-	-0-	136	1	1923	3	Y	22	22	0			-0-
							24	9									
11	1410	N	1231	-0-	-179	-0-	94	1	1100	3	Y	34	34	0			-0-
							37	9									
12	1098	N	1098	-0-	-0-	-0-	67	1	871	3	Y	144	142	0			2
							2	4	158	9							
01	1922	N	856	-0-	-1066	-0-	55	1	644	3	Y	143	145	0			-0-
							157	9									
02	1148	N	991	-0-	-157	-0-	56	1	818	3	Y	106	106	0			-0-
							117	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOVAR WEST-LLOYD 63 A UNIT WELL #: 1H RRCID -> 263892 COMPL. DATE 10/04/2011 TOTAL DEPTH 5698 PERF. 6548 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOVAR WEST-LLOYD 79 A UNIT WELL #: 1H RRCID -> 263904 COMPL. DATE 10/04/2011 TOTAL DEPTH 5797 PERF. 6577 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	168	3	17	9	N	15	163	1			58
11	345	N	345	-0-	-0-	-0-	341	3	4	9	N	4					62
12	323	N	323	-0-	-0-	-0-	290	3	33	9	N	30					92
01	186	N	1	-0-	-185	-0-	1	3			N	-0-					92
02	336	N	4	-0-	-332	-0-	1	3	3	9	N	3					95
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

BRISCOE CATARINA NORTH WELL #: 13H RRCID -> 264008 COMPL. DATE 11/17/2011 TOTAL DEPTH 7291 PERF. 8709 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4834	X	4834	-0-	-0-	-0-	126	1	4118	3	Y	536	555	0			37
							590	9									
11	4650	X	4624	-0-	-26	-0-	130	1	3902	3	Y	538	532	0			43
							592	9									
12	4775	X	4775	-0-	-0-	-0-	147	1	4012	3	Y	560	555	0			48
							616	9									
01	4836	X	4425	-0-	-411	-0-	157	1	3668	3	Y	545	541	0			52
							600	9									
02	4368	X	4357	-0-	-11	-0-	150	1	3613	3	Y	538	539	0			51
							2	4	592	9							
03	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					51

BRISCOE CATARINA NORTH WELL #: 14H RRCID -> 264009 COMPL. DATE 11/17/2011 TOTAL DEPTH 7325 PERF. 7911 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3175	-0-	-607	-0-	81	1	2634	3	Y	418	429	0			23
							460	9									
11	3660	X	3104	-0-	-556	-0-	84	1	2518	3	Y	456	451	0			28
							502	9									
12	3782	X	2685	-0-	-1097	-0-	80	1	2179	3	Y	387	386	0			29
							426	9									
01	3782	X	2995	-0-	-787	-0-	102	1	2378	3	Y	468	461	0			36
							515	9									
*02	3775	X	3775	-0-	-0-	-0-	128	1	3062	3	Y	531	528	0			39
							1	4	584	9							
03	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					39

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 15H RRCID -> 264010 COMPL. DATE 11/17/2011 TOTAL DEPTH 7366 PERF. 8080 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5515	X	5515	-0-	-0-	-0-	143	1	4675	3	Y	634	656	0			29
							697	9									
11	5429	X	5429	-0-	-0-	-0-	151	1	4582	3	Y	632	625	0			36
							1	4	695	9							
12	5472	X	5472	-0-	-0-	-0-	167	1	4579	3	Y	659	654	0			41
							1	4	725	9							
01	5187	X	5187	-0-	-0-	-0-	183	1	4281	3	Y	656	650	0			47
							1	4	722	9							
*02	4892	X	4892	-0-	-0-	-0-	168	1	4060	3	Y	602	604	0			45
							2	4	662	9							
03	4991	X	NO RPT	-0-	-4991	-0-					Y	NO RPT					45

BRISCOE CATARINA NORTH WELL #: 17H RRCID -> 264017 COMPL. DATE 11/17/2011 TOTAL DEPTH 7348 PERF. 8049 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5975	X	5975	-0-	-0-	-0-	162	1	5282	3	Y	483	502	0			17
							531	9									
11	6090	X	6090	-0-	-0-	-0-	177	1	5337	3	Y	523	517	0			23
							1	4	575	9							
12	5389	X	5389	-0-	-0-	-0-	172	1	4710	3	Y	460	458	0			25
							1	4	506	9							
01	DLQ G-10		5143	-0-	5143	5143	190	1	4459	3	Y	448	444	0			29
							1	4	493	9							
02	DLQ G-10		5200	-0-	5200	10343	188	1	4523	3	Y	443	444	0			28
							2	4	487	9							
03	0	X	NO RPT	-0-	-0-	10343					Y	NO RPT					28

BRISCOE CATARINA NORTH WELL #: 18H RRCID -> 264018 COMPL. DATE 11/17/2011 TOTAL DEPTH 7354 PERF. 7988 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5438	X	5438	-0-	-0-	-0-	147	1	4799	3	Y	447	462	0			20
							492	9									
11	5310	X	5305	-0-	-5	-0-	154	1	4658	3	Y	447	442	0			25
							1	4	492	9							
12	5487	X	5350	-0-	-137	-0-	171	1	4680	3	Y	453	450	0			28
							1	4	498	9							
01	DLQ G-10		5472	-0-	5472	5472	202	1	4733	3	Y	487	482	0			33
							1	4	536	9							
02	DLQ G-10		4615	-0-	4615	10087	166	1	3995	3	Y	411	414	0			30
							2	4	452	9							
03	0	X	NO RPT	-0-	-0-	10087					Y	NO RPT					30

BRISCOE CHUPADERA RANCH WELL #: 4H RRCID -> 264020 COMPL. DATE 10/05/2011 TOTAL DEPTH 6579 PERF. 7479 - 13728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12401	X	12401	-0-	-0-	-0-	350	1	11427	3	Y	511	507	0			26
							62	4	562	9							
11	5281	X	5281	-0-	-0-	-0-	201	1	4469	3	Y	506	505	0			27
							54	4	557	9							
12	6482	X	6482	-0-	-0-	-0-	287	1	5651	3	Y	477	483	0			21
							19	4	525	9							
01	8869	X	8869	-0-	-0-	-0-	449	1	7663	3	Y	572	567	0			26
							128	4	629	9							
*02	16437	X	16437	-0-	-0-	-0-	888	1	14930	3	Y	559	561	0			24
							4	4	615	9							
03	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					24

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 10H RRCID -> 264021 COMPL. DATE 08/26/2011 TOTAL DEPTH 8098 PERF. 8489 - 13783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5863	-0-	-368	-0-	258	1	5099	3	Y	460	456	0			38
							506	9									
11	6000	X	5637	-0-	-363	-0-	238	1	4873	3	Y	478	471	0			45
							526	9									
12	6138	X	5556	-0-	-582	-0-	253	1	4806	3	Y	452	450	0			47
							497	9									
01	6138	X	5735	-0-	-403	-0-	301	1	4863	3	Y	519	493	0			73
							571	9									
02	5376	X	5359	-0-	-17	-0-	278	1	4586	3	Y	450	484	0			39
							495	9									
03	5859	X	NO RPT	-0-	-5859	-0-					Y	NO RPT					39

BRISCOE CHUPADERA RANCH WELL #: 10H RRCID -> 264022 COMPL. DATE 10/11/2011 TOTAL DEPTH 6450 PERF. 7439 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1809	N	1809	-0-	-0-	-0-	45	1	1629	3	Y	116	116	1			14
							7	4	128	9							
11	1402	N	1402	-0-	-0-	-0-	33	1	1261	3	Y	95	95	1			14
							3	4	105	9							
12	1036	N	1036	-0-	-0-	-0-	21	1	927	3	Y	75	79	1			10
							5	4	83	9							
01	2690	N	2690	-0-	-0-	-0-	47	1	2425	3	Y	181	171	1			20
							19	4	199	9							
02	1316	N	-0-	-0-	-1316	-0-					Y	-0-	20	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS DENTONIO RANCH WELL #: 2H RRCID -> 264023 COMPL. DATE 05/30/2010 TOTAL DEPTH 7121 PERF. 7670 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2117	X	532	-0-	-1585	-0-	216	3	316	9	Y	287	185	1			367
11	630	X	630	-0-	-0-	-0-	290	3	340	9	Y	309	371	1			305
12	794	N	794	-0-	-0-	-0-	409	3	385	9	Y	350	370	1			285
01	739	N	739	-0-	-0-	-0-	351	3	388	9	Y	353	507	1			131
*02	742	N	742	-0-	-0-	-0-	392	3	350	9	Y	318	185	1			264
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					264

BRISCOE CATARINA RANCH WELL #: 17H RRCID -> 264027 COMPL. DATE 04/08/2011 TOTAL DEPTH 7901 PERF. 8370 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	8991	-0-	-123	-0-	50	1	8134	3	Y	734	733	0			40
							807	9									
11	9165	X	9165	-0-	-0-	-0-	59	1	8337	3	Y	697	701	0			36
							2	4	767	9							
12	9460	X	9460	-0-	-0-	-0-	48	1	8571	3	Y	763	764	0			35
							2	4	839	9							
01	9114	X	8919	-0-	-195	-0-	41	1	8072	3	Y	728	726	0			37
							5	4	801	9							
*02	8339	X	8339	-0-	-0-	-0-	51	1	7537	3	Y	682	677	0			42
							1	4	750	9							
03	9114	X	NO RPT	-0-	-9114	-0-					Y	NO RPT					42

BRISCOE CATARINA NORTH WELL #: 9H RRCID -> 264028 COMPL. DATE 05/28/2011 TOTAL DEPTH 7708 PERF. 8540 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	7251	-0-	-499	-0-	189	1	6235	3	Y	751	753	0			24
							1	4	826	9							
11	7380	X	6933	-0-	-447	-0-	180	1	6059	3	Y	629	623	0			30
							2	4	692	9							
12	7626	X	6955	-0-	-671	-0-	177	1	6092	3	Y	620	619	0			31
							4	4	682	9							
01	7626	X	6725	-0-	-901	-0-	208	1	5824	3	Y	628	620	0			39
							2	4	691	9							
02	6664	X	6285	-0-	-379	-0-	104	1	5605	3	Y	523	527	0			35
							1	4	575	9							
03	7254	X	NO RPT	-0-	-7254	-0-					Y	NO RPT					35

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 11H RRCID -> 264038 COMPL. DATE 10/11/2011 TOTAL DEPTH 6456 PERF. 7117 - 11191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2704	-0-	-334	-0-		66	1	2386	3	Y	220	223	1			19
								10	4	242	9							
11	3090	X	2447	-0-	-643	-0-		56	1	2111	3	Y	250	246	1			23
								5	4	275	9							
12	3193	X	-0-	-0-	-3193	-0-						Y	-0-	23	1			-0-
01	DLQ G-10		3508	-0-	3508	3508		58	1	2986	3	Y	401	371	1			30
								23	4	441	9							
02	DLQ G-10		351	-0-	351	3859		8	1	300	3	Y	39	64	1			5
								43	9									
03	0	X	NO RPT	-0-	-0-	3859						Y	NO RPT					5

MAUND RANCH 19 UNIT WELL #: 2H RRCID -> 264039 COMPL. DATE 08/14/2011 TOTAL DEPTH 6316 PERF. 7292 - 12057

10	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	3000	N	4360	-0-	1360	1360		756	1	3141	3	Y	421	335	1			86
								463	9									
12	3100	N	4505	-0-	1405	2765		789	1	3237	3	Y	435	412	1			109
								479	9									
01	6569	X	3804	-0-	-2765	-0-		865	1	2565	3	Y	340	354	1			95
								374	9									
02	3808	X	2998	-0-	-810	-0-		588	1	2054	3	Y	324	318	1			101
								356	9									
03	4216	X	NO RPT	-0-	-4216	-0-						Y	NO RPT					101

BRISCOE COCHINA WEST RANCH WELL #: 5H RRCID -> 264097 COMPL. DATE 10/28/2011 TOTAL DEPTH 7868 PERF. 8705 - 13077

10	4309	X	2335	-0-	-1974	-0-		394	1	1767	3	Y	157	169	1			78
								1	4	173	9							
11	3330	X	2056	-0-	-1274	-0-		258	1	1638	3	Y	145	136	1			87
								160	9									
12	3286	X	1737	-0-	-1549	-0-		230	1	1366	3	Y	115	133	1			69
								14	4	127	9							
01	3162	X	1276	-0-	-1886	-0-		188	1	977	3	Y	93	137	1			25
								9	4	102	9							
02	2716	X	1348	-0-	-1368	-0-		173	1	1067	3	Y	95	87	1			33
								3	4	105	9							
03	2325	X	NO RPT	-0-	-2325	-0-						Y	NO RPT					33

CAGE WELL #: 5TV RRCID -> 264105 COMPL. DATE 06/14/2011 TOTAL DEPTH 5696 PERF. 6144 - 10335

10	2258	N	2258	-0-	-0-	-0-		2034	3	224	9	N	204	155	1			230
11	1864	N	1864	-0-	-0-	-0-		1750	3	114	9	N	104	179	1			155
12	375	N	375	-0-	-0-	-0-		372	3	3	9	N	3					158
01	1700	N	1700	-0-	-0-	-0-		1546	3	154	9	N	140					298
02	924	N	887	-0-	-37	-0-		830	3	57	9	N	52	180	1			170
03	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					170

CAGE WELL #: 7TV RRCID -> 264106 COMPL. DATE 07/19/2011 TOTAL DEPTH 5687 PERF. 6050 - 10684

10	8804	X	8716	-0-	-88	-0-		8673	3	43	9	N	39					236
11	8520	X	6290	-0-	-2230	-0-		6176	3	114	9	N	104	169	1			171
12	8060	X	6112	-0-	-1948	-0-		6029	3	83	9	N	75					246
01	8711	X	5663	-0-	-3048	-0-		5549	3	114	9	N	104	183	1			167
02	7868	X	4535	-0-	-3333	-0-		4426	3	109	9	N	99					266
03	8711	X	NO RPT	-0-	-8711	-0-						N	NO RPT					266

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 18H RRCID -> 264114 COMPL. DATE 09/27/2011 TOTAL DEPTH 7941 PERF. 9082 - 15124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2601	X	2601	-0-	-0-	-0-	244	1	2125	3	Y	182	187	0			33
							32	4	200	9							
11	2729	X	2729	-0-	-0-	-0-	287	1	2170	3	Y	211	200	0			44
							40	4	232	9							
12	3144	X	3144	-0-	-0-	-0-	307	1	2527	3	Y	234	237	0			41
							53	4	257	9							
01	3100	N	3484	-0-	384	384	410	1	2816	3	Y	199	195	0			45
							39	4	219	9							
*02	2800	N	3371	-0-	571	955	429	1	2693	3	Y	220	218	0			47
							7	4	242	9							
03	0	N	NO RPT	-0-	-0-	955					Y	NO RPT					47

STUMBERG RANCH WELL #: 4HR RRCID -> 264116 COMPL. DATE 07/02/2011 TOTAL DEPTH 7177 PERF. 7785 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1208	-0-	-156	-0-	453	1	600	3	Y	141	155	1			7
							155	9									
11	1365	N	1365	-0-	-0-	-0-	449	1	610	3	Y	276	268	1			15
							2	4	304	9							
12	526	N	526	-0-	-0-	-0-	175	1	234	3	Y	105	112	1			8
							1	4	116	9							
01	1209	N	1070	-0-	-139	-0-	337	1	571	3	Y	143	148	1			3
							5	4	157	9							
02	1232	N	943	-0-	-289	-0-	343	1	453	3	Y	134	132	1			5
							147	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

STUMBERG RANCH WELL #: 5H RRCID -> 264117 COMPL. DATE 07/03/2011 TOTAL DEPTH 7148 PERF. 8040 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	588	-0-	-497	-0-	206	1	272	3	Y	100	108	1			4
							110	9									
11	816	N	816	-0-	-0-	-0-	233	1	317	3	Y	241	233	1			12
							1	4	265	9							
12	775	N	775	-0-	-0-	-0-	230	1	307	3	Y	215	212	1			15
							1	4	237	9							
01	589	N	336	-0-	-253	-0-	112	1	190	3	Y	29	44	1			-0-
							2	4	32	9							
02	756	N	-0-	-0-	-756	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STUMBERG RANCH WELL #: 6H RRCID -> 264118 COMPL. DATE 07/02/2011 TOTAL DEPTH 7113 PERF. 8076 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	655	N	655	-0-	-0-	-0-	116	1	153	3	Y	351	364	1			24
							386	9									
11	720	N	419	-0-	-301	-0-	74	1	100	3	Y	223	230	1			17
							245	9									
12	742	N	742	-0-	-0-	-0-	157	1	210	3	Y	340	327	1			30
							1	4	374	9							
01	1798	N	1798	-0-	-0-	-0-	291	1	493	3	Y	917	920	1			27
							5	4	1009	9							
*02	1338	N	1338	-0-	-0-	-0-	256	1	339	3	Y	675	669	1			33
							743	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 32H RRCID -> 264120 COMPL. DATE 09/27/2011 TOTAL DEPTH 8021 PERF. 8694 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4349	-0-	-797	-0-	424	1	3685	3	Y	168	170	0			27
							55	4	185	9							
11	4260	X	3714	-0-	-546	-0-	407	1	3079	3	Y	155	152	0			30
							57	4	171	9							
12	4278	X	3668	-0-	-610	-0-	370	1	3051	3	Y	165	168	0			27
							65	4	182	9							
01	4340	X	3926	-0-	-414	-0-	470	1	3231	3	Y	164	157	0			34
							45	4	180	9							
02	3920	X	3199	-0-	-721	-0-	416	1	2615	3	Y	146	149	0			31
							7	4	161	9							
03	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					31

STANLEY RANCH WELL #: 23H RRCID -> 264123 COMPL. DATE 08/03/2011 TOTAL DEPTH 8578 PERF. 9580 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7882	X	7882	-0-	-0-	-0-	362	1	7330	3	Y	173	167	1			94
							190	9									
11	7306	X	7306	-0-	-0-	-0-	326	1	6769	3	Y	188	184	1			98
							4	4	207	9							
12	15118	X	15118	-0-	-0-	-0-	657	1	13988	3	Y	380	352	1			126
							55	4	418	9							
01	12071	X	12071	-0-	-0-	-0-	540	1	11167	3	Y	331	374	1			83
							364	9									
*02	7611	X	7611	-0-	-0-	-0-	347	1	7086	3	Y	162	169	1			76
							178	9									
03	5332	X	NO RPT	-0-	-5332	-0-					Y	NO RPT					76

STANLEY RANCH WELL #: 24H RRCID -> 264124 COMPL. DATE 08/03/2011 TOTAL DEPTH 8654 PERF. 9340 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	6928	-0-	-884	-0-	319	1	6460	3	Y	135	131	1			118
							149	9									
11	7890	X	1653	-0-	-6237	-0-	74	1	1532	3	Y	42	60	1			100
							1	4	46	9							
12	8153	X	-0-	-0-	-8153	-0-					Y	-0-	11	1			89
01	8277	X	-0-	-0-	-8277	-0-					Y	-0-	2	1			87
*02	8115	X	8115	-0-	-0-	-0-	367	1	7486	3	Y	238	210	1			115
							262	9									
03	6913	X	NO RPT	-0-	-6913	-0-					Y	NO RPT					115

STANLEY RANCH WELL #: 25H RRCID -> 264133 COMPL. DATE 08/03/2011 TOTAL DEPTH 8666 PERF. 9312 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	4013	-0-	-2745	-0-	183	1	3712	3	Y	107	112	1			99
							118	9									
11	6540	X	4826	-0-	-1714	-0-	215	1	4469	3	Y	126	124	1			101
							3	4	139	9							
12	7421	X	7421	-0-	-0-	-0-	322	1	6850	3	Y	202	191	1			112
							27	4	222	9							
01	7347	X	6714	-0-	-633	-0-	300	1	6199	3	Y	195	217	1			90
							215	9									
02	6636	X	5336	-0-	-1300	-0-	238	1	4863	3	Y	214	204	1			100
							235	9									
03	4991	X	NO RPT	-0-	-4991	-0-					Y	NO RPT					100

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 25H RRCID -> 264135 COMPL. DATE 10/03/2011 TOTAL DEPTH 7181 PERF. 8468 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1433	N	1433	-0-	-0-	-0-	102	1	1188	3	Y	130	124	1			16
							143	9									
11	1237	N	1237	-0-	-0-	-0-	85	1	1014	3	Y	122	121	0			17
							4	4	134	9							
12	711	N	711	-0-	-0-	-0-	53	1	574	3	Y	74	74	0			17
							3	4	81	9							
01	868	N	705	-0-	-163	-0-	57	1	559	3	Y	75	74	0			18
							6	4	83	9							
02	784	N	-0-	-0-	-784	-0-					Y	-0-	18	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CARLA RANCH WELL #: 23H RRCID -> 264136 COMPL. DATE 10/08/2011 TOTAL DEPTH 7199 PERF. 8301 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3208	X	3208	-0-	-0-	-0-	222	1	2570	3	Y	378	373	1			57
							416	9									
11	3621	X	3621	-0-	-0-	-0-	245	1	2914	3	Y	411	409	0	54	1	5
							10	4	452	9							
12	4602	X	4602	-0-	-0-	-0-	333	1	3670	3	Y	525	523	0			7
							21	4	578	9							
01	4863	X	4863	-0-	-0-	-0-	402	1	3927	3	Y	448	439	0			16
							41	4	493	9							
*02	4476	X	4476	-0-	-0-	-0-	350	1	3665	3	Y	419	420	0			15
							461	9									
03	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					15

BRISCOE COCHINA EAST RANCH WELL #: 17H RRCID -> 264138 COMPL. DATE 09/27/2011 TOTAL DEPTH 7938 PERF. 8496 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2155	N	2155	-0-	-0-	-0-	199	1	1731	3	Y	181	181	0			27
							26	4	199	9							
11	2881	N	2881	-0-	-0-	-0-	295	1	2232	3	Y	284	261	0			50
							42	4	312	9							
12	2795	N	2795	-0-	-0-	-0-	272	1	2234	3	Y	220	235	0			35
							47	4	242	9							
01	2900	N	2900	-0-	-0-	-0-	337	1	2315	3	Y	196	192	0			39
							32	4	216	9							
*02	2800	N	3255	-0-	455	455	413	1	2595	3	Y	218	215	0			42
							7	4	240	9							
03	0	N	NO RPT	-0-	-0-	455					Y	NO RPT					42

WORTHEY RANCH WELL #: 20H RRCID -> 264174 COMPL. DATE 11/19/2011 TOTAL DEPTH 8549 PERF. 9102 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11172	X	11172	-0-	-0-	-0-	478	1	10211	3	Y	414	402	1			90
							28	4	455	9							
11	10230	X	7119	-0-	-3111	-0-	308	1	6522	3	Y	250	284	1			56
							14	4	275	9							
12	11831	X	11831	-0-	-0-	-0-	480	1	10723	3	Y	518	487	1			87
							58	4	570	9							
01	10778	X	10778	-0-	-0-	-0-	465	1	10098	3	Y	195	243	1			39
							215	9									
*02	9407	X	9407	-0-	-0-	-0-	412	1	8759	3	Y	201	214	1			26
							15	4	221	9							
03	9610	X	NO RPT	-0-	-9610	-0-					Y	NO RPT					26

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 21H RRCID -> 264177 COMPL. DATE 11/19/2011 TOTAL DEPTH 8544 PERF. 9495 - 13266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5895	-0-	-119	-0-	253	1	5421	3	Y	187	185	1			39
							15	4	206	9							
11	5820	X	4418	-0-	-1402	-0-	192	1	4075	3	Y	129	142	1			26
							9	4	142	9							
12	6195	X	6195	-0-	-0-	-0-	256	1	5713	3	Y	177	174	1			29
							31	4	195	9							
01	6014	X	5870	-0-	-144	-0-	250	1	5426	3	Y	176	179	1			26
							194	9									
02	5432	X	5195	-0-	-237	-0-	223	1	4746	3	Y	198	202	1			22
							8	4	218	9							
03	5890	X	NO RPT	-0-	-5890	-0-					Y	NO RPT					22

BRISCOE CARLA RANCH WELL #: 24H RRCID -> 264178 COMPL. DATE 10/09/2011 TOTAL DEPTH 7227 PERF. 7703 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3158	-0-	-159	-0-	203	1	2353	3	Y	547	540	1			80
							602	9									
11	3450	X	2414	-0-	-1036	-0-	145	1	1723	3	Y	491	490	0	25	1	56
							6	4	540	9							
12	3565	X	2663	-0-	-902	-0-	170	1	1873	3	Y	554	553	0			57
							11	4	609	9							
01	3565	X	2993	-0-	-572	-0-	215	1	2098	3	Y	598	585	0			70
							22	4	658	9							
02	3052	X	2617	-0-	-435	-0-	178	1	1865	3	Y	522	526	0			66
							574	9									
03	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					66

BRISCOE COCHINA EAST RANCH WELL #: 12H RRCID -> 264179 COMPL. DATE 04/23/2011 TOTAL DEPTH 8064 PERF. 8846 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	871	-0-	-1361	-0-	190	1	513	3	Y	150	154	0			66
							3	4	165	9							
11	2160	X	878	-0-	-1282	-0-	177	1	407	3	Y	264	261	0			69
							4	4	290	9							
12	2232	X	1106	-0-	-1126	-0-	222	1	493	3	Y	351	343	0			77
							5	4	386	9							
01	868	N	757	-0-	-111	-0-	195	1	244	3	Y	288	288	0			77
							1	4	317	9							
02	812	N	292	-0-	-520	-0-	57	1	116	3	Y	108	116	0			69
							119	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					69

BEINHORN RANCH WELL #: 9H RRCID -> 264192 COMPL. DATE 08/26/2011 TOTAL DEPTH 8107 PERF. 8610 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6404	-0-	-416	-0-	277	1	5485	3	Y	584	579	0			49
							642	9									
11	6540	X	6285	-0-	-255	-0-	262	1	5353	3	Y	609	599	0			59
							670	9									
12	7206	X	7206	-0-	-0-	-0-	324	1	6152	3	Y	664	660	0			63
							730	9									
01	6758	X	6223	-0-	-535	-0-	322	1	5185	3	Y	651	620	0			94
							716	9									
02	5880	X	5795	-0-	-85	-0-	297	1	4885	3	Y	557	600	0			51
							613	9									
03	6510	X	NO RPT	-0-	-6510	-0-					Y	NO RPT					51

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 6H RRCID -> 264298 COMPL. DATE 07/31/2011 TOTAL DEPTH 8585 PERF. 9515 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	6722	-0-	-2051	-0-	320	1	6126	3	Y	251	249	1			45
							276	9									
11	8490	X	-0-	-0-	-8490	-0-					Y	-0-	45	1			-0-
12	7254	X	30	-0-	-7224	-0-	1	1	28	3	Y	1	1	1			-0-
							1	9									
01	7595	X	-0-	-0-	-7595	-0-					Y	-0-					-0-
*02	16040	X	16040	-0-	-0-	-0-	630	1	14575	3	Y	757	663	1			94
							2	4	833	9							
03	6727	X	NO RPT	-0-	-6727	-0-					Y	NO RPT					94

BRISCOE COCHINA EAST RANCH WELL #: 7H RRCID -> 264299 COMPL. DATE 06/03/2011 TOTAL DEPTH 8344 PERF. 8850 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	-0-	-0-	-2418	-0-					Y	-0-	7	0			7
11	2310	X	-0-	-0-	-2310	-0-					Y	-0-					7
12	2387	X	1128	-0-	-1259	-0-	90	1	716	3	Y	292	278	0			21
							1	4	321	9							
01	930	N	930	-0-	-0-	-0-	71	1	571	3	Y	262	266	0			17
							288	9									
*02	609	N	609	-0-	-0-	-0-	57	1	421	3	Y	119	122	0			14
							131	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

BRISCOE CHUPADERA RANCH WELL #: 5H RRCID -> 264300 COMPL. DATE 10/15/2011 TOTAL DEPTH 6545 PERF. 7188 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15917	X	15917	-0-	-0-	-0-	440	1	14373	3	Y	933	925	0			39
							78	4	1026	9							
11	8047	X	8047	-0-	-0-	-0-	291	1	6435	3	Y	1131	1125	0			45
							77	4	1244	9							
12	8646	X	8646	-0-	-0-	-0-	365	1	7195	3	Y	965	978	0			32
							24	4	1062	9							
01	11234	X	11234	-0-	-0-	-0-	551	1	9397	3	Y	1026	1019	0			39
							157	4	1129	9							
*02	15805	X	15805	-0-	-0-	-0-	835	1	14039	3	Y	843	847	0			35
							4	4	927	9							
03	6014	X	NO RPT	-0-	-6014	-0-					Y	NO RPT					35

BRISCOE COCHINA EAST RANCH WELL #: 8H RRCID -> 264301 COMPL. DATE 06/03/2011 TOTAL DEPTH 8289 PERF. 9900 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111	N	111	-0-	-0-	-0-	17	1	47	3	Y	43	43	0			10
							47	9									
11	58	N	58	-0-	-0-	-0-	12	1	28	3	Y	16	17	0			9
							18	9									
12	132	N	132	-0-	-0-	-0-	17	1	37	3	Y	71	69	0			11
							78	9									
01	124	N	-0-	-0-	-124	-0-					Y	-0-	2	0			9
02	56	N	-0-	-0-	-56	-0-					Y	-0-	9	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE FRIDAY RANCH WELL #: 18H RRCID -> 264329 COMPL. DATE 10/07/2011 TOTAL DEPTH 8149 PERF. 8555 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16017	X	16017	-0-	-0-	-0-	550	1	14725	3	Y	668	671	0			25
							7	4	735	9							
11	9635	X	9635	-0-	-0-	-0-	323	1	8537	3	Y	700	692	0			33
							5	4	770	9							
12	10351	X	10351	-0-	-0-	-0-	357	1	9119	3	Y	787	775	0			45
							9	4	866	9							
01	15166	X	15166	-0-	-0-	-0-	492	1	13885	3	Y	682	680	0			47
							39	4	750	9							
*02	9357	X	9357	-0-	-0-	-0-	245	1	8464	3	Y	585	591	0			41
							4	4	644	9							
03	9858	X	NO RPT	-0-	-9858	-0-					Y	NO RPT					41

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 7SP RRCID -> 264426 COMPL. DATE 11/14/2012 TOTAL DEPTH 6398 PERF. 6875 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3546	-0-	446	446		35	1	2438	3	Y	975	927	0			70
								1073	9									
11	2400	N	1866	-0-	-534	-0-		17	1	1546	3	Y	275	314	0			31
								303	9									
12	2053	N	2053	-0-	-0-	-0-		19	1	1723	3	Y	283	283	0			31
								311	9									
01	2604	X	1696	-0-	-908	-0-		21	1	1409	3	Y	242	234	0			39
								266	9									
02	2352	X	1441	-0-	-911	-0-		20	1	1198	3	Y	203	210	0	16	1	16
								223	9									
03	2604	X	NO RPT	-0-	-2604	-0-						Y	NO RPT					16

BRISCOE COCHINA EAST RANCH WELL #: 21H RRCID -> 264608 COMPL. DATE 08/02/2011 TOTAL DEPTH 8347 PERF. 9065 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5055	-0-	-1548	-0-		553	1	4201	3	Y	252	249	0			18
								24	4	277	9							
11	6390	X	3981	-0-	-2409	-0-		400	1	3287	3	Y	267	267	0			18
								294	9									
12	6603	X	4119	-0-	-2484	-0-		422	1	3360	3	Y	304	294	0			28
								3	4	334	9							
01	6603	X	4236	-0-	-2367	-0-		427	1	3438	3	Y	337	339	0			26
								371	9									
02	5964	X	4430	-0-	-1534	-0-		474	1	3472	3	Y	440	429	0			37
								484	9									
03	5053	X	NO RPT	-0-	-5053	-0-						Y	NO RPT					37

BRISCOE COCHINA WEST RANCH WELL #: 6H RRCID -> 264703 COMPL. DATE 10/28/2011 TOTAL DEPTH 7847 PERF. 8515 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2005	N	2005	-0-	-0-	-0-		349	1	1565	3	Y	82	74	1			39
								1	4	90	9							
11	3000	N	3031	-0-	31	31		393	1	2495	3	Y	130	99	1			70
								143	9									
12	2683	N	2652	-0-	-31	-0-		363	1	2149	3	Y	107	112	1			65
								22	4	118	9							
01	2395	N	2395	-0-	-0-	-0-		365	1	1896	3	Y	105	139	1			31
								18	4	116	9							
*02	1850	X	1850	-0-	-0-	-0-		245	1	1513	3	Y	79	76	1			34
								5	4	87	9							
03	899	X	NO RPT	-0-	-899	-0-						Y	NO RPT					34

BRISCOE COCHINA EAST RANCH WELL #: 13H RRCID -> 264802 COMPL. DATE 04/22/2011 TOTAL DEPTH 8045 PERF. 8670 - 13842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3685	X	3685	-0-	-0-	-0-		845	1	2284	3	Y	494	497	0			110
								13	4	543	9							
11	4009	X	4009	-0-	-0-	-0-		1029	1	2369	3	Y	534	531	0			113
								24	4	587	9							
12	3958	X	3958	-0-	-0-	-0-		1051	1	2339	3	Y	493	485	0			121
								26	4	542	9							
01	3703	X	3703	-0-	-0-	-0-		1283	1	1606	3	Y	733	721	0			133
								8	4	806	9							
02	3752	X	3703	-0-	-49	-0-		964	1	1978	3	Y	691	699	0			125
								1	4	760	9							
03	4154	X	NO RPT	-0-	-4154	-0-						Y	NO RPT					125

TOVAR WEST-LLOYD 75 A UNIT WELL #: 1H RRCID -> 264810 COMPL. DATE 11/20/2010 TOTAL DEPTH 5431 PERF. 5725 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					117
11	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					117
12	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					117
01	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					117
02	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					117
03	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					117

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
TOVAR WEST-LLOYD 77 UNIT WELL #: 1H RRCID -> 264811 COMPL. DATE 08/02/2010 TOTAL DEPTH 5731 PERF. 6080 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	489	-0-	-441	-0-	414	3	75	9	N	68					327
11	1080	X	226	-0-	-854	-0-	182	3	44	9	N	40					367
12	1116	X	83	-0-	-1033	-0-	27	3	56	9	N	51	183	1			235
01	496	N	471	-0-	-25	-0-	430	3	41	9	N	37	155	1			117
*02	415	N	415	-0-	-0-	-0-	339	3	76	9	N	69					186
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186

BRISCOE COCHINA WEST RANCH WELL #: 2H RRCID -> 264834 COMPL. DATE 11/20/2011 TOTAL DEPTH 7713 PERF. 8658 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1861	N	1861	-0-	-0-	-0-	202	1	1252	3	Y	369	365	0			10
							1	4	406	9							
11	1800	N	1381	-0-	-419	-0-	149	1	913	3	Y	288	293	0			5
							2	4	317	9							
12	1932	N	1932	-0-	-0-	-0-	212	1	1221	3	Y	445	439	0			11
							9	4	490	9							
01	2208	N	2208	-0-	-0-	-0-	221	1	1500	3	Y	439	436	0			14
							4	4	483	9							
02	1288	N	658	-0-	-630	-0-	58	1	446	3	Y	139	150	0			3
							1	4	153	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BRISCOE COCHINA EAST RANCH WELL #: 6H RRCID -> 264835 COMPL. DATE 11/04/2011 TOTAL DEPTH 8415 PERF. 9005 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	1964	-0-	-3089	-0-	161	1	1224	3	Y	520	518	0			54
							7	4	572	9							
11	4410	X	1906	-0-	-2504	-0-	137	1	1131	3	Y	580	581	0			53
							638	9									
12	4371	X	2164	-0-	-2207	-0-	155	1	1235	3	Y	703	678	0			78
							1	4	773	9							
01	2108	X	1403	-0-	-705	-0-	97	1	781	3	Y	477	490	0			65
							525	9									
*02	1904	X	-0-	-0-	-1904	-0-					Y	-0-	8	0			57
03	1984	X	NO RPT	-0-	-1984	-0-					Y	NO RPT					57

CAGE WELL #: 4RB RRCID -> 264839 COMPL. DATE 11/16/2011 TOTAL DEPTH 5464 PERF. 6090 - 9493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1815	N	1815	-0-	-0-	-0-	1604	3	211	9	N	192	184	1			232
11	1919	N	1919	-0-	-0-	-0-	1684	3	235	9	N	214	183	1			263
12	1409	N	1409	-0-	-0-	-0-	1211	3	198	9	N	180	173	1			270
01	1829	N	1522	-0-	-307	-0-	1300	3	222	9	N	202	184	1			288
02	1792	N	1251	-0-	-541	-0-	1052	3	199	9	N	181	183	1			286
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					286

BRISCOE CHIP EAST RANCH WELL #: 9H RRCID -> 264957 COMPL. DATE 12/03/2011 TOTAL DEPTH 8003 PERF. 8640 - 13659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4412	-0-	-52	-0-	211	1	3715	3	Y	440	442	0			18
							2	4	484	9							
11	4501	X	4501	-0-	-0-	-0-	222	1	3813	3	Y	423	420	0			21
							1	4	465	9							
12	4464	X	4234	-0-	-230	-0-	156	1	3654	3	Y	385	391	0			15
							424	9									
01	4464	X	4033	-0-	-431	-0-	189	1	3426	3	Y	378	376	0			17
							2	4	416	9							
02	4032	X	3577	-0-	-455	-0-	126	1	3035	3	Y	373	380	0			10
							6	4	410	9							
03	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					10

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 10H RRCID -> 264958 COMPL. DATE 12/03/2011 TOTAL DEPTH 7972 PERF. 8816 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1532	-0-	-204	-0-	71	1	1235	3	Y	205	207	0			11
							226	9									
11	1954	N	1954	-0-	-0-	-0-	94	1	1608	3	Y	229	226	0			14
							252	9									
12	3079	N	3079	-0-	-0-	-0-	110	1	2577	3	Y	356	354	0			16
							392	9									
01	2640	N	2640	-0-	-0-	-0-	122	1	2231	3	Y	259	261	0			14
							2	4	285	9							
*02	2206	N	2206	-0-	-0-	-0-	79	1	1870	3	Y	231	237	0			8
							3	4	254	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BRISCOE CHIP EAST RANCH WELL #: 14H RRCID -> 264959 COMPL. DATE 12/03/2011 TOTAL DEPTH 8051 PERF. 8726 - 12971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3058	X	3058	-0-	-0-	-0-	152	1	2661	3	Y	222	227	0			13
							1	4	244	9							
11	3165	X	3165	-0-	-0-	-0-	157	1	2711	3	Y	269	265	0			17
							1	4	296	9							
12	3189	X	3189	-0-	-0-	-0-	119	1	2791	3	Y	254	257	0			14
							279	9									
01	3162	X	1668	-0-	-1494	-0-	79	1	1446	3	Y	129	133	0			10
							1	4	142	9							
*02	3233	X	3233	-0-	-0-	-0-	119	1	2843	3	Y	242	241	0			11
							5	4	266	9							
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					11

WORTHEY RANCH WELL #: 22H RRCID -> 265121 COMPL. DATE 11/16/2011 TOTAL DEPTH 8537 PERF. 9285 - 13345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4237	X	4237	-0-	-0-	-0-	182	1	3905	3	Y	126	121	1			28
							11	4	139	9							
11	3900	X	3518	-0-	-382	-0-	153	1	3244	3	Y	104	110	1			22
							7	4	114	9							
12	4460	X	4460	-0-	-0-	-0-	184	1	4110	3	Y	131	128	1			25
							22	4	144	9							
01	4835	X	4835	-0-	-0-	-0-	202	1	4399	3	Y	213	205	1			33
							234	9									
*02	4134	X	4134	-0-	-0-	-0-	174	1	3711	3	Y	220	227	1			26
							7	4	242	9							
03	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					26

BRISCOE COCHINA WEST RANCH WELL #: 7H RRCID -> 265132 COMPL. DATE 10/28/2011 TOTAL DEPTH 7857 PERF. 8452 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2040	-0-	-564	-0-	349	1	1568	3	Y	111	108	1			48
							1	4	122	9							
11	2089	N	2089	-0-	-0-	-0-	267	1	1691	3	Y	119	103	1			64
							131	9									
12	1745	N	1745	-0-	-0-	-0-	235	1	1393	3	Y	94	105	1			53
							14	4	103	9							
01	2046	N	1570	-0-	-476	-0-	235	1	1222	3	Y	92	124	1			21
							12	4	101	9							
02	1960	N	1552	-0-	-408	-0-	202	1	1249	3	Y	88	81	1			28
							4	4	97	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 16H RRCID -> 265137 COMPL. DATE 10/28/2011 TOTAL DEPTH 7847 PERF. 8683 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	742	-0-	-1180	-0-	120	1	537	3	Y	77	146	1			70
							85	9									
11	2072	N	2072	-0-	-0-	-0-	248	1	1575	3	Y	226	179	1			117
							249	9									
12	3086	N	3086	-0-	-0-	-0-	391	1	2321	3	Y	318	283	1			152
							24	4	350	9							
01	2194	X	2194	-0-	-0-	-0-	308	1	1600	3	Y	246	332	1			66
							15	4	271	9							
02	1736	X	1549	-0-	-187	-0-	190	1	1171	3	Y	168	166	1			68
							3	4	185	9							
03	1922	X	NO RPT	-0-	-1922	-0-					Y	NO RPT					68

BRISCOE CHIP EAST RANCH WELL #: 7H RRCID -> 265164 COMPL. DATE 12/03/2011 TOTAL DEPTH 8048 PERF. 8913 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	4011	-0-	-19	-0-	195	1	3432	3	Y	347	355	0			10
							2	4	382	9							
11	4056	X	4056	-0-	-0-	-0-	201	1	3461	3	Y	357	354	0			13
							1	4	393	9							
12	4191	X	4191	-0-	-0-	-0-	154	1	3606	3	Y	392	394	0			11
							431	9									
01	4278	X	2657	-0-	-1621	-0-	123	1	2255	3	Y	252	256	0			7
							2	4	277	9							
*02	4610	X	4610	-0-	-0-	-0-	166	1	3982	3	Y	413	414	0			6
							8	4	454	9							
03	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					6

BRISCOE CHIP EAST RANCH WELL #: 8H RRCID -> 265166 COMPL. DATE 12/03/2011 TOTAL DEPTH 8037 PERF. 8492 - 13503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3691	-0-	-246	-0-	183	1	3234	3	Y	247	253	0			9
							2	4	272	9							
11	3990	X	3930	-0-	-60	-0-	196	1	3382	3	Y	319	314	0			14
							1	4	351	9							
12	4123	X	3927	-0-	-196	-0-	148	1	3452	3	Y	297	301	0			10
							327	9									
01	4123	X	2844	-0-	-1279	-0-	137	1	2496	3	Y	190	193	0			7
							2	4	209	9							
02	3668	X	2871	-0-	-797	-0-	107	1	2538	3	Y	202	206	0			3
							4	4	222	9							
03	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					3

BRISCOE COCHINA WEST RANCH WELL #: 3H RRCID -> 265243 COMPL. DATE 11/26/2011 TOTAL DEPTH 7760 PERF. 8160 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	728	-0-	-853	-0-	62	1	382	3	Y	258	252	0			13
							284	9									
11	1380	N	744	-0-	-636	-0-	64	1	389	3	Y	264	265	0			12
							1	4	290	9							
12	786	N	786	-0-	-0-	-0-	71	1	407	3	Y	277	276	0			13
							3	4	305	9							
01	713	N	540	-0-	-173	-0-	35	1	243	3	Y	237	236	0			14
							1	4	261	9							
02	700	N	313	-0-	-387	-0-	18	1	147	3	Y	134	138	0			10
							1	4	147	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 2H RRCID -> 265379 COMPL. DATE 11/02/2011 TOTAL DEPTH 7697 PERF. 8833 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	6119	-0-	-19	-0-	155	1	5117	3	Y	769	771	0			29
							1	4	846	9							
11	6008	X	6008	-0-	-0-	-0-	152	1	5109	3	Y	678	671	0			36
							1	4	746	9							
12	6138	X	6132	-0-	-6	-0-	153	1	5231	3	Y	677	676	0			37
							3	4	745	9							
01	6138	X	5837	-0-	-301	-0-	179	1	4993	3	Y	604	598	0			43
							1	4	664	9							
02	5544	X	5295	-0-	-249	-0-	86	1	4626	3	Y	529	533	0			39
							1	4	582	9							
03	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					39

BRISCOE CATARINA NORTH WELL #: 3H RRCID -> 265382 COMPL. DATE 11/02/2011 TOTAL DEPTH 7695 PERF. 8626 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5455	-0-	-280	-0-	142	1	4657	3	Y	596	597	0			18
							656	9									
11	5730	X	4757	-0-	-973	-0-	121	1	4090	3	Y	495	490	0			23
							1	4	545	9							
12	5921	X	5155	-0-	-766	-0-	130	1	4462	3	Y	509	508	0			24
							3	4	560	9							
01	5921	X	5266	-0-	-655	-0-	161	1	4511	3	Y	539	532	0			31
							1	4	593	9							
02	5180	X	4873	-0-	-307	-0-	81	1	4310	3	Y	438	442	0			27
							482	9									
03	5456	X	NO RPT	-0-	-5456	-0-					Y	NO RPT					27

BRISCOE COCHINA WEST RANCH WELL #: 4H RRCID -> 265386 COMPL. DATE 12/03/2011 TOTAL DEPTH 7762 PERF. 8472 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	801	-0-	-36	-0-	87	1	536	3	Y	162	165	0			6
							178	9									
11	977	N	977	-0-	-0-	-0-	107	1	652	3	Y	197	197	0			6
							1	4	217	9							
12	877	N	877	-0-	-0-	-0-	99	1	575	3	Y	180	179	0			7
							5	4	198	9							
01	858	N	858	-0-	-0-	-0-	58	1	393	3	Y	369	359	0			17
							1	4	406	9							
02	924	N	-0-	-0-	-924	-0-					Y	-0-	17	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STANLEY RANCH WELL #: 18H RRCID -> 265442 COMPL. DATE 04/03/2012 TOTAL DEPTH 8657 PERF. 9365 - 14666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	8019	-0-	-227	-0-	370	1	7494	3	Y	141	136	1			92
							155	9									
11	7980	X	5714	-0-	-2266	-0-	257	1	5346	3	Y	98	106	1			84
							3	4	108	9							
12	8466	X	8466	-0-	-0-	-0-	370	1	7877	3	Y	171	162	1			93
							31	4	188	9							
01	8091	X	6840	-0-	-1251	-0-	307	1	6348	3	Y	168	187	1			74
							185	9									
02	7252	X	5273	-0-	-1979	-0-	239	1	4885	3	Y	135	131	1			78
							149	9									
03	8029	X	NO RPT	-0-	-8029	-0-					Y	NO RPT					78

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 19H RRCID -> 265445 COMPL. DATE 04/03/2012 TOTAL DEPTH 8605 PERF. 9394 - 14629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6592	-0-	-321	-0-	302	1	6125	3	Y	150	144	1			104
							165	9									
11	6690	X	4796	-0-	-1894	-0-	214	1	4461	3	Y	107	115	1			96
							3	4	118	9							
12	6913	X	6828	-0-	-85	-0-	296	1	6312	3	Y	177	169	1			104
							25	4	195	9							
01	6646	X	6646	-0-	-0-	-0-	296	1	6134	3	Y	196	214	1			86
							216	9									
02	5656	X	5507	-0-	-149	-0-	248	1	5064	3	Y	177	171	1			92
							195	9									
03	6262	X	NO RPT	-0-	-6262	-0-					Y	NO RPT					92

BRISCOE CATARINA WEST WELL #: 18H RRCID -> 265560 COMPL. DATE 12/08/2011 TOTAL DEPTH 7498 PERF. 7942 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	734	-0-	-6148	-0-	25	1	654	3	Y	47	47	0			1
							3	4	52	9							
11	6150	X	2752	-0-	-3398	-0-	101	1	2521	3	Y	110	109	0			2
							9	4	121	9							
12	6355	X	2785	-0-	-3570	-0-	94	1	2095	3	Y	534	528	0			8
							9	4	587	9							
01	124	X	-0-	-0-	-124	-0-					Y	-0-	8	0			-0-
*02	1992	X	1992	-0-	-0-	-0-	72	1	1572	3	Y	314	310	0			4
							3	4	345	9							
03	124	X	NO RPT	-0-	-124	-0-					Y	NO RPT					4

STANLEY RANCH WELL #: 15H RRCID -> 265563 COMPL. DATE 02/10/2012 TOTAL DEPTH 8460 PERF. 9120 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	X	10551	-0-	-361	-0-	483	1	9792	3	Y	251	232	1			53
							276	9									
11	10560	X	5870	-0-	-4690	-0-	263	1	5451	3	Y	139	156	1			36
							3	4	153	9							
12	11469	X	11469	-0-	-0-	-0-	499	1	10627	3	Y	274	258	1			52
							42	4	301	9							
01	10137	X	10092	-0-	-45	-0-	452	1	9352	3	Y	262	292	1			22
							288	9									
02	9156	X	8120	-0-	-1036	-0-	367	1	7493	3	Y	236	228	1			30
							260	9									
03	10137	X	NO RPT	-0-	-10137	-0-					Y	NO RPT					30

BRISCOE CATARINA WEST WELL #: 19H RRCID -> 265564 COMPL. DATE 12/08/2011 TOTAL DEPTH 7499 PERF. 8047 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	969	-0-	-1790	-0-	34	1	885	3	Y	42	45	0			2
							4	4	46	9							
11	2523	X	2523	-0-	-0-	-0-	95	1	2374	3	Y	42	42	0			2
							8	4	46	9							
12	2325	X	858	-0-	-1467	-0-	34	1	751	3	Y	64	64	0			2
							3	4	70	9							
01	1395	X	854	-0-	-541	-0-	37	1	731	3	Y	73	73	0			2
							6	4	80	9							
02	2352	X	1101	-0-	-1251	-0-	43	1	907	3	Y	136	134	0			4
							1	4	150	9							
03	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 5H RRCID -> 265566 COMPL. DATE 07/21/2011 TOTAL DEPTH 7860 PERF. 8752 - 14552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6612	X	6612	-0-	-0-	-0-	53	1	6179	3	Y	345	345	0			95
							380	9									
11	6390	X	906	-0-	-5484	-0-	8	1	837	3	Y	53	71	0			77
							3	4	58	9							
12	6603	X	4881	-0-	-1722	-0-	167	1	4364	3	Y	288	287	0			78
							33	4	317	9							
01	7281	X	7281	-0-	-0-	-0-	396	1	6416	3	Y	425	391	0			112
							1	4	468	9							
02	5852	X	5837	-0-	-15	-0-	327	1	5173	3	Y	298	320	0			90
							9	4	328	9							
03	6479	X	NO RPT	-0-	-6479	-0-					Y	NO RPT					90

STANLEY RANCH WELL #: 16H RRCID -> 265579 COMPL. DATE 02/10/2012 TOTAL DEPTH 8639 PERF. 9315 - 14388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	8786	-0-	-235	-0-	403	1	8173	3	Y	191	186	1			109
							210	9									
11	8730	X	6261	-0-	-2469	-0-	280	1	5831	3	Y	133	144	1			98
							4	4	146	9							
12	9708	X	9708	-0-	-0-	-0-	423	1	8993	3	Y	234	222	1			110
							35	4	257	9							
01	9198	X	9198	-0-	-0-	-0-	411	1	8508	3	Y	254	279	1			85
							279	9									
02	7924	X	7900	-0-	-24	-0-	357	1	7288	3	Y	232	223	1			94
							255	9									
03	8773	X	NO RPT	-0-	-8773	-0-					Y	NO RPT					94

BRISCOE CATARINA WEST WELL #: 20H RRCID -> 265583 COMPL. DATE 12/08/2011 TOTAL DEPTH 7461 PERF. 8068 - 13041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	1804	-0-	-4055	-0-	59	1	1526	3	Y	193	207	0			6
							7	4	212	9							
11	5550	X	3845	-0-	-1705	-0-	144	1	3576	3	Y	103	104	0			5
							12	4	113	9							
12	5580	X	1362	-0-	-4218	-0-	54	1	1189	3	Y	104	104	0			5
							5	4	114	9							
01	2263	X	1435	-0-	-828	-0-	63	1	1238	3	Y	113	113	0			5
							10	4	124	9							
02	3584	X	2151	-0-	-1433	-0-	86	1	1860	3	Y	184	183	0			6
							3	4	202	9							
03	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					6

BRISCOE COCHINA WEST RANCH WELL #: 17H RRCID -> 265588 COMPL. DATE 10/30/2011 TOTAL DEPTH 7825 PERF. 9030 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3588	-0-	-256	-0-	605	1	2711	3	Y	246	240	1			111
							1	4	271	9							
11	3720	X	3173	-0-	-547	-0-	398	1	2524	3	Y	228	206	1			133
							251	9									
12	4438	X	4438	-0-	-0-	-0-	587	1	3485	3	Y	300	283	1			150
							36	4	330	9							
01	6439	X	6439	-0-	-0-	-0-	946	1	4923	3	Y	475	525	1			100
							47	4	523	9							
*02	5522	X	5522	-0-	-0-	-0-	707	1	4367	3	Y	395	356	1			139
							13	4	435	9							
03	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					139

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 7H RRCID -> 266100 COMPL. DATE 11/08/2011 TOTAL DEPTH 7633 PERF. 8589 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3492	X	3492	-0-	-0-	-0-	370	1	2563	3	Y	507	513	0			25
							1	4	558	9							
11	3210	X	-0-	-0-	-3210	-0-					Y	-0-	13	0			12
12	3317	X	3130	-0-	-187	-0-	404	1	2150	3	Y	516	508	0			20
							8	4	568	9							
01	3410	X	2855	-0-	-555	-0-	310	1	1920	3	Y	552	553	0			19
							18	4	607	9							
02	3080	X	-0-	-0-	-3080	-0-					Y	-0-	12	0			7
03	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					7

BRISCOE FRIDAY SMITH WELL #: 1H RRCID -> 266340 COMPL. DATE 12/10/2011 TOTAL DEPTH 8161 PERF. 8793 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7832	X	7832	-0-	-0-	-0-	50	1	7361	3	Y	383	389	1			86
							421	9									
11	7630	X	7630	-0-	-0-	-0-	63	1	7127	3	Y	400	404	1			82
							440	9									
12	7709	X	7709	-0-	-0-	-0-	59	1	7179	3	Y	428	412	1			98
							471	9									
01	7592	X	7592	-0-	-0-	-0-	52	1	7077	3	Y	421	408	1			111
							463	9									
*02	6912	X	6912	-0-	-0-	-0-	42	1	6486	3	Y	349	344	1			116
							384	9									
03	6634	X	NO RPT	-0-	-6634	-0-					Y	NO RPT					116

BRISCOE FRIDAY SMITH WELL #: 2H RRCID -> 266341 COMPL. DATE 12/10/2011 TOTAL DEPTH 8213 PERF. 8758 - 13565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5892	X	5892	-0-	-0-	-0-	38	1	5493	3	Y	328	334	1			67
							361	9									
11	5721	X	5721	-0-	-0-	-0-	47	1	5308	3	Y	333	339	1			61
							366	9									
12	5762	X	5762	-0-	-0-	-0-	44	1	5330	3	Y	353	341	1			73
							388	9									
01	5681	X	5681	-0-	-0-	-0-	38	1	5252	3	Y	355	343	1			85
							391	9									
*02	5031	X	5031	-0-	-0-	-0-	31	1	4679	3	Y	292	289	1			88
							321	9									
03	5022	X	NO RPT	-0-	-5022	-0-					Y	NO RPT					88

BRISCOE FRIDAY SMITH WELL #: 3H RRCID -> 266342 COMPL. DATE 12/10/2011 TOTAL DEPTH 8120 PERF. 9080 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6190	X	6190	-0-	-0-	-0-	39	1	5771	3	Y	345	350	1			65
							380	9									
11	5922	X	5922	-0-	-0-	-0-	48	1	5489	3	Y	350	356	1			59
							385	9									
12	5993	X	5993	-0-	-0-	-0-	45	1	5535	3	Y	375	361	1			73
							413	9									
01	5906	X	5906	-0-	-0-	-0-	40	1	5463	3	Y	366	355	1			84
							403	9									
*02	5385	X	5385	-0-	-0-	-0-	33	1	5013	3	Y	308	303	1			89
							339	9									
03	5177	X	NO RPT	-0-	-5177	-0-					Y	NO RPT					89

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 11H RRCID -> 266348 COMPL. DATE 04/23/2011 TOTAL DEPTH 8031 PERF. 9046 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	1240	-0-	-62	-0-	224	1	604	3	Y	372	371	0			52
							3	4	409	9							
11	1260	X	1015	-0-	-245	-0-	185	1	424	3	Y	365	364	0			53
							4	4	402	9							
12	1302	X	891	-0-	-411	-0-	162	1	359	3	Y	333	327	0			59
							4	4	366	9							
01	1240	N	-0-	-0-	-1240	-0-					Y	-0-	9	0			50
02	952	N	854	-0-	-98	-0-	115	1	236	3	Y	457	451	0			56
							503	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

BRISCOE COCHINA WEST RANCH WELL #: 18H RRCID -> 266349 COMPL. DATE 10/28/2011 TOTAL DEPTH 7844 PERF. 9325 - 13837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1104	-0-	-136	-0-	164	1	735	3	Y	186	178	1			86
							205	9									
11	1195	N	1195	-0-	-0-	-0-	131	1	833	3	Y	210	179	1			117
							231	9									
12	1068	N	1068	-0-	-0-	-0-	124	1	740	3	Y	178	192	1			103
							8	4	196	9							
01	1116	N	852	-0-	-264	-0-	109	1	569	3	Y	153	214	1			42
							6	4	168	9							
02	1120	N	973	-0-	-147	-0-	109	1	675	3	Y	170	151	1			61
							2	4	187	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

STUMBERG RANCH WELL #: 8H RRCID -> 266353 COMPL. DATE 11/08/2011 TOTAL DEPTH 7587 PERF. 8085 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4089	X	4089	-0-	-0-	-0-	420	1	2912	3	Y	687	692	0			53
							1	4	756	9							
11	4683	X	4683	-0-	-0-	-0-	540	1	3304	3	Y	750	722	0			81
							14	4	825	9							
12	4776	X	4776	-0-	-0-	-0-	627	1	3337	3	Y	726	752	0			55
							13	4	799	9							
01	4672	X	4672	-0-	-0-	-0-	537	1	3323	3	Y	710	720	0			45
							31	4	781	9							
*02	5682	X	5682	-0-	-0-	-0-	301	1	4418	3	Y	874	866	0			53
							2	4	961	9							
03	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					53

STUMBERG RANCH WELL #: 9H RRCID -> 266357 COMPL. DATE 11/08/2011 TOTAL DEPTH 7594 PERF. 8067 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2889	X	2889	-0-	-0-	-0-	298	1	2062	3	Y	481	484	0			39
							529	9									
11	3134	X	3134	-0-	-0-	-0-	350	1	2140	3	Y	577	555	0			61
							9	4	635	9							
12	3137	X	3137	-0-	-0-	-0-	396	1	2109	3	Y	567	587	0			41
							8	4	624	9							
01	2821	X	2203	-0-	-618	-0-	249	1	1537	3	Y	366	376	0			31
							14	4	403	9							
02	2548	X	1894	-0-	-654	-0-	95	1	1384	3	Y	377	376	0			32
							415	9									
03	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					32

ROGERS DENTONIO RANCH WELL #: 1H RRCID -> 266406 COMPL. DATE 12/16/2009 TOTAL DEPTH 6876 PERF. 8030 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 30H RRCID -> 266425 COMPL. DATE 01/12/2012 TOTAL DEPTH 7557 PERF. 7920 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4847	X	4847	-0-	-0-	-0-	287	1	4045	3	Y	465	470	0			18
							3	4	512	9							
11	4751	X	4751	-0-	-0-	-0-	232	1	4046	3	Y	422	423	0			17
							9	4	464	9							
12	4712	X	4547	-0-	-165	-0-	157	1	3929	3	Y	406	402	0			21
							14	4	447	9							
01	4573	X	4573	-0-	-0-	-0-	142	1	3985	3	Y	399	403	0			17
							7	4	439	9							
*02	4788	X	4788	-0-	-0-	-0-	129	1	4233	3	Y	385	378	0			24
							2	4	424	9							
03	4433	X	NO RPT	-0-	-4433	-0-					Y	NO RPT					24

BRISCOE CATARINA NORTH WELL #: 31H RRCID -> 266429 COMPL. DATE 01/12/2012 TOTAL DEPTH 7568 PERF. 8222 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	6035	-0-	-227	-0-	367	1	5184	3	Y	436	440	0			11
							4	4	480	9							
11	6125	X	6125	-0-	-0-	-0-	306	1	5349	3	Y	416	416	0			11
							12	4	458	9							
12	6262	X	5825	-0-	-437	-0-	207	1	5183	3	Y	379	376	0			14
							18	4	417	9							
01	DLQ G-10		5712	-0-	5712	5712	182	1	5094	3	Y	388	391	0			11
							9	4	427	9							
02	DLQ G-10		5514	-0-	5514	11226	152	1	4986	3	Y	340	334	0			17
							2	4	374	9							
03	0	X	NO RPT	-0-	-0-	11226					Y	NO RPT					17

SOUTH SPUR STATE WELL #: 2H RRCID -> 266434 COMPL. DATE 07/18/2010 TOTAL DEPTH 6657 PERF. 7640 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2602	N	2602	-0-	-0-	-0-	354	1	1694	3	Y	504	517	1			114
							554	9									
11	2250	N	1464	-0-	-786	-0-	234	1	977	3	Y	222	300	1			36
							9	4	244	9							
12	2291	N	2291	-0-	-0-	-0-	375	1	1477	3	Y	395	388	1			43
							4	4	435	9							
01	2718	N	2718	-0-	-0-	-0-	347	1	1478	3	Y	781	754	1			70
							34	4	859	9							
*02	1392	N	1392	-0-	-0-	-0-	186	1	799	3	Y	369	371	1			68
							1	4	406	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					68

BRISCOE FRIDAY RANCH WELL #: 19H RRCID -> 266443 COMPL. DATE 12/28/2011 TOTAL DEPTH 8143 PERF. 8796 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	5493	-0-	-87	-0-	222	1	5082	3	Y	172	175	0			27
							189	9									
11	5400	X	5178	-0-	-222	-0-	226	1	4734	3	Y	198	194	0			31
							218	9									
12	5580	X	5357	-0-	-223	-0-	225	1	4892	3	Y	218	207	0			42
							240	9									
01	5580	X	5379	-0-	-201	-0-	242	1	4899	3	Y	216	220	0			38
							238	9									
02	5040	X	4601	-0-	-439	-0-	180	1	4241	3	Y	164	171	0			31
							180	9									
03	5487	X	NO RPT	-0-	-5487	-0-					Y	NO RPT					31

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 22H RRCID -> 266448 COMPL. DATE 12/28/2011 TOTAL DEPTH 8137 PERF. 8921 - 14058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	2106	-0-	-4745	-0-	84	1	1922	3	Y	91	93	0			13
							100	9									
11	6060	X	4174	-0-	-1886	-0-	181	1	3796	3	Y	179	175	0			17
							197	9									
12	6076	X	4896	-0-	-1180	-0-	207	1	4493	3	Y	178	169	0			26
							196	9									
01	5084	X	4980	-0-	-104	-0-	224	1	4537	3	Y	199	202	0			23
							219	9									
*02	4337	X	4337	-0-	-0-	-0-	169	1	3973	3	Y	177	183	0			17
							195	9									
03	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					17

BRISCOE FRIDAY RANCH WELL #: 20H RRCID -> 266449 COMPL. DATE 12/28/2011 TOTAL DEPTH 8146 PERF. 8546 - 13558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4562	-0-	-460	-0-	176	1	4041	3	Y	314	317	0			24
							345	9									
11	4530	X	4321	-0-	-209	-0-	181	1	3799	3	Y	310	305	0			29
							341	9									
12	4681	X	4463	-0-	-218	-0-	183	1	3984	3	Y	269	257	0			41
							296	9									
01	4557	X	4314	-0-	-243	-0-	189	1	3821	3	Y	276	282	0			35
							304	9									
02	4116	X	3620	-0-	-496	-0-	137	1	3218	3	Y	241	249	0			27
							265	9									
03	4557	X	NO RPT	-0-	-4557	-0-					Y	NO RPT					27

TOVAR WEST-LLOYD 34 UNIT WELL #: 1H RRCID -> 266450 COMPL. DATE 03/01/2012 TOTAL DEPTH 5672 PERF. 6238 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3237	X	3237	-0-	-0-	-0-	320	1	2529	3	Y	8	21	1			37
							379	4	9	9							
11	4652	X	4652	-0-	-0-	-0-	526	1	3550	3	Y	70	67	1			40
							499	4	77	9							
12	1914	X	1914	-0-	-0-	-0-	244	1	1475	3	Y	58	44	1			54
							131	4	64	9							
01	2759	X	-0-	-0-	-2759	-0-					Y	-0-	54	1			-0-
02	2492	X	2315	-0-	-177	-0-	311	1	1793	3	Y	115	87	1			28
							84	4	127	9							
03	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					28

BRISCOE CARLA RANCH WELL #: 11H RRCID -> 266562 COMPL. DATE 03/07/2011 TOTAL DEPTH 6798 PERF. 7263 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	853	N	853	-0-	-0-	-0-	7	1	618	3	Y	207	203	0			7
							228	9									
11	750	N	-0-	-0-	-750	-0-					Y	-0-	7	0			-0-
12	869	N	869	-0-	-0-	-0-	14	1	583	3	Y	247	245	0			2
							272	9									
01	990	N	990	-0-	-0-	-0-	16	1	645	3	Y	297	294	0			5
							2	4	327	9							
*02	855	N	855	-0-	-0-	-0-	9	1	558	3	Y	261	259	0			7
							1	4	287	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 21H RRCID -> 266564 COMPL. DATE 12/28/2011 TOTAL DEPTH 8107 PERF. 8711 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	5514	-0-	2414	4795	205	1	4706	3	Y	548	552	0			25
							603	9									
11	8266	X	3471	-0-	-4795	-0-	143	1	2996	3	Y	302	301	0			26
							332	9									
12	3041	X	3041	-0-	-0-	-0-	118	1	2563	3	Y	327	311	0			42
							360	9									
01	2716	X	2716	-0-	-0-	-0-	110	1	2231	3	Y	341	346	0			37
							375	9									
*02	2963	X	2963	-0-	-0-	-0-	105	1	2456	3	Y	365	372	0			30
							402	9									
03	1829	X	NO RPT	-0-	-1829	-0-					Y	NO RPT					30

BRISCOE CATARINA WEST WELL #: 21H RRCID -> 266565 COMPL. DATE 12/28/2011 TOTAL DEPTH 7510 PERF. 7983 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2324	-0-	-1086	-0-	78	1	2020	3	Y	197	212	0			2
							9	4	217	9							
11	4924	X	4924	-0-	-0-	-0-	183	1	4572	3	Y	139	140	0			1
							16	4	153	9							
12	3224	X	2250	-0-	-974	-0-	89	1	1960	3	Y	175	174	0			2
							8	4	193	9							
01	DLQ G-10		2210	-0-	2210	2210	97	1	1902	3	Y	177	177	0			2
							16	4	195	9							
02	DLQ G-10		1858	-0-	1858	4068	74	1	1614	3	Y	152	152	0			2
							3	4	167	9							
03	0	X	NO RPT	-0-	-0-	4068					Y	NO RPT					2

BRISCOE CATARINA WEST WELL #: 22H RRCID -> 266566 COMPL. DATE 12/28/2011 TOTAL DEPTH 7454 PERF. 8092 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2175	-0-	-925	872	80	1	2063	3	Y	21	22	0			1
							9	4	23	9							
11	2011	N	1139	-0-	-872	-0-	42	1	1051	3	Y	38	38	0			1
							4	4	42	9							
12	1620	N	1620	-0-	-0-	-0-	65	1	1444	3	Y	95	95	0			1
							6	4	105	9							
01	DLQ G-10		1775	-0-	1775	1775	81	1	1594	3	Y	79	80	0			-0-
							13	4	87	9							
02	DLQ G-10		1625	-0-	1625	3400	69	1	1476	3	Y	71	71	0			-0-
							2	4	78	9							
03	0	X	NO RPT	-0-	-0-	3400					Y	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 23H RRCID -> 266569 COMPL. DATE 12/28/2011 TOTAL DEPTH 7435 PERF. 7831 - 13114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	360	N	360	-0-	-0-	-0-	16	1	328	3	Y	12	12	0			-0-
							3	4	13	9							
*02	66	N	66	-0-	-0-	-0-	3	1	54	3	Y	8	8	0			-0-
							9	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO RANCH WELL #: 12H RRCID -> 266573 COMPL. DATE 01/23/2012 TOTAL DEPTH 7296 PERF. 7748 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	960	N	960	-0-	-0-	-0-	231	1	494	3	Y	214	221	0			11
							235	9									
11	930	N	868	-0-	-62	-0-	112	1	512	3	Y	220	219	0			12
							2	4	242	9							
12	898	N	898	-0-	-0-	-0-	172	1	467	3	Y	234	234	0			12
							2	4	257	9							
01	961	N	88	-0-	-873	-0-	25	1	39	3	Y	21	33	0			-0-
							1	4	23	9							
02	812	N	62	-0-	-750	-0-	19	1	27	3	Y	14	14	0			-0-
							1	4	15	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS DENTONIO RANCH WELL #: 13H RRCID -> 266574 COMPL. DATE 01/23/2012 TOTAL DEPTH 7290 PERF. 7877 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	247	-0-	-218	-0-	54	1	116	3	Y	70	77	0			3
							77	9									
11	480	N	176	-0-	-304	-0-	20	1	90	3	Y	60	60	0			3
							66	9									
12	368	N	368	-0-	-0-	-0-	61	1	163	3	Y	131	128	0			6
							144	9									
01	380	N	380	-0-	-0-	-0-	94	1	148	3	Y	123	124	0			5
							3	4	135	9							
*02	363	N	363	-0-	-0-	-0-	102	1	140	3	Y	107	108	0			4
							3	4	118	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

ROGERS DENTONIO RANCH WELL #: 16H RRCID -> 266575 COMPL. DATE 01/20/2012 TOTAL DEPTH 7287 PERF. 7999 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3721	-0-	621	653	1087	1	2319	3	Y	286	294	0			16
							315	9									
11	3000	N	3049	-0-	49	702	495	1	2258	3	Y	261	260	0			17
							9	4	287	9							
12	3100	N	3152	-0-	52	754	772	1	2095	3	Y	252	253	0			16
							8	4	277	9							
01	5217	X	4463	-0-	-754	-0-	1552	1	2447	3	Y	371	367	0			20
							56	4	408	9							
*02	5947	X	5947	-0-	-0-	-0-	2306	1	3160	3	Y	376	377	0			19
							67	4	414	9							
03	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					19

BRISCOE CATARINA NORTH WELL #: 29H RRCID -> 266583 COMPL. DATE 01/12/2012 TOTAL DEPTH 7548 PERF. 8148 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4176	X	4176	-0-	-0-	-0-	251	1	3544	3	Y	344	347	0			9
							3	4	378	9							
11	3869	X	3869	-0-	-0-	-0-	191	1	3339	3	Y	302	303	0			8
							7	4	332	9							
12	3655	X	3655	-0-	-0-	-0-	127	1	3181	3	Y	305	301	0			12
							11	4	336	9							
01	3999	X	3901	-0-	-98	-0-	123	1	3444	3	Y	298	300	0			10
							6	4	328	9							
*02	3668	X	3668	-0-	-0-	-0-	101	1	3292	3	Y	249	244	0			15
							1	4	274	9							
03	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					15

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 26H RRCID -> 266585 COMPL. DATE 01/23/2012 TOTAL DEPTH 7486 PERF. 8144 - 14314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	6920	-0-	-2070	-0-	402	1	5678	3	Y	760	767	0			32
							4	4	836	9							
11	7350	X	6454	-0-	-896	-0-	306	1	5344	3	Y	720	720	0			32
							12	4	792	9							
12	7564	X	6518	-0-	-1046	-0-	222	1	5561	3	Y	651	646	0			37
							19	4	716	9							
01	6355	X	6314	-0-	-41	-0-	194	1	5415	3	Y	633	638	0			32
							9	4	696	9							
*02	5775	X	5775	-0-	-0-	-0-	153	1	5022	3	Y	544	534	0			42
							2	4	598	9							
03	6355	X	NO RPT	-0-	-6355	-0-					Y	NO RPT					42

BRISCOE CATARINA NORTH WELL #: 27H RRCID -> 266587 COMPL. DATE 01/23/2012 TOTAL DEPTH 7581 PERF. 7982 - 14370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4212	X	4212	-0-	-0-	-0-	236	1	3334	3	Y	581	588	0			18
							3	4	639	9							
11	3599	X	3599	-0-	-0-	-0-	175	1	3059	3	Y	325	328	0			15
							7	4	358	9							
12	3317	X	3281	-0-	-36	-0-	114	1	2852	3	Y	277	275	0			17
							10	4	305	9							
01	3472	X	3278	-0-	-194	-0-	102	1	2872	3	Y	272	275	0			14
							5	4	299	9							
*02	3345	X	3345	-0-	-0-	-0-	87	1	2839	3	Y	380	371	0			23
							1	4	418	9							
03	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					23

BRISCOE CATARINA NORTH WELL #: 28H RRCID -> 266588 COMPL. DATE 01/23/2012 TOTAL DEPTH 7572 PERF. 8627 - 14813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2731	N	2731	-0-	-0-	-0-	165	1	2327	3	Y	215	217	0			9
							2	4	237	9							
11	2612	N	2612	-0-	-0-	-0-	119	1	2089	3	Y	363	361	0			11
							5	4	399	9							
12	2573	N	2573	-0-	-0-	-0-	84	1	2106	3	Y	342	339	0			14
							7	4	376	9							
01	2221	N	2221	-0-	-0-	-0-	68	1	1895	3	Y	232	235	0			11
							3	4	255	9							
*02	2800	N	2978	-0-	178	178	78	1	2567	3	Y	302	295	0			18
							1	4	332	9							
03	0	N	NO RPT	-0-	-0-	178					Y	NO RPT					18

BRISCOE FRIDAY RANCH UNIT B WELL #: 11H RRCID -> 266592 COMPL. DATE 01/28/2012 TOTAL DEPTH 8261 PERF. 8513 - 14032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6342	-0-	-912	-0-	38	1	6027	3	Y	252	257	0			27
							277	9									
11	7020	X	5923	-0-	-1097	-0-	40	1	5618	3	Y	241	237	0			31
							265	9									
12	7254	X	6033	-0-	-1221	-0-	42	1	5728	3	Y	239	236	0			34
							263	9									
01	6541	X	5756	-0-	-785	-0-	44	1	5435	3	Y	252	243	0			43
							277	9									
02	5908	X	5259	-0-	-649	-0-	40	1	4965	3	Y	231	244	0			30
							254	9									
03	6355	X	NO RPT	-0-	-6355	-0-					Y	NO RPT					30

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH UNIT B WELL #: 12H RRCID -> 266593 COMPL. DATE 01/28/2012 TOTAL DEPTH 8266 PERF. 8581 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6403	-0-	-603	-0-	38	1	6124	3	Y	219	220	0			19
							241	9									
11	6780	X	6286	-0-	-494	-0-	42	1	5963	3	Y	255	247	0			27
							281	9									
12	7006	X	6200	-0-	-806	-0-	43	1	5895	3	Y	238	237	0			28
							262	9									
01	6417	X	6350	-0-	-67	-0-	48	1	6010	3	Y	265	254	0			39
							292	9									
02	5880	X	5569	-0-	-311	-0-	43	1	5284	3	Y	220	237	0			22
							242	9									
03	6510	X	NO RPT	-0-	-6510	-0-					Y	NO RPT					22

BRISCOE FRIDAY RANCH UNIT B WELL #: 13H RRCID -> 266594 COMPL. DATE 01/28/2012 TOTAL DEPTH 8214 PERF. 8790 - 13607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6748	X	6748	-0-	-0-	-0-	40	1	6357	3	Y	319	324	0			33
							351	9									
11	6420	X	6402	-0-	-18	-0-	43	1	5989	3	Y	336	327	0			42
							370	9									
12	6634	X	6588	-0-	-46	-0-	45	1	6184	3	Y	326	323	0			45
							359	9									
01	6665	X	6457	-0-	-208	-0-	48	1	6027	3	Y	347	334	0			58
							382	9									
*02	6139	X	6139	-0-	-0-	-0-	46	1	5737	3	Y	324	342	0			40
							356	9									
03	6665	X	NO RPT	-0-	-6665	-0-					Y	NO RPT					40

STUMBERG RANCH WELL #: 10H RRCID -> 266595 COMPL. DATE 01/28/2012 TOTAL DEPTH 7714 PERF. 7634 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3623	-0-	523	523	856	1	2676	3	Y	82	81	0			3
							1	4	90	9							
11	1080	N	7	-0-	-1073	-0-	1	1	4	3	Y	2	3	0			2
							2	9									
12	590	N	590	-0-	-0-	-0-	77	1	256	3	Y	234	233	0			3
							257	9									
01	2139	X	-0-	-0-	-2139	-0-					Y	-0-	3	0			-0-
02	1932	X	-0-	-0-	-1932	-0-					Y	-0-					-0-
03	2139	X	NO RPT	-0-	-2139	-0-					Y	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 23H RRCID -> 266596 COMPL. DATE 01/20/2012 TOTAL DEPTH 7669 PERF. 8507 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	6782	-0-	-1650	-0-	180	1	5949	3	Y	593	593	0			19
							1	4	652	9							
11	7710	X	6375	-0-	-1335	-0-	169	1	5676	3	Y	481	476	0			24
							1	4	529	9							
12	7719	X	6264	-0-	-1455	-0-	164	1	5600	3	Y	452	452	0			24
							3	4	497	9							
01	6975	X	6394	-0-	-581	-0-	201	1	5607	3	Y	532	525	0			31
							1	4	585	9							
02	6300	X	5935	-0-	-365	-0-	99	1	5336	3	Y	454	457	0			28
							1	4	499	9							
03	6789	X	NO RPT	-0-	-6789	-0-					Y	NO RPT					28

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 24H RRCID -> 266598 COMPL. DATE 01/20/2012 TOTAL DEPTH 7682 PERF. 8120 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	7520	-0-	-571	-0-	197	1	6524	3	Y	725	725	0			29
							1	4	798	9							
11	7770	X	7035	-0-	-735	-0-	183	1	6164	3	Y	624	618	0			35
							2	4	686	9							
12	7595	X	7320	-0-	-275	-0-	187	1	6418	3	Y	646	645	0			36
							4	4	711	9							
01	7533	X	6758	-0-	-775	-0-	215	1	6022	3	Y	472	467	0			41
							2	4	519	9							
02	6804	X	6379	-0-	-425	-0-	105	1	5671	3	Y	547	550	0			38
							1	4	602	9							
03	7533	X	NO RPT	-0-	-7533	-0-					Y	NO RPT					38

BRISCOE CATARINA NORTH WELL #: 25H RRCID -> 266600 COMPL. DATE 01/20/2012 TOTAL DEPTH 7658 PERF. 8651 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	99	-0-	-118	-0-	2	1	66	3	Y	28	35	0			1
							31	9									
11	210	X	-0-	-0-	-210	-0-					Y	22	22	0			1
12	186	X	-0-	-0-	-186	-0-					Y	-0-	1	0			-0-
01	868	X	-0-	-0-	-868	-0-					Y	-0-					-0-
02	784	X	-0-	-0-	-784	-0-					Y	-0-					-0-
03	93	X	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 20H RRCID -> 266601 COMPL. DATE 02/20/2012 TOTAL DEPTH 7649 PERF. 8600 - 13241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5714	X	5714	-0-	-0-	-0-	148	1	4884	3	Y	620	621	0			21
							682	9									
11	5550	X	5348	-0-	-202	-0-	137	1	4591	3	Y	563	557	0			27
							1	4	619	9							
12	5735	X	5414	-0-	-321	-0-	136	1	4681	3	Y	540	539	0			28
							3	4	594	9							
01	5735	X	5367	-0-	-368	-0-	164	1	4590	3	Y	556	549	0			35
							1	4	612	9							
02	5180	X	4949	-0-	-231	-0-	80	1	4342	3	Y	478	481	0			32
							1	4	526	9							
03	5704	X	NO RPT	-0-	-5704	-0-					Y	NO RPT					32

BRISCOE CATARINA NORTH WELL #: 21H RRCID -> 266602 COMPL. DATE 02/20/2012 TOTAL DEPTH 7656 PERF. 8160 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5346	-0-	-792	-0-	149	1	4948	3	Y	225	225	0			6
							1	4	248	9							
11	5940	X	4900	-0-	-1040	-0-	136	1	4561	3	Y	184	183	0			7
							1	4	202	9							
12	6138	X	4892	-0-	-1246	-0-	133	1	4565	3	Y	174	173	0			8
							3	4	191	9							
01	5580	X	4803	-0-	-777	-0-	159	1	4450	3	Y	175	173	0			10
							1	4	193	9							
02	5040	X	4436	-0-	-604	-0-	73	1	3893	3	Y	427	426	0			11
							470	9									
03	5332	X	NO RPT	-0-	-5332	-0-					Y	NO RPT					11

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 22H RRCID -> 266607 COMPL. DATE 02/20/2012 TOTAL DEPTH 7651 PERF. 8581 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5476	X	5476	-0-	-0-	-0-	153	1	5061	3	Y	237	235	0			9
							1	4	261	9							
11	5493	X	5493	-0-	-0-	-0-	143	1	4811	3	Y	489	482	0			16
							1	4	538	9							
12	5062	X	5062	-0-	-0-	-0-	128	1	4402	3	Y	481	481	0			16
							3	4	529	9							
01	4852	X	4852	-0-	-0-	-0-	150	1	4187	3	Y	467	461	0			22
							1	4	514	9							
*02	4432	X	4432	-0-	-0-	-0-	73	1	3926	3	Y	394	396	0			20
							433	9									
03	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					20

DIAMOND H STATE WELL #: 7H RRCID -> 266611 COMPL. DATE 03/08/2012 TOTAL DEPTH 7526 PERF. 8142 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2556	N	2556	-0-	-0-	-0-	147	1	2221	3	Y	168	168	0			10
							3	4	185	9							
11	2692	N	2692	-0-	-0-	-0-	153	1	2243	3	Y	267	266	0			11
							2	4	294	9							
12	3100	N	3116	-0-	16	16	225	1	2686	3	Y	183	183	0			11
							4	4	201	9							
01	2666	X	2283	-0-	-383	-0-	174	1	1877	3	Y	194	195	0			10
							19	4	213	9							
02	2520	X	2164	-0-	-356	-0-	247	1	1644	3	Y	246	246	0			10
							2	4	271	9							
03	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					10

DIAMOND H STATE WELL #: 8H RRCID -> 266614 COMPL. DATE 03/08/2012 TOTAL DEPTH 7527 PERF. 8127 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1848	-0-	-632	-0-	100	1	1500	3	Y	224	223	0			11
							2	4	246	9							
11	2280	N	2101	-0-	-179	-0-	98	1	1438	3	Y	512	509	0			14
							2	4	563	9							
12	2559	N	2559	-0-	-0-	-0-	172	1	2046	3	Y	307	307	0			14
							3	4	338	9							
01	2762	X	2762	-0-	-0-	-0-	205	1	2211	3	Y	294	295	0			13
							23	4	323	9							
*02	2512	X	2512	-0-	-0-	-0-	281	1	1879	3	Y	317	318	0			12
							3	4	349	9							
03	2170	X	NO RPT	-0-	-2170	-0-					Y	NO RPT					12

RANCHO ENCANTADO WELL #: 8H RRCID -> 266615 COMPL. DATE 04/12/2012 TOTAL DEPTH 8015 PERF. 8510 - 13148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3239	-0-	-233	-0-	58	1	3051	3	Y	118	112	0			32
							130	9									
11	3360	X	3129	-0-	-231	-0-	58	1	2892	3	Y	145	142	0			35
							19	4	160	9							
12	3583	X	3583	-0-	-0-	-0-	82	1	3271	3	Y	168	163	0			40
							45	4	185	9							
01	3472	X	3355	-0-	-117	-0-	58	1	3112	3	Y	164	159	0			45
							5	4	180	9							
02	3136	X	3039	-0-	-97	-0-	46	1	2817	3	Y	150	158	0			37
							11	4	165	9							
03	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					37

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 12H RRCID -> 266647 COMPL. DATE 04/12/2012 TOTAL DEPTH 8038 PERF. 8882 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1426	-0-	-93	-0-	25	1	1300	3	Y	92	86	0			22
							101	9									
11	1380	N	1360	-0-	-20	-0-	25	1	1232	3	Y	86	85	0			23
							8	4	95	9							
12	1504	N	1504	-0-	-0-	-0-	33	1	1342	3	Y	100	98	0			25
							19	4	110	9							
01	1426	N	1422	-0-	-4	-0-	24	1	1294	3	Y	93	91	0			27
							2	4	102	9							
*02	1293	N	1293	-0-	-0-	-0-	19	1	1183	3	Y	78	83	0			22
							5	4	86	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

RANCHO ENCANTADO WELL #: 6H RRCID -> 266648 COMPL. DATE 04/12/2012 TOTAL DEPTH 7980 PERF. 8970 - 14341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4946	X	4946	-0-	-0-	-0-	86	1	4553	3	Y	279	262	0			63
							307	9									
11	4936	X	4936	-0-	-0-	-0-	90	1	4533	3	Y	257	256	0			64
							30	4	283	9							
12	4967	X	4967	-0-	-0-	-0-	113	1	4499	3	Y	266	261	0			69
							62	4	293	9							
01	4842	X	4842	-0-	-0-	-0-	82	1	4447	3	Y	278	268	0			79
							7	4	306	9							
*02	4440	X	4440	-0-	-0-	-0-	68	1	4102	3	Y	232	247	0			64
							15	4	255	9							
03	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					64

RANCHO ENCANTADO WELL #: 17H RRCID -> 266649 COMPL. DATE 04/21/2012 TOTAL DEPTH 8124 PERF. 8951 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1427	N	1427	-0-	-0-	-0-	11	1	1300	3	Y	105	104	0			25
							116	9									
11	1401	N	1401	-0-	-0-	-0-	11	1	1273	3	Y	102	97	0			30
							5	4	112	9							
12	1401	N	1401	-0-	-0-	-0-	46	1	1229	3	Y	105	108	0			27
							10	4	116	9							
01	1747	N	1747	-0-	-0-	-0-	92	1	1489	3	Y	151	139	0			39
							166	9									
*02	1725	N	1725	-0-	-0-	-0-	93	1	1470	3	Y	145	150	0			34
							2	4	160	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

RANCHO ENCANTADO WELL #: 19H RRCID -> 266651 COMPL. DATE 04/21/2012 TOTAL DEPTH 8154 PERF. 8410 - 13593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 20H RRCID -> 266654 COMPL. DATE 05/15/2012 TOTAL DEPTH 8167 PERF. 8556 - 13684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3055	X	3055	-0-	-0-	-0-	25	1	2880	3	Y	136	138	0			40
							150	9									
11	3125	X	3125	-0-	-0-	-0-	27	1	2998	3	Y	81	81	0			40
							11	4	89	9							
12	3335	X	3335	-0-	-0-	-0-	117	1	3070	3	Y	114	118	0			36
							23	4	125	9							
01	3264	X	3264	-0-	-0-	-0-	178	1	2874	3	Y	193	177	0			52
							212	9									
*02	3020	X	3020	-0-	-0-	-0-	167	1	2655	3	Y	175	183	0			44
							5	4	193	9							
03	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					44

RANCHO ENCANTADO WELL #: 18H RRCID -> 266672 COMPL. DATE 04/21/2012 TOTAL DEPTH 8150 PERF. 8686 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2799	-0-	-394	-0-	22	1	2625	3	Y	138	139	0			39
							152	9									
11	3090	X	2700	-0-	-390	-0-	23	1	2499	3	Y	154	146	0			47
							9	4	169	9							
12	3069	X	2813	-0-	-256	-0-	97	1	2531	3	Y	151	157	0			41
							19	4	166	9							
01	2914	X	2790	-0-	-124	-0-	153	1	2470	3	Y	152	143	0			50
							167	9									
02	2632	X	2479	-0-	-153	-0-	138	1	2181	3	Y	142	148	0			44
							4	4	156	9							
03	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					44

RANCHO ENCANTADO WELL #: 7H RRCID -> 266695 COMPL. DATE 12/30/2011 TOTAL DEPTH 7996 PERF.13561 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANCHO ENCANTADO WELL #: 27H RRCID -> 266696 COMPL. DATE 06/13/2012 TOTAL DEPTH 8213 PERF. 8980 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1963	N	1963	-0-	-0-	-0-	36	1	1899	3	Y	25	28	0			8
							28	9									
11	1301	N	1301	-0-	-0-	-0-	25	1	1250	3	Y	16	16	0			8
							8	4	18	9							
12	1098	N	1098	-0-	-0-	-0-	27	1	1043	3	Y	13	13	0			8
							14	4	14	9							
01	1953	N	1742	-0-	-211	-0-	31	1	1685	3	Y	21	20	0			9
							3	4	23	9							
02	1204	N	1055	-0-	-149	-0-	17	1	1021	3	Y	12	13	0			8
							4	4	13	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 21H RRCID -> 266715 COMPL. DATE 05/15/2012 TOTAL DEPTH 8197 PERF. 8915 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2207	N	2207	-0-	-0-	-0-	17	1	2018	3	N	156	150	0			24
							172	9									
11	1380	N	1346	-0-	-34	-0-	11	1	1261	3	N	63	66	0			21
							5	4	69	9							
12	2536	N	2536	-0-	-0-	-0-	86	1	2245	3	N	171	167	0			25
							17	4	188	9							
01	2403	N	2403	-0-	-0-	-0-	133	1	2142	3	N	116	113	0			28
							128	9									
*02	1744	N	1744	-0-	-0-	-0-	98	1	1549	3	N	85	92	0			21
							3	4	94	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

RANCHO ENCANTADO WELL #: 28H RRCID -> 266716 COMPL. DATE 05/15/2012 TOTAL DEPTH 8128 PERF. 9182 - 14018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4632	-0-	-80	-0-	37	1	4405	3	Y	173	172	0			36
							190	9									
11	4647	X	4647	-0-	-0-	-0-	39	1	4383	3	Y	189	179	0			46
							17	4	208	9							
12	4712	X	4585	-0-	-127	-0-	159	1	4183	3	Y	192	198	0			40
							32	4	211	9							
01	4867	X	4597	-0-	-270	-0-	258	1	4157	3	Y	165	158	0			47
							182	9									
02	4340	X	4090	-0-	-250	-0-	234	1	3695	3	Y	141	149	0			39
							6	4	155	9							
03	4805	X	NO RPT	-0-	-4805	-0-					Y	NO RPT					39

RANCHO ENCANTADO WELL #: 13H RRCID -> 266717 COMPL. DATE 04/12/2012 TOTAL DEPTH 8046 PERF. 9658 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1305	-0-	-152	-0-	23	1	1225	3	Y	52	51	0			18
							57	9									
11	1290	N	1230	-0-	-60	-0-	21	1	1110	3	Y	83	81	0			20
							8	4	91	9							
12	1351	N	1351	-0-	-0-	-0-	30	1	1198	3	Y	96	94	0			22
							17	4	106	9							
01	1435	N	1435	-0-	-0-	-0-	24	1	1298	3	Y	101	98	0			25
							2	4	111	9							
*02	1279	N	1279	-0-	-0-	-0-	19	1	1169	3	Y	79	84	0			20
							4	4	87	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

STUMBERG RANCH WELL #: 11H RRCID -> 266718 COMPL. DATE 01/28/2012 TOTAL DEPTH 7726 PERF. 7985 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		425	-0-	425	647	88	1	275	3	Y	56	57	0			-0-
							62	9									
11	T. A.		351	-0-	351	998	62	1	202	3	Y	79	79	0			-0-
							87	9									
12	T. A.		1174	-0-	1174	2172	253	1	846	3	Y	67	67	0			-0-
							1	4	74	9							
01	2500	N	328	-0-	-2172	-0-	50	1	157	3	Y	110	108	0			2
							121	9									
02	336	N	-0-	-0-	-336	-0-					Y	-0-	1	0			1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 12H RRCID -> 266719 COMPL. DATE 01/28/2012 TOTAL DEPTH 7701 PERF. 8066 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	2029	N	2029	-0-	-0-	-0-	478 122	1 9	1429	3	Y	111	109	0			2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

BRISCOE CATARINA NORTH WELL #: 41H RRCID -> 266720 COMPL. DATE 02/20/2012 TOTAL DEPTH 7595 PERF. 8016 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	7354	-0-	-1264	-0-	342 406	1 9	6606	3	Y	369	375	0			38
11	8010	X	7398	-0-	-612	-0-	344 2	1 4	6620 432	3 9	Y	393	395	0			36
12	8277	X	8244	-0-	-33	-0-	373 10	1 4	7371 490	3 9	Y	445	444	0			37
01	8277	X	7639	-0-	-638	-0-	376 32	1 4	6782 449	3 9	Y	408	408	0			37
02	7420	X	6649	-0-	-771	-0-	256 359	1 9	6034	3	Y	326	327	0			36
03	7657	X	NO RPT	-0-	-7657	-0-					Y	NO RPT					36

BRISCOE CATARINA NORTH WELL #: 42H RRCID -> 266722 COMPL. DATE 02/20/2012 TOTAL DEPTH 7606 PERF. 8176 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2893	N	2893	-0-	-0-	-0-	136 118	1 9	2639	3	Y	107	107	0			4
11	2577	N	2577	-0-	-0-	-0-	122 1	1 4	2355 99	3 9	Y	90	90	0			4
12	2000	N	2000	-0-	-0-	-0-	92 3	1 4	1819 86	3 9	Y	78	78	0			4
01	2852	N	2354	-0-	-498	-0-	117 10	1 4	2106 121	3 9	Y	110	109	0			5
02	2408	N	1794	-0-	-614	-0-	69 112	1 9	1613	3	Y	102	102	0			5
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

BRISCOE CATARINA NORTH WELL #: 43H RRCID -> 266723 COMPL. DATE 02/20/2012 TOTAL DEPTH 7604 PERF. 8094 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2269	N	2269	-0-	-0-	-0-	105 138	1 9	2026	3	Y	125	127	0			8
11	2016	N	2016	-0-	-0-	-0-	93 131	1 9	1792	3	Y	119	120	0			7
12	2121	N	2121	-0-	-0-	-0-	95 3	1 4	1889 134	3 9	Y	122	122	0			7
01	2263	N	2219	-0-	-44	-0-	107 9	1 4	1938 165	3 9	Y	150	149	0			8
02	1876	N	1698	-0-	-178	-0-	64 125	1 9	1509	3	Y	114	115	0			7
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 17H RRCID -> 266726 COMPL. DATE 04/03/2012 TOTAL DEPTH 8653 PERF. 9536 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6411	X	6411	-0-	-0-	-0-	296	1	5987	3	Y	116	108	1			93
							128	9									
11	4498	X	4498	-0-	-0-	-0-	202	1	4205	3	Y	80	86	1			87
							3	4	88	9							
12	6164	X	6164	-0-	-0-	-0-	268	1	5721	3	Y	138	132	1			93
							23	4	152	9							
01	5490	X	5490	-0-	-0-	-0-	245	1	5070	3	Y	159	172	1			80
							175	9									
*02	3334	X	3334	-0-	-0-	-0-	154	1	3148	3	Y	29	37	1			72
							32	9									
03	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					72

BRISCOE FRIDAY RANCH UNIT B WELL #: 10H RRCID -> 266778 COMPL. DATE 03/23/2012 TOTAL DEPTH 8253 PERF. 9213 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	8944	-0-	-325	-0-	53	1	8436	3	Y	414	418	0			41
							455	9									
11	8970	X	8626	-0-	-344	-0-	58	1	8116	3	Y	411	402	0			50
							452	9									
12	9269	X	8831	-0-	-438	-0-	60	1	8318	3	Y	412	407	0			55
							453	9									
01	8866	X	8802	-0-	-64	-0-	65	1	8270	3	Y	424	410	0			69
							1	4	466	9							
02	8008	X	7998	-0-	-10	-0-	61	1	7507	3	Y	391	413	0			47
							430	9									
03	8866	X	NO RPT	-0-	-8866	-0-					Y	NO RPT					47

LA BANDERA RANCH WELL #: 7H RRCID -> 266869 COMPL. DATE 03/04/2012 TOTAL DEPTH 6386 PERF. 7518 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402	X	402	-0-	-0-	-0-	57	1	190	3	Y	141	168	1			67
							155	9									
11	870	X	-0-	-0-	-870	-0-					Y	-0-	67	1			-0-
12	899	X	585	-0-	-314	-0-	96	1	235	3	Y	231	200	1			31
							254	9									
01	929	N	929	-0-	-0-	-0-	186	1	460	3	Y	257	214	1			74
							283	9									
*02	362	N	362	-0-	-0-	-0-	64	1	198	3	Y	91	126	1			39
							100	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

LA BANDERA RANCH WELL #: 8H RRCID -> 266891 COMPL. DATE 03/04/2012 TOTAL DEPTH 6428 PERF. 6952 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2795	-0-	-739	-0-	517	1	1739	3	Y	490	399	1			156
							539	9									
11	3420	X	2563	-0-	-857	-0-	529	1	1575	3	Y	417	379	1			194
							459	9									
12	2852	X	2215	-0-	-637	-0-	544	1	1331	3	Y	309	437	1			66
							340	9									
01	2790	X	2300	-0-	-490	-0-	579	1	1432	3	Y	263	245	1			84
							289	9									
02	2520	X	1961	-0-	-559	-0-	392	1	1215	3	Y	322	311	1			95
							354	9									
03	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					95

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 22H RRCID -> 266898 COMPL. DATE 05/19/2012 TOTAL DEPTH 8158 PERF. 9250 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2903	-0-	-290	-0-	51	1	2722	3	Y	118	111	0			29
							130	9									
11	3030	X	2642	-0-	-388	-0-	49	1	2449	3	Y	116	116	0			29
							16	4	128	9							
12	3131	X	2696	-0-	-435	-0-	62	1	2470	3	Y	118	115	0			32
							34	4	130	9							
01	2666	X	2375	-0-	-291	-0-	41	1	2204	3	Y	115	112	0			35
							3	4	127	9							
02	2408	X	2126	-0-	-282	-0-	32	1	1958	3	Y	117	122	0			30
							7	4	129	9							
03	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT					30

BRISCOE CATARINA NORTH WELL #: 35H RRCID -> 266899 COMPL. DATE 02/20/2012 TOTAL DEPTH 7563 PERF. 8037 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2874	N	2609	-0-	-265	-0-	231	1	2241	3	Y	124	129	0			15
							1	4	136	9							
11	2672	X	2672	-0-	-0-	-0-	239	1	2282	3	Y	128	129	0			14
							10	4	141	9							
12	3133	X	3133	-0-	-0-	-0-	266	1	2654	3	Y	187	183	0			18
							7	4	206	9							
01	3379	X	2521	-0-	-858	-0-	216	1	2089	3	Y	175	174	0			19
							23	4	193	9							
02	3052	X	2296	-0-	-756	-0-	199	1	1963	3	Y	122	122	0			19
							134	9									
03	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					19

BRISCOE CATARINA NORTH WELL #: 36H RRCID -> 266901 COMPL. DATE 02/20/2012 TOTAL DEPTH 7577 PERF. 8193 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2807	-0-	-665	-0-	253	1	2448	3	Y	95	93	0			3
							1	4	105	9							
11	3360	X	1	-0-	-3359	-0-	1	3			Y	-0-	1	0			2
12	1736	X	-0-	-0-	-1736	-0-					Y	-0-					2
01	2821	X	-0-	-0-	-2821	-0-					Y	-0-					2
*02	2662	X	2662	-0-	-0-	-0-	238	1	2340	3	Y	76	73	0			5
							84	9									
03	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					5

BRISCOE CATARINA NORTH WELL #: 37H RRCID -> 266906 COMPL. DATE 02/20/2012 TOTAL DEPTH 7569 PERF. 8047 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	3865	-0-	-1281	-0-	346	1	3352	3	Y	151	156	0			21
							1	4	166	9							
11	4980	X	4527	-0-	-453	-0-	408	1	3897	3	Y	186	187	0			20
							17	4	205	9							
12	7553	X	7553	-0-	-0-	-0-	652	1	6512	3	Y	338	330	0			28
							17	4	372	9							
01	7751	X	7751	-0-	-0-	-0-	689	1	6657	3	Y	301	300	0			29
							74	4	331	9							
02	5796	X	3707	-0-	-2089	-0-	324	1	3197	3	Y	168	170	0			27
							1	4	185	9							
03	4681	X	NO RPT	-0-	-4681	-0-					Y	NO RPT					27

BRISCOE CATARINA NORTH WELL #: 38H RRCID -> 266907 COMPL. DATE 01/01/2012 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 39H RRCID -> 266908 COMPL. DATE 03/01/2012 TOTAL DEPTH 7637 PERF. 8076 - 13052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3715	-0-	-532	-0-	179	1	3460	3	Y	69	71	0			13
							76	9									
11	3870	X	2991	-0-	-879	-0-	144	1	2776	3	Y	64	65	0			12
							1	4	70	9							
12	3870	X	3870	-0-	-0-	-0-	181	1	3583	3	Y	92	91	0			13
							5	4	101	9							
01	4216	X	3888	-0-	-328	-0-	198	1	3577	3	Y	87	87	0			13
							17	4	96	9							
02	3808	X	3289	-0-	-519	-0-	131	1	3078	3	Y	73	73	0			13
							80	9									
03	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					13

BRISCOE CATARINA NORTH WELL #: 40H RRCID -> 266910 COMPL. DATE 03/01/2012 TOTAL DEPTH 7634 PERF. 8028 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5420	-0-	-904	-0-	255	1	4934	3	Y	210	214	0			20
							231	9									
11	6120	X	5825	-0-	-295	-0-	274	1	5294	3	Y	232	233	0			19
							2	4	255	9							
12	6076	X	5542	-0-	-534	-0-	254	1	5016	3	Y	241	241	0			19
							7	4	265	9							
01	5828	X	5729	-0-	-99	-0-	285	1	5132	3	Y	262	261	0			20
							24	4	288	9							
02	5432	X	4995	-0-	-437	-0-	194	1	4560	3	Y	219	220	0			19
							241	9									
03	6014	X	NO RPT	-0-	-6014	-0-					Y	NO RPT					19

FOGMT WELL #: 6SH RRCID -> 266924 COMPL. DATE 03/01/2012 TOTAL DEPTH 6058 PERF. 9130 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	5					361
11	0	N	-0-	-0-	-0-	-0-					N	4	162	1			203
12	0	N	-0-	-0-	-0-	-0-					N	-0-					203
01	0	N	-0-	-0-	-0-	-0-					N	61					264
02	0	N	-0-	-0-	-0-	-0-					N	2					266
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					266

BRISCOE CATARINA NORTH WELL #: 44H RRCID -> 266938 COMPL. DATE 02/20/2012 TOTAL DEPTH 7619 PERF. 8092 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	897	N	897	-0-	-0-	-0-	79	1	759	3	Y	54	55	0			4
							59	9									
11	1140	N	640	-0-	-500	-0-	58	1	547	3	Y	30	31	0			3
							2	4	33	9							
12	871	N	871	-0-	-0-	-0-	76	1	760	3	Y	30	29	0			4
							2	4	33	9							
01	887	N	887	-0-	-0-	-0-	72	1	701	3	Y	96	94	0			6
							8	4	106	9							
*02	763	N	763	-0-	-0-	-0-	59	1	583	3	Y	110	109	0			7
							121	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 45H RRCID -> 266939 COMPL. DATE 02/20/2012 TOTAL DEPTH 7633 PERF. 8160 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1820	-0-	-474	-0-	159	1	1542	3	Y	107	109	0			8
							1	4	118	9							
11	2160	N	1081	-0-	-1079	-0-	94	1	902	3	Y	74	75	0			7
							4	4	81	9							
12	889	N	889	-0-	-0-	-0-	70	1	701	3	Y	105	103	0			9
							2	4	116	9							
01	1240	N	892	-0-	-348	-0-	75	1	722	3	Y	79	80	0			8
							8	4	87	9							
*02	1009	N	1009	-0-	-0-	-0-	86	1	846	3	Y	70	69	0			9
							77	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

BRISCOE CATARINA NORTH WELL #: 46H RRCID -> 266940 COMPL. DATE 02/20/2012 TOTAL DEPTH 7618 PERF. 8149 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3799	-0-	699	699	351	1	3393	3	Y	49	49	0			4
							1	4	54	9							
11	3000	N	3614	-0-	614	1313	336	1	3212	3	Y	47	47	0			4
							14	4	52	9							
12	3100	N	2519	-0-	-581	732	223	1	2229	3	Y	55	54	0			5
							6	4	61	9							
01	2604	X	1632	-0-	-972	-0-	143	1	1378	3	Y	87	86	0			6
							15	4	96	9							
02	2352	X	1515	-0-	-837	-0-	133	1	1305	3	Y	70	69	0			7
							77	9									
03	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					7

STANLEY RANCH WELL #: 20H RRCID -> 266941 COMPL. DATE 04/03/2012 TOTAL DEPTH 8606 PERF. 9420 - 14680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5605	X	5605	-0-	-0-	-0-	257	1	5199	3	Y	135	126	1			55
							149	9									
11	5310	X	4235	-0-	-1075	-0-	190	1	3932	3	Y	101	106	1			50
							2	4	111	9							
12	5758	X	5758	-0-	-0-	-0-	249	1	5316	3	Y	156	150	1			56
							21	4	172	9							
01	5611	X	5238	-0-	-373	-0-	234	1	4842	3	Y	147	164	1			39
							162	9									
02	5068	X	4509	-0-	-559	-0-	203	1	4146	3	Y	145	139	1			45
							160	9									
03	5611	X	NO RPT	-0-	-5611	-0-					Y	NO RPT					45

STANLEY RANCH WELL #: 6H RRCID -> 266943 COMPL. DATE 03/10/2012 TOTAL DEPTH 9067 PERF. 9552 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6046	X	6046	-0-	-0-	-0-	258	1	5638	3	Y	136	127	1			48
							150	9									
11	5550	X	4299	-0-	-1251	-0-	181	1	4005	3	Y	100	108	1			40
							3	4	110	9							
12	5735	X	5080	-0-	-655	-0-	203	1	4682	3	Y	173	162	1			51
							5	4	190	9							
01	5624	X	5624	-0-	-0-	-0-	240	1	5176	3	Y	189	210	1			30
							208	9									
*02	5390	X	5390	-0-	-0-	-0-	221	1	5036	3	Y	121	126	1			25
							133	9									
03	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					25

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 26H RRCID -> 266944 COMPL. DATE 03/01/2012 TOTAL DEPTH 7979 PERF. 8319 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	7837	-0-	-378	-0-	45	1	7285	3	Y	461	461	0			18
							507	9									
11	7950	X	7708	-0-	-242	-0-	52	1	7161	3	Y	449	451	0			16
							1	4	494	9							
12	8215	X	7693	-0-	-522	-0-	40	1	7159	3	Y	448	449	0			15
							1	4	493	9							
01	7888	X	7888	-0-	-0-	-0-	37	1	7330	3	Y	470	468	0			17
							4	4	517	9							
*02	8162	X	8162	-0-	-0-	-0-	51	1	7576	3	Y	485	480	0			22
							1	4	534	9							
03	7688	X	NO RPT	-0-	-7688	-0-					Y	NO RPT					22

BRISCOE CATARINA RANCH WELL #: 25H RRCID -> 266945 COMPL. DATE 03/01/2012 TOTAL DEPTH 7992 PERF. 8335 - 13419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2510	N	2510	-0-	-0-	-0-	14	1	2339	3	Y	143	143	0			8
							157	9									
11	2380	N	2380	-0-	-0-	-0-	16	1	2209	3	Y	141	142	0			7
							155	9									
12	2430	N	2430	-0-	-0-	-0-	13	1	2260	3	Y	143	143	0			7
							157	9									
01	2342	N	2342	-0-	-0-	-0-	11	1	2157	3	Y	157	156	0			8
							1	4	173	9							
*02	2061	N	2061	-0-	-0-	-0-	13	1	1884	3	Y	149	148	0			9
							164	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

BRISCOE CATARINA RANCH WELL #: 27H RRCID -> 266946 COMPL. DATE 03/01/2012 TOTAL DEPTH 8019 PERF. 8426 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4672	X	4672	-0-	-0-	-0-	27	1	4348	3	Y	270	270	0			10
							297	9									
11	4500	X	4451	-0-	-49	-0-	29	1	4098	3	Y	294	295	0			9
							1	4	323	9							
12	4650	X	4539	-0-	-111	-0-	23	1	4184	3	Y	301	302	0			8
							1	4	331	9							
01	DLQ G-10		4529	-0-	4529	4529	21	1	4194	3	Y	283	283	0			8
							3	4	311	9							
02	DLQ G-10		3235	-0-	3235	7764	19	1	2984	3	Y	210	207	0			11
							1	4	231	9							
03	0	X	NO RPT	-0-	-0-	7764					Y	NO RPT					11

TOVAR WEST-LLOYD 63 B UNIT WELL #: 1H RRCID -> 267110 COMPL. DATE 03/04/2012 TOTAL DEPTH 5712 PERF. 6532 - 10654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3049	X	3049	-0-	-0-	-0-	58	1	2892	3	Y	90					510
							99	9									
11	1410	X	1352	-0-	-58	-0-	15	1	1279	3	Y	53	185	1			378
							58	9									
12	1657	X	1657	-0-	-0-	-0-	22	1	1545	3	Y	82					460
							90	9									
01	3038	X	834	-0-	-2204	-0-	27	1	710	3	Y	88	186	1			362
							97	9									
02	2744	X	1115	-0-	-1629	-0-	55	1	980	3	Y	73					435
							80	9									
03	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					435

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 16H RRCID -> 267111 COMPL. DATE 04/04/2012 TOTAL DEPTH 7841 PERF. 8593 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3041	-0-	-431	-0-	358	1	2034	3	Y	589	594	0			40
							1	4	648	9							
11	3360	X	3190	-0-	-170	-0-	341	1	2190	3	Y	591	591	0			40
							9	4	650	9							
12	3472	X	3412	-0-	-60	-0-	317	1	2416	3	Y	609	598	0			51
							9	4	670	9							
01	3480	X	3480	-0-	-0-	-0-	218	1	2767	3	Y	431	441	0			41
							21	4	474	9							
*02	3101	X	3101	-0-	-0-	-0-	288	1	2282	3	Y	468	463	0			46
							16	4	515	9							
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					46

BRISCOE CATARINA RANCH WELL #: 22H RRCID -> 267112 COMPL. DATE 04/06/2012 TOTAL DEPTH 7997 PERF. 8552 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STUMBERG RANCH WELL #: 17H RRCID -> 267113 COMPL. DATE 04/04/2012 TOTAL DEPTH 7844 PERF. 8473 - 13215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3449	-0-	-54	-0-	459	1	2607	3	Y	347	351	0			15
							1	4	382	9							
11	3517	X	3517	-0-	-0-	-0-	424	1	2721	3	Y	328	328	0			15
							11	4	361	9							
12	3333	X	3333	-0-	-0-	-0-	346	1	2637	3	Y	309	304	0			20
							10	4	340	9							
01	3441	X	2337	-0-	-1104	-0-	154	1	1963	3	Y	186	190	0			16
							15	4	205	9							
02	3276	X	2564	-0-	-712	-0-	251	1	1990	3	Y	281	277	0			20
							14	4	309	9							
03	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT					20

STUMBERG RANCH WELL #: 18H RRCID -> 267115 COMPL. DATE 04/04/2012 TOTAL DEPTH 7841 PERF. 8450 - 13188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1907	-0-	-108	-0-	220	1	1246	3	Y	401	404	0			14
							441	9									
11	2130	N	2072	-0-	-58	-0-	218	1	1392	3	Y	415	415	0			14
							5	4	457	9							
12	2098	N	2098	-0-	-0-	-0-	193	1	1468	3	Y	393	387	0			20
							5	4	432	9							
01	2201	X	2025	-0-	-176	-0-	126	1	1608	3	Y	253	258	0			15
							13	4	278	9							
02	1932	X	1906	-0-	-26	-0-	175	1	1387	3	Y	304	300	0			19
							10	4	334	9							
03	2139	X	NO RPT	-0-	-2139	-0-					Y	NO RPT					19

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA RANCH WELL #: 23H RRCID -> 267118 COMPL. DATE 04/06/2012 TOTAL DEPTH 8002 PERF. 8533 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1612	-0-	-62	-0-	9	1	1429	3	Y	158	157	0			10
							174	9									
11	2549	N	2549	-0-	-0-	-0-	16	1	2196	3	Y	306	304	0			12
							337	9									
12	2666	N	2666	-0-	-0-	-0-	12	1	2133	3	Y	474	472	0			14
							521	9									
01	DLQ G-10		2851	-0-	2851	2851	12	1	2248	3	Y	536	534	0			16
							1	4	590	9							
02	DLQ G-10		2559	-0-	2559	5410	14	1	2073	3	Y	429	427	0			18
							472	9									
03	0	N	NO RPT	-0-	-0-	5410					Y	NO RPT					18

BRISCOE CATARINA RANCH WELL #: 24H RRCID -> 267119 COMPL. DATE 04/06/2012 TOTAL DEPTH 8012 PERF. 8448 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1947	N	1947	-0-	-0-	-0-	11	1	1792	3	Y	131	132	0			5
							144	9									
11	1830	N	1737	-0-	-93	-0-	11	1	1557	3	Y	154	154	0			5
							169	9									
12	1687	N	1687	-0-	-0-	-0-	9	1	1502	3	Y	160	160	0			5
							176	9									
01	DLQ G-10		1523	-0-	1523	1523	7	1	1361	3	Y	140	140	0			5
							1	4	154	9							
02	DLQ G-10		1601	-0-	1601	3124	10	1	1458	3	Y	121	121	0			5
							133	9									
03	0	N	NO RPT	-0-	-0-	3124					Y	NO RPT					5

BRISCOE CATARINA NORTH WELL #: 47H RRCID -> 267120 COMPL. DATE 04/04/2012 TOTAL DEPTH 7544 PERF. 8001 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4656	X	4656	-0-	-0-	-0-	123	1	4031	3	Y	456	470	0			25
							502	9									
11	4170	X	4048	-0-	-122	-0-	116	1	3485	3	Y	406	403	0			28
							447	9									
12	4309	X	4268	-0-	-41	-0-	134	1	3637	3	Y	452	449	0			31
							497	9									
01	4433	X	3978	-0-	-455	-0-	146	1	3390	3	Y	402	399	0			34
							442	9									
02	4004	X	3857	-0-	-147	-0-	137	1	3288	3	Y	392	393	0			33
							1	4	431	9							
03	4433	X	NO RPT	-0-	-4433	-0-					Y	NO RPT					33

BRISCOE CATARINA NORTH WELL #: 48H RRCID -> 267122 COMPL. DATE 04/04/2012 TOTAL DEPTH 7544 PERF. 7957 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5732	X	5732	-0-	-0-	-0-	159	1	5189	3	Y	349	360	0			19
							384	9									
11	5844	X	5844	-0-	-0-	-0-	175	1	5297	3	Y	337	334	0			22
							1	4	371	9							
12	5773	X	5773	-0-	-0-	-0-	190	1	5216	3	Y	333	331	0			24
							1	4	366	9							
01	5825	X	5825	-0-	-0-	-0-	224	1	5242	3	Y	325	322	0			27
							1	4	358	9							
*02	5113	X	5113	-0-	-0-	-0-	190	1	4585	3	Y	305	307	0			25
							2	4	336	9							
03	5487	X	NO RPT	-0-	-5487	-0-					Y	NO RPT					25

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA NORTH WELL #: 49H RRCID -> 267133 COMPL. DATE 04/04/2012 TOTAL DEPTH 7535 PERF. 8000 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4107	X	4107	-0-	-0-	-0-	115	1	3750	3	Y	220	228	0			10
							242	9									
11	3900	X	3833	-0-	-67	-0-	116	1	3484	3	Y	212	210	0			12
							233	9									
12	4093	X	4093	-0-	-0-	-0-	136	1	3705	3	Y	229	227	0			14
							252	9									
01	4181	X	4181	-0-	-0-	-0-	162	1	3782	3	Y	215	214	0			15
							237	9									
*02	3982	X	3982	-0-	-0-	-0-	149	1	3579	3	Y	230	230	0			15
							1	4	253	9							
03	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					15

BRISCOE CATARINA WEST WELL #: 27H RRCID -> 267134 COMPL. DATE 04/30/2012 TOTAL DEPTH 7896 PERF. 8760 - 14359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4045	X	4045	-0-	-0-	-0-	112	1	3622	3	Y	278	273	0			11
							5	4	306	9							
11	3915	X	3915	-0-	-0-	-0-	123	1	3488	3	Y	271	275	0			7
							6	4	298	9							
12	3988	X	3988	-0-	-0-	-0-	131	1	3514	3	Y	299	294	0			12
							14	4	329	9							
01	3978	X	3978	-0-	-0-	-0-	134	1	3438	3	Y	335	334	0			13
							37	4	369	9							
*02	3717	X	3717	-0-	-0-	-0-	126	1	3278	3	Y	278	282	0			9
							7	4	306	9							
03	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					9

BRISCOE CATARINA WEST WELL #: 28H RRCID -> 267141 COMPL. DATE 04/30/2012 TOTAL DEPTH 7901 PERF. 8528 - 14618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3845	-0-	-898	-0-	104	1	3378	3	Y	325	321	0			11
							5	4	358	9							
11	4590	X	4098	-0-	-492	-0-	126	1	3575	3	Y	355	359	0			7
							6	4	391	9							
12	4743	X	4526	-0-	-217	-0-	150	1	4010	3	Y	318	314	0			11
							16	4	350	9							
01	4040	X	4040	-0-	-0-	-0-	135	1	3481	3	Y	351	349	0			13
							38	4	386	9							
*02	3894	X	3894	-0-	-0-	-0-	131	1	3445	3	Y	282	286	0			9
							8	4	310	9							
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					9

BRISCOE CATARINA WEST WELL #: 29H RRCID -> 267147 COMPL. DATE 04/30/2012 TOTAL DEPTH 7886 PERF. 8669 - 14868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7028	X	7028	-0-	-0-	-0-	193	1	6199	3	Y	571	563	0			25
							8	4	628	9							
11	5250	X	5250	-0-	-0-	-0-	164	1	4661	3	Y	379	388	0			16
							8	4	417	9							
12	5340	X	5340	-0-	-0-	-0-	173	1	4653	3	Y	450	443	0			23
							19	4	495	9							
01	DLQ G-10		5659	-0-	5659	5659	189	1	4868	3	Y	499	497	0			25
							53	4	549	9							
02	DLQ G-10		5617	-0-	5617	11276	186	1	4868	3	Y	502	507	0			20
							11	4	552	9							
03	0	X	NO RPT	-0-	-0-	11276					Y	NO RPT					20

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 16 UNIT WELL #: 1H RRCID -> 267198 COMPL. DATE 04/27/2012 TOTAL DEPTH 6808 PERF. 7870 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2241	N	2241	-0-	-0-	-0-	164	1	1530	3	Y	497	497	0			28
							547	9									
11	1239	N	1239	-0-	-0-	-0-	104	1	809	3	Y	293	296	0			25
							4	4	322	9							
12	771	N	771	-0-	-0-	-0-	62	1	470	3	Y	215	211	0			29
							2	4	237	9							
01	1953	N	-0-	-0-	-1953	-0-					Y	-0-	19	0			10
02	1148	N	439	-0-	-709	-0-	35	1	260	3	Y	130	123	0			17
							1	4	143	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

ROGERS DENTONIO 16 UNIT WELL #: 2H RRCID -> 267212 COMPL. DATE 04/27/2012 TOTAL DEPTH 6882 PERF. 7829 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4516	X	4516	-0-	-0-	-0-	384	1	3576	3	Y	505	506	0			21
							556	9									
11	4231	X	4231	-0-	-0-	-0-	418	1	3269	3	Y	479	475	0			25
							17	4	527	9							
12	4092	X	3937	-0-	-155	-0-	390	1	2996	3	Y	487	469	0			43
							15	4	536	9							
01	4650	X	3289	-0-	-1361	-0-	364	1	2459	3	Y	407	420	0			30
							18	4	448	9							
02	4088	X	2875	-0-	-1213	-0-	292	1	2184	3	Y	356	358	0			28
							7	4	392	9							
03	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT					28

BEINHORN RANCH WELL #: 13H RRCID -> 267225 COMPL. DATE 03/01/2012 TOTAL DEPTH 8059 PERF. 8846 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1391	N	1391	-0-	-0-	-0-	69	1	1143	3	Y	162	161	0			11
							1	4	178	9							
11	1081	N	1081	-0-	-0-	-0-	58	1	881	3	Y	128	127	0			12
							1	4	141	9							
12	942	N	942	-0-	-0-	-0-	48	1	772	3	Y	110	109	0			13
							1	4	121	9							
01	1395	N	246	-0-	-1149	-0-	16	1	198	3	Y	29	30	0			12
							32	9									
*02	1679	N	1679	-0-	-0-	-0-	109	1	1386	3	Y	165	165	0			12
							2	4	182	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

BEINHORN RANCH WELL #: 14H RRCID -> 267233 COMPL. DATE 03/01/2012 TOTAL DEPTH 8034 PERF. 8466 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	6233	-0-	-246	-0-	326	1	5390	3	Y	467	469	0			16
							3	4	514	9							
11	6270	X	5576	-0-	-694	-0-	313	1	4745	3	Y	467	462	0			21
							4	4	514	9							
12	6479	X	6461	-0-	-18	-0-	348	1	5552	3	Y	506	497	0			30
							4	4	557	9							
01	6913	X	1857	-0-	-5056	-0-	121	1	1572	3	Y	146	149	0			27
							3	4	161	9							
02	6244	X	2011	-0-	-4233	-0-	134	1	1701	3	Y	158	167	0			18
							2	4	174	9							
03	6231	X	NO RPT	-0-	-6231	-0-					Y	NO RPT					18

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 15H RRCID -> 267236 COMPL. DATE 03/01/2012 TOTAL DEPTH 8040 PERF. 8554 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	5004	-0-	-328	-0-	261	1	4308	3	Y	394	395	0			14
							2	4	433	9							
11	5160	X	4596	-0-	-564	-0-	256	1	3887	3	Y	408	403	0			19
							4	4	449	9							
12	5332	X	5092	-0-	-240	-0-	273	1	4353	3	Y	421	413	0			27
							3	4	463	9							
01	5084	X	1044	-0-	-4040	-0-	68	1	880	3	Y	85	88	0			24
							2	4	94	9							
02	4592	X	217	-0-	-4375	-0-	15	1	182	3	Y	18	27	0			15
							20	9									
03	4991	X	NO RPT	-0-	-4991	-0-					Y	NO RPT					15

BRISCOE CATARINA RANCH WELL #: 11H RRCID -> 267264 COMPL. DATE 03/01/2012 TOTAL DEPTH 7840 PERF. 8388 - 14106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5700	X	5700	-0-	-0-	-0-	285	1	4872	3	Y	494	495	0			41
							543	9									
11	5250	X	5087	-0-	-163	-0-	296	1	4251	3	Y	490	495	0			36
							1	4	539	9							
12	5899	X	5899	-0-	-0-	-0-	341	1	4927	3	Y	523	512	0			47
							56	4	575	9							
01	4836	X	3299	-0-	-1537	-0-	190	1	2771	3	Y	305	317	0			35
							2	4	336	9							
*02	5749	X	5749	-0-	-0-	-0-	176	1	4817	3	Y	684	679	0			40
							4	4	752	9							
03	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					40

BRISCOE CATARINA RANCH WELL #: 12H RRCID -> 267266 COMPL. DATE 03/01/2012 TOTAL DEPTH 7872 PERF. 8496 - 14061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3842	-0-	-126	-0-	200	1	3432	3	Y	191	192	0			12
							210	9									
11	3840	X	3547	-0-	-293	-0-	219	1	3149	3	Y	162	165	0			9
							1	4	178	9							
12	4051	X	4051	-0-	-0-	-0-	245	1	3547	3	Y	198	193	0			14
							41	4	218	9							
01	5190	X	5190	-0-	-0-	-0-	314	1	4581	3	Y	265	267	0			12
							3	4	292	9							
*02	4000	X	4000	-0-	-0-	-0-	135	1	3673	3	Y	172	174	0			10
							3	4	189	9							
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					10

BRISCOE CATARINA RANCH WELL #: 14H RRCID -> 267278 COMPL. DATE 03/01/2012 TOTAL DEPTH 7941 PERF. 8480 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5928	X	5928	-0-	-0-	-0-	304	1	5197	3	Y	388	389	0			32
							427	9									
11	6431	X	6431	-0-	-0-	-0-	391	1	5633	3	Y	368	372	0			28
							2	4	405	9							
12	6404	X	6404	-0-	-0-	-0-	382	1	5520	3	Y	399	391	0			36
							63	4	439	9							
01	6729	X	6729	-0-	-0-	-0-	396	1	5750	3	Y	527	531	0			32
							3	4	580	9							
*02	4906	X	4906	-0-	-0-	-0-	161	1	4369	3	Y	339	343	0			28
							3	4	373	9							
03	5022	X	NO RPT	-0-	-5022	-0-					Y	NO RPT					28

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

STANLEY RANCH WELL #: 7H RRCID -> 267279 COMPL. DATE 06/12/2012 TOTAL DEPTH 8613 PERF. 9265 - 13763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9152	X	9152	-0-	-0-	-0-	448	1	8508	3	Y	178	204	1			227
							196	9									
11	8130	X	5869	-0-	-2261	-0-	291	1	5435	3	Y	127	156	1			198
							3	4	140	9							
12	10180	X	10180	-0-	-0-	-0-	494	1	9356	3	Y	300	245	1			253
							330	9									
01	8430	X	8430	-0-	-0-	-0-	387	1	7747	3	Y	269	296	1			226
							296	9									
*02	7723	X	7723	-0-	-0-	-0-	324	1	7192	3	Y	188	230	1			184
							207	9									
03	8215	X	NO RPT	-0-	-8215	-0-					Y	NO RPT					184

STANLEY RANCH WELL #: 9H RRCID -> 267280 COMPL. DATE 06/12/2012 TOTAL DEPTH 8640 PERF. 9586 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10542	X	10542	-0-	-0-	-0-	505	1	9607	3	Y	390	398	1			259
							1	4	429	9							
11	9240	X	6640	-0-	-2600	-0-	324	1	6045	3	Y	244	301	1			202
							3	4	268	9							
12	10836	X	10836	-0-	-0-	-0-	515	1	9753	3	Y	516	428	1			290
							568	9									
01	10379	X	10379	-0-	-0-	-0-	468	1	9358	3	Y	503	544	1			249
							553	9									
*02	8933	X	8933	-0-	-0-	-0-	368	1	8158	3	Y	370	443	1			176
							407	9									
03	9424	X	NO RPT	-0-	-9424	-0-					Y	NO RPT					176

STANLEY RANCH WELL #: 10H RRCID -> 267284 COMPL. DATE 05/28/2012 TOTAL DEPTH 8683 PERF. 9665 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11475	X	11475	-0-	-0-	-0-	554	1	10551	3	Y	335	341	1			126
							1	4	369	9							
11	10170	X	8218	-0-	-1952	-0-	404	1	7548	3	Y	238	280	1			84
							4	4	262	9							
12	11887	X	11887	-0-	-0-	-0-	579	1	10957	3	Y	319	284	1			119
							351	9									
01	11798	X	11798	-0-	-0-	-0-	545	1	10903	3	Y	318	348	1			89
							350	9									
*02	9723	X	9723	-0-	-0-	-0-	407	1	9021	3	Y	268	312	1			45
							295	9									
03	9951	X	NO RPT	-0-	-9951	-0-					Y	NO RPT					45

STANLEY RANCH WELL #: 11H RRCID -> 267320 COMPL. DATE 05/28/2012 TOTAL DEPTH 8692 PERF. 9413 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	3897	-0-	-3016	-0-	191	1	3626	3	Y	73	97	1			232
							80	9									
11	6630	X	5745	-0-	-885	-0-	287	1	5342	3	Y	104	108	1			228
							2	4	114	9							
12	8566	X	8566	-0-	-0-	-0-	417	1	7900	3	Y	226	182	1			272
							249	9									
01	7871	X	7871	-0-	-0-	-0-	363	1	7258	3	Y	227	242	1			257
							250	9									
*02	7524	X	7524	-0-	-0-	-0-	317	1	7024	3	Y	166	198	1			225
							183	9									
03	5952	X	NO RPT	-0-	-5952	-0-					Y	NO RPT					225

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH UNIT B WELL #: 14H RRCID -> 267344 COMPL. DATE 06/05/2012 TOTAL DEPTH 8156 PERF. 9028 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5692	-0-	-105	-0-	33	1	5369	3	Y	264	267	0			25
							290	9									
11	5610	X	5489	-0-	-121	-0-	37	1	5149	3	Y	275	268	0			32
							303	9									
12	5797	X	5507	-0-	-290	-0-	38	1	5188	3	Y	255	254	0			33
							281	9									
01	5673	X	5373	-0-	-300	-0-	41	1	5036	3	Y	269	259	0			43
							296	9									
02	5124	X	4628	-0-	-496	-0-	35	1	4343	3	Y	227	243	0			27
							250	9									
03	5673	X	NO RPT	-0-	-5673	-0-					Y	NO RPT					27

BRISCOE FRIDAY RANCH UNIT B WELL #: 15H RRCID -> 267346 COMPL. DATE 06/05/2012 TOTAL DEPTH 8176 PERF. 9061 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2919	-0-	-367	-0-	17	1	2775	3	Y	115	115	0			12
							127	9									
11	3180	X	2820	-0-	-360	-0-	19	1	2661	3	Y	127	123	0			16
							140	9									
12	3286	X	2364	-0-	-922	-0-	16	1	2236	3	Y	102	103	0			15
							112	9									
01	2914	X	2144	-0-	-770	-0-	16	1	2030	3	Y	89	89	0			15
							98	9									
02	2632	X	1544	-0-	-1088	-0-	12	1	1454	3	Y	71	77	0			9
							78	9									
03	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					9

BRISCOE FRIDAY RANCH UNIT B WELL #: 16H RRCID -> 267348 COMPL. DATE 06/05/2012 TOTAL DEPTH 8189 PERF. 8768 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4631	-0-	-546	-0-	27	1	4400	3	Y	185	187	0			19
							204	9									
11	5010	X	4396	-0-	-614	-0-	29	1	4155	3	Y	193	188	0			24
							212	9									
12	5177	X	4518	-0-	-659	-0-	31	1	4283	3	Y	185	184	0			25
							204	9									
01	4939	X	4939	-0-	-0-	-0-	38	1	4672	3	Y	208	199	0			34
							229	9									
*02	4490	X	4490	-0-	-0-	-0-	34	1	4243	3	Y	194	204	0			24
							213	9									
03	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					24

DIAMOND H RANCH WELL #: 4H RRCID -> 267384 COMPL. DATE 04/29/2012 TOTAL DEPTH 7474 PERF. 8022 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3818	X	3818	-0-	-0-	-0-	67	1	3096	3	Y	562	562	0			17
							37	4	618	9							
11	3150	X	2825	-0-	-325	-0-	257	1	1851	3	Y	631	628	0			20
							23	4	694	9							
12	3532	X	3532	-0-	-0-	-0-	251	1	2618	3	Y	555	551	0			24
							52	4	611	9							
01	3359	X	3359	-0-	-0-	-0-	85	1	2634	3	Y	559	560	0			23
							25	4	615	9							
*02	3433	X	3433	-0-	-0-	-0-	234	1	2579	3	Y	560	559	0			24
							4	4	616	9							
03	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					24

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DIAMOND H STATE WELL #: 4H RRCID -> 267385 COMPL. DATE 05/04/2012 TOTAL DEPTH 7474 PERF. 8074 - 13243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2172	X	2172	-0-	-0-	-0-	112	1	1687	3	Y	337	336	0			10
							2	4	371	9							
11	1765	N	1765	-0-	-0-	-0-	65	1	949	3	Y	682	678	0			14
							1	4	750	9							
12	1563	N	1563	-0-	-0-	-0-	91	1	1085	3	Y	350	351	0			13
							2	4	385	9							
01	1395	N	1373	-0-	-22	-0-	85	1	927	3	Y	319	320	0			12
							10	4	351	9							
02	1260	N	960	-0-	-300	-0-	82	1	548	3	Y	299	300	0			11
							1	4	329	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

BRISCOE FRIDAY RANCH UNIT B WELL #: 17H RRCID -> 267386 COMPL. DATE 06/05/2012 TOTAL DEPTH 8171 PERF. 8902 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4919	X	4919	-0-	-0-	-0-	28	1	4517	3	Y	340	342	0			37
							374	9									
11	4845	X	4845	-0-	-0-	-0-	31	1	4421	3	Y	357	348	0			46
							393	9									
12	4867	X	4780	-0-	-87	-0-	32	1	4388	3	Y	327	326	0			47
							360	9									
01	4843	X	4843	-0-	-0-	-0-	36	1	4414	3	Y	357	343	0			61
							393	9									
*02	4408	X	4408	-0-	-0-	-0-	32	1	4026	3	Y	318	338	0			41
							350	9									
03	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					41

RANCHO ENCANTADO WELL #: 23H RRCID -> 267387 COMPL. DATE 03/17/2012 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE CATARINA RANCH WELL #: 15H RRCID -> 267388 COMPL. DATE 04/06/2012 TOTAL DEPTH 7918 PERF. 8316 - 14333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA BANDERA RANCH WELL #: 9H RRCID -> 267389 COMPL. DATE 06/04/2012 TOTAL DEPTH 6438 PERF. 7205 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	1438	-0-	-236	-0-	259	1	871	3	Y	280	264	1			105
							308	9									
11	1800	X	1460	-0-	-340	-0-	252	1	751	3	Y	415	342	1			178
							457	9									
12	1860	X	1040	-0-	-820	-0-	232	1	565	3	Y	221	344	1			55
							243	9									
01	1426	N	1008	-0-	-418	-0-	247	1	609	3	Y	138	141	1			52
							152	9									
02	1372	N	796	-0-	-576	-0-	166	1	513	3	Y	106	119	1			39
							117	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 28H RRCID -> 267390 COMPL. DATE 03/01/2012 TOTAL DEPTH 7909 PERF. 8298 - 14391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	1216	-0-	-1388	-0-	62	1	1071	3	Y	75	77	0			9
							83	9									
11	1890	N	426	-0-	-1464	-0-	26	1	369	3	Y	28	30	0			7
							31	9									
12	185	N	185	-0-	-0-	-0-	11	1	159	3	Y	12	12	0			7
							2	4	13	9							
01	DLQ G-10		2604	-0-	2604	2604	154	1	2231	3	Y	198	198	0			7
							1	4	218	9							
02	DLQ G-10		2643	-0-	2643	5247	86	1	2335	3	Y	200	201	0			6
							2	4	220	9							
03	0	N	NO RPT	-0-	-0-	5247					Y	NO RPT					6

BRISCOE CATARINA RANCH WELL #: 29H RRCID -> 267391 COMPL. DATE 04/06/2012 TOTAL DEPTH 7903 PERF. 8215 - 14471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5060	X	5060	-0-	-0-	-0-	258	1	4424	3	Y	344	346	0			25
							378	9									
11	5675	X	5675	-0-	-0-	-0-	344	1	4947	3	Y	348	352	0			21
							1	4	383	9							
12	5422	X	5422	-0-	-0-	-0-	322	1	4669	3	Y	343	337	0			27
							54	4	377	9							
01	DLQ G-10		4514	-0-	4514	4514	268	1	3897	3	Y	315	322	0			20
							2	4	347	9							
02	DLQ G-10		4366	-0-	4366	8880	144	1	3932	3	Y	261	260	0			21
							3	4	287	9							
03	0	X	NO RPT	-0-	-0-	8880					Y	NO RPT					21

BRISCOE CATARINA RANCH WELL #: 31H RRCID -> 267392 COMPL. DATE 05/15/2012 TOTAL DEPTH 7897 PERF. 8460 - 14544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5973	X	5973	-0-	-0-	-0-	311	1	5315	3	Y	315	316	0			29
							347	9									
11	6151	X	6151	-0-	-0-	-0-	378	1	5443	3	Y	298	301	0			26
							2	4	328	9							
12	6104	X	6104	-0-	-0-	-0-	370	1	5353	3	Y	291	286	0			31
							61	4	320	9							
01	DLQ G-10		6125	-0-	6125	6125	369	1	5364	3	Y	354	358	0			27
							3	4	389	9							
02	DLQ G-10		5513	-0-	5513	11638	182	1	4976	3	Y	319	320	0			26
							4	4	351	9							
03	0	X	NO RPT	-0-	-0-	11638					Y	NO RPT					26

BRISCOE CATARINA RANCH WELL #: 32H RRCID -> 267393 COMPL. DATE 05/15/2012 TOTAL DEPTH 7917 PERF. 8514 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	896	N	896	-0-	-0-	-0-	49	1	833	3	Y	13	13	0			7
							14	9									
11	1770	N	829	-0-	-941	-0-	53	1	759	3	Y	15	15	0			7
							17	9									
12	944	N	944	-0-	-0-	-0-	59	1	851	3	Y	22	21	0			8
							10	4	24	9							
01	DLQ G-10		913	-0-	913	913	56	1	819	3	Y	34	35	0			7
							1	4	37	9							
02	DLQ G-10		372	-0-	372	1285	13	1	352	3	Y	6	6	0			7
							7	9									
03	0	N	NO RPT	-0-	-0-	1285					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 33H RRCID -> 267394 COMPL. DATE 05/15/2012 TOTAL DEPTH 7916 PERF. 9070 - 14309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7652	X	7652	-0-	-0-	-0-	395	1	6769	3	Y	444	446	0			43
							488	9									
11	7049	X	7049	-0-	-0-	-0-	427	1	6152	3	Y	425	431	0			37
							2	4	468	9							
12	7484	X	7484	-0-	-0-	-0-	447	1	6469	3	Y	449	441	0			45
							74	4	494	9							
01	7840	X	7840	-0-	-0-	-0-	467	1	6800	3	Y	517	523	0			39
							4	4	569	9							
*02	6812	X	6812	-0-	-0-	-0-	223	1	6081	3	Y	457	458	0			38
							5	4	503	9							
03	6696	X	NO RPT	-0-	-6696	-0-					Y	NO RPT					38

RANCHO ENCANTADO WELL #: 24H RRCID -> 267395 COMPL. DATE 05/19/2012 TOTAL DEPTH 8223 PERF. 8854 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1722	-0-	-603	-0-	31	1	1634	3	Y	52	51	0			21
							57	9									
11	2130	X	2042	-0-	-88	-0-	39	1	1977	3	Y	12	15	0			18
							13	4	13	9							
12	2201	X	1989	-0-	-212	-0-	48	1	1893	3	Y	20	19	0			19
							26	4	22	9							
01	2140	N	2140	-0-	-0-	-0-	39	1	2069	3	Y	26	25	0			20
							3	4	29	9							
*02	1784	N	1784	-0-	-0-	-0-	28	1	1718	3	Y	28	29	0			19
							7	4	31	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

RANCHO ENCANTADO WELL #: 25H RRCID -> 267396 COMPL. DATE 06/10/2012 TOTAL DEPTH 8205 PERF. 8758 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3990	X	3990	-0-	-0-	-0-	72	1	3786	3	Y	120	112	0			21
							132	9									
11	3424	X	3424	-0-	-0-	-0-	63	1	3171	3	Y	154	150	0			25
							21	4	169	9							
12	3402	X	3402	-0-	-0-	-0-	79	1	3140	3	Y	127	126	0			26
							43	4	140	9							
01	4309	X	1609	-0-	-2700	-0-	29	1	1523	3	Y	50	54	0			22
							2	4	55	9							
02	3892	X	3581	-0-	-311	-0-	55	1	3386	3	Y	115	115	0			22
							13	4	127	9							
03	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					22

RANCHO ENCANTADO WELL #: 26H RRCID -> 267397 COMPL. DATE 06/13/2012 TOTAL DEPTH 8221 PERF. 8803 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1386	N	1386	-0-	-0-	-0-	25	1	1326	3	Y	32	31	0			10
							35	9									
11	1399	N	1399	-0-	-0-	-0-	26	1	1338	3	Y	24	24	0			10
							9	4	26	9							
12	1412	N	1412	-0-	-0-	-0-	33	1	1309	3	Y	47	45	0			12
							18	4	52	9							
01	1395	N	1024	-0-	-371	-0-	17	1	963	3	Y	38	37	0			13
							2	4	42	9							
*02	1674	N	1674	-0-	-0-	-0-	26	1	1578	3	Y	58	59	0			12
							6	4	64	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
SOUTH SPUR UNIT A WELL #: 3H RRCID -> 267398 COMPL. DATE 05/15/2012 TOTAL DEPTH 6806 PERF. 7704 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2592	-0-	-291	-0-	207	1	1945	3	Y	399	394	1			53
							1	4	439	9							
11	2790	X	2669	-0-	-121	-0-	188	1	2073	3	Y	371	360	1			64
							408	9									
12	2938	X	2938	-0-	-0-	-0-	57	1	2565	3	Y	287	298	1			53
							316	9									
01	3155	X	3155	-0-	-0-	-0-	241	1	2568	3	Y	292	317	1			28
							25	4	321	9							
*02	2761	X	2761	-0-	-0-	-0-	195	1	2347	3	Y	183	176	1			35
							18	4	201	9							
03	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					35

SOUTH SPUR UNIT A WELL #: 2H RRCID -> 267399 COMPL. DATE 05/15/2012 TOTAL DEPTH 6809 PERF. 7285 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3592	X	3592	-0-	-0-	-0-	305	1	2856	3	Y	391	411	1			57
							1	4	430	9							
11	3597	X	3597	-0-	-0-	-0-	270	1	2975	3	Y	320	319	1			58
							352	9									
12	4019	X	4019	-0-	-0-	-0-	78	1	3501	3	Y	400	390	1			68
							440	9									
01	3290	X	3290	-0-	-0-	-0-	253	1	2696	3	Y	285	324	1			29
							27	4	314	9							
*02	3991	X	3991	-0-	-0-	-0-	287	1	3444	3	Y	213	203	1			39
							26	4	234	9							
03	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					39

SOUTH SPUR STATE WELL #: 5H RRCID -> 267400 COMPL. DATE 05/31/2012 TOTAL DEPTH 6790 PERF. 7554 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3761	X	3761	-0-	-0-	-0-	538	1	2582	3	Y	582	569	1			129
							1	4	640	9							
11	3567	X	3567	-0-	-0-	-0-	545	1	2280	3	Y	655	693	1			91
							21	4	721	9							
12	3317	X	2795	-0-	-522	-0-	412	1	1621	3	Y	689	699	1			81
							4	4	758	9							
01	3007	X	3001	-0-	-6	-0-	466	1	1988	3	Y	455	489	1			47
							46	4	501	9							
*02	3371	X	3371	-0-	-0-	-0-	526	1	2260	3	Y	529	484	1			92
							3	4	582	9							
03	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					92

LA BANDERA RANCH WELL #: 2H RRCID -> 267439 COMPL. DATE 02/09/2010 TOTAL DEPTH 5875 PERF. 6760 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1457	-0-	-0-	-0-	10	1	1384	3	Y	57	59	1			10
							63	9									
11	1928	N	1928	-0-	-0-	-0-	14	1	1879	3	Y	31	37	1			4
							1	4	34	9							
12	3100	N	4120	-0-	1020	1020	32	1	3738	3	Y	312	294	1			22
							7	4	343	9							
01	2445	X	1425	-0-	-1020	-0-	13	1	1351	3	Y	47	66	1			3
							9	4	52	9							
02	1792	X	-0-	-0-	-1792	-0-					Y	-0-	3	1			-0-
03	1984	X	NO RPT	-0-	-1984	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
SOUTH SPUR STATE WELL #: 6H RRCID -> 267546 COMPL. DATE 05/31/2012 TOTAL DEPTH 6806 PERF. 7460 - 12243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	898	N	898	-0-	-0-	-0-	131	1	625	3	Y	129	110	1			25
							142	9									
11	1133	N	1133	-0-	-0-	-0-	177	1	742	3	Y	188	187	1			26
							7	4	207	9							
12	1262	N	1262	-0-	-0-	-0-	215	1	845	3	Y	182	185	1			23
							2	4	200	9							
01	1177	N	1177	-0-	-0-	-0-	186	1	797	3	Y	159	165	1			17
							19	4	175	9							
02	1064	N	1046	-0-	-18	-0-	168	1	722	3	Y	141	131	1			27
							1	4	155	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

SOUTH SPUR STATE WELL #: 7H RRCID -> 267547 COMPL. DATE 05/31/2012 TOTAL DEPTH 6816 PERF. 7369 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	811	-0-	-584	-0-	102	1	488	3	Y	201	194	1			47
							221	9									
11	1350	X	935	-0-	-415	-0-	121	1	505	3	Y	276	282	1			41
							5	4	304	9							
12	1395	X	-0-	-0-	-1395	-0-					Y	-0-	41	1			-0-
01	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-
02	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 24H RRCID -> 267548 COMPL. DATE 12/10/2012 TOTAL DEPTH 7921 PERF. 8558 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2313	-0-	-1035	-0-	65	1	2102	3	Y	130	128	0			14
							3	4	143	9							
11	3396	X	3396	-0-	-0-	-0-	109	1	3088	3	Y	176	178	0			12
							5	4	194	9							
12	3438	X	3438	-0-	-0-	-0-	114	1	3085	3	Y	205	202	0			15
							13	4	226	9							
01	3421	X	3421	-0-	-0-	-0-	119	1	3047	3	Y	202	202	0			15
							33	4	222	9							
*02	3447	X	3447	-0-	-0-	-0-	114	1	2987	3	Y	308	308	0			15
							7	4	339	9							
03	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					15

BRISCOE CATARINA WEST WELL #: 25H RRCID -> 267550 COMPL. DATE 06/05/2012 TOTAL DEPTH 7891 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 26H RRCID -> 267551 COMPL. DATE 12/10/2012 TOTAL DEPTH 7868 PERF. 8616 - 15378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7003	X	7003	-0-	-0-	-0-	193	1	6193	3	Y	554	547	0			23
							8	4	609	9							
11	6796	X	6796	-0-	-0-	-0-	210	1	5940	3	Y	578	585	0			16
							10	4	636	9							
12	6917	X	6917	-0-	-0-	-0-	223	1	5981	3	Y	626	616	0			26
							24	4	689	9							
01	5890	X	5720	-0-	-170	-0-	194	1	4975	3	Y	452	454	0			24
							54	4	497	9							
*02	6280	X	6280	-0-	-0-	-0-	211	1	5527	3	Y	481	485	0			20
							13	4	529	9							
03	5890	X	NO RPT	-0-	-5890	-0-					Y	NO RPT					20

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 13H RRCID -> 267552 COMPL. DATE 05/24/2012 TOTAL DEPTH 8672 PERF. 9580 - 14039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	8972	-0-	-1289	-0-	440	1	8371	3	Y	146	175	1			104
							161	9									
11	10110	X	6226	-0-	-3884	-0-	312	1	5834	3	Y	70	103	1			71
							3	4	77	9							
12	10622	X	10622	-0-	-0-	-0-	521	1	9872	3	Y	208	169	1			110
							229	9									
01	9448	X	9448	-0-	-0-	-0-	442	1	8831	3	Y	159	183	1			86
							175	9									
*02	12842	X	12842	-0-	-0-	-0-	540	1	11975	3	Y	297	302	1			81
							327	9									
03	8370	X	NO RPT	-0-	-8370	-0-					Y	NO RPT					81

STUMBERG RANCH WELL #: 19H RRCID -> 267555 COMPL. DATE 10/13/2012 TOTAL DEPTH 7820 PERF. 8660 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	1969	-0-	-573	-0-	461	1	1442	3	Y	59	58	0			3
							1	4	65	9							
11	2460	X	2410	-0-	-50	-0-	535	1	1751	3	Y	111	111	0			3
							2	4	122	9							
12	1279	N	1279	-0-	-0-	-0-	287	1	959	3	Y	29	30	0			2
							1	4	32	9							
01	2046	X	1811	-0-	-235	-0-	392	1	1229	3	Y	171	169	0			4
							2	4	188	9							
02	2240	X	1629	-0-	-611	-0-	360	1	1076	3	Y	175	173	0			6
							193	9									
03	2480	X	NO RPT	-0-	-2480	-0-					Y	NO RPT					6

BRISCOE CATARINA RANCH WELL #: 34H RRCID -> 267556 COMPL. DATE 07/24/2012 TOTAL DEPTH 8003 PERF. 8578 - 15120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11140	X	11140	-0-	-0-	-0-	63	1	10219	3	Y	780	780	0			41
							858	9									
11	9650	X	9650	-0-	-0-	-0-	63	1	8764	3	Y	746	749	0			38
							2	4	821	9							
12	9201	X	9201	-0-	-0-	-0-	46	1	8309	3	Y	767	768	0			37
							2	4	844	9							
01	9370	X	9370	-0-	-0-	-0-	43	1	8442	3	Y	800	797	0			40
							5	4	880	9							
*02	9313	X	9313	-0-	-0-	-0-	57	1	8405	3	Y	773	766	0			47
							1	4	850	9							
03	8618	X	NO RPT	-0-	-8618	-0-					Y	NO RPT					47

STUMBERG RANCH WELL #: 20H RRCID -> 267560 COMPL. DATE 10/16/2012 TOTAL DEPTH 7865 PERF. 8489 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7247	X	7247	-0-	-0-	-0-	1548	1	4842	3	Y	776	774	0			16
							3	4	854	9							
11	7087	X	7087	-0-	-0-	-0-	1390	1	4541	3	Y	1047	1047	0			16
							4	4	1152	9							
12	6178	X	6178	-0-	-0-	-0-	1284	1	4290	3	Y	544	550	0			10
							6	4	598	9							
01	8505	X	8505	-0-	-0-	-0-	1771	1	5543	3	Y	1077	1067	0			20
							6	4	1185	9							
*02	7747	X	7747	-0-	-0-	-0-	1688	1	5050	3	Y	915	905	0			30
							2	4	1007	9							
03	5642	X	NO RPT	-0-	-5642	-0-					Y	NO RPT					30

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 21H RRCID -> 267561 COMPL. DATE 10/29/2012 TOTAL DEPTH 7822 PERF. 8358 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	1762	-0-	-3136	-0-	354	1	1107	3	Y	273	272	0			10
							1	4	300	9							
11	4740	X	3831	-0-	-909	-0-	467	1	1525	3	Y	1671	1660	0			21
							1	4	1838	9							
12	7559	X	7559	-0-	-0-	-0-	1209	1	4043	3	Y	2092	2089	0			24
							6	4	2301	9							
01	1426	X	1289	-0-	-137	-0-	181	1	567	3	Y	491	501	0			14
							1	4	540	9							
02	1288	X	623	-0-	-665	-0-	118	1	353	3	Y	138	139	0			13
							152	9									
03	1426	X	NO RPT	-0-	-1426	-0-					Y	NO RPT					13

STANLEY RANCH WELL #: 12H RRCID -> 267584 COMPL. DATE 05/28/2012 TOTAL DEPTH 8681 PERF. 9260 - 13893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11090	X	11090	-0-	-0-	-0-	543	1	10348	3	Y	180	222	1			180
							1	4	198	9							
11	9960	X	6622	-0-	-3338	-0-	331	1	6178	3	Y	100	140	1			140
							3	4	110	9							
12	10292	X	9954	-0-	-338	-0-	488	1	9250	3	Y	196	167	1			169
							216	9									
01	10695	X	5205	-0-	-5490	-0-	242	1	4842	3	Y	110	143	1			136
							121	9									
02	9660	X	1631	-0-	-8029	-0-	69	1	1521	3	Y	37	63	1			110
							41	9									
03	10695	X	NO RPT	-0-	-10695	-0-					Y	NO RPT					110

WORTHEY RANCH WELL #: 15H RRCID -> 267586 COMPL. DATE 12/11/2012 TOTAL DEPTH 8621 PERF. 9324 - 14233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9202	X	9202	-0-	-0-	-0-	397	1	8507	3	Y	249	243	1			51
							24	4	274	9							
11	8220	X	6402	-0-	-1818	-0-	281	1	5934	3	Y	159	177	1			33
							12	4	175	9							
12	9858	X	9858	-0-	-0-	-0-	408	1	9122	3	Y	253	245	1			41
							50	4	278	9							
01	8891	X	8891	-0-	-0-	-0-	382	1	8293	3	Y	196	207	1			30
							216	9									
*02	7890	X	7890	-0-	-0-	-0-	342	1	7290	3	Y	223	229	1			24
							13	4	245	9							
03	7967	X	NO RPT	-0-	-7967	-0-					Y	NO RPT					24

WORTHEY RANCH WELL #: 24H RRCID -> 267588 COMPL. DATE 01/23/2013 TOTAL DEPTH 8539 PERF. 9231 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9797	X	9797	-0-	-0-	-0-	420	1	8988	3	Y	331	320	1			68
							25	4	364	9							
11	8310	X	7482	-0-	-828	-0-	326	1	6901	3	Y	218	242	1			44
							15	4	240	9							
12	11753	X	11753	-0-	-0-	-0-	480	1	10731	3	Y	440	413	1			71
							58	4	484	9							
01	9362	X	9305	-0-	-57	-0-	392	1	8521	3	Y	356	373	1			54
							392	9									
02	8456	X	7944	-0-	-512	-0-	341	1	7269	3	Y	292	314	1			32
							13	4	321	9							
03	9362	X	NO RPT	-0-	-9362	-0-					Y	NO RPT					32

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

DIAMOND H RANCH WELL #: 2H RRCID -> 267618 COMPL. DATE 05/28/2012 TOTAL DEPTH 7502 PERF. 8044 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	892	-0-	-7	-0-	13	1	631	3	Y	218	218	0			6
							8	4	240	9							
11	912	X	912	-0-	-0-	-0-	86	1	623	3	Y	177	177	0			6
							8	4	195	9							
12	1526	X	1526	-0-	-0-	-0-	105	1	1096	3	Y	275	272	0			9
							22	4	303	9							
01	1512	N	1512	-0-	-0-	-0-	37	1	1132	3	Y	302	303	0			8
							11	4	332	9							
02	784	N	762	-0-	-22	-0-	39	1	438	3	Y	258	258	0			8
							1	4	284	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

DIAMOND H RANCH WELL #: 5H RRCID -> 267619 COMPL. DATE 05/21/2012 TOTAL DEPTH 7479 PERF. 8140 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1407	N	1407	-0-	-0-	-0-	20	1	941	3	Y	395	396	0			12
							11	4	435	9							
11	1771	N	1771	-0-	-0-	-0-	148	1	1060	3	Y	500	497	0			15
							13	4	550	9							
12	1949	N	1949	-0-	-0-	-0-	108	1	1120	3	Y	635	630	0			20
							22	4	699	9							
01	1988	N	1988	-0-	-0-	-0-	37	1	1144	3	Y	724	725	0			19
							11	4	796	9							
*02	1717	N	1717	-0-	-0-	-0-	94	1	1025	3	Y	543	543	0			19
							1	4	597	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

BRISCOE COCHINA WEST RANCH WELL #: 12H RRCID -> 267620 COMPL. DATE 05/21/2012 TOTAL DEPTH 7453 PERF. 8058 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1925	-0-	-462	-0-	173	1	1235	3	Y	465	456	0			16
							5	4	512	9							
11	2310	X	1832	-0-	-478	-0-	169	1	1119	3	Y	484	487	0			13
							12	4	532	9							
12	1860	X	1784	-0-	-76	-0-	168	1	1204	3	Y	371	376	0			8
							4	4	408	9							
01	2111	N	2111	-0-	-0-	-0-	207	1	1321	3	Y	524	524	0			8
							7	4	576	9							
02	1428	N	1337	-0-	-91	-0-	115	1	880	3	Y	308	305	0			11
							3	4	339	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

STUMBERG RANCH WELL #: 22H RRCID -> 267771 COMPL. DATE 10/31/2012 TOTAL DEPTH 7742 PERF. 8348 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3803	X	3803	-0-	-0-	-0-	793	1	2477	3	Y	484	484	0			8
							1	4	532	9							
11	3713	X	3713	-0-	-0-	-0-	693	1	2267	3	Y	683	683	0			8
							2	4	751	9							
12	3166	X	3166	-0-	-0-	-0-	641	1	2142	3	Y	345	349	0			4
							3	4	380	9							
01	2871	X	2871	-0-	-0-	-0-	545	1	1704	3	Y	564	559	0			9
							2	4	620	9							
*02	2646	X	2646	-0-	-0-	-0-	545	1	1630	3	Y	427	423	0			13
							1	4	470	9							
03	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 23H RRCID -> 267828 COMPL. DATE 11/05/2012 TOTAL DEPTH 7729 PERF. 8297 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1544	N	1544	-0-	-0-	-0-	307	1	956	3	Y	255	253	0			6
							281	9									
11	2334	N	2334	-0-	-0-	-0-	391	1	1276	3	Y	605	603	0			8
							1	4	666	9							
12	2563	N	2563	-0-	-0-	-0-	519	1	1737	3	Y	276	279	0			5
							3	4	304	9							
01	2754	N	2754	-0-	-0-	-0-	546	1	1709	3	Y	452	448	0			9
							2	4	497	9							
*02	2693	N	2693	-0-	-0-	-0-	576	1	1725	3	Y	355	352	0			12
							1	4	391	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

STUMBERG RANCH WELL #: 24H RRCID -> 267831 COMPL. DATE 11/07/2012 TOTAL DEPTH 7713 PERF. 8475 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4604	-0-	-46	-0-	930	1	2910	3	Y	693	692	0			12
							2	4	762	9							
11	5518	X	5518	-0-	-0-	-0-	977	1	3193	3	Y	1223	1220	0			15
							3	4	1345	9							
12	4433	X	3606	-0-	-827	-0-	722	1	2413	3	Y	425	432	0			8
							3	4	468	9							
01	7791	X	7791	-0-	-0-	-0-	1491	1	4666	3	Y	1481	1463	0			26
							5	4	1629	9							
*02	3920	X	3920	-0-	-0-	-0-	789	1	2361	3	Y	699	697	0			28
							1	4	769	9							
03	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					28

BRISCOE CATARINA RANCH WELL #: 35H RRCID -> 267842 COMPL. DATE 08/01/2012 TOTAL DEPTH 7985 PERF. 8559 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5341	-0-	-1014	-0-	31	1	5010	3	Y	273	273	0			10
							300	9									
11	6150	X	4724	-0-	-1426	-0-	31	1	4395	3	Y	270	271	0			9
							1	4	297	9							
12	6138	X	4893	-0-	-1245	-0-	26	1	4571	3	Y	268	268	0			9
							1	4	295	9							
01	7855	X	7855	-0-	-0-	-0-	37	1	7351	3	Y	420	417	0			12
							5	4	462	9							
*02	8360	X	8360	-0-	-0-	-0-	54	1	7990	3	Y	286	286	0			12
							1	4	315	9							
03	4681	X	NO RPT	-0-	-4681	-0-					Y	NO RPT					12

BRISCOE CATARINA RANCH WELL #: 36H RRCID -> 267890 COMPL. DATE 08/07/2012 TOTAL DEPTH 7972 PERF. 8470 - 15076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9138	X	9138	-0-	-0-	-0-	53	1	8625	3	Y	418	417	0			19
							460	9									
11	8847	X	8847	-0-	-0-	-0-	60	1	8323	3	Y	421	423	0			17
							1	4	463	9							
12	9109	X	9109	-0-	-0-	-0-	48	1	8579	3	Y	436	437	0			16
							2	4	480	9							
01	7874	X	4221	-0-	-3653	-0-	20	1	3969	3	Y	209	211	0			14
							2	4	230	9							
02	7112	X	1263	-0-	-5849	-0-	8	1	1193	3	Y	56	58	0			12
							62	9									
03	7874	X	NO RPT	-0-	-7874	-0-					Y	NO RPT					12

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 37H RRCID -> 267898 COMPL. DATE 08/11/2012 TOTAL DEPTH 7991 PERF. 8694 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4292	X	4292	-0-	-0-	-0-	25	1	4076	3	Y	174	174	0			8
							191	9									
11	3822	X	3822	-0-	-0-	-0-	26	1	3607	3	Y	171	171	0			8
							1	4	188	9							
12	4612	X	4612	-0-	-0-	-0-	24	1	4387	3	Y	182	183	0			7
							1	4	200	9							
01	5195	X	5195	-0-	-0-	-0-	25	1	4958	3	Y	190	190	0			7
							3	4	209	9							
*02	3929	X	3929	-0-	-0-	-0-	24	1	3708	3	Y	178	177	0			8
							1	4	196	9							
03	3782	X	NO RPT	-0-	-3782	-0-					Y	NO RPT					8

BRISCOE CATARINA RANCH WELL #: 39H RRCID -> 267905 COMPL. DATE 08/22/2012 TOTAL DEPTH 7979 PERF. 8776 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7239	X	7239	-0-	-0-	-0-	41	1	6688	3	Y	464	463	0			25
							510	9									
11	7022	X	7022	-0-	-0-	-0-	47	1	6449	3	Y	477	479	0			23
							1	4	525	9							
12	7199	X	7199	-0-	-0-	-0-	37	1	6615	3	Y	496	497	0			22
							1	4	546	9							
01	6687	X	6687	-0-	-0-	-0-	31	1	6137	3	Y	468	467	0			23
							4	4	515	9							
*02	6366	X	6366	-0-	-0-	-0-	39	1	5840	3	Y	442	438	0			27
							1	4	486	9							
03	6417	X	NO RPT	-0-	-6417	-0-					Y	NO RPT					27

BRISCOE CATARINA RANCH WELL #: 38H RRCID -> 267919 COMPL. DATE 08/22/2012 TOTAL DEPTH 8022 PERF. 8740 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4450	X	4450	-0-	-0-	-0-	26	1	4203	3	Y	201	201	0			14
							221	9									
11	4110	X	4110	-0-	-0-	-0-	28	1	3870	3	Y	192	193	0			13
							1	4	211	9							
12	4107	X	4107	-0-	-0-	-0-	22	1	3874	3	Y	191	191	0			13
							1	4	210	9							
01	3980	X	3980	-0-	-0-	-0-	19	1	3759	3	Y	182	182	0			13
							2	4	200	9							
*02	3943	X	3943	-0-	-0-	-0-	24	1	3705	3	Y	194	192	0			15
							1	4	213	9							
03	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					15

WORTHEY RANCH WELL #: 11H RRCID -> 267923 COMPL. DATE 07/12/2012 TOTAL DEPTH 8651 PERF. 9064 - 14073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7884	X	7884	-0-	-0-	-0-	337	1	7211	3	Y	287	278	1			58
							20	4	316	9							
11	6810	X	6499	-0-	-311	-0-	286	1	6053	3	Y	134	163	1			29
							13	4	147	9							
12	10670	X	10670	-0-	-0-	-0-	441	1	9858	3	Y	288	272	1			45
							54	4	317	9							
01	9227	X	9227	-0-	-0-	-0-	389	1	8457	3	Y	346	342	1			49
							381	9									
02	7896	X	7643	-0-	-253	-0-	326	1	6935	3	Y	336	349	1			36
							12	4	370	9							
03	7874	X	NO RPT	-0-	-7874	-0-					Y	NO RPT					36

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 19H RRCID -> 267924 COMPL. DATE 07/19/2012 TOTAL DEPTH 8028 PERF. 8559 - 13417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7126	X	7126	-0-	-0-	-0-	351	1	5800	3	Y	884	888	0			31
							3	4	972	9							
11	5931	X	5931	-0-	-0-	-0-	308	1	4670	3	Y	863	853	0			41
							4	4	949	9							
12	6245	X	6245	-0-	-0-	-0-	317	1	5070	3	Y	776	764	0			53
							4	4	854	9							
01	7192	X	6404	-0-	-788	-0-	397	1	5140	3	Y	779	769	0			63
							10	4	857	9							
02	6496	X	4739	-0-	-1757	-0-	301	1	3824	3	Y	553	575	0			41
							6	4	608	9							
03	7130	X	NO RPT	-0-	-7130	-0-					Y	NO RPT					41

BEINHORN RANCH WELL #: 20H RRCID -> 267925 COMPL. DATE 07/19/2012 TOTAL DEPTH 8004 PERF. 8745 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6130	X	6130	-0-	-0-	-0-	310	1	5127	3	Y	627	629	0			19
							3	4	690	9							
11	5662	X	5662	-0-	-0-	-0-	305	1	4620	3	Y	666	658	0			27
							4	4	733	9							
12	6015	X	6015	-0-	-0-	-0-	317	1	5061	3	Y	575	566	0			36
							4	4	633	9							
01	5580	X	5268	-0-	-312	-0-	331	1	4282	3	Y	588	580	0			44
							8	4	647	9							
*02	5403	X	5403	-0-	-0-	-0-	342	1	4343	3	Y	647	659	0			32
							6	4	712	9							
03	5580	X	NO RPT	-0-	-5580	-0-					Y	NO RPT					32

BEINHORN RANCH WELL #: 22H RRCID -> 267926 COMPL. DATE 07/19/2012 TOTAL DEPTH 8047 PERF. 8752 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5661	X	5661	-0-	-0-	-0-	282	1	4641	3	Y	669	671	0			22
							2	4	736	9							
11	5193	X	5193	-0-	-0-	-0-	268	1	4072	3	Y	772	761	0			33
							4	4	849	9							
12	5454	X	5454	-0-	-0-	-0-	276	1	4395	3	Y	709	698	0			44
							3	4	780	9							
01	5313	X	5313	-0-	-0-	-0-	331	1	4283	3	Y	628	620	0			52
							8	4	691	9							
*02	4731	X	4731	-0-	-0-	-0-	299	1	3801	3	Y	568	583	0			37
							6	4	625	9							
03	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					37

BRISCOE CHIP EAST RANCH WELL #: 11H RRCID -> 267937 COMPL. DATE 10/29/2012 TOTAL DEPTH 8010 PERF. 8910 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4848	X	4848	-0-	-0-	-0-	239	1	4209	3	Y	362	366	0			15
							2	4	398	9							
11	4435	X	4435	-0-	-0-	-0-	222	1	3830	3	Y	347	345	0			17
							1	4	382	9							
12	4278	X	3661	-0-	-617	-0-	137	1	3202	3	Y	293	298	0			12
							322	9									
01	4464	X	3670	-0-	-794	-0-	175	1	3173	3	Y	291	290	0			13
							2	4	320	9							
02	4032	X	2952	-0-	-1080	-0-	107	1	2559	3	Y	255	261	0			7
							5	4	281	9							
03	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 12H RRCID -> 267958 COMPL. DATE 03/07/2011 TOTAL DEPTH 6810 PERF. 7622 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
11	295	X	295	-0-	-0-	-0-	3	1	277	3	Y	14	14	0			-0-
							15	9									
12	201	N	201	-0-	-0-	-0-	4	1	184	3	Y	12	12	0			-0-
							13	9									
01	153	N	153	-0-	-0-	-0-	4	1	138	3	Y	10	10	0			-0-
							11	9									
*02	95	N	95	-0-	-0-	-0-	2	1	86	3	Y	6	6	0			-0-
							7	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CARLA RANCH WELL #: 4H RRCID -> 267967 COMPL. DATE 09/15/2010 TOTAL DEPTH 6731 PERF. 7720 - 11963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-
11	1717	N	1717	-0-	-0-	-0-	10	1	1029	3	Y	616	605	0			11
							678	9									
12	2060	N	2060	-0-	-0-	-0-	41	1	1773	3	Y	223	231	0			3
							1	4	245	9							
01	1201	N	1201	-0-	-0-	-0-	25	1	1005	3	Y	153	153	0			3
							3	4	168	9							
*02	1854	N	1854	-0-	-0-	-0-	28	1	1537	3	Y	262	258	0			7
							1	4	288	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

BRISCOE CARLA RANCH WELL #: 10H RRCID -> 267973 COMPL. DATE 03/07/2011 TOTAL DEPTH 6824 PERF. 7767 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	443	N	443	-0-	-0-	-0-	4	1	386	3	Y	48	47	0			1
							53	9									
12	570	N	570	-0-	-0-	-0-	12	1	493	3	Y	59	59	0			1
							65	9									
01	1042	N	1042	-0-	-0-	-0-	23	1	890	3	Y	115	113	0			3
							2	4	127	9							
*02	344	N	344	-0-	-0-	-0-	6	1	295	3	Y	39	39	0			3
							43	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BRISCOE CHIP EAST RANCH WELL #: 12H RRCID -> 268064 COMPL. DATE 10/29/2012 TOTAL DEPTH 7953 PERF. 8695 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3842	X	3842	-0-	-0-	-0-	191	1	3367	3	Y	256	262	0			11
							2	4	282	9							
11	4851	X	4851	-0-	-0-	-0-	248	1	4274	3	Y	298	294	0			15
							1	4	328	9							
12	4472	X	4472	-0-	-0-	-0-	172	1	4034	3	Y	242	247	0			10
							266	9									
01	4123	X	3964	-0-	-159	-0-	192	1	3510	3	Y	235	234	0			11
							3	4	259	9							
02	4312	X	3068	-0-	-1244	-0-	114	1	2729	3	Y	200	205	0			6
							5	4	220	9							
03	4774	X	NO RPT	-0-	-4774	-0-					Y	NO RPT					6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 13H RRCID -> 268067 COMPL. DATE 10/29/2012 TOTAL DEPTH 7925 PERF. 8579 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2445	-0-	-934	-0-	116	1	2021	3	Y	280	282	0			6
							308	9									
11	3270	X	2297	-0-	-973	-0-	110	1	1883	3	Y	276	273	0			9
							304	9									
12	3379	X	2611	-0-	-768	-0-	89	1	2085	3	Y	397	395	0			11
							437	9									
01	3092	X	3092	-0-	-0-	-0-	133	1	2423	3	Y	485	479	0			17
							2	4	534	9							
*02	2935	X	2935	-0-	-0-	-0-	98	1	2335	3	Y	453	463	0			7
							4	4	498	9							
03	1488	X	NO RPT	-0-	-1488	-0-					Y	NO RPT					7

BRISCOE CHIP EAST RANCH WELL #: 15H RRCID -> 268069 COMPL. DATE 10/29/2012 TOTAL DEPTH 7934 PERF. 8556 - 13827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2935	X	2935	-0-	-0-	-0-	146	1	2569	3	Y	199	203	0			8
							1	4	219	9							
11	2996	X	2996	-0-	-0-	-0-	152	1	2603	3	Y	219	216	0			11
							241	9									
12	3062	X	3062	-0-	-0-	-0-	116	1	2722	3	Y	204	206	0			9
							224	9									
01	3255	X	2988	-0-	-267	-0-	144	1	2623	3	Y	199	199	0			9
							2	4	219	9							
02	2940	X	2559	-0-	-381	-0-	95	1	2261	3	Y	181	185	0			5
							4	4	199	9							
03	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					5

WORTHEY RANCH WELL #: 12H RRCID -> 268070 COMPL. DATE 07/12/2012 TOTAL DEPTH 8642 PERF. 9222 - 13963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13463	X	13463	-0-	-0-	-0-	584	1	12489	3	Y	323	320	1			66
							35	4	355	9							
11	8512	X	8512	-0-	-0-	-0-	378	1	8007	3	Y	100	142	1			24
							17	4	110	9							
12	13705	X	13705	-0-	-0-	-0-	574	1	12842	3	Y	199	193	1			30
							70	4	219	9							
01	13606	X	13606	-0-	-0-	-0-	593	1	12881	3	Y	120	134	1			16
							132	9									
02	11536	X	11159	-0-	-377	-0-	491	1	10444	3	Y	187	187	1			16
							18	4	206	9							
03	12772	X	NO RPT	-0-	-12772	-0-					Y	NO RPT					16

BRISCOE CHIP EAST RANCH WELL #: 16H RRCID -> 268072 COMPL. DATE 10/25/2012 TOTAL DEPTH 7953 PERF. 8713 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2495	-0-	-295	-0-	126	1	2211	3	Y	143	142	0			2
							1	4	157	9							
11	2800	X	2800	-0-	-0-	-0-	148	1	2529	3	Y	112	113	0			1
							123	9									
12	2369	X	2369	-0-	-0-	-0-	91	1	2140	3	Y	125	125	0			1
							138	9									
01	DLQ G-10		2087	-0-	2087	2087	104	1	1879	3	Y	94	94	0			1
							1	4	103	9							
02	DLQ G-10		2448	-0-	2448	4535	93	1	2234	3	Y	106	107	0			-0-
							4	4	117	9							
03	0	N	NO RPT	-0-	-0-	4535					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 17H RRCID -> 268073 COMPL. DATE 10/26/2012 TOTAL DEPTH 7959 PERF. 8738 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2583	X	2583	-0-	-0-	-0-	128	1	2256	3	Y	180	187	0			15
							1	4	198	9							
11	2160	X	1315	-0-	-845	-0-	66	1	1135	3	Y	104	106	0			13
							114	9									
12	2232	X	2188	-0-	-44	-0-	81	1	1899	3	Y	189	187	0			15
							208	9									
01	3038	X	1958	-0-	-1080	-0-	93	1	1691	3	Y	157	157	0			15
							1	4	173	9							
02	2744	X	211	-0-	-2533	-0-	8	1	186	3	Y	15	21	0			9
							17	9									
03	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					9

WORTHEY RANCH WELL #: 13H RRCID -> 268087 COMPL. DATE 07/12/2012 TOTAL DEPTH 8632 PERF. 9275 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	2369	-0-	-5350	-0-	102	1	2174	3	Y	79	66	1			13
							6	4	87	9							
11	5850	X	2568	-0-	-3282	-0-	112	1	2365	3	Y	78	78	1			13
							5	4	86	9							
12	3999	X	2262	-0-	-1737	-0-	92	1	2062	3	Y	88	88	1			13
							11	4	97	9							
01	2873	X	2873	-0-	-0-	-0-	121	1	2624	3	Y	116	115	1			14
							128	9									
02	2408	X	2403	-0-	-5	-0-	105	1	2227	3	Y	61	70	1			5
							4	4	67	9							
03	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT					5

BRISCOE CATARINA SOUTH WELL #: 10H RRCID -> 268186 COMPL. DATE 08/13/2012 TOTAL DEPTH 7661 PERF. 8040 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4098	X	4098	-0-	-0-	-0-	202	1	3437	3	Y	417	416	0			32
							459	9									
11	4576	X	4576	-0-	-0-	-0-	331	1	3949	3	Y	269	255	0			46
							296	9									
12	4855	X	4855	-0-	-0-	-0-	379	1	4228	3	Y	225	232	0			39
							248	9									
01	4571	X	4571	-0-	-0-	-0-	289	1	3880	3	Y	365	369	0			35
							402	9									
02	4284	X	4042	-0-	-242	-0-	141	1	3512	3	Y	354	348	0			41
							389	9									
03	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					41

BRISCOE CATARINA SOUTH WELL #: 11H RRCID -> 268188 COMPL. DATE 08/13/2012 TOTAL DEPTH 7667 PERF. 8466 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4045	X	4045	-0-	-0-	-0-	194	1	3301	3	Y	500	498	0			31
							550	9									
11	3791	X	3791	-0-	-0-	-0-	251	1	2997	3	Y	494	468	0			57
							543	9									
12	4107	X	4107	-0-	-0-	-0-	300	1	3345	3	Y	420	430	0			47
							462	9									
01	4278	X	4157	-0-	-121	-0-	263	1	3535	3	Y	326	335	0			38
							359	9									
*02	3912	X	3912	-0-	-0-	-0-	135	1	3360	3	Y	379	372	0			45
							417	9									
03	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					45

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 12H RRCID -> 268189 COMPL. DATE 08/13/2012 TOTAL DEPTH 7642 PERF. 8190 - 13216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5882	X	5882	-0-	-0-	-0-	301	1	5115	3	Y	424	421	0			24
							466	9									
11	7581	X	7581	-0-	-0-	-0-	564	1	6722	3	Y	268	254	0			38
							295	9									
12	7271	X	7271	-0-	-0-	-0-	578	1	6440	3	Y	230	236	0			32
							253	9									
01	7302	X	7302	-0-	-0-	-0-	483	1	6488	3	Y	301	306	0			27
							331	9									
02	7084	X	6783	-0-	-301	-0-	250	1	6226	3	Y	279	275	0			31
							307	9									
03	7843	X	NO RPT	-0-	-7843	-0-					Y	NO RPT					31

BRISCOE CATARINA SOUTH WELL #: 13H RRCID -> 268289 COMPL. DATE 08/13/2012 TOTAL DEPTH 7665 PERF. 8073 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	4050	-0-	-1592	-0-	196	1	3335	3	Y	472	470	0			28
							519	9									
11	5460	X	4590	-0-	-870	-0-	318	1	3788	3	Y	440	418	0			50
							484	9									
12	5642	X	3098	-0-	-2544	-0-	237	1	2639	3	Y	202	210	0			42
							222	9									
01	3840	X	3840	-0-	-0-	-0-	257	1	3459	3	Y	113	119	0			36
							124	9									
*02	3454	X	3454	-0-	-0-	-0-	127	1	3165	3	Y	147	144	0			39
							162	9									
03	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					39

BRISCOE CATARINA SOUTH WELL #: 14H RRCID -> 268291 COMPL. DATE 08/13/2012 TOTAL DEPTH 7637 PERF. 7943 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1245	-0-	-274	-0-	59	1	1007	3	Y	163	162	0			20
							179	9									
11	1470	N	1084	-0-	-386	-0-	71	1	849	3	Y	149	142	0			27
							164	9									
12	1992	N	1992	-0-	-0-	-0-	145	1	1620	3	Y	206	210	0			23
							227	9									
01	1604	N	1604	-0-	-0-	-0-	93	1	1251	3	Y	236	239	0			20
							260	9									
*02	2051	N	2051	-0-	-0-	-0-	70	1	1731	3	Y	227	223	0			24
							250	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

BRISCOE CATARINA SOUTH WELL #: 15H RRCID -> 268292 COMPL. DATE 08/13/2012 TOTAL DEPTH 7823 PERF. 8020 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	2586	-0-	-1537	-0-	124	1	2103	3	Y	326	326	0			28
							359	9									
11	3870	X	1939	-0-	-1931	-0-	127	1	1509	3	Y	275	261	0			42
							303	9									
12	3875	X	2741	-0-	-1134	-0-	180	1	2004	3	Y	506	512	0			36
							557	9									
01	DLQ G-10		2539	-0-	2539	2539	136	1	1832	3	Y	519	525	0			30
							571	9									
02	DLQ G-10		2015	-0-	2015	4554	66	1	1648	3	Y	274	269	0			35
							301	9									
03	0	X	NO RPT	-0-	-0-	4554					Y	NO RPT					35

BRISCOE CATARINA NORTH WELL #: 51H RRCID -> 268293 COMPL. DATE 03/21/2012 TOTAL DEPTH 1609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 52H RRCID -> 268294 COMPL. DATE 03/23/2012 TOTAL DEPTH 1609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 53H RRCID -> 268295 COMPL. DATE 03/23/2012 TOTAL DEPTH 1609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 54H RRCID -> 268297 COMPL. DATE 03/24/2012 TOTAL DEPTH 1609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 55H RRCID -> 268298 COMPL. DATE 03/25/2012 TOTAL DEPTH 1613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE COCHINA WEST RANCH WELL #: 44H RRCID -> 268301 COMPL. DATE 07/16/2012 TOTAL DEPTH 7798 PERF. 8400 - 13763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4023	-0-	-596	-0-	508	1	3147	3	Y	333	328	0			10
							2	4	366	9							
11	4470	X	2577	-0-	-1893	-0-	315	1	1925	3	Y	303	306	0			7
							4	4	333	9							
12	4619	X	2573	-0-	-2046	-0-	328	1	1898	3	Y	302	302	0			7
							15	4	332	9							
01	4660	X	4660	-0-	-0-	-0-	518	1	3517	3	Y	560	547	0			20
							9	4	616	9							
*02	5256	X	5256	-0-	-0-	-0-	512	1	3986	3	Y	677	668	0			29
							13	4	745	9							
03	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					29

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 42H RRCID -> 268302 COMPL. DATE 07/16/2012 TOTAL DEPTH 7814 PERF. 8266 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3136	-0-	-57	-0-	367	1	2274	3	Y	449	444	0			22
							1	4	494	9							
11	3372	X	3372	-0-	-0-	-0-	397	1	2422	3	Y	498	499	0			21
							5	4	548	9							
12	3781	X	3781	-0-	-0-	-0-	474	1	2736	3	Y	500	498	0			23
							21	4	550	9							
01	3346	X	3346	-0-	-0-	-0-	365	1	2481	3	Y	449	447	0			25
							6	4	494	9							
02	2996	X	2938	-0-	-58	-0-	282	1	2195	3	Y	413	413	0			25
							7	4	454	9							
03	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					25

BRISCOE COCHINA WEST RANCH WELL #: 43H RRCID -> 268303 COMPL. DATE 07/22/2012 TOTAL DEPTH 7816 PERF. 8156 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3174	-0-	74	74	357	1	2212	3	Y	549	539	0			25
							1	4	604	9							
11	2565	N	2491	-0-	-74	-0-	301	1	1842	3	Y	313	324	0			14
							4	4	344	9							
12	2898	N	2898	-0-	-0-	-0-	364	1	2101	3	Y	379	376	0			17
							16	4	417	9							
01	2502	X	2502	-0-	-0-	-0-	270	1	1829	3	Y	363	360	0			20
							4	4	399	9							
*02	2602	X	2602	-0-	-0-	-0-	250	1	1946	3	Y	364	362	0			22
							6	4	400	9							
03	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT					22

CAGE WELL #: 9TV RRCID -> 268306 COMPL. DATE 08/24/2012 TOTAL DEPTH 4837 PERF. 5319 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	849	-0-	-1321	-0-	834	3	15	9	N	14					142
11	3247	X	3247	-0-	-0-	-0-	3172	3	75	9	N	68					210
12	2418	X	2234	-0-	-184	-0-	2165	3	69	9	N	63					273
01	2418	X	1375	-0-	-1043	-0-	1312	3	63	9	N	57	180	1			150
02	3024	X	1577	-0-	-1447	-0-	1520	3	57	9	N	52					202
03	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					202

TOVAR WEST-LLOYD 34 B UNIT WELL #: 1H RRCID -> 268307 COMPL. DATE 09/17/2012 TOTAL DEPTH 5679 PERF. 6394 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18053	X	18053	-0-	-0-	-0-	1758	1	13912	3	Y	270	162	1			274
							2086	4	297	9							
11	15124	X	15124	-0-	-0-	-0-	1715	1	11573	3	Y	192	296	1			170
							1625	4	211	9							
12	14260	X	14260	-0-	-0-	-0-	1862	1	11270	3	Y	112	130	1			152
							1005	4	123	9							
01	15395	X	15395	-0-	-0-	-0-	2011	1	13146	3	Y	216	97	1			271
							238	9									
*02	10609	X	10609	-0-	-0-	-0-	1496	1	8596	3	Y	106	286	1			91
							400	4	117	9							
03	1302	X	NO RPT	-0-	-1302	-0-					Y	NO RPT					91

TOVAR WEST-LLOYD 69 A UNIT WELL #: 1H RRCID -> 268308 COMPL. DATE 09/04/2012 TOTAL DEPTH 4907 PERF. 5314 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	-0-	-0-	-3937	-0-					N	-0-	167	1			116
11	3450	X	-0-	-0-	-3450	-0-					N	-0-					116
12	4717	X	4717	-0-	-0-	-0-	4394	3	323	9	N	294					410
01	2702	X	2702	-0-	-0-	-0-	2531	3	171	9	N	155	349	1			216
*02	2757	X	2757	-0-	-0-	-0-	2507	3	250	9	N	227	179	1			264
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					264

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 19 UNIT WELL #: 4H RRCID -> 268309 COMPL. DATE 03/26/2012 TOTAL DEPTH 6301 PERF. 7226 - 11735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1304	N	1304	-0-	-0-	-0-	317	1	756	3	Y	210	279	1			40
							231	9									
11	1460	N	1460	-0-	-0-	-0-	231	1	962	3	Y	243	232	1			51
							267	9									
12	1866	N	1866	-0-	-0-	-0-	334	1	1371	3	Y	146	163	1			34
							161	9									
01	1302	N	1147	-0-	-155	-0-	267	1	793	3	Y	79	96	1			17
							87	9									
02	1372	N	1184	-0-	-188	-0-	232	1	810	3	Y	129	117	1			29
							142	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

BRISCOE CATARINA RANCH WELL #: 40H RRCID -> 268318 COMPL. DATE 08/31/2012 TOTAL DEPTH 7952 PERF. 8717 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9061	X	9061	-0-	-0-	-0-	81	1	8259	3	Y	655	656	0			39
							721	9									
11	8988	X	8988	-0-	-0-	-0-	72	1	8159	3	Y	688	689	0			38
							757	9									
12	9506	X	9506	-0-	-0-	-0-	78	1	8617	3	Y	736	741	0			33
							1	4	810	9							
01	DLQ G-10		9215	-0-	9215	9215	83	1	8343	3	Y	715	710	0			38
							2	4	787	9							
02	DLQ G-10		8859	-0-	8859	18074	35	1	8071	3	Y	684	692	0			30
							1	4	752	9							
03	0	X	NO RPT	-0-	-0-	18074					Y	NO RPT					30

BRISCOE CATARINA RANCH WELL #: 41H RRCID -> 268319 COMPL. DATE 08/31/2012 TOTAL DEPTH 8001 PERF. 8527 - 15158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5990	X	5990	-0-	-0-	-0-	55	1	5610	3	Y	295	295	0			22
							325	9									
11	6011	X	6011	-0-	-0-	-0-	49	1	5612	3	Y	318	318	0			22
							350	9									
12	6045	X	6045	-0-	-0-	-0-	51	1	5645	3	Y	317	319	0			20
							349	9									
01	DLQ G-10		5994	-0-	5994	5994	55	1	5606	3	Y	301	299	0			22
							2	4	331	9							
02	DLQ G-10		5689	-0-	5689	11683	23	1	5328	3	Y	306	309	0			19
							1	4	337	9							
03	0	X	NO RPT	-0-	-0-	11683					Y	NO RPT					19

BRISCOE CATARINA RANCH WELL #: 43H RRCID -> 268320 COMPL. DATE 08/28/2012 TOTAL DEPTH 7963 PERF. 8710 - 14642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9604	X	9604	-0-	-0-	-0-	88	1	8936	3	Y	527	529	0			32
							580	9									
11	9666	X	9666	-0-	-0-	-0-	78	1	8979	3	Y	553	553	0			32
							1	4	608	9							
12	9603	X	9603	-0-	-0-	-0-	80	1	8921	3	Y	546	551	0			27
							1	4	601	9							
01	9879	X	9879	-0-	-0-	-0-	91	1	9157	3	Y	572	568	0			31
							2	4	629	9							
*02	9015	X	9015	-0-	-0-	-0-	37	1	8409	3	Y	516	523	0			24
							1	4	568	9							
03	9238	X	NO RPT	-0-	-9238	-0-					Y	NO RPT					24

BRISCOE CATARINA NORTH WELL #: 50H RRCID -> 268330 COMPL. DATE 03/21/2012 TOTAL DEPTH 1609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 42H RRCID -> 268331 COMPL. DATE 08/31/2012 TOTAL DEPTH 7275 PERF. 8464 - 14640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7101	X	7101	-0-	-0-	-0-	66 270	1 9	6765	3	Y	245	245	0			16
11	7009	X	7009	-0-	-0-	-0-	58 307	1 9	6644	3	Y	279	279	0			16
12	6925	X	6925	-0-	-0-	-0-	60 316	1 9	6549	3	Y	287	289	0			14
01	6732	X	6732	-0-	-0-	-0-	62 2	1 4	6351 317	3 9	Y	288	286	0			16
02	6020	X	5622	-0-	-398	-0-	23 1	1 4	5348 250	3 9	Y	227	230	0			13
03	6665	X	NO RPT	-0-	-6665	-0-					Y	NO RPT					13

BRISCOE CATARINA RANCH WELL #: 44H RRCID -> 268332 COMPL. DATE 08/28/2012 TOTAL DEPTH 7957 PERF. 8434 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7485	X	7485	-0-	-0-	-0-	68 468	1 9	6949	3	Y	425	425	0			26
11	7402	X	7402	-0-	-0-	-0-	60 493	1 9	6849	3	Y	448	448	0			26
12	7487	X	7487	-0-	-0-	-0-	63 494	1 9	6930	3	Y	449	452	0			23
01	7286	X	7286	-0-	-0-	-0-	67 2	1 4	6748 469	3 9	Y	426	423	0			26
*02	6711	X	6711	-0-	-0-	-0-	27 1	1 4	6231 452	3 9	Y	411	415	0			22
03	7192	X	NO RPT	-0-	-7192	-0-					Y	NO RPT					22

SOUTH SPUR UNIT A WELL #: 4H RRCID -> 268333 COMPL. DATE 09/19/2012 TOTAL DEPTH 6817 PERF. 7352 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3880	X	3880	-0-	-0-	-0-	357 1	1 4	3336 186	3 9	Y	169	175	1			22
11	2460	X	1666	-0-	-794	-0-	132 74	1 9	1460	3	Y	67	77	1			12
12	2170	X	498	-0-	-1672	-0-	10 26	1 9	462	3	Y	24	31	1			5
01	3875	X	1568	-0-	-2307	-0-	127 13	1 4	1347 81	3 9	Y	74	73	1			6
02	3500	X	1190	-0-	-2310	-0-	85 8	1 4	1024 73	3 9	Y	66	61	1			11
03	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					11

BRISCOE CATARINA RANCH WELL #: 45H RRCID -> 268334 COMPL. DATE 08/28/2012 TOTAL DEPTH 7276 PERF. 8749 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5337	X	5337	-0-	-0-	-0-	47 458	1 9	4832	3	Y	416	417	0			26
11	5172	X	5172	-0-	-0-	-0-	41 465	1 9	4666	3	Y	423	423	0			26
12	5316	X	5316	-0-	-0-	-0-	44 475	1 9	4797	3	Y	432	435	0			23
01	5351	X	5351	-0-	-0-	-0-	48 1	1 4	4823 479	3 9	Y	435	431	0			27
*02	4846	X	4846	-0-	-0-	-0-	20 450	1 9	4376	3	Y	409	413	0			23
03	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					23

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 19 UNIT WELL #: 3H RRCID -> 268341 COMPL. DATE 03/26/2012 TOTAL DEPTH 6273 PERF. 7122 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2580	N	2580	-0-	-0-	-0-	582	1	1386	3	Y	556	593	1			112
							612	9									
11	2170	N	2170	-0-	-0-	-0-	348	1	1448	3	Y	340	352	1			100
							374	9									
12	2186	N	2186	-0-	-0-	-0-	333	1	1368	3	Y	441	420	1			121
							485	9									
01	3100	N	3142	-0-	42	42	637	1	1890	3	Y	559	529	1			151
							615	9									
*02	2800	N	3441	-0-	641	683	654	1	2284	3	Y	457	453	1			155
							503	9									
03	0	N	NO RPT	-0-	-0-	683					Y	NO RPT					155

SOUTH SPUR UNIT A WELL #: 5H RRCID -> 268342 COMPL. DATE 09/19/2012 TOTAL DEPTH 6817 PERF. 7483 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3206	-0-	-824	-0-	296	1	2766	3	Y	130	134	1			14
							1	4	143	9							
11	3900	X	3526	-0-	-374	-0-	279	1	3078	3	Y	154	147	1			21
							169	9									
12	4030	X	2878	-0-	-1152	-0-	59	1	2661	3	Y	144	145	1			20
							158	9									
01	3286	X	2886	-0-	-400	-0-	232	1	2477	3	Y	138	151	1			7
							25	4	152	9							
02	2968	X	2112	-0-	-856	-0-	153	1	1838	3	Y	97	92	1			12
							14	4	107	9							
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					12

SOUTH SPUR UNIT A WELL #: 6H RRCID -> 268343 COMPL. DATE 09/19/2012 TOTAL DEPTH 6848 PERF. 7807 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2577	X	2577	-0-	-0-	-0-	237	1	2216	3	Y	112	119	1			12
							1	4	123	9							
11	2082	X	2082	-0-	-0-	-0-	167	1	1837	3	Y	71	75	1			8
							78	9									
12	2046	X	1601	-0-	-445	-0-	33	1	1461	3	Y	97	94	1			11
							107	9									
01	2666	X	1602	-0-	-1064	-0-	127	1	1352	3	Y	100	108	1			3
							13	4	110	9							
02	2408	X	1295	-0-	-1113	-0-	92	1	1111	3	Y	75	71	1			7
							9	4	83	9							
03	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					7

BRISCOE COCHINA EAST RANCH WELL #: 63H RRCID -> 268363 COMPL. DATE 09/25/2012 TOTAL DEPTH 8372 PERF. 9032 - 14196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3855	X	3855	-0-	-0-	-0-	480	1	3171	3	Y	161	140	1			58
							27	4	177	9							
11	3780	X	3348	-0-	-432	-0-	379	1	2795	3	Y	158	177	1			39
							174	9									
12	3906	X	3239	-0-	-667	-0-	404	1	2658	3	Y	161	161	1			39
							177	9									
01	3875	X	3747	-0-	-128	-0-	488	1	3033	3	Y	205	203	1			41
							226	9									
02	3500	X	2456	-0-	-1044	-0-	295	1	2021	3	Y	127	125	1			43
							140	9									
03	3844	X	NO RPT	-0-	-3844	-0-					Y	NO RPT					43

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 39H RRCID -> 268453 COMPL. DATE 06/05/2012 TOTAL DEPTH 7819 PERF. 8550 - 14995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	4664	-0-	-1567	-0-	565	1	3500	3	Y	543	538	0			22
							2	4	597	9							
11	6210	X	4380	-0-	-1830	-0-	533	1	3247	3	Y	540	543	0			19
							6	4	594	9							
12	6417	X	4999	-0-	-1418	-0-	634	1	3662	3	Y	614	610	0			23
							28	4	675	9							
01	4810	X	4810	-0-	-0-	-0-	536	1	3640	3	Y	568	565	0			26
							9	4	625	9							
02	3808	X	3424	-0-	-384	-0-	337	1	2620	3	Y	417	421	0			22
							8	4	459	9							
03	4216	X	NO RPT	-0-	-4216	-0-					Y	NO RPT					22

BRISCOE COCHINA EAST RANCH WELL #: 62H RRCID -> 268455 COMPL. DATE 09/25/2012 TOTAL DEPTH 8366 PERF. 9068 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2605	N	2605	-0-	-0-	-0-	317	1	2090	3	Y	164	147	1			56
							18	4	180	9							
11	2479	N	2479	-0-	-0-	-0-	277	1	2044	3	Y	144	167	1			33
							158	9									
12	2539	N	2539	-0-	-0-	-0-	311	1	2045	3	Y	166	164	1			35
							183	9									
01	2448	N	2448	-0-	-0-	-0-	312	1	1936	3	Y	182	184	1			33
							200	9									
02	1932	N	1469	-0-	-463	-0-	174	1	1187	3	Y	98	100	1			31
							108	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

BRISCOE CATARINA NORTH WELL #: 56H RRCID -> 268456 COMPL. DATE 08/30/2012 TOTAL DEPTH 7549 PERF. 8474 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8018	X	8018	-0-	-0-	-0-	215	1	7016	3	Y	715	741	0			40
							787	9									
11	7655	X	7655	-0-	-0-	-0-	220	1	6643	3	Y	719	712	0			47
							1	4	791	9							
12	8520	X	8520	-0-	-0-	-0-	270	1	7388	3	Y	783	776	0			54
							1	4	861	9							
01	8825	X	8825	-0-	-0-	-0-	325	1	7606	3	Y	812	804	0			62
							1	4	893	9							
*02	8756	X	8756	-0-	-0-	-0-	315	1	7574	3	Y	785	786	0			61
							3	4	864	9							
03	7812	X	NO RPT	-0-	-7812	-0-					Y	NO RPT					61

BRISCOE CATARINA NORTH WELL #: 57H RRCID -> 268457 COMPL. DATE 08/31/2012 TOTAL DEPTH 7468 PERF. 8241 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5549	-0-	-806	-0-	158	1	5159	3	Y	211	216	0			12
							232	9									
11	6150	X	4286	-0-	-1864	-0-	131	1	3963	3	Y	174	173	0			13
							1	4	191	9							
12	5890	X	2877	-0-	-3013	-0-	97	1	2645	3	Y	123	124	0			12
							135	9									
01	4681	X	-0-	-0-	-4681	-0-					Y	-0-	3	0			9
02	4228	X	-0-	-0-	-4228	-0-					Y	-0-	9	0			-0-
03	4681	X	NO RPT	-0-	-4681	-0-					Y	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 58H RRCID -> 268458 COMPL. DATE 09/03/2012 TOTAL DEPTH 7477 PERF. 8088 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 59H RRCID -> 268481 COMPL. DATE 09/07/2012 TOTAL DEPTH 7466 PERF. 8079 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3561	X	3561	-0-	-0-	-0-	102	1	3338	3	Y	110	114	0			4
							121	9									
11	3643	X	3643	-0-	-0-	-0-	113	1	3408	3	Y	111	110	0			5
							122	9									
12	3682	X	3682	-0-	-0-	-0-	124	1	3376	3	Y	165	162	0			8
							182	9									
01	DLQ G-10		4326	-0-	4326	4326	170	1	3950	3	Y	187	185	0			10
							206	9									
02	DLQ G-10		4420	-0-	4420	8746	169	1	4085	3	Y	149	150	0			9
							2	4	164	9							
03	0	X	NO RPT	-0-	-0-	8746					Y	NO RPT					9

BRISCOE CATARINA NORTH WELL #: 60H RRCID -> 268482 COMPL. DATE 09/08/2012 TOTAL DEPTH 7447 PERF. 8267 - 12373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	3920	-0-	-3799	-0-	111	1	3622	3	Y	170	174	0			6
							187	9									
11	7470	X	3973	-0-	-3497	-0-	122	1	3660	3	Y	174	172	0			8
							191	9									
12	7657	X	3989	-0-	-3668	-0-	135	1	3671	3	Y	166	165	0			9
							183	9									
01	4154	X	4053	-0-	-101	-0-	159	1	3707	3	Y	170	169	0			10
							187	9									
02	3752	X	3672	-0-	-80	-0-	141	1	3375	3	Y	141	142	0			9
							1	4	155	9							
03	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					9

BRISCOE CATARINA NORTH WELL #: 61H RRCID -> 268483 COMPL. DATE 09/10/2012 TOTAL DEPTH 7456 PERF. 8186 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2494	N	2494	-0-	-0-	-0-	69	1	2269	3	Y	142	147	0			9
							156	9									
11	2130	N	2130	-0-	-0-	-0-	63	1	1898	3	Y	154	152	0			11
							169	9									
12	2128	N	2128	-0-	-0-	-0-	67	1	1838	3	Y	203	201	0			13
							223	9									
01	2480	N	1897	-0-	-583	-0-	70	1	1641	3	Y	169	169	0			13
							186	9									
02	1988	N	1722	-0-	-266	-0-	62	1	1503	3	Y	142	143	0			12
							1	4	156	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

BRISCOE COCHINA EAST RANCH WELL #: 61H RRCID -> 268488 COMPL. DATE 09/25/2012 TOTAL DEPTH 8383 PERF. 9410 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2897	-0-	-203	56	338	1	2233	3	Y	279	243	1			98
							19	4	307	9							
11	2310	N	2198	-0-	-112	-0-	236	1	1738	3	Y	204	247	1			55
							224	9									
12	3100	N	3163	-0-	63	63	370	1	2437	3	Y	324	307	1			72
							356	9									
01	2665	X	2602	-0-	-63	-0-	313	1	1946	3	Y	312	318	1			66
							343	9									
*02	2193	X	2193	-0-	-0-	-0-	252	1	1724	3	Y	197	195	1			68
							217	9									
03	2263	X	NO RPT	-0-	-2263	-0-					Y	NO RPT					68

BRISCOE COCHINA WEST RANCH WELL #: 40H RRCID -> 268496 COMPL. DATE 07/12/2012 TOTAL DEPTH 7796 PERF. 8545 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 41H RRCID -> 268498 COMPL. DATE 06/11/2012 TOTAL DEPTH 7813 PERF. 8327 - 14167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	4123	-0-	-0-	-0-	467	1	2896	3	Y	689	679	0			29
							2	4	758	9							
11	3111	X	3111	-0-	-0-	-0-	351	1	2139	3	Y	561	569	0			21
							4	4	617	9							
12	2883	X	2636	-0-	-247	-0-	300	1	1732	3	Y	537	536	0			22
							13	4	591	9							
01	2852	X	2319	-0-	-533	-0-	215	1	1465	3	Y	577	571	0			28
							4	4	635	9							
02	2576	X	2346	-0-	-230	-0-	198	1	1540	3	Y	548	546	0			30
							5	4	603	9							
03	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					30

BEINHORN RANCH WELL #: 23H RRCID -> 268629 COMPL. DATE 09/17/2012 TOTAL DEPTH 8030 PERF. 8650 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5725	X	5725	-0-	-0-	-0-	295	1	4881	3	Y	496	498	0			22
							3	4	546	9							
11	5316	X	5316	-0-	-0-	-0-	295	1	4471	3	Y	496	491	0			27
							4	4	546	9							
12	5756	X	5756	-0-	-0-	-0-	307	1	4910	3	Y	486	478	0			35
							4	4	535	9							
01	6004	X	6004	-0-	-0-	-0-	387	1	5022	3	Y	532	524	0			43
							10	4	585	9							
*02	6248	X	6248	-0-	-0-	-0-	415	1	5280	3	Y	495	508	0			30
							8	4	545	9							
03	5735	X	NO RPT	-0-	-5735	-0-					Y	NO RPT					30

BEINHORN RANCH WELL #: 24H RRCID -> 268648 COMPL. DATE 09/20/2012 TOTAL DEPTH 8028 PERF. 8358 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5535	-0-	-324	-0-	292	1	4817	3	Y	385	387	0			16
							2	4	424	9							
11	5670	X	5121	-0-	-549	-0-	288	1	4368	3	Y	419	414	0			21
							4	4	461	9							
12	5775	X	5775	-0-	-0-	-0-	311	1	4970	3	Y	445	437	0			29
							4	4	490	9							
01	5301	X	5298	-0-	-3	-0-	347	1	4505	3	Y	397	393	0			33
							9	4	437	9							
*02	5171	X	5171	-0-	-0-	-0-	344	1	4370	3	Y	410	419	0			24
							6	4	451	9							
03	5301	X	NO RPT	-0-	-5301	-0-					Y	NO RPT					24

BRISCOE COCHINA EAST RANCH WELL #: 64H RRCID -> 268650 COMPL. DATE 10/17/2012 TOTAL DEPTH 8359 PERF. 9081 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1831	-0-	-60	-0-	224	1	1478	3	Y	105	79	1			32
							13	4	116	9							
11	1856	N	1856	-0-	-0-	-0-	209	1	1542	3	Y	95	105	1			22
							105	9									
12	1796	N	1796	-0-	-0-	-0-	223	1	1466	3	Y	97	97	1			22
							107	9									
01	2104	N	2104	-0-	-0-	-0-	273	1	1699	3	Y	120	118	1			24
							132	9									
02	1736	N	1618	-0-	-118	-0-	196	1	1343	3	Y	72	71	1			25
							79	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 25H RRCID -> 268651 COMPL. DATE 09/23/2012 TOTAL DEPTH 8051 PERF. 8756 - 13406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3864	-0-	-290	-0-	206	1	3399	3	Y	234	235	0			15
							2	4	257	9							
11	4020	X	3082	-0-	-938	-0-	174	1	2633	3	Y	248	245	0			18
							2	4	273	9							
12	4154	X	3434	-0-	-720	-0-	187	1	2986	3	Y	235	232	0			21
							2	4	259	9							
01	3317	X	3061	-0-	-256	-0-	204	1	2641	3	Y	192	190	0			23
							5	4	211	9							
*02	3093	X	3093	-0-	-0-	-0-	209	1	2656	3	Y	204	209	0			18
							4	4	224	9							
03	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					18

BEINHORN RANCH WELL #: 26H RRCID -> 268677 COMPL. DATE 09/27/2012 TOTAL DEPTH 8045 PERF. 9098 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5266	X	5266	-0-	-0-	-0-	271	1	4474	3	Y	472	473	0			12
							2	4	519	9							
11	4860	X	4345	-0-	-515	-0-	237	1	3588	3	Y	470	465	0			17
							3	4	517	9							
12	5022	X	4917	-0-	-105	-0-	259	1	4131	3	Y	476	468	0			25
							3	4	524	9							
01	5548	X	5548	-0-	-0-	-0-	367	1	4753	3	Y	381	377	0			29
							9	4	419	9							
*02	6311	X	6311	-0-	-0-	-0-	431	1	5481	3	Y	355	365	0			19
							8	4	391	9							
03	5270	X	NO RPT	-0-	-5270	-0-					Y	NO RPT					19

BRISCOE COCHINA EAST RANCH WELL #: 68H RRCID -> 268679 COMPL. DATE 12/06/2012 TOTAL DEPTH 8550 PERF. 9230 - 13651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1864	-0-	-616	-0-	225	1	1467	3	Y	156	131	1			142
							172	9									
11	2280	X	1888	-0-	-392	-0-	226	1	1494	3	Y	153	161	1			134
							168	9									
12	2145	X	2145	-0-	-0-	-0-	273	1	1713	3	Y	144	150	1			128
							1	4	158	9							
01	2069	N	2069	-0-	-0-	-0-	262	1	1632	3	Y	139	200	1			67
							22	4	153	9							
*02	2159	N	2159	-0-	-0-	-0-	226	1	1768	3	Y	149	127	1			89
							1	4	164	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					89

BRISCOE COCHINA EAST RANCH WELL #: 69H RRCID -> 268680 COMPL. DATE 12/06/2012 TOTAL DEPTH 8621 PERF. 9259 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 70H RRCID -> 268681 COMPL. DATE 12/06/2012 TOTAL DEPTH 8522 PERF. 9262 - 14219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1016	-0-	-2084	812	119	1	773	3	Y	113	104	1			114
							124	9									
11	2301	N	1489	-0-	-812	-0-	176	1	1160	3	Y	139	138	1			115
							153	9									
12	1914	N	1914	-0-	-0-	-0-	237	1	1477	3	Y	182	160	1			137
							200	9									
01	1669	N	1669	-0-	-0-	-0-	204	1	1276	3	Y	155	218	1			74
							18	4	171	9							
02	1400	N	594	-0-	-806	-0-	61	1	477	3	Y	51	72	1			53
							56	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

DIAMOND H RANCH WELL #: 8H RRCID -> 268688 COMPL. DATE 06/22/2012 TOTAL DEPTH 7570 PERF. 8276 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	540	N	540	-0-	-0-	-0-	33	1	280	3	Y	206	205	0			8
							227	9									
11	1639	N	1639	-0-	-0-	-0-	108	1	944	3	Y	534	532	0			10
							587	9									
12	1146	N	1146	-0-	-0-	-0-	80	1	621	3	Y	403	406	0			7
							2	4	443	9							
01	753	N	753	-0-	-0-	-0-	53	1	431	3	Y	243	244	0			6
							2	4	267	9							
*02	881	N	881	-0-	-0-	-0-	43	1	347	3	Y	446	446	0			6
							491	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

BRISCOE COCHINA EAST RANCH WELL #: 67H RRCID -> 268697 COMPL. DATE 12/06/2012 TOTAL DEPTH 8556 PERF. 9468 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3468	-0-	368	368	444	1	2891	3	Y	121	105	1			105
							133	9									
11	3000	N	2687	-0-	-313	55	336	1	2221	3	Y	118	127	1			96
							130	9									
12	2158	N	2103	-0-	-55	-0-	270	1	1690	3	Y	130	127	1			99
							143	9									
01	3472	X	1659	-0-	-1813	-0-	204	1	1273	3	Y	149	194	1			54
							18	4	164	9							
02	3136	X	740	-0-	-2396	-0-	78	1	611	3	Y	46	63	1			37
							51	9									
03	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					37

BRISCOE CHIP EAST RANCH WELL #: 18H RRCID -> 268735 COMPL. DATE 10/07/2012 TOTAL DEPTH 7970 PERF. 8930 - 13904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4060	X	4060	-0-	-0-	-0-	198	1	3487	3	Y	339	343	0			14
							2	4	373	9							
11	3910	X	3910	-0-	-0-	-0-	193	1	3331	3	Y	350	346	0			18
							1	4	385	9							
12	3896	X	3896	-0-	-0-	-0-	142	1	3327	3	Y	388	390	0			16
							427	9									
01	4742	X	4742	-0-	-0-	-0-	223	1	4070	3	Y	405	403	0			18
							3	4	446	9							
*02	3516	X	3516	-0-	-0-	-0-	126	1	3030	3	Y	322	331	0			9
							6	4	354	9							
03	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					9

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 19H RRCID -> 268736 COMPL. DATE 10/06/2012 TOTAL DEPTH 7948 PERF. 8523 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5237	X	5237	-0-	-0-	-0-	259	1	4546	3	Y	391	395	0			17
							2	4	430	9							
11	3911	X	3911	-0-	-0-	-0-	194	1	3344	3	Y	338	337	0			18
							1	4	372	9							
12	3596	X	3575	-0-	-21	-0-	133	1	3119	3	Y	294	299	0			13
							323	9									
01	3937	X	-0-	-0-	-3937	-0-					Y	-0-	13	0			-0-
*02	4206	X	4206	-0-	-0-	-0-	151	1	3626	3	Y	384	374	0			10
							7	4	422	9							
03	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					10

BRISCOE CHIP EAST RANCH WELL #: 20H RRCID -> 268738 COMPL. DATE 10/07/2012 TOTAL DEPTH 7958 PERF. 8434 - 13544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2095	N	2095	-0-	-0-	-0-	102	1	1772	3	Y	201	200	0			10
							221	9									
11	1675	N	1675	-0-	-0-	-0-	83	1	1421	3	Y	155	155	0			10
							171	9									
12	1588	N	1588	-0-	-0-	-0-	59	1	1368	3	Y	146	148	0			8
							161	9									
01	3100	N	3566	-0-	466	466	162	1	2956	3	Y	405	393	0			20
							2	4	446	9							
*02	2800	N	7852	-0-	5052	5518	273	1	6521	3	Y	951	945	0			26
							12	4	1046	9							
03	0	N	NO RPT	-0-	-0-	5518					Y	NO RPT					26

BRISCOE CHIP EAST RANCH WELL #: 21H RRCID -> 268741 COMPL. DATE 10/06/2012 TOTAL DEPTH 7974 PERF. 8469 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	2816	-0-	-1245	-0-	148	1	2593	3	Y	67	69	0			3
							1	4	74	9							
11	3930	X	3031	-0-	-899	-0-	160	1	2740	3	Y	119	116	0			6
							131	9									
12	3473	X	3473	-0-	-0-	-0-	135	1	3150	3	Y	171	170	0			7
							188	9									
01	3565	X	3221	-0-	-344	-0-	155	1	2816	3	Y	225	222	0			10
							2	4	248	9							
02	3220	X	2962	-0-	-258	-0-	109	1	2604	3	Y	222	226	0			6
							5	4	244	9							
03	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					6

BRISCOE CHIP EAST RANCH WELL #: 22H RRCID -> 268742 COMPL. DATE 10/08/2012 TOTAL DEPTH 7943 PERF. 8815 - 13689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4503	-0-	-240	-0-	228	1	4003	3	Y	245	245	0			10
							2	4	270	9							
11	4590	X	4207	-0-	-383	-0-	215	1	3705	3	Y	260	257	0			13
							1	4	286	9							
12	4743	X	4287	-0-	-456	-0-	164	1	3845	3	Y	253	256	0			10
							278	9									
01	4420	X	4420	-0-	-0-	-0-	216	1	3931	3	Y	245	244	0			11
							3	4	270	9							
02	3808	X	3559	-0-	-249	-0-	133	1	3201	3	Y	198	204	0			5
							7	4	218	9							
03	4216	X	NO RPT	-0-	-4216	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 23H RRCID -> 268745 COMPL. DATE 10/09/2012 TOTAL DEPTH 7841 PERF. 8926 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4551	X	4551	-0-	-0-	-0-	211	1	3721	3	Y	561	565	0			22
							2	4	617	9							
11	4282	X	4282	-0-	-0-	-0-	205	1	3535	3	Y	492	490	0			24
							1	4	541	9							
12	3936	X	3936	-0-	-0-	-0-	140	1	3284	3	Y	465	471	0			18
							512	9									
01	3655	X	3655	-0-	-0-	-0-	163	1	2958	3	Y	484	481	0			21
							2	4	532	9							
*02	4184	X	4184	-0-	-0-	-0-	141	1	3386	3	Y	591	597	0			15
							7	4	650	9							
03	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					15

BRISCOE COCHINA EAST RANCH WELL #: 66H RRCID -> 268823 COMPL. DATE 10/17/2012 TOTAL DEPTH 8444 PERF. 9131 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3278	X	3278	-0-	-0-	-0-	392	1	2589	3	Y	250	221	1			87
							22	4	275	9							
11	3788	X	3788	-0-	-0-	-0-	419	1	3087	3	Y	256	283	1			60
							282	9									
12	3421	X	3421	-0-	-0-	-0-	412	1	2710	3	Y	272	271	1			61
							299	9									
01	3387	X	3387	-0-	-0-	-0-	412	1	2557	3	Y	380	368	1			73
							418	9									
*02	3038	X	3038	-0-	-0-	-0-	344	1	2350	3	Y	313	290	1			96
							344	9									
03	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					96

BRISCOE COCHINA EAST RANCH WELL #: 65H RRCID -> 268824 COMPL. DATE 09/25/2012 TOTAL DEPTH 8369 PERF. 9013 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2337	-0-	-205	-0-	289	1	1908	3	Y	113	97	1			36
							16	4	124	9							
11	2460	X	2042	-0-	-418	-0-	229	1	1688	3	Y	114	126	1			24
							125	9									
12	2542	X	2067	-0-	-475	-0-	257	1	1688	3	Y	111	112	1			23
							122	9									
01	2108	N	1789	-0-	-319	-0-	232	1	1443	3	Y	104	108	1			19
							114	9									
*02	2800	N	3285	-0-	485	485	395	1	2704	3	Y	169	143	1			45
							186	9									
03	0	N	NO RPT	-0-	-0-	485					Y	NO RPT					45

BRISCOE COCHINA WEST RANCH WELL #: 23H RRCID -> 268835 COMPL. DATE 01/14/2013 TOTAL DEPTH 7814 PERF. 8656 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3095	X	3095	-0-	-0-	-0-	223	1	2299	3	Y	520	517	0			15
							1	4	572	9							
11	2790	X	2720	-0-	-70	-0-	241	1	1925	3	Y	486	486	0			15
							19	4	535	9							
12	2883	X	2669	-0-	-214	-0-	192	1	1979	3	Y	444	444	0			15
							10	4	488	9							
01	3282	X	3282	-0-	-0-	-0-	232	1	2354	3	Y	627	624	0			18
							6	4	690	9							
*02	3217	X	3217	-0-	-0-	-0-	214	1	2298	3	Y	639	621	0			36
							2	4	703	9							
03	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					36

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 22H RRCID -> 268840 COMPL. DATE 02/09/2013 TOTAL DEPTH 7832 PERF. 8854 - 14571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4015	-0-	-1100	-0-	274	1	2834	3	Y	823	820	0			24
							2	4	905	9							
11	4272	X	4272	-0-	-0-	-0-	383	1	3046	3	Y	740	740	0			24
							29	4	814	9							
12	4092	X	3156	-0-	-936	-0-	211	1	2174	3	Y	692	692	0			24
							10	4	761	9							
01	4905	X	4905	-0-	-0-	-0-	363	1	3677	3	Y	778	776	0			26
							9	4	856	9							
*02	4478	X	4478	-0-	-0-	-0-	323	1	3483	3	Y	607	591	0			42
							4	4	668	9							
03	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					42

BRISCOE COCHINA EAST RANCH WELL #: 72H RRCID -> 268885 COMPL. DATE 12/06/2012 TOTAL DEPTH 8544 PERF. 9240 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5086	-0-	-649	-0-	630	1	4104	3	Y	320	267	1			283
							352	9									
11	5550	X	5148	-0-	-402	-0-	631	1	4170	3	Y	315	331	1			267
							347	9									
12	5735	X	5475	-0-	-260	-0-	705	1	4406	3	Y	330	327	1			270
							1	4	363	9							
01	5642	X	5606	-0-	-36	-0-	716	1	4470	3	Y	325	453	1			142
							62	4	358	9							
02	4900	X	4699	-0-	-201	-0-	493	1	3866	3	Y	306	268	1			180
							3	4	337	9							
03	5332	X	NO RPT	-0-	-5332	-0-					Y	NO RPT					180

TOVAR WLC A UNIT WELL #: 1H RRCID -> 268896 COMPL. DATE 10/02/2012 TOTAL DEPTH 5612 PERF. 6532 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3128	X	3128	-0-	-0-	-0-	420	1	2296	3	Y	132	203	1			129
							267	4	145	9							
11	2400	X	-0-	-0-	-2400	-0-					Y	-0-	129	1			-0-
12	2480	X	-0-	-0-	-2480	-0-					Y	-0-					-0-
01	3131	X	1142	-0-	-1989	-0-	210	1	822	3	Y	64	39	1			25
							40	4	70	9							
02	2828	X	2766	-0-	-62	-0-	597	1	1829	3	Y	307	209	1			123
							2	4	338	9							
03	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					123

TOVAR WLC A UNIT WELL #: 2H RRCID -> 268899 COMPL. DATE 10/06/2012 TOTAL DEPTH 5622 PERF. 6350 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	2072	-0-	-98	-0-	282	1	1541	3	Y	64	100	1			62
							179	4	70	9							
11	2828	X	2828	-0-	-0-	-0-	408	1	2165	3	Y	125	72	1			115
							117	4	138	9							
12	3120	X	3120	-0-	-0-	-0-	557	1	2187	3	Y	99	125	1			89
							267	4	109	9							
01	2640	X	2640	-0-	-0-	-0-	501	1	1956	3	Y	80	103	1			66
							95	4	88	9							
02	2632	X	-0-	-0-	-2632	-0-					Y	-0-	66	1			-0-
03	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 8SP RRCID -> 268901 COMPL. DATE 11/09/2012 TOTAL DEPTH 6415 PERF. 7063 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2619	-0-	-109	-0-	29 571	1 9	2019	3	Y	519	522	0			41
11	2640	X	2370	-0-	-270	-0-	20 559	1 9	1791	3	Y	508	499	0			50
12	2728	X	2420	-0-	-308	-0-	20 552	1 9	1848	3	Y	502	497	0			55
01	2182	X	2182	-0-	-0-	-0-	24 526	1 9	1632	3	Y	478	456	0			77
*02	1882	X	1882	-0-	-0-	-0-	25 407	1 9	1450	3	Y	370	386	0	29	1	32
03	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT					32

FOGMT WELL #: 9SP RRCID -> 268907 COMPL. DATE 11/07/2012 TOTAL DEPTH 6448 PERF. 7220 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1843	N	1843	-0-	-0-	-0-	21 370	1 9	1452	3	Y	336	336	0			26
11	2106	N	2106	-0-	-0-	-0-	18 453	1 9	1635	3	Y	412	399	0			39
12	2062	N	2062	-0-	-0-	-0-	17 443	1 9	1602	3	Y	403	399	0			43
01	1829	N	1666	-0-	-163	-0-	18 432	1 9	1216	3	Y	393	374	0			62
02	1764	N	1214	-0-	-550	-0-	15 315	1 9	884	3	Y	286	302	0	22	1	24
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

BRISCOE COCHINA WEST RANCH WELL #: 25H RRCID -> 268911 COMPL. DATE 01/22/2013 TOTAL DEPTH 7846 PERF. 8369 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2120	N	2120	-0-	-0-	-0-	148 1	1 4	1532 439	3 9	Y	399	398	0			14
11	1880	N	1880	-0-	-0-	-0-	163 12	1 4	1295 410	3 9	Y	373	373	0			14
12	1914	N	1914	-0-	-0-	-0-	135 7	1 4	1394 378	3 9	Y	344	344	0			14
01	2939	N	2939	-0-	-0-	-0-	231 6	1 4	2341 361	3 9	Y	328	327	0			15
*02	2085	N	2085	-0-	-0-	-0-	148 2	1 4	1602 333	3 9	Y	303	294	0			24
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

TOVAR WLC A UNIT WELL #: 3H RRCID -> 268913 COMPL. DATE 10/10/2012 TOTAL DEPTH 5628 PERF. 6410 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	T. A.		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 14H RRCID -> 268927 COMPL. DATE 01/07/2013 TOTAL DEPTH 8603 PERF. 9170 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	X	7239	-0-	-2216	-0-	308	1	6573	3	Y	309	297	1			62
							18	4	340	9							
11	9150	X	5430	-0-	-3720	-0-	234	1	4952	3	Y	213	234	1			41
							10	4	234	9							
12	9455	X	7906	-0-	-1549	-0-	318	1	7113	3	Y	396	375	1			62
							39	4	436	9							
01	10664	X	7422	-0-	-3242	-0-	308	1	6697	3	Y	379	386	1			55
							417	9									
02	9632	X	9629	-0-	-3	-0-	426	1	9059	3	Y	116	156	1			15
							16	4	128	9							
03	7254	X	NO RPT	-0-	-7254	-0-					Y	NO RPT					15

WORTHEY RANCH WELL #: 16H RRCID -> 268929 COMPL. DATE 01/09/2013 TOTAL DEPTH 8632 PERF. 9473 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7724	X	7724	-0-	-0-	-0-	335	1	7159	3	Y	191	184	1			42
							20	4	210	9							
11	5430	X	5225	-0-	-205	-0-	230	1	4854	3	Y	119	134	1			27
							10	4	131	9							
12	7830	X	7830	-0-	-0-	-0-	323	1	7218	3	Y	227	214	1			40
							39	4	250	9							
01	5726	X	5726	-0-	-0-	-0-	242	1	5267	3	Y	197	204	1			33
							217	9									
*02	5196	X	5196	-0-	-0-	-0-	223	1	4732	3	Y	212	218	1			27
							8	4	233	9							
03	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					27

WORTHEY RANCH WELL #: 23H RRCID -> 268931 COMPL. DATE 01/23/2013 TOTAL DEPTH 8501 PERF. 9355 - 14916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6732	X	6732	-0-	-0-	-0-	287	1	6138	3	Y	264	254	1			59
							17	4	290	9							
11	6090	X	4876	-0-	-1214	-0-	211	1	4452	3	Y	185	202	1			42
							9	4	204	9							
12	7003	X	7003	-0-	-0-	-0-	284	1	6347	3	Y	307	294	1			55
							34	4	338	9							
01	6776	X	6776	-0-	-0-	-0-	283	1	6145	3	Y	316	319	1			52
							348	9									
*02	6089	X	6089	-0-	-0-	-0-	257	1	5483	3	Y	308	321	1			39
							10	4	339	9							
03	5890	X	NO RPT	-0-	-5890	-0-					Y	NO RPT					39

DIAMOND H RANCH WELL #: 7H RRCID -> 268932 COMPL. DATE 06/05/2012 TOTAL DEPTH 7536 PERF. 8431 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1442	N	1442	-0-	-0-	-0-	96	1	825	3	Y	474	471	0			18
							521	9									
11	1137	N	1137	-0-	-0-	-0-	71	1	622	3	Y	404	406	0			16
							444	9									
12	1255	N	1255	-0-	-0-	-0-	82	1	635	3	Y	487	490	0			13
							2	4	536	9							
01	1303	N	1303	-0-	-0-	-0-	87	1	701	3	Y	465	466	0			12
							3	4	512	9							
02	840	N	505	-0-	-335	-0-	39	1	314	3	Y	138	139	0			11
							152	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 25H RRCID -> 268977 COMPL. DATE 01/23/2013 TOTAL DEPTH 8502 PERF. 9115 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7276	X	7276	-0-	-0-	-0-	309	1	6617	3	Y	301	292	1			66
							19	4	331	9							
11	6330	X	5161	-0-	-1169	-0-	222	1	4712	3	Y	197	219	1			44
							10	4	217	9							
12	7607	X	7607	-0-	-0-	-0-	310	1	6941	3	Y	289	282	1			51
							38	4	318	9							
01	7125	X	7125	-0-	-0-	-0-	298	1	6467	3	Y	327	328	1			50
							360	9									
*02	6322	X	6322	-0-	-0-	-0-	265	1	5642	3	Y	368	375	1			43
							10	4	405	9							
03	6200	X	NO RPT	-0-	-6200	-0-					Y	NO RPT					43

BRISCOE CHIP EAST RANCH WELL #: 24H RRCID -> 268986 COMPL. DATE 09/21/2012 TOTAL DEPTH 7861 PERF. 8538 - 14101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3561	X	3561	-0-	-0-	-0-	159	1	2799	3	Y	547	547	0			19
							1	4	602	9							
11	2739	X	2739	-0-	-0-	-0-	120	1	2057	3	Y	511	507	0			23
							562	9									
12	3124	X	3124	-0-	-0-	-0-	101	1	2375	3	Y	589	591	0			21
							648	9									
01	3255	X	3255	-0-	-0-	-0-	133	1	2426	3	Y	631	626	0			26
							2	4	694	9							
*02	3026	X	3026	-0-	-0-	-0-	94	1	2244	3	Y	622	634	0			14
							4	4	684	9							
03	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					14

BRISCOE CHIP EAST RANCH WELL #: 25H RRCID -> 268990 COMPL. DATE 09/23/2012 TOTAL DEPTH 7906 PERF. 8553 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2917	X	2917	-0-	-0-	-0-	138	1	2427	3	Y	319	316	0			14
							1	4	351	9							
11	2709	X	2709	-0-	-0-	-0-	130	1	2227	3	Y	320	317	0			17
							352	9									
12	2876	X	2876	-0-	-0-	-0-	103	1	2406	3	Y	334	336	0			15
							367	9									
01	3021	X	3021	-0-	-0-	-0-	137	1	2502	3	Y	345	343	0			17
							2	4	380	9							
*02	2615	X	2615	-0-	-0-	-0-	91	1	2170	3	Y	318	325	0			10
							4	4	350	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

BRISCOE CHIP EAST RANCH WELL #: 26H RRCID -> 268994 COMPL. DATE 09/25/2012 TOTAL DEPTH 7898 PERF. 8390 - 13909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3709	X	3709	-0-	-0-	-0-	166	1	2916	3	Y	569	574	0			25
							1	4	626	9							
11	3291	X	3291	-0-	-0-	-0-	149	1	2559	3	Y	530	526	0			29
							583	9									
12	3188	X	3188	-0-	-0-	-0-	109	1	2561	3	Y	471	478	0			22
							518	9									
01	4839	X	4839	-0-	-0-	-0-	210	1	3831	3	Y	723	710	0			35
							3	4	795	9							
*02	3464	X	3464	-0-	-0-	-0-	114	1	2739	3	Y	551	568	0			18
							5	4	606	9							
03	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					18

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

STUMBERG RANCH WELL #: 25H RRCID -> 269050 COMPL. DATE 01/21/2013 TOTAL DEPTH 7805 PERF. 8585 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2624	-0-	-73	-0-	309	1	1751	3	Y	513	519	0			23
							564	9									
11	2730	N	2531	-0-	-199	-0-	261	1	1678	3	Y	532	532	0			23
							7	4	585	9							
12	3100	N	3187	-0-	87	87	297	1	2258	3	Y	567	557	0			33
							8	4	624	9							
01	2673	N	2586	-0-	-87	-0-	162	1	2060	3	Y	316	325	0			24
							16	4	348	9							
*02	2800	N	3228	-0-	428	428	289	1	2286	3	Y	579	571	0			32
							16	4	637	9							
03	0	N	NO RPT	-0-	-0-	428					Y	NO RPT					32

STUMBERG RANCH WELL #: 26H RRCID -> 269052 COMPL. DATE 04/21/2013 TOTAL DEPTH 7777 PERF. 8370 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	1529	-0-	-1199	-0-	183	1	1040	3	Y	278	283	0			24
							306	9									
11	2553	X	2553	-0-	-0-	-0-	281	1	1803	3	Y	420	420	0			24
							7	4	462	9							
12	3208	X	3208	-0-	-0-	-0-	306	1	2335	3	Y	507	497	0			34
							9	4	558	9							
01	2443	N	2443	-0-	-0-	-0-	157	1	2005	3	Y	241	249	0			26
							16	4	265	9							
*02	2800	N	2903	-0-	103	103	279	1	2210	3	Y	363	358	0			31
							15	4	399	9							
03	0	N	NO RPT	-0-	-0-	103					Y	NO RPT					31

STUMBERG RANCH WELL #: 27HR RRCID -> 269070 COMPL. DATE 04/13/2013 TOTAL DEPTH 7751 PERF. 8445 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2623	X	2623	-0-	-0-	-0-	332	1	1885	3	Y	368	370	0			28
							1	4	405	9							
11	2850	X	2833	-0-	-17	-0-	317	1	2033	3	Y	432	431	0			29
							8	4	475	9							
12	3670	X	3670	-0-	-0-	-0-	360	1	2747	3	Y	503	494	0			38
							10	4	553	9							
01	2456	N	2456	-0-	-0-	-0-	162	1	2063	3	Y	195	203	0			30
							16	4	215	9							
*02	2760	N	2760	-0-	-0-	-0-	269	1	2131	3	Y	314	309	0			35
							15	4	345	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

STUMBERG RANCH WELL #: 29H RRCID -> 269074 COMPL. DATE 04/14/2013 TOTAL DEPTH 7753 PERF. 8350 - 13113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4840	X	4840	-0-	-0-	-0-	628	1	3564	3	Y	588	593	0			32
							1	4	647	9							
11	4634	X	4634	-0-	-0-	-0-	550	1	3530	3	Y	491	492	0			31
							14	4	540	9							
12	4009	X	4009	-0-	-0-	-0-	413	1	3143	3	Y	402	395	0			38
							11	4	442	9							
01	4836	X	3658	-0-	-1178	-0-	243	1	3101	3	Y	264	272	0			30
							24	4	290	9							
02	4368	X	984	-0-	-3384	-0-	99	1	781	3	Y	90	91	0			29
							5	4	99	9							
03	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					29

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 28H RRCID -> 269104 COMPL. DATE 04/25/2013 TOTAL DEPTH 7761 PERF. 8354 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	-0-	-0-	-620	-0-					Y	-0-	11	0			-0-
11	1624	N	1624	-0-	-0-	-0-	173	1	1110	3	Y	306	304	0			2
							4	4	337	9							
12	975	N	975	-0-	-0-	-0-	89	1	672	3	Y	193	191	0			4
							2	4	212	9							
01	1403	N	1403	-0-	-0-	-0-	86	1	1086	3	Y	203	203	0			4
							8	4	223	9							
02	1512	N	1265	-0-	-247	-0-	116	1	914	3	Y	208	206	0			6
							6	4	229	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

STUMBERG RANCH WELL #: 30H RRCID -> 269106 COMPL. DATE 04/06/2013 TOTAL DEPTH 7745 PERF. 8078 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2454	-0-	-398	-0-	293	1	1657	3	Y	458	463	0			31
							504	9									
11	2790	X	2510	-0-	-280	-0-	281	1	1802	3	Y	382	383	0			30
							7	4	420	9							
12	3007	X	3007	-0-	-0-	-0-	284	1	2168	3	Y	497	487	0			40
							8	4	547	9							
01	2883	X	2550	-0-	-333	-0-	158	1	2018	3	Y	325	334	0			31
							16	4	358	9							
02	2352	X	1595	-0-	-757	-0-	143	1	1134	3	Y	282	279	0			34
							8	4	310	9							
03	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					34

STUMBERG RANCH WELL #: 31H RRCID -> 269108 COMPL. DATE 04/03/2013 TOTAL DEPTH 7709 PERF. 8158 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6044	X	6044	-0-	-0-	-0-	846	1	4799	3	Y	362	366	0			19
							1	4	398	9							
11	4692	X	4692	-0-	-0-	-0-	590	1	3789	3	Y	271	272	0			18
							15	4	298	9							
12	4278	X	1964	-0-	-2314	-0-	199	1	1520	3	Y	217	214	0			21
							6	4	239	9							
01	6200	X	1454	-0-	-4746	-0-	88	1	1122	3	Y	214	218	0			17
							9	4	235	9							
02	5488	X	1749	-0-	-3739	-0-	153	1	1213	3	Y	340	336	0			21
							9	4	374	9							
03	6045	X	NO RPT	-0-	-6045	-0-					Y	NO RPT					21

STUMBERG RANCH WELL #: 32H RRCID -> 269112 COMPL. DATE 10/14/2012 TOTAL DEPTH 7684 PERF. 8078 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	782	-0-	-24	-0-	81	1	458	3	Y	221	224	0			13
							243	9									
11	780	N	265	-0-	-515	-0-	22	1	145	3	Y	88	89	0			12
							1	4	97	9							
12	258	N	258	-0-	-0-	-0-	16	1	117	3	Y	114	111	0			15
							125	9									
01	775	N	436	-0-	-339	-0-	22	1	279	3	Y	121	123	0			13
							2	4	133	9							
*02	545	N	545	-0-	-0-	-0-	42	1	333	3	Y	153	151	0			15
							2	4	168	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

STUMBERG RANCH WELL #: 33H RRCID -> 269127 COMPL. DATE 10/02/2012 TOTAL DEPTH 7683 PERF. 8240 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4057	X	4057	-0-	-0-	-0-	486	1	2760	3	Y	736	743	0			33
							1	4	810	9							
11	4140	X	3306	-0-	-834	-0-	374	1	2406	3	Y	469	471	0			31
							10	4	516	9							
12	4278	X	297	-0-	-3981	-0-	32	1	244	3	Y	18	20	0			29
							1	4	20	9							
01	5225	X	5225	-0-	-0-	-0-	179	1	2288	3	Y	2491	2476	0			44
							18	4	2740	9							
*02	4623	X	4623	-0-	-0-	-0-	424	1	3363	3	Y	738	744	0			38
							24	4	812	9							
03	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					38

STUMBERG RANCH WELL #: 34H RRCID -> 269128 COMPL. DATE 10/06/2012 TOTAL DEPTH 7701 PERF. 8033 - 13139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2802	-0-	-1166	-0-	333	1	1884	3	Y	532	539	0			28
							585	9									
11	3840	X	3016	-0-	-824	-0-	327	1	2095	3	Y	533	533	0			28
							8	4	586	9							
12	3968	X	2813	-0-	-1155	-0-	260	1	1979	3	Y	515	506	0			37
							7	4	567	9							
01	3627	X	2296	-0-	-1331	-0-	140	1	1781	3	Y	328	337	0			28
							14	4	361	9							
02	2828	X	2399	-0-	-429	-0-	212	1	1683	3	Y	447	442	0			33
							12	4	492	9							
03	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					33

STUMBERG RANCH WELL #: 35H RRCID -> 269136 COMPL. DATE 10/10/2012 TOTAL DEPTH 7644 PERF. 8240 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2290	-0-	-252	-0-	269	1	1522	3	Y	454	459	0			33
							499	9									
11	2460	X	2052	-0-	-408	-0-	219	1	1408	3	Y	381	381	0			33
							6	4	419	9							
12	2275	X	2275	-0-	-0-	-0-	208	1	1587	3	Y	431	423	0			41
							6	4	474	9							
01	2294	N	1852	-0-	-442	-0-	114	1	1451	3	Y	251	259	0			33
							11	4	276	9							
02	1904	N	1328	-0-	-576	-0-	121	1	962	3	Y	216	214	0			35
							7	4	238	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

BRISCOE CATARINA RANCH WELL #: 51H RRCID -> 269181 COMPL. DATE 02/26/2013 TOTAL DEPTH 7866 PERF. 8582 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3673	X	3673	-0-	-0-	-0-	186	1	3193	3	Y	267	268	0			16
							294	9									
11	3874	X	3874	-0-	-0-	-0-	235	1	3385	3	Y	230	233	0			13
							1	4	253	9							
12	3893	X	3893	-0-	-0-	-0-	232	1	3360	3	Y	238	234	0			17
							39	4	262	9							
01	3693	X	3693	-0-	-0-	-0-	223	1	3242	3	Y	205	209	0			13
							2	4	226	9							
*02	3386	X	3386	-0-	-0-	-0-	112	1	3052	3	Y	200	200	0			13
							2	4	220	9							
03	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

WORTHEY RANCH WELL #: 26H RRCID -> 269239 COMPL. DATE 07/28/2012 TOTAL DEPTH 8498 PERF. 9096 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8035	X	8035	-0-	-0-	-0-	386	1	7403	3	Y	224	211	1			39
							246	9									
11	5397	X	5397	-0-	-0-	-0-	226	1	5009	3	Y	133	143	1			29
							16	4	146	9							
12	7039	X	7039	-0-	-0-	-0-	282	1	6482	3	Y	239	231	1			37
							12	4	263	9							
01	8029	X	7082	-0-	-947	-0-	279	1	6315	3	Y	443	441	1			39
							1	4	487	9							
*02	7311	X	7311	-0-	-0-	-0-	282	1	6518	3	Y	464	437	1			66
							1	4	510	9							
03	8029	X	NO RPT	-0-	-8029	-0-					Y	NO RPT					66

WORTHEY RANCH WELL #: 27H RRCID -> 269240 COMPL. DATE 07/28/2012 TOTAL DEPTH 8479 PERF. 9104 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4434	-0-	-743	-0-	217	1	4151	3	Y	60	61	1			11
							66	9									
11	7315	X	7315	-0-	-0-	-0-	308	1	6840	3	Y	132	121	1			22
							22	4	145	9							
12	8554	X	8554	-0-	-0-	-0-	347	1	7954	3	Y	217	209	1			30
							14	4	239	9							
01	6729	X	6729	-0-	-0-	-0-	270	1	6103	3	Y	323	326	1			27
							1	4	355	9							
*02	7157	X	7157	-0-	-0-	-0-	282	1	6510	3	Y	331	312	1			46
							1	4	364	9							
03	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					46

WORTHEY RANCH WELL #: 28H RRCID -> 269241 COMPL. DATE 07/28/2012 TOTAL DEPTH 8480 PERF. 9117 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7722	X	7722	-0-	-0-	-0-	370	1	7093	3	Y	235	238	1			34
							259	9									
11	6330	X	5706	-0-	-624	-0-	236	1	5225	3	Y	208	209	1			33
							16	4	229	9							
12	7631	X	7631	-0-	-0-	-0-	304	1	6960	3	Y	323	316	1			40
							12	4	355	9							
01	7254	X	7033	-0-	-221	-0-	287	1	6484	3	Y	237	260	1			17
							1	4	261	9							
02	6552	X	6425	-0-	-127	-0-	258	1	5979	3	Y	170	167	1			20
							1	4	187	9							
03	7254	X	NO RPT	-0-	-7254	-0-					Y	NO RPT					20

WORTHEY RANCH WELL #: 29H RRCID -> 269242 COMPL. DATE 07/28/2012 TOTAL DEPTH 8471 PERF. 9220 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9272	X	9272	-0-	-0-	-0-	442	1	8475	3	Y	323	320	1			51
							355	9									
11	8190	X	6514	-0-	-1676	-0-	271	1	6020	3	Y	185	201	1			35
							19	4	204	9							
12	8966	X	8966	-0-	-0-	-0-	360	1	8261	3	Y	300	295	1			40
							15	4	330	9							
01	8649	X	8636	-0-	-13	-0-	349	1	7889	3	Y	361	373	1			28
							1	4	397	9							
*02	7991	X	7991	-0-	-0-	-0-	319	1	7381	3	Y	264	257	1			35
							1	4	290	9							
03	8649	X	NO RPT	-0-	-8649	-0-					Y	NO RPT					35

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 71H RRCID -> 269279 COMPL. DATE 12/06/2012 TOTAL DEPTH 8545 PERF. 9288 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2332	-0-	-210	-0-	285	1	1857	3	Y	173	139	1			148
							190	9									
11	2460	X	2105	-0-	-355	-0-	253	1	1676	3	Y	160	169	1			139
							176	9									
12	2387	X	2048	-0-	-339	-0-	260	1	1621	3	Y	152	158	1			133
							167	9									
01	2598	N	2598	-0-	-0-	-0-	327	1	2041	3	Y	184	239	1			78
							28	4	202	9							
*02	2789	N	2789	-0-	-0-	-0-	288	1	2255	3	Y	222	178	1			122
							2	4	244	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					122

BRISCOE FRIDAY RANCH WELL #: 25H RRCID -> 269280 COMPL. DATE 02/26/2013 TOTAL DEPTH 8284 PERF. 9410 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10447	X	9754	-0-	-693	-0-	383	1	8798	3	Y	521	527	0			41
							573	9									
11	10110	X	9327	-0-	-783	-0-	399	1	8365	3	Y	512	504	0			49
							563	9									
12	10447	X	9196	-0-	-1251	-0-	381	1	8285	3	Y	482	459	0			72
							530	9									
01	10168	X	9350	-0-	-818	-0-	410	1	8314	3	Y	569	577	0			64
							626	9									
02	9184	X	8636	-0-	-548	-0-	332	1	7797	3	Y	461	478	0			47
							507	9									
03	9765	X	NO RPT	-0-	-9765	-0-					Y	NO RPT					47

BRISCOE CATARINA WEST WELL #: 39H RRCID -> 269303 COMPL. DATE 02/06/2013 TOTAL DEPTH 7785 PERF. 8615 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1803	N	1803	-0-	-0-	-0-	24	1	1692	3	Y	79	78	0			9
							87	9									
11	1363	N	1363	-0-	-0-	-0-	28	1	1248	3	Y	78	78	0			9
							1	4	86	9							
12	1524	N	1524	-0-	-0-	-0-	22	1	1400	3	Y	92	91	0			10
							1	4	101	9							
01	1797	N	1797	-0-	-0-	-0-	25	1	1669	3	Y	93	92	0			11
							1	4	102	9							
*02	1413	N	1413	-0-	-0-	-0-	18	1	1316	3	Y	72	72	0			11
							79	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

BRISCOE CATARINA WEST WELL #: 36H RRCID -> 269305 COMPL. DATE 01/26/2013 TOTAL DEPTH 7684 PERF. 8588 - 13406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3336	X	3336	-0-	-0-	-0-	42	1	3066	3	Y	206	207	0			34
							1	4	227	9							
11	3432	X	3432	-0-	-0-	-0-	71	1	3161	3	Y	180	180	0			34
							2	4	198	9							
12	3139	X	3139	-0-	-0-	-0-	44	1	2868	3	Y	204	203	0			35
							3	4	224	9							
01	3199	X	3199	-0-	-0-	-0-	43	1	2944	3	Y	190	189	0			36
							3	4	209	9							
*02	3055	X	3055	-0-	-0-	-0-	39	1	2812	3	Y	185	185	0			36
							204	9									
03	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					36

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 37H RRCID -> 269306 COMPL. DATE 01/29/2013 TOTAL DEPTH 7760 PERF. 8369 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3600	X	3600	-0-	-0-	-0-	44	1	3186	3	Y	335	335	0			45
							1	4	369	9							
11	2910	X	2814	-0-	-96	-0-	56	1	2480	3	Y	252	251	0			46
							1	4	277	9							
12	3180	X	3180	-0-	-0-	-0-	43	1	2827	3	Y	279	277	0			48
							3	4	307	9							
01	3162	X	2874	-0-	-288	-0-	37	1	2452	3	Y	348	343	0			53
							2	4	383	9							
02	2856	X	2666	-0-	-190	-0-	33	1	2362	3	Y	246	248	0			51
							271	9									
03	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					51

BRISCOE CATARINA WEST WELL #: 38H RRCID -> 269307 COMPL. DATE 02/01/2013 TOTAL DEPTH 7748 PERF. 8345 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	7	1	482	3	Y	5	5	0			4
							6	9									
11	410	N	410	-0-	-0-	-0-	9	1	392	3	Y	8	8	0			4
							9	9									
12	431	N	431	-0-	-0-	-0-	6	1	394	3	Y	28	28	0			4
							31	9									
01	434	N	40	-0-	-394	-0-	1	1	32	3	Y	6	6	0			4
							7	9									
*02	409	N	409	-0-	-0-	-0-	5	1	389	3	Y	14	14	0			4
							15	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

BRISCOE CATARINA WEST WELL #: 40H RRCID -> 269313 COMPL. DATE 02/07/2013 TOTAL DEPTH 7781 PERF. 8494 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1910	-0-	-291	-0-	25	1	1782	3	Y	94	95	0			26
							103	9									
11	2227	N	2227	-0-	-0-	-0-	46	1	2040	3	Y	127	125	0			28
							1	4	140	9							
12	1995	N	1995	-0-	-0-	-0-	28	1	1829	3	Y	124	123	0			29
							2	4	136	9							
01	2494	N	2494	-0-	-0-	-0-	34	1	2294	3	Y	149	147	0			31
							2	4	164	9							
*02	1886	N	1886	-0-	-0-	-0-	24	1	1707	3	Y	141	141	0			31
							155	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

BRISCOE CATARINA WEST WELL #: 41H RRCID -> 269317 COMPL. DATE 02/13/2013 TOTAL DEPTH 7797 PERF. 9224 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	N	594	-0-	-0-	-0-	8	1	558	3	Y	25	25	0			2
							28	9									
11	282	N	282	-0-	-0-	-0-	6	1	248	3	Y	25	25	0			2
							28	9									
12	239	N	239	-0-	-0-	-0-	4	1	228	3	Y	6	6	0			2
							7	9									
01	298	N	298	-0-	-0-	-0-	5	1	286	3	Y	6	6	0			2
							7	9									
*02	594	N	594	-0-	-0-	-0-	8	1	543	3	Y	39	38	0			3
							43	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 52H RRCID -> 269319 COMPL. DATE 02/21/2013 TOTAL DEPTH 7872 PERF. 8413 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5027	X	5027	-0-	-0-	-0-	253	1	4323	3	Y	410	409	0			33
							451	9									
11	3840	X	3646	-0-	-194	-0-	211	1	3039	3	Y	359	363	0			29
							1	4	395	9							
12	4740	X	4740	-0-	-0-	-0-	266	1	3840	3	Y	536	524	0			41
							44	4	590	9							
01	4375	X	4375	-0-	-0-	-0-	251	1	3653	3	Y	426	433	0			34
							2	4	469	9							
*02	4102	X	4102	-0-	-0-	-0-	131	1	3583	3	Y	350	352	0			32
							3	4	385	9							
03	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					32

BRISCOE COCHINA WEST RANCH WELL #: 26H RRCID -> 269330 COMPL. DATE 01/22/2013 TOTAL DEPTH 7848 PERF. 8277 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1933	-0-	-20	-0-	135	1	1398	3	Y	363	362	0			12
							1	4	399	9							
11	2100	N	1802	-0-	-298	-0-	161	1	1279	3	Y	318	318	0			12
							12	4	350	9							
12	1706	N	1706	-0-	-0-	-0-	124	1	1278	3	Y	271	271	0			12
							6	4	298	9							
01	1860	N	1839	-0-	-21	-0-	119	1	1203	3	Y	467	465	0			14
							3	4	514	9							
*02	1849	N	1849	-0-	-0-	-0-	127	1	1360	3	Y	328	319	0			23
							1	4	361	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

BRISCOE COCHINA WEST RANCH WELL #: 21H RRCID -> 269336 COMPL. DATE 02/28/2013 TOTAL DEPTH 7510 PERF. 8294 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2213	N	2213	-0-	-0-	-0-	200	1	1435	3	Y	520	511	0			21
							6	4	572	9							
11	1600	N	1600	-0-	-0-	-0-	151	1	1001	3	Y	397	401	0			17
							11	4	437	9							
12	2099	N	2099	-0-	-0-	-0-	191	1	1372	3	Y	483	487	0			13
							5	4	531	9							
01	1922	N	1232	-0-	-690	-0-	118	1	751	3	Y	326	328	0			11
							4	4	359	9							
02	1484	N	849	-0-	-635	-0-	69	1	530	3	Y	225	222	0			14
							2	4	248	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

BRISCOE CATARINA RANCH WELL #: 53H RRCID -> 269379 COMPL. DATE 03/16/2013 TOTAL DEPTH 7862 PERF. 8128 - 13818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2470	N	2470	-0-	-0-	-0-	127	1	2177	3	Y	151	152	0			12
							166	9									
11	1885	N	1885	-0-	-0-	-0-	113	1	1614	3	Y	144	146	0			10
							158	9									
12	1800	N	1800	-0-	-0-	-0-	106	1	1523	3	Y	140	137	0			13
							17	4	154	9							
01	2480	N	1684	-0-	-796	-0-	99	1	1439	3	Y	132	134	0			11
							1	4	145	9							
02	1764	N	758	-0-	-1006	-0-	25	1	687	3	Y	41	42	0			10
							1	4	45	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 55H RRCID -> 269385 COMPL. DATE 03/25/2013 TOTAL DEPTH 7876 PERF. 8402 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	5212	-0-	-89	-0-	264	1	4527	3	Y	383	384	0			36
							421	9									
11	5220	X	4601	-0-	-619	-0-	270	1	3889	3	Y	401	405	0			32
							1	4	441	9							
12	5394	X	4841	-0-	-553	-0-	278	1	4020	3	Y	452	442	0			42
							46	4	497	9							
01	4712	X	4519	-0-	-193	-0-	257	1	3737	3	Y	475	482	0			35
							2	4	523	9							
02	4256	X	4082	-0-	-174	-0-	130	1	3549	3	Y	364	367	0			32
							3	4	400	9							
03	4712	X	NO RPT	-0-	-4712	-0-					Y	NO RPT					32

BRISCOE CATARINA RANCH WELL #: 54H RRCID -> 269388 COMPL. DATE 03/21/2013 TOTAL DEPTH 7849 PERF. 8350 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3068	X	3068	-0-	-0-	-0-	151	1	2592	3	Y	295	296	0			31
							325	9									
11	2843	X	2843	-0-	-0-	-0-	164	1	2364	3	Y	285	289	0			27
							1	4	314	9							
12	3020	X	3020	-0-	-0-	-0-	172	1	2478	3	Y	311	305	0			33
							28	4	342	9							
01	3067	X	3067	-0-	-0-	-0-	171	1	2496	3	Y	362	367	0			28
							2	4	398	9							
*02	2882	X	2882	-0-	-0-	-0-	90	1	2443	3	Y	315	316	0			27
							2	4	347	9							
03	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					27

BRISCOE FRIDAY RANCH WELL #: 26H RRCID -> 269455 COMPL. DATE 03/21/2013 TOTAL DEPTH 8314 PERF. 9420 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4784	-0-	-52	-0-	23	1	4534	3	Y	206	205	0			4
							227	9									
11	4941	X	4941	-0-	-0-	-0-	23	1	4680	3	Y	216	217	0			3
							238	9									
12	5021	X	5021	-0-	-0-	-0-	25	1	4768	3	Y	207	204	0			6
							228	9									
01	5101	X	5101	-0-	-0-	-0-	26	1	4809	3	Y	242	242	0			6
							266	9									
*02	4377	X	4377	-0-	-0-	-0-	25	1	4151	3	Y	183	184	0			5
							201	9									
03	4588	X	NO RPT	-0-	-4588	-0-					Y	NO RPT					5

BEINHORN RANCH WELL #: 29H RRCID -> 269457 COMPL. DATE 10/28/2013 TOTAL DEPTH 8115 PERF. 8592 - 13785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1804	-0-	-25	-0-	97	1	1607	3	Y	90	89	0			7
							1	4	99	9							
11	3374	X	3374	-0-	-0-	-0-	194	1	2948	3	Y	208	204	0			11
							3	4	229	9							
12	3591	X	3591	-0-	-0-	-0-	197	1	3147	3	Y	223	219	0			15
							2	4	245	9							
01	T. A.		2404	-0-	2404	2404	158	1	2049	3	Y	175	174	0			16
							4	4	193	9							
02	T. A.		1717	-0-	1717	4121	113	1	1437	3	Y	150	155	0			11
							2	4	165	9							
03	T. A.		NO RPT	-0-	-0-	4121					Y	NO RPT					11

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 30H RRCID -> 269469 COMPL. DATE 01/16/2013 TOTAL DEPTH 7744 PERF. 8540 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3080	N	3080	-0-	-0-	-0-	36	1	2637	3	Y	369	367	0			51
							1	4	406	9							
11	3000	N	3017	-0-	17	17	56	1	2524	3	Y	395	391	0			55
							2	4	435	9							
12	2857	N	2840	-0-	-17	-0-	36	1	2397	3	Y	367	365	0			57
							3	4	404	9							
01	3100	N	3416	-0-	316	316	44	1	2921	3	Y	408	403	0			62
							2	4	449	9							
*02	3173	X	2857	-0-	-316	-0-	33	1	2388	3	Y	396	396	0			62
							436	9									
03	2263	X	NO RPT	-0-	-2263	-0-					Y	NO RPT					62

BRISCOE CATARINA RANCH WELL #: 46H RRCID -> 269470 COMPL. DATE 12/10/2012 TOTAL DEPTH 7858 PERF. 8518 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	2887	-0-	-2538	-0-	149	1	2544	3	Y	176	181	0			30
							194	9									
11	5310	X	3653	-0-	-1657	-0-	216	1	3104	3	Y	302	304	0			28
							1	4	332	9							
12	5487	X	3215	-0-	-2272	-0-	186	1	2693	3	Y	277	271	0			34
							31	4	305	9							
01	3534	X	3191	-0-	-343	-0-	183	1	2674	3	Y	302	308	0			28
							2	4	332	9							
02	3192	X	2808	-0-	-384	-0-	91	1	2470	3	Y	223	225	0			26
							2	4	245	9							
03	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					26

FOGMT WELL #: 13SP RRCID -> 269473 COMPL. DATE 09/12/2013 TOTAL DEPTH 6338 PERF. 6888 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3402	-0-	-101	-0-	41	1	2835	3	Y	478	480	0			33
							526	9									
11	3600	X	2850	-0-	-750	-0-	26	1	2315	3	Y	463	454	0			42
							509	9									
12	3720	X	3034	-0-	-686	-0-	27	1	2484	3	Y	475	469	0			48
							523	9									
01	3720	X	2947	-0-	-773	-0-	36	1	2384	3	Y	479	454	0			73
							527	9									
02	3220	X	2683	-0-	-537	-0-	37	1	2175	3	Y	428	435	0	32	1	34
							471	9									
03	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					34

BRISCOE CATARINA WEST WELL #: 31H RRCID -> 269474 COMPL. DATE 01/16/2013 TOTAL DEPTH 7722 PERF. 8355 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2923	X	2923	-0-	-0-	-0-	35	1	2599	3	Y	262	262	0			35
							1	4	288	9							
11	2675	X	2675	-0-	-0-	-0-	54	1	2377	3	Y	221	220	0			36
							1	4	243	9							
12	2728	X	2527	-0-	-201	-0-	35	1	2245	3	Y	223	222	0			37
							2	4	245	9							
01	3082	X	3082	-0-	-0-	-0-	41	1	2765	3	Y	249	246	0			40
							2	4	274	9							
*02	2488	X	2488	-0-	-0-	-0-	30	1	2193	3	Y	241	241	0			40
							265	9									
03	2418	X	NO RPT	-0-	-2418	-0-					Y	NO RPT					40

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: F 1SP RRCID -> 269483 COMPL. DATE 05/23/2013 TOTAL DEPTH 6345 PERF. 6848 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1829	-0-	-0-	-0-	23	1	1560	3	Y	224	224	0			22
							246	9									
11	2391	N	2391	-0-	-0-	-0-	23	1	2052	3	Y	287	277	0			32
							316	9									
12	2926	N	2926	-0-	-0-	-0-	27	1	2537	3	Y	329	321	0			40
							362	9									
01	2593	N	2593	-0-	-0-	-0-	33	1	2229	3	Y	301	288	0			53
							331	9									
*02	2653	N	2653	-0-	-0-	-0-	39	1	2278	3	Y	305	305	0	23	1	30
							336	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

BRISCOE CATARINA RANCH WELL #: 47H RRCID -> 269486 COMPL. DATE 12/10/2012 TOTAL DEPTH 7870 PERF. 8160 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	3047	-0-	-1851	-0-	145	1	2476	3	Y	387	386	0			26
							426	9									
11	3600	X	2354	-0-	-1246	-0-	135	1	1951	3	Y	243	248	0			21
							1	4	267	9							
12	3410	X	3048	-0-	-362	-0-	174	1	2516	3	Y	299	293	0			27
							29	4	329	9							
01	3348	X	2938	-0-	-410	-0-	168	1	2432	3	Y	306	310	0			23
							1	4	337	9							
*02	3780	X	3780	-0-	-0-	-0-	119	1	3226	3	Y	394	393	0			24
							2	4	433	9							
03	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					24

BRISCOE CATARINA RANCH WELL #: 48H RRCID -> 269488 COMPL. DATE 12/10/2012 TOTAL DEPTH 7863 PERF. 8209 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	5077	-0-	-7	-0-	253	1	4331	3	Y	448	449	0			38
							493	9									
11	4470	X	4339	-0-	-131	-0-	248	1	3566	3	Y	476	481	0			33
							1	4	524	9							
12	4619	X	4434	-0-	-185	-0-	250	1	3613	3	Y	482	472	0			43
							41	4	530	9							
01	4433	X	3889	-0-	-544	-0-	217	1	3165	3	Y	459	466	0			36
							2	4	505	9							
02	4004	X	3253	-0-	-751	-0-	101	1	2762	3	Y	353	356	0			33
							2	4	388	9							
03	4433	X	NO RPT	-0-	-4433	-0-					Y	NO RPT					33

BRISCOE CATARINA WEST WELL #: 32H RRCID -> 269491 COMPL. DATE 01/16/2013 TOTAL DEPTH 7747 PERF. 8311 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1838	N	1838	-0-	-0-	-0-	26	1	1737	3	Y	66	65	0			1
							2	4	73	9							
01	DLQ G-10		773	-0-	773	773	10	1	728	3	Y	31	31	0			1
							1	4	34	9							
02	DLQ G-10		58	-0-	58	831	1	1	54	3	Y	3	4	0			-0-
							3	9									
03	0	N	NO RPT	-0-	-0-	831					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 33H RRCID -> 269495 COMPL. DATE 01/16/2013 TOTAL DEPTH 7753 PERF. 8379 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2050	N	2050	-0-	-0-	-0-	27	1	1898	3	Y	114	115	0			19
							125	9									
11	2273	N	2273	-0-	-0-	-0-	48	1	2101	3	Y	112	111	0			20
							1	4	123	9							
12	2177	N	2177	-0-	-0-	-0-	31	1	2003	3	Y	128	127	0			21
							2	4	141	9							
01	3052	X	3052	-0-	-0-	-0-	42	1	2825	3	Y	166	163	0			24
							2	4	183	9							
02	2604	X	2384	-0-	-220	-0-	30	1	2172	3	Y	165	165	0			24
							182	9									
03	2356	X	NO RPT	-0-	-2356	-0-					Y	NO RPT					24

BRISCOE CATARINA WEST WELL #: 48H RRCID -> 269496 COMPL. DATE 12/10/2012 TOTAL DEPTH 7850 PERF. 8445 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2987	X	2987	-0-	-0-	-0-	82	1	2666	3	Y	214	212	0			11
							4	4	235	9							
11	2677	X	2677	-0-	-0-	-0-	83	1	2359	3	Y	210	213	0			8
							4	4	231	9							
12	2750	X	2750	-0-	-0-	-0-	90	1	2429	3	Y	201	199	0			10
							10	4	221	9							
01	2834	X	2834	-0-	-0-	-0-	92	1	2380	3	Y	305	303	0			12
							26	4	336	9							
*02	2782	X	2782	-0-	-0-	-0-	94	1	2475	3	Y	188	192	0			8
							6	4	207	9							
03	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					8

BRISCOE CATARINA WEST WELL #: 49H RRCID -> 269497 COMPL. DATE 12/10/2012 TOTAL DEPTH 7874 PERF. 8249 - 12551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3369	X	3369	-0-	-0-	-0-	92	1	2950	3	Y	294	290	0			14
							4	4	323	9							
11	3273	X	3273	-0-	-0-	-0-	101	1	2852	3	Y	286	290	0			10
							5	4	315	9							
12	3245	X	3245	-0-	-0-	-0-	105	1	2810	3	Y	290	286	0			14
							11	4	319	9							
01	3209	X	3209	-0-	-0-	-0-	107	1	2752	3	Y	291	290	0			15
							30	4	320	9							
*02	3033	X	3033	-0-	-0-	-0-	101	1	2650	3	Y	251	254	0			12
							6	4	276	9							
03	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					12

BRISCOE CATARINA WEST WELL #: 50H RRCID -> 269509 COMPL. DATE 12/10/2012 TOTAL DEPTH 7873 PERF. 8517 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3957	X	3957	-0-	-0-	-0-	110	1	3561	3	Y	255	252	0			10
							5	4	281	9							
11	3764	X	3764	-0-	-0-	-0-	119	1	3364	3	Y	250	254	0			6
							6	4	275	9							
12	3781	X	3781	-0-	-0-	-0-	126	1	3395	3	Y	224	221	0			9
							14	4	246	9							
01	3968	X	3795	-0-	-173	-0-	128	1	3293	3	Y	307	305	0			11
							36	4	338	9							
*02	3749	X	3749	-0-	-0-	-0-	129	1	3385	3	Y	206	210	0			7
							8	4	227	9							
03	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 43H RRCID -> 269510 COMPL. DATE 01/16/2013 TOTAL DEPTH 7835 PERF. 8602 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1746	-0-	-238	-0-	48	1	1547	3	Y	135	133	0			6
							2	4	149	9							
11	2040	N	1737	-0-	-303	-0-	56	1	1601	3	Y	70	73	0			3
							3	4	77	9							
12	1618	N	1618	-0-	-0-	-0-	55	1	1485	3	Y	65	64	0			4
							6	4	72	9							
01	1674	N	1473	-0-	-201	-0-	51	1	1308	3	Y	91	90	0			5
							14	4	100	9							
02	1512	N	1336	-0-	-176	-0-	46	1	1220	3	Y	61	63	0			3
							3	4	67	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BRISCOE CATARINA WEST WELL #: 34H RRCID -> 269512 COMPL. DATE 01/08/2013 TOTAL DEPTH 7776 PERF. 8548 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2289	N	2289	-0-	-0-	-0-	30	1	2149	3	Y	100	101	0			8
							110	9									
11	2220	N	2188	-0-	-32	-0-	46	1	2013	3	Y	116	115	0			9
							1	4	128	9							
12	2117	N	2117	-0-	-0-	-0-	30	1	1929	3	Y	142	140	0			11
							2	4	156	9							
01	2476	N	2476	-0-	-0-	-0-	34	1	2278	3	Y	147	145	0			13
							2	4	162	9							
*02	2103	N	2103	-0-	-0-	-0-	27	1	1947	3	Y	117	118	0			12
							129	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

BRISCOE CATARINA WEST WELL #: 35H RRCID -> 269513 COMPL. DATE 01/12/2013 TOTAL DEPTH 7806 PERF. 8732 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4328	-0-	-167	-0-	54	1	3880	3	Y	357	357	0			57
							1	4	393	9							
11	4350	X	4163	-0-	-187	-0-	83	1	3696	3	Y	347	345	0			59
							2	4	382	9							
12	4340	X	3972	-0-	-368	-0-	54	1	3537	3	Y	343	342	0			60
							4	4	377	9							
01	DLQ G-10		2276	-0-	2276	2276	27	1	1837	3	Y	373	368	0			65
							2	4	410	9							
02	DLQ G-10		3913	-0-	3913	6189	49	1	3491	3	Y	339	339	0			65
							373	9									
03	0	X	NO RPT	-0-	-0-	6189					Y	NO RPT					65

DENTONIO WHITE 23 UNIT WELL #: 10H RRCID -> 269517 COMPL. DATE 03/09/2013 TOTAL DEPTH 7097 PERF. 8485 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4785	-0-	-423	-0-	412	1	3676	3	Y	634	627	0			38
							697	9									
11	5220	X	3800	-0-	-1420	-0-	310	1	2905	3	Y	525	525	0			38
							7	4	578	9							
12	5394	X	4023	-0-	-1371	-0-	369	1	3006	3	Y	580	588	0			30
							10	4	638	9							
01	5115	X	3372	-0-	-1743	-0-	165	1	2571	3	Y	537	526	0			41
							45	4	591	9							
02	4424	X	-0-	-0-	-4424	-0-					Y	-0-	41	0			-0-
03	4774	X	NO RPT	-0-	-4774	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DENTONIO WHITE 23 UNIT WELL #: 11H RRCID -> 269518 COMPL. DATE 03/06/2013 TOTAL DEPTH 7126 PERF. 8303 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	4605	-0-	-1223	-0-	423	1	3773	3	Y	372	370	0			23
							409	9									
11	5370	X	5127	-0-	-243	-0-	459	1	4307	3	Y	318	318	0			23
							11	4	350	9							
12	5549	X	4680	-0-	-869	-0-	476	1	3874	3	Y	288	295	0			16
							13	4	317	9							
01	5208	X	4652	-0-	-556	-0-	254	1	3951	3	Y	344	334	0			26
							69	4	378	9							
*02	5822	X	5822	-0-	-0-	-0-	291	1	5046	3	Y	423	419	0			30
							20	4	465	9							
03	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					30

DENTONIO WHITE 23 UNIT WELL #: 12H RRCID -> 269519 COMPL. DATE 03/02/2013 TOTAL DEPTH 7161 PERF. 8332 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1938	-0-	-759	-0-	179	1	1597	3	Y	147	145	0			7
							162	9									
11	1980	X	1830	-0-	-150	-0-	160	1	1505	3	Y	146	145	0			8
							4	4	161	9							
12	2046	X	1301	-0-	-745	-0-	129	1	1050	3	Y	107	112	0			3
							4	4	118	9							
01	2046	X	1668	-0-	-378	-0-	90	1	1401	3	Y	139	134	0			8
							24	4	153	9							
02	1708	N	1442	-0-	-266	-0-	70	1	1221	3	Y	133	134	0			7
							5	4	146	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

DENTONIO WHITE 23 UNIT WELL #: 13H RRCID -> 269521 COMPL. DATE 03/13/2013 TOTAL DEPTH 7143 PERF. 8297 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2351	-0-	-346	-0-	217	1	1939	3	Y	177	175	0			11
							195	9									
11	2550	N	2221	-0-	-329	-0-	197	1	1850	3	Y	154	153	0			12
							5	4	169	9							
12	2480	N	2480	-0-	-0-	-0-	248	1	2020	3	Y	186	187	0			11
							7	4	205	9							
01	2428	N	2428	-0-	-0-	-0-	131	1	2034	3	Y	207	201	0			17
							35	4	228	9							
*02	2354	N	2354	-0-	-0-	-0-	116	1	2017	3	Y	194	195	0			16
							8	4	213	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

DENTONIO WHITE 23 UNIT WELL #: 14H RRCID -> 269522 COMPL. DATE 03/18/2013 TOTAL DEPTH 7143 PERF. 8362 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2739	-0-	-516	-0-	248	1	2210	3	Y	255	254	0			10
							281	9									
11	3090	X	2294	-0-	-796	-0-	202	1	1900	3	Y	170	173	0			7
							5	4	187	9							
12	3193	X	2585	-0-	-608	-0-	257	1	2093	3	Y	207	208	0			6
							7	4	228	9							
01	3100	X	2896	-0-	-204	-0-	155	1	2411	3	Y	262	253	0			15
							42	4	288	9							
02	2604	X	2434	-0-	-170	-0-	119	1	2067	3	Y	218	221	0			12
							8	4	240	9							
03	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					12

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 28H RRCID -> 269524 COMPL. DATE 02/25/2013 TOTAL DEPTH 7624 PERF. 8385 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1212	-0-	-307	-0-	121	1	869	3	Y	198	196	0			7
							4	4	218	9							
11	1470	N	857	-0-	-613	-0-	90	1	595	3	Y	151	153	0			5
							6	4	166	9							
12	674	N	674	-0-	-0-	-0-	63	1	453	3	Y	142	144	0			3
							2	4	156	9							
01	1209	N	1054	-0-	-155	-0-	113	1	721	3	Y	196	196	0			3
							4	4	216	9							
*02	863	N	863	-0-	-0-	-0-	69	1	529	3	Y	239	236	0			6
							2	4	263	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

BRISCOE COCHINA WEST RANCH WELL #: 29H RRCID -> 269526 COMPL. DATE 02/25/2013 TOTAL DEPTH 7652 PERF. 8162 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2046	-0-	-0-	-0-	130	1	934	3	Y	889	875	0			30
							4	4	978	9							
11	1663	N	1663	-0-	-0-	-0-	112	1	737	3	Y	733	741	0			22
							8	4	806	9							
12	1675	N	1675	-0-	-0-	-0-	103	1	740	3	Y	754	762	0			14
							3	4	829	9							
01	2234	N	2234	-0-	-0-	-0-	151	1	961	3	Y	1015	1015	0			14
							5	4	1117	9							
*02	2537	N	2537	-0-	-0-	-0-	174	1	1328	3	Y	937	925	0			26
							4	4	1031	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

BRISCOE CATARINA RANCH WELL #: 49H RRCID -> 269527 COMPL. DATE 12/10/2012 TOTAL DEPTH 7838 PERF. 8548 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2733	-0-	-522	-0-	136	1	2320	3	Y	252	253	0			28
							277	9									
11	3090	X	2614	-0-	-476	-0-	151	1	2177	3	Y	259	262	0			25
							1	4	285	9							
12	2976	X	2546	-0-	-430	-0-	144	1	2083	3	Y	268	263	0			30
							24	4	295	9							
01	2554	X	2554	-0-	-0-	-0-	145	1	2112	3	Y	269	273	0			26
							1	4	296	9							
*02	2671	X	2671	-0-	-0-	-0-	84	1	2303	3	Y	256	257	0			25
							2	4	282	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

BRISCOE CATARINA RANCH WELL #: 50H RRCID -> 269528 COMPL. DATE 12/10/2012 TOTAL DEPTH 7832 PERF. 8622 - 13769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	896	-0-	-6079	-0-	44	1	747	3	Y	95	93	0			12
							105	9									
11	6300	X	1816	-0-	-4484	-0-	102	1	1471	3	Y	221	221	0			12
							243	9									
12	2728	X	2030	-0-	-698	-0-	112	1	1628	3	Y	246	240	0			18
							19	4	271	9							
01	DLQ G-10		1802	-0-	1802	1802	103	1	1507	3	Y	174	178	0			14
							1	4	191	9							
02	DLQ G-10		1256	-0-	1256	3058	38	1	1045	3	Y	156	157	0			13
							1	4	172	9							
03	0	N	NO RPT	-0-	-0-	3058					Y	NO RPT					13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 42H RRCID -> 269530 COMPL. DATE 01/16/2013 TOTAL DEPTH 7853 PERF. 8609 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1637	N	1637	-0-	-0-	-0-	48	1	1530	3	Y	52	52	0			2
							2	4	57	9							
11	1500	N	1500	-0-	-0-	-0-	49	1	1387	3	Y	56	57	0			1
							2	4	62	9							
12	1702	N	1702	-0-	-0-	-0-	59	1	1564	3	Y	66	65	0			2
							6	4	73	9							
01	DLQ G-10		1636	-0-	1636	1636	57	1	1460	3	Y	94	93	0			3
							16	4	103	9							
02	DLQ G-10		1283	-0-	1283	2919	43	1	1142	3	Y	86	86	0			3
							3	4	95	9							
03	0	N	NO RPT	-0-	-0-	2919					Y	NO RPT					3

BRISCOE CATARINA WEST WELL #: 44H RRCID -> 269533 COMPL. DATE 12/17/2012 TOTAL DEPTH 7847 PERF. 8450 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3759	X	3759	-0-	-0-	-0-	103	1	3292	3	Y	327	322	0			10
							4	4	360	9							
11	3060	X	2976	-0-	-84	-0-	91	1	2581	3	Y	272	277	0			5
							5	4	299	9							
12	3306	X	3306	-0-	-0-	-0-	107	1	2870	3	Y	288	283	0			10
							12	4	317	9							
01	3446	X	3446	-0-	-0-	-0-	113	1	2919	3	Y	347	345	0			12
							32	4	382	9							
*02	3292	X	3292	-0-	-0-	-0-	108	1	2814	3	Y	331	335	0			8
							6	4	364	9							
03	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					8

BRISCOE CATARINA WEST WELL #: 45H RRCID -> 269535 COMPL. DATE 12/19/2012 TOTAL DEPTH 7855 PERF. 8403 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1833	-0-	-89	-0-	50	1	1618	3	Y	148	146	0			8
							2	4	163	9							
11	2250	N	2250	-0-	-0-	-0-	70	1	1988	3	Y	171	172	0			7
							4	4	188	9							
12	2108	N	2108	-0-	-0-	-0-	68	1	1844	3	Y	171	169	0			9
							8	4	188	9							
01	2070	N	2070	-0-	-0-	-0-	70	1	1784	3	Y	179	178	0			10
							19	4	197	9							
*02	2007	N	2007	-0-	-0-	-0-	67	1	1760	3	Y	160	162	0			8
							4	4	176	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BRISCOE CATARINA WEST WELL #: 46H RRCID -> 269536 COMPL. DATE 12/21/2012 TOTAL DEPTH 7842 PERF. 8508 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3542	X	3542	-0-	-0-	-0-	98	1	3143	3	Y	270	267	0			9
							4	4	297	9							
11	3326	X	3326	-0-	-0-	-0-	104	1	2943	3	Y	249	252	0			6
							5	4	274	9							
12	3410	X	3358	-0-	-52	-0-	109	1	2932	3	Y	277	272	0			11
							12	4	305	9							
01	3184	X	3184	-0-	-0-	-0-	107	1	2755	3	Y	265	265	0			11
							30	4	292	9							
*02	3121	X	3121	-0-	-0-	-0-	104	1	2719	3	Y	265	268	0			8
							6	4	292	9							
03	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 47H RRCID -> 269539 COMPL. DATE 12/30/2012 TOTAL DEPTH 7877 PERF. 8668 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1762	N	1762	-0-	-0-	-0-	48	1	1550	3	Y	147	145	0			14
							2	4	162	9							
11	1597	N	1597	-0-	-0-	-0-	50	1	1392	3	Y	139	140	0			13
							2	4	153	9							
12	1637	N	1637	-0-	-0-	-0-	52	1	1411	3	Y	153	151	0			15
							6	4	168	9							
01	1767	N	1549	-0-	-218	-0-	53	1	1372	3	Y	99	100	0			14
							15	4	109	9							
02	1484	N	1416	-0-	-68	-0-	48	1	1260	3	Y	95	96	0			13
							3	4	105	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

DENTONIO WHITE 23 UNIT WELL #: 15H RRCID -> 269541 COMPL. DATE 03/22/2013 TOTAL DEPTH 7132 PERF. 8515 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3426	-0-	-542	-0-	316	1	2818	3	Y	265	265	0			21
							292	9									
11	3870	X	3834	-0-	-36	-0-	339	1	3176	3	Y	283	279	0			25
							8	4	311	9							
12	3999	X	3613	-0-	-386	-0-	359	1	2927	3	Y	288	293	0			20
							10	4	317	9							
01	3999	X	3584	-0-	-415	-0-	193	1	2992	3	Y	315	307	0			28
							52	4	347	9							
*02	3589	X	3589	-0-	-0-	-0-	176	1	3060	3	Y	310	312	0			26
							12	4	341	9							
03	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					26

DENTONIO WHITE 23 UNIT WELL #: 1H RRCID -> 269544 COMPL. DATE 04/07/2013 TOTAL DEPTH 7005 PERF. 8005 - 13279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3063	-0-	-936	-0-	263	1	2349	3	Y	410	410	0			23
							451	9									
11	3870	X	2868	-0-	-1002	-0-	234	1	2197	3	Y	392	389	0			26
							6	4	431	9							
12	4099	X	4099	-0-	-0-	-0-	383	1	3125	3	Y	527	528	0			25
							11	4	580	9							
01	3317	X	-0-	-0-	-3317	-0-					Y	-0-	25	0			-0-
*02	5290	X	5290	-0-	-0-	-0-	258	1	4462	3	Y	503	468	0			35
							17	4	553	9							
03	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					35

DENTONIO WHITE 23 UNIT WELL #: 2H RRCID -> 269545 COMPL. DATE 04/14/2013 TOTAL DEPTH 7027 PERF. 7711 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3911	-0-	-57	-0-	366	1	3263	3	Y	256	254	0			15
							282	9									
11	3840	X	3698	-0-	-142	-0-	331	1	3111	3	Y	225	224	0			16
							8	4	248	9							
12	3968	X	1567	-0-	-2401	-0-	160	1	1295	3	Y	98	108	0			6
							4	4	108	9							
01	3906	X	1661	-0-	-2245	-0-	92	1	1417	3	Y	116	113	0			9
							24	4	128	9							
02	3528	X	-0-	-0-	-3528	-0-					Y	-0-	9	0			-0-
03	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DENTONIO WHITE 23 UNIT WELL #: 3H RRCID -> 269550 COMPL. DATE 04/22/2013 TOTAL DEPTH 7032 PERF. 7569 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6300	X	6300	-0-	-0-	-0-	621	1	5543	3	Y	124	124	0			8
							136	9									
11	6203	X	6203	-0-	-0-	-0-	582	1	5458	3	Y	135	134	0			9
							14	4	149	9							
12	5910	X	5910	-0-	-0-	-0-	627	1	5102	3	Y	149	151	0			7
							17	4	164	9							
01	6293	X	6140	-0-	-153	-0-	351	1	5451	3	Y	221	213	0			15
							95	4	243	9							
02	5796	X	5542	-0-	-254	-0-	289	1	5011	3	Y	203	204	0			14
							19	4	223	9							
03	6417	X	NO RPT	-0-	-6417	-0-					Y	NO RPT					14

DENTONIO WHITE 23 UNIT WELL #: 5H RRCID -> 269553 COMPL. DATE 03/30/2013 TOTAL DEPTH 7060 PERF. 7772 - 13113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	102	-0-	-53	-0-	3	1	30	3	Y	63	63	0			4
							69	9									
11	192	N	192	-0-	-0-	-0-	10	1	94	3	Y	80	78	0			6
							88	9									
12	306	N	306	-0-	-0-	-0-	17	1	144	3	Y	131	130	0			7
							1	4	144	9							
01	93	N	-0-	-0-	-93	-0-					Y	-0-	7	0			-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DENTONIO WHITE 23 UNIT WELL #: 6H RRCID -> 269557 COMPL. DATE 03/27/2013 TOTAL DEPTH 7089 PERF. 7990 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	5323	-0-	-40	-0-	509	1	4539	3	Y	250	250	0			16
							275	9									
11	5511	X	5511	-0-	-0-	-0-	502	1	4716	3	Y	255	252	0			19
							12	4	281	9							
12	5363	X	5232	-0-	-131	-0-	539	1	4391	3	Y	261	265	0			15
							15	4	287	9							
01	5734	X	5734	-0-	-0-	-0-	320	1	4967	3	Y	328	317	0			26
							86	4	361	9							
*02	5527	X	5527	-0-	-0-	-0-	283	1	4905	3	Y	291	294	0			23
							19	4	320	9							
03	5704	X	NO RPT	-0-	-5704	-0-					Y	NO RPT					23

DENTONIO WHITE 23 UNIT WELL #: 8H RRCID -> 269640 COMPL. DATE 01/15/2013 TOTAL DEPTH 7138 PERF. 7872 - 13156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3089	X	3089	-0-	-0-	-0-	272	1	2424	3	Y	357	353	0			24
							393	9									
11	2580	X	1080	-0-	-1500	-0-	94	1	881	3	Y	94	107	0			11
							2	4	103	9							
12	2666	X	490	-0-	-2176	-0-	49	1	392	3	Y	44	49	0			6
							1	4	48	9							
01	3224	X	1058	-0-	-2166	-0-	56	1	865	3	Y	111	105	0			12
							15	4	122	9							
*02	3076	X	3076	-0-	-0-	-0-	142	1	2470	3	Y	413	392	0			33
							10	4	454	9							
03	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					33

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 33H RRCID -> 269643 COMPL. DATE 05/03/2013 TOTAL DEPTH 8256 PERF. 9211 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5485	X	5485	-0-	-0-	-0-	26	1	5196	3	Y	239	238	0			8
							263	9									
11	5146	X	5146	-0-	-0-	-0-	24	1	4850	3	Y	247	248	0			7
							272	9									
12	5427	X	5427	-0-	-0-	-0-	27	1	5121	3	Y	254	250	0			11
							279	9									
01	5310	X	5310	-0-	-0-	-0-	27	1	4990	3	Y	266	267	0			10
							293	9									
*02	4919	X	4919	-0-	-0-	-0-	28	1	4588	3	Y	275	274	0			11
							303	9									
03	5239	X	NO RPT	-0-	-5239	-0-					Y	NO RPT					11

FOGMT WELL #: 14SP RRCID -> 269656 COMPL. DATE 02/28/2013 TOTAL DEPTH 6418 PERF. 7060 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3370	-0-	-164	-0-	39	1	2722	3	Y	554	558	0			40
							609	9									
11	3845	X	3845	-0-	-0-	-0-	36	1	3175	3	Y	576	563	0			53
							634	9									
12	3764	X	3764	-0-	-0-	-0-	33	1	3061	3	Y	609	599	0			63
							670	9									
01	3920	X	3920	-0-	-0-	-0-	48	1	3186	3	Y	624	590	0			97
							686	9									
02	3584	X	3030	-0-	-554	-0-	42	1	2456	3	Y	484	504	0	38	1	39
							532	9									
03	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					39

FOGMT WELL #: E 1SP RRCID -> 269717 COMPL. DATE 03/05/2013 TOTAL DEPTH 6276 PERF. 6822 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3989	-0-	-196	-0-	407	1	2956	3	Y	569	571	0			78
							626	9									
11	4050	X	3546	-0-	-504	-0-	363	1	2608	3	Y	523	507	0			94
							575	9									
12	4185	X	3341	-0-	-844	-0-	181	1	2672	3	Y	444	452	0			86
							488	9									
01	3999	X	3306	-0-	-693	-0-	22	1	2825	3	Y	417	424	0			79
							459	9									
02	3612	X	2375	-0-	-1237	-0-	15	1	1960	3	Y	364	367	0			76
							400	9									
03	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					76

FOGMT WELL #: E 2SP RRCID -> 269723 COMPL. DATE 03/01/2013 TOTAL DEPTH 6343 PERF. 6878 - 13279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2465	-0-	-294	-0-	259	1	1883	3	Y	294	294	0			33
							323	9									
11	2670	X	2338	-0-	-332	-0-	248	1	1779	3	Y	283	274	0			42
							311	9									
12	2573	X	2214	-0-	-359	-0-	123	1	1824	3	Y	243	247	0			38
							267	9									
01	2232	N	2100	-0-	-132	-0-	15	1	1832	3	Y	230	234	0			34
							253	9									
*02	2163	N	2163	-0-	-0-	-0-	14	1	1854	3	Y	268	266	0			36
							295	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 19H RRCID -> 269931 COMPL. DATE 01/01/2013 TOTAL DEPTH 7508 PERF. 8622 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1484	-0-	-35	-0-	128	1	916	3	Y	396	388	0			14
							4	4	436	9							
11	1741	N	1741	-0-	-0-	-0-	172	1	1135	3	Y	384	386	0			12
							12	4	422	9							
12	1513	N	1513	-0-	-0-	-0-	144	1	1037	3	Y	298	301	0			9
							4	4	328	9							
01	1371	N	1371	-0-	-0-	-0-	133	1	849	3	Y	349	349	0			9
							5	4	384	9							
*02	1197	N	1197	-0-	-0-	-0-	101	1	773	3	Y	292	288	0			13
							2	4	321	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

LA BANDERA RANCH UNIT A WELL #: 2H RRCID -> 269960 COMPL. DATE 01/15/2013 TOTAL DEPTH 6292 PERF. 7041 - 11901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3108	X	3108	-0-	-0-	-0-	302	1	2595	3	Y	192	193	0			27
							211	9									
11	2679	X	2679	-0-	-0-	-0-	262	1	2243	3	Y	157	160	0			24
							1	4	173	9							
12	3098	X	3098	-0-	-0-	-0-	339	1	2582	3	Y	160	163	0			21
							1	4	176	9							
01	3661	X	3661	-0-	-0-	-0-	365	1	3059	3	Y	208	190	0			39
							8	4	229	9							
02	3108	X	3083	-0-	-25	-0-	294	1	2529	3	Y	233	246	0			26
							4	4	256	9							
03	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					26

RANCHO ENCANTADO WELL #: 9H RRCID -> 269974 COMPL. DATE 01/17/2013 TOTAL DEPTH 8067 PERF. 9263 - 14337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2732	-0-	-275	-0-	46	1	2458	3	Y	207	195	0			47
							228	9									
11	2880	X	2424	-0-	-456	-0-	42	1	2160	3	Y	188	188	0			47
							15	4	207	9							
12	2852	X	2421	-0-	-431	-0-	54	1	2127	3	Y	192	188	0			51
							29	4	211	9							
01	2344	N	2344	-0-	-0-	-0-	39	1	2092	3	Y	191	186	0			56
							3	4	210	9							
*02	2165	N	2165	-0-	-0-	-0-	31	1	1911	3	Y	196	205	0			47
							7	4	216	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					47

CHAPARRAL WILDLIFE WELL #: 9H RRCID -> 269979 COMPL. DATE 01/12/2013 TOTAL DEPTH 8236 PERF. 9292 - 14119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1853	-0-	-38	-0-	13	1	1652	3	Y	170	163	0			23
							1	4	187	9							
11	1830	N	1654	-0-	-176	-0-	13	1	1449	3	Y	162	165	0			20
							14	4	178	9							
12	999	N	999	-0-	-0-	-0-	7	1	880	3	Y	96	100	0			16
							6	4	106	9							
01	1674	N	86	-0-	-1588	-0-	1	1	76	3	Y	8	24	0			-0-
							9	9									
02	1512	N	988	-0-	-524	-0-	6	1	885	3	Y	87	75	0			12
							1	4	96	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 10H RRCID -> 269980 COMPL. DATE 02/18/2013 TOTAL DEPTH 8082 PERF. 8878 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	18	-0-	-1005	-0-	15	3	3	9	Y	3	5	0			15
11	945	N	945	-0-	-0-	-0-	16	1	786	3	Y	125	116	0			24
							5	4	138	9							
12	35	N	35	-0-	-0-	-0-	1	1	28	3	Y	5	12	0			17
							6	9									
01	1157	N	1157	-0-	-0-	-0-	18	1	970	3	Y	152	138	0			31
							2	4	167	9							
02	896	N	41	-0-	-855	-0-	1	1	34	3	Y	5	19	0			17
							6	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

DENTONIO WHITE 23 UNIT WELL #: 4H RRCID -> 270088 COMPL. DATE 04/04/2013 TOTAL DEPTH 7074 PERF. 7733 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2151	-0-	-701	-0-	194	1	1733	3	Y	204	204	0			14
							224	9									
11	2760	X	1824	-0-	-936	-0-	157	1	1479	3	Y	167	167	0			14
							4	4	184	9							
12	2852	X	1929	-0-	-923	-0-	184	1	1501	3	Y	217	218	0			13
							5	4	239	9							
01	2139	N	1995	-0-	-144	-0-	103	1	1605	3	Y	235	228	0			20
							28	4	259	9							
*02	1996	N	1996	-0-	-0-	-0-	96	1	1659	3	Y	214	216	0			18
							6	4	235	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

RANCHO ENCANTADO WELL #: 11H RRCID -> 270089 COMPL. DATE 01/22/2013 TOTAL DEPTH 8106 PERF. 8769 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2504	N	2504	-0-	-0-	-0-	42	1	2249	3	Y	194	182	0			36
							213	9									
11	2190	N	1941	-0-	-249	-0-	34	1	1735	3	Y	145	147	0			34
							12	4	160	9							
12	2116	N	2116	-0-	-0-	-0-	47	1	1877	3	Y	151	149	0			36
							26	4	166	9							
01	2325	N	2096	-0-	-229	-0-	35	1	1894	3	Y	149	145	0			40
							3	4	164	9							
*02	2155	N	2155	-0-	-0-	-0-	32	1	1941	3	Y	159	166	0			33
							7	4	175	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

BRISCOE FRIDAY RANCH WELL #: 27H RRCID -> 270091 COMPL. DATE 03/22/2013 TOTAL DEPTH 8306 PERF. 9327 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4551	X	4551	-0-	-0-	-0-	22	1	4312	3	Y	197	196	0			10
							217	9									
11	4290	X	4158	-0-	-132	-0-	20	1	3932	3	Y	187	188	0			9
							206	9									
12	4601	X	4601	-0-	-0-	-0-	23	1	4360	3	Y	198	195	0			12
							218	9									
01	4350	X	4350	-0-	-0-	-0-	22	1	4080	3	Y	225	226	0			11
							248	9									
*02	4044	X	4044	-0-	-0-	-0-	23	1	3801	3	Y	200	200	0			11
							220	9									
03	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					11

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DENTONIO WHITE 23 UNIT WELL #: 7H RRCID -> 270094 COMPL. DATE 03/22/2013 TOTAL DEPTH 7119 PERF. 7794 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1761	-0-	-161	-0-	151	1	1349	3	Y	237	240	0			13
							261	9									
11	2433	N	2433	-0-	-0-	-0-	205	1	1923	3	Y	273	269	0			17
							5	4	300	9							
12	2468	N	2468	-0-	-0-	-0-	235	1	1909	3	Y	289	293	0			13
							6	4	318	9							
01	3100	N	3183	-0-	83	83	162	1	2514	3	Y	421	405	0			29
							44	4	463	9							
02	1736	N	1507	-0-	-229	-0-	69	1	1207	3	Y	205	220	0			14
							5	4	226	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

DENTONIO WHITE 23 UNIT WELL #: 9H RRCID -> 270096 COMPL. DATE 03/22/2013 TOTAL DEPTH 7153 PERF. 7842 - 13127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2630	-0-	-98	-0-	214	1	1912	3	Y	458	456	0			25
							504	9									
11	3806	X	3806	-0-	-0-	-0-	302	1	2829	3	Y	607	592	0			40
							7	4	668	9							
12	3070	X	3070	-0-	-0-	-0-	273	1	2227	3	Y	511	526	0			25
							8	4	562	9							
01	4189	X	4189	-0-	-0-	-0-	199	1	3092	3	Y	767	737	0			55
							54	4	844	9							
*02	3121	X	3121	-0-	-0-	-0-	137	1	2377	3	Y	544	561	0			38
							9	4	598	9							
03	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					38

FOGMT WELL #: G 1SP RRCID -> 270103 COMPL. DATE 05/26/2013 TOTAL DEPTH 6141 PERF. 6686 - 11319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2333	-0-	-953	-0-	2065	3	268	9	N	244	157	1			352
11	3150	X	2115	-0-	-1035	-0-	1838	3	277	9	N	252	359	1			245
12	3255	X	2052	-0-	-1203	-0-	1758	3	294	9	N	267	159	1			353
01	2666	X	2102	-0-	-564	-0-	1819	3	283	9	N	257	372	1			238
02	2380	X	253	-0-	-2127	-0-	168	3	85	9	N	77					315
03	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					315

BRISCOE COCHINA WEST RANCH WELL #: 27H RRCID -> 270193 COMPL. DATE 01/22/2013 TOTAL DEPTH 7840 PERF. 8434 - 10709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1456	-0-	-249	-0-	114	1	1183	3	Y	144	144	0			4
							1	4	158	9							
11	1650	N	1243	-0-	-407	-0-	122	1	970	3	Y	129	129	0			4
							9	4	142	9							
12	1262	N	1262	-0-	-0-	-0-	89	1	909	3	Y	236	235	0			5
							4	4	260	9							
01	1457	N	973	-0-	-484	-0-	75	1	762	3	Y	122	123	0			4
							2	4	134	9							
02	1148	N	964	-0-	-184	-0-	66	1	709	3	Y	171	166	0			9
							1	4	188	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 30H RRCID -> 270199 COMPL. DATE 03/13/2013 TOTAL DEPTH 8258 PERF. 8895 - 14459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3786	X	3786	-0-	-0-	-0-	18	1	3557	3	Y	192	191	0			8
							211	9									
11	3634	X	3634	-0-	-0-	-0-	17	1	3408	3	Y	190	191	0			7
							209	9									
12	3720	X	3651	-0-	-69	-0-	18	1	3421	3	Y	193	190	0			10
							212	9									
01	3643	X	3643	-0-	-0-	-0-	18	1	3402	3	Y	203	204	0			9
							223	9									
*02	3399	X	3399	-0-	-0-	-0-	19	1	3181	3	Y	181	181	0			9
							199	9									
03	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					9

RANCHO ENCANTADO WELL #: 14H RRCID -> 270200 COMPL. DATE 02/19/2013 TOTAL DEPTH 8092 PERF. 8734 - 13814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2435	-0-	-14	-0-	42	1	2202	3	Y	174	162	0			41
							191	9									
11	2280	N	2207	-0-	-73	-0-	39	1	1956	3	Y	181	179	0			43
							13	4	199	9							
12	2400	N	2400	-0-	-0-	-0-	53	1	2119	3	Y	181	177	0			47
							29	4	199	9							
01	2294	N	2189	-0-	-105	-0-	37	1	1967	3	Y	165	162	0			50
							3	4	182	9							
02	2072	N	2060	-0-	-12	-0-	30	1	1859	3	Y	149	158	0			41
							7	4	164	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

BRISCOE FRIDAY RANCH WELL #: 32H RRCID -> 270202 COMPL. DATE 03/16/2013 TOTAL DEPTH 8326 PERF. 9042 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5027	X	5027	-0-	-0-	-0-	24	1	4643	3	Y	327	326	0			17
							360	9									
11	4860	X	4789	-0-	-71	-0-	22	1	4411	3	Y	324	325	0			16
							356	9									
12	5022	X	4911	-0-	-111	-0-	24	1	4528	3	Y	326	320	0			22
							359	9									
01	4782	X	4782	-0-	-0-	-0-	24	1	4395	3	Y	330	331	0			21
							363	9									
*02	4391	X	4391	-0-	-0-	-0-	25	1	4032	3	Y	304	303	0			22
							334	9									
03	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					22

RANCHO ENCANTADO WELL #: 15H RRCID -> 270256 COMPL. DATE 02/18/2013 TOTAL DEPTH 8123 PERF. 9145 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2486	-0-	-25	-0-	43	1	2261	3	Y	165	156	0			34
							182	9									
11	2430	N	2359	-0-	-71	-0-	42	1	2150	3	Y	138	139	0			33
							15	4	152	9							
12	2598	N	2598	-0-	-0-	-0-	58	1	2309	3	Y	181	175	0			39
							32	4	199	9							
01	2365	N	2365	-0-	-0-	-0-	40	1	2129	3	Y	175	170	0			44
							3	4	193	9							
*02	2166	N	2166	-0-	-0-	-0-	32	1	1962	3	Y	150	160	0			34
							7	4	165	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 16H RRCID -> 270257 COMPL. DATE 02/18/2013 TOTAL DEPTH 8130 PERF. 9416 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2777	N	2777	-0-	-0-	-0-	48	1	2523	3	Y	187	173	0			36
							206	9									
11	2649	N	2649	-0-	-0-	-0-	47	1	2401	3	Y	168	167	0			37
							16	4	185	9							
12	2816	N	2816	-0-	-0-	-0-	63	1	2514	3	Y	185	180	0			42
							35	4	204	9							
01	2728	N	2623	-0-	-105	-0-	44	1	2386	3	Y	172	168	0			46
							4	4	189	9							
02	2464	N	2409	-0-	-55	-0-	36	1	2185	3	Y	164	172	0			38
							8	4	180	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

BEINHORN RANCH WELL #: 16H RRCID -> 270277 COMPL. DATE 09/26/2013 TOTAL DEPTH 8089 PERF. 8798 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3804	-0-	-691	-0-	205	1	3385	3	Y	193	194	0			11
							2	4	212	9							
11	4350	X	2709	-0-	-1641	-0-	157	1	2377	3	Y	157	156	0			12
							2	4	173	9							
12	4495	X	3184	-0-	-1311	-0-	177	1	2825	3	Y	164	161	0			15
							2	4	180	9							
01	3720	X	1719	-0-	-2001	-0-	117	1	1512	3	Y	79	79	0			15
							3	4	87	9							
*02	4144	X	4144	-0-	-0-	-0-	284	1	3611	3	Y	222	223	0			14
							5	4	244	9							
03	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					14

BEINHORN RANCH WELL #: 17H RRCID -> 270283 COMPL. DATE 09/21/2013 TOTAL DEPTH 8067 PERF. 8557 - 13398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5003	-0-	-918	-0-	269	1	4436	3	Y	269	267	0			9
							2	4	296	9							
11	5580	X	3998	-0-	-1582	-0-	232	1	3513	3	Y	227	225	0			11
							3	4	250	9							
12	5394	X	4515	-0-	-879	-0-	252	1	4020	3	Y	218	215	0			14
							3	4	240	9							
01	3019	X	3019	-0-	-0-	-0-	205	1	2652	3	Y	143	142	0			15
							5	4	157	9							
*02	3463	X	3463	-0-	-0-	-0-	246	1	3134	3	Y	71	78	0			8
							5	4	78	9							
03	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					8

BEINHORN RANCH WELL #: 18H RRCID -> 270287 COMPL. DATE 09/26/2013 TOTAL DEPTH 8104 PERF. 8425 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3299	-0-	-607	-0-	172	1	2838	3	Y	262	263	0			11
							1	4	288	9							
11	3780	X	3238	-0-	-542	-0-	180	1	2720	3	Y	305	301	0			15
							2	4	336	9							
12	3906	X	3728	-0-	-178	-0-	200	1	3179	3	Y	315	310	0			20
							2	4	347	9							
01	4249	X	4249	-0-	-0-	-0-	277	1	3589	3	Y	342	337	0			25
							7	4	376	9							
02	3024	X	1389	-0-	-1635	-0-	92	1	1172	3	Y	112	123	0			14
							2	4	123	9							
03	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					14

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 27H RRCID -> 270289 COMPL. DATE 09/26/2013 TOTAL DEPTH 8100 PERF. 8545 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4633	-0-	-17	-0-	247	1	4069	3	Y	286	286	0			10
							2	4	315	9							
11	4500	X	3981	-0-	-519	-0-	226	1	3434	3	Y	289	286	0			13
							3	4	318	9							
12	4464	X	4041	-0-	-423	-0-	222	1	3552	3	Y	240	236	0			17
							3	4	264	9							
01	4619	X	2248	-0-	-2371	-0-	155	1	2014	3	Y	68	68	0			17
							4	4	75	9							
02	4172	X	1851	-0-	-2321	-0-	132	1	1666	3	Y	46	51	0			12
							2	4	51	9							
03	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					12

BEINHORN RANCH WELL #: 28H RRCID -> 270291 COMPL. DATE 09/26/2013 TOTAL DEPTH 8093 PERF. 8813 - 13454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3885	-0-	-21	-0-	204	1	3378	3	Y	274	275	0			11
							2	4	301	9							
11	3780	X	3367	-0-	-413	-0-	190	1	2885	3	Y	263	260	0			14
							3	4	289	9							
12	3906	X	3771	-0-	-135	-0-	204	1	3260	3	Y	276	271	0			19
							3	4	304	9							
01	3937	X	3589	-0-	-348	-0-	239	1	3104	3	Y	218	216	0			21
							6	4	240	9							
02	3556	X	3344	-0-	-212	-0-	228	1	2888	3	Y	204	210	0			15
							4	4	224	9							
03	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					15

BEINHORN RANCH WELL #: 31H RRCID -> 270348 COMPL. DATE 10/28/2013 TOTAL DEPTH 8124 PERF. 8829 - 14013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4953	-0-	-472	-0-	259	1	4276	3	Y	378	380	0			15
							2	4	416	9							
11	5250	X	4329	-0-	-921	-0-	240	1	3640	3	Y	405	400	0			20
							3	4	446	9							
12	5425	X	4858	-0-	-567	-0-	263	1	4194	3	Y	362	356	0			26
							3	4	398	9							
01	5177	X	4493	-0-	-684	-0-	295	1	3814	3	Y	343	338	0			31
							7	4	377	9							
02	4676	X	3966	-0-	-710	-0-	263	1	3338	3	Y	327	336	0			22
							5	4	360	9							
03	4960	X	NO RPT	-0-	-4960	-0-					Y	NO RPT					22

BEINHORN RANCH WELL #: 32H RRCID -> 270352 COMPL. DATE 10/28/2013 TOTAL DEPTH 8151 PERF. 9136 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2662	-0-	-562	-0-	136	1	2232	3	Y	266	268	0			14
							1	4	293	9							
11	3120	X	2686	-0-	-434	-0-	146	1	2211	3	Y	297	293	0			18
							2	4	327	9							
12	3131	X	2544	-0-	-587	-0-	127	1	2037	3	Y	344	338	0			24
							2	4	378	9							
01	3007	X	2837	-0-	-170	-0-	178	1	2303	3	Y	320	316	0			28
							4	4	352	9							
02	2576	X	2346	-0-	-230	-0-	149	1	1897	3	Y	270	277	0			21
							3	4	297	9							
03	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					21

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 33H RRCID -> 270381 COMPL. DATE 10/16/2013 TOTAL DEPTH 8142 PERF. 8720 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6822	-0-	-215	-0-	298	1	5901	3	Y	566	561	0			40
							623	9									
11	6660	X	6583	-0-	-77	-0-	277	1	5654	3	Y	593	584	0			49
							652	9									
12	6882	X	5836	-0-	-1046	-0-	265	1	5031	3	Y	491	490	0			50
							540	9									
01	7192	X	6218	-0-	-974	-0-	328	1	5286	3	Y	549	522	0			77
							604	9									
02	6496	X	5885	-0-	-611	-0-	307	1	5059	3	Y	472	511	0			38
							519	9									
03	6820	X	NO RPT	-0-	-6820	-0-					Y	NO RPT					38

BEINHORN RANCH WELL #: 34H RRCID -> 270382 COMPL. DATE 10/16/2013 TOTAL DEPTH 8129 PERF. 8556 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4521	-0-	-129	-0-	210	1	4145	3	Y	151	150	0			14
							166	9									
11	4542	X	4542	-0-	-0-	-0-	203	1	4140	3	Y	181	178	0			17
							199	9									
12	4433	X	4247	-0-	-186	-0-	202	1	3839	3	Y	187	187	0			17
							206	9									
01	4836	X	4361	-0-	-475	-0-	240	1	3875	3	Y	224	213	0			28
							246	9									
02	4368	X	3497	-0-	-871	-0-	190	1	3135	3	Y	156	171	0			13
							172	9									
03	4681	X	NO RPT	-0-	-4681	-0-					Y	NO RPT					13

BEINHORN RANCH WELL #: 35H RRCID -> 270384 COMPL. DATE 10/16/2013 TOTAL DEPTH 8182 PERF. 8776 - 13726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2705	-0-	-23	-0-	125	1	2477	3	Y	94	93	0			9
							103	9									
11	2557	N	2557	-0-	-0-	-0-	115	1	2346	3	Y	87	85	0			11
							96	9									
12	2411	N	2411	-0-	-0-	-0-	116	1	2214	3	Y	74	74	0			11
							81	9									
01	2697	X	2506	-0-	-191	-0-	142	1	2290	3	Y	67	64	0			14
							74	9									
*02	2491	X	2491	-0-	-0-	-0-	138	1	2272	3	Y	74	81	0			7
							81	9									
03	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					7

BEINHORN RANCH WELL #: 36H RRCID -> 270403 COMPL. DATE 10/16/2013 TOTAL DEPTH 8155 PERF. 8928 - 13863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4507	-0-	-174	-0-	199	1	3943	3	Y	332	329	0			27
							365	9									
11	4290	X	4237	-0-	-53	-0-	181	1	3693	3	Y	330	325	0			32
							363	9									
12	4216	X	4145	-0-	-71	-0-	190	1	3606	3	Y	317	316	0			33
							349	9									
01	4650	X	4106	-0-	-544	-0-	217	1	3493	3	Y	360	342	0			51
							396	9									
02	4200	X	3402	-0-	-798	-0-	185	1	3039	3	Y	162	189	0			24
							178	9									
03	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					24

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 28H RRCID -> 270534 COMPL. DATE 03/21/2013 TOTAL DEPTH 8252 PERF. 9020 - 14171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	6200	-0-	-0-	-0-	30	1	5819	3	Y	319	318	0			13
							351	9									
11	5940	X	5878	-0-	-62	-0-	27	1	5492	3	Y	326	327	0			12
							359	9									
12	6138	X	5784	-0-	-354	-0-	29	1	5395	3	Y	327	321	0			18
							360	9									
01	5828	X	5726	-0-	-102	-0-	29	1	5345	3	Y	320	321	0			17
							352	9									
02	5264	X	5157	-0-	-107	-0-	29	1	4805	3	Y	294	294	0			17
							323	9									
03	5828	X	NO RPT	-0-	-5828	-0-					Y	NO RPT					17

BRISCOE FRIDAY RANCH WELL #: 29H RRCID -> 270536 COMPL. DATE 03/21/2013 TOTAL DEPTH 8293 PERF. 8765 - 14396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3574	X	3574	-0-	-0-	-0-	17	1	3327	3	Y	209	208	0			9
							230	9									
11	3476	X	3476	-0-	-0-	-0-	16	1	3237	3	Y	203	204	0			8
							223	9									
12	3650	X	3650	-0-	-0-	-0-	18	1	3383	3	Y	226	222	0			12
							249	9									
01	3533	X	3533	-0-	-0-	-0-	18	1	3252	3	Y	239	239	0			12
							263	9									
*02	3053	X	3053	-0-	-0-	-0-	17	1	2823	3	Y	194	194	0			12
							213	9									
03	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					12

BRISCOE FRIDAY RANCH WELL #: 31H RRCID -> 270538 COMPL. DATE 03/24/2013 TOTAL DEPTH 8271 PERF. 8882 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4692	X	4692	-0-	-0-	-0-	22	1	4391	3	Y	254	253	0			3
							279	9									
11	4566	X	4566	-0-	-0-	-0-	21	1	4260	3	Y	259	259	0			3
							285	9									
12	4588	X	4580	-0-	-8	-0-	23	1	4271	3	Y	260	256	0			7
							286	9									
01	4472	X	4472	-0-	-0-	-0-	23	1	4160	3	Y	263	264	0			6
							289	9									
*02	4145	X	4145	-0-	-0-	-0-	24	1	3862	3	Y	235	235	0			6
							259	9									
03	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					6

BRISCOE FRIDAY RANCH WELL #: 34H RRCID -> 270539 COMPL. DATE 04/05/2013 TOTAL DEPTH 8283 PERF. 9410 - 14977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 67H RRCID -> 270544 COMPL. DATE 05/26/2013 TOTAL DEPTH 7503 PERF. 8050 - 12007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 66H RRCID -> 270545 COMPL. DATE 05/24/2013 TOTAL DEPTH 7509 PERF. 8269 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3199	X	3199	-0-	-0-	-0-	277	1	2686	3	Y	214	218	0			21
							1	4	235	9							
11	3576	X	3576	-0-	-0-	-0-	313	1	2993	3	Y	234	236	0			19
							13	4	257	9							
12	3348	X	3342	-0-	-6	-0-	271	1	2706	3	Y	325	318	0			26
							7	4	358	9							
01	3209	X	3209	-0-	-0-	-0-	270	1	2606	3	Y	276	276	0			26
							29	4	304	9							
*02	3280	X	3280	-0-	-0-	-0-	273	1	2701	3	Y	277	275	0			28
							1	4	305	9							
03	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					28

BRISCOE CATARINA NORTH WELL #: 73H RRCID -> 270553 COMPL. DATE 05/11/2013 TOTAL DEPTH 7527 PERF. 8123 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	7188	-0-	-810	-0-	638	1	6173	3	Y	341	343	0			31
							2	4	375	9							
11	7740	X	7585	-0-	-155	-0-	678	1	6481	3	Y	362	365	0			28
							28	4	398	9							
12	8417	X	8417	-0-	-0-	-0-	720	1	7196	3	Y	438	430	0			36
							19	4	482	9							
01	8995	X	8995	-0-	-0-	-0-	789	1	7615	3	Y	461	459	0			38
							84	4	507	9							
*02	7319	X	7319	-0-	-0-	-0-	639	1	6297	3	Y	347	347	0			38
							1	4	382	9							
03	7564	X	NO RPT	-0-	-7564	-0-					Y	NO RPT					38

BRISCOE CATARINA NORTH WELL #: 68H RRCID -> 270591 COMPL. DATE 06/03/2013 TOTAL DEPTH 7465 PERF. 8174 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2584	N	2584	-0-	-0-	-0-	228	1	2208	3	Y	134	137	0			17
							1	4	147	9							
11	2610	N	2379	-0-	-231	-0-	216	1	2069	3	Y	77	79	0			15
							9	4	85	9							
12	2228	N	2228	-0-	-0-	-0-	192	1	1914	3	Y	106	104	0			17
							5	4	117	9							
01	DLQ G-10		1953	-0-	1953	1953	172	1	1655	3	Y	98	98	0			17
							18	4	108	9							
02	DLQ G-10		1694	-0-	1694	3647	148	1	1458	3	Y	80	80	0			17
							88	9									
03	0	N	NO RPT	-0-	-0-	3647					Y	NO RPT					17

BRISCOE CATARINA NORTH WELL #: 74H RRCID -> 270592 COMPL. DATE 05/14/2013 TOTAL DEPTH 7544 PERF. 8247 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	800	N	800	-0-	-0-	-0-	72	1	696	3	Y	29	30	0			2
							32	9									
11	996	N	996	-0-	-0-	-0-	89	1	852	3	Y	46	47	0			1
							4	4	51	9							
12	1810	N	1810	-0-	-0-	-0-	152	1	1515	3	Y	126	122	0			5
							4	4	139	9							
01	2005	X	2005	-0-	-0-	-0-	176	1	1700	3	Y	100	100	0			5
							19	4	110	9							
*02	1619	X	1619	-0-	-0-	-0-	142	1	1398	3	Y	72	72	0			5
							79	9									
03	1023	X	NO RPT	-0-	-1023	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 75H RRCID -> 270593 COMPL. DATE 05/16/2013 TOTAL DEPTH 7524 PERF. 8617 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2645	-0-	-672	-0-	222	1	2152	3	Y	245	248	0			28
							1	4	270	9							
11	3210	X	2852	-0-	-358	-0-	244	1	2328	3	Y	245	247	0			26
							10	4	270	9							
12	3317	X	2682	-0-	-635	-0-	218	1	2171	3	Y	262	258	0			30
							5	4	288	9							
01	2945	X	2622	-0-	-323	-0-	220	1	2122	3	Y	234	234	0			30
							23	4	257	9							
*02	3167	X	3167	-0-	-0-	-0-	264	1	2608	3	Y	267	264	0			33
							1	4	294	9							
03	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT					33

BRISCOE CATARINA NORTH WELL #: 69H RRCID -> 270595 COMPL. DATE 05/20/2013 TOTAL DEPTH 7543 PERF. 8158 - 12884

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 70H RRCID -> 270617 COMPL. DATE 06/04/2013 TOTAL DEPTH 7606 PERF. 8094 - 12972

10	5828	X	5208	-0-	-620	-0-	454	1	4393	3	Y	327	333	0			20
							1	4	360	9							
11	5640	X	5203	-0-	-437	-0-	459	1	4382	3	Y	312	315	0			17
							19	4	343	9							
12	5414	X	5414	-0-	-0-	-0-	455	1	4551	3	Y	360	354	0			23
							12	4	396	9							
01	5761	X	5761	-0-	-0-	-0-	499	1	4821	3	Y	353	351	0			25
							53	4	388	9							
*02	5892	X	5892	-0-	-0-	-0-	505	1	4983	3	Y	366	362	0			29
							1	4	403	9							
03	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					29

BRISCOE CATARINA NORTH WELL #: 72H RRCID -> 270624 COMPL. DATE 05/08/2013 TOTAL DEPTH 7533 PERF. 8049 - 12560

10	2573	X	485	-0-	-2088	-0-	44	1	420	3	Y	19	20	0			6
							21	9									
11	2490	X	954	-0-	-1536	-0-	86	1	823	3	Y	37	37	0			6
							4	4	41	9							
12	1209	X	292	-0-	-917	-0-	25	1	255	3	Y	10	11	0			5
							1	4	11	9							
01	1550	X	-0-	-0-	-1550	-0-					Y	-0-	2	0			3
02	1400	X	-0-	-0-	-1400	-0-					Y	-0-					3
03	992	X	NO RPT	-0-	-992	-0-					Y	NO RPT					3

BRISCOE CATARINA NORTH WELL #: 62H RRCID -> 270625 COMPL. DATE 06/01/2013 TOTAL DEPTH 7383 PERF. 8205 - 11628

10	1581	X	-0-	-0-	-1581	-0-					Y	-0-					14
11	1530	X	-0-	-0-	-1530	-0-					Y	-0-	10	0			4
12	1581	X	-0-	-0-	-1581	-0-					Y	-0-					4
01	2852	X	-0-	-0-	-2852	-0-					Y	-0-					4
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 63H RRCID -> 270632 COMPL. DATE 06/01/2013 TOTAL DEPTH 7381 PERF. 8017 - 11469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5171	X	5171	-0-	-0-	-0-	471	1	4553	3	Y	133	135	0			4
							1	4	146	9							
11	4864	X	4864	-0-	-0-	-0-	453	1	4333	3	Y	54	55	0			3
							19	4	59	9							
12	4720	X	4720	-0-	-0-	-0-	422	1	4218	3	Y	63	62	0			4
							11	4	69	9							
01	5177	X	5062	-0-	-115	-0-	454	1	4391	3	Y	153	149	0			8
							49	4	168	9							
02	4676	X	4524	-0-	-152	-0-	403	1	3973	3	Y	134	133	0			9
							1	4	147	9							
03	5177	X	NO RPT	-0-	-5177	-0-					Y	NO RPT					9

FOGMT WELL #: 10SP RRCID -> 270634 COMPL. DATE 09/21/2013 TOTAL DEPTH 6340 PERF. 6673 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3094	X	3094	-0-	-0-	-0-	40	1	2783	3	Y	246	251	0			18
							271	9									
11	2811	X	2811	-0-	-0-	-0-	28	1	2527	3	Y	233	229	0			22
							256	9									
12	3266	X	3266	-0-	-0-	-0-	31	1	2920	3	Y	286	278	0			30
							315	9									
01	3110	X	3110	-0-	-0-	-0-	41	1	2714	3	Y	323	303	0			50
							355	9									
*02	2839	X	2839	-0-	-0-	-0-	43	1	2525	3	Y	246	256	0	19	1	21
							271	9									
03	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					21

FOGMT WELL #: 11SP RRCID -> 270636 COMPL. DATE 09/12/2013 TOTAL DEPTH 6338 PERF. 6975 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2800	-0-	-21	-0-	36	1	2479	3	Y	259	260	0			19
							285	9									
11	2806	N	2806	-0-	-0-	-0-	28	1	2457	3	Y	292	284	0			27
							321	9									
12	3100	N	3238	-0-	138	138	31	1	2860	3	Y	315	309	0			33
							347	9									
01	3192	X	3054	-0-	-138	-0-	40	1	2675	3	Y	308	292	0			49
							339	9									
02	2632	X	2556	-0-	-76	-0-	38	1	2230	3	Y	262	269	0	20	1	22
							288	9									
03	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					22

BRISCOE CATARINA NORTH WELL #: 19H RRCID -> 270642 COMPL. DATE 05/04/2013 TOTAL DEPTH 7658 PERF. 8333 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3384	-0-	-305	-0-	272	1	2637	3	Y	431	431	0			48
							1	4	474	9							
11	3659	X	3659	-0-	-0-	-0-	297	1	2840	3	Y	464	467	0			45
							12	4	510	9							
12	3534	X	3304	-0-	-230	-0-	254	1	2531	3	Y	466	458	0			53
							6	4	513	9							
01	3713	X	3713	-0-	-0-	-0-	305	1	2947	3	Y	389	389	0			53
							33	4	428	9							
*02	3387	X	3387	-0-	-0-	-0-	271	1	2678	3	Y	397	392	0			58
							1	4	437	9							
03	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					58

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 71H RRCID -> 270646 COMPL. DATE 05/22/2013 TOTAL DEPTH 7541 PERF. 8213 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5516	X	5516	-0-	-0-	-0-	470	1	4542	3	Y	457	460	0			15
							1	4	503	9							
11	5172	X	5172	-0-	-0-	-0-	444	1	4237	3	Y	430	431	0			14
							18	4	473	9							
12	5134	X	5134	-0-	-0-	-0-	427	1	4260	3	Y	396	390	0			20
							11	4	436	9							
01	5456	X	5141	-0-	-315	-0-	445	1	4306	3	Y	311	312	0			19
							48	4	342	9							
*02	5217	X	5217	-0-	-0-	-0-	448	1	4425	3	Y	312	308	0			23
							1	4	343	9							
03	5456	X	NO RPT	-0-	-5456	-0-					Y	NO RPT					23

BRISCOE CATARINA NORTH WELL #: 33H RRCID -> 270651 COMPL. DATE 05/09/2013 TOTAL DEPTH 7687 PERF. 8361 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	1098	-0-	-1630	-0-	83	1	806	3	Y	190	189	0			13
							209	9									
11	2640	X	1534	-0-	-1106	-0-	132	1	1265	3	Y	119	122	0			10
							6	4	131	9							
12	2728	X	545	-0-	-2183	-0-	41	1	411	3	Y	84	84	0			10
							1	4	92	9							
01	1116	X	473	-0-	-643	-0-	34	1	330	3	Y	95	95	0			10
							4	4	105	9							
02	1008	X	298	-0-	-710	-0-	20	1	200	3	Y	71	71	0			10
							78	9									
03	1116	X	NO RPT	-0-	-1116	-0-					Y	NO RPT					10

BRISCOE CATARINA NORTH WELL #: 34H RRCID -> 270653 COMPL. DATE 05/11/2013 TOTAL DEPTH 7698 PERF. 8233 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	1014	-0-	-2582	-0-	91	1	876	3	Y	43	50	0			16
							47	9									
11	3480	X	382	-0-	-3098	-0-	35	1	337	3	Y	7	10	0			13
							2	4	8	9							
12	3862	X	3862	-0-	-0-	-0-	340	1	3399	3	Y	104	100	0			17
							9	4	114	9							
01	2914	X	2614	-0-	-300	-0-	220	1	2127	3	Y	221	217	0			21
							24	4	243	9							
02	2296	X	1806	-0-	-490	-0-	151	1	1482	3	Y	157	157	0			21
							173	9									
03	1023	X	NO RPT	-0-	-1023	-0-					Y	NO RPT					21

BRISCOE CATARINA NORTH WELL #: 64H RRCID -> 270678 COMPL. DATE 06/10/2013 TOTAL DEPTH 7374 PERF. 8724 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5653	X	5653	-0-	-0-	-0-	503	1	4877	3	Y	246	249	0			19
							2	4	271	9							
11	4906	X	4906	-0-	-0-	-0-	439	1	4197	3	Y	229	230	0			18
							18	4	252	9							
12	4836	X	4689	-0-	-147	-0-	403	1	4022	3	Y	231	228	0			21
							10	4	254	9							
01	5642	X	4663	-0-	-979	-0-	409	1	3954	3	Y	233	231	0			23
							44	4	256	9							
02	5096	X	4100	-0-	-996	-0-	357	1	3527	3	Y	195	194	0			24
							1	4	215	9							
03	5642	X	NO RPT	-0-	-5642	-0-					Y	NO RPT					24

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 76H RRCID -> 270771 COMPL. DATE 05/16/2013 TOTAL DEPTH 7761 PERF. 8113 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8052	X	8052	-0-	-0-	-0-	489	1	6903	3	Y	595	601	0			20
							5	4	655	9							
11	8617	X	8617	-0-	-0-	-0-	428	1	7490	3	Y	620	620	0			20
							17	4	682	9							
12	7192	X	6638	-0-	-554	-0-	235	1	5866	3	Y	470	467	0			23
							20	4	517	9							
01	7936	X	7466	-0-	-470	-0-	235	1	6608	3	Y	555	558	0			20
							12	4	611	9							
02	7168	X	6796	-0-	-372	-0-	186	1	6106	3	Y	455	447	0			28
							3	4	501	9							
03	7936	X	NO RPT	-0-	-7936	-0-					Y	NO RPT					28

BRISCOE CATARINA NORTH WELL #: 77H RRCID -> 270781 COMPL. DATE 05/20/2013 TOTAL DEPTH 7771 PERF. 8494 - 14188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4724	-0-	-236	-0-	279	1	3945	3	Y	452	456	0			20
							3	4	497	9							
11	4800	X	4716	-0-	-84	-0-	227	1	3974	3	Y	460	460	0			20
							9	4	506	9							
12	4960	X	4671	-0-	-289	-0-	161	1	4028	3	Y	425	421	0			24
							14	4	468	9							
01	4903	X	4903	-0-	-0-	-0-	153	1	4266	3	Y	434	438	0			20
							7	4	477	9							
*02	4545	X	4545	-0-	-0-	-0-	122	1	4014	3	Y	370	364	0			26
							2	4	407	9							
03	4588	X	NO RPT	-0-	-4588	-0-					Y	NO RPT					26

BRISCOE CATARINA NORTH WELL #: 83H RRCID -> 270782 COMPL. DATE 05/30/2013 TOTAL DEPTH 7719 PERF. 8396 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1788	-0-	-72	-0-	105	1	1486	3	Y	178	180	0			10
							1	4	196	9							
11	2040	N	1665	-0-	-375	-0-	81	1	1420	3	Y	146	146	0			10
							3	4	161	9							
12	511	N	511	-0-	-0-	-0-	16	1	400	3	Y	85	85	0			10
							1	4	94	9							
01	1581	N	-0-	-0-	-1581	-0-					Y	-0-	10	0			-0-
*02	1647	N	1647	-0-	-0-	-0-	45	1	1480	3	Y	110	107	0			3
							1	4	121	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BRISCOE CATARINA NORTH WELL #: 80H RRCID -> 270783 COMPL. DATE 05/26/2013 TOTAL DEPTH 7745 PERF. 8538 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3985	-0-	-262	-0-	243	1	3439	3	Y	273	276	0			16
							3	4	300	9							
11	4110	X	3797	-0-	-313	-0-	189	1	3297	3	Y	276	277	0			15
							7	4	304	9							
12	4247	X	4087	-0-	-160	-0-	145	1	3612	3	Y	289	287	0			17
							12	4	318	9							
01	4105	X	4105	-0-	-0-	-0-	130	1	3642	3	Y	297	300	0			14
							6	4	327	9							
02	3556	X	3499	-0-	-57	-0-	96	1	3140	3	Y	238	234	0			18
							1	4	262	9							
03	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					18

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 30H RRCID -> 270792 COMPL. DATE 09/26/2013 TOTAL DEPTH 8111 PERF. 8640 - 13231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3716	X	3716	-0-	-0-	-0-	193	1	3188	3	Y	303	303	0			8
							2	4	333	9							
11	3780	X	1779	-0-	-2001	-0-	97	1	1475	3	Y	187	185	0			10
							1	4	206	9							
12	3906	X	1924	-0-	-1982	-0-	102	1	1617	3	Y	185	182	0			13
							1	4	204	9							
01	3658	X	3510	-0-	-148	-0-	213	1	2763	3	Y	481	471	0			23
							5	4	529	9							
02	3304	X	3177	-0-	-127	-0-	199	1	2526	3	Y	407	412	0			18
							4	4	448	9							
03	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					18

BRISCOE CATARINA NORTH WELL #: 32H RRCID -> 270800 COMPL. DATE 05/06/2013 TOTAL DEPTH 7692 PERF. 8345 - 12555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3634	X	3634	-0-	-0-	-0-	304	1	2948	3	Y	346	350	0			27
							1	4	381	9							
11	3510	X	3192	-0-	-318	-0-	270	1	2575	3	Y	305	308	0			24
							11	4	336	9							
12	3627	X	3440	-0-	-187	-0-	277	1	2764	3	Y	356	349	0			31
							7	4	392	9							
01	3534	X	2986	-0-	-548	-0-	250	1	2416	3	Y	266	267	0			30
							27	4	293	9							
02	3192	X	2765	-0-	-427	-0-	230	1	2263	3	Y	247	245	0			32
							272	9									
03	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					32

BRISCOE CATARINA RANCH WELL #: 56H RRCID -> 270884 COMPL. DATE 07/18/2013 TOTAL DEPTH 7786 PERF. 8575 - 12263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	3255	-0-	-3596	-0-	93	1	1624	3	Y	1398	1353	0			61
							1538	9									
11	6630	X	2597	-0-	-4033	-0-	73	1	1179	3	Y	1223	1238	0			46
							1345	9									
12	6851	X	2710	-0-	-4141	-0-	47	1	1252	3	Y	1282	1261	0			67
							1	4	1410	9							
01	4347	X	4347	-0-	-0-	-0-	178	1	3202	3	Y	871	903	0			35
							9	4	958	9							
02	2940	X	2343	-0-	-597	-0-	90	1	1315	3	Y	852	847	0			40
							1	4	937	9							
03	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					40

BRISCOE CATARINA RANCH WELL #: 57H RRCID -> 270887 COMPL. DATE 07/16/2013 TOTAL DEPTH 7806 PERF. 8331 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2938	X	1232	-0-	-1706	-0-	42	1	741	3	Y	408	398	0			18
							449	9									
11	1680	X	1138	-0-	-542	-0-	38	1	603	3	Y	452	453	0			17
							497	9									
12	1736	X	1647	-0-	-89	-0-	40	1	1075	3	Y	483	474	0			26
							1	4	531	9							
01	3601	X	3601	-0-	-0-	-0-	171	1	3092	3	Y	299	312	0			13
							9	4	329	9							
*02	1400	X	1400	-0-	-0-	-0-	71	1	1028	3	Y	274	273	0			14
							301	9									
03	1240	X	NO RPT	-0-	-1240	-0-					Y	NO RPT					14

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 58H RRCID -> 270888 COMPL. DATE 07/11/2013 TOTAL DEPTH 7784 PERF. 8096 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	1882	-0-	-2892	-0-	58	1	1014	3	Y	736	720	0			36
							810	9									
11	4620	X	1786	-0-	-2834	-0-	53	1	857	3	Y	796	799	0			33
							876	9									
12	4774	X	2077	-0-	-2697	-0-	37	1	967	3	Y	975	953	0			55
							1073	9									
01	DLQ G-10		3991	-0-	3991	3991	159	1	2892	3	Y	846	862	0			39
							9	4	931	9							
02	DLQ G-10		1961	-0-	1961	5952	73	1	1056	3	Y	756	754	0			41
							832	9									
03	0	X	NO RPT	-0-	-0-	5952					Y	NO RPT					41

BRISCOE CARLA RANCH WELL #: 26H RRCID -> 270918 COMPL. DATE 04/11/2013 TOTAL DEPTH 6923 PERF. 7619 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4328	-0-	-74	-0-	444	1	3489	3	Y	359	357	0			10
							395	9									
11	4473	X	4473	-0-	-0-	-0-	552	1	3482	3	Y	399	397	0			12
							439	9									
12	4402	X	3662	-0-	-740	-0-	396	1	2853	3	Y	374	372	0			14
							2	4	411	9							
01	4247	X	3091	-0-	-1156	-0-	363	1	2434	3	Y	267	268	0			13
							294	9									
*02	4480	X	4480	-0-	-0-	-0-	562	1	3505	3	Y	372	371	0			14
							4	4	409	9							
03	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					14

BRISCOE CARLA RANCH WELL #: 27H RRCID -> 270919 COMPL. DATE 04/19/2013 TOTAL DEPTH 6924 PERF. 7752 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3696	-0-	-613	-0-	364	1	2864	3	Y	425	424	0			19
							468	9									
11	4170	X	3313	-0-	-857	-0-	404	1	2547	3	Y	329	329	0			19
							362	9									
12	3813	X	2819	-0-	-994	-0-	296	1	2129	3	Y	357	354	0			22
							1	4	393	9							
01	3751	X	2600	-0-	-1151	-0-	290	1	1945	3	Y	332	332	0			22
							365	9									
02	3388	X	2724	-0-	-664	-0-	318	1	1984	3	Y	382	382	0			22
							2	4	420	9							
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					22

BRISCOE CATARINA NORTH WELL #: 81H RRCID -> 270923 COMPL. DATE 05/27/2013 TOTAL DEPTH 7784 PERF. 8605 - 13857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2607	N	2607	-0-	-0-	-0-	153	1	2163	3	Y	263	267	0			12
							2	4	289	9							
11	2186	N	2186	-0-	-0-	-0-	105	1	1832	3	Y	223	224	0			11
							4	4	245	9							
12	2200	N	2200	-0-	-0-	-0-	75	1	1863	3	Y	233	231	0			13
							6	4	256	9							
01	2438	N	2438	-0-	-0-	-0-	74	1	2090	3	Y	245	247	0			11
							4	4	270	9							
*02	2281	N	2281	-0-	-0-	-0-	61	1	2015	3	Y	185	182	0			14
							1	4	204	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 60H RRCID -> 270948 COMPL. DATE 11/30/2013 TOTAL DEPTH 7847 PERF. 8422 - 15039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	7536	-0-	-586	-0-	159	1	6391	3	Y	895	885	0			31
							1	4	985	9							
11	7470	X	7024	-0-	-446	-0-	149	1	5975	3	Y	816	812	0			35
							2	4	898	9							
12	7719	X	6163	-0-	-1556	-0-	133	1	5183	3	Y	769	774	0			30
							1	4	846	9							
01	DLQ G-10		7543	-0-	7543	7543	146	1	5943	3	Y	1319	1304	0			45
							3	4	1451	9							
02	DLQ G-10		6152	-0-	6152	13695	90	1	4989	3	Y	974	971	0			48
							2	4	1071	9							
03	0	X	NO RPT	-0-	-0-	13695					Y	NO RPT					48

BRISCOE CATARINA RANCH WELL #: 61H RRCID -> 270949 COMPL. DATE 11/30/2013 TOTAL DEPTH 7920 PERF. 8378 - 14666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	5508	-0-	-1560	-0-	117	1	4672	3	Y	654	648	0			27
							719	9									
11	6810	X	5912	-0-	-898	-0-	124	1	4992	3	Y	722	716	0			33
							2	4	794	9							
12	6293	X	5792	-0-	-501	-0-	125	1	4867	3	Y	726	730	0			29
							1	4	799	9							
01	DLQ G-10		4969	-0-	4969	4969	103	1	4168	3	Y	633	631	0			31
							2	4	696	9							
02	DLQ G-10		5473	-0-	5473	10442	81	1	4470	3	Y	836	825	0			42
							2	4	920	9							
03	0	X	NO RPT	-0-	-0-	10442					Y	NO RPT					42

BRISCOE CATARINA RANCH WELL #: 62H RRCID -> 270951 COMPL. DATE 11/30/2013 TOTAL DEPTH 7875 PERF. 8610 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8199	X	8199	-0-	-0-	-0-	172	1	6922	3	Y	1004	994	0			33
							1	4	1104	9							
11	7907	X	7907	-0-	-0-	-0-	166	1	6627	3	Y	1011	1004	0			40
							2	4	1112	9							
12	9145	X	9145	-0-	-0-	-0-	199	1	7754	3	Y	1083	1088	0			35
							1	4	1191	9							
01	7475	X	7475	-0-	-0-	-0-	160	1	6484	3	Y	753	754	0			34
							3	4	828	9							
*02	6689	X	6689	-0-	-0-	-0-	104	1	5746	3	Y	761	755	0			40
							2	4	837	9							
03	6665	X	NO RPT	-0-	-6665	-0-					Y	NO RPT					40

BRISCOE COCHINA EAST RANCH WELL #: 24H RRCID -> 270955 COMPL. DATE 04/10/2013 TOTAL DEPTH 7850 PERF. 8589 - 12571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	1698	-0-	-2363	-0-	153	1	1334	3	Y	174	190	0			33
							20	4	191	9							
11	3930	X	1036	-0-	-2894	-0-	100	1	757	3	Y	150	150	0			33
							14	4	165	9							
12	3193	X	2505	-0-	-688	-0-	221	1	1826	3	Y	381	354	0			60
							39	4	419	9							
01	2449	X	1655	-0-	-794	-0-	180	1	1239	3	Y	199	210	0			49
							17	4	219	9							
02	2212	X	2079	-0-	-133	-0-	233	1	1462	3	Y	345	323	0			71
							4	4	380	9							
03	1705	X	NO RPT	-0-	-1705	-0-					Y	NO RPT					71

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 19H RRCID -> 270962 COMPL. DATE 04/10/2013 TOTAL DEPTH 7870 PERF. 8547 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3067	X	3067	-0-	-0-	-0-	277	1	2411	3	Y	312	320	0			56
							36	4	343	9							
11	3256	X	3256	-0-	-0-	-0-	326	1	2468	3	Y	378	356	0			78
							46	4	416	9							
12	3878	X	3878	-0-	-0-	-0-	362	1	2984	3	Y	426	430	0			74
							63	4	469	9							
01	4154	X	3511	-0-	-643	-0-	380	1	2619	3	Y	432	411	0			95
							37	4	475	9							
*02	3842	X	3842	-0-	-0-	-0-	447	1	2804	3	Y	531	513	0			113
							7	4	584	9							
03	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					113

BRISCOE COCHINA EAST RANCH WELL #: 25H RRCID -> 270963 COMPL. DATE 04/10/2013 TOTAL DEPTH 7857 PERF. 8480 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6795	X	6795	-0-	-0-	-0-	592	1	5158	3	Y	879	839	0			136
							78	4	967	9							
11	4170	X	3824	-0-	-346	-0-	400	1	3033	3	Y	304	365	0			75
							57	4	334	9							
12	5359	X	5359	-0-	-0-	-0-	516	1	4249	3	Y	458	458	0			75
							90	4	504	9							
01	5797	X	5690	-0-	-107	-0-	651	1	4486	3	Y	445	426	0			94
							63	4	490	9							
*02	5735	X	5735	-0-	-0-	-0-	715	1	4488	3	Y	473	468	0			99
							12	4	520	9							
03	5797	X	NO RPT	-0-	-5797	-0-					Y	NO RPT					99

BRISCOE CARLA RANCH WELL #: 5H RRCID -> 270964 COMPL. DATE 04/11/2013 TOTAL DEPTH 6965 PERF. 8117 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2454	-0-	-491	-0-	250	1	1969	3	Y	214	213	0			14
							235	9									
11	2850	X	2674	-0-	-176	-0-	327	1	2060	3	Y	261	260	0			15
							287	9									
12	2914	X	2098	-0-	-816	-0-	228	1	1638	3	Y	210	209	0			16
							1	4	231	9							
01	2449	N	2226	-0-	-223	-0-	261	1	1749	3	Y	196	196	0			16
							216	9									
*02	2800	N	3667	-0-	867	867	455	1	2839	3	Y	336	335	0			17
							3	4	370	9							
03	0	N	NO RPT	-0-	-0-	867					Y	NO RPT					17

BRISCOE CARLA RANCH WELL #: 6H RRCID -> 270965 COMPL. DATE 04/11/2013 TOTAL DEPTH 6913 PERF. 7732 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0-	-0-	47	1	369	3	Y	-0-					-0-
11	353	N	353	-0-	-0-	-0-	48	1	305	3	Y	-0-					-0-
12	293	N	293	-0-	-0-	-0-	35	1	252	3	Y	5	4	0			1
							6	9									
01	372	N	-0-	-0-	-372	-0-					Y	-0-	1	0			-0-
02	336	N	-0-	-0-	-336	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 33H RRCID -> 270969 COMPL. DATE 05/15/2013 TOTAL DEPTH 6976 PERF. 7669 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	250	-0-	250	250	27	1	195	3	Y	25	25	0			-0-
							28	9									
01	14B2	EXT	2742	-0-	2742	2992	326	1	2181	3	Y	214	212	0			2
							235	9									
02	14B2	EXT	1353	-0-	1353	4345	170	1	1061	3	Y	110	111	0			1
							1	4	121	9							
03	14B2	EXT	NO RPT	-0-	-0-	4345					Y	NO RPT					1

BRISCOE CARLA RANCH WELL #: 34H RRCID -> 270970 COMPL. DATE 05/15/2013 TOTAL DEPTH 6980 PERF. 8745 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	973	-0-	973	973	110	1	797	3	Y	59	58	0			1
							1	4	65	9							
01	14B2	EXT	2449	-0-	2449	3422	300	1	2007	3	Y	129	128	0			2
							142	9									
02	14B2	EXT	2541	-0-	2541	5963	342	1	2134	3	Y	57	58	0			1
							2	4	63	9							
03	14B2	EXT	NO RPT	-0-	-0-	5963					Y	NO RPT					1

BRISCOE CARLA RANCH WELL #: 28H RRCID -> 270971 COMPL. DATE 04/08/2013 TOTAL DEPTH 6932 PERF. 8060 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	872	N	872	-0-	-0-	-0-	84	1	661	3	Y	115	114	0			3
							127	9									
11	2410	N	2410	-0-	-0-	-0-	288	1	1816	3	Y	278	275	0			6
							306	9									
12	3100	N	8571	-0-	5471	5471	910	1	6558	3	Y	998	984	0			20
							5	4	1098	9							
01	3100	N	5660	-0-	2560	8031	650	1	4359	3	Y	591	594	0			17
							1	4	650	9							
*02	2800	N	2739	-0-	-61	7970	331	1	2066	3	Y	309	312	0			14
							2	4	340	9							
03	0	N	NO RPT	-0-	-0-	7970					Y	NO RPT					14

BRISCOE CATARINA RANCH WELL #: 63H RRCID -> 270978 COMPL. DATE 11/30/2013 TOTAL DEPTH 7883 PERF. 8671 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10695	X	9321	-0-	-1374	-0-	201	1	8099	3	Y	927	919	0			43
							1	4	1020	9							
11	10350	X	8059	-0-	-2291	-0-	173	1	6940	3	Y	858	853	0			48
							2	4	944	9							
12	10695	X	8714	-0-	-1981	-0-	195	1	7584	3	Y	849	855	0			42
							1	4	934	9							
01	16245	X	16245	-0-	-0-	-0-	358	1	14515	3	Y	1241	1230	0			53
							7	4	1365	9							
*02	8936	X	8936	-0-	-0-	-0-	139	1	7677	3	Y	1015	1010	0			58
							3	4	1117	9							
03	9331	X	NO RPT	-0-	-9331	-0-					Y	NO RPT					58

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 59H RRCID -> 271010 COMPL. DATE 11/30/2013 TOTAL DEPTH 7881 PERF. 8880 - 15305

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X		5830	-0-	-2633	-0-	123	1	4939	3	Y	698	691	0			29
								768	9									
11	7830	X		4820	-0-	-3010	-0-	101	1	4032	3	Y	624	621	0			32
								1	4	686	9							
12	8942	X		8942	-0-	-0-	-0-	196	1	7637	3	Y	1007	1005	0			34
								1	4	1108	9							
01	DLQ G-10			8779	-0-	8779	8779	186	1	7568	3	Y	928	925	0			37
								4	4	1021	9							
02	DLQ G-10			6615	-0-	6615	15394	103	1	5694	3	Y	742	738	0			41
								2	4	816	9							
03	0	X	NO RPT		-0-	-0-	15394					Y	NO RPT					41

FOGMT WELL #: 12SP RRCID -> 271033 COMPL. DATE 08/26/2013 TOTAL DEPTH 6325 PERF. 7222 - 13025

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X		4026	-0-	-438	-0-	54	1	3724	3	Y	225	225	0			20
								248	9									
11	4320	X		3870	-0-	-450	-0-	39	1	3560	3	Y	245	238	0			27
								1	4	270	9							
12	4464	X		3555	-0-	-909	-0-	36	1	3302	3	Y	197	199	0			25
								217	9									
01	4371	X		2902	-0-	-1469	-0-	40	1	2680	3	Y	165	160	0			30
								182	9									
02	3640	X		2788	-0-	-852	-0-	44	1	2564	3	Y	164	165	0	12	1	17
								180	9									
03	4030	X	NO RPT		-0-	-4030	-0-					Y	NO RPT					17

BRISCOE CATARINA NORTH WELL #: 65H RRCID -> 271036 COMPL. DATE 06/18/2013 TOTAL DEPTH 7371 PERF. 7938 - 11273

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X		235	-0-	-1997	-0-	14	1	136	3	Y	77	77	0			4
								85	9									
11	1350	X		-0-	-0-	-1350	-0-					Y	-0-	4	0			-0-
12	1302	X		365	-0-	-937	-0-	29	1	291	3	Y	40	39	0			1
								1	4	44	9							
01	586	N		586	-0-	-0-	-0-	51	1	491	3	Y	35	35	0			1
								5	4	39	9							
*02	395	N		395	-0-	-0-	-0-	34	1	335	3	Y	24	24	0			1
								26	9									
03	0	N	NO RPT		-0-	-0-	-0-					Y	NO RPT					1

BRISCOE CHUPADERA RANCH WELL #: 12H RRCID -> 271052 COMPL. DATE 05/08/2013 TOTAL DEPTH 6774 PERF. 7882 - 12229

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X		2797	-0-	-675	-0-	123	1	2049	3	Y	556	551	0			36
								13	4	612	9							
11	3420	X		2713	-0-	-707	-0-	139	1	2018	3	Y	494	460	0			70
								13	4	543	9							
12	3534	X		2619	-0-	-915	-0-	144	1	1993	3	Y	430	460	0			40
								9	4	473	9							
01	DLQ G-10			2267	-0-	2267	2267	98	1	1691	3	Y	413	419	0			34
								24	4	454	9							
02	DLQ G-10			1979	-0-	1979	4246	99	1	1430	3	Y	408	403	0			39
								1	4	449	9							
03	0	X	NO RPT		-0-	-0-	4246					Y	NO RPT					39

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 13H RRCID -> 271073 COMPL. DATE 04/11/2013 TOTAL DEPTH 6783 PERF. 7602 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3082	X	3082	-0-	-0-	-0-	151	1	2507	3	Y	371	369	0			35
							16	4	408	9							
11	2960	X	2960	-0-	-0-	-0-	167	1	2418	3	Y	327	304	0			58
							15	4	360	9							
12	2888	N	2888	-0-	-0-	-0-	171	1	2357	3	Y	318	341	0			35
							10	4	350	9							
01	DLQ G-10		2977	-0-	2977	2977	140	1	2396	3	Y	372	376	0			31
							32	4	409	9							
02	DLQ G-10		3023	-0-	3023	6000	173	1	2477	3	Y	338	334	0			35
							1	4	372	9							
03	0	X	NO RPT	-0-	-0-	6000					Y	NO RPT					35

BRISCOE CHUPADERA RANCH WELL #: 14H RRCID -> 271074 COMPL. DATE 05/08/2013 TOTAL DEPTH 6760 PERF. 7539 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3075	X	3075	-0-	-0-	-0-	159	1	2656	3	Y	221	220	0			17
							17	4	243	9							
11	3026	X	3026	-0-	-0-	-0-	179	1	2577	3	Y	231	214	0			34
							16	4	254	9							
12	3213	X	3213	-0-	-0-	-0-	200	1	2770	3	Y	210	224	0			20
							12	4	231	9							
01	DLQ G-10		4548	-0-	4548	4548	230	1	3944	3	Y	291	293	0			18
							54	4	320	9							
02	DLQ G-10		2505	-0-	2505	7053	152	1	2183	3	Y	154	153	0			19
							1	4	169	9							
03	0	X	NO RPT	-0-	-0-	7053					Y	NO RPT					19

BRISCOE CHUPADERA RANCH WELL #: 15H RRCID -> 271075 COMPL. DATE 05/08/2013 TOTAL DEPTH 6782 PERF. 7477 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1575	-0-	-843	-0-	68	1	1126	3	Y	340	338	0			25
							7	4	374	9							
11	1762	N	1762	-0-	-0-	-0-	83	1	1211	3	Y	418	387	0			56
							8	4	460	9							
12	1662	N	1662	-0-	-0-	-0-	81	1	1126	3	Y	409	433	0			32
							5	4	450	9							
01	DLQ G-10		2546	-0-	2546	2546	101	1	1737	3	Y	622	625	0			29
							24	4	684	9							
02	DLQ G-10		1890	-0-	1890	4436	94	1	1349	3	Y	405	402	0			32
							1	4	446	9							
03	0	N	NO RPT	-0-	-0-	4436					Y	NO RPT					32

BRISCOE CHUPADERA RANCH WELL #: 16H RRCID -> 271076 COMPL. DATE 05/08/2013 TOTAL DEPTH 6757 PERF. 7540 - 12043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3034	X	3034	-0-	-0-	-0-	157	1	2597	3	Y	240	237	0			13
							16	4	264	9							
11	2910	X	2494	-0-	-416	-0-	148	1	2139	3	Y	176	165	0			24
							13	4	194	9							
12	2790	X	2734	-0-	-56	-0-	171	1	2355	3	Y	180	189	0			15
							10	4	198	9							
01	DLQ G-10		1316	-0-	1316	1316	66	1	1128	3	Y	97	100	0			12
							15	4	107	9							
02	DLQ G-10		1836	-0-	1836	3152	108	1	1561	3	Y	151	149	0			14
							1	4	166	9							
03	0	X	NO RPT	-0-	-0-	3152					Y	NO RPT					14

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 17H RRCID -> 271080 COMPL. DATE 05/08/2013 TOTAL DEPTH 6768 PERF. 7774 - 12277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1773	N	1375	-0-	-398	-0-	72	1	1205	3	Y	82	82	0			9
							8	4	90	9							
11	2200	X	2200	-0-	-0-	-0-	128	1	1842	3	Y	199	184	0			24
							11	4	219	9							
12	1643	X	1181	-0-	-462	-0-	72	1	994	3	Y	101	112	0			13
							4	4	111	9							
01	DLQ G-10		1116	-0-	1116	1116	56	1	950	3	Y	89	91	0			11
							12	4	98	9							
02	DLQ G-10		1200	-0-	1200	2316	71	1	1020	3	Y	98	97	0			12
							1	4	108	9							
03	0	X	NO RPT	-0-	-0-	2316					Y	NO RPT					12

BRISCOE CARLA RANCH WELL #: 32H RRCID -> 271082 COMPL. DATE 04/07/2013 TOTAL DEPTH 6976 PERF. 7705 - 11779

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		1001	-0-	1001	1001	106	1	766	3	Y	116	114	0			2
							1	4	128	9							
01	14B2 EXT		-0-	-0-	-0-	1001					Y	-0-	1	0			1
02	14B2 EXT		778	-0-	778	1779	96	1	597	3	Y	77	77	0			1
							85	9									
03	14B2 EXT		NO RPT	-0-	-0-	1779					Y	NO RPT					1

BRISCOE CARLA RANCH WELL #: 30H RRCID -> 271083 COMPL. DATE 04/08/2013 TOTAL DEPTH 6938 PERF. 7803 - 12336

10	6200	X	4474	-0-	-1726	-0-	478	1	3756	3	Y	218	218	0			6
							240	9									
11	6000	X	5056	-0-	-944	-0-	651	1	4105	3	Y	273	271	0			8
							300	9									
12	5611	X	4108	-0-	-1503	-0-	468	1	3368	3	Y	245	244	0			9
							2	4	270	9							
01	4878	X	4878	-0-	-0-	-0-	590	1	3959	3	Y	298	297	0			10
							1	4	328	9							
*02	6643	X	6643	-0-	-0-	-0-	865	1	5395	3	Y	343	343	0			10
							6	4	377	9							
03	4588	X	NO RPT	-0-	-4588	-0-					Y	NO RPT					10

BRISCOE CATARINA NORTH WELL #: 82H RRCID -> 271108 COMPL. DATE 05/29/2013 TOTAL DEPTH 7755 PERF. 8336 - 13895

10	2044	N	2044	-0-	-0-	-0-	122	1	1722	3	Y	181	183	0			6
							1	4	199	9							
11	1944	N	1944	-0-	-0-	-0-	94	1	1645	3	Y	183	183	0			6
							4	4	201	9							
12	1765	N	1765	-0-	-0-	-0-	61	1	1520	3	Y	163	162	0			7
							5	4	179	9							
01	1953	N	1825	-0-	-128	-0-	56	1	1589	3	Y	161	163	0			5
							3	4	177	9							
02	1764	N	1678	-0-	-86	-0-	45	1	1499	3	Y	121	119	0			7
							1	4	133	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE ECKHARDT-SWONKE UNIT WELL #: 1H RRCID -> 271110 COMPL. DATE 06/25/2013 TOTAL DEPTH 8038 PERF. 8730 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	6408	-0-	-939	-0-	198	1	5001	3	Y	1099	1092	0			71
							1209	9									
11	7110	X	6005	-0-	-1105	-0-	189	1	4708	3	Y	1004	1017	0			58
							4	4	1104	9							
12	7099	X	3069	-0-	-4030	-0-	95	1	2310	3	Y	604	621	0			41
							664	9									
01	5513	X	5513	-0-	-0-	-0-	178	1	4155	3	Y	1073	1039	0			75
							1180	9									
*02	5069	X	5069	-0-	-0-	-0-	206	1	3788	3	Y	977	975	0			77
							1075	9									
03	4991	X	NO RPT	-0-	-4991	-0-					Y	NO RPT					77

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 2H RRCID -> 271111 COMPL. DATE 06/26/2013 TOTAL DEPTH 8050 PERF. 8560 - 14406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7734	X	7734	-0-	-0-	-0-	286	1	7238	3	Y	190	190	0			8
							1	4	209	9							
11	8085	X	8085	-0-	-0-	-0-	280	1	6979	3	Y	745	715	0			38
							6	4	820	9							
12	6603	X	4162	-0-	-2441	-0-	147	1	3558	3	Y	415	428	0			25
							457	9									
01	7909	X	7909	-0-	-0-	-0-	291	1	6795	3	Y	748	724	0			49
							823	9									
*02	7699	X	7699	-0-	-0-	-0-	354	1	6503	3	Y	765	757	0			57
							842	9									
03	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					57

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 3H RRCID -> 271116 COMPL. DATE 06/28/2013 TOTAL DEPTH 8060 PERF. 8592 - 14291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8558	X	8558	-0-	-0-	-0-	291	1	7363	3	Y	821	821	0			55
							1	4	903	9							
11	8094	X	8094	-0-	-0-	-0-	279	1	6939	3	Y	791	799	0			47
							6	4	870	9							
12	28615	X	28615	-0-	-0-	-0-	997	1	24150	3	Y	3152	2987	0			212
							1	4	3467	9							
01	7703	X	7703	-0-	-0-	-0-	282	1	6585	3	Y	760	905	0			67
							836	9									
*02	7399	X	7399	-0-	-0-	-0-	348	1	6387	3	Y	604	621	0			50
							664	9									
03	6014	X	NO RPT	-0-	-6014	-0-					Y	NO RPT					50

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 4H RRCID -> 271141 COMPL. DATE 06/19/2013 TOTAL DEPTH 8039 PERF. 8930 - 15253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8066	X	8066	-0-	-0-	-0-	269	1	6807	3	Y	899	894	0			60
							1	4	989	9							
11	8026	X	8026	-0-	-0-	-0-	276	1	6883	3	Y	783	796	0			47
							6	4	861	9							
12	6262	X	4262	-0-	-2000	-0-	152	1	3666	3	Y	404	422	0			29
							444	9									
01	7637	X	7637	-0-	-0-	-0-	279	1	6523	3	Y	759	734	0			54
							835	9									
*02	7767	X	7767	-0-	-0-	-0-	358	1	6576	3	Y	757	750	0			61
							833	9									
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					61

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE ECKHARDT-SWONKE UNIT WELL #: 5H RRCID -> 271142 COMPL. DATE 06/17/2013 TOTAL DEPTH 8057 PERF. 8678 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9367	X	9367	-0-	-0-	-0-	308	1	7792	3	Y	1151	1150	0			78
							1	4	1266	9							
11	9745	X	9745	-0-	-0-	-0-	329	1	8206	3	Y	1094	1106	0			66
							7	4	1203	9							
12	8773	X	4797	-0-	-3976	-0-	165	1	3997	3	Y	577	600	0			43
							635	9									
01	10216	X	10216	-0-	-0-	-0-	371	1	8677	3	Y	1061	1027	0			77
							1	4	1167	9							
*02	9214	X	9214	-0-	-0-	-0-	420	1	7719	3	Y	976	973	0			80
							1	4	1074	9							
03	7161	X	NO RPT	-0-	-7161	-0-					Y	NO RPT					80

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 6H RRCID -> 271143 COMPL. DATE 06/16/2013 TOTAL DEPTH 8010 PERF. 8655 - 14923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5336	X	5336	-0-	-0-	-0-	171	1	4314	3	Y	774	769	0			57
							851	9									
11	4606	X	4606	-0-	-0-	-0-	149	1	3704	3	Y	682	693	0			46
							3	4	750	9							
12	4681	X	2771	-0-	-1910	-0-	95	1	2303	3	Y	339	356	0			29
							373	9									
01	5332	X	4468	-0-	-864	-0-	159	1	3703	3	Y	551	536	0			44
							606	9									
02	4816	X	3084	-0-	-1732	-0-	137	1	2520	3	Y	388	395	0			37
							427	9									
03	5332	X	NO RPT	-0-	-5332	-0-					Y	NO RPT					37

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 7H RRCID -> 271144 COMPL. DATE 06/14/2013 TOTAL DEPTH 8033 PERF. 8774 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5592	X	5592	-0-	-0-	-0-	179	1	4515	3	Y	816	801	0			62
							898	9									
11	5400	X	5140	-0-	-260	-0-	164	1	4097	3	Y	795	802	0			55
							4	4	875	9							
12	5518	X	2694	-0-	-2824	-0-	87	1	2100	3	Y	461	475	0			41
							507	9									
01	5427	X	5427	-0-	-0-	-0-	186	1	4335	3	Y	824	798	0			67
							906	9									
*02	5028	X	5028	-0-	-0-	-0-	214	1	3922	3	Y	811	805	0			73
							892	9									
03	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					73

BRISCOE CATARINA RANCH WELL #: 64H RRCID -> 271152 COMPL. DATE 11/30/2013 TOTAL DEPTH 7871 PERF. 9148 - 15198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9052	X	8954	-0-	-98	-0-	185	1	7458	3	Y	1191	1179	0			44
							1	4	1310	9							
11	8760	X	7857	-0-	-903	-0-	169	1	6755	3	Y	846	845	0			45
							2	4	931	9							
12	9052	X	2024	-0-	-7028	-0-	45	1	1739	3	Y	218	233	0			30
							240	9									
01	7781	X	-0-	-0-	-7781	-0-					Y	-0-	11	0			19
*02	9150	X	9150	-0-	-0-	-0-	147	1	8193	3	Y	733	715	0			37
							4	4	806	9							
03	7781	X	NO RPT	-0-	-7781	-0-					Y	NO RPT					37

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 78H RRCID -> 271185 COMPL. DATE 05/23/2013 TOTAL DEPTH 7752 PERF. 8259 - 14052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3883	X	3883	-0-	-0-	-0-	240	1	3396	3	Y	222	224	0			9
							3	4	244	9							
11	3690	X	3649	-0-	-41	-0-	183	1	3194	3	Y	241	241	0			9
							7	4	265	9							
12	3813	X	3463	-0-	-350	-0-	123	1	3079	3	Y	227	225	0			11
							11	4	250	9							
01	3864	X	3864	-0-	-0-	-0-	124	1	3480	3	Y	231	233	0			9
							6	4	254	9							
*02	3984	X	3984	-0-	-0-	-0-	110	1	3632	3	Y	218	214	0			13
							2	4	240	9							
03	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					13

BRISCOE CATARINA NORTH WELL #: 79H RRCID -> 271188 COMPL. DATE 05/25/2013 TOTAL DEPTH 7743 PERF. 8136 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4822	-0-	-138	-0-	296	1	4180	3	Y	312	315	0			15
							3	4	343	9							
11	4800	X	4379	-0-	-421	-0-	219	1	3829	3	Y	293	294	0			14
							9	4	322	9							
12	4960	X	4281	-0-	-679	-0-	151	1	3789	3	Y	298	295	0			17
							13	4	328	9							
01	4898	X	4104	-0-	-794	-0-	131	1	3668	3	Y	272	274	0			15
							6	4	299	9							
02	4368	X	3877	-0-	-491	-0-	107	1	3495	3	Y	249	244	0			20
							1	4	274	9							
03	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					20

BRISCOE CATARINA RANCH WELL #: 66H RRCID -> 271274 COMPL. DATE 09/17/2013 TOTAL DEPTH 8006 PERF. 9086 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5141	X	5141	-0-	-0-	-0-	113	1	4518	3	Y	464	459	0			19
							510	9									
11	4860	X	4790	-0-	-70	-0-	105	1	4174	3	Y	464	460	0			23
							1	4	510	9							
12	5022	X	5001	-0-	-21	-0-	111	1	4298	3	Y	538	540	0			21
							592	9									
01	5101	X	5101	-0-	-0-	-0-	108	1	4360	3	Y	574	571	0			24
							2	4	631	9							
*02	4466	X	4466	-0-	-0-	-0-	69	1	3865	3	Y	482	479	0			27
							2	4	530	9							
03	4898	X	NO RPT	-0-	-4898	-0-					Y	NO RPT					27

BRISCOE CATARINA RANCH WELL #: 68H RRCID -> 271275 COMPL. DATE 09/09/2013 TOTAL DEPTH 7996 PERF. 8827 - 14868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	7181	-0-	-228	-0-	156	1	6284	3	Y	673	667	0			21
							1	4	740	9							
11	7170	X	6840	-0-	-330	-0-	149	1	5972	3	Y	652	648	0			25
							2	4	717	9							
12	7409	X	7134	-0-	-275	-0-	159	1	6205	3	Y	699	702	0			22
							1	4	769	9							
01	7172	X	7172	-0-	-0-	-0-	154	1	6225	3	Y	718	714	0			26
							3	4	790	9							
*02	6329	X	6329	-0-	-0-	-0-	100	1	5547	3	Y	618	615	0			29
							2	4	680	9							
03	6665	X	NO RPT	-0-	-6665	-0-					Y	NO RPT					29

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 70H RRCID -> 271276 COMPL. DATE 09/01/2013 TOTAL DEPTH 8004 PERF. 8896 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	8416	-0-	-574	-0-	179	1	7214	3	Y	929	921	0			33
							1	4	1022	9							
11	8580	X	7773	-0-	-807	-0-	165	1	6620	3	Y	896	891	0			38
							2	4	986	9							
12	8866	X	7890	-0-	-976	-0-	172	1	6714	3	Y	912	917	0			33
							1	4	1003	9							
01	8440	X	8440	-0-	-0-	-0-	177	1	7151	3	Y	1008	1002	0			39
							3	4	1109	9							
02	7084	X	6658	-0-	-426	-0-	103	1	5694	3	Y	781	779	0			41
							2	4	859	9							
03	7843	X	NO RPT	-0-	-7843	-0-					Y	NO RPT					41

BRISCOE CATARINA RANCH WELL #: 108H RRCID -> 271277 COMPL. DATE 08/27/2013 TOTAL DEPTH 8033 PERF. 9216 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6681	X	6681	-0-	-0-	-0-	142	1	5706	3	Y	756	748	0			32
							1	4	832	9							
11	6476	X	6476	-0-	-0-	-0-	137	1	5514	3	Y	748	743	0			37
							2	4	823	9							
12	6572	X	6509	-0-	-63	-0-	142	1	5529	3	Y	761	765	0			33
							1	4	837	9							
01	DLQ G-10		6415	-0-	6415	6415	134	1	5441	3	Y	761	758	0			36
							3	4	837	9							
02	DLQ G-10		5822	-0-	5822	12237	89	1	4951	3	Y	709	704	0			41
							2	4	780	9							
03	0	X	NO RPT	-0-	-0-	12237					Y	NO RPT					41

BRISCOE COCHINA EAST RANCH WELL #: 27H RRCID -> 271280 COMPL. DATE 05/23/2013 TOTAL DEPTH 8128 PERF. 8490 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4313	X	4313	-0-	-0-	-0-	406	1	3528	3	Y	296	305	0			50
							53	4	326	9							
11	5520	X	3983	-0-	-1537	-0-	413	1	3124	3	Y	353	334	0			69
							58	4	388	9							
12	5704	X	4296	-0-	-1408	-0-	404	1	3328	3	Y	449	445	0			73
							70	4	494	9							
01	5735	X	4179	-0-	-1556	-0-	460	1	3166	3	Y	463	439	0			97
							44	4	509	9							
02	4788	X	3693	-0-	-1095	-0-	435	1	2731	3	Y	473	471	0			99
							7	4	520	9							
03	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					99

BRISCOE COCHINA EAST RANCH WELL #: 20H RRCID -> 271281 COMPL. DATE 05/23/2013 TOTAL DEPTH 8107 PERF. 8560 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	2738	-0-	-1261	-0-	259	1	2250	3	Y	177	178	0			27
							34	4	195	9							
11	3540	X	2315	-0-	-1225	-0-	243	1	1834	3	Y	185	178	0			34
							34	4	204	9							
12	3658	X	2582	-0-	-1076	-0-	246	1	2030	3	Y	239	237	0			36
							43	4	263	9							
01	3286	X	2285	-0-	-1001	-0-	258	1	1780	3	Y	202	197	0			41
							25	4	222	9							
02	2884	X	1997	-0-	-887	-0-	245	1	1535	3	Y	194	196	0			39
							4	4	213	9							
03	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					39

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 26H RRCID -> 271283 COMPL. DATE 05/23/2013 TOTAL DEPTH 8096 PERF. 8502 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2220	-0-	-694	-0-	204	1	1777	3	Y	193	194	0			27
							27	4	212	9							
11	2820	X	2108	-0-	-712	-0-	216	1	1633	3	Y	208	199	0			36
							30	4	229	9							
12	2914	X	2072	-0-	-842	-0-	192	1	1587	3	Y	235	237	0			34
							34	4	259	9							
01	2697	X	1825	-0-	-872	-0-	198	1	1364	3	Y	222	213	0			43
							19	4	244	9							
02	2436	X	1885	-0-	-551	-0-	225	1	1411	3	Y	224	224	0			43
							3	4	246	9							
03	2232	X	NO RPT	-0-	-2232	-0-					Y	NO RPT					43

BRISCOE CHUPADERA RANCH WELL #: 18H RRCID -> 271298 COMPL. DATE 05/15/2013 TOTAL DEPTH 6805 PERF. 7657 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5083	X	5083	-0-	-0-	-0-	260	1	4317	3	Y	435	431	0			22
							27	4	479	9							
11	3942	X	3942	-0-	-0-	-0-	232	1	3346	3	Y	312	292	0			42
							21	4	343	9							
12	4403	X	4403	-0-	-0-	-0-	270	1	3737	3	Y	345	363	0			24
							16	4	380	9							
01	5084	X	4270	-0-	-814	-0-	209	1	3600	3	Y	374	378	0			20
							50	4	411	9							
02	4592	X	3884	-0-	-708	-0-	227	1	3268	3	Y	352	348	0			24
							2	4	387	9							
03	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					24

BRISCOE CHUPADERA RANCH WELL #: 19H RRCID -> 271299 COMPL. DATE 05/15/2013 TOTAL DEPTH 6784 PERF. 7578 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2090	-0-	-793	-0-	101	1	1685	3	Y	266	262	0			5
							11	4	293	9							
11	2790	X	1867	-0-	-923	-0-	106	1	1518	3	Y	213	199	0			19
							9	4	234	9							
12	2821	X	1926	-0-	-895	-0-	114	1	1579	3	Y	205	213	0			11
							7	4	226	9							
01	DLQ G-10		1595	-0-	1595	1595	76	1	1304	3	Y	179	181	0			9
							18	4	197	9							
02	DLQ G-10		1655	-0-	1655	3250	94	1	1354	3	Y	187	185	0			11
							1	4	206	9							
03	0	X	NO RPT	-0-	-0-	3250					Y	NO RPT					11

BRISCOE CHUPADERA RANCH WELL #: 20H RRCID -> 271300 COMPL. DATE 05/20/2013 TOTAL DEPTH 6790 PERF. 7343 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2580	-0-	-210	-0-	128	1	2137	3	Y	274	271	0			13
							14	4	301	9							
11	2700	X	2618	-0-	-82	-0-	150	1	2168	3	Y	260	241	0			32
							14	4	286	9							
12	2666	X	2034	-0-	-632	-0-	115	1	1595	3	Y	288	300	0			20
							7	4	317	9							
01	DLQ G-10		2110	-0-	2110	2110	93	1	1592	3	Y	366	368	0			18
							22	4	403	9							
02	DLQ G-10		1549	-0-	1549	3659	82	1	1189	3	Y	252	250	0			20
							1	4	277	9							
03	0	X	NO RPT	-0-	-0-	3659					Y	NO RPT					20

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 21H RRCID -> 271303 COMPL. DATE 05/20/2013 TOTAL DEPTH 6773 PERF. 7349 - 11915

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1971	N	1971	-0-	-0-	-0-	100	1	1677	3	Y	166	165	0			13
							11	4	183	9							
11	997	N	997	-0-	-0-	-0-	59	1	845	3	Y	80	76	0			17
							5	4	88	9							
12	968	N	968	-0-	-0-	-0-	59	1	824	3	Y	74	82	0			9
							4	4	81	9							
01	DLQ G-10		1582	-0-	1582	1582	79	1	1355	3	Y	118	119	0			8
							18	4	130	9							
02	DLQ G-10		1205	-0-	1205	2787	72	1	1034	3	Y	89	88	0			9
							1	4	98	9							
03	0	X	NO RPT	-0-	-0-	2787					Y	NO RPT					9

BRISCOE CHUPADERA RANCH WELL #: 22H RRCID -> 271304 COMPL. DATE 05/22/2013 TOTAL DEPTH 6779 PERF. 7436 - 11926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	1905	-0-	-1102	-0-	98	1	1619	3	Y	162	162	0			22
							10	4	178	9							
11	3060	X	2960	-0-	-100	-0-	175	1	2524	3	Y	223	207	0			38
							16	4	245	9							
12	3162	X	2953	-0-	-209	-0-	180	1	2496	3	Y	242	257	0			23
							11	4	266	9							
01	3162	X	1853	-0-	-1309	-0-	90	1	1548	3	Y	176	180	0			19
							21	4	194	9							
02	2772	X	1989	-0-	-783	-0-	115	1	1647	3	Y	205	203	0			21
							1	4	226	9							
03	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					21

BRISCOE CARLA RANCH WELL #: 29H RRCID -> 271305 COMPL. DATE 04/08/2013 TOTAL DEPTH 6952 PERF. 8468 - 12468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	4441	-0-	-1325	-0-	476	1	3747	3	Y	198	198	0			6
							218	9									
11	5250	X	2866	-0-	-2384	-0-	377	1	2379	3	Y	100	101	0			5
							110	9									
12	5425	X	-0-	-0-	-5425	-0-					Y	-0-	1	0			4
01	4929	X	-0-	-0-	-4929	-0-					Y	-0-					4
02	4452	X	428	-0-	-4024	-0-	57	1	356	3	Y	14	14	0			4
							15	9									
03	4433	X	NO RPT	-0-	-4433	-0-					Y	NO RPT					4

BRISCOE CHUPADERA RANCH WELL #: 23H RRCID -> 271306 COMPL. DATE 05/15/2013 TOTAL DEPTH 6762 PERF. 7523 - 12228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2056	N	2056	-0-	-0-	-0-	99	1	1648	3	Y	272	269	0			15
							10	4	299	9							
11	1895	N	1895	-0-	-0-	-0-	97	1	1403	3	Y	351	325	0			41
							9	4	386	9							
12	1784	N	1784	-0-	-0-	-0-	105	1	1442	3	Y	210	227	0			24
							6	4	231	9							
01	DLQ G-10		1706	-0-	1706	1706	79	1	1357	3	Y	228	231	0			21
							19	4	251	9							
02	DLQ G-10		1145	-0-	1145	2851	62	1	885	3	Y	180	178	0			23
							198	9									
03	0	N	NO RPT	-0-	-0-	2851					Y	NO RPT					23

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 67H RRCID -> 271319 COMPL. DATE 09/13/2013 TOTAL DEPTH 8003 PERF. 8993 - 14921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4057	-0-	-190	-0-	89	1	3552	3	Y	378	374	0			18
							416	9									
11	4110	X	3776	-0-	-334	-0-	82	1	3298	3	Y	359	357	0			20
							1	4	395	9							
12	4154	X	3742	-0-	-412	-0-	84	1	3253	3	Y	368	370	0			18
							405	9									
01	3715	X	3715	-0-	-0-	-0-	79	1	3219	3	Y	377	375	0			20
							2	4	415	9							
*02	3589	X	3589	-0-	-0-	-0-	57	1	3137	3	Y	358	356	0			22
							1	4	394	9							
03	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					22

BRISCOE CATARINA RANCH WELL #: 69H RRCID -> 271320 COMPL. DATE 09/05/2013 TOTAL DEPTH 8004 PERF. 8860 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5139	X	5139	-0-	-0-	-0-	111	1	4432	3	Y	542	537	0			15
							596	9									
11	5078	X	5078	-0-	-0-	-0-	110	1	4391	3	Y	524	521	0			18
							1	4	576	9							
12	4918	X	4918	-0-	-0-	-0-	109	1	4211	3	Y	544	547	0			15
							598	9									
01	DLQ G-10		4713	-0-	4713	4713	99	1	4009	3	Y	548	544	0			19
							2	4	603	9							
02	DLQ G-10		4750	-0-	4750	9463	73	1	4088	3	Y	534	529	0			24
							2	4	587	9							
03	0	X	NO RPT	-0-	-0-	9463					Y	NO RPT					24

BRISCOE CATARINA RANCH WELL #: 65H RRCID -> 271357 COMPL. DATE 09/22/2013 TOTAL DEPTH 7986 PERF. 9081 - 15338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6683	X	6683	-0-	-0-	-0-	139	1	5601	3	Y	856	846	0			27
							1	4	942	9							
11	6490	X	6490	-0-	-0-	-0-	136	1	5472	3	Y	800	796	0			31
							2	4	880	9							
12	6608	X	6608	-0-	-0-	-0-	143	1	5593	3	Y	792	797	0			26
							1	4	871	9							
01	6510	X	6019	-0-	-491	-0-	126	1	5109	3	Y	711	709	0			28
							2	4	782	9							
02	5880	X	5631	-0-	-249	-0-	88	1	4874	3	Y	606	603	0			31
							2	4	667	9							
03	6510	X	NO RPT	-0-	-6510	-0-					Y	NO RPT					31

BRISCOE CATARINA RANCH WELL #: 71H RRCID -> 271395 COMPL. DATE 07/15/2013 TOTAL DEPTH 7821 PERF. 8536 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	2025	-0-	-2346	-0-	75	1	1313	3	Y	579	565	0			25
							637	9									
11	4230	X	1743	-0-	-2487	-0-	67	1	1086	3	Y	536	541	0			20
							590	9									
12	4371	X	1915	-0-	-2456	-0-	45	1	1205	3	Y	604	592	0			32
							1	4	664	9							
01	8739	X	8739	-0-	-0-	-0-	403	1	7286	3	Y	935	929	0			38
							21	4	1029	9							
02	1820	X	1741	-0-	-79	-0-	79	1	1139	3	Y	475	488	0			25
							523	9									
03	2015	X	NO RPT	-0-	-2015	-0-					Y	NO RPT					25

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 72H RRCID -> 271396 COMPL. DATE 07/16/2013 TOTAL DEPTH 7841 PERF. 8630 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1185	-0-	-1202	-0-	38	1	660	3	Y	443	432	0			23
							487	9									
11	2310	X	977	-0-	-1333	-0-	30	1	477	3	Y	427	430	0			20
							470	9									
12	2387	X	1209	-0-	-1178	-0-	23	1	590	3	Y	542	530	0			32
							596	9									
01	2401	X	2401	-0-	-0-	-0-	102	1	1832	3	Y	420	431	0			21
							5	4	462	9							
*02	1285	X	1285	-0-	-0-	-0-	56	1	807	3	Y	384	382	0			23
							422	9									
03	1178	X	NO RPT	-0-	-1178	-0-					Y	NO RPT					23

BRISCOE CATARINA RANCH WELL #: 73H RRCID -> 271397 COMPL. DATE 07/17/2013 TOTAL DEPTH 7860 PERF. 8711 - 11823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	1473	-0-	-1751	-0-	47	1	821	3	Y	550	537	0			22
							605	9									
11	3120	X	1283	-0-	-1837	-0-	39	1	626	3	Y	562	565	0			19
							618	9									
12	3224	X	1366	-0-	-1858	-0-	24	1	625	3	Y	652	639	0			32
							717	9									
01	2342	X	2342	-0-	-0-	-0-	96	1	1731	3	Y	464	479	0			17
							5	4	510	9							
*02	1632	X	1632	-0-	-0-	-0-	68	1	983	3	Y	528	522	0			23
							581	9									
03	1488	X	NO RPT	-0-	-1488	-0-					Y	NO RPT					23

BRISCOE CATARINA RANCH WELL #: 74H RRCID -> 271429 COMPL. DATE 01/31/2014 TOTAL DEPTH 7772 PERF. 8530 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8220	X	8220	-0-	-0-	-0-	175	1	7033	3	Y	919	909	0			37
							1	4	1011	9							
11	7957	X	7957	-0-	-0-	-0-	171	1	6838	3	Y	860	856	0			41
							2	4	946	9							
12	7779	X	7779	-0-	-0-	-0-	171	1	6664	3	Y	857	861	0			37
							1	4	943	9							
01	7654	X	7654	-0-	-0-	-0-	161	1	6525	3	Y	877	873	0			41
							3	4	965	9							
*02	14244	X	14244	-0-	-0-	-0-	231	1	12865	3	Y	1038	1027	0			52
							6	4	1142	9							
03	7254	X	NO RPT	-0-	-7254	-0-					Y	NO RPT					52

BRISCOE CATARINA RANCH WELL #: 5H RRCID -> 271430 COMPL. DATE 01/31/2014 TOTAL DEPTH 7798 PERF. 9037 - 14671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	7261	-0-	-954	-0-	154	1	6194	3	Y	829	821	0			34
							1	4	912	9							
11	7950	X	7151	-0-	-799	-0-	150	1	5991	3	Y	916	909	0			41
							2	4	1008	9							
12	7626	X	7125	-0-	-501	-0-	154	1	6012	3	Y	871	876	0			36
							1	4	958	9							
01	6913	X	6742	-0-	-171	-0-	140	1	5678	3	Y	837	834	0			39
							3	4	921	9							
02	6244	X	5205	-0-	-1039	-0-	79	1	4391	3	Y	666	663	0			42
							2	4	733	9							
03	6913	X	NO RPT	-0-	-6913	-0-					Y	NO RPT					42

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DIAMOND H STATE WELL #: 9H RRCID -> 271441 COMPL. DATE 07/23/2012 TOTAL DEPTH 7500 PERF. 8131 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1323	N	1323	-0-	-0-	-0-	85	1	801	3	Y	393	393	0			13
							5	4	432	9							
11	930	N	812	-0-	-118	-0-	50	1	381	3	Y	343	342	0			14
							4	4	377	9							
12	1212	N	1212	-0-	-0-	-0-	99	1	739	3	Y	333	332	0			15
							8	4	366	9							
01	1406	N	1406	-0-	-0-	-0-	119	1	893	3	Y	354	354	0			15
							5	4	389	9							
*02	1229	N	1229	-0-	-0-	-0-	88	1	788	3	Y	321	320	0			16
							353	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

BRISCOE CATARINA RANCH WELL #: 76H RRCID -> 271446 COMPL. DATE 01/31/2014 TOTAL DEPTH 7815 PERF. 8520 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	3327	-0-	-2501	-0-	71	1	2847	3	Y	372	370	0			15
							409	9									
11	5220	X	4268	-0-	-952	-0-	90	1	3602	3	Y	523	517	0			21
							1	4	575	9							
12	4588	X	3535	-0-	-1053	-0-	76	1	2965	3	Y	449	453	0			17
							494	9									
01	DLQ G-10		3681	-0-	3681	3681	77	1	3109	3	Y	449	447	0			19
							1	4	494	9							
02	DLQ G-10		4733	-0-	4733	8414	73	1	4054	3	Y	549	542	0			26
							2	4	604	9							
03	0	X	NO RPT	-0-	-0-	8414					Y	NO RPT					26

BRISCOE CATARINA RANCH WELL #: 75H RRCID -> 271504 COMPL. DATE 01/31/2014 TOTAL DEPTH 7793 PERF. 8501 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	5813	-0-	-604	-0-	123	1	4934	3	Y	687	680	0			21
							756	9									
11	5790	X	5043	-0-	-747	-0-	106	1	4222	3	Y	649	645	0			25
							1	4	714	9							
12	5983	X	5979	-0-	-4	-0-	132	1	5139	3	Y	643	647	0			21
							1	4	707	9							
01	6017	X	6017	-0-	-0-	-0-	126	1	5073	3	Y	742	737	0			26
							2	4	816	9							
*02	5180	X	5180	-0-	-0-	-0-	79	1	4383	3	Y	651	647	0			30
							2	4	716	9							
03	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					30

RANCHO ENCANTADO WELL #: 30H RRCID -> 271561 COMPL. DATE 09/06/2013 TOTAL DEPTH 8295 PERF. 9128 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3425	-0-	-264	-0-	13	1	3288	3	Y	91	90	1			53
							24	4	100	9							
11	3570	X	3223	-0-	-347	-0-	14	1	3140	3	Y	61	72	1			42
							2	4	67	9							
12	3658	X	3263	-0-	-395	-0-	14	1	3141	3	Y	73	69	1			46
							28	4	80	9							
01	3121	X	3121	-0-	-0-	-0-	19	1	3025	3	Y	69	88	1			27
							1	4	76	9							
*02	2976	X	2976	-0-	-0-	-0-	24	1	2849	3	Y	89	57	1			59
							5	4	98	9							
03	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					59

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

RANCHO ENCANTADO WELL #: 31H RRCID -> 271563 COMPL. DATE 09/06/2013 TOTAL DEPTH 8319 PERF. 8942 - 14689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4007	-0-	-333	-0-	16	1	3857	3	Y	97	93	1			66
							27	4	107	9							
11	4050	X	3852	-0-	-198	-0-	17	1	3713	3	Y	109	102	1			73
							2	4	120	9							
12	4123	X	3963	-0-	-160	-0-	16	1	3804	3	Y	97	94	1			76
							36	4	107	9							
01	3942	X	3942	-0-	-0-	-0-	22	1	3782	3	Y	124	143	1			57
							2	4	136	9							
*02	3603	X	3603	-0-	-0-	-0-	31	1	3461	3	Y	96	69	1			84
							5	4	106	9							
03	3844	X	NO RPT	-0-	-3844	-0-					Y	NO RPT					84

RANCHO ENCANTADO WELL #: 32H RRCID -> 271564 COMPL. DATE 09/06/2013 TOTAL DEPTH 8309 PERF. 9031 - 14740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3644	-0-	-386	-0-	14	1	3463	3	Y	129	123	1			79
							25	4	142	9							
11	3900	X	3385	-0-	-515	-0-	14	1	3225	3	Y	131	127	1			83
							2	4	144	9							
12	3844	X	3592	-0-	-252	-0-	15	1	3386	3	Y	145	131	1			97
							31	4	160	9							
01	3474	X	3474	-0-	-0-	-0-	19	1	3301	3	Y	138	173	1			62
							2	4	152	9							
02	3136	X	2707	-0-	-429	-0-	22	1	2573	3	Y	98	76	1			84
							4	4	108	9							
03	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					84

RANCHO ENCANTADO WELL #: 33H RRCID -> 271565 COMPL. DATE 09/06/2013 TOTAL DEPTH 8362 PERF. 9210 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5856	X	5856	-0-	-0-	-0-	23	1	5681	3	Y	101	100	1			69
							41	4	111	9							
11	5605	X	5605	-0-	-0-	-0-	25	1	5457	3	Y	109	105	1			73
							3	4	120	9							
12	5956	X	5956	-0-	-0-	-0-	25	1	5731	3	Y	134	117	1			90
							53	4	147	9							
01	5915	X	5915	-0-	-0-	-0-	35	1	5734	3	Y	131	160	1			61
							2	4	144	9							
*02	5185	X	5185	-0-	-0-	-0-	43	1	5016	3	Y	107	77	1			91
							8	4	118	9							
03	5735	X	NO RPT	-0-	-5735	-0-					Y	NO RPT					91

RANCHO ENCANTADO WELL #: 29H RRCID -> 271566 COMPL. DATE 09/06/2013 TOTAL DEPTH 8334 PERF. 9251 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8335	X	8335	-0-	-0-	-0-	32	1	8084	3	Y	145	141	1			87
							59	4	160	9							
11	8010	X	7918	-0-	-92	-0-	34	1	7706	3	Y	157	151	1			93
							5	4	173	9							
12	8277	X	8255	-0-	-22	-0-	34	1	7979	3	Y	153	144	1			102
							74	4	168	9							
01	8065	X	8065	-0-	-0-	-0-	47	1	7857	3	Y	144	185	1			61
							3	4	158	9							
*02	7111	X	7111	-0-	-0-	-0-	59	1	6896	3	Y	132	93	1			100
							11	4	145	9							
03	7595	X	NO RPT	-0-	-7595	-0-					Y	NO RPT					100

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA RANCH WELL #: 77H RRCID -> 271570 COMPL. DATE 01/31/2014 TOTAL DEPTH 7817 PERF. 8542 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	8117	-0-	-408	-0-	176	1	7078	3	Y	784	776	0			30
							1	4	862	9							
11	8250	X	7527	-0-	-723	-0-	164	1	6576	3	Y	714	711	0			33
							2	4	785	9							
12	8215	X	7005	-0-	-1210	-0-	157	1	6136	3	Y	646	651	0			28
							1	4	711	9							
01	DLQ G-10		6252	-0-	6252	6252	135	1	5474	3	Y	582	580	0			30
							3	4	640	9							
02	DLQ G-10		5846	-0-	5846	12098	89	1	4946	3	Y	735	727	0			38
							2	4	809	9							
03	0	X	NO RPT	-0-	-0-	12098					Y	NO RPT					38

BRISCOE CATARINA RANCH WELL #: 78H RRCID -> 271572 COMPL. DATE 01/31/2014 TOTAL DEPTH 7835 PERF. 8828 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	6037	-0-	-1961	-0-	137	1	5491	3	Y	372	369	0			13
							409	9									
11	7290	X	6395	-0-	-895	-0-	144	1	5789	3	Y	418	415	0			16
							2	4	460	9							
12	7409	X	6133	-0-	-1276	-0-	139	1	5428	3	Y	514	515	0			15
							1	4	565	9							
01	DLQ G-10		4876	-0-	4876	4876	104	1	4236	3	Y	485	483	0			17
							2	4	534	9							
02	DLQ G-10		4457	-0-	4457	9333	70	1	3906	3	Y	435	433	0			19
							2	4	479	9							
03	0	X	NO RPT	-0-	-0-	9333					Y	NO RPT					19

BRISCOE CATARINA RANCH WELL #: 79H RRCID -> 271574 COMPL. DATE 12/23/2013 TOTAL DEPTH 8112 PERF. 8944 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8679	X	8679	-0-	-0-	-0-	195	1	7841	3	Y	584	578	0			17
							1	4	642	9							
11	8255	X	8255	-0-	-0-	-0-	185	1	7405	3	Y	603	599	0			21
							2	4	663	9							
12	8678	X	8678	-0-	-0-	-0-	198	1	7729	3	Y	682	684	0			19
							1	4	750	9							
01	9335	X	9335	-0-	-0-	-0-	204	1	8265	3	Y	784	779	0			24
							4	4	862	9							
*02	6894	X	6894	-0-	-0-	-0-	111	1	6184	3	Y	542	542	0			24
							3	4	596	9							
03	7626	X	NO RPT	-0-	-7626	-0-					Y	NO RPT					24

BRISCOE CATARINA RANCH WELL #: 85H RRCID -> 271578 COMPL. DATE 01/13/2014 TOTAL DEPTH 7926 PERF. 8928 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2558	-0-	-418	-0-	21	1	2076	3	Y	419	422	0			25
							461	9									
11	2880	X	2494	-0-	-386	-0-	18	1	2001	3	Y	432	433	0			24
							475	9									
12	2976	X	2180	-0-	-796	-0-	33	1	1716	3	Y	390	383	0			31
							2	4	429	9							
01	2418	N	1999	-0-	-419	-0-	42	1	1530	3	Y	383	384	0			30
							6	4	421	9							
*02	2492	N	2492	-0-	-0-	-0-	23	1	1844	3	Y	566	574	0			22
							2	4	623	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 86H RRCID -> 271579 COMPL. DATE 01/13/2014 TOTAL DEPTH 7923 PERF. 8487 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3598	X	3598	-0-	-0-	-0-	32	1	3137	3	Y	390	393	0			22
							429	9									
11	3416	X	3416	-0-	-0-	-0-	26	1	2876	3	Y	467	468	0			21
							514	9									
12	3720	X	3720	-0-	-0-	-0-	59	1	3144	3	Y	466	458	0			29
							4	4	513	9							
01	3723	X	3723	-0-	-0-	-0-	87	1	3170	3	Y	412	413	0			28
							13	4	453	9							
*02	3083	X	3083	-0-	-0-	-0-	32	1	2606	3	Y	402	410	0			20
							3	4	442	9							
03	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					20

BRISCOE CATARINA RANCH WELL #: 87H RRCID -> 271580 COMPL. DATE 01/13/2014 TOTAL DEPTH 7919 PERF. 8343 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4700	X	4700	-0-	-0-	-0-	41	1	4024	3	Y	577	581	0			32
							635	9									
11	4494	X	4494	-0-	-0-	-0-	34	1	3827	3	Y	575	577	0			30
							633	9									
12	4608	X	4608	-0-	-0-	-0-	72	1	3847	3	Y	622	611	0			41
							5	4	684	9							
01	4438	X	4438	-0-	-0-	-0-	102	1	3684	3	Y	579	580	0			40
							15	4	637	9							
*02	4178	X	4178	-0-	-0-	-0-	44	1	3493	3	Y	580	590	0			30
							3	4	638	9							
03	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					30

BRISCOE CATARINA RANCH WELL #: 88H RRCID -> 271581 COMPL. DATE 01/13/2014 TOTAL DEPTH 7941 PERF. 8440 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4679	-0-	-653	-0-	40	1	3865	3	Y	704	709	0			38
							774	9									
11	4860	X	4563	-0-	-297	-0-	33	1	3729	3	Y	728	730	0			36
							801	9									
12	5022	X	4610	-0-	-412	-0-	71	1	3747	3	Y	716	704	0			48
							4	4	788	9							
01	4310	X	4310	-0-	-0-	-0-	98	1	3530	3	Y	607	608	0			47
							14	4	668	9							
*02	3970	X	3970	-0-	-0-	-0-	40	1	3217	3	Y	645	658	0			34
							3	4	710	9							
03	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					34

BRISCOE CATARINA RANCH WELL #: 89H RRCID -> 271582 COMPL. DATE 01/13/2014 TOTAL DEPTH 7941 PERF. 8750 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2555	-0-	-483	-0-	22	1	2144	3	Y	354	356	0			16
							389	9									
11	2910	X	2440	-0-	-470	-0-	19	1	2124	3	Y	270	271	0			15
							297	9									
12	3121	X	3121	-0-	-0-	-0-	50	1	2628	3	Y	400	393	0			22
							3	4	440	9							
01	3007	X	3007	-0-	-0-	-0-	69	1	2482	3	Y	405	405	0			22
							10	4	446	9							
*02	2535	N	2535	-0-	-0-	-0-	26	1	2082	3	Y	386	392	0			16
							2	4	425	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 80H RRCID -> 271586 COMPL. DATE 12/23/2013 TOTAL DEPTH 7973 PERF. 8640 - 14851

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6321	X		6321	-0-	-0-	-0-	136	1	5431	3	Y	685	678	0			26
								754	9									
11	6241	X		6241	-0-	-0-	-0-	132	1	5316	3	Y	719	714	0			31
								2	4	791	9							
12	6378	X		6378	-0-	-0-	-0-	139	1	5435	3	Y	730	734	0			27
								1	4	803	9							
01	6156	X		6156	-0-	-0-	-0-	130	1	5251	3	Y	703	700	0			30
								2	4	773	9							
*02	5332	X		5332	-0-	-0-	-0-	82	1	4566	3	Y	620	617	0			33
								2	4	682	9							
03	5766	X	NO RPT		-0-	-5766	-0-					Y	NO RPT					33

BRISCOE CATARINA RANCH WELL #: 81H RRCID -> 271590 COMPL. DATE 12/23/2013 TOTAL DEPTH 8010 PERF. 8455 - 14668

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X		6443	-0-	-98	-0-	140	1	5634	3	Y	607	601	0			27
								1	4	668	9							
11	6510	X		5628	-0-	-882	-0-	122	1	4863	3	Y	584	581	0			30
								1	4	642	9							
12	6727	X		6002	-0-	-725	-0-	133	1	5207	3	Y	601	605	0			26
								1	4	661	9							
01	DLQ G-10			6098	-0-	6098	6098	130	1	5262	3	Y	640	636	0			30
								2	4	704	9							
02	DLQ G-10			5550	-0-	5550	11648	86	1	4749	3	Y	648	643	0			35
								2	4	713	9							
03	0	X	NO RPT		-0-	-0-	11648					Y	NO RPT					35

BRISCOE CATARINA RANCH WELL #: 82H RRCID -> 271591 COMPL. DATE 12/13/2013 TOTAL DEPTH 7918 PERF. 8463 - 14758

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5865	X		5865	-0-	-0-	-0-	126	1	5056	3	Y	621	615	0			24
								683	9									
11	5587	X		5587	-0-	-0-	-0-	121	1	4840	3	Y	568	565	0			27
								1	4	625	9							
12	5850	X		5850	-0-	-0-	-0-	128	1	5016	3	Y	641	643	0			25
								1	4	705	9							
01	DLQ G-10			5704	-0-	5704	5704	120	1	4857	3	Y	659	655	0			29
								2	4	725	9							
02	DLQ G-10			4924	-0-	4924	10628	76	1	4246	3	Y	545	543	0			31
								2	4	600	9							
03	0	X	NO RPT		-0-	-0-	10628					Y	NO RPT					31

BRISCOE CATARINA RANCH WELL #: 83H RRCID -> 271592 COMPL. DATE 12/13/2013 TOTAL DEPTH 7988 PERF. 8953 - 14992

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6539	X		6539	-0-	-0-	-0-	142	1	5707	3	Y	626	619	0			24
								1	4	689	9							
11	6240	X		6183	-0-	-57	-0-	134	1	5389	3	Y	598	595	0			27
								2	4	658	9							
12	6448	X		6318	-0-	-130	-0-	142	1	5547	3	Y	571	574	0			24
								1	4	628	9							
01	DLQ G-10			6184	-0-	6184	6184	133	1	5390	3	Y	598	595	0			27
								3	4	658	9							
02	DLQ G-10			5431	-0-	5431	11615	85	1	4731	3	Y	557	553	0			31
								2	4	613	9							
03	0	X	NO RPT		-0-	-0-	11615					Y	NO RPT					31

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 84H RRCID -> 271593 COMPL. DATE 12/13/2013 TOTAL DEPTH 8039 PERF. 9222 - 15261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8148	X	8148	-0-	-0-	-0-	170	1	6837	3	Y	1036	1025	0			37
							1	4	1140	9							
11	7621	X	7621	-0-	-0-	-0-	160	1	6403	3	Y	960	954	0			43
							2	4	1056	9							
12	7882	X	7882	-0-	-0-	-0-	169	1	6597	3	Y	1014	1019	0			38
							1	4	1115	9							
01	DLQ G-10		7943	-0-	7943	7943	164	1	6653	3	Y	1021	1016	0			43
							3	4	1123	9							
02	DLQ G-10		7088	-0-	7088	15031	107	1	5973	3	Y	914	908	0			49
							3	4	1005	9							
03	0	X	NO RPT	-0-	-0-	15031					Y	NO RPT					49

BRISCOE SPRINGMAN UNIT A WELL #: 1H RRCID -> 271594 COMPL. DATE 10/10/2013 TOTAL DEPTH 7716 PERF. 8825 - 15071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8250	X	8250	-0-	-0-	-0-	71	1	7029	3	Y	1044	1019	0			68
							2	4	1148	9							
11	8190	X	7351	-0-	-839	-0-	57	1	6222	3	Y	968	981	0			55
							7	4	1065	9							
12	8463	X	6764	-0-	-1699	-0-	49	1	5758	3	Y	865	864	0			56
							5	4	952	9							
01	6854	X	6854	-0-	-0-	-0-	55	1	5925	3	Y	783	789	0			50
							13	4	861	9							
*02	6582	X	6582	-0-	-0-	-0-	65	1	5657	3	Y	780	788	0			42
							2	4	858	9							
03	6665	X	NO RPT	-0-	-6665	-0-					Y	NO RPT					42

BRISCOE SPRINGMAN UNIT A WELL #: 2H RRCID -> 271595 COMPL. DATE 10/10/2013 TOTAL DEPTH 7701 PERF. 8625 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5828	-0-	-0-	-0-	51	1	4974	3	Y	729	715	0			50
							1	4	802	9							
11	7419	X	7419	-0-	-0-	-0-	59	1	6395	3	Y	871	870	0			51
							7	4	958	9							
12	7304	X	7304	-0-	-0-	-0-	52	1	6245	3	Y	910	902	0			59
							6	4	1001	9							
01	7324	X	7324	-0-	-0-	-0-	59	1	6252	3	Y	909	910	0			58
							13	4	1000	9							
*02	6949	X	6949	-0-	-0-	-0-	68	1	5976	3	Y	820	832	0			46
							3	4	902	9							
03	5642	X	NO RPT	-0-	-5642	-0-					Y	NO RPT					46

BRISCOE SPRINGMAN UNIT A WELL #: 4H RRCID -> 271596 COMPL. DATE 08/30/2013 TOTAL DEPTH 7721 PERF. 8478 - 14649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2246	N	2202	-0-	-44	-0-	17	1	1768	3	Y	378	366	0			28
							1	4	416	9							
11	1890	N	1163	-0-	-727	-0-	8	1	887	3	Y	243	254	0			17
							1	4	267	9							
12	3100	N	6110	-0-	3010	3010	42	1	4999	3	Y	967	923	0			61
							5	4	1064	9							
01	10801	X	7791	-0-	-3010	-0-	63	1	6670	3	Y	949	949	0			61
							14	4	1044	9							
*02	8323	X	8323	-0-	-0-	-0-	82	1	7121	3	Y	1015	1021	0			55
							3	4	1117	9							
03	1860	X	NO RPT	-0-	-1860	-0-					Y	NO RPT					55

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE SPRINGMAN UNIT A WELL #: 3H RRCID -> 271601 COMPL. DATE 10/10/2013 TOTAL DEPTH 7707 PERF. 8462 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6047	-0-	-1207	-0-	51	1	4975	3	Y	927	906	0			57
							1	4	1020	9							
11	7320	X	4797	-0-	-2523	-0-	36	1	3919	3	Y	761	778	0			40
							5	4	837	9							
12	7564	X	2884	-0-	-4680	-0-	18	1	2194	3	Y	609	614	0			35
							2	4	670	9							
01	4970	X	4970	-0-	-0-	-0-	35	1	3780	3	Y	1043	1018	0			60
							8	4	1147	9							
02	4452	X	3469	-0-	-983	-0-	33	1	2808	3	Y	570	601	0			29
							1	4	627	9							
03	4929	X	NO RPT	-0-	-4929	-0-					Y	NO RPT					29

BRISCOE SPRINGMAN UNIT A WELL #: 5H RRCID -> 271604 COMPL. DATE 08/30/2013 TOTAL DEPTH 7692 PERF. 8591 - 14864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8414	X	8414	-0-	-0-	-0-	73	1	7187	3	Y	1047	1025	0			65
							2	4	1152	9							
11	8916	X	8916	-0-	-0-	-0-	70	1	7587	3	Y	1136	1140	0			61
							9	4	1250	9							
12	7843	X	7389	-0-	-454	-0-	53	1	6304	3	Y	933	937	0			57
							6	4	1026	9							
01	7533	X	5789	-0-	-1744	-0-	46	1	4991	3	Y	674	690	0			41
							11	4	741	9							
02	6804	X	-0-	-0-	-6804	-0-					Y	-0-	41	0			-0-
03	7533	X	NO RPT	-0-	-7533	-0-					Y	NO RPT					-0-

BRISCOE SPRINGMAN UNIT A WELL #: 6H RRCID -> 271627 COMPL. DATE 08/30/2013 TOTAL DEPTH 7768 PERF. 8677 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5590	X	5590	-0-	-0-	-0-	48	1	4746	3	Y	723	705	0			46
							1	4	795	9							
11	5330	X	5330	-0-	-0-	-0-	41	1	4447	3	Y	761	765	0			42
							5	4	837	9							
12	5301	X	4653	-0-	-648	-0-	32	1	3909	3	Y	644	645	0			41
							4	4	708	9							
01	5859	X	5859	-0-	-0-	-0-	47	1	4914	3	Y	807	799	0			49
							10	4	888	9							
*02	7107	X	7107	-0-	-0-	-0-	69	1	5997	3	Y	944	944	0			49
							3	4	1038	9							
03	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					49

BRISCOE SPRINGMAN UNIT A WELL #: 7H RRCID -> 271628 COMPL. DATE 10/10/2013 TOTAL DEPTH 7738 PERF. 8776 - 14865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9703	X	9119	-0-	-584	-0-	78	1	7674	3	Y	1241	1211	0			77
							2	4	1365	9							
11	9390	X	9025	-0-	-365	-0-	70	1	7604	3	Y	1220	1232	0			65
							9	4	1342	9							
12	10541	X	10541	-0-	-0-	-0-	77	1	9059	3	Y	1270	1259	0			76
							8	4	1397	9							
01	12117	X	12117	-0-	-0-	-0-	99	1	10492	3	Y	1367	1362	0			81
							22	4	1504	9							
*02	9639	X	9639	-0-	-0-	-0-	95	1	8244	3	Y	1179	1200	0			60
							3	4	1297	9							
03	7843	X	NO RPT	-0-	-7843	-0-					Y	NO RPT					60

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE COCHINA EAST RANCH WELL #: 22H RRCID -> 271640 COMPL. DATE 08/12/2013 TOTAL DEPTH 8151 PERF. 9153 - 15094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4415	-0-	-948	-0-	142	1	3495	3	Y	703	704	0			4
							5	4	773	9							
11	5190	X	4716	-0-	-474	-0-	130	1	3762	3	Y	725	723	0			6
							26	4	798	9							
12	5363	X	5258	-0-	-105	-0-	258	1	4125	3	Y	787	784	0			9
							9	4	866	9							
01	5477	X	5477	-0-	-0-	-0-	243	1	4272	3	Y	868	857	0			20
							7	4	955	9							
02	4396	X	4136	-0-	-260	-0-	149	1	3303	3	Y	617	620	0			17
							5	4	679	9							
03	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					17

BRISCOE COCHINA EAST RANCH WELL #: 23H RRCID -> 271641 COMPL. DATE 08/12/2013 TOTAL DEPTH 8142 PERF. 8740 - 14929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3760	X	3760	-0-	-0-	-0-	117	1	2874	3	Y	695	693	0			8
							4	4	765	9							
11	3315	X	3315	-0-	-0-	-0-	91	1	2642	3	Y	513	514	0			7
							18	4	564	9							
12	3561	X	3561	-0-	-0-	-0-	177	1	2826	3	Y	502	501	0			8
							6	4	552	9							
01	4511	X	4511	-0-	-0-	-0-	205	1	3586	3	Y	650	640	0			18
							5	4	715	9							
*02	4099	X	4099	-0-	-0-	-0-	152	1	3367	3	Y	523	523	0			18
							5	4	575	9							
03	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					18

BRISCOE COCHINA EAST RANCH WELL #: 28H RRCID -> 271642 COMPL. DATE 08/12/2013 TOTAL DEPTH 8200 PERF. 8785 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3053	X	3053	-0-	-0-	-0-	94	1	2306	3	Y	591	591	0			8
							3	4	650	9							
11	3115	X	3115	-0-	-0-	-0-	80	1	2328	3	Y	628	627	0			9
							16	4	691	9							
12	3170	X	3170	-0-	-0-	-0-	143	1	2289	3	Y	666	663	0			12
							5	4	733	9							
01	3100	X	2611	-0-	-489	-0-	106	1	1868	3	Y	576	572	0			16
							3	4	634	9							
02	2912	X	2165	-0-	-747	-0-	73	1	1607	3	Y	439	440	0			15
							2	4	483	9							
03	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					15

BRISCOE COCHINA EAST RANCH WELL #: 29H RRCID -> 271645 COMPL. DATE 08/12/2013 TOTAL DEPTH 8154 PERF. 8731 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3853	X	3853	-0-	-0-	-0-	120	1	2955	3	Y	704	704	0			8
							4	4	774	9							
11	4040	X	4040	-0-	-0-	-0-	109	1	3169	3	Y	673	673	0			8
							22	4	740	9							
12	4382	X	4382	-0-	-0-	-0-	211	1	3368	3	Y	724	721	0			11
							7	4	796	9							
01	4605	X	4605	-0-	-0-	-0-	200	1	3509	3	Y	810	800	0			21
							5	4	891	9							
*02	4139	X	4139	-0-	-0-	-0-	150	1	3321	3	Y	603	605	0			19
							5	4	663	9							
03	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					19

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 30H RRCID -> 271646 COMPL. DATE 08/12/2013 TOTAL DEPTH 8211 PERF. 9075 - 14318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3852	-0-	-240	-0-	127	1	3101	3	Y	564	564	0			8
							4	4	620	9							
11	3961	X	3961	-0-	-0-	-0-	110	1	3200	3	Y	572	571	0			9
							22	4	629	9							
12	4130	X	4130	-0-	-0-	-0-	201	1	3209	3	Y	648	645	0			12
							7	4	713	9							
01	3984	X	3984	-0-	-0-	-0-	173	1	3049	3	Y	688	680	0			20
							5	4	757	9							
02	3696	X	3514	-0-	-182	-0-	126	1	2805	3	Y	526	527	0			19
							4	4	579	9							
03	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					19

BRISCOE COCHINA EAST RANCH WELL #: 34H RRCID -> 271648 COMPL. DATE 08/07/2013 TOTAL DEPTH 8126 PERF. 8821 - 15163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9597	X	9597	-0-	-0-	-0-	342	1	8404	3	Y	763	762	0			12
							12	4	839	9							
11	6600	X	5847	-0-	-753	-0-	165	1	4796	3	Y	775	774	0			13
							33	4	853	9							
12	7866	X	7866	-0-	-0-	-0-	409	1	6531	3	Y	829	825	0			17
							14	4	912	9							
01	DLQ G-10		8365	-0-	8365	8365	398	1	6999	3	Y	870	859	0			28
							11	4	957	9							
02	DLQ G-10		7498	-0-	7498	15863	291	1	6447	3	Y	683	683	0			28
							9	4	751	9							
03	0	X	NO RPT	-0-	-0-	15863					Y	NO RPT					28

BRISCOE COCHINA EAST RANCH WELL #: 35H RRCID -> 271652 COMPL. DATE 08/05/2013 TOTAL DEPTH 8102 PERF. 8810 - 14941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	2978	-0-	-1548	-0-	95	1	2327	3	Y	503	507	0			14
							3	4	553	9							
11	5132	X	5132	-0-	-0-	-0-	137	1	3998	3	Y	881	874	0			21
							28	4	969	9							
12	4340	X	3492	-0-	-848	-0-	194	1	3105	3	Y	169	180	0			10
							7	4	186	9							
01	DLQ G-10		2611	-0-	2611	2611	124	1	2165	3	Y	290	284	0			16
							3	4	319	9							
02	DLQ G-10		4829	-0-	4829	7440	173	1	3823	3	Y	753	734	0			35
							5	4	828	9							
03	0	X	NO RPT	-0-	-0-	7440					Y	NO RPT					35

BRISCOE COCHINA EAST RANCH WELL #: 36H RRCID -> 271653 COMPL. DATE 08/05/2013 TOTAL DEPTH 8191 PERF. 8905 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	4301	-0-	-1620	-0-	142	1	3483	3	Y	610	609	0			10
							5	4	671	9							
11	5730	X	3691	-0-	-2039	-0-	103	1	2994	3	Y	521	522	0			9
							21	4	573	9							
12	4309	X	2092	-0-	-2217	-0-	105	1	1665	3	Y	290	293	0			6
							3	4	319	9							
01	DLQ G-10		3367	-0-	3367	3367	147	1	2579	3	Y	579	567	0			18
							4	4	637	9							
02	DLQ G-10		3631	-0-	3631	6998	127	1	2810	3	Y	627	621	0			24
							4	4	690	9							
03	0	X	NO RPT	-0-	-0-	6998					Y	NO RPT					24

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 37H RRCID -> 271654 COMPL. DATE 08/07/2013 TOTAL DEPTH 8115 PERF. 9161 - 14396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4833	X	4833	-0-	-0-	-0-	162	1	3980	3	Y	623	620	0			8
							6	4	685	9							
11	5745	X	5745	-0-	-0-	-0-	170	1	4947	3	Y	539	539	0			8
							35	4	593	9							
12	4329	X	4329	-0-	-0-	-0-	227	1	3628	3	Y	424	425	0			7
							8	4	466	9							
01	4836	X	4487	-0-	-349	-0-	207	1	3639	3	Y	577	568	0			16
							6	4	635	9							
02	5376	X	4132	-0-	-1244	-0-	156	1	3466	3	Y	459	459	0			16
							5	4	505	9							
03	5952	X	NO RPT	-0-	-5952	-0-					Y	NO RPT					16

BRISCOE COCHINA EAST RANCH WELL #: 38H RRCID -> 271655 COMPL. DATE 08/07/2013 TOTAL DEPTH 8131 PERF. 9405 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2381	-0-	-967	-0-	81	1	1994	3	Y	275	277	0			4
							3	4	303	9							
11	3240	X	2716	-0-	-524	-0-	79	1	2293	3	Y	298	297	0			5
							16	4	328	9							
12	4530	X	4530	-0-	-0-	-0-	235	1	3750	3	Y	488	483	0			10
							8	4	537	9							
01	3465	X	3465	-0-	-0-	-0-	158	1	2775	3	Y	480	475	0			15
							4	4	528	9							
*02	4400	X	4400	-0-	-0-	-0-	159	1	3529	3	Y	643	633	0			25
							5	4	707	9							
03	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					25

BRISCOE COCHINA EAST RANCH WELL #: 39H RRCID -> 271656 COMPL. DATE 08/07/2013 TOTAL DEPTH 8133 PERF. 9676 - 13275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	4361	-0-	-2273	-0-	151	1	3709	3	Y	451	453	0			10
							5	4	496	9							
11	6510	X	1052	-0-	-5458	-0-	31	1	892	3	Y	112	117	0			5
							6	4	123	9							
12	6727	X	2826	-0-	-3901	-0-	147	1	2344	3	Y	300	296	0			9
							5	4	330	9							
01	6727	X	2324	-0-	-4403	-0-	109	1	1917	3	Y	268	266	0			11
							3	4	295	9							
02	5208	X	1982	-0-	-3226	-0-	76	1	1684	3	Y	200	201	0			10
							2	4	220	9							
03	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					10

BRISCOE FRIDAY RANCH WELL #: 23H RRCID -> 271665 COMPL. DATE 10/07/2013 TOTAL DEPTH 8149 PERF. 8768 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3290	X	3290	-0-	-0-	-0-	16	1	3128	3	Y	133	132	0			16
							146	9									
11	2994	X	2994	-0-	-0-	-0-	14	1	2828	3	Y	138	138	0			16
							152	9									
12	2976	X	2938	-0-	-38	-0-	15	1	2790	3	Y	121	119	0			18
							133	9									
01	3410	X	2751	-0-	-659	-0-	14	1	2634	3	Y	94	95	0			17
							103	9									
02	3080	X	2795	-0-	-285	-0-	16	1	2668	3	Y	101	100	0			18
							111	9									
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					18

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 24H RRCID -> 271666 COMPL. DATE 10/07/2013 TOTAL DEPTH 8186 PERF. 8610 - 15407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5278	-0-	-891	-0-	25	1	4904	3	Y	317	316	0			14
							349	9									
11	5970	X	5516	-0-	-454	-0-	25	1	5091	3	Y	364	364	0			14
							400	9									
12	6169	X	5798	-0-	-371	-0-	29	1	5360	3	Y	372	366	0			20
							409	9									
01	5273	X	5273	-0-	-0-	-0-	26	1	4869	3	Y	344	346	0			18
							378	9									
*02	5341	X	5341	-0-	-0-	-0-	29	1	4925	3	Y	351	350	0			19
							1	4	386	9							
03	5239	X	NO RPT	-0-	-5239	-0-					Y	NO RPT					19

BRISCOE FRIDAY RANCH WELL #: 35H RRCID -> 271667 COMPL. DATE 10/07/2013 TOTAL DEPTH 8199 PERF. 8696 - 15386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4889	X	4889	-0-	-0-	-0-	23	1	4607	3	Y	235	234	0			11
							259	9									
11	4580	X	4580	-0-	-0-	-0-	21	1	4304	3	Y	232	233	0			10
							255	9									
12	4714	X	4714	-0-	-0-	-0-	23	1	4396	3	Y	268	263	0			15
							295	9									
01	4796	X	4796	-0-	-0-	-0-	24	1	4458	3	Y	285	285	0			15
							314	9									
*02	4267	X	4267	-0-	-0-	-0-	24	1	3975	3	Y	244	244	0			15
							268	9									
03	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					15

BRISCOE FRIDAY RANCH WELL #: 36H RRCID -> 271668 COMPL. DATE 10/07/2013 TOTAL DEPTH 8204 PERF. 8865 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11687	X	10892	-0-	-795	-0-	51	1	10069	3	Y	702	699	0			30
							772	9									
11	11310	X	9869	-0-	-1441	-0-	46	1	9115	3	Y	644	648	0			26
							708	9									
12	11687	X	10372	-0-	-1315	-0-	50	1	9530	3	Y	719	706	0			39
							1	4	791	9							
01	10757	X	10344	-0-	-413	-0-	50	1	9467	3	Y	751	753	0			37
							1	4	826	9							
02	9716	X	8795	-0-	-921	-0-	49	1	8112	3	Y	575	577	0			35
							1	4	633	9							
03	10757	X	NO RPT	-0-	-10757	-0-					Y	NO RPT					35

BRISCOE FRIDAY RANCH WELL #: 37H RRCID -> 271676 COMPL. DATE 09/19/2013 TOTAL DEPTH 8130 PERF. 9257 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8238	X	8238	-0-	-0-	-0-	38	1	7429	3	Y	701	698	0			31
							771	9									
11	7709	X	7709	-0-	-0-	-0-	35	1	7010	3	Y	604	608	0			27
							664	9									
12	7933	X	7933	-0-	-0-	-0-	38	1	7112	3	Y	712	699	0			40
							783	9									
01	7822	X	7822	-0-	-0-	-0-	38	1	7005	3	Y	708	710	0			38
							779	9									
*02	7295	X	7295	-0-	-0-	-0-	39	1	6528	3	Y	661	660	0			39
							1	4	727	9							
03	7688	X	NO RPT	-0-	-7688	-0-					Y	NO RPT					39

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 38H RRCID -> 271677 COMPL. DATE 09/19/2013 TOTAL DEPTH 8209 PERF. 8935 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6052	X	6052	-0-	-0-	-0-	28	1	5603	3	Y	383	381	0			15
							421	9									
11	5805	X	5805	-0-	-0-	-0-	26	1	5298	3	Y	437	437	0			15
							481	9									
12	5923	X	5923	-0-	-0-	-0-	29	1	5456	3	Y	398	392	0			21
							438	9									
01	5916	X	5916	-0-	-0-	-0-	29	1	5426	3	Y	419	420	0			20
							461	9									
*02	5209	X	5209	-0-	-0-	-0-	29	1	4800	3	Y	345	345	0			20
							380	9									
03	5177	X	NO RPT	-0-	-5177	-0-					Y	NO RPT					20

BRISCOE FRIDAY RANCH WELL #: 39H RRCID -> 271678 COMPL. DATE 09/19/2013 TOTAL DEPTH 8166 PERF. 8797 - 15314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE FRIDAY RANCH WELL #: 40H RRCID -> 271679 COMPL. DATE 09/19/2013 TOTAL DEPTH 8163 PERF. 8818 - 15285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8210	X	8210	-0-	-0-	-0-	39	1	7709	3	Y	420	418	0			19
							462	9									
11	7829	X	7829	-0-	-0-	-0-	37	1	7344	3	Y	407	409	0			17
							448	9									
12	7936	X	7909	-0-	-27	-0-	40	1	7412	3	Y	415	407	0			25
							457	9									
01	7806	X	7806	-0-	-0-	-0-	40	1	7322	3	Y	404	406	0			23
							444	9									
*02	7297	X	7297	-0-	-0-	-0-	41	1	6812	3	Y	403	402	0			24
							1	4	443	9							
03	7409	X	NO RPT	-0-	-7409	-0-					Y	NO RPT					24

BRISCOE SPRINGMAN UNIT B WELL #: 1H RRCID -> 271686 COMPL. DATE 09/24/2013 TOTAL DEPTH 7997 PERF. 9078 - 15283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7244	X	7244	-0-	-0-	-0-	80	1	6350	3	Y	740	746	0			39
							814	9									
11	7337	X	7337	-0-	-0-	-0-	81	1	6545	3	Y	646	654	0			31
							711	9									
12	6930	X	6930	-0-	-0-	-0-	92	1	6061	3	Y	706	687	0			50
							777	9									
01	6930	X	6930	-0-	-0-	-0-	166	1	5879	3	Y	802	800	0			52
							3	4	882	9							
*02	6578	X	6578	-0-	-0-	-0-	173	1	5666	3	Y	670	680	0			42
							2	4	737	9							
03	6231	X	NO RPT	-0-	-6231	-0-					Y	NO RPT					42

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE SPRINGMAN UNIT B WELL #: 2H RRCID -> 271687 COMPL. DATE 09/24/2013 TOTAL DEPTH 8001 PERF. 9065 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8729	X	8729	-0-	-0-	-0-	98	1	7786	3	Y	768	773	0			43
							845	9									
11	8252	X	8252	-0-	-0-	-0-	91	1	7323	3	Y	762	766	0			39
							838	9									
12	8318	X	8318	-0-	-0-	-0-	113	1	7429	3	Y	705	691	0			53
							776	9									
01	8783	X	8783	-0-	-0-	-0-	216	1	7642	3	Y	837	834	0			56
							4	4	921	9							
*02	7979	X	7979	-0-	-0-	-0-	215	1	7006	3	Y	687	697	0			46
							2	4	756	9							
03	7378	X	NO RPT	-0-	-7378	-0-					Y	NO RPT					46

BRISCOE SPRINGMAN UNIT B WELL #: 3H RRCID -> 271704 COMPL. DATE 09/24/2013 TOTAL DEPTH 7982 PERF. 8868 - 14767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9685	X	9685	-0-	-0-	-0-	107	1	8514	3	Y	966	972	0			41
							1	4	1063	9							
11	8702	X	8702	-0-	-0-	-0-	94	1	7581	3	Y	934	941	0			34
							1027	9									
12	8859	X	8859	-0-	-0-	-0-	118	1	7828	3	Y	829	815	0			48
							1	4	912	9							
01	8923	X	8923	-0-	-0-	-0-	220	1	7780	3	Y	835	839	0			44
							4	4	919	9							
*02	7834	X	7834	-0-	-0-	-0-	208	1	6785	3	Y	763	770	0			37
							2	4	839	9							
03	8308	X	NO RPT	-0-	-8308	-0-					Y	NO RPT					37

BRISCOE SPRINGMAN UNIT B WELL #: 4H RRCID -> 271705 COMPL. DATE 09/24/2013 TOTAL DEPTH 8009 PERF. 8713 - 14801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7826	X	7826	-0-	-0-	-0-	87	1	6905	3	Y	758	764	0			39
							834	9									
11	7296	X	7296	-0-	-0-	-0-	80	1	6467	3	Y	681	689	0			31
							749	9									
12	7455	X	7455	-0-	-0-	-0-	100	1	6609	3	Y	678	663	0			46
							746	9									
01	7935	X	7935	-0-	-0-	-0-	191	1	6801	3	Y	854	848	0			52
							4	4	939	9							
*02	6926	X	6926	-0-	-0-	-0-	183	1	5965	3	Y	705	716	0			41
							2	4	776	9							
03	6324	X	NO RPT	-0-	-6324	-0-					Y	NO RPT					41

BRISCOE SPRINGMAN UNIT B WELL #: 5H RRCID -> 271706 COMPL. DATE 09/24/2013 TOTAL DEPTH 8020 PERF. 8708 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9385	X	9385	-0-	-0-	-0-	101	1	8080	3	Y	1094	1102	0			57
							1	4	1203	9							
11	9361	X	9361	-0-	-0-	-0-	99	1	8055	3	Y	1096	1102	0			51
							1	4	1206	9							
12	9319	X	9319	-0-	-0-	-0-	122	1	8053	3	Y	1040	1019	0			72
							1144	9									
01	9654	X	9654	-0-	-0-	-0-	227	1	8084	3	Y	1216	1212	0			76
							5	4	1338	9							
*02	8757	X	8757	-0-	-0-	-0-	228	1	7438	3	Y	990	1006	0			60
							2	4	1089	9							
03	7998	X	NO RPT	-0-	-7998	-0-					Y	NO RPT					60

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE THON UNIT WELL #: 1H RRCID -> 271708 COMPL. DATE 02/05/2014 TOTAL DEPTH 7706 PERF. 9258 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10478	X	10152	-0-	-326	-0-	77	1	8689	3	Y	1257	1369	1			170
							3	4	1383	9							
11	9960	X	8859	-0-	-1101	-0-	59	1	7567	3	Y	1119	1094	1			195
							2	4	1231	9							
12	10292	X	9819	-0-	-473	-0-	55	1	8275	3	Y	1352	1356	1			191
							2	4	1487	9							
01	8592	X	8592	-0-	-0-	-0-	48	1	7115	3	Y	1298	1293	1			196
							1	4	1428	9							
*02	8651	X	8651	-0-	-0-	-0-	52	1	7252	3	Y	1223	1155	1			264
							2	4	1345	9							
03	8339	X	NO RPT	-0-	-8339	-0-					Y	NO RPT					264

BRISCOE SPRINGMAN UNIT B WELL #: 6H RRCID -> 271709 COMPL. DATE 09/24/2013 TOTAL DEPTH 8053 PERF. 8844 - 14873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8996	X	8996	-0-	-0-	-0-	98	1	7776	3	Y	1020	1028	0			61
							1122	9									
11	9018	X	9018	-0-	-0-	-0-	95	1	7682	3	Y	1128	1129	0			60
							1241	9									
12	8757	X	8757	-0-	-0-	-0-	115	1	7583	3	Y	963	947	0			76
							1059	9									
01	9371	X	9371	-0-	-0-	-0-	221	1	7860	3	Y	1168	1162	0			82
							5	4	1285	9							
*02	8362	X	8362	-0-	-0-	-0-	219	1	7151	3	Y	900	918	0			64
							2	4	990	9							
03	7967	X	NO RPT	-0-	-7967	-0-					Y	NO RPT					64

BRISCOE CATARINA SOUTH WELL #: 19H RRCID -> 271710 COMPL. DATE 02/12/2014 TOTAL DEPTH 7607 PERF. 8228 - 13205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4028	-0-	-994	-0-	232	1	3280	3	Y	469	472	0			23
							516	9									
11	4530	X	3511	-0-	-1019	-0-	238	1	2777	3	Y	451	450	0			24
							496	9									
12	4681	X	3663	-0-	-1018	-0-	222	1	2906	3	Y	480	474	0			30
							7	4	528	9							
01	4030	X	2913	-0-	-1117	-0-	193	1	2299	3	Y	382	389	0			23
							1	4	420	9							
02	3640	X	2722	-0-	-918	-0-	152	1	2218	3	Y	320	323	0			20
							352	9									
03	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					20

BRISCOE CATARINA SOUTH WELL #: 18H RRCID -> 271711 COMPL. DATE 02/10/2014 TOTAL DEPTH 7618 PERF. 8130 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2775	-0-	-697	-0-	155	1	2181	3	Y	399	401	0			24
							439	9									
11	3360	X	2472	-0-	-888	-0-	162	1	1886	3	Y	385	384	0			25
							424	9									
12	3472	X	2815	-0-	-657	-0-	169	1	2215	3	Y	387	383	0			29
							5	4	426	9							
01	3193	X	2980	-0-	-213	-0-	198	1	2357	3	Y	385	391	0			23
							1	4	424	9							
02	2884	X	2881	-0-	-3	-0-	160	1	2327	3	Y	358	359	0			22
							394	9									
03	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					22

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 17H RRCID -> 271712 COMPL. DATE 02/10/2014 TOTAL DEPTH 7573 PERF. 8238 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	3538	-0-	-1577	-0-	205 440	1 9	2893	3	Y	400	403	0			24
11	4560	X	3303	-0-	-1257	-0-	225 461	1 9	2617	3	Y	419	417	0			26
12	4712	X	3928	-0-	-784	-0-	243 7	1 4	3176 502	3 9	Y	456	450	0			32
01	4216	X	3487	-0-	-729	-0-	230 1	1 4	2733 523	3 9	Y	475	481	0			26
02	3500	X	2951	-0-	-549	-0-	162 427	1 9	2362	3	Y	388	390	0			24
03	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					24

BRISCOE CATARINA SOUTH WELL #: 16H RRCID -> 271722 COMPL. DATE 01/25/2014 TOTAL DEPTH 7584 PERF. 8300 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2546	-0-	-678	-0-	134 524	1 9	1888	3	Y	476	479	0			25
11	2880	X	2306	-0-	-574	-0-	142 507	1 9	1657	3	Y	461	459	0			27
12	2976	X	2342	-0-	-634	-0-	128 4	1 4	1683 527	3 9	Y	479	473	0			33
01	2573	X	2468	-0-	-105	-0-	147 1	1 4	1749 571	3 9	Y	519	525	0			27
*02	2515	N	2515	-0-	-0-	-0-	125 564	1 9	1826	3	Y	513	514	0			26
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

BRISCOE THON UNIT WELL #: 2H RRCID -> 271724 COMPL. DATE 02/05/2014 TOTAL DEPTH 7721 PERF. 8503 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9472	X	9472	-0-	-0-	-0-	74 2	1 4	8243 1153	3 9	Y	1048	1130	1			134
11	9078	X	9078	-0-	-0-	-0-	61 3	1 4	7886 1128	3 9	Y	1025	989	1			170
12	9316	X	9316	-0-	-0-	-0-	53 2	1 4	8107 1154	3 9	Y	1049	1072	1			147
01	9225	X	9225	-0-	-0-	-0-	53 2	1 4	7859 1311	3 9	Y	1192	1167	1			172
*02	8826	X	8826	-0-	-0-	-0-	53 3	1 4	7572 1198	3 9	Y	1089	1030	1			231
03	5704	X	NO RPT	-0-	-5704	-0-					Y	NO RPT					231

BRISCOE THON UNIT WELL #: 3H RRCID -> 271725 COMPL. DATE 02/05/2014 TOTAL DEPTH 7709 PERF. 8582 - 14770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7484	X	7484	-0-	-0-	-0-	58 2	1 4	6607 817	3 9	Y	743	804	1			91
11	7586	X	7586	-0-	-0-	-0-	52 2	1 4	6673 859	3 9	Y	781	749	1			123
12	7401	X	7401	-0-	-0-	-0-	42 2	1 4	6514 843	3 9	Y	766	788	1			101
01	7810	X	7810	-0-	-0-	-0-	46 1	1 4	6833 930	3 9	Y	845	831	1			115
*02	6777	X	6777	-0-	-0-	-0-	42 2	1 4	5897 836	3 9	Y	760	722	1			153
03	5177	X	NO RPT	-0-	-5177	-0-					Y	NO RPT					153

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE THON UNIT WELL #: 4H RRCID -> 271728 COMPL. DATE 02/05/2014 TOTAL DEPTH 7721 PERF. 8878 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5923	-0-	-339	-0-	46	1	5273	3	Y	547	584	1			62
							2	4	602	9							
11	6060	X	5961	-0-	-99	-0-	41	1	5282	3	Y	578	553	1			87
							2	4	636	9							
12	6262	X	5683	-0-	-579	-0-	33	1	5027	3	Y	565	581	1			71
							1	4	622	9							
01	5921	X	5241	-0-	-680	-0-	34	1	4969	3	Y	215	256	1			30
							1	4	237	9							
02	5572	X	4945	-0-	-627	-0-	32	1	4591	3	Y	291	269	1			52
							2	4	320	9							
03	6169	X	NO RPT	-0-	-6169	-0-					Y	NO RPT					52

BRISCOE THON UNIT WELL #: 5H RRCID -> 271730 COMPL. DATE 02/05/2014 TOTAL DEPTH 7774 PERF. 8857 - 15089

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA SOUTH WELL #: 20H RRCID -> 271750 COMPL. DATE 02/03/2014 TOTAL DEPTH 7564 PERF. 8285 - 13928

10	4743	X	3710	-0-	-1033	-0-	199	1	2805	3	Y	642	645	0			25
							706	9									
11	4590	X	4315	-0-	-275	-0-	279	1	3265	3	Y	700	698	0			27
							1	4	770	9							
12	4681	X	4292	-0-	-389	-0-	251	1	3292	3	Y	674	666	0			35
							8	4	741	9							
01	4371	X	3236	-0-	-1135	-0-	207	1	2465	3	Y	512	521	0			26
							1	4	563	9							
02	4032	X	3028	-0-	-1004	-0-	161	1	2350	3	Y	470	472	0			24
							517	9									
03	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					24

BRISCOE CATARINA SOUTH WELL #: 21H RRCID -> 271751 COMPL. DATE 02/05/2014 TOTAL DEPTH 7560 PERF. 8125 - 14144

10	5704	X	4222	-0-	-1482	-0-	242	1	3432	3	Y	497	500	0			26
							1	4	547	9							
11	5160	X	3737	-0-	-1423	-0-	254	1	2972	3	Y	464	463	0			27
							1	4	510	9							
12	5332	X	4644	-0-	-688	-0-	287	1	3765	3	Y	530	524	0			33
							9	4	583	9							
01	4836	X	3994	-0-	-842	-0-	267	1	3177	3	Y	499	506	0			26
							1	4	549	9							
02	3808	X	3057	-0-	-751	-0-	169	1	2469	3	Y	381	383	0			24
							419	9									
03	4216	X	NO RPT	-0-	-4216	-0-					Y	NO RPT					24

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 22H RRCID -> 271752 COMPL. DATE 02/05/2014 TOTAL DEPTH 7594 PERF. 8247 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	4049	-0-	-1965	-0-	229 581	1 9	3239	3	Y	528	531	0			32
11	5070	X	3933	-0-	-1137	-0-	258 669	1 9	3006	3	Y	608	606	0			34
12	5115	X	4939	-0-	-176	-0-	291 9	1 4	3810 829	3 9	Y	754	745	0			43
01	5053	X	4835	-0-	-218	-0-	307 1	1 4	3648 879	3 9	Y	799	809	0			33
*02	4121	X	4121	-0-	-0-	-0-	223 1	1 4	3258 639	3 9	Y	581	585	0			29
03	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					29

FOGMT WELL #: 24SP RRCID -> 271753 COMPL. DATE 08/16/2013 TOTAL DEPTH 6384 PERF. 7238 - 13616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3116	-0-	-201	-0-	37 491	1 9	2588	3	Y	446	449	0			31
11	3210	X	2817	-0-	-393	-0-	26 507	1 9	2284	3	Y	461	450	0			42
12	3317	X	2311	-0-	-1006	-0-	20 391	1 9	1900	3	Y	355	360	0			37
01	3038	X	2024	-0-	-1014	-0-	25 347	1 9	1652	3	Y	315	304	0			48
02	2744	X	485	-0-	-2259	-0-	7 81	1 9	397	3	Y	74	108	0	8	1	6
03	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					6

FOGMT WELL #: 25SP RRCID -> 271755 COMPL. DATE 08/16/2013 TOTAL DEPTH 6373 PERF. 6855 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4178	X	4178	-0-	-0-	-0-	54 422	1 9	3702	3	Y	384	391	0			31
11	4699	X	4699	-0-	-0-	-0-	44 1	1 4	4049 605	3 9	Y	550	528	0			53
12	4113	X	4113	-0-	-0-	-0-	38 592	1 9	3483	3	Y	538	532	0			59
01	4429	X	4429	-0-	-0-	-0-	56 633	1 9	3740	3	Y	575	543	0			91
02	4144	X	3348	-0-	-796	-0-	49 407	1 9	2892	3	Y	370	398	0	30	1	33
03	4588	X	NO RPT	-0-	-4588	-0-					Y	NO RPT					33

FOGMT WELL #: 26SP RRCID -> 271758 COMPL. DATE 08/16/2013 TOTAL DEPTH 6365 PERF. 6788 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2499	-0-	-353	-0-	32 244	1 9	2223	3	Y	222	224	0			19
11	2760	X	2344	-0-	-416	-0-	23 251	1 9	2070	3	Y	228	223	0			24
12	2852	X	2525	-0-	-327	-0-	24 248	1 9	2253	3	Y	225	222	0			27
01	3100	N	3537	-0-	437	437	48 294	1 9	3195	3	Y	267	250	0			44
*02	2800	N	3226	-0-	426	863	50 250	1 9	2926	3	Y	227	232	0	17	1	22
03	0	N	NO RPT	-0-	-0-	863					Y	NO RPT					22

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 27SP RRCID -> 271760 COMPL. DATE 08/16/2013 TOTAL DEPTH 6353 PERF. 7231 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2914	-0-	-744	-0-	38	1	2594	3	Y	256	261	0			18
							282	9									
11	3668	X	3668	-0-	-0-	-0-	37	1	3271	3	Y	327	315	0			30
							360	9									
12	3627	X	2995	-0-	-632	-0-	28	1	2603	3	Y	331	326	0			35
							364	9									
01	3627	X	2861	-0-	-766	-0-	37	1	2468	3	Y	324	308	0			51
							356	9									
02	3416	X	2266	-0-	-1150	-0-	33	1	1957	3	Y	251	261	0	19	1	22
							276	9									
03	3782	X	NO RPT	-0-	-3782	-0-					Y	NO RPT					22

BRISCOE CATARINA SOUTH WELL #: 23H RRCID -> 271771 COMPL. DATE 02/03/2014 TOTAL DEPTH 7587 PERF. 8393 - 14408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	1366	-0-	-2633	-0-	87	1	1231	3	Y	44	45	0			10
							48	9									
11	3870	X	427	-0-	-3443	-0-	32	1	378	3	Y	15	15	0			10
							17	9									
12	3937	X	1199	-0-	-2738	-0-	82	1	1075	3	Y	35	35	0			10
							3	4	39	9							
01	2263	X	1237	-0-	-1026	-0-	93	1	1097	3	Y	43	46	0			7
							47	9									
02	1652	X	324	-0-	-1328	-0-	18	1	266	3	Y	36	37	0			6
							40	9									
03	1364	X	NO RPT	-0-	-1364	-0-					Y	NO RPT					6

BRISCOE CATARINA SOUTH WELL #: 24H RRCID -> 271774 COMPL. DATE 01/20/2014 TOTAL DEPTH 7507 PERF. 8236 - 14237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4534	-0-	-581	-0-	314	1	3594	3	Y	569	576	0			28
							626	9									
11	4950	X	4341	-0-	-609	-0-	343	1	3428	3	Y	518	517	0			29
							570	9									
12	5208	X	5208	-0-	-0-	-0-	492	1	3998	3	Y	653	632	0			50
							718	9									
01	DLQ G-10		4640	-0-	4640	4640	358	1	3624	3	Y	597	603	0			44
							1	4	657	9							
02	DLQ G-10		3788	-0-	3788	8428	270	1	2874	3	Y	585	584	0			45
							644	9									
03	0	X	NO RPT	-0-	-0-	8428					Y	NO RPT					45

BRISCOE CATARINA SOUTH WELL #: 25H RRCID -> 271775 COMPL. DATE 01/20/2014 TOTAL DEPTH 7508 PERF. 8139 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4475	-0-	-609	-0-	314	1	3589	3	Y	520	526	0			15
							572	9									
11	4920	X	3979	-0-	-941	-0-	317	1	3168	3	Y	449	448	0			16
							494	9									
12	4526	X	4493	-0-	-33	-0-	429	1	3480	3	Y	531	514	0			33
							584	9									
01	DLQ G-10		4568	-0-	4568	4568	359	1	3639	3	Y	517	523	0			27
							1	4	569	9							
02	DLQ G-10		3089	-0-	3089	7657	226	1	2399	3	Y	422	421	0			28
							464	9									
03	0	X	NO RPT	-0-	-0-	7657					Y	NO RPT					28

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 27H RRCID -> 271776 COMPL. DATE 01/23/2014 TOTAL DEPTH 7533 PERF. 8242 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2284	-0-	-382	-0-		158	1	1806	3	Y	291	295	0			14
								320	9									
11	2645	X	2645	-0-	-0-	-0-		209	1	2088	3	Y	316	316	0			14
								348	9									
12	2643	X	2643	-0-	-0-	-0-		249	1	2018	3	Y	342	332	0			24
								376	9									
01	3100	N	3976	-0-	876	876		314	1	3179	3	Y	438	442	0			20
								1	4	482	9							
*02	2800	N	2620	-0-	-180	696		194	1	2068	3	Y	325	324	0			21
								358	9									
03	0	N	NO RPT	-0-	-0-	696						Y	NO RPT					21

FOGMT WELL #: 15SP RRCID -> 271782 COMPL. DATE 09/05/2013 TOTAL DEPTH 6343 PERF. 6795 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6863	X	6863	-0-	-0-	-0-		94	1	6470	3	Y	272	278	0			21
								299	9									
11	6570	X	6570	-0-	-0-	-0-		68	1	6119	3	Y	347	335	0			33
								1	4	382	9							
12	6166	X	6166	-0-	-0-	-0-		62	1	5796	3	Y	280	282	0			31
								308	9									
01	6913	X	6101	-0-	-812	-0-		84	1	5639	3	Y	343	321	0			53
								1	4	377	9							
02	6244	X	5791	-0-	-453	-0-		91	1	5338	3	Y	329	331	0	25	1	26
								362	9									
03	6851	X	NO RPT	-0-	-6851	-0-						Y	NO RPT					26

FOGMT WELL #: 16SP RRCID -> 271783 COMPL. DATE 09/05/2013 TOTAL DEPTH 6349 PERF. 6817 - 12659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2680	-0-	-48	-0-		34	1	2313	3	Y	303	304	0			23
								333	9									
11	2730	X	2562	-0-	-168	-0-		25	1	2205	3	Y	302	296	0			29
								332	9									
12	2917	X	2917	-0-	-0-	-0-		27	1	2524	3	Y	333	327	0			35
								366	9									
01	2666	N	2448	-0-	-218	-0-		32	1	2112	3	Y	276	267	0			44
								304	9									
*02	2800	N	2986	-0-	186	186		44	1	2571	3	Y	337	329	0	25	1	27
								371	9									
03	0	N	NO RPT	-0-	-0-	186						Y	NO RPT					27

FOGMT WELL #: 17SP RRCID -> 271784 COMPL. DATE 09/15/2013 TOTAL DEPTH 6330 PERF. 6940 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4496	X	4496	-0-	-0-	-0-		58	1	3999	3	Y	399	403	0			32
								439	9									
11	4010	X	4010	-0-	-0-	-0-		40	1	3617	3	Y	320	319	0			33
								1	4	352	9							
12	3562	X	3562	-0-	-0-	-0-		34	1	3192	3	Y	305	303	0			35
								336	9									
01	4061	X	3722	-0-	-339	-0-		52	1	3457	3	Y	194	195	0			34
								213	9									
02	3668	X	3423	-0-	-245	-0-		54	1	3182	3	Y	170	175	0	13	1	16
								187	9									
03	4061	X	NO RPT	-0-	-4061	-0-						Y	NO RPT					16

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 26H RRCID -> 271785 COMPL. DATE 01/21/2014 TOTAL DEPTH 7540 PERF. 8030 - 13763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6566	X	6566	-0-	-0-	-0-	477	1	5449	3	Y	582	587	0			20
							640	9									
11	5878	X	5878	-0-	-0-	-0-	486	1	4850	3	Y	493	492	0			21
							542	9									
12	5920	X	5920	-0-	-0-	-0-	580	1	4713	3	Y	570	553	0			38
							627	9									
01	DLQ G-10		5041	-0-	5041	5041	402	1	4071	3	Y	515	521	0			32
							1	4	567	9							
02	DLQ G-10		3879	-0-	3879	8920	288	1	3063	3	Y	480	479	0			33
							528	9									
03	0	X	NO RPT	-0-	-0-	8920					Y	NO RPT					33

STANLEY RANCH WELL #: 44H RRCID -> 271788 COMPL. DATE 04/12/2014 TOTAL DEPTH 8870 PERF. 9405 - 14771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19920	X	19920	-0-	-0-	-0-	853	1	18678	3	Y	354	342	1			143
							389	9									
11	18270	X	10618	-0-	-7652	-0-	450	1	9947	3	Y	194	231	1			106
							8	4	213	9							
12	19966	X	19966	-0-	-0-	-0-	811	1	18698	3	Y	397	369	1			134
							20	4	437	9							
01	18072	X	18072	-0-	-0-	-0-	783	1	16882	3	Y	370	424	1			80
							407	9									
*02	16849	X	16849	-0-	-0-	-0-	691	1	15753	3	Y	368	363	1			85
							405	9									
03	17980	X	NO RPT	-0-	-17980	-0-					Y	NO RPT					85

STANLEY RANCH WELL #: 43H RRCID -> 271888 COMPL. DATE 06/02/2014 TOTAL DEPTH 8676 PERF. 9338 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12834	X	6481	-0-	-6353	-0-	275	1	6019	3	Y	170	187	1			90
							187	9									
11	11850	X	9914	-0-	-1936	-0-	416	1	9218	3	Y	247	233	1			104
							8	4	272	9							
12	14063	X	14063	-0-	-0-	-0-	566	1	13063	3	Y	382	358	1			128
							14	4	420	9							
01	10850	X	9021	-0-	-1829	-0-	386	1	8321	3	Y	285	345	1			68
							314	9									
02	9240	X	6479	-0-	-2761	-0-	263	1	5999	3	Y	197	206	1			59
							217	9									
03	10230	X	NO RPT	-0-	-10230	-0-					Y	NO RPT					59

WORTHEY RANCH WELL #: 57H RRCID -> 271893 COMPL. DATE 08/15/2014 TOTAL DEPTH 8886 PERF. 9793 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29884	X	28076	-0-	-1808	-0-	1173	1	26113	3	Y	716	744	1			65
							2	4	788	9							
11	28080	X	13664	-0-	-14416	-0-	575	1	12717	3	Y	335	325	1			75
							3	4	369	9							
12	31597	X	31597	-0-	-0-	-0-	1276	1	29370	3	Y	860	851	1			84
							5	4	946	9							
01	28613	X	27673	-0-	-940	-0-	1159	1	25633	3	Y	801	841	1			44
							881	9									
02	25508	X	24629	-0-	-879	-0-	1006	1	22835	3	Y	715	730	1			29
							1	4	787	9							
03	28086	X	NO RPT	-0-	-28086	-0-					Y	NO RPT					29

STANLEY RANCH WELL #: 29H RRCID -> 271896 COMPL. DATE 03/31/2014 TOTAL DEPTH 8093 PERF. 9270 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

CHAPARRAL WILDLIFE STATE WELL #: 4H RRCID -> 271910 COMPL. DATE 11/15/2013 TOTAL DEPTH 8219 PERF. 8983 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4704	-0-	-287	-0-	36	1	4403	3	Y	240	235	0			43
							1	4	264	9							
11	4890	X	4670	-0-	-220	-0-	40	1	4328	3	Y	237	241	0			39
							41	4	261	9							
12	5053	X	4643	-0-	-410	-0-	38	1	4324	3	Y	232	223	0			48
							26	4	255	9							
01	4496	X	4496	-0-	-0-	-0-	35	1	4205	3	Y	226	234	0			40
							7	4	249	9							
02	3948	X	3559	-0-	-389	-0-	25	1	3317	3	Y	196	192	0			44
							1	4	216	9							
03	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					44

CHAPARRAL WILDLIFE STATE WELL #: 5H RRCID -> 271911 COMPL. DATE 11/15/2013 TOTAL DEPTH 8219 PERF. 8851 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2807	X	2807	-0-	-0-	-0-	21	1	2613	3	Y	156	149	0			26
							1	4	172	9							
11	2580	X	2498	-0-	-82	-0-	21	1	2286	3	Y	154	156	0			24
							22	4	169	9							
12	2666	X	2602	-0-	-64	-0-	21	1	2393	3	Y	158	151	0			31
							14	4	174	9							
01	2517	X	2517	-0-	-0-	-0-	20	1	2325	3	Y	154	159	0			26
							3	4	169	9							
*02	2309	X	2309	-0-	-0-	-0-	16	1	2114	3	Y	162	154	0			34
							1	4	178	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

TOVAR WLC B UNIT WELL #: 1H RRCID -> 271912 COMPL. DATE 10/11/2013 TOTAL DEPTH 5682 PERF. 6416 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	3924	-0-	-3020	-0-	27	1	3321	3	Y	130	178	1			129
							433	4	143	9							
11	6210	X	4803	-0-	-1407	-0-	44	1	4097	3	Y	168	141	1			156
							477	4	185	9							
12	5239	X	3423	-0-	-1816	-0-	212	1	2524	3	Y	82	133	1			105
							597	4	90	9							
01	5022	X	3460	-0-	-1562	-0-	41	1	3254	3	Y	146	141	1			110
							4	4	161	9							
02	4480	X	-0-	-0-	-4480	-0-					Y	-0-	110	1			-0-
03	4960	X	NO RPT	-0-	-4960	-0-					Y	NO RPT					-0-

TOVAR WLC B UNIT WELL #: 2H RRCID -> 271922 COMPL. DATE 10/11/2013 TOTAL DEPTH 5683 PERF. 6101 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOVAR WLC B UNIT WELL #: 3H RRCID -> 271923 COMPL. DATE 10/11/2013 TOTAL DEPTH 5683 PERF. 6296 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5479	X	5479	-0-	-0-	-0-	38	1	4538	3	Y	284	354	1			253
							591	4	312	9							
11	5700	X	4216	-0-	-1484	-0-	37	1	3516	3	Y	229	229	1			253
							411	4	252	9							
12	5890	X	4214	-0-	-1676	-0-	258	1	3058	3	Y	159	233	1			179
							723	4	175	9							
01	5890	X	3413	-0-	-2477	-0-	40	1	3124	3	Y	224	228	1			175
							3	4	246	9							
02	4956	X	4357	-0-	-599	-0-	68	1	3928	3	Y	243	237	1			181
							94	4	267	9							
03	5487	X	NO RPT	-0-	-5487	-0-					Y	NO RPT					181

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 28H RRCID -> 271959 COMPL. DATE 03/31/2014 TOTAL DEPTH 8690 PERF. 9270 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14958	X	14958	-0-	-0-	-0-	687	1	13920	3	Y	319	311	1			278
							351	9									
11	13110	X	4689	-0-	-8421	-0-	210	1	4374	3	Y	93	134	1			237
							3	4	102	9							
12	18162	X	18162	-0-	-0-	-0-	793	1	16887	3	Y	378	341	1			274
							66	4	416	9							
01	15733	X	15733	-0-	-0-	-0-	708	1	14659	3	Y	333	374	1			233
							366	9									
*02	13716	X	13716	-0-	-0-	-0-	624	1	12751	3	Y	310	298	1			245
							341	9									
03	11067	X	NO RPT	-0-	-11067	-0-					Y	NO RPT					245

MAUND RANCH 23 UNIT WELL #: 10H RRCID -> 271982 COMPL. DATE 02/08/2014 TOTAL DEPTH 6433 PERF. 6912 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2627	N	2627	-0-	-0-	-0-	293	1	2156	3	Y	157	162	0			22
							5	4	173	9							
11	2667	N	2667	-0-	-0-	-0-	71	1	2485	3	Y	96	99	0			19
							5	4	106	9							
12	2530	N	2530	-0-	-0-	-0-	209	1	2206	3	Y	95	93	0			21
							10	4	105	9							
01	2635	N	1618	-0-	-1017	-0-	186	1	1368	3	Y	56	59	0			18
							2	4	62	9							
02	2492	N	1318	-0-	-1174	-0-	149	1	1106	3	Y	57	57	0			18
							63	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

BRISCOE CARLA RANCH WELL #: 31H RRCID -> 272002 COMPL. DATE 04/08/2013 TOTAL DEPTH 6926 PERF. 7670 - 12477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4275	-0-	-375	-0-	450	1	3540	3	Y	259	259	0			6
							285	9									
11	4500	X	4106	-0-	-394	-0-	525	1	3314	3	Y	243	242	0			7
							267	9									
12	4650	X	3501	-0-	-1149	-0-	403	1	2898	3	Y	180	180	0			7
							2	4	198	9							
01	4278	X	3426	-0-	-852	-0-	413	1	2773	3	Y	217	216	0			8
							1	4	239	9							
02	3864	X	-0-	-0-	-3864	-0-					Y	-0-	8	0			-0-
03	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					-0-

STUMBERG RANCH UNIT A WELL #: 4H RRCID -> 272033 COMPL. DATE 10/31/2013 TOTAL DEPTH 7873 PERF. 8565 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5541	X	5541	-0-	-0-	-0-	291	1	4278	3	Y	884	885	0			43
							972	9									
11	5370	X	5177	-0-	-193	-0-	273	1	3999	3	Y	810	799	0			54
							14	4	891	9							
12	5549	X	5134	-0-	-415	-0-	262	1	3973	3	Y	806	815	0			45
							12	4	887	9							
01	5084	X	4993	-0-	-91	-0-	238	1	3886	3	Y	755	744	0			56
							38	4	831	9							
*02	4685	X	4685	-0-	-0-	-0-	299	1	3662	3	Y	658	673	0			41
							724	9									
03	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					41

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH UNIT A WELL #: 5H RRCID -> 272034 COMPL. DATE 10/31/2013 TOTAL DEPTH 7915 PERF. 8182 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5681	X	5681	-0-	-0-	-0-	305	1	4479	3	Y	815	816	0			43
							897	9									
11	5585	X	5585	-0-	-0-	-0-	298	1	4363	3	Y	826	811	0			58
							15	4	909	9							
12	5673	X	5673	-0-	-0-	-0-	297	1	4480	3	Y	803	813	0			48
							13	4	883	9							
01	5970	X	5970	-0-	-0-	-0-	288	1	4706	3	Y	845	827	0			66
							46	4	930	9							
*02	5587	X	5587	-0-	-0-	-0-	352	1	4318	3	Y	833	843	0			56
							1	4	916	9							
03	5270	X	NO RPT	-0-	-5270	-0-					Y	NO RPT					56

STUMBERG RANCH UNIT A WELL #: 6H RRCID -> 272035 COMPL. DATE 10/31/2013 TOTAL DEPTH 7903 PERF. 8365 - 12877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5833	X	5833	-0-	-0-	-0-	318	1	4689	3	Y	750	753	0			42
							1	4	825	9							
11	5771	X	5771	-0-	-0-	-0-	315	1	4625	3	Y	741	728	0			55
							16	4	815	9							
12	5766	X	5348	-0-	-418	-0-	282	1	4266	3	Y	715	724	0			46
							13	4	787	9							
01	4929	X	4856	-0-	-73	-0-	235	1	3840	3	Y	676	667	0			55
							37	4	744	9							
*02	4944	X	4944	-0-	-0-	-0-	321	1	3922	3	Y	637	648	0			44
							701	9									
03	4929	X	NO RPT	-0-	-4929	-0-					Y	NO RPT					44

STUMBERG RANCH UNIT A WELL #: 7H RRCID -> 272036 COMPL. DATE 10/20/2013 TOTAL DEPTH 7909 PERF. 8466 - 13133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6012	X	6012	-0-	-0-	-0-	319	1	4686	3	Y	915	915	0			54
							1007	9									
11	5496	X	5496	-0-	-0-	-0-	295	1	4319	3	Y	788	781	0			61
							15	4	867	9							
12	6050	X	6050	-0-	-0-	-0-	323	1	4876	3	Y	761	771	0			51
							14	4	837	9							
01	5667	X	5667	-0-	-0-	-0-	279	1	4552	3	Y	720	709	0			62
							44	4	792	9							
*02	5110	X	5110	-0-	-0-	-0-	326	1	3986	3	Y	725	733	0			54
							798	9									
03	5456	X	NO RPT	-0-	-5456	-0-					Y	NO RPT					54

TOVAR WLC A UNIT WELL #: 4H RRCID -> 272039 COMPL. DATE 09/22/2013 TOTAL DEPTH 5650 PERF. 6130 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2298	-0-	-430	-0-	313	1	1709	3	Y	70	158	1			98
							199	4	77	9							
11	2701	X	2701	-0-	-0-	-0-	390	1	2068	3	Y	119	83	1			134
							112	4	131	9							
12	2728	X	1964	-0-	-764	-0-	342	1	1347	3	Y	100	137	1			97
							165	4	110	9							
01	2542	X	2468	-0-	-74	-0-	455	1	1775	3	Y	138	143	1			92
							86	4	152	9							
02	2520	X	1389	-0-	-1131	-0-	287	1	880	3	Y	201	183	1			110
							1	4	221	9							
03	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					110

TOVAR WLC A UNIT WELL #: 5H RRCID -> 272040 COMPL. DATE 09/19/2013 TOTAL DEPTH 5658 PERF. 6198 - 10477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	0	N	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
TOVAR WLC A UNIT WELL #: 6H RRCID -> 272041 COMPL. DATE 09/16/2013 TOTAL DEPTH 5650 PERF. 6260 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4384	-0-	-1072	-0-	607	1	3311	3	Y	74	95	1			58
							385	4	81	9							
11	5280	X	4898	-0-	-382	-0-	725	1	3844	3	Y	111	65	1			104
							207	4	122	9							
12	4092	X	3619	-0-	-473	-0-	653	1	2569	3	Y	76	106	1			74
							313	4	84	9							
01	4371	X	2801	-0-	-1570	-0-	535	1	2091	3	Y	66	86	1			54
							102	4	73	9							
02	4564	X	2334	-0-	-2230	-0-	545	1	1667	3	Y	109	103	1			60
							2	4	120	9							
03	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					60

CHAPARRAL WILDLIFE STATE WELL #: 7H RRCID -> 272091 COMPL. DATE 11/15/2013 TOTAL DEPTH 8254 PERF. 9020 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2181	-0-	-423	-0-	17	1	2067	3	Y	87	91	0			12
							1	4	96	9							
11	2752	N	2752	-0-	-0-	-0-	24	1	2574	3	Y	118	116	0			14
							24	4	130	9							
12	2770	N	2770	-0-	-0-	-0-	23	1	2581	3	Y	137	129	0			22
							15	4	151	9							
01	2942	N	2942	-0-	-0-	-0-	24	1	2750	3	Y	149	151	0			20
							4	4	164	9							
*02	2745	N	2745	-0-	-0-	-0-	20	1	2597	3	Y	115	114	0			21
							1	4	127	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

CHAPARRAL WILDLIFE STATE WELL #: 6H RRCID -> 272105 COMPL. DATE 11/15/2013 TOTAL DEPTH 8227 PERF. 9004 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2769	N	2769	-0-	-0-	-0-	21	1	2591	3	Y	142	138	0			28
							1	4	156	9							
11	2393	N	2393	-0-	-0-	-0-	20	1	2208	3	Y	131	134	0			25
							21	4	144	9							
12	2031	N	2031	-0-	-0-	-0-	16	1	1883	3	Y	109	107	0			27
							12	4	120	9							
01	2759	X	1937	-0-	-822	-0-	16	1	1803	3	Y	105	109	0			23
							2	4	116	9							
02	2492	X	1794	-0-	-698	-0-	12	1	1678	3	Y	94	92	0			25
							1	4	103	9							
03	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					25

CHAPARRAL WILDLIFE STATE WELL #: 8H RRCID -> 272106 COMPL. DATE 11/15/2013 TOTAL DEPTH 8252 PERF. 9413 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2972	X	2972	-0-	-0-	-0-	24	1	2907	3	Y	36	43	0			6
							1	4	40	9							
11	2913	X	2913	-0-	-0-	-0-	25	1	2717	3	Y	132	121	0			17
							26	4	145	9							
12	2852	X	2603	-0-	-249	-0-	21	1	2464	3	Y	94	93	0			18
							15	4	103	9							
01	2759	X	2549	-0-	-210	-0-	21	1	2418	3	Y	97	100	0			15
							3	4	107	9							
*02	2794	X	2794	-0-	-0-	-0-	20	1	2610	3	Y	148	135	0			28
							1	4	163	9							
03	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					28

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 94H RRCID -> 272111 COMPL. DATE 02/05/2014 TOTAL DEPTH 7924 PERF. 8730 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3477	X	3477	-0-	-0-	-0-	31	1	3024	3	Y	384	386	0			20
							422	9									
11	3634	X	3634	-0-	-0-	-0-	28	1	3173	3	Y	394	395	0			19
							433	9									
12	4042	X	4042	-0-	-0-	-0-	68	1	3584	3	Y	351	345	0			25
							4	4	386	9							
01	3857	X	3857	-0-	-0-	-0-	93	1	3369	3	Y	346	346	0			25
							14	4	381	9							
02	3388	X	3341	-0-	-47	-0-	36	1	2932	3	Y	336	342	0			19
							3	4	370	9							
03	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					19

BRISCOE CATARINA RANCH WELL #: 98H RRCID -> 272123 COMPL. DATE 02/25/2014 TOTAL DEPTH 7921 PERF. 8468 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3655	X	3655	-0-	-0-	-0-	35	1	3434	3	Y	169	170	0			7
							186	9									
11	3556	X	3556	-0-	-0-	-0-	30	1	3300	3	Y	205	205	0			7
							226	9									
12	3514	X	3514	-0-	-0-	-0-	61	1	3243	3	Y	187	184	0			10
							4	4	206	9							
01	3751	X	3744	-0-	-7	-0-	92	1	3299	3	Y	309	309	0			10
							13	4	340	9							
02	3388	X	2921	-0-	-467	-0-	33	1	2668	3	Y	197	200	0			7
							3	4	217	9							
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					7

CHAPARRAL WILDLIFE STATE WELL #: 13H RRCID -> 272124 COMPL. DATE 12/11/2013 TOTAL DEPTH 8303 PERF. 9293 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3022	-0-	-78	-0-	23	1	2854	3	Y	131	124	0			19
							1	4	144	9							
11	3113	X	3113	-0-	-0-	-0-	27	1	2906	3	Y	138	139	0			18
							28	4	152	9							
12	3375	X	3375	-0-	-0-	-0-	27	1	3192	3	Y	124	120	0			22
							20	4	136	9							
01	3294	X	3294	-0-	-0-	-0-	28	1	3120	3	Y	129	132	0			19
							4	4	142	9							
*02	2849	X	2849	-0-	-0-	-0-	20	1	2654	3	Y	158	147	0			30
							1	4	174	9							
03	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT					30

CHAPARRAL WILDLIFE STATE WELL #: 12H RRCID -> 272126 COMPL. DATE 12/11/2013 TOTAL DEPTH 8303 PERF. 9137 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	782	-0-	-675	-0-	6	1	759	3	Y	15	21	0			5
							17	9									
11	2550	X	50	-0-	-2500	-0-	48	3	1	4	Y	1	4	0			2
							1	9									
12	2635	X	698	-0-	-1937	-0-	6	1	673	3	Y	14	12	0			4
							4	4	15	9							
01	3681	X	3681	-0-	-0-	-0-	31	1	3562	3	Y	75	67	0			12
							5	4	83	9							
*02	2512	X	2512	-0-	-0-	-0-	18	1	2438	3	Y	50	50	0			12
							1	4	55	9							
03	775	X	NO RPT	-0-	-775	-0-					Y	NO RPT					12

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 99H RRCID -> 272129 COMPL. DATE 02/17/2014 TOTAL DEPTH 7950 PERF. 8688 - 14826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3864	X	3864	-0-	-0-	-0-	36	1	3544	3	Y	258	260	0			17
							284	9									
11	3946	X	3946	-0-	-0-	-0-	33	1	3637	3	Y	251	252	0			16
							276	9									
12	4033	X	4033	-0-	-0-	-0-	70	1	3664	3	Y	268	264	0			20
							4	4	295	9							
01	3875	X	3650	-0-	-225	-0-	90	1	3243	3	Y	276	276	0			20
							13	4	304	9							
02	3500	X	3352	-0-	-148	-0-	38	1	3055	3	Y	233	237	0			16
							3	4	256	9							
03	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					16

STUMBERG RANCH UNIT A WELL #: 1H RRCID -> 272130 COMPL. DATE 11/08/2013 TOTAL DEPTH 7959 PERF. 8390 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6905	X	6905	-0-	-0-	-0-	378	1	5563	3	Y	875	870	0			49
							1	4	963	9							
11	6511	X	6511	-0-	-0-	-0-	349	1	5125	3	Y	926	908	0			67
							18	4	1019	9							
12	6018	X	6018	-0-	-0-	-0-	309	1	4675	3	Y	927	936	0			58
							14	4	1020	9							
01	7161	X	5035	-0-	-2126	-0-	241	1	3931	3	Y	750	746	0			62
							38	4	825	9							
*02	6412	X	6412	-0-	-0-	-0-	402	1	4936	3	Y	975	970	0			67
							1	4	1073	9							
03	6913	X	NO RPT	-0-	-6913	-0-					Y	NO RPT					67

BRISCOE CATARINA RANCH WELL #: 90H RRCID -> 272161 COMPL. DATE 02/05/2014 TOTAL DEPTH 7887 PERF. 8446 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2782	N	2782	-0-	-0-	-0-	26	1	2482	3	Y	249	251	0			13
							274	9									
11	2665	N	2665	-0-	-0-	-0-	21	1	2336	3	Y	280	281	0			12
							308	9									
12	2812	N	2812	-0-	-0-	-0-	46	1	2447	3	Y	287	282	0			17
							3	4	316	9							
01	2915	N	2915	-0-	-0-	-0-	72	1	2571	3	Y	238	238	0			17
							10	4	262	9							
*02	2800	N	3001	-0-	201	201	34	1	2738	3	Y	205	209	0			13
							3	4	226	9							
03	0	N	NO RPT	-0-	-0-	201					Y	NO RPT					13

BRISCOE CATARINA RANCH WELL #: 91H RRCID -> 272162 COMPL. DATE 02/05/2014 TOTAL DEPTH 7915 PERF. 8348 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2563	N	2563	-0-	-0-	-0-	23	1	2275	3	Y	241	242	0			18
							265	9									
11	2442	N	2442	-0-	-0-	-0-	19	1	2164	3	Y	235	236	0			17
							259	9									
12	2584	N	2584	-0-	-0-	-0-	43	1	2285	3	Y	230	227	0			20
							3	4	253	9							
01	DLQ G-10		2462	-0-	2462	2462	60	1	2181	3	Y	193	193	0			20
							9	4	212	9							
02	DLQ G-10		2367	-0-	2367	4829	27	1	2115	3	Y	203	207	0			16
							2	4	223	9							
03	0	N	NO RPT	-0-	-0-	4829					Y	NO RPT					16

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 92H RRCID -> 272164 COMPL. DATE 02/05/2014 TOTAL DEPTH 7909 PERF. 8444 - 12043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2445	X	2445	-0-	-0-	-0-	22	1	2177	3	Y	224	225	0			8
							246	9									
11	2442	X	2442	-0-	-0-	-0-	20	1	2258	3	Y	149	150	0			7
							164	9									
12	1865	X	1865	-0-	-0-	-0-	33	1	1741	3	Y	81	80	0			8
							2	4	89	9							
01	2046	X	1345	-0-	-701	-0-	35	1	1262	3	Y	39	39	0			8
							5	4	43	9							
02	1848	X	1601	-0-	-247	-0-	19	1	1504	3	Y	70	73	0			5
							1	4	77	9							
03	2046	X	NO RPT	-0-	-2046	-0-					Y	NO RPT					5

BRISCOE CATARINA RANCH WELL #: 93H RRCID -> 272166 COMPL. DATE 02/05/2014 TOTAL DEPTH 7930 PERF. 8456 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4198	-0-	-514	-0-	38	1	3696	3	Y	422	425	0			29
							464	9									
11	4560	X	4302	-0-	-258	-0-	34	1	3811	3	Y	415	416	0			28
							457	9									
12	4712	X	3877	-0-	-835	-0-	64	1	3403	3	Y	369	362	0			35
							4	4	406	9							
01	4650	X	3707	-0-	-943	-0-	92	1	3302	3	Y	273	274	0			34
							13	4	300	9							
02	4060	X	3162	-0-	-898	-0-	36	1	2881	3	Y	220	228	0			26
							3	4	242	9							
03	4433	X	NO RPT	-0-	-4433	-0-					Y	NO RPT					26

STUMBERG RANCH UNIT A WELL #: 2H RRCID -> 272167 COMPL. DATE 11/08/2013 TOTAL DEPTH 7954 PERF. 8511 - 13231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5106	X	5106	-0-	-0-	-0-	281	1	4125	3	Y	636	636	0			40
							700	9									
11	4851	X	4851	-0-	-0-	-0-	261	1	3837	3	Y	672	658	0			54
							14	4	739	9							
12	4960	X	4935	-0-	-25	-0-	264	1	3990	3	Y	608	618	0			44
							12	4	669	9							
01	5084	X	4920	-0-	-164	-0-	242	1	3962	3	Y	615	603	0			56
							39	4	677	9							
*02	4615	X	4615	-0-	-0-	-0-	293	1	3589	3	Y	666	670	0			52
							733	9									
03	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					52

STUMBERG RANCH UNIT A WELL #: 3H RRCID -> 272168 COMPL. DATE 11/08/2013 TOTAL DEPTH 7959 PERF. 8455 - 13179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	6967	-0-	-256	-0-	383	1	5631	3	Y	865	861	0			51
							1	4	952	9							
11	6810	X	6497	-0-	-313	-0-	357	1	5228	3	Y	813	802	0			62
							18	4	894	9							
12	6882	X	6783	-0-	-99	-0-	359	1	5429	3	Y	890	894	0			58
							16	4	979	9							
01	6603	X	6050	-0-	-553	-0-	293	1	4775	3	Y	851	837	0			72
							46	4	936	9							
02	5964	X	5468	-0-	-496	-0-	356	1	4366	3	Y	677	698	0			51
							1	4	745	9							
03	6603	X	NO RPT	-0-	-6603	-0-					Y	NO RPT					51

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 100H RRCID -> 272193 COMPL. DATE 02/26/2014 TOTAL DEPTH 7944 PERF. 8904 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5904	X	5904	-0-	-0-	-0-	54	1	5296	3	Y	504	507	0			24
							554	9									
11	5799	X	5799	-0-	-0-	-0-	47	1	5193	3	Y	508	509	0			23
							559	9									
12	5868	X	5868	-0-	-0-	-0-	98	1	5196	3	Y	516	507	0			32
							6	4	568	9							
01	5891	X	5891	-0-	-0-	-0-	141	1	5117	3	Y	556	557	0			31
							21	4	612	9							
*02	5393	X	5393	-0-	-0-	-0-	60	1	4829	3	Y	454	463	0			22
							5	4	499	9							
03	5890	X	NO RPT	-0-	-5890	-0-					Y	NO RPT					22

BRISCOE CATARINA RANCH WELL #: 101H RRCID -> 272194 COMPL. DATE 02/17/2014 TOTAL DEPTH 7972 PERF. 9081 - 15219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8965	X	8965	-0-	-0-	-0-	81	1	7897	3	Y	897	904	0			53
							987	9									
11	8870	X	8870	-0-	-0-	-0-	69	1	7706	3	Y	995	998	0			50
							1095	9									
12	8822	X	8822	-0-	-0-	-0-	142	1	7531	3	Y	1036	1018	0			68
							9	4	1140	9							
01	9115	X	9115	-0-	-0-	-0-	216	1	7779	3	Y	990	991	0			67
							31	4	1089	9							
*02	8513	X	8513	-0-	-0-	-0-	91	1	7304	3	Y	1010	1027	0			50
							7	4	1111	9							
03	8463	X	NO RPT	-0-	-8463	-0-					Y	NO RPT					50

BRISCOE CATARINA RANCH WELL #: 95H RRCID -> 272196 COMPL. DATE 02/17/2014 TOTAL DEPTH 7930 PERF. 9268 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5066	X	5066	-0-	-0-	-0-	47	1	4605	3	Y	376	379	0			22
							414	9									
11	5034	X	5034	-0-	-0-	-0-	40	1	4496	3	Y	453	454	0			21
							498	9									
12	5215	X	5215	-0-	-0-	-0-	87	1	4601	3	Y	474	466	0			29
							6	4	521	9							
01	5127	X	5127	-0-	-0-	-0-	124	1	4490	3	Y	450	450	0			29
							18	4	495	9							
*02	4826	X	4826	-0-	-0-	-0-	53	1	4234	3	Y	486	494	0			21
							4	4	535	9							
03	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					21

BRISCOE CATARINA RANCH WELL #: 96H RRCID -> 272197 COMPL. DATE 02/25/2014 TOTAL DEPTH 7941 PERF. 8956 - 14940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3971	X	3971	-0-	-0-	-0-	37	1	3557	3	Y	343	345	0			19
							377	9									
11	3684	X	3684	-0-	-0-	-0-	30	1	3394	3	Y	236	237	0			18
							260	9									
12	4185	X	4185	-0-	-0-	-0-	71	1	3750	3	Y	327	321	0			24
							4	4	360	9							
01	4078	X	4078	-0-	-0-	-0-	99	1	3584	3	Y	345	345	0			24
							15	4	380	9							
*02	3493	X	3493	-0-	-0-	-0-	40	1	3201	3	Y	226	231	0			19
							3	4	249	9							
03	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					19

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 97H RRCID -> 272198 COMPL. DATE 02/17/2014 TOTAL DEPTH 7938 PERF. 8642 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4972	X	4972	-0-	-0-	-0-	46	1	4480	3	Y	405	408	0			25
							446	9									
11	4452	X	4452	-0-	-0-	-0-	36	1	3975	3	Y	401	402	0			24
							441	9									
12	4547	X	4547	-0-	-0-	-0-	75	1	4003	3	Y	422	415	0			31
							5	4	464	9							
01	5115	X	4691	-0-	-424	-0-	114	1	4129	3	Y	392	392	0			31
							17	4	431	9							
02	4620	X	4329	-0-	-291	-0-	49	1	3914	3	Y	329	336	0			24
							4	4	362	9							
03	4960	X	NO RPT	-0-	-4960	-0-					Y	NO RPT					24

BRISCOE CATARINA RANCH WELL #: 102H RRCID -> 272199 COMPL. DATE 02/17/2014 TOTAL DEPTH 7731 PERF. 8676 - 14907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5064	X	5064	-0-	-0-	-0-	45	1	4595	3	Y	385	386	0			21
							424	9									
11	4846	X	4846	-0-	-0-	-0-	38	1	4373	3	Y	395	395	0			21
							435	9									
12	4794	X	4794	-0-	-0-	-0-	39	1	4309	3	Y	405	409	0			17
							446	9									
01	4725	X	4725	-0-	-0-	-0-	42	1	4264	3	Y	380	378	0			19
							1	4	418	9							
*02	4753	X	4753	-0-	-0-	-0-	19	1	4352	3	Y	346	350	0			15
							1	4	381	9							
03	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					15

CHAPARRAL WILDLIFE STATE WELL #: 11H RRCID -> 272200 COMPL. DATE 12/11/2013 TOTAL DEPTH 8273 PERF. 8915 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3140	X	3140	-0-	-0-	-0-	25	1	3007	3	Y	97	93	0			16
							1	4	107	9							
11	3068	X	3068	-0-	-0-	-0-	27	1	2902	3	Y	102	102	0			16
							27	4	112	9							
12	3112	X	3112	-0-	-0-	-0-	25	1	2956	3	Y	102	97	0			21
							19	4	112	9							
01	2945	X	2854	-0-	-91	-0-	24	1	2723	3	Y	94	98	0			17
							4	4	103	9							
*02	2792	X	2792	-0-	-0-	-0-	20	1	2644	3	Y	115	108	0			24
							1	4	127	9							
03	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT					24

BRISCOE CATARINA RANCH WELL #: 104H RRCID -> 272201 COMPL. DATE 02/17/2014 TOTAL DEPTH 7747 PERF. 8443 - 14599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6436	X	6436	-0-	-0-	-0-	57	1	5805	3	Y	522	523	0			36
							574	9									
11	6706	X	6706	-0-	-0-	-0-	53	1	6068	3	Y	532	533	0			35
							585	9									
12	6890	X	6890	-0-	-0-	-0-	57	1	6217	3	Y	560	565	0			30
							616	9									
01	5797	X	4819	-0-	-978	-0-	43	1	4348	3	Y	388	387	0			31
							1	4	427	9							
*02	6334	X	6334	-0-	-0-	-0-	25	1	5794	3	Y	467	471	0			27
							1	4	514	9							
03	5797	X	NO RPT	-0-	-5797	-0-					Y	NO RPT					27

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
CHAPARRAL WILDLIFE STATE WELL #: 10H RRCID -> 272202 COMPL. DATE 12/11/2013 TOTAL DEPTH 8265 PERF. 8930 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2880	X	2880	-0-	-0-	-0-	23	1	2766	3	Y	82	80	0			16
							1	4	90	9							
11	2812	X	2812	-0-	-0-	-0-	25	1	2646	3	Y	105	103	0			18
							25	4	116	9							
12	2885	X	2885	-0-	-0-	-0-	24	1	2720	3	Y	114	108	0			24
							16	4	125	9							
01	2931	X	2931	-0-	-0-	-0-	24	1	2774	3	Y	117	120	0			21
							4	4	129	9							
*02	2529	X	2529	-0-	-0-	-0-	18	1	2385	3	Y	114	110	0			25
							1	4	125	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

BRISCOE CATARINA RANCH WELL #: 103H RRCID -> 272203 COMPL. DATE 02/17/2014 TOTAL DEPTH 7694 PERF. 8470 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6509	X	6509	-0-	-0-	-0-	56	1	5763	3	Y	627	628	0			37
							690	9									
11	6386	X	6386	-0-	-0-	-0-	49	1	5601	3	Y	669	669	0			37
							736	9									
12	6399	X	6399	-0-	-0-	-0-	51	1	5608	3	Y	673	679	0			31
							740	9									
01	6477	X	6477	-0-	-0-	-0-	56	1	5759	3	Y	600	596	0			35
							2	4	660	9							
02	5208	X	4469	-0-	-739	-0-	19	1	4097	3	Y	321	330	0			26
							353	9									
03	5766	X	NO RPT	-0-	-5766	-0-					Y	NO RPT					26

BRISCOE CATARINA RANCH WELL #: 105H RRCID -> 272205 COMPL. DATE 02/17/2014 TOTAL DEPTH 7681 PERF. 8491 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6578	X	6578	-0-	-0-	-0-	58	1	5895	3	Y	568	569	0			34
							625	9									
11	6432	X	6432	-0-	-0-	-0-	50	1	5736	3	Y	587	588	0			33
							646	9									
12	6713	X	6713	-0-	-0-	-0-	55	1	5986	3	Y	611	616	0			28
							672	9									
01	DLQ G-10		7964	-0-	7964	7964	70	1	7118	3	Y	704	698	0			34
							2	4	774	9							
02	DLQ G-10		6605	-0-	6605	14569	26	1	5942	3	Y	578	586	0			26
							1	4	636	9							
03	0	X	NO RPT	-0-	-0-	14569					Y	NO RPT					26

BRISCOE CATARINA RANCH WELL #: 106H RRCID -> 272277 COMPL. DATE 02/17/2014 TOTAL DEPTH 7724 PERF. 8359 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11645	X	11645	-0-	-0-	-0-	102	1	10474	3	Y	971	973	0			55
							1	4	1068	9							
11	11134	X	11134	-0-	-0-	-0-	86	1	9967	3	Y	982	984	0			53
							1	4	1080	9							
12	11140	X	11140	-0-	-0-	-0-	90	1	9987	3	Y	965	973	0			45
							1	4	1062	9							
01	10695	X	10695	-0-	-0-	-0-	95	1	9637	3	Y	873	867	0			51
							3	4	960	9							
02	9072	X	7897	-0-	-1175	-0-	31	1	7128	3	Y	670	682	0			39
							1	4	737	9							
03	10044	X	NO RPT	-0-	-10044	-0-					Y	NO RPT					39

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 26H RRCID -> 272290 COMPL. DATE 03/31/2014 TOTAL DEPTH 8742 PERF. 9366 - 13425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14725	X	11168	-0-	-3557	-0-	514	1	10420	3	Y	213	204	1			88
							234	9									
11	10140	X	9044	-0-	-1096	-0-	406	1	8427	3	Y	187	191	1			84
							5	4	206	9							
12	10555	X	10555	-0-	-0-	-0-	460	1	9804	3	Y	229	227	1			86
							39	4	252	9							
01	9858	X	8438	-0-	-1420	-0-	379	1	7846	3	Y	194	223	1			57
							213	9									
02	8904	X	6770	-0-	-2134	-0-	307	1	6259	3	Y	185	178	1			64
							204	9									
03	9858	X	NO RPT	-0-	-9858	-0-					Y	NO RPT					64

BRISCOE CATARINA RANCH WELL #: 107H RRCID -> 272292 COMPL. DATE 02/17/2014 TOTAL DEPTH 7717 PERF. 8802 - 14778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7000	X	7000	-0-	-0-	-0-	62	1	6307	3	Y	574	575	0			36
							631	9									
11	6929	X	6929	-0-	-0-	-0-	55	1	6211	3	Y	603	604	0			35
							663	9									
12	6949	X	6949	-0-	-0-	-0-	57	1	6212	3	Y	618	623	0			30
							680	9									
01	DLQ G-10		6669	-0-	6669	6669	59	1	5968	3	Y	582	578	0			34
							2	4	640	9							
02	DLQ G-10		6601	-0-	6601	13270	26	1	5943	3	Y	574	581	0			27
							1	4	631	9							
03	0	X	NO RPT	-0-	-0-	13270					Y	NO RPT					27

ROGERS DENTONIO 16 UNIT WELL #: 4H RRCID -> 272293 COMPL. DATE 12/05/2013 TOTAL DEPTH 6852 PERF. 7610 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4927	X	2848	-0-	-2079	-0-	246	1	2294	3	Y	280	282	0			11
							308	9									
11	2602	X	2602	-0-	-0-	-0-	262	1	2052	3	Y	252	250	0			13
							11	4	277	9							
12	1737	X	1737	-0-	-0-	-0-	176	1	1354	3	Y	182	179	0			16
							7	4	200	9							
01	2821	X	1028	-0-	-1793	-0-	117	1	789	3	Y	105	113	0			8
							6	4	116	9							
02	2548	X	810	-0-	-1738	-0-	84	1	632	3	Y	84	85	0			7
							2	4	92	9							
03	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					7

ROGERS DENTONIO 16 UNIT WELL #: 5H RRCID -> 272294 COMPL. DATE 12/05/2013 TOTAL DEPTH 6859 PERF. 7566 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2109	-0-	-1022	-0-	178	1	1660	3	Y	246	247	0			13
							271	9									
11	2940	X	1808	-0-	-1132	-0-	178	1	1393	3	Y	209	209	0			13
							7	4	230	9							
12	2387	X	1606	-0-	-781	-0-	160	1	1228	3	Y	193	187	0			19
							6	4	212	9							
01	2442	X	2442	-0-	-0-	-0-	277	1	1862	3	Y	264	265	0			18
							13	4	290	9							
*02	2018	N	2018	-0-	-0-	-0-	210	1	1571	3	Y	211	213	0			16
							5	4	232	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 16 UNIT WELL #: 6H RRCID -> 272295 COMPL. DATE 11/27/2013 TOTAL DEPTH 6872 PERF. 7473 - 12372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4898	-0-	-341	-0-	436	1	4073	3	Y	353	355	0			18
							1	4	388	9							
11	5070	X	4296	-0-	-774	-0-	441	1	3445	3	Y	356	352	0			22
							18	4	392	9							
12	5146	X	4557	-0-	-589	-0-	475	1	3645	3	Y	381	366	0			37
							18	4	419	9							
01	5126	X	5126	-0-	-0-	-0-	605	1	4086	3	Y	368	376	0			29
							30	4	405	9							
*02	4433	X	4433	-0-	-0-	-0-	481	1	3596	3	Y	313	315	0			27
							12	4	344	9							
03	4898	X	NO RPT	-0-	-4898	-0-					Y	NO RPT					27

ROGERS DENTONIO 16 UNIT WELL #: 7H RRCID -> 272296 COMPL. DATE 11/27/2013 TOTAL DEPTH 6878 PERF. 7628 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1529	N	1529	-0-	-0-	-0-	123	1	1142	3	Y	240	239	0			17
							264	9									
11	1559	N	1559	-0-	-0-	-0-	146	1	1143	3	Y	240	238	0			19
							6	4	264	9							
12	1007	N	1007	-0-	-0-	-0-	94	1	723	3	Y	169	166	0			22
							4	4	186	9							
01	1271	N	467	-0-	-804	-0-	47	1	317	3	Y	92	99	0			15
							2	4	101	9							
*02	1351	N	1351	-0-	-0-	-0-	123	1	917	3	Y	280	270	0			25
							3	4	308	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

ROGERS DENTONIO 16 UNIT WELL #: 8H RRCID -> 272297 COMPL. DATE 11/27/2013 TOTAL DEPTH 6879 PERF. 7687 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4805	-0-	-0-	-0-	419	1	3903	3	Y	439	441	0			18
							483	9									
11	4238	X	4238	-0-	-0-	-0-	428	1	3350	3	Y	402	399	0			21
							18	4	442	9							
12	5002	X	5002	-0-	-0-	-0-	526	1	4039	3	Y	379	366	0			34
							20	4	417	9							
01	5301	X	4758	-0-	-543	-0-	542	1	3662	3	Y	479	481	0			32
							27	4	527	9							
02	4788	X	4248	-0-	-540	-0-	444	1	3323	3	Y	427	428	0			31
							11	4	470	9							
03	4805	X	NO RPT	-0-	-4805	-0-					Y	NO RPT					31

ROGERS DENTONIO 16 UNIT WELL #: 9H RRCID -> 272298 COMPL. DATE 11/27/2013 TOTAL DEPTH 6880 PERF. 7914 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4684	-0-	-772	-0-	386	1	3598	3	Y	636	637	0			37
							700	9									
11	5280	X	4389	-0-	-891	-0-	423	1	3304	3	Y	586	581	0			42
							17	4	645	9							
12	5456	X	4434	-0-	-1022	-0-	431	1	3301	3	Y	624	601	0			65
							16	4	686	9							
01	4650	X	3573	-0-	-1077	-0-	387	1	2614	3	Y	503	521	0			47
							19	4	553	9							
02	4200	X	4188	-0-	-12	-0-	412	1	3085	3	Y	618	612	0			53
							11	4	680	9							
03	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					53

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 16 UNIT WELL #: 3H RRCID -> 272333 COMPL. DATE 12/05/2013 TOTAL DEPTH 6845 PERF. 7807 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	5346	-0-	-79	-0-	482	1	4496	3	Y	334	332	0			22
							1	4	367	9							
11	5250	X	5249	-0-	-1	-0-	552	1	4313	3	Y	329	326	0			25
							22	4	362	9							
12	5293	X	5293	-0-	-0-	-0-	565	1	4334	3	Y	339	327	0			37
							21	4	373	9							
01	5774	X	5774	-0-	-0-	-0-	694	1	4680	3	Y	333	339	0			31
							34	4	366	9							
*02	4922	X	4922	-0-	-0-	-0-	542	1	4060	3	Y	278	281	0			28
							14	4	306	9							
03	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					28

STANLEY RANCH WELL #: 27H RRCID -> 272334 COMPL. DATE 03/31/2014 TOTAL DEPTH 8717 PERF. 9303 - 13069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12090	X	11794	-0-	-296	-0-	538	1	10900	3	Y	324	312	1			261
							356	9									
11	11700	X	5666	-0-	-6034	-0-	253	1	5255	3	Y	141	174	1			228
							3	4	155	9							
12	15039	X	15039	-0-	-0-	-0-	652	1	13899	3	Y	394	361	1			261
							55	4	433	9							
01	12032	X	12032	-0-	-0-	-0-	537	1	11114	3	Y	346	391	1			216
							381	9									
02	9968	X	4869	-0-	-5099	-0-	219	1	4475	3	Y	159	167	1			208
							175	9									
03	11036	X	NO RPT	-0-	-11036	-0-					Y	NO RPT					208

SOUTH SPUR UNIT A WELL #: 7H RRCID -> 272335 COMPL. DATE 11/13/2013 TOTAL DEPTH 6887 PERF. 7290 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	292	-0-	-855	-0-	25	1	237	3	Y	27	36	1			6
							30	9									
11	1110	X	363	-0-	-747	-0-	27	1	302	3	Y	31	30	1			7
							34	9									
12	961	X	-0-	-0-	-961	-0-					Y	-0-	5	1			2
01	300	N	300	-0-	-0-	-0-	23	1	242	3	Y	30	28	1			4
							2	4	33	9							
02	336	N	-0-	-0-	-336	-0-					Y	-0-	4	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SOUTH SPUR UNIT A WELL #: 8H RRCID -> 272336 COMPL. DATE 11/04/2013 TOTAL DEPTH 6878 PERF. 7322 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1705	-0-	-0-	-0-	153	1	1429	3	Y	112	112	1			16
							123	9									
11	1930	X	1930	-0-	-0-	-0-	149	1	1649	3	Y	120	115	1			21
							132	9									
12	1794	X	1794	-0-	-0-	-0-	35	1	1592	3	Y	152	147	1			26
							167	9									
01	1971	X	1971	-0-	-0-	-0-	151	1	1610	3	Y	176	186	1			16
							16	4	194	9							
*02	2432	X	2432	-0-	-0-	-0-	164	1	1966	3	Y	261	234	1			43
							15	4	287	9							
03	1984	X	NO RPT	-0-	-1984	-0-					Y	NO RPT					43

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
SOUTH SPUR UNIT A WELL #: 9H RRCID -> 272337 COMPL. DATE 11/13/2013 TOTAL DEPTH 6853 PERF. 7401 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3805	-0-	-504	-0-	351	1	3278	3	Y	159	166	1			16
							1	4	175	9							
11	4170	X	3668	-0-	-502	-0-	288	1	3181	3	Y	181	173	1			24
							199	9									
12	4886	X	4886	-0-	-0-	-0-	101	1	4555	3	Y	209	204	1			29
							230	9									
01	4768	X	4768	-0-	-0-	-0-	385	1	4108	3	Y	213	229	1			13
							41	4	234	9							
02	3612	X	2514	-0-	-1098	-0-	178	1	2148	3	Y	155	147	1			21
							17	4	171	9							
03	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					21

DIAMOND H STATE WELL #: 20H RRCID -> 272345 COMPL. DATE 01/17/2014 TOTAL DEPTH 7406 PERF. 8114 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1497	N	1497	-0-	-0-	-0-	116	1	1090	3	Y	258	258	0			9
							7	4	284	9							
11	2144	N	2144	-0-	-0-	-0-	221	1	1688	3	Y	198	198	0			9
							17	4	218	9							
12	1152	N	1152	-0-	-0-	-0-	121	1	905	3	Y	105	105	0			9
							10	4	116	9							
01	1240	N	290	-0-	-950	-0-	29	1	220	3	Y	36	37	0			8
							1	4	40	9							
02	1120	N	669	-0-	-451	-0-	55	1	494	3	Y	109	108	0			9
							120	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

STUMBERG RANCH UNIT B WELL #: 1H RRCID -> 272401 COMPL. DATE 02/25/2014 TOTAL DEPTH 7609 PERF. 8000 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6053	X	6053	-0-	-0-	-0-	491	1	4670	3	Y	810	790	0			103
							1	4	891	9							
11	5811	X	5811	-0-	-0-	-0-	490	1	4505	3	Y	728	751	0			80
							15	4	801	9							
12	5983	X	5310	-0-	-673	-0-	429	1	4136	3	Y	665	671	0			74
							13	4	732	9							
01	5146	X	4157	-0-	-989	-0-	337	1	3236	3	Y	500	514	0			60
							34	4	550	9							
02	4648	X	3325	-0-	-1323	-0-	261	1	2599	3	Y	423	410	0			73
							465	9									
03	5146	X	NO RPT	-0-	-5146	-0-					Y	NO RPT					73

STUMBERG RANCH UNIT B WELL #: 2H RRCID -> 272402 COMPL. DATE 02/25/2014 TOTAL DEPTH 7562 PERF. 7968 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5374	X	5374	-0-	-0-	-0-	450	1	4272	3	Y	593	581	0			72
							652	9									
11	4845	X	4845	-0-	-0-	-0-	419	1	3849	3	Y	514	532	0			54
							12	4	565	9							
12	5191	X	5191	-0-	-0-	-0-	424	1	4091	3	Y	603	595	0			62
							13	4	663	9							
01	5208	X	4730	-0-	-478	-0-	383	1	3664	3	Y	586	585	0			63
							38	4	645	9							
02	4704	X	4459	-0-	-245	-0-	349	1	3472	3	Y	580	551	0			92
							638	9									
03	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					92

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH UNIT B WELL #: 3H RRCID -> 272403 COMPL. DATE 02/25/2014 TOTAL DEPTH 7557 PERF. 8047 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4609	X	4609	-0-	-0-	-0-	383 584	1 9	3642	3	Y	531	521	0			63
11	4368	X	4368	-0-	-0-	-0-	367 11	1 4	3374 616	3 9	Y	560	568	0			55
12	4493	X	4493	-0-	-0-	-0-	366 11	1 4	3529 587	3 9	Y	534	535	0			54
01	4619	X	4478	-0-	-141	-0-	366 36	1 4	3502 574	3 9	Y	522	522	0			54
02	4172	X	3335	-0-	-837	-0-	264 438	1 9	2633	3	Y	398	389	0			63
03	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					63

STUMBERG RANCH UNIT B WELL #: 4H RRCID -> 272404 COMPL. DATE 02/25/2014 TOTAL DEPTH 7550 PERF. 8150 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2278	-0-	-946	-0-	190 279	1 9	1809	3	Y	254	249	0			24
11	3120	X	2531	-0-	-589	-0-	225 7	1 4	2073 226	3 9	Y	205	214	0			15
12	3219	X	3219	-0-	-0-	-0-	273 8	1 4	2630 308	3 9	Y	280	273	0			22
01	3704	X	3704	-0-	-0-	-0-	310 31	1 4	2968 395	3 9	Y	359	351	0			30
*02	3569	X	3569	-0-	-0-	-0-	290 385	1 9	2894	3	Y	350	332	0			48
03	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					48

STUMBERG RANCH UNIT B WELL #: 5H RRCID -> 272405 COMPL. DATE 03/14/2014 TOTAL DEPTH 7507 PERF. 8132 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4678	X	4678	-0-	-0-	-0-	395 532	1 9	3751	3	Y	484	474	0			47
11	3898	X	3898	-0-	-0-	-0-	330 10	1 4	3030 528	3 9	Y	480	490	0			37
12	3906	X	3899	-0-	-7	-0-	316 9	1 4	3043 531	3 9	Y	483	482	0			38
01	3994	X	3994	-0-	-0-	-0-	325 33	1 4	3122 514	3 9	Y	467	468	0			37
*02	4858	X	4858	-0-	-0-	-0-	386 630	1 9	3842	3	Y	573	536	0			74
03	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT					74

STUMBERG RANCH UNIT B WELL #: 6H RRCID -> 272406 COMPL. DATE 03/14/2014 TOTAL DEPTH 7505 PERF. 7934 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3891	-0-	-449	-0-	332 400	1 9	3159	3	Y	364	360	0			37
11	4200	X	3958	-0-	-242	-0-	344 10	1 4	3162 442	3 9	Y	402	406	0			33
12	4123	X	3656	-0-	-467	-0-	298 9	1 4	2873 476	3 9	Y	433	430	0			36
01	4058	X	4058	-0-	-0-	-0-	331 33	1 4	3169 525	3 9	Y	477	472	0			41
02	3584	X	3278	-0-	-306	-0-	266 364	1 9	2648	3	Y	331	326	0			46
03	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					46

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH UNIT B WELL #: 7H RRCID -> 272407 COMPL. DATE 03/14/2014 TOTAL DEPTH 7462 PERF. 8094 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3743	X	3743	-0-	-0-	-0-	319	1	3030	3	Y	358	352	0			41
							394	9									
11	3747	X	3747	-0-	-0-	-0-	330	1	3029	3	Y	344	353	0			32
							10	4	378	9							
12	3838	X	3838	-0-	-0-	-0-	321	1	3091	3	Y	378	376	0			34
							10	4	416	9							
01	3735	X	3735	-0-	-0-	-0-	305	1	2915	3	Y	441	435	0			40
							30	4	485	9							
*02	3658	X	3658	-0-	-0-	-0-	294	1	2929	3	Y	395	379	0			56
							435	9									
03	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					56

DIAMOND H STATE WELL #: 21H RRCID -> 272460 COMPL. DATE 01/17/2014 TOTAL DEPTH 7419 PERF. 8636 - 11723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	933	N	933	-0-	-0-	-0-	75	1	701	3	Y	139	139	0			1
							4	4	153	9							
11	930	N	726	-0-	-204	-0-	70	1	532	3	Y	108	108	0			1
							5	4	119	9							
12	1295	N	1295	-0-	-0-	-0-	132	1	975	3	Y	162	161	0			2
							10	4	178	9							
01	1342	N	1342	-0-	-0-	-0-	135	1	1008	3	Y	176	176	0			2
							5	4	194	9							
*02	1475	N	1475	-0-	-0-	-0-	131	1	1186	3	Y	143	144	0			1
							1	4	157	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

DIAMOND H STATE WELL #: 22H RRCID -> 272467 COMPL. DATE 01/17/2014 TOTAL DEPTH 7418 PERF. 8246 - 11609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1517	X	1517	-0-	-0-	-0-	133	1	1236	3	Y	128	129	0			9
							7	4	141	9							
11	4624	X	4624	-0-	-0-	-0-	437	1	3338	3	Y	742	736	0			15
							33	4	816	9							
12	1953	X	1361	-0-	-592	-0-	139	1	1032	3	Y	163	167	0			11
							11	4	179	9							
01	1953	X	928	-0-	-1025	-0-	94	1	703	3	Y	115	116	0			10
							4	4	127	9							
02	2996	X	925	-0-	-2071	-0-	76	1	684	3	Y	150	149	0			11
							165	9									
03	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					11

WORTHEY RANCH WELL #: 44H RRCID -> 272471 COMPL. DATE 10/08/2014 TOTAL DEPTH 8710 PERF. 9265 - 14638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33015	X	31290	-0-	-1725	-0-	1320	1	29391	3	Y	524	546	1			56
							3	4	576	9							
11	31380	X	22097	-0-	-9283	-0-	940	1	20775	3	Y	343	316	1			83
							5	4	377	9							
12	33841	X	33841	-0-	-0-	-0-	1383	1	31811	3	Y	584	600	1			67
							5	4	642	9							
01	31744	X	31099	-0-	-645	-0-	1316	1	29119	3	Y	603	629	1			41
							1	4	663	9							
02	28336	X	27453	-0-	-883	-0-	1133	1	25725	3	Y	540	552	1			29
							1	4	594	9							
03	31279	X	NO RPT	-0-	-31279	-0-					Y	NO RPT					29

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
LA BANDERA RANCH UNIT A WELL #: 4H RRCID -> 272477 COMPL. DATE 12/06/2013 TOTAL DEPTH 6318 PERF. 7174 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	401	-0-	-1211	-0-	31	1	267	3	Y	94	94	0			10
							103	9									
11	1530	X	686	-0-	-844	-0-	53	1	453	3	Y	164	154	0			20
							180	9									
12	1725	X	1725	-0-	-0-	-0-	154	1	1169	3	Y	365	341	0			44
							402	9									
01	1468	N	1468	-0-	-0-	-0-	128	1	1062	3	Y	251	247	0			48
							2	4	276	9							
02	644	N	-0-	-0-	-644	-0-					Y	-0-	48	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA SOUTH WELL #: 34H RRCID -> 272528 COMPL. DATE 12/23/2013 TOTAL DEPTH 7459 PERF. 8128 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6215	X	6215	-0-	-0-	-0-	429	1	4906	3	Y	800	807	0			23
							880	9									
11	5987	X	5987	-0-	-0-	-0-	472	1	4708	3	Y	734	733	0			24
							807	9									
12	6150	X	6150	-0-	-0-	-0-	582	1	4722	3	Y	769	746	0			47
							846	9									
01	DLQ G-10		4440	-0-	4440	4440	334	1	3379	3	Y	660	668	0			39
							1	4	726	9							
02	DLQ G-10		5618	-0-	5618	10058	420	1	4474	3	Y	657	655	0			41
							1	4	723	9							
03	0	X	NO RPT	-0-	-0-	10058					Y	NO RPT					41

BRISCOE CATARINA SOUTH WELL #: 36H RRCID -> 272529 COMPL. DATE 12/23/2013 TOTAL DEPTH 7445 PERF. 8060 - 14125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8478	X	8478	-0-	-0-	-0-	577	1	6597	3	Y	1185	1195	0			32
							1304	9									
11	7451	X	7451	-0-	-0-	-0-	580	1	5799	3	Y	974	974	0			32
							1	4	1071	9							
12	7185	X	7185	-0-	-0-	-0-	665	1	5407	3	Y	1011	980	0			63
							1	4	1112	9							
01	DLQ G-10		5690	-0-	5690	5690	432	1	4375	3	Y	802	812	0			53
							1	4	882	9							
02	DLQ G-10		5347	-0-	5347	11037	398	1	4232	3	Y	652	650	0			55
							717	9									
03	0	X	NO RPT	-0-	-0-	11037					Y	NO RPT					55

BRISCOE CATARINA SOUTH WELL #: 37H RRCID -> 272531 COMPL. DATE 12/23/2013 TOTAL DEPTH 7425 PERF. 7872 - 13971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1175	-0-	-1522	-0-	81	1	930	3	Y	149	154	0			14
							164	9									
11	2610	X	1289	-0-	-1321	-0-	94	1	942	3	Y	230	230	0			14
							253	9									
12	2697	X	2439	-0-	-258	-0-	198	1	1605	3	Y	578	560	0			32
							636	9									
01	2852	X	1942	-0-	-910	-0-	142	1	1431	3	Y	335	339	0			28
							369	9									
*02	3855	X	3855	-0-	-0-	-0-	308	1	3269	3	Y	253	252	0			29
							278	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA SOUTH WELL #: 38H RRCID -> 272533 COMPL. DATE 12/23/2013 TOTAL DEPTH 7414 PERF. 7993 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6416	X	6416	-0-	-0-	-0-	442	1	5059	3	Y	832	841	0			25
							915	9									
11	5940	X	5833	-0-	-107	-0-	447	1	4462	3	Y	840	839	0			26
							924	9									
12	6076	X	5317	-0-	-759	-0-	486	1	3948	3	Y	803	778	0			51
							883	9									
01	5270	X	4432	-0-	-838	-0-	318	1	3226	3	Y	806	814	0			43
							1	4	887	9							
02	4760	X	2931	-0-	-1829	-0-	190	1	2023	3	Y	653	652	0			44
							718	9									
03	5270	X	NO RPT	-0-	-5270	-0-					Y	NO RPT					44

BRISCOE CATARINA SOUTH WELL #: 35H RRCID -> 272540 COMPL. DATE 12/23/2013 TOTAL DEPTH 7434 PERF. 8018 - 14058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2003	-0-	-1035	-0-	132	1	1507	3	Y	331	337	0			13
							364	9									
11	2940	X	509	-0-	-2431	-0-	38	1	383	3	Y	80	79	0			14
							88	9									
12	2690	X	2690	-0-	-0-	-0-	234	1	1900	3	Y	505	490	0			29
							556	9									
01	2654	X	2654	-0-	-0-	-0-	187	1	1903	3	Y	512	518	0			23
							1	4	563	9							
*02	3821	X	3821	-0-	-0-	-0-	276	1	2933	3	Y	556	555	0			24
							612	9									
03	2015	X	NO RPT	-0-	-2015	-0-					Y	NO RPT					24

STANLEY RANCH WELL #: 62H RRCID -> 272567 COMPL. DATE 04/08/2014 TOTAL DEPTH 8920 PERF. 9384 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15717	X	14862	-0-	-855	-0-	644	1	13884	3	Y	302	303	1			208
							2	4	332	9							
11	15210	X	7355	-0-	-7855	-0-	325	1	6883	3	Y	130	152	1			186
							4	4	143	9							
12	15717	X	15279	-0-	-438	-0-	651	1	14311	3	Y	288	274	1			200
							317	9									
01	14228	X	14228	-0-	-0-	-0-	615	1	13217	3	Y	360	369	1			191
							396	9									
*02	13264	X	13264	-0-	-0-	-0-	571	1	12371	3	Y	293	302	1			182
							322	9									
03	13950	X	NO RPT	-0-	-13950	-0-					Y	NO RPT					182

STANLEY RANCH WELL #: 61H RRCID -> 272569 COMPL. DATE 04/08/2014 TOTAL DEPTH 8724 PERF. 9324 - 11899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6881	X	6881	-0-	-0-	-0-	296	1	6384	3	Y	182	182	1			167
							1	4	200	9							
11	5755	X	5755	-0-	-0-	-0-	252	1	5331	3	Y	154	151	1			170
							3	4	169	9							
12	9325	X	9325	-0-	-0-	-0-	393	1	8638	3	Y	267	257	1			180
							294	9									
01	8267	X	8267	-0-	-0-	-0-	354	1	7604	3	Y	281	296	1			165
							309	9									
*02	7641	X	7641	-0-	-0-	-0-	326	1	7058	3	Y	234	241	1			158
							257	9									
03	6541	X	NO RPT	-0-	-6541	-0-					Y	NO RPT					158

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 23 UNIT WELL #: 1H RRCID -> 272571 COMPL. DATE 01/30/2014 TOTAL DEPTH 6460 PERF. 7429 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4305	-0-	-531	-0-	471	1	3466	3	Y	327	327	0			48
							8	4	360	9							
11	4680	X	3445	-0-	-1235	-0-	84	1	3002	3	Y	320	318	0			50
							7	4	352	9							
12	4681	X	-0-	-0-	-4681	-0-					Y	-0-	36	0			14
01	4309	X	-0-	-0-	-4309	-0-					Y	-0-					14
02	3892	X	-0-	-0-	-3892	-0-					Y	-0-	14	0			-0-
03	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					-0-

DIAMOND H STATE WELL #: 19H RRCID -> 272572 COMPL. DATE 01/17/2014 TOTAL DEPTH 7413 PERF. 9398 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1399	N	1399	-0-	-0-	-0-	101	1	947	3	Y	314	313	0			5
							6	4	345	9							
11	1320	N	1022	-0-	-298	-0-	89	1	683	3	Y	221	221	0			5
							7	4	243	9							
12	1259	N	1259	-0-	-0-	-0-	126	1	933	3	Y	173	173	0			5
							10	4	190	9							
01	1395	N	1172	-0-	-223	-0-	119	1	889	3	Y	145	145	0			5
							4	4	160	9							
*02	1209	N	1209	-0-	-0-	-0-	103	1	933	3	Y	156	156	0			5
							1	4	172	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

MAUND RANCH 19 UNIT WELL #: 5H RRCID -> 272617 COMPL. DATE 12/04/2013 TOTAL DEPTH 6365 PERF. 6881 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3655	X	3655	-0-	-0-	-0-	906	1	2158	3	Y	537	580	1			100
							591	9									
11	3651	X	3651	-0-	-0-	-0-	631	1	2624	3	Y	360	367	1			93
							396	9									
12	3643	X	3643	-0-	-0-	-0-	637	1	2612	3	Y	358	357	1			94
							394	9									
01	3434	X	3434	-0-	-0-	-0-	785	1	2327	3	Y	293	305	1			82
							322	9									
*02	4168	X	4168	-0-	-0-	-0-	825	1	2882	3	Y	419	379	1			122
							461	9									
03	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					122

BRISCOE CATARINA SOUTH WELL #: 39H RRCID -> 272727 COMPL. DATE 12/23/2013 TOTAL DEPTH 7418 PERF. 8222 - 14337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	7049	-0-	-1352	-0-	494	1	5641	3	Y	831	840	0			31
							914	9									
11	8130	X	8073	-0-	-57	-0-	591	1	5906	3	Y	1433	1432	0			32
							1576	9									
12	8401	X	5482	-0-	-2919	-0-	521	1	4235	3	Y	660	640	0			52
							726	9									
01	8680	X	4851	-0-	-3829	-0-	379	1	3842	3	Y	572	580	0			44
							1	4	629	9							
02	7532	X	3270	-0-	-4262	-0-	237	1	2521	3	Y	465	464	0			45
							512	9									
03	8339	X	NO RPT	-0-	-8339	-0-					Y	NO RPT					45

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 41H RRCID -> 272800 COMPL. DATE 06/18/2014 TOTAL DEPTH 8544 PERF. 9249 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8818	X	8818	-0-	-0-	-0-	425	1	8139	3	Y	231	240	1			38
							254	9									
11	8430	X	6256	-0-	-2174	-0-	262	1	5803	3	Y	157	165	1			30
							18	4	173	9							
12	9145	X	9145	-0-	-0-	-0-	368	1	8448	3	Y	285	275	1			40
							15	4	314	9							
01	9677	X	9677	-0-	-0-	-0-	388	1	8768	3	Y	473	475	1			38
							1	4	520	9							
*02	8739	X	8739	-0-	-0-	-0-	346	1	8003	3	Y	354	344	1			48
							1	4	389	9							
03	7781	X	NO RPT	-0-	-7781	-0-					Y	NO RPT					48

WORTHEY RANCH WELL #: 42H RRCID -> 272802 COMPL. DATE 06/18/2014 TOTAL DEPTH 8549 PERF. 9100 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10633	X	10286	-0-	-347	-0-	472	1	9035	3	Y	708	733	1			118
							779	9									
11	10290	X	7999	-0-	-2291	-0-	319	1	7073	3	Y	532	552	1			98
							22	4	585	9							
12	10817	X	10817	-0-	-0-	-0-	416	1	9542	3	Y	765	755	1			108
							17	4	842	9							
01	9862	X	9862	-0-	-0-	-0-	397	1	8974	3	Y	445	511	1			42
							1	4	490	9							
*02	8736	X	8736	-0-	-0-	-0-	348	1	8051	3	Y	305	302	1			45
							1	4	336	9							
03	8308	X	NO RPT	-0-	-8308	-0-					Y	NO RPT					45

BRISCOE CATARINA SOUTH WELL #: 33H RRCID -> 272803 COMPL. DATE 01/14/2014 TOTAL DEPTH 7513 PERF. 8373 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3894	X	3894	-0-	-0-	-0-	268	1	3063	3	Y	512	517	0			16
							563	9									
11	3968	X	3968	-0-	-0-	-0-	315	1	3148	3	Y	459	458	0			17
							505	9									
12	3492	X	3492	-0-	-0-	-0-	322	1	2619	3	Y	501	485	0			33
							551	9									
01	DLQ G-10		2932	-0-	2932	2932	214	1	2168	3	Y	499	503	0			29
							1	4	549	9							
02	DLQ G-10		2197	-0-	2197	5129	147	1	1560	3	Y	445	444	0			30
							490	9									
03	0	X	NO RPT	-0-	-0-	5129					Y	NO RPT					30

MAUND RANCH 23 UNIT WELL #: 2H RRCID -> 272808 COMPL. DATE 01/30/2014 TOTAL DEPTH 6487 PERF. 7089 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1796	-0-	-219	-0-	179	1	1318	3	Y	269	267	0			28
							3	4	296	9							
11	1830	N	1657	-0-	-173	-0-	36	1	1282	3	Y	305	300	0			33
							3	4	336	9							
12	3079	N	3079	-0-	-0-	-0-	213	1	2251	3	Y	549	518	0			64
							11	4	604	9							
01	3100	N	3562	-0-	462	462	348	1	2560	3	Y	591	580	0			75
							4	4	650	9							
*02	2800	N	3113	-0-	313	775	307	1	2279	3	Y	479	489	0			65
							527	9									
03	0	N	NO RPT	-0-	-0-	775					Y	NO RPT					65

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 40H RRCID -> 272809 COMPL. DATE 06/06/2014 TOTAL DEPTH 8522 PERF. 9291 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6988	X	6988	-0-	-0-	-0-	332	1	6371	3	Y	259	271	1			44
							285	9									
11	6420	X	5842	-0-	-578	-0-	242	1	5360	3	Y	203	209	1			38
							17	4	223	9							
12	7700	X	7700	-0-	-0-	-0-	306	1	7019	3	Y	330	321	1			47
							12	4	363	9							
01	7457	X	7457	-0-	-0-	-0-	301	1	6808	3	Y	315	335	1			27
							1	4	347	9							
*02	6882	X	6882	-0-	-0-	-0-	273	1	6324	3	Y	258	250	1			35
							1	4	284	9							
03	6510	X	NO RPT	-0-	-6510	-0-					Y	NO RPT					35

MAUND RANCH 23 UNIT WELL #: 4H RRCID -> 272810 COMPL. DATE 01/30/2014 TOTAL DEPTH 6477 PERF. 7051 - 11311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1317	-0-	-326	-0-	138	1	1020	3	Y	142	142	0			19
							3	4	156	9							
11	1469	N	1469	-0-	-0-	-0-	34	1	1223	3	Y	190	185	0			24
							3	4	209	9							
12	1312	N	1312	-0-	-0-	-0-	95	1	1011	3	Y	183	178	0			29
							5	4	201	9							
01	1470	N	1470	-0-	-0-	-0-	150	1	1109	3	Y	190	187	0			32
							2	4	209	9							
*02	1537	N	1537	-0-	-0-	-0-	161	1	1196	3	Y	164	166	0			30
							180	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

MAUND RANCH 23 UNIT WELL #: 5H RRCID -> 272811 COMPL. DATE 01/30/2014 TOTAL DEPTH 6525 PERF. 7083 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2701	-0-	-523	-0-	265	1	1955	3	Y	433	434	0			47
							5	4	476	9							
11	3090	X	2208	-0-	-882	-0-	48	1	1707	3	Y	408	407	0			48
							4	4	449	9							
12	2945	X	2184	-0-	-761	-0-	149	1	1569	3	Y	417	406	0			59
							7	4	459	9							
01	2573	X	2243	-0-	-330	-0-	216	1	1586	3	Y	399	397	0			61
							2	4	439	9							
*02	2355	X	2355	-0-	-0-	-0-	231	1	1717	3	Y	370	373	0			58
							407	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					58

WORTHEY RANCH WELL #: 56H RRCID -> 272812 COMPL. DATE 08/15/2014 TOTAL DEPTH 8688 PERF. 9509 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21173	X	20265	-0-	-908	-0-	856	1	19074	3	Y	303	313	1			32
							2	4	333	9							
11	20490	X	8078	-0-	-12412	-0-	344	1	7609	3	Y	112	114	1			30
							2	4	123	9							
12	24037	X	24037	-0-	-0-	-0-	984	1	22641	3	Y	371	360	1			41
							4	4	408	9							
01	20739	X	19732	-0-	-1007	-0-	837	1	18514	3	Y	346	362	1			25
							381	9									
02	18676	X	18212	-0-	-464	-0-	753	1	17085	3	Y	340	345	1			20
							374	9									
03	20274	X	NO RPT	-0-	-20274	-0-					Y	NO RPT					20

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 23 UNIT WELL #: 6H RRCID -> 272814 COMPL. DATE 01/30/2014 TOTAL DEPTH 6539 PERF. 7849 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1619	-0-	-86	-0-	168	1	1240	3	Y	189	191	0			22
							3	4	208	9							
11	1772	X	1772	-0-	-0-	-0-	43	1	1500	3	Y	205	203	0			24
							3	4	226	9							
12	1724	X	1724	-0-	-0-	-0-	132	1	1402	3	Y	166	164	0			26
							7	4	183	9							
01	1612	N	1543	-0-	-69	-0-	164	1	1206	3	Y	155	155	0			26
							2	4	171	9							
*02	1902	N	1902	-0-	-0-	-0-	204	1	1511	3	Y	170	170	0			26
							187	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

WORTHEY RANCH WELL #: 31H RRCID -> 272815 COMPL. DATE 07/16/2014 TOTAL DEPTH 8544 PERF. 9190 - 13409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13020	X	13020	-0-	-0-	-0-	562	1	12006	3	Y	381	374	1			76
							33	4	419	9							
11	12120	X	7396	-0-	-4724	-0-	324	1	6840	3	Y	198	235	1			39
							14	4	218	9							
12	14766	X	14766	-0-	-0-	-0-	605	1	13528	3	Y	508	471	1			76
							74	4	559	9							
01	13643	X	13643	-0-	-0-	-0-	571	1	12412	3	Y	600	594	1			82
							660	9									
*02	11854	X	11854	-0-	-0-	-0-	501	1	10662	3	Y	611	630	1			63
							19	4	672	9							
03	11997	X	NO RPT	-0-	-11997	-0-					Y	NO RPT					63

STANLEY RANCH WELL #: 30H RRCID -> 272819 COMPL. DATE 04/07/2014 TOTAL DEPTH 8816 PERF. 9434 - 15231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82130	X	14871	-0-	-67259	-0-	686	1	13891	3	Y	267	275	1			300
							294	9									
11	9778	X	9778	-0-	-0-	-0-	440	1	9163	3	Y	154	178	1			276
							6	4	169	9							
12	25387	X	25387	-0-	-0-	-0-	1112	1	23692	3	Y	445	404	1			317
							93	4	490	9							
01	24014	X	24014	-0-	-0-	-0-	1082	1	22380	3	Y	502	544	1			275
							552	9									
*02	21243	X	21243	-0-	-0-	-0-	967	1	19766	3	Y	463	446	1			292
							1	4	509	9							
03	14880	X	NO RPT	-0-	-14880	-0-					Y	NO RPT					292

STANLEY RANCH WELL #: 31H RRCID -> 272820 COMPL. DATE 04/07/2014 TOTAL DEPTH 8840 PERF. 9341 - 16045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16833	X	11631	-0-	-5202	-0-	536	1	10861	3	Y	213	212	1			298
							234	9									
11	16290	X	7910	-0-	-8380	-0-	356	1	7394	3	Y	142	156	1			284
							4	4	156	9							
12	16833	X	14247	-0-	-2586	-0-	623	1	13277	3	Y	268	252	1			300
							52	4	295	9							
01	11067	X	7009	-0-	-4058	-0-	316	1	6546	3	Y	134	173	1			261
							147	9									
*02	10959	X	10959	-0-	-0-	-0-	500	1	10200	3	Y	235	219	1			277
							259	9									
03	11067	X	NO RPT	-0-	-11067	-0-					Y	NO RPT					277

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

MAUND RANCH 23 UNIT WELL #: 7H RRCID -> 272821 COMPL. DATE 02/07/2014 TOTAL DEPTH 6475 PERF. 7110 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3309	X	3309	-0-	-0-	-0-	360	1	2655	3	Y	262	265	0			27
							6	4	288	9							
11	3309	X	3309	-0-	-0-	-0-	83	1	2963	3	Y	233	233	0			27
							7	4	256	9							
12	4472	X	4472	-0-	-0-	-0-	361	1	3814	3	Y	254	247	0			34
							18	4	279	9							
01	4821	X	4821	-0-	-0-	-0-	544	1	4006	3	Y	241	240	0			35
							6	4	265	9							
*02	4355	X	4355	-0-	-0-	-0-	491	1	3644	3	Y	200	204	0			31
							220	9									
03	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					31

MAUND RANCH 23 UNIT WELL #: 8H RRCID -> 272822 COMPL. DATE 02/07/2014 TOTAL DEPTH 6465 PERF. 6831 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5651	X	5651	-0-	-0-	-0-	636	1	4687	3	Y	288	288	0			26
							11	4	317	9							
11	4702	X	4702	-0-	-0-	-0-	121	1	4256	3	Y	287	285	0			28
							9	4	316	9							
12	4571	X	4571	-0-	-0-	-0-	369	1	3892	3	Y	265	259	0			34
							18	4	292	9							
01	5673	X	5114	-0-	-559	-0-	576	1	4233	3	Y	272	269	0			37
							6	4	299	9							
02	5124	X	4820	-0-	-304	-0-	538	1	3996	3	Y	260	262	0			35
							286	9									
03	5642	X	NO RPT	-0-	-5642	-0-					Y	NO RPT					35

MAUND RANCH 23 UNIT WELL #: 9H RRCID -> 272823 COMPL. DATE 02/07/2014 TOTAL DEPTH 6447 PERF. 7069 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2752	-0-	-224	-0-	302	1	2225	3	Y	200	201	0			18
							5	4	220	9							
11	2880	X	2192	-0-	-688	-0-	55	1	1937	3	Y	178	178	0			18
							4	4	196	9							
12	2759	X	2246	-0-	-513	-0-	177	1	1870	3	Y	173	169	0			22
							9	4	190	9							
01	2759	X	2307	-0-	-452	-0-	256	1	1883	3	Y	150	150	0			22
							3	4	165	9							
02	2492	X	2325	-0-	-167	-0-	257	1	1911	3	Y	143	144	0			21
							157	9									
03	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					21

MAUND RANCH 23 UNIT WELL #: 11H RRCID -> 272824 COMPL. DATE 02/07/2014 TOTAL DEPTH 6439 PERF. 6856 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2173	-0-	-431	-0-	231	1	1701	3	Y	215	214	0			26
							4	4	237	9							
11	2460	N	2058	-0-	-402	-0-	49	1	1748	3	Y	234	230	0			30
							4	4	257	9							
12	1992	N	1992	-0-	-0-	-0-	151	1	1593	3	Y	219	214	0			35
							7	4	241	9							
01	2564	N	2564	-0-	-0-	-0-	272	1	2002	3	Y	261	255	0			41
							3	4	287	9							
*02	2309	N	2309	-0-	-0-	-0-	246	1	1825	3	Y	216	221	0			36
							238	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 35H RRCID -> 272825 COMPL. DATE 06/27/2014 TOTAL DEPTH 8569 PERF. 8992 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15459	X	15459	-0-	-0-	-0-	744	1	14267	3	Y	406	374	1			62
							1	4	447	9							
11	11730	X	8145	-0-	-3585	-0-	340	1	7549	3	Y	211	231	1			42
							24	4	232	9							
12	13849	X	13849	-0-	-0-	-0-	558	1	12810	3	Y	416	400	1			58
							23	4	458	9							
01	14353	X	12079	-0-	-2274	-0-	497	1	11227	3	Y	322	352	1			28
							1	4	354	9							
02	12964	X	8928	-0-	-4036	-0-	362	1	8358	3	Y	188	189	1			27
							1	4	207	9							
03	14353	X	NO RPT	-0-	-14353	-0-					Y	NO RPT					27

LA BANDERA RANCH UNIT A WELL #: 5H RRCID -> 272839 COMPL. DATE 12/06/2013 TOTAL DEPTH 6332 PERF. 7311 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4013	X	4013	-0-	-0-	-0-	399	1	3438	3	Y	159	153	0			20
							1	4	175	9							
11	4037	X	4037	-0-	-0-	-0-	405	1	3462	3	Y	154	151	0			23
							1	4	169	9							
12	3862	X	3862	-0-	-0-	-0-	427	1	3256	3	Y	161	163	0			21
							2	4	177	9							
01	4528	X	4528	-0-	-0-	-0-	464	1	3880	3	Y	158	149	0			30
							10	4	174	9							
*02	5594	X	5594	-0-	-0-	-0-	559	1	4793	3	Y	214	222	0			22
							7	4	235	9							
03	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					22

LA BANDERA RANCH UNIT A WELL #: 6H RRCID -> 272840 COMPL. DATE 12/01/2013 TOTAL DEPTH 6342 PERF. 7276 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUND RANCH 19 UNIT WELL #: 6H RRCID -> 272841 COMPL. DATE 12/04/2013 TOTAL DEPTH 6366 PERF. 6932 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4446	-0-	-669	-0-	1131	1	2693	3	Y	565	581	1			102
							622	9									
11	4950	X	3790	-0-	-1160	-0-	654	1	2717	3	Y	381	383	1			100
							419	9									
12	5115	X	3071	-0-	-2044	-0-	535	1	2198	3	Y	307	321	1			86
							338	9									
01	4111	X	4111	-0-	-0-	-0-	928	1	2750	3	Y	394	376	1			104
							433	9									
02	3332	X	1800	-0-	-1532	-0-	355	1	1243	3	Y	184	217	1			71
							202	9									
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					71

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 40H RRCID -> 272859 COMPL. DATE 03/03/2014 TOTAL DEPTH 7678 PERF. 8353 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5032	X	5032	-0-	-0-	-0-	239	1	4072	3	Y	655	652	0			36
							721	9									
11	4727	X	4727	-0-	-0-	-0-	310	1	3703	3	Y	649	615	0			70
							714	9									
12	5102	X	5102	-0-	-0-	-0-	355	1	3957	3	Y	718	728	0			60
							790	9									
01	5084	X	4243	-0-	-841	-0-	255	1	3430	3	Y	507	517	0			50
							558	9									
*02	5200	X	5200	-0-	-0-	-0-	165	1	4115	3	Y	836	821	0			65
							920	9									
03	5022	X	NO RPT	-0-	-5022	-0-					Y	NO RPT					65

BRISCOE CATARINA SOUTH WELL #: 41H RRCID -> 272860 COMPL. DATE 03/02/2014 TOTAL DEPTH 7666 PERF. 7949 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4652	X	4652	-0-	-0-	-0-	226	1	3845	3	Y	528	526	0			38
							581	9									
11	5359	X	5359	-0-	-0-	-0-	367	1	4376	3	Y	560	531	0			67
							616	9									
12	3415	X	3415	-0-	-0-	-0-	245	1	2728	3	Y	402	412	0			57
							442	9									
01	3689	X	3237	-0-	-452	-0-	192	1	2587	3	Y	416	425	0			48
							458	9									
02	3332	X	3236	-0-	-96	-0-	108	1	2698	3	Y	391	384	0			55
							430	9									
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					55

WORTHEY RANCH WELL #: 32H RRCID -> 272862 COMPL. DATE 07/16/2014 TOTAL DEPTH 8541 PERF. 9594 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15500	X	12851	-0-	-2649	-0-	556	1	11886	3	Y	342	340	1			72
							33	4	376	9							
11	15000	X	8507	-0-	-6493	-0-	372	1	7889	3	Y	208	237	1			43
							17	4	229	9							
12	17694	X	17694	-0-	-0-	-0-	728	1	16267	3	Y	555	511	1			87
							88	4	611	9							
01	16061	X	16061	-0-	-0-	-0-	675	1	14678	3	Y	644	638	1			93
							708	9									
*02	13438	X	13438	-0-	-0-	-0-	588	1	12516	3	Y	284	342	1			35
							22	4	312	9							
03	12648	X	NO RPT	-0-	-12648	-0-					Y	NO RPT					35

BRISCOE CATARINA SOUTH WELL #: 42H RRCID -> 272867 COMPL. DATE 03/01/2014 TOTAL DEPTH 7684 PERF. 8087 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5321	-0-	-476	-0-	260	1	4417	3	Y	585	583	0			38
							644	9									
11	5670	X	5161	-0-	-509	-0-	348	1	4154	3	Y	599	568	0			69
							659	9									
12	5859	X	5450	-0-	-409	-0-	384	1	4285	3	Y	710	719	0			60
							781	9									
01	5642	X	4093	-0-	-1549	-0-	240	1	3223	3	Y	573	583	0			50
							630	9									
02	5096	X	4109	-0-	-987	-0-	136	1	3378	3	Y	541	531	0			60
							595	9									
03	5332	X	NO RPT	-0-	-5332	-0-					Y	NO RPT					60

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA SOUTH WELL #: 43H RRCID -> 272868 COMPL. DATE 02/28/2014 TOTAL DEPTH 7666 PERF. 8134 - 12671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3493	-0-	-1033	-0-	171	1	2912	3	Y	373	372	0			40
							410	9									
11	4380	X	3037	-0-	-1343	-0-	206	1	2455	3	Y	342	324	0			58
							376	9									
12	4526	X	2568	-0-	-1958	-0-	182	1	2030	3	Y	324	333	0			49
							356	9									
01	4284	X	4284	-0-	-0-	-0-	253	1	3408	3	Y	566	574	0			41
							623	9									
*02	3564	X	3564	-0-	-0-	-0-	119	1	2962	3	Y	439	431	0			49
							483	9									
03	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					49

BRISCOE CATARINA SOUTH WELL #: 44H RRCID -> 272869 COMPL. DATE 02/28/2014 TOTAL DEPTH 7662 PERF. 8636 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2438	-0-	-569	-0-	116	1	1969	3	Y	321	320	0			29
							353	9									
11	2910	X	2234	-0-	-676	-0-	146	1	1747	3	Y	310	294	0			45
							341	9									
12	3007	X	2266	-0-	-741	-0-	155	1	1724	3	Y	352	359	0			38
							387	9									
01	4103	X	4103	-0-	-0-	-0-	237	1	3181	3	Y	623	629	0			32
							685	9									
*02	2927	X	2927	-0-	-0-	-0-	100	1	2477	3	Y	318	312	0			38
							350	9									
03	2449	X	NO RPT	-0-	-2449	-0-					Y	NO RPT					38

WORTHEY RANCH WELL #: 36H RRCID -> 272871 COMPL. DATE 06/26/2014 TOTAL DEPTH 8454 PERF. 9128 - 13801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13124	X	13124	-0-	-0-	-0-	629	1	12053	3	Y	402	409	1			64
							442	9									
11	11970	X	9226	-0-	-2744	-0-	384	1	8515	3	Y	273	287	1			50
							27	4	300	9							
12	13658	X	13658	-0-	-0-	-0-	548	1	12572	3	Y	469	454	1			65
							22	4	516	9							
01	12818	X	12818	-0-	-0-	-0-	523	1	11834	3	Y	417	445	1			37
							2	4	459	9							
*02	13229	X	13229	-0-	-0-	-0-	517	1	11967	3	Y	675	623	1			89
							2	4	743	9							
03	11408	X	NO RPT	-0-	-11408	-0-					Y	NO RPT					89

BRISCOE CATARINA SOUTH WELL #: 29H RRCID -> 272873 COMPL. DATE 01/14/2014 TOTAL DEPTH 7463 PERF. 8176 - 14261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3896	X	3896	-0-	-0-	-0-	270	1	3083	3	Y	494	499	0			22
							543	9									
11	3690	X	3444	-0-	-246	-0-	274	1	2740	3	Y	391	390	0			23
							430	9									
12	3813	X	3783	-0-	-30	-0-	356	1	2893	3	Y	485	470	0			38
							534	9									
01	3813	X	3649	-0-	-164	-0-	276	1	2799	3	Y	521	526	0			33
							1	4	573	9							
02	3444	X	3229	-0-	-215	-0-	229	1	2430	3	Y	518	517	0			34
							570	9									
03	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					34

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 8H RRCID -> 272874 COMPL. DATE 06/12/2012 TOTAL DEPTH 8642 PERF. 9216 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13008	X	13008	-0-	-0-	-0-	631	1	12017	3	Y	326	331	1			197
							1	4	359	9							
11	11400	X	4005	-0-	-7395	-0-	198	1	3695	3	Y	100	170	1			127
							2	4	110	9							
12	16656	X	16656	-0-	-0-	-0-	805	1	15257	3	Y	539	419	1			247
							1	4	593	9							
01	12321	X	12321	-0-	-0-	-0-	568	1	11351	3	Y	365	430	1			182
							402	9									
*02	13154	X	13154	-0-	-0-	-0-	556	1	12326	3	Y	247	310	1			119
							272	9									
03	11873	X	NO RPT	-0-	-11873	-0-					Y	NO RPT					119

BRISCOE CATARINA SOUTH WELL #: 45H RRCID -> 272877 COMPL. DATE 03/08/2014 TOTAL DEPTH 7633 PERF. 8026 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3265	-0-	-610	-0-	160	1	2720	3	Y	350	349	0			29
							385	9									
11	3900	X	3244	-0-	-656	-0-	220	1	2620	3	Y	367	348	0			48
							404	9									
12	4030	X	3354	-0-	-676	-0-	245	1	2728	3	Y	346	354	0			40
							381	9									
01	4030	X	3474	-0-	-556	-0-	211	1	2842	3	Y	383	390	0			33
							421	9									
02	3024	X	1274	-0-	-1750	-0-	42	1	1034	3	Y	180	177	0			36
							198	9									
03	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					36

WORTHEY RANCH WELL #: 30H RRCID -> 272878 COMPL. DATE 07/16/2014 TOTAL DEPTH 8538 PERF. 9074 - 13215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13827	X	13827	-0-	-0-	-0-	595	1	12724	3	Y	430	418	1			94
							35	4	473	9							
11	13260	X	7739	-0-	-5521	-0-	338	1	7143	3	Y	221	263	1			52
							15	4	243	9							
12	15077	X	15077	-0-	-0-	-0-	616	1	13780	3	Y	551	511	1			92
							75	4	606	9							
01	13658	X	13658	-0-	-0-	-0-	570	1	12387	3	Y	637	632	1			97
							701	9									
*02	12515	X	12515	-0-	-0-	-0-	527	1	11216	3	Y	684	702	1			79
							20	4	752	9							
03	10695	X	NO RPT	-0-	-10695	-0-					Y	NO RPT					79

BRISCOE CATARINA SOUTH WELL #: 46H RRCID -> 272879 COMPL. DATE 03/08/2014 TOTAL DEPTH 7673 PERF. 7991 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5125	X	5125	-0-	-0-	-0-	261	1	4437	3	Y	388	386	0			21
							427	9									
11	4421	X	4421	-0-	-0-	-0-	312	1	3720	3	Y	354	336	0			39
							389	9									
12	5178	X	5178	-0-	-0-	-0-	402	1	4477	3	Y	272	279	0			32
							299	9									
01	5332	X	5293	-0-	-39	-0-	346	1	4647	3	Y	273	278	0			27
							300	9									
*02	5191	X	5191	-0-	-0-	-0-	182	1	4517	3	Y	447	439	0			35
							492	9									
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					35

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 28H RRCID -> 272881 COMPL. DATE 01/14/2014 TOTAL DEPTH 7459 PERF. 8388 - 14444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	2612	-0-	-1945	-0-	185	1	2117	3	Y	282	287	0			21
							310	9									
11	4410	X	2924	-0-	-1486	-0-	236	1	2356	3	Y	302	302	0			21
							332	9									
12	5553	X	5553	-0-	-0-	-0-	558	1	4529	3	Y	424	411	0			34
							466	9									
01	8085	X	8085	-0-	-0-	-0-	664	1	6726	3	Y	630	634	0			30
							2	4	693	9							
*02	6382	X	6382	-0-	-0-	-0-	494	1	5257	3	Y	573	572	0			31
							1	4	630	9							
03	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					31

WORTHEY RANCH WELL #: 37H RRCID -> 272891 COMPL. DATE 06/26/2014 TOTAL DEPTH 8463 PERF. 9029 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9396	X	9396	-0-	-0-	-0-	449	1	8609	3	Y	307	316	1			50
							338	9									
11	9000	X	6148	-0-	-2852	-0-	255	1	5662	3	Y	194	207	1			37
							18	4	213	9							
12	10468	X	10468	-0-	-0-	-0-	419	1	9611	3	Y	383	367	1			53
							17	4	421	9							
01	9482	X	9482	-0-	-0-	-0-	388	1	8754	3	Y	308	333	1			28
							1	4	339	9							
*02	8839	X	8839	-0-	-0-	-0-	356	1	8233	3	Y	226	222	1			32
							1	4	249	9							
03	8897	X	NO RPT	-0-	-8897	-0-					Y	NO RPT					32

STANLEY RANCH WELL #: 50H RRCID -> 272892 COMPL. DATE 05/09/2014 TOTAL DEPTH 8879 PERF. 9254 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17143	X	2748	-0-	-14395	-0-	119	1	2555	3	Y	67	113	1			269
							74	9									
11	16590	X	-0-	-0-	-16590	-0-					Y	-0-	25	1			244
12	16182	X	91	-0-	-16091	-0-	4	1	84	3	Y	3	2	1			245
							3	9									
01	14353	X	3917	-0-	-10436	-0-	168	1	3615	3	Y	122	110	1			257
							134	9									
*02	15683	X	15683	-0-	-0-	-0-	670	1	14543	3	Y	426	391	1			292
							1	4	469	9							
03	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					292

STANLEY RANCH WELL #: 51H RRCID -> 272893 COMPL. DATE 05/09/2014 TOTAL DEPTH 8730 PERF. 9288 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12059	X	10212	-0-	-1847	-0-	447	1	9623	3	Y	128	124	1			352
							1	4	141	9							
11	10680	X	7014	-0-	-3666	-0-	309	1	6538	3	Y	148	137	1			363
							4	4	163	9							
12	10757	X	10150	-0-	-607	-0-	431	1	9475	3	Y	222	215	1			370
							244	9									
01	10726	X	10219	-0-	-507	-0-	445	1	9558	3	Y	196	212	1			354
							216	9									
02	9436	X	8118	-0-	-1318	-0-	350	1	7586	3	Y	165	170	1			349
							182	9									
03	10199	X	NO RPT	-0-	-10199	-0-					Y	NO RPT					349

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 49H RRCID -> 272895 COMPL. DATE 05/09/2014 TOTAL DEPTH 8716 PERF. 9271 - 13274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14818	X	14245	-0-	-573	-0-	617	1	13288	3	Y	308	307	1			449
							1	4	339	9							
11	14340	X	10186	-0-	-4154	-0-	448	1	9486	3	Y	224	227	1			446
							6	4	246	9							
12	17790	X	17790	-0-	-0-	-0-	753	1	16575	3	Y	419	400	1			465
							1	4	461	9							
01	15879	X	15879	-0-	-0-	-0-	681	1	14670	3	Y	479	497	1			447
							1	4	527	9							
*02	14292	X	14292	-0-	-0-	-0-	610	1	13217	3	Y	423	432	1			438
							465	9									
03	13454	X	NO RPT	-0-	-13454	-0-					Y	NO RPT					438

STANLEY RANCH WELL #: 52H RRCID -> 272897 COMPL. DATE 05/09/2014 TOTAL DEPTH 8866 PERF. 9270 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14344	X	14344	-0-	-0-	-0-	623	1	13423	3	Y	270	253	1			169
							1	4	297	9							
11	9740	X	9740	-0-	-0-	-0-	430	1	9098	3	Y	188	190	1			167
							5	4	207	9							
12	16553	X	16553	-0-	-0-	-0-	703	1	15472	3	Y	343	329	1			181
							1	4	377	9							
01	14928	X	14928	-0-	-0-	-0-	646	1	13903	3	Y	344	363	1			162
							1	4	378	9							
02	12964	X	12797	-0-	-167	-0-	551	1	11953	3	Y	266	278	1			150
							293	9									
03	14353	X	NO RPT	-0-	-14353	-0-					Y	NO RPT					150

BRISCOE CATARINA SOUTH WELL #: 32H RRCID -> 272898 COMPL. DATE 01/14/2014 TOTAL DEPTH 7526 PERF. 8146 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3108	-0-	-147	-0-	207	1	2365	3	Y	487	492	0			21
							536	9									
11	3150	X	2906	-0-	-244	-0-	219	1	2185	3	Y	456	455	0			22
							502	9									
12	3425	X	3425	-0-	-0-	-0-	307	1	2491	3	Y	570	553	0			39
							627	9									
01	3792	X	3792	-0-	-0-	-0-	278	1	2817	3	Y	633	639	0			33
							1	4	696	9							
02	2660	X	2631	-0-	-29	-0-	177	1	1879	3	Y	523	522	0			34
							575	9									
03	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT					34

BRISCOE CATARINA SOUTH WELL #: 31H RRCID -> 272911 COMPL. DATE 01/14/2014 TOTAL DEPTH 7515 PERF. 8168 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4961	X	4961	-0-	-0-	-0-	356	1	4067	3	Y	489	493	0			13
							538	9									
11	5161	X	5161	-0-	-0-	-0-	428	1	4271	3	Y	420	420	0			13
							462	9									
12	4613	X	4613	-0-	-0-	-0-	451	1	3661	3	Y	455	441	0			27
							501	9									
01	3674	X	3674	-0-	-0-	-0-	287	1	2907	3	Y	435	439	0			23
							1	4	479	9							
*02	2981	X	2981	-0-	-0-	-0-	216	1	2296	3	Y	426	425	0			24
							469	9									
03	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT					24

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 30H RRCID -> 272912 COMPL. DATE 01/14/2014 TOTAL DEPTH 7487 PERF. 8169 - 14136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4341	X	4341	-0-	-0-	-0-	292	1	3341	3	Y	644	650	0			21
							708	9									
11	4288	X	4288	-0-	-0-	-0-	333	1	3322	3	Y	575	574	0			22
							633	9									
12	4208	X	4208	-0-	-0-	-0-	388	1	3148	3	Y	611	592	0			41
							672	9									
01	3993	X	3993	-0-	-0-	-0-	306	1	3105	3	Y	528	534	0			35
							1	4	581	9							
*02	5476	X	5476	-0-	-0-	-0-	421	1	4482	3	Y	520	518	0			37
							1	4	572	9							
03	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					37

BRISCOE CATARINA SOUTH WELL #: 47H RRCID -> 272916 COMPL. DATE 03/10/2014 TOTAL DEPTH 7711 PERF. 8148 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3484	-0-	-608	-0-	169	1	2872	3	Y	403	401	0			33
							443	9									
11	3960	X	3405	-0-	-555	-0-	228	1	2724	3	Y	412	390	0			55
							453	9									
12	3999	X	3858	-0-	-141	-0-	274	1	3059	3	Y	477	485	0			47
							525	9									
01	3596	X	3547	-0-	-49	-0-	207	1	2789	3	Y	501	509	0			39
							551	9									
*02	3350	X	3350	-0-	-0-	-0-	111	1	2764	3	Y	432	425	0			46
							475	9									
03	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					46

BRISCOE CATARINA SOUTH WELL #: 48H RRCID -> 272918 COMPL. DATE 03/13/2014 TOTAL DEPTH 7721 PERF. 8268 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	3094	-0-	-3726	-0-	162	1	2766	3	Y	151	151	0			27
							166	9									
11	6600	X	2721	-0-	-3879	-0-	199	1	2367	3	Y	141	133	0			35
							155	9									
12	6820	X	2602	-0-	-4218	-0-	200	1	2234	3	Y	153	159	0			29
							168	9									
01	5363	X	2525	-0-	-2838	-0-	162	1	2183	3	Y	164	169	0			24
							180	9									
02	3808	X	2139	-0-	-1669	-0-	74	1	1841	3	Y	204	201	0			27
							224	9									
03	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					27

BRISCOE CATARINA SOUTH WELL #: 49H RRCID -> 272920 COMPL. DATE 03/27/2014 TOTAL DEPTH 7769 PERF. 8659 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3663	-0-	-553	-0-	86	1	3053	3	Y	476	477	0			11
							524	9									
11	4080	X	3696	-0-	-384	-0-	98	1	3015	3	Y	530	529	0			12
							583	9									
12	4216	X	3381	-0-	-835	-0-	94	1	2855	3	Y	393	391	0			14
							432	9									
01	3472	X	1339	-0-	-2133	-0-	33	1	1159	3	Y	133	139	0			8
							1	4	146	9							
02	3136	X	929	-0-	-2207	-0-	14	1	825	3	Y	82	90	0			-0-
							90	9									
03	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 50H RRCID -> 272926 COMPL. DATE 03/15/2014 TOTAL DEPTH 7757 PERF. 8155 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3827	X	3827	-0-	-0-	-0-	88	1	3105	3	Y	576	579	0			13
							634	9									
11	3100	X	3100	-0-	-0-	-0-	84	1	2567	3	Y	408	410	0			11
							449	9									
12	3007	X	2999	-0-	-8	-0-	84	1	2534	3	Y	346	344	0			13
							381	9									
01	DLQ G-10		2486	-0-	2486	2486	62	1	2129	3	Y	267	269	0			11
							1	4	294	9							
02	DLQ G-10		3084	-0-	3084	5570	44	1	2700	3	Y	308	314	0			5
							1	4	339	9							
03	0	X	NO RPT	-0-	-0-	5570					Y	NO RPT					5

BRISCOE CATARINA SOUTH WELL #: 51H RRCID -> 272987 COMPL. DATE 03/14/2014 TOTAL DEPTH 7738 PERF. 8036 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2994	X	2994	-0-	-0-	-0-	70	1	2486	3	Y	398	399	0			11
							438	9									
11	3156	X	3156	-0-	-0-	-0-	84	1	2580	3	Y	447	446	0			12
							492	9									
12	2697	X	2507	-0-	-190	-0-	68	1	2065	3	Y	340	339	0			13
							374	9									
01	DLQ G-10		1824	-0-	1824	1824	42	1	1462	3	Y	290	292	0			11
							1	4	319	9							
02	DLQ G-10		1897	-0-	1897	3721	25	1	1528	3	Y	312	319	0			4
							1	4	343	9							
03	0	X	NO RPT	-0-	-0-	3721					Y	NO RPT					4

BRISCOE CATARINA SOUTH WELL #: 52H RRCID -> 272990 COMPL. DATE 03/13/2014 TOTAL DEPTH 7743 PERF. 8217 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	4888	-0-	-661	-0-	123	1	4361	3	Y	366	365	0			11
							1	4	403	9							
11	5370	X	4672	-0-	-698	-0-	137	1	4199	3	Y	305	305	0			11
							336	9									
12	5549	X	3299	-0-	-2250	-0-	94	1	2864	3	Y	310	308	0			13
							341	9									
01	4898	X	2787	-0-	-2111	-0-	71	1	2422	3	Y	266	267	0			12
							1	4	293	9							
02	4424	X	2574	-0-	-1850	-0-	37	1	2298	3	Y	216	223	0			5
							1	4	238	9							
03	4898	X	NO RPT	-0-	-4898	-0-					Y	NO RPT					5

BRISCOE EAST DELGADO UNIT A WELL #: 1H RRCID -> 273002 COMPL. DATE 04/09/2014 TOTAL DEPTH 7895 PERF. 8277 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4386	X	4386	-0-	-0-	-0-	430	1	3159	3	Y	723	735	0			43
							2	4	795	9							
11	4943	X	4943	-0-	-0-	-0-	482	1	3635	3	Y	750	747	0			46
							1	4	825	9							
12	4856	X	4856	-0-	-0-	-0-	536	1	3502	3	Y	740	737	0			49
							4	4	814	9							
01	4875	X	4875	-0-	-0-	-0-	423	1	3539	3	Y	761	761	0			49
							76	4	837	9							
*02	3931	X	3931	-0-	-0-	-0-	349	1	2926	3	Y	595	610	0			34
							1	4	655	9							
03	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					34

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

STANLEY RANCH WELL #: 53H RRCID -> 273003 COMPL. DATE 05/09/2014 TOTAL DEPTH 8743 PERF. 9466 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11928	X	11928	-0-	-0-	-0-	511	1	11010	3	Y	369	360	1			224
							1	4	406	9							
11	8099	X	8099	-0-	-0-	-0-	353	1	7464	3	Y	253	258	1			219
							4	4	278	9							
12	12249	X	12249	-0-	-0-	-0-	513	1	11282	3	Y	413	402	1			230
							454	9									
01	11780	X	10740	-0-	-1040	-0-	456	1	9805	3	Y	435	459	1			206
							479	9									
02	10640	X	9781	-0-	-859	-0-	414	1	8976	3	Y	355	367	1			194
							391	9									
03	11780	X	NO RPT	-0-	-11780	-0-					Y	NO RPT					194

STUMBERG RANCH WELL #: 43H RRCID -> 273025 COMPL. DATE 09/12/2014 TOTAL DEPTH 7468 PERF. 7762 - 12083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4246	-0-	-373	-0-	304	1	3186	3	Y	687	674	0			57
							756	9									
11	4470	X	4106	-0-	-364	-0-	312	1	3027	3	Y	697	701	0			53
							767	9									
12	5013	X	5013	-0-	-0-	-0-	466	1	3735	3	Y	737	725	0			65
							1	4	811	9							
01	4666	X	4666	-0-	-0-	-0-	471	1	3494	3	Y	637	636	0			66
							701	9									
02	4088	X	3982	-0-	-106	-0-	435	1	2964	3	Y	530	526	0			70
							583	9									
03	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					70

WORTHEY RANCH WELL #: 39H RRCID -> 273029 COMPL. DATE 06/06/2014 TOTAL DEPTH 8509 PERF. 9014 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4096	X	4096	-0-	-0-	-0-	186	1	3560	3	Y	318	323	1			50
							350	9									
11	3180	X	2376	-0-	-804	-0-	93	1	2080	3	Y	178	195	1			33
							7	4	196	9							
12	4031	X	4031	-0-	-0-	-0-	150	1	3450	3	Y	386	367	1			52
							6	4	425	9							
01	3690	X	3690	-0-	-0-	-0-	145	1	3262	3	Y	257	286	1			23
							283	9									
*02	3766	X	3766	-0-	-0-	-0-	146	1	3388	3	Y	210	204	1			29
							1	4	231	9							
03	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					29

STANLEY RANCH WELL #: 60H RRCID -> 273037 COMPL. DATE 04/08/2014 TOTAL DEPTH 8922 PERF. 9379 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10340	X	10340	-0-	-0-	-0-	445	1	9577	3	Y	288	285	1			202
							1	4	317	9							
11	9300	X	6712	-0-	-2588	-0-	292	1	6192	3	Y	204	207	1			199
							4	4	224	9							
12	11017	X	11017	-0-	-0-	-0-	462	1	10160	3	Y	359	346	1			212
							395	9									
01	10509	X	9389	-0-	-1120	-0-	403	1	8661	3	Y	295	324	1			183
							325	9									
02	9408	X	7097	-0-	-2311	-0-	304	1	6597	3	Y	178	195	1			166
							196	9									
03	10354	X	NO RPT	-0-	-10354	-0-					Y	NO RPT					166

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 53H RRCID -> 273040 COMPL. DATE 04/04/2014 TOTAL DEPTH 7771 PERF. 8263 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3647	X	3647	-0-	-0-	-0-	91	1	3225	3	Y	301	305	0			16
							331	9									
11	3410	X	3410	-0-	-0-	-0-	94	1	2877	3	Y	399	398	0			17
							439	9									
12	3446	X	3446	-0-	-0-	-0-	97	1	2935	3	Y	376	374	0			19
							414	9									
01	3038	X	2701	-0-	-337	-0-	66	1	2251	3	Y	348	350	0			17
							1	4	383	9							
*02	3585	X	3585	-0-	-0-	-0-	52	1	3148	3	Y	349	359	0			7
							1	4	384	9							
03	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					7

DENTONIO STATE 22 UNIT WELL #: 3H RRCID -> 273041 COMPL. DATE 03/25/2014 TOTAL DEPTH 6905 PERF. 7853 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA SOUTH WELL #: 56H RRCID -> 273042 COMPL. DATE 04/07/2014 TOTAL DEPTH 7792 PERF. 8233 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3665	X	3665	-0-	-0-	-0-	91	1	3212	3	Y	329	329	0			14
							362	9									
11	3420	X	3394	-0-	-26	-0-	97	1	2958	3	Y	308	308	0			14
							339	9									
12	3934	X	3934	-0-	-0-	-0-	109	1	3338	3	Y	442	437	0			19
							1	4	486	9							
01	3658	X	3061	-0-	-597	-0-	75	1	2580	3	Y	368	370	0			17
							1	4	405	9							
*02	3902	X	3902	-0-	-0-	-0-	54	1	3360	3	Y	442	450	0			9
							2	4	486	9							
03	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					9

BRISCOE CATARINA SOUTH WELL #: 54H RRCID -> 273047 COMPL. DATE 04/04/2014 TOTAL DEPTH 7781 PERF. 8237 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	881	-0-	-80	-0-	22	1	785	3	Y	67	69	0			3
							74	9									
11	935	N	935	-0-	-0-	-0-	27	1	824	3	Y	76	76	0			3
							84	9									
12	714	N	714	-0-	-0-	-0-	19	1	585	3	Y	100	99	0			4
							110	9									
01	868	N	742	-0-	-126	-0-	15	1	510	3	Y	197	195	0			6
							217	9									
*02	883	N	883	-0-	-0-	-0-	10	1	624	3	Y	226	229	0			3
							249	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 87H RRCID -> 273048 COMPL. DATE 03/24/2014 TOTAL DEPTH 7362 PERF. 8070 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5370	X	5370	-0-	-0-	-0-	142	1	5043	3	Y	168					532
							185	9									
11	2970	X	2380	-0-	-590	-0-	13	1	2291	3	Y	68	94	1			506
							1	4	75	9							
12	8347	X	8347	-0-	-0-	-0-	53	1	8294	3	Y	-0-	178	1			328
01	2385	X	2385	-0-	-0-	-0-	24	1	2351	3	Y	9	147	1			190
							10	9									
*02	2784	X	2784	-0-	-0-	-0-	33	1	2729	3	Y	20					210
							22	9									
03	527	X	NO RPT	-0-	-527	-0-					Y	NO RPT					210

BRISCOE CATARINA SOUTH WELL #: 57H RRCID -> 273063 COMPL. DATE 04/07/2014 TOTAL DEPTH 7793 PERF. 8364 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2198	-0-	-716	-0-	53	1	1879	3	Y	242	242	0			7
							266	9									
11	2820	X	2130	-0-	-690	-0-	59	1	1816	3	Y	232	232	0			7
							255	9									
12	2914	X	2118	-0-	-796	-0-	58	1	1766	3	Y	267	265	0			9
							294	9									
01	2224	X	2224	-0-	-0-	-0-	54	1	1869	3	Y	273	272	0			10
							1	4	300	9							
*02	3152	X	3152	-0-	-0-	-0-	45	1	2765	3	Y	310	315	0			5
							1	4	341	9							
03	1953	X	NO RPT	-0-	-1953	-0-					Y	NO RPT					5

MAUND RANCH 23 UNIT WELL #: 3H RRCID -> 273065 COMPL. DATE 12/02/2013 TOTAL DEPTH 6488 PERF.10645 - 11726

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA SOUTH WELL #: 55H RRCID -> 273067 COMPL. DATE 04/04/2014 TOTAL DEPTH 7289 PERF. 8173 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3746	X	3746	-0-	-0-	-0-	92	1	3234	3	Y	382	386	0			17
							420	9									
11	3720	X	3720	-0-	-0-	-0-	104	1	3197	3	Y	381	381	0			17
							419	9									
12	3549	X	3549	-0-	-0-	-0-	97	1	2954	3	Y	453	448	0			22
							498	9									
01	3379	X	2839	-0-	-540	-0-	68	1	2352	3	Y	380	382	0			20
							1	4	418	9							
*02	3515	X	3515	-0-	-0-	-0-	50	1	3022	3	Y	402	412	0			10
							1	4	442	9							
03	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					10

BRISCOE CATARINA NORTH WELL #: 88H RRCID -> 273144 COMPL. DATE 03/24/2014 TOTAL DEPTH 7333 PERF. 8342 - 14676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	X	-0-	-0-	-155	-0-					Y	-0-					146
11	13748	X	13748	-0-	-0-	-0-	83	1	13615	3	Y	43	29	1			160
							3	4	47	9							
12	10864	X	10864	-0-	-0-	-0-	69	1	10731	3	Y	58					218
							64	9									
01	12601	X	12601	-0-	-0-	-0-	128	1	12304	3	Y	154	163	1			209
							169	9									
*02	9425	X	9425	-0-	-0-	-0-	113	1	9261	3	Y	46					255
							51	9									
03	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					255

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 89H RRCID -> 273145 COMPL. DATE 03/24/2014 TOTAL DEPTH 7313 PERF. 8459 - 14851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	-0-	-0-	-6293	-0-					Y	-0-					171
11	12138	X	12138	-0-	-0-	-0-	72	1	12002	3	Y	55	35	1			191
							3	4	61	9							
12	12899	X	12899	-0-	-0-	-0-	82	1	12705	3	Y	102					293
							112	9									
01	13714	X	13714	-0-	-0-	-0-	137	1	13308	3	Y	244	233	1			304
							1	4	268	9							
*02	18093	X	18093	-0-	-0-	-0-	215	1	17672	3	Y	187					491
							206	9									
03	4712	X	NO RPT	-0-	-4712	-0-					Y	NO RPT					491

STANLEY RANCH WELL #: 54H RRCID -> 273166 COMPL. DATE 05/09/2014 TOTAL DEPTH 8887 PERF. 9340 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13423	X	7557	-0-	-5866	-0-	326	1	7024	3	Y	187	191	1			164
							1	4	206	9							
11	12210	X	5734	-0-	-6476	-0-	251	1	5302	3	Y	162	158	1			168
							3	4	178	9							
12	11749	X	8243	-0-	-3506	-0-	347	1	7619	3	Y	252	246	1			174
							277	9									
01	9579	X	8042	-0-	-1537	-0-	346	1	7436	3	Y	236	253	1			157
							260	9									
02	8652	X	7346	-0-	-1306	-0-	315	1	6826	3	Y	186	195	1			148
							205	9									
03	7564	X	NO RPT	-0-	-7564	-0-					Y	NO RPT					148

BRISCOE EAST DELGADO UNIT A WELL #: 3H RRCID -> 273167 COMPL. DATE 04/09/2014 TOTAL DEPTH 7925 PERF. 8374 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5477	X	5477	-0-	-0-	-0-	558	1	4101	3	Y	741	752	0			38
							3	4	815	9							
11	4650	X	4235	-0-	-415	-0-	412	1	3111	3	Y	646	649	0			35
							1	4	711	9							
12	4805	X	4204	-0-	-601	-0-	454	1	2967	3	Y	709	703	0			41
							3	4	780	9							
01	4154	X	3699	-0-	-455	-0-	319	1	2665	3	Y	598	604	0			35
							57	4	658	9							
*02	3782	X	3782	-0-	-0-	-0-	332	1	2789	3	Y	600	607	0			28
							1	4	660	9							
03	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					28

BRISCOE EAST DELGADO UNIT A WELL #: 4H RRCID -> 273171 COMPL. DATE 04/09/2014 TOTAL DEPTH 7907 PERF. 8260 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1820	N	1820	-0-	-0-	-0-	179	1	1319	3	Y	292	291	0			13
							1	4	321	9							
11	3000	N	4668	-0-	1668	1668	465	1	3507	3	Y	632	614	0			31
							1	4	695	9							
12	3100	N	4204	-0-	1104	2772	471	1	3081	3	Y	589	587	0			33
							4	4	648	9							
01	3100	N	3854	-0-	754	3526	333	1	2790	3	Y	610	609	0			34
							60	4	671	9							
*02	6532	X	3006	-0-	-3526	-0-	262	1	2202	3	Y	492	502	0			24
							1	4	541	9							
03	930	X	NO RPT	-0-	-930	-0-					Y	NO RPT					24

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE EAST DELGADO UNIT A WELL #: 6H RRCID -> 273172 COMPL. DATE 04/15/2014 TOTAL DEPTH 7770 PERF. 8648 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2300	X	2300	-0-	-0-	-0-	233	1	1712	3	Y	322	328	0			17
							1	4	354	9							
11	2075	X	2075	-0-	-0-	-0-	200	1	1518	3	Y	324	323	0			18
							1	4	356	9							
12	1870	X	1870	-0-	-0-	-0-	208	1	1361	3	Y	272	274	0			16
							2	4	299	9							
01	2124	X	2124	-0-	-0-	-0-	185	1	1545	3	Y	328	325	0			19
							33	4	361	9							
02	1708	N	1614	-0-	-94	-0-	140	1	1173	3	Y	274	279	0			14
							301	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

BRISCOE EAST DELGADO UNIT A WELL #: 5H RRCID -> 273177 COMPL. DATE 04/09/2014 TOTAL DEPTH 7894 PERF. 8861 - 13651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3751	-0-	-0-	-0-	365	1	2684	3	Y	636	637	0			36
							2	4	700	9							
11	3300	X	2954	-0-	-346	-0-	282	1	2130	3	Y	492	498	0			30
							1	4	541	9							
12	3410	X	3129	-0-	-281	-0-	341	1	2232	3	Y	503	500	0			33
							3	4	553	9							
01	2945	X	1588	-0-	-1357	-0-	138	1	1157	3	Y	244	258	0			19
							25	4	268	9							
*02	2901	X	2901	-0-	-0-	-0-	260	1	2172	3	Y	426	422	0			23
							469	9									
03	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT					23

BRISCOE EAST DELGADO UNIT A WELL #: 2H RRCID -> 273179 COMPL. DATE 04/09/2014 TOTAL DEPTH 7907 PERF. 8245 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	502	N	502	-0-	-0-	-0-	58	1	425	3	Y	17	18	0			1
							19	9									
11	466	N	466	-0-	-0-	-0-	51	1	383	3	Y	29	28	0			2
							32	9									
12	618	N	618	-0-	-0-	-0-	75	1	491	3	Y	46	45	0			3
							1	4	51	9							
01	650	N	650	-0-	-0-	-0-	66	1	558	3	Y	13	15	0			1
							12	4	14	9							
*02	604	N	604	-0-	-0-	-0-	60	1	501	3	Y	39	39	0			1
							43	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

STUMBERG RANCH WELL #: 37H RRCID -> 273186 COMPL. DATE 08/12/2014 TOTAL DEPTH 7509 PERF. 7907 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3738	X	3738	-0-	-0-	-0-	390	1	2707	3	Y	582	586	0			44
							1	4	640	9							
11	3699	X	3699	-0-	-0-	-0-	432	1	2640	3	Y	560	540	0			64
							11	4	616	9							
12	4159	X	4159	-0-	-0-	-0-	551	1	2928	3	Y	608	626	0			46
							11	4	669	9							
01	3596	X	3378	-0-	-218	-0-	390	1	2413	3	Y	503	513	0			36
							22	4	553	9							
*02	3480	X	3480	-0-	-0-	-0-	183	1	2677	3	Y	563	559	0			40
							1	4	619	9							
03	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					40

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
LLOYD BRISCOE WELL #: 1H RRCID -> 273187 COMPL. DATE 04/04/2014 TOTAL DEPTH 5418 PERF. 5953 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2692	X	2692	-0-	-0-	-0-	9	1	2502	3	Y	63	59	1			91
							112	4	69	9							
11	2730	X	2491	-0-	-239	-0-	8	1	2368	3	Y	80					171
							27	4	88	9							
12	2821	X	2040	-0-	-781	-0-	8	1	1933	3	Y	76	136	1			111
							15	4	84	9							
01	2821	X	2016	-0-	-805	-0-	2	1	1865	3	Y	93	74	1			130
							47	4	102	9							
02	2436	X	1386	-0-	-1050	-0-	2	1	1322	3	Y	46	63	1			113
							11	4	51	9							
03	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					113

LLOYD BRISCOE WELL #: 2H RRCID -> 273188 COMPL. DATE 04/04/2014 TOTAL DEPTH 5385 PERF. 5856 - 10129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	1788	-0-	-1312	-0-	6	1	1686	3	Y	19	23	1			38
							75	4	21	9							
11	3000	X	1666	-0-	-1334	-0-	5	1	1603	3	Y	35					73
							19	4	39	9							
12	2449	X	1238	-0-	-1211	-0-	5	1	1179	3	Y	41	61	1			53
							9	4	45	9							
01	1798	X	1348	-0-	-450	-0-	2	1	1260	3	Y	50	36	1			67
							31	4	55	9							
02	1624	X	1225	-0-	-399	-0-	1	1	1160	3	Y	49	40	1			76
							10	4	54	9							
03	1798	X	NO RPT	-0-	-1798	-0-					Y	NO RPT					76

LLOYD BRISCOE WELL #: 3H RRCID -> 273189 COMPL. DATE 04/04/2014 TOTAL DEPTH 5390 PERF. 5876 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2539	X	2539	-0-	-0-	-0-	8	1	2317	3	Y	100	86	1			136
							104	4	110	9							
11	2468	X	2468	-0-	-0-	-0-	7	1	2333	3	Y	92					228
							27	4	101	9							
12	2232	X	2117	-0-	-115	-0-	9	1	2025	3	Y	61	158	1			131
							16	4	67	9							
01	2542	X	2026	-0-	-516	-0-	2	1	1889	3	Y	80	76	1			135
							47	4	88	9							
02	2296	X	1628	-0-	-668	-0-	2	1	1502	3	Y	102	83	1			154
							12	4	112	9							
03	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					154

BRISCOE CATARINA SOUTH WELL #: 58H RRCID -> 273192 COMPL. DATE 04/08/2014 TOTAL DEPTH 7807 PERF. 8283 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3067	X	3067	-0-	-0-	-0-	75	1	2654	3	Y	307	309	0			11
							338	9									
11	3382	X	3382	-0-	-0-	-0-	97	1	2954	3	Y	301	301	0			11
							331	9									
12	4913	X	4913	-0-	-0-	-0-	143	1	4381	3	Y	353	351	0			13
							1	4	388	9							
01	3197	X	3197	-0-	-0-	-0-	82	1	2819	3	Y	268	269	0			12
							1	4	295	9							
*02	3237	X	3237	-0-	-0-	-0-	44	1	2718	3	Y	431	436	0			7
							1	4	474	9							
03	2449	X	NO RPT	-0-	-2449	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 59H RRCID -> 273231 COMPL. DATE 04/08/2014 TOTAL DEPTH 7796 PERF. 8344 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6058	X	6058	-0-	-0-	-0-	147	1	5222	3	Y	625	627	0			21
							1	4	688	9							
11	6089	X	6089	-0-	-0-	-0-	168	1	5144	3	Y	706	704	0			23
							777	9									
12	5783	X	5783	-0-	-0-	-0-	160	1	4881	3	Y	674	669	0			28
							1	4	741	9							
01	5673	X	4332	-0-	-1341	-0-	108	1	3731	3	Y	446	451	0			23
							2	4	491	9							
02	5124	X	5056	-0-	-68	-0-	73	1	4471	3	Y	464	477	0			10
							2	4	510	9							
03	5673	X	NO RPT	-0-	-5673	-0-					Y	NO RPT					10

BRISCOE CATARINA SOUTH WELL #: 60H RRCID -> 273233 COMPL. DATE 04/09/2014 TOTAL DEPTH 7818 PERF. 8772 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5005	X	5005	-0-	-0-	-0-	121	1	4267	3	Y	561	563	0			22
							617	9									
11	4930	X	4930	-0-	-0-	-0-	133	1	4086	3	Y	646	644	0			24
							711	9									
12	4929	X	4929	-0-	-0-	-0-	136	1	4141	3	Y	592	588	0			28
							1	4	651	9							
01	4402	X	3639	-0-	-763	-0-	90	1	3090	3	Y	416	420	0			24
							1	4	458	9							
02	3976	X	3874	-0-	-102	-0-	55	1	3382	3	Y	395	408	0			11
							2	4	435	9							
03	4402	X	NO RPT	-0-	-4402	-0-					Y	NO RPT					11

BRISCOE CATARINA NORTH WELL #: 85H RRCID -> 273240 COMPL. DATE 04/15/2014 TOTAL DEPTH 7383 PERF. 8319 - 14661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1930	N	1930	-0-	-0-	-0-	120	1	1685	3	Y	113	114	0			233
							1	4	124	9							
11	1896	N	1896	-0-	-0-	-0-	96	1	1674	3	Y	111	111	0			233
							4	4	122	9							
12	1843	N	1843	-0-	-0-	-0-	62	1	1544	3	Y	211	208	0			236
							5	4	232	9							
01	1737	N	1737	-0-	-0-	-0-	51	1	1411	3	Y	248	248	0			236
							2	4	273	9							
*02	1645	N	1645	-0-	-0-	-0-	42	1	1380	3	Y	202	198	0			240
							1	4	222	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					240

WORTHEY RANCH WELL #: 34H RRCID -> 273257 COMPL. DATE 06/26/2014 TOTAL DEPTH 8519 PERF. 9127 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8878	X	8878	-0-	-0-	-0-	426	1	8156	3	Y	269	278	1			44
							296	9									
11	7860	X	6587	-0-	-1273	-0-	275	1	6085	3	Y	189	198	1			35
							19	4	208	9							
12	9481	X	9481	-0-	-0-	-0-	379	1	8713	3	Y	339	329	1			45
							16	4	373	9							
01	8990	X	8955	-0-	-35	-0-	362	1	8173	3	Y	381	396	1			30
							1	4	419	9							
*02	8318	X	8318	-0-	-0-	-0-	322	1	7434	3	Y	510	475	1			65
							1	4	561	9							
03	8866	X	NO RPT	-0-	-8866	-0-					Y	NO RPT					65

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 86H RRCID -> 273265 COMPL. DATE 04/15/2014 TOTAL DEPTH 7377 PERF. 8398 - 14909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2072	X	2072	-0-	-0-	-0-	132	1	1860	3	Y	72	74	0			597
							1	4	79	9							
11	2133	X	2133	-0-	-0-	-0-	111	1	1935	3	Y	75	75	0			597
							4	4	83	9							
12	2087	N	2087	-0-	-0-	-0-	75	1	1898	3	Y	97	95	0			599
							7	4	107	9							
01	3100	N	4800	-0-	1700	1700	141	1	3944	3	Y	644	641	0			602
							7	4	708	9							
*02	2800	N	1904	-0-	-896	804	48	1	1595	3	Y	236	234	0			604
							1	4	260	9							
03	0	N	NO RPT	-0-	-0-	804					Y	NO RPT					604

BRISCOE CATARINA NORTH WELL #: 84H RRCID -> 273300 COMPL. DATE 04/15/2014 TOTAL DEPTH 7348 PERF. 8545 - 14374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2151	N	2151	-0-	-0-	-0-	140	1	1969	3	Y	37	37	0			244
							1	4	41	9							
11	2044	N	2044	-0-	-0-	-0-	99	1	1740	3	Y	183	182	0			245
							4	4	201	9							
12	2025	N	2025	-0-	-0-	-0-	67	1	1691	3	Y	237	234	0			248
							6	4	261	9							
01	DLQ G-10		1775	-0-	1775	1775	54	1	1519	3	Y	181	183	0			246
							3	4	199	9							
02	DLQ G-10		1898	-0-	1898	3673	50	1	1657	3	Y	173	170	0			249
							1	4	190	9							
03	0	N	NO RPT	-0-	-0-	3673					Y	NO RPT					249

STUMBERG RANCH WELL #: 44H RRCID -> 273329 COMPL. DATE 09/12/2014 TOTAL DEPTH 7454 PERF. 7751 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3284	-0-	-2	-0-	255	1	2670	3	Y	326	319	0			30
							359	9									
11	3450	X	3194	-0-	-256	-0-	262	1	2545	3	Y	352	353	0			29
							387	9									
12	3772	X	3772	-0-	-0-	-0-	374	1	2999	3	Y	362	356	0			35
							1	4	398	9							
01	4579	X	4579	-0-	-0-	-0-	499	1	3712	3	Y	334	333	0			36
							1	4	367	9							
*02	3667	X	3667	-0-	-0-	-0-	424	1	2890	3	Y	321	316	0			41
							353	9									
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					41

BRISCOE EAST DELGADO UNIT A WELL #: 7H RRCID -> 273334 COMPL. DATE 04/15/2014 TOTAL DEPTH 7753 PERF. 8605 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2868	X	2868	-0-	-0-	-0-	281	1	2065	3	Y	474	479	0			27
							1	4	521	9							
11	2356	X	2356	-0-	-0-	-0-	225	1	1706	3	Y	385	389	0			23
							1	4	424	9							
12	2315	X	2315	-0-	-0-	-0-	255	1	1671	3	Y	352	352	0			23
							2	4	387	9							
01	2728	N	2728	-0-	-0-	-0-	238	1	1983	3	Y	423	419	0			27
							42	4	465	9							
*02	2800	N	3501	-0-	701	701	327	1	2745	3	Y	389	394	0			22
							1	4	428	9							
03	0	N	NO RPT	-0-	-0-	701					Y	NO RPT					22

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE EAST DELGADO UNIT A WELL #: 8H RRCID -> 273345 COMPL. DATE 04/15/2014 TOTAL DEPTH 7749 PERF. 8625 - 13519

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2444	-0-	-315	-0-	241	1	1772	3	Y	391	390	0			18
							1	4	430	9							
11	2670	X	2581	-0-	-89	-0-	256	1	1933	3	Y	355	356	0			17
							1	4	391	9							
12	2759	X	2383	-0-	-376	-0-	262	1	1713	3	Y	369	366	0			20
							2	4	406	9							
01	2232	N	1939	-0-	-293	-0-	170	1	1427	3	Y	283	288	0			15
							31	4	311	9							
*02	2023	N	2023	-0-	-0-	-0-	182	1	1525	3	Y	287	290	0			12
							316	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

BRISCOE EAST DELGADO UNIT A WELL #: 9H RRCID -> 273347 COMPL. DATE 04/15/2014 TOTAL DEPTH 7754 PERF. 8715 - 13574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2978	-0-	-463	-0-	290	1	2129	3	Y	507	516	0			22
							1	4	558	9							
11	3330	X	1658	-0-	-1672	-0-	157	1	1190	3	Y	282	292	0			12
							1	4	310	9							
12	4566	X	4566	-0-	-0-	-0-	515	1	3366	3	Y	619	600	0			31
							4	4	681	9							
01	3924	X	3924	-0-	-0-	-0-	336	1	2809	3	Y	654	652	0			33
							60	4	719	9							
02	3136	X	2618	-0-	-518	-0-	224	1	1871	3	Y	475	489	0			19
							523	9									
03	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					19

FOGMT WELL #: 33SP RRCID -> 273351 COMPL. DATE 07/29/2014 TOTAL DEPTH 6238 PERF. 6879 - 14113

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6498	X	6498	-0-	-0-	-0-	747	1	5429	3	Y	293	295	0			38
							322	9									
11	7146	X	7146	-0-	-0-	-0-	830	1	5963	3	Y	321	310	0			49
							353	9									
12	6745	X	6745	-0-	-0-	-0-	410	1	6062	3	Y	248	253	0			44
							273	9									
01	6138	X	5921	-0-	-217	-0-	45	1	5658	3	Y	198	204	0			38
							218	9									
02	5544	X	5075	-0-	-469	-0-	36	1	4810	3	Y	208	208	0			38
							229	9									
03	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					38

FOGMT WELL #: 34SP RRCID -> 273449 COMPL. DATE 07/29/2014 TOTAL DEPTH 6219 PERF. 6718 - 13994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12586	X	12463	-0-	-123	-0-	1449	1	10532	3	Y	438	441	0			62
							482	9									
11	13342	X	13342	-0-	-0-	-0-	1567	1	11248	3	Y	479	462	0			79
							527	9									
12	12586	X	10699	-0-	-1887	-0-	650	1	9617	3	Y	393	401	0			71
							432	9									
01	12555	X	7346	-0-	-5209	-0-	56	1	7007	3	Y	257	268	0			60
							283	9									
02	11340	X	10410	-0-	-930	-0-	75	1	9909	3	Y	387	382	0			65
							426	9									
03	12555	X	NO RPT	-0-	-12555	-0-					Y	NO RPT					65

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 74H RRCID -> 273451 COMPL. DATE 06/13/2014 TOTAL DEPTH 7264 PERF. 8163 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3081	X	3081	-0-	-0-	-0-	48	1	2751	3	Y	256	257	0			17
							282	9									
11	3195	X	3195	-0-	-0-	-0-	72	1	2826	3	Y	269	269	0			17
							1	4	296	9							
12	2561	N	2561	-0-	-0-	-0-	49	1	2291	3	Y	201	201	0			17
							221	9									
01	3100	N	3398	-0-	298	298	57	1	3049	3	Y	265	264	0			18
							292	9									
02	2380	X	-0-	-0-	-2380	-0-					Y	-0-	4	0			14
03	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					14

BRISCOE CATARINA WEST WELL #: 55H RRCID -> 273457 COMPL. DATE 05/05/2014 TOTAL DEPTH 7223 PERF. 8162 - 13395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3745	X	3745	-0-	-0-	-0-	128	1	3095	3	Y	474	477	0			6
							1	4	521	9							
11	3757	X	3757	-0-	-0-	-0-	132	1	3076	3	Y	498	499	0			5
							1	4	548	9							
12	3546	X	3546	-0-	-0-	-0-	128	1	2898	3	Y	468	467	0			6
							5	4	515	9							
01	DLQ G-10		4348	-0-	4348	4348	131	1	3588	3	Y	545	543	0			8
							29	4	600	9							
02	DLQ G-10		2728	-0-	2728	7076	80	1	2258	3	Y	354	355	0			7
							1	4	389	9							
03	0	X	NO RPT	-0-	-0-	7076					Y	NO RPT					7

STANLEY RANCH WELL #: 55H RRCID -> 273469 COMPL. DATE 04/30/2014 TOTAL DEPTH 8745 PERF. 9515 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12648	X	9217	-0-	-3431	-0-	398	1	8586	3	Y	211	212	1			173
							1	4	232	9							
11	11190	X	769	-0-	-10421	-0-	34	1	717	3	Y	16	47	1			142
							18	9									
12	11563	X	32	-0-	-11531	-0-	1	1	30	3	Y	1	11	1			132
							1	9									
01	14705	X	14705	-0-	-0-	-0-	633	1	13602	3	Y	427	382	1			177
							470	9									
*02	9564	X	9564	-0-	-0-	-0-	407	1	8821	3	Y	305	314	1			168
							336	9									
03	8370	X	NO RPT	-0-	-8370	-0-					Y	NO RPT					168

STANLEY RANCH WELL #: 56H RRCID -> 273470 COMPL. DATE 04/29/2014 TOTAL DEPTH 8887 PERF. 9620 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12245	X	9301	-0-	-2944	-0-	406	1	8744	3	Y	136	142	1			235
							1	4	150	9							
11	11850	X	6589	-0-	-5261	-0-	292	1	6191	3	Y	93	96	1			232
							4	4	102	9							
12	16084	X	16084	-0-	-0-	-0-	688	1	15129	3	Y	242	224	1			250
							1	4	266	9							
01	11896	X	11896	-0-	-0-	-0-	517	1	11127	3	Y	229	244	1			235
							252	9									
*02	9199	X	9199	-0-	-0-	-0-	396	1	8592	3	Y	192	199	1			228
							211	9									
03	8060	X	NO RPT	-0-	-8060	-0-					Y	NO RPT					228

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 57H RRCID -> 273472 COMPL. DATE 04/30/2014 TOTAL DEPTH 8733 PERF. 9390 - 12901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9920	X	9623	-0-	-297	-0-	413	1	8892	3	Y	288	292	1			172
							1	4	317	9							
11	9600	X	8530	-0-	-1070	-0-	371	1	7868	3	Y	260	253	1			179
							5	4	286	9							
12	16008	X	16008	-0-	-0-	-0-	672	1	14763	3	Y	521	491	1			209
							573	9									
01	10653	X	10653	-0-	-0-	-0-	456	1	9804	3	Y	357	406	1			160
							393	9									
02	9520	X	9291	-0-	-229	-0-	398	1	8630	3	Y	239	258	1			141
							263	9									
03	9610	X	NO RPT	-0-	-9610	-0-					Y	NO RPT					141

STANLEY RANCH WELL #: 58H RRCID -> 273475 COMPL. DATE 04/29/2014 TOTAL DEPTH 8998 PERF. 9448 - 14967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14942	X	6678	-0-	-8264	-0-	291	1	6281	3	Y	95	120	1			209
							1	4	105	9							
11	14460	X	11209	-0-	-3251	-0-	498	1	10527	3	Y	162	148	1			223
							6	4	178	9							
12	18421	X	18421	-0-	-0-	-0-	787	1	17318	3	Y	286	271	1			238
							1	4	315	9							
01	16238	X	16238	-0-	-0-	-0-	705	1	15189	3	Y	312	326	1			224
							1	4	343	9							
02	13244	X	11658	-0-	-1586	-0-	504	1	10933	3	Y	201	215	1			210
							221	9									
03	11594	X	NO RPT	-0-	-11594	-0-					Y	NO RPT					210

BRISCOE CATARINA WEST WELL #: 56H RRCID -> 273586 COMPL. DATE 05/05/2014 TOTAL DEPTH 7248 PERF. 8008 - 13651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	1	1	25	3	Y	2	1	0			1
							2	9									
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE EAST DELGADO UNIT A WELL #: 10H RRCID -> 273588 COMPL. DATE 05/20/2014 TOTAL DEPTH 7724 PERF. 8551 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2165	-0-	-129	-0-	200	1	1469	3	Y	450	458	0			27
							1	4	495	9							
11	3324	X	3324	-0-	-0-	-0-	295	1	2233	3	Y	723	709	0			41
							1	4	795	9							
12	2304	X	2304	-0-	-0-	-0-	231	1	1512	3	Y	508	516	0			33
							2	4	559	9							
01	1891	N	389	-0-	-1502	-0-	30	1	247	3	Y	97	120	0			10
							5	4	107	9							
*02	1756	X	1756	-0-	-0-	-0-	138	1	1154	3	Y	422	410	0			22
							464	9									
03	1891	X	NO RPT	-0-	-1891	-0-					Y	NO RPT					22

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE EAST DELGADO UNIT A WELL #: 11H RRCID -> 273594 COMPL. DATE 05/20/2014 TOTAL DEPTH 7707 PERF. 8445 - 13303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	1463	-0-	-1699	-0-	142	1	1049	3	Y	246	266	0			10
							1	4	271	9							
11	3060	X	1834	-0-	-1226	-0-	159	1	1204	3	Y	427	418	0			19
							1	4	470	9							
12	3038	X	2683	-0-	-355	-0-	280	1	1828	3	Y	521	514	0			26
							2	4	573	9							
01	3139	X	3139	-0-	-0-	-0-	254	1	2124	3	Y	651	645	0			32
							45	4	716	9							
*02	2615	X	2615	-0-	-0-	-0-	217	1	1812	3	Y	533	545	0			20
							586	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

BRISCOE EAST DELGADO UNIT A WELL #: 12H RRCID -> 273596 COMPL. DATE 05/20/2014 TOTAL DEPTH 7724 PERF. 8430 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2732	N	2732	-0-	-0-	-0-	259	1	1904	3	Y	516	520	0			27
							1	4	568	9							
11	2571	N	2571	-0-	-0-	-0-	242	1	1829	3	Y	454	456	0			25
							1	4	499	9							
12	1996	N	1996	-0-	-0-	-0-	195	1	1276	3	Y	476	473	0			28
							1	4	524	9							
01	2015	N	1771	-0-	-244	-0-	138	1	1156	3	Y	411	415	0			24
							25	4	452	9							
*02	1874	N	1874	-0-	-0-	-0-	148	1	1235	3	Y	446	448	0			22
							491	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

BRISCOE EAST DELGADO UNIT A WELL #: 13H RRCID -> 273597 COMPL. DATE 05/20/2014 TOTAL DEPTH 7719 PERF. 8579 - 13398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2463	X	2463	-0-	-0-	-0-	223	1	1635	3	Y	549	565	0			27
							1	4	604	9							
11	2833	X	2833	-0-	-0-	-0-	246	1	1857	3	Y	663	656	0			34
							1	4	729	9							
12	2262	X	2262	-0-	-0-	-0-	216	1	1414	3	Y	573	574	0			33
							2	4	630	9							
01	3183	X	3183	-0-	-0-	-0-	243	1	2034	3	Y	784	774	0			43
							44	4	862	9							
*02	2396	X	2396	-0-	-0-	-0-	187	1	1563	3	Y	587	603	0			27
							646	9									
03	2201	X	NO RPT	-0-	-2201	-0-					Y	NO RPT					27

STANLEY RANCH WELL #: 59H RRCID -> 273607 COMPL. DATE 04/29/2014 TOTAL DEPTH 8726 PERF. 9248 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	5714	-0-	-1416	-0-	246	1	5303	3	Y	149	141	1			217
							1	4	164	9							
11	6900	X	6262	-0-	-638	-0-	277	1	5869	3	Y	102	103	1			216
							4	4	112	9							
12	6918	X	6918	-0-	-0-	-0-	296	1	6497	3	Y	114	118	1			212
							125	9									
01	7168	X	7168	-0-	-0-	-0-	310	1	6667	3	Y	174	176	1			210
							191	9									
02	5852	X	1318	-0-	-4534	-0-	56	1	1212	3	Y	45	60	1			195
							50	9									
03	6479	X	NO RPT	-0-	-6479	-0-					Y	NO RPT					195

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 66H RRCID -> 273617 COMPL. DATE 05/14/2014 TOTAL DEPTH 7282 PERF. 7897 - 14908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	938	N	938	-0-	-0-	-0-	16	1	904	3	Y	16	16	0			-0-
							18	9									
11	756	N	756	-0-	-0-	-0-	19	1	724	3	Y	12	12	0			-0-
							13	9									
12	2819	N	2819	-0-	-0-	-0-	57	1	2718	3	Y	39	38	0			1
							1	4	43	9							
01	930	N	905	-0-	-25	-0-	16	1	861	3	Y	25	25	0			1
							28	9									
02	700	N	622	-0-	-78	-0-	11	1	539	3	Y	65	66	0			-0-
							72	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 67H RRCID -> 273619 COMPL. DATE 05/14/2014 TOTAL DEPTH 7273 PERF. 7820 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10292	X	5125	-0-	-5167	-0-	76	1	4308	3	Y	674	674	0			47
							741	9									
11	9960	X	6217	-0-	-3743	-0-	134	1	5291	3	Y	717	719	0			45
							3	4	789	9							
12	10623	X	10623	-0-	-0-	-0-	195	1	9264	3	Y	1056	1049	0			52
							2	4	1162	9							
01	5950	X	5950	-0-	-0-	-0-	96	1	5209	3	Y	585	586	0			51
							1	4	644	9							
02	5264	X	4887	-0-	-377	-0-	86	1	4332	3	Y	426	426	0			51
							469	9									
03	5828	X	NO RPT	-0-	-5828	-0-					Y	NO RPT					51

BRISCOE EAST DELGADO UNIT A WELL #: 14H RRCID -> 273621 COMPL. DATE 05/20/2014 TOTAL DEPTH 7709 PERF. 8440 - 13417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2695	X	2695	-0-	-0-	-0-	241	1	1768	3	Y	623	627	0			29
							1	4	685	9							
11	2220	N	1873	-0-	-347	-0-	155	1	1164	3	Y	504	508	0			25
							554	9									
12	2006	N	2006	-0-	-0-	-0-	189	1	1233	3	Y	530	526	0			29
							1	4	583	9							
01	3055	N	3055	-0-	-0-	-0-	218	1	1822	3	Y	887	869	0			47
							39	4	976	9							
*02	1834	N	1834	-0-	-0-	-0-	134	1	1117	3	Y	530	553	0			24
							583	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

BRISCOE CATARINA WEST WELL #: 63H RRCID -> 273628 COMPL. DATE 05/20/2014 TOTAL DEPTH 7275 PERF. 7831 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	-0-	-0-	-1612	-0-					Y	-0-	3	0			-0-
11	4288	X	4288	-0-	-0-	-0-	123	1	2860	3	Y	1185	1173	0			12
							1	4	1304	9							
12	6062	X	6062	-0-	-0-	-0-	236	1	5354	3	Y	421	427	0			6
							9	4	463	9							
01	7062	X	7062	-0-	-0-	-0-	228	1	6225	3	Y	508	505	0			9
							50	4	559	9							
*02	6085	X	6085	-0-	-0-	-0-	191	1	5423	3	Y	425	425	0			9
							3	4	468	9							
03	4433	X	NO RPT	-0-	-4433	-0-					Y	NO RPT					9

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 62H RRCID -> 273629 COMPL. DATE 05/20/2014 TOTAL DEPTH 7270 PERF. 8015 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	5028	-0-	-25	-0-	184	1	4462	3	Y	345	348	0			6
							2	4	380	9							
11	4890	X	4535	-0-	-355	-0-	179	1	4156	3	Y	181	183	0			4
							1	4	199	9							
12	5053	X	4556	-0-	-497	-0-	170	1	3858	3	Y	474	469	0			9
							7	4	521	9							
01	6603	X	4796	-0-	-1807	-0-	154	1	4202	3	Y	369	370	0			8
							34	4	406	9							
*02	6460	X	6460	-0-	-0-	-0-	202	1	5732	3	Y	475	473	0			10
							3	4	523	9							
03	5022	X	NO RPT	-0-	-5022	-0-					Y	NO RPT					10

BRISCOE CATARINA WEST WELL #: 64H RRCID -> 273630 COMPL. DATE 05/20/2014 TOTAL DEPTH 7285 PERF. 7922 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	5673	-0-	-1240	-0-	202	1	4890	3	Y	526	531	0			8
							2	4	579	9							
11	8292	X	8292	-0-	-0-	-0-	310	1	7203	3	Y	706	705	0			9
							2	4	777	9							
12	6913	X	6732	-0-	-181	-0-	257	1	5824	3	Y	583	582	0			10
							10	4	641	9							
01	7435	X	7435	-0-	-0-	-0-	233	1	6398	3	Y	684	682	0			12
							52	4	752	9							
02	5796	X	5640	-0-	-156	-0-	172	1	4868	3	Y	544	545	0			11
							2	4	598	9							
03	6417	X	NO RPT	-0-	-6417	-0-					Y	NO RPT					11

BRISCOE CATARINA WEST WELL #: 65H RRCID -> 273639 COMPL. DATE 05/20/2014 TOTAL DEPTH 7292 PERF. 8209 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6668	X	6668	-0-	-0-	-0-	239	1	5791	3	Y	578	583	0			11
							2	4	636	9							
11	8416	X	8416	-0-	-0-	-0-	316	1	7326	3	Y	702	701	0			12
							2	4	772	9							
12	9289	X	9289	-0-	-0-	-0-	357	1	8098	3	Y	745	742	0			15
							14	4	820	9							
01	8489	X	8489	-0-	-0-	-0-	272	1	7444	3	Y	648	648	0			15
							60	4	713	9							
*02	7786	X	7786	-0-	-0-	-0-	245	1	6929	3	Y	554	554	0			15
							3	4	609	9							
03	6293	X	NO RPT	-0-	-6293	-0-					Y	NO RPT					15

BRISCOE EAST DELGADO UNIT A WELL #: 15H RRCID -> 273657 COMPL. DATE 05/20/2014 TOTAL DEPTH 7704 PERF. 8844 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5969	X	5969	-0-	-0-	-0-	562	1	4131	3	Y	1157	1161	0			53
							3	4	1273	9							
11	5010	X	5010	-0-	-0-	-0-	455	1	3436	3	Y	1016	1020	0			49
							1	4	1118	9							
12	4243	X	4243	-0-	-0-	-0-	420	1	2742	3	Y	980	977	0			52
							3	4	1078	9							
01	4869	X	4869	-0-	-0-	-0-	384	1	3216	3	Y	1091	1086	0			57
							69	4	1200	9							
*02	3788	X	3788	-0-	-0-	-0-	319	1	2680	3	Y	716	743	0			30
							1	4	788	9							
03	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					30

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

STANLEY RANCH WELL #: 45H RRCID -> 273731 COMPL. DATE 06/02/2014 TOTAL DEPTH 8680 PERF. 9237 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15624	X	14489	-0-	-1135	-0-	617	1	13516	3	Y	324	313	1			131
							356	9									
11	15120	X	9095	-0-	-6025	-0-	381	1	8431	3	Y	251	269	1			113
							7	4	276	9							
12	15624	X	15212	-0-	-412	-0-	611	1	14082	3	Y	458	426	1			145
							15	4	504	9							
01	14477	X	12937	-0-	-1540	-0-	555	1	11962	3	Y	382	449	1			78
							420	9									
02	13076	X	11906	-0-	-1170	-0-	484	1	11034	3	Y	353	352	1			79
							388	9									
03	14477	X	NO RPT	-0-	-14477	-0-					Y	NO RPT					79

STANLEY RANCH WELL #: 47H RRCID -> 273733 COMPL. DATE 06/02/2014 TOTAL DEPTH 8696 PERF. 9485 - 13839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14400	X	14400	-0-	-0-	-0-	609	1	13339	3	Y	411	346	1			134
							452	9									
11	11910	X	8262	-0-	-3648	-0-	347	1	7656	3	Y	230	260	1			104
							6	4	253	9							
12	15816	X	15816	-0-	-0-	-0-	636	1	14639	3	Y	478	439	1			143
							15	4	526	9							
01	14415	X	12536	-0-	-1879	-0-	538	1	11609	3	Y	354	428	1			69
							389	9									
02	13020	X	11035	-0-	-1985	-0-	450	1	10256	3	Y	299	302	1			66
							329	9									
03	14415	X	NO RPT	-0-	-14415	-0-					Y	NO RPT					66

STANLEY RANCH WELL #: 46H RRCID -> 273734 COMPL. DATE 06/02/2014 TOTAL DEPTH 8858 PERF. 9217 - 14381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16120	X	15251	-0-	-869	-0-	653	1	14309	3	Y	263	257	1			112
							289	9									
11	15600	X	8609	-0-	-6991	-0-	365	1	8076	3	Y	146	174	1			84
							7	4	161	9							
12	18819	X	18819	-0-	-0-	-0-	766	1	17653	3	Y	347	316	1			115
							18	4	382	9							
01	15740	X	15740	-0-	-0-	-0-	683	1	14723	3	Y	304	352	1			67
							334	9									
*02	13933	X	13933	-0-	-0-	-0-	571	1	13025	3	Y	306	302	1			71
							337	9									
03	11315	X	NO RPT	-0-	-11315	-0-					Y	NO RPT					71

STANLEY RANCH WELL #: 48H RRCID -> 273738 COMPL. DATE 06/02/2014 TOTAL DEPTH 8785 PERF. 9355 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18460	X	18460	-0-	-0-	-0-	787	1	17242	3	Y	392	374	1			146
							431	9									
11	10272	X	10272	-0-	-0-	-0-	434	1	9592	3	Y	216	258	1			104
							8	4	238	9							
12	20331	X	20331	-0-	-0-	-0-	823	1	18976	3	Y	465	428	1			141
							20	4	512	9							
01	16740	X	16586	-0-	-154	-0-	717	1	15460	3	Y	372	442	1			71
							409	9									
02	15120	X	13547	-0-	-1573	-0-	553	1	12623	3	Y	337	338	1			70
							371	9									
03	16740	X	NO RPT	-0-	-16740	-0-					Y	NO RPT					70

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 68H RRCID -> 273797 COMPL. DATE 06/02/2014 TOTAL DEPTH 7264 PERF. 7812 - 13083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5869	X	5869	-0-	-0-	-0-	92	1	5232	3	Y	495	497	0			24
							545	9									
11	5165	X	5165	-0-	-0-	-0-	115	1	4543	3	Y	459	461	0			22
							2	4	505	9							
12	5007	X	5007	-0-	-0-	-0-	93	1	4404	3	Y	463	461	0			24
							1	4	509	9							
01	5177	X	4622	-0-	-555	-0-	75	1	4121	3	Y	386	385	0			25
							1	4	425	9							
02	4676	X	3795	-0-	-881	-0-	67	1	3389	3	Y	308	308	0			25
							339	9									
03	5177	X	NO RPT	-0-	-5177	-0-					Y	NO RPT					25

BRISCOE CATARINA WEST WELL #: 69H RRCID -> 273798 COMPL. DATE 06/02/2014 TOTAL DEPTH 7270 PERF. 7788 - 13177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7048	X	7048	-0-	-0-	-0-	114	1	6480	3	Y	413	416	0			23
							454	9									
11	6841	X	6841	-0-	-0-	-0-	156	1	6170	3	Y	465	466	0			22
							3	4	512	9							
12	6076	X	5810	-0-	-266	-0-	110	1	5247	3	Y	411	410	0			23
							1	4	452	9							
01	7626	X	3910	-0-	-3716	-0-	66	1	3548	3	Y	269	268	0			24
							296	9									
02	6888	X	5418	-0-	-1470	-0-	98	1	4939	3	Y	346	344	0			26
							381	9									
03	7068	X	NO RPT	-0-	-7068	-0-					Y	NO RPT					26

BRISCOE CATARINA WEST WELL #: 70H RRCID -> 273806 COMPL. DATE 06/02/2014 TOTAL DEPTH 7318 PERF. 7852 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3649	-0-	-691	-0-	57	1	3236	3	Y	324	325	0			10
							356	9									
11	4200	X	3538	-0-	-662	-0-	78	1	3119	3	Y	308	309	0			9
							2	4	339	9							
12	3999	X	3463	-0-	-536	-0-	64	1	3071	3	Y	297	296	0			10
							1	4	327	9							
01	3534	X	3263	-0-	-271	-0-	54	1	2916	3	Y	266	265	0			11
							293	9									
02	3192	X	2758	-0-	-434	-0-	49	1	2478	3	Y	210	209	0			12
							231	9									
03	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					12

BRISCOE CATARINA WEST WELL #: 59H RRCID -> 273807 COMPL. DATE 06/09/2014 TOTAL DEPTH 7246 PERF. 7673 - 13601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2670	-0-	-647	-0-	93	1	2258	3	Y	289	292	0			4
							1	4	318	9							
11	3210	X	2233	-0-	-977	-0-	80	1	1842	3	Y	283	284	0			3
							311	9									
12	3719	X	3719	-0-	-0-	-0-	137	1	3115	3	Y	419	416	0			6
							6	4	461	9							
01	4031	X	4031	-0-	-0-	-0-	123	1	3365	3	Y	469	468	0			7
							27	4	516	9							
*02	3962	X	3962	-0-	-0-	-0-	121	1	3439	3	Y	364	365	0			6
							2	4	400	9							
03	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT					6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 60H RRCID -> 273821 COMPL. DATE 06/09/2014 TOTAL DEPTH 7273 PERF. 7704 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5351	-0-	-446	-0-	194	1	4716	3	Y	399	404	0			11
							2	4	439	9							
11	5610	X	5525	-0-	-85	-0-	205	1	4746	3	Y	521	520	0			12
							1	4	573	9							
12	5797	X	4592	-0-	-1205	-0-	171	1	3879	3	Y	486	484	0			14
							7	4	535	9							
01	7471	X	4292	-0-	-3179	-0-	133	1	3637	3	Y	448	448	0			14
							29	4	493	9							
02	6748	X	4164	-0-	-2584	-0-	124	1	3537	3	Y	455	454	0			15
							2	4	501	9							
03	5704	X	NO RPT	-0-	-5704	-0-					Y	NO RPT					15

BRISCOE CATARINA WEST WELL #: 61H RRCID -> 273823 COMPL. DATE 06/09/2014 TOTAL DEPTH 7275 PERF. 8026 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5155	-0-	-921	-0-	179	1	4361	3	Y	557	561	0			11
							2	4	613	9							
11	5880	X	4400	-0-	-1480	-0-	160	1	3716	3	Y	475	477	0			9
							1	4	523	9							
12	5549	X	4807	-0-	-742	-0-	180	1	4079	3	Y	492	490	0			11
							7	4	541	9							
01	5046	X	5046	-0-	-0-	-0-	157	1	4308	3	Y	496	495	0			12
							35	4	546	9							
02	4368	X	3993	-0-	-375	-0-	120	1	3409	3	Y	420	420	0			12
							2	4	462	9							
03	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					12

BRISCOE CATARINA WEST WELL #: 58H RRCID -> 273827 COMPL. DATE 06/09/2014 TOTAL DEPTH 7259 PERF. 7876 - 13767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5290	X	5290	-0-	-0-	-0-	179	1	4325	3	Y	714	714	0			10
							1	4	785	9							
11	4998	X	4998	-0-	-0-	-0-	185	1	4291	3	Y	474	476	0			8
							1	4	521	9							
12	5417	X	5417	-0-	-0-	-0-	211	1	4776	3	Y	384	384	0			8
							8	4	422	9							
01	5958	X	5958	-0-	-0-	-0-	195	1	5326	3	Y	358	357	0			9
							43	4	394	9							
*02	6558	X	6558	-0-	-0-	-0-	211	1	5978	3	Y	333	333	0			9
							3	4	366	9							
03	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					9

BRISCOE CATARINA WEST WELL #: 71H RRCID -> 273890 COMPL. DATE 06/09/2014 TOTAL DEPTH 7268 PERF. 7817 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2058	X	2058	-0-	-0-	-0-	31	1	1742	3	Y	259	260	0			15
							285	9									
11	2235	X	2235	-0-	-0-	-0-	48	1	1894	3	Y	265	266	0			14
							1	4	292	9							
12	2233	X	2233	-0-	-0-	-0-	41	1	1932	3	Y	236	235	0			15
							260	9									
01	DLQ G-10		2499	-0-	2499	2499	40	1	2182	3	Y	252	251	0			16
							277	9									
02	DLQ G-10		2450	-0-	2450	4949	43	1	2141	3	Y	242	241	0			17
							266	9									
03	0	N	NO RPT	-0-	-0-	4949					Y	NO RPT					17

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 72H RRCID -> 273891 COMPL. DATE 06/09/2014 TOTAL DEPTH 7275 PERF. 8005 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5195	X	5195	-0-	-0-	-0-	82	1	4644	3	Y	426	428	0			21
							469	9									
11	5094	X	5094	-0-	-0-	-0-	115	1	4518	3	Y	417	419	0			19
							2	4	459	9							
12	4803	X	4803	-0-	-0-	-0-	90	1	4295	3	Y	379	378	0			20
							1	4	417	9							
01	DLQ G-10		4185	-0-	4185	4185	72	1	3962	3	Y	136	137	0			19
							1	4	150	9							
02	DLQ G-10		4191	-0-	4191	8376	78	1	3904	3	Y	190	189	0			20
							209	9									
03	0	X	NO RPT	-0-	-0-	8376					Y	NO RPT					20

BRISCOE CATARINA WEST WELL #: 73H RRCID -> 273894 COMPL. DATE 06/13/2014 TOTAL DEPTH 7264 PERF. 8010 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3473	X	3473	-0-	-0-	-0-	54	1	3060	3	Y	326	328	0			12
							359	9									
11	2850	X	2700	-0-	-150	-0-	60	1	2362	3	Y	252	254	0			10
							1	4	277	9							
12	2945	X	2796	-0-	-149	-0-	52	1	2430	3	Y	285	284	0			11
							314	9									
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	11	0			-0-
02	DLQ G-10		3953	-0-	3953	3953	70	1	3510	3	Y	339	334	0			5
							373	9									
03	0	X	NO RPT	-0-	-0-	3953					Y	NO RPT					5

BRISCOE CATARINA WEST WELL #: 80H RRCID -> 273916 COMPL. DATE 06/20/2014 TOTAL DEPTH 7270 PERF. 7923 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7237	X	7237	-0-	-0-	-0-	115	1	6507	3	Y	559	561	0			31
							615	9									
11	7992	X	7992	-0-	-0-	-0-	181	1	7130	3	Y	616	617	0			30
							3	4	678	9							
12	7721	X	7721	-0-	-0-	-0-	147	1	6967	3	Y	551	550	0			31
							1	4	606	9							
01	DLQ G-10		6657	-0-	6657	6657	109	1	5908	3	Y	581	578	0			34
							1	4	639	9							
02	DLQ G-10		4880	-0-	4880	11537	88	1	4439	3	Y	321	323	0			32
							353	9									
03	0	X	NO RPT	-0-	-0-	11537					Y	NO RPT					32

BRISCOE CATARINA WEST WELL #: 79H RRCID -> 273917 COMPL. DATE 06/20/2014 TOTAL DEPTH 7280 PERF. 7858 - 14641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	8601	-0-	-1536	-0-	136	1	7796	3	Y	607	608	0			28
							1	4	668	9							
11	9810	X	7273	-0-	-2537	-0-	165	1	6501	3	Y	549	551	0			26
							3	4	604	9							
12	10137	X	4345	-0-	-5792	-0-	82	1	3899	3	Y	330	331	0			25
							1	4	363	9							
01	9238	X	6834	-0-	-2404	-0-	114	1	6192	3	Y	479	476	0			28
							1	4	527	9							
02	8344	X	6699	-0-	-1645	-0-	119	1	6058	3	Y	474	472	0			30
							1	4	521	9							
03	8587	X	NO RPT	-0-	-8587	-0-					Y	NO RPT					30

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 81H RRCID -> 273918 COMPL. DATE 06/20/2014 TOTAL DEPTH 7300 PERF. 7871 - 15190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	2641	-0-	-1854	-0-	40	1	2263	3	Y	307	309	0			22
							338	9									
11	4020	X	607	-0-	-3413	-0-	13	1	516	3	Y	71	73	0			20
							78	9									
12	3906	X	103	-0-	-3803	-0-	2	1	88	3	Y	12	12	0			20
							13	9									
01	DLQ G-10		11122	-0-	11122	11122	180	1	9728	3	Y	1103	1090	0			33
							1	4	1213	9							
02	DLQ G-10		9153	-0-	9153	20275	159	1	8076	3	Y	834	834	0			33
							1	4	917	9							
03	0	X	NO RPT	-0-	-0-	20275					Y	NO RPT					33

BRISCOE CATARINA WEST WELL #: 82H RRCID -> 273929 COMPL. DATE 05/30/2014 TOTAL DEPTH 7348 PERF. 8066 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8047	X	8047	-0-	-0-	-0-	127	1	7292	3	Y	570	572	0			31
							1	4	627	9							
11	8134	X	8134	-0-	-0-	-0-	186	1	7331	3	Y	558	560	0			29
							3	4	614	9							
12	7530	X	7530	-0-	-0-	-0-	144	1	6813	3	Y	520	519	0			30
							1	4	572	9							
01	DLQ G-10		6723	-0-	6723	6723	112	1	6092	3	Y	471	469	0			32
							1	4	518	9							
02	DLQ G-10		6071	-0-	6071	12794	108	1	5494	3	Y	425	425	0			32
							1	4	468	9							
03	0	X	NO RPT	-0-	-0-	12794					Y	NO RPT					32

WORTHEY RANCH WELL #: 46H RRCID -> 273963 COMPL. DATE 10/08/2014 TOTAL DEPTH 8743 PERF. 9199 - 14458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29392	X	29392	-0-	-0-	-0-	1244	1	27678	3	Y	425	443	1			47
							2	4	468	9							
11	28470	X	10299	-0-	-18171	-0-	439	1	9697	3	Y	146	150	1			43
							2	4	161	9							
12	29419	X	26832	-0-	-2587	-0-	1098	1	25266	3	Y	422	415	1			50
							4	4	464	9							
01	30411	X	24859	-0-	-5552	-0-	1056	1	23363	3	Y	400	419	1			31
							440	9									
02	27468	X	22174	-0-	-5294	-0-	920	1	20865	3	Y	354	360	1			25
							389	9									
03	29388	X	NO RPT	-0-	-29388	-0-					Y	NO RPT					25

ROGERS DENTONIO 32 UNIT WELL #: 4H RRCID -> 273968 COMPL. DATE 09/10/2014 TOTAL DEPTH 6814 PERF. 7212 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3646	-0-	-880	-0-	270	1	3152	3	Y	204	206	0			15
							224	9									
11	8475	X	8475	-0-	-0-	-0-	633	1	7333	3	Y	460	452	0			23
							3	4	506	9							
12	5313	X	5313	-0-	-0-	-0-	457	1	4564	3	Y	263	269	0			17
							3	4	289	9							
01	4340	X	2594	-0-	-1746	-0-	204	1	2343	3	Y	38	46	0			9
							5	4	42	9							
02	3920	X	2757	-0-	-1163	-0-	194	1	2432	3	Y	110	110	0			9
							10	4	121	9							
03	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					9

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 32 UNIT WELL #: 8H RRCID -> 273969 COMPL. DATE 08/20/2014 TOTAL DEPTH 6905 PERF. 7577 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3828	X	3828	-0-	-0-	-0-	265	1	3102	3	Y	419	419	0			23
							461	9									
11	3644	X	3644	-0-	-0-	-0-	253	1	2929	3	Y	419	417	0			25
							1	4	461	9							
12	3289	X	3289	-0-	-0-	-0-	256	1	2561	3	Y	427	428	0			24
							2	4	470	9							
01	4350	X	4350	-0-	-0-	-0-	307	1	3527	3	Y	462	469	0			17
							8	4	508	9							
02	3304	X	3120	-0-	-184	-0-	191	1	2395	3	Y	476	477	0			16
							10	4	524	9							
03	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					16

ROGERS DENTONIO 32 UNIT WELL #: 10H RRCID -> 273971 COMPL. DATE 08/20/2014 TOTAL DEPTH 6922 PERF. 7757 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7154	X	7154	-0-	-0-	-0-	501	1	5861	3	Y	719	716	0			33
							1	4	791	9							
11	7691	X	7691	-0-	-0-	-0-	548	1	6362	3	Y	707	704	0			36
							3	4	778	9							
12	7038	X	7038	-0-	-0-	-0-	571	1	5696	3	Y	697	698	0			35
							4	4	767	9							
01	9237	X	9237	-0-	-0-	-0-	676	1	7751	3	Y	721	733	0			23
							17	4	793	9							
*02	6289	X	6289	-0-	-0-	-0-	406	1	5102	3	Y	690	692	0			21
							22	4	759	9							
03	5704	X	NO RPT	-0-	-5704	-0-					Y	NO RPT					21

BRISCOE CATARINA WEST WELL #: 57H RRCID -> 273974 COMPL. DATE 12/17/2013 TOTAL DEPTH 7217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 75H RRCID -> 273977 COMPL. DATE 07/09/2014 TOTAL DEPTH 7251 PERF. 7861 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4050	X	4050	-0-	-0-	-0-	64	1	3626	3	Y	327	328	0			17
							360	9									
11	3791	X	3791	-0-	-0-	-0-	85	1	3361	3	Y	312	313	0			16
							2	4	343	9							
12	3852	X	3852	-0-	-0-	-0-	72	1	3442	3	Y	306	305	0			17
							1	4	337	9							
01	4046	X	4046	-0-	-0-	-0-	67	1	3593	3	Y	351	349	0			19
							386	9									
*02	3630	X	3630	-0-	-0-	-0-	62	1	3139	3	Y	390	388	0			21
							429	9									
03	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					21

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 35SP RRCID -> 273992 COMPL. DATE 07/23/2014 TOTAL DEPTH 6198 PERF. 6750 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	619	-0-	-3504	-0-	65	1	473	3	Y	74	75	0			21
							81	9									
11	3390	X	592	-0-	-2798	-0-	58	1	413	3	Y	110	105	0			26
							121	9									
12	3719	X	3719	-0-	-0-	-0-	173	1	2553	3	Y	903	866	0			63
							993	9									
01	5538	X	5538	-0-	-0-	-0-	33	1	4104	3	Y	1274	1261	0			76
							1401	9									
*02	3290	X	3290	-0-	-0-	-0-	18	1	2364	3	Y	825	835	0			66
							908	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					66

BRISCOE CATARINA WEST WELL #: 76H RRCID -> 273993 COMPL. DATE 07/09/2014 TOTAL DEPTH 7253 PERF. 7751 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3812	X	3812	-0-	-0-	-0-	60	1	3407	3	Y	314	315	0			13
							345	9									
11	3534	X	3534	-0-	-0-	-0-	77	1	3079	3	Y	342	342	0			13
							2	4	376	9							
12	4405	X	4405	-0-	-0-	-0-	81	1	3862	3	Y	419	416	0			16
							1	4	461	9							
01	4927	X	4927	-0-	-0-	-0-	82	1	4497	3	Y	315	314	0			17
							1	4	347	9							
*02	3948	X	3948	-0-	-0-	-0-	71	1	3570	3	Y	279	278	0			18
							307	9									
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					18

BRISCOE CATARINA N UNIT A WELL #: 1H RRCID -> 273994 COMPL. DATE 07/03/2014 TOTAL DEPTH 7277 PERF. 8255 - 14094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	9722	-0-	-105	-0-	86	1	8947	3	Y	626	631	0			88
							689	9									
11	10428	X	10428	-0-	-0-	-0-	94	1	9553	3	Y	710	697	0			101
							781	9									
12	10059	X	10059	-0-	-0-	-0-	80	1	9237	3	Y	674	682	0			93
							1	4	741	9							
01	9815	X	9815	-0-	-0-	-0-	66	1	8971	3	Y	707	711	0			89
							778	9									
*02	9142	X	9142	-0-	-0-	-0-	67	1	8382	3	Y	630	625	0			94
							693	9									
03	7719	X	NO RPT	-0-	-7719	-0-					Y	NO RPT					94

BRISCOE CATARINA N UNIT A WELL #: 2H RRCID -> 273996 COMPL. DATE 07/03/2014 TOTAL DEPTH 7289 PERF. 8969 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 77H RRCID -> 274023 COMPL. DATE 07/09/2014 TOTAL DEPTH 7260 PERF. 7792 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	4978	-0-	-1439	-0-	79	1	4514	3	Y	350	350	0			21
							385	9									
11	6210	X	4694	-0-	-1516	-0-	107	1	4225	3	Y	327	329	0			19
							2	4	360	9							
12	4898	X	3298	-0-	-1600	-0-	63	1	3022	3	Y	193	194	0			18
							1	4	212	9							
01	4464	X	3139	-0-	-1325	-0-	54	1	2885	3	Y	182	181	0			19
							200	9									
02	4032	X	3631	-0-	-401	-0-	66	1	3310	3	Y	232	231	0			20
							255	9									
03	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					20

MAUND RANCH 23 UNIT WELL #: 12H RRCID -> 274024 COMPL. DATE 02/07/2014 TOTAL DEPTH 6427 PERF. 7115 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1661	-0-	-385	-0-	165	1	1219	3	Y	249	249	0			23
							3	4	274	9							
11	1980	N	1111	-0-	-869	-0-	24	1	869	3	Y	196	198	0			21
							2	4	216	9							
12	1657	N	1657	-0-	-0-	-0-	120	1	1266	3	Y	241	232	0			30
							6	4	265	9							
01	2092	N	2092	-0-	-0-	-0-	213	1	1567	3	Y	282	275	0			37
							2	4	310	9							
*02	1373	N	1373	-0-	-0-	-0-	135	1	1004	3	Y	213	219	0			31
							234	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

WORTHEY RANCH WELL #: 50H RRCID -> 274025 COMPL. DATE 09/22/2014 TOTAL DEPTH 8746 PERF. 9544 - 15458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30070	X	26879	-0-	-3191	-0-	1128	1	25098	3	Y	592	614	1			67
							2	4	651	9							
11	26880	X	10377	-0-	-16503	-0-	439	1	9702	3	Y	213	218	1			62
							2	4	234	9							
12	28649	X	28649	-0-	-0-	-0-	1163	1	26763	3	Y	653	640	1			75
							5	4	718	9							
01	27838	X	27838	-0-	-0-	-0-	1172	1	25927	3	Y	672	697	1			50
							739	9									
02	24948	X	24771	-0-	-177	-0-	1016	1	23051	3	Y	639	649	1			40
							1	4	703	9							
03	26877	X	NO RPT	-0-	-26877	-0-					Y	NO RPT					40

BRISCOE CATARINA N UNIT A WELL #: 3H RRCID -> 274028 COMPL. DATE 07/03/2014 TOTAL DEPTH 7340 PERF. 7772 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10695	X	10477	-0-	-218	-0-	94	1	9723	3	Y	600	610	0			79
							660	9									
11	10170	X	7263	-0-	-2907	-0-	66	1	6711	3	Y	442	447	0			74
							486	9									
12	10509	X	9709	-0-	-800	-0-	79	1	8997	3	Y	575	571	0			78
							633	9									
01	9424	X	9376	-0-	-48	-0-	64	1	8674	3	Y	580	583	0			75
							638	9									
02	8512	X	8478	-0-	-34	-0-	63	1	7822	3	Y	539	533	0			81
							593	9									
03	9424	X	NO RPT	-0-	-9424	-0-					Y	NO RPT					81

BRISCOE CATARINA N UNIT A WELL #: 4H RRCID -> 274034 COMPL. DATE 07/03/2014 TOTAL DEPTH 7355 PERF. 7847 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	8					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA N UNIT A WELL #: 5H RRCID -> 274063 COMPL. DATE 07/03/2014 TOTAL DEPTH 7353 PERF. 8107 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	6522	-0-	-1321	-0-	59	1	6127	3	Y	305	308	0			46
							336	9									
11	7470	X	5441	-0-	-2029	-0-	50	1	5062	3	Y	299	297	0			48
							329	9									
12	7626	X	6408	-0-	-1218	-0-	53	1	5977	3	Y	344	345	0			47
							378	9									
01	6046	X	6046	-0-	-0-	-0-	42	1	5638	3	Y	333	336	0			44
							366	9									
*02	5931	X	5931	-0-	-0-	-0-	44	1	5518	3	Y	335	330	0			49
							369	9									
03	6014	X	NO RPT	-0-	-6014	-0-					Y	NO RPT					49

FOGMT WELL #: 36SP RRCID -> 274077 COMPL. DATE 07/23/2014 TOTAL DEPTH 6200 PERF. 6742 - 12880

10	877	N	877	-0-	-0-	-0-	91	1	659	3	Y	115	114	0			5
							127	9									
11	884	N	884	-0-	-0-	-0-	94	1	679	3	Y	101	99	0			7
							111	9									
12	1170	N	1170	-0-	-0-	-0-	68	1	1001	3	Y	92	93	0			6
							101	9									
01	650	N	650	-0-	-0-	-0-	5	1	592	3	Y	48	50	0			4
							53	9									
02	448	N	76	-0-	-372	-0-	69	3	7	9	Y	6	6	0			4
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

FOGMT WELL #: 37SP RRCID -> 274078 COMPL. DATE 07/23/2014 TOTAL DEPTH 6195 PERF. 6967 - 13208

10	3217	X	3217	-0-	-0-	-0-	357	1	2597	3	Y	239	241	0			29
							263	9									
11	3150	X	2987	-0-	-163	-0-	334	1	2398	3	Y	232	225	0			36
							255	9									
12	3255	X	2736	-0-	-519	-0-	159	1	2351	3	Y	205	208	0			33
							226	9									
01	3255	X	2354	-0-	-901	-0-	17	1	2168	3	Y	154	159	0			28
							169	9									
*02	3472	X	3472	-0-	-0-	-0-	24	1	3170	3	Y	253	248	0			33
							278	9									
03	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					33

BRISCOE CATARINA N UNIT A WELL #: 6H RRCID -> 274091 COMPL. DATE 07/25/2014 TOTAL DEPTH 7334 PERF. 8242 - 12115

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS DENTONIO 33 UNIT WELL #: 6H RRCID -> 274093 COMPL. DATE 07/21/2014 TOTAL DEPTH 7073 PERF. 8182 - 12659

10	9780	X	9780	-0-	-0-	-0-	414	1	8058	3	Y	715	713	0			23
							521	4	787	9							
11	8250	X	8121	-0-	-129	-0-	398	1	6569	3	Y	674	676	0			21
							413	4	741	9							
12	8525	X	7981	-0-	-544	-0-	404	1	6268	3	Y	762	760	0			23
							471	4	838	9							
01	7663	X	7663	-0-	-0-	-0-	387	1	6042	3	Y	732	732	0			23
							429	4	805	9							
*02	7416	X	7416	-0-	-0-	-0-	388	1	5727	3	Y	640	634	0			29
							597	4	704	9							
03	6386	X	NO RPT	-0-	-6386	-0-					Y	NO RPT					29

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 78H RRCID -> 274097 COMPL. DATE 07/09/2014 TOTAL DEPTH 7271 PERF. 7912 - 13724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2952	N	2952	-0-	-0-	-0-	47	1	2642	3	Y	239	240	0			14
							263	9									
11	2672	N	2672	-0-	-0-	-0-	60	1	2361	3	Y	227	228	0			13
							1	4	250	9							
12	2715	N	2715	-0-	-0-	-0-	51	1	2428	3	Y	214	213	0			14
							1	4	235	9							
01	2741	N	2741	-0-	-0-	-0-	46	1	2468	3	Y	206	205	0			15
							227	9									
*02	2800	N	2892	-0-	92	92	52	1	2602	3	Y	216	216	0			15
							238	9									
03	0	N	NO RPT	-0-	-0-	92					Y	NO RPT					15

BRISCOE CHIP EAST UNIT B WELL #: 1H RRCID -> 274100 COMPL. DATE 10/27/2014 TOTAL DEPTH 7967 PERF. 8775 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	7223	-0-	-1023	-0-	90	1	6225	3	Y	817	858	0			92
							9	4	899	9							
11	7980	X	7943	-0-	-37	-0-	95	1	6827	3	Y	923	918	0			97
							6	4	1015	9							
12	8246	X	8014	-0-	-232	-0-	86	1	6842	3	Y	979	989	0			87
							9	4	1077	9							
01	8649	X	8028	-0-	-621	-0-	103	1	6782	3	Y	1020	974	0			133
							21	4	1122	9							
*02	7430	X	7430	-0-	-0-	-0-	94	1	6369	3	Y	873	885	0			121
							7	4	960	9							
03	8215	X	NO RPT	-0-	-8215	-0-					Y	NO RPT					121

BRISCOE CHIP EAST UNIT B WELL #: 2H RRCID -> 274101 COMPL. DATE 10/27/2014 TOTAL DEPTH 7956 PERF. 8484 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	7887	-0-	-390	-0-	100	1	6918	3	Y	781	812	0			85
							10	4	859	9							
11	8010	X	7499	-0-	-511	-0-	90	1	6545	3	Y	780	784	0			81
							6	4	858	9							
12	8277	X	7379	-0-	-898	-0-	80	1	6454	3	Y	760	774	0			67
							9	4	836	9							
01	7801	X	7801	-0-	-0-	-0-	103	1	6790	3	Y	806	769	0			104
							21	4	887	9							
*02	7258	X	7258	-0-	-0-	-0-	94	1	6397	3	Y	691	701	0			94
							7	4	760	9							
03	7192	X	NO RPT	-0-	-7192	-0-					Y	NO RPT					94

BRISCOE CHIP EAST UNIT B WELL #: 3H RRCID -> 274118 COMPL. DATE 10/27/2014 TOTAL DEPTH 7933 PERF. 8474 - 13302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	7479	-0-	-333	-0-	94	1	6420	3	Y	869	907	0			95
							9	4	956	9							
11	7560	X	6705	-0-	-855	-0-	79	1	5739	3	Y	802	812	0			85
							5	4	882	9							
12	7812	X	7126	-0-	-686	-0-	77	1	6113	3	Y	844	854	0			75
							8	4	928	9							
01	6851	X	4763	-0-	-2088	-0-	62	1	4061	3	Y	570	566	0			79
							13	4	627	9							
*02	6773	X	6773	-0-	-0-	-0-	87	1	5849	3	Y	755	732	0			102
							6	4	831	9							
03	6851	X	NO RPT	-0-	-6851	-0-					Y	NO RPT					102

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST UNIT B WELL #: 4H RRCID -> 274119 COMPL. DATE 10/27/2014 TOTAL DEPTH 7911 PERF. 8354 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5453	X	5453	-0-	-0-	-0-	69	1	4758	3	Y	563	594	0			62
							7	4	619	9							
11	5353	X	5353	-0-	-0-	-0-	65	1	4656	3	Y	571	574	0			59
							4	4	628	9							
12	5573	X	5573	-0-	-0-	-0-	60	1	4871	3	Y	577	586	0			50
							7	4	635	9							
01	6386	X	5317	-0-	-1069	-0-	70	1	4639	3	Y	539	520	0			69
							15	4	593	9							
02	5768	X	3089	-0-	-2679	-0-	40	1	2698	3	Y	316	340	0			45
							3	4	348	9							
03	5518	X	NO RPT	-0-	-5518	-0-					Y	NO RPT					45

BRISCOE CHIP EAST UNIT B WELL #: 5H RRCID -> 274123 COMPL. DATE 10/27/2014 TOTAL DEPTH 7898 PERF. 8428 - 13217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5406	X	5406	-0-	-0-	-0-	69	1	4735	3	Y	541	545	0			54
							7	4	595	9							
11	5117	X	5117	-0-	-0-	-0-	62	1	4479	3	Y	520	522	0			52
							4	4	572	9							
12	5442	X	5442	-0-	-0-	-0-	59	1	4807	3	Y	517	527	0			42
							7	4	569	9							
01	5370	X	5370	-0-	-0-	-0-	71	1	4682	3	Y	547	522	0			67
							15	4	602	9							
*02	5032	X	5032	-0-	-0-	-0-	65	1	4431	3	Y	483	488	0			62
							5	4	531	9							
03	4805	X	NO RPT	-0-	-4805	-0-					Y	NO RPT					62

BRISCOE CHIP EAST UNIT B WELL #: 6H RRCID -> 274130 COMPL. DATE 10/27/2014 TOTAL DEPTH 7895 PERF. 8745 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	6919	-0-	-800	-0-	86	1	5964	3	Y	782	819	0			87
							9	4	860	9							
11	7470	X	6963	-0-	-507	-0-	83	1	5974	3	Y	819	820	0			86
							5	4	901	9							
12	7719	X	7177	-0-	-542	-0-	77	1	6178	3	Y	831	844	0			73
							8	4	914	9							
01	6660	X	6660	-0-	-0-	-0-	85	1	5637	3	Y	836	800	0			109
							18	4	920	9							
*02	6185	X	6185	-0-	-0-	-0-	79	1	5322	3	Y	708	719	0			98
							5	4	779	9							
03	6634	X	NO RPT	-0-	-6634	-0-					Y	NO RPT					98

BRISCOE FRIDAY RANCH WELL #: 44H RRCID -> 274142 COMPL. DATE 12/22/2014 TOTAL DEPTH 8119 PERF. 8998 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	9814	-0-	-757	-0-	47	1	9214	3	Y	503	500	0			28
							553	9									
11	10020	X	9558	-0-	-462	-0-	45	1	8983	3	Y	482	484	0			26
							530	9									
12	10323	X	9801	-0-	-522	-0-	49	1	9151	3	Y	546	536	0			36
							601	9									
01	9400	X	9400	-0-	-0-	-0-	46	1	8755	3	Y	544	546	0			34
							1	4	598	9							
*02	8660	X	8660	-0-	-0-	-0-	48	1	8058	3	Y	503	502	0			35
							1	4	553	9							
03	9052	X	NO RPT	-0-	-9052	-0-					Y	NO RPT					35

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH UNIT A WELL #: 5H RRCID -> 274148 COMPL. DATE 01/21/2015 TOTAL DEPTH 7912 PERF. 8490 - 14668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9998	X	9998	-0-	-0-	-0-	63	1	9123	3	Y	738	744	0			80
							812	9									
11	9630	X	9578	-0-	-52	-0-	65	1	8576	3	Y	852	837	0			95
							937	9									
12	9951	X	9586	-0-	-365	-0-	71	1	8558	3	Y	870	864	0			101
							957	9									
01	9437	X	9437	-0-	-0-	-0-	78	1	8429	3	Y	843	816	0			128
							3	4	927	9							
*02	8504	X	8504	-0-	-0-	-0-	98	1	7637	3	Y	699	741	0			86
							769	9									
03	8866	X	NO RPT	-0-	-8866	-0-					Y	NO RPT					86

WORTHEY RANCH WELL #: 43H RRCID -> 274165 COMPL. DATE 10/08/2014 TOTAL DEPTH 8646 PERF. 9781 - 14240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19468	X	18897	-0-	-571	-0-	789	1	17551	3	Y	505	525	1			52
							1	4	556	9							
11	18840	X	9193	-0-	-9647	-0-	387	1	8550	3	Y	231	225	1			58
							2	4	254	9							
12	20272	X	20272	-0-	-0-	-0-	819	1	18828	3	Y	565	561	1			62
							3	4	622	9							
01	19592	X	19528	-0-	-64	-0-	816	1	18050	3	Y	602	624	1			40
							662	9									
02	17528	X	17074	-0-	-454	-0-	697	1	15808	3	Y	517	528	1			29
							569	9									
03	18910	X	NO RPT	-0-	-18910	-0-					Y	NO RPT					29

BRISCOE COCHINA EAST RANCH WELL #: 42H RRCID -> 274200 COMPL. DATE 01/21/2015 TOTAL DEPTH 8270 PERF. 9116 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4152	X	4152	-0-	-0-	-0-	118	1	2894	3	Y	1033	1023	0			18
							4	4	1136	9							
11	4436	X	4436	-0-	-0-	-0-	114	1	3303	3	Y	905	905	0			18
							23	4	996	9							
12	3162	X	2593	-0-	-569	-0-	120	1	1921	3	Y	498	503	0			13
							4	4	548	9							
01	4154	X	3064	-0-	-1090	-0-	132	1	2309	3	Y	564	557	0			20
							3	4	620	9							
*02	6454	X	6454	-0-	-0-	-0-	232	1	5141	3	Y	976	957	0			39
							7	4	1074	9							
03	4557	X	NO RPT	-0-	-4557	-0-					Y	NO RPT					39

WORTHEY RANCH WELL #: 53H RRCID -> 274283 COMPL. DATE 08/18/2014 TOTAL DEPTH 8816 PERF. 9100 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20956	X	19819	-0-	-1137	-0-	835	1	18591	3	Y	355	368	1			38
							2	4	391	9							
11	19920	X	10357	-0-	-9563	-0-	440	1	9724	3	Y	174	166	1			46
							2	4	191	9							
12	20181	X	19143	-0-	-1038	-0-	781	1	17966	3	Y	357	360	1			43
							3	4	393	9							
01	20150	X	19735	-0-	-415	-0-	836	1	18485	3	Y	376	391	1			28
							414	9									
02	18144	X	18012	-0-	-132	-0-	744	1	16879	3	Y	354	360	1			22
							389	9									
03	19809	X	NO RPT	-0-	-19809	-0-					Y	NO RPT					22

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 54H RRCID -> 274287 COMPL. DATE 09/02/2014 TOTAL DEPTH 8641 PERF. 9250 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24149	X	22945	-0-	-1204	-0-	951	1	21185	3	Y	734	754	1			72
							2	4	807	9							
11	23070	X	16122	-0-	-6948	-0-	675	1	14895	3	Y	499	455	1			116
							3	4	549	9							
12	24767	X	24767	-0-	-0-	-0-	992	1	22836	3	Y	850	873	1			93
							4	4	935	9							
01	23622	X	21518	-0-	-2104	-0-	895	1	19794	3	Y	754	798	1			49
							829	9									
02	20888	X	19335	-0-	-1553	-0-	787	1	17849	3	Y	635	651	1			33
							699	9									
03	22940	X	NO RPT	-0-	-22940	-0-					Y	NO RPT					33

WORTHEY RANCH WELL #: 55H RRCID -> 274288 COMPL. DATE 08/15/2014 TOTAL DEPTH 8851 PERF. 9282 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21886	X	20284	-0-	-1602	-0-	857	1	19095	3	Y	300	309	1			32
							2	4	330	9							
11	21180	X	11307	-0-	-9873	-0-	482	1	10650	3	Y	156	148	1			40
							3	4	172	9							
12	22625	X	22625	-0-	-0-	-0-	926	1	21314	3	Y	346	346	1			40
							4	4	381	9							
01	20925	X	20106	-0-	-819	-0-	854	1	18879	3	Y	339	354	1			25
							373	9									
02	18816	X	17765	-0-	-1051	-0-	736	1	16696	3	Y	303	308	1			20
							333	9									
03	20274	X	NO RPT	-0-	-20274	-0-					Y	NO RPT					20

BRISCOE CATARINA N UNIT A WELL #: 7H RRCID -> 274291 COMPL. DATE 07/25/2014 TOTAL DEPTH 7353 PERF. 8027 - 11932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4898	-0-	-0-	-0-	45	1	4612	3	Y	219	220	0			26
							241	9									
11	5706	X	5706	-0-	-0-	-0-	53	1	5366	3	Y	261	255	0			32
							287	9									
12	5460	X	5460	-0-	-0-	-0-	45	1	5126	3	Y	263	264	0			31
							289	9									
01	5429	X	5429	-0-	-0-	-0-	38	1	5086	3	Y	277	278	0			30
							305	9									
*02	4906	X	4906	-0-	-0-	-0-	37	1	4588	3	Y	255	252	0			33
							281	9									
03	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT					33

BRISCOE CATARINA N UNIT A WELL #: 8H RRCID -> 274304 COMPL. DATE 07/25/2014 TOTAL DEPTH 7347 PERF. 8045 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA N UNIT A WELL #: 9H RRCID -> 274310 COMPL. DATE 07/25/2014 TOTAL DEPTH 7332 PERF. 8050 - 11955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	4850	-0-	-1133	-0-	43	1	4495	3	Y	284	292	0			42
							312	9									
11	5937	X	5937	-0-	-0-	-0-	54	1	5477	3	Y	369	361	0			50
							406	9									
12	5983	X	5087	-0-	-896	-0-	41	1	4698	3	Y	316	321	0			45
							348	9									
01	5455	X	5455	-0-	-0-	-0-	37	1	5030	3	Y	353	354	0			44
							388	9									
*02	5009	X	5009	-0-	-0-	-0-	37	1	4611	3	Y	328	324	0			48
							361	9									
03	5146	X	NO RPT	-0-	-5146	-0-					Y	NO RPT					48

BRISCOE CHIP EAST RANCH WELL #: 27H RRCID -> 274413 COMPL. DATE 10/28/2014 TOTAL DEPTH 8018 PERF. 8912 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	6894	-0-	-515	-0-	503	1	5316	3	Y	976	970	0			47
							1	4	1074	9							
11	7020	X	6508	-0-	-512	-0-	468	1	5049	3	Y	900	904	0			43
							1	4	990	9							
12	7254	X	6022	-0-	-1232	-0-	404	1	4592	3	Y	924	917	0			50
							10	4	1016	9							
01	7285	X	5314	-0-	-1971	-0-	474	1	3883	3	Y	848	851	0			47
							24	4	933	9							
*02	6638	X	6638	-0-	-0-	-0-	561	1	5122	3	Y	867	875	0			39
							1	4	954	9							
03	6882	X	NO RPT	-0-	-6882	-0-					Y	NO RPT					39

ROGERS DENTONIO 33 UNIT WELL #: 11H RRCID -> 274419 COMPL. DATE 07/21/2014 TOTAL DEPTH 7151 PERF. 7769 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5617	X	5617	-0-	-0-	-0-	230	1	4475	3	Y	565	563	0			17
							290	4	622	9							
11	4554	X	4554	-0-	-0-	-0-	212	1	3496	3	Y	569	570	0			16
							220	4	626	9							
12	4293	X	4293	-0-	-0-	-0-	206	1	3188	3	Y	600	599	0			17
							239	4	660	9							
01	4606	X	4606	-0-	-0-	-0-	217	1	3383	3	Y	696	694	0			19
							240	4	766	9							
*02	4072	X	4072	-0-	-0-	-0-	198	1	2925	3	Y	585	579	0			25
							305	4	644	9							
03	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					25

BRISCOE CHIP EAST RANCH WELL #: 28HR RRCID -> 274463 COMPL. DATE 10/28/2014 TOTAL DEPTH 7994 PERF. 8831 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	6342	-0-	-137	-0-	478	1	5052	3	Y	737	731	0			36
							1	4	811	9							
11	6210	X	5731	-0-	-479	-0-	423	1	4567	3	Y	673	677	0			32
							1	4	740	9							
12	6417	X	5511	-0-	-906	-0-	382	1	4328	3	Y	720	714	0			38
							9	4	792	9							
01	6541	X	1768	-0-	-4773	-0-	163	1	1338	3	Y	235	258	0			15
							8	4	259	9							
02	5908	X	662	-0-	-5246	-0-	57	1	518	3	Y	79	89	0			5
							87	9									
03	6355	X	NO RPT	-0-	-6355	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA N UNIT A WELL #: 10H RRCID -> 274465 COMPL. DATE 07/25/2014 TOTAL DEPTH 7356 PERF. 8280 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4240	X	4240	-0-	-0-	-0-	37	1	3832	3	Y	337	342	0			46
							371	9									
11	4609	X	4609	-0-	-0-	-0-	40	1	4121	3	Y	407	399	0			54
							448	9									
12	4322	X	4322	-0-	-0-	-0-	34	1	3884	3	Y	367	372	0			49
							404	9									
01	4183	X	4183	-0-	-0-	-0-	28	1	3744	3	Y	374	377	0			46
							411	9									
02	3696	X	3557	-0-	-139	-0-	26	1	3197	3	Y	304	304	0			46
							334	9									
03	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					46

FOGMT WELL #: 32SP RRCID -> 274466 COMPL. DATE 07/29/2014 TOTAL DEPTH 6234 PERF. 6770 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	3657	-0-	-3070	-0-	420	1	3055	3	Y	165	172	0			45
							182	9									
11	6510	X	63	-0-	-6447	-0-	7	1	50	3	Y	5	10	0			40
							6	9									
12	6727	X	91	-0-	-6636	-0-	5	1	79	3	Y	6	7	0			39
							7	9									
01	3007	X	234	-0-	-2773	-0-	2	1	215	3	Y	15	18	0			36
							17	9									
02	2716	X	-0-	-0-	-2716	-0-					Y	-0-	36	0			-0-
03	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					-0-

BRISCOE FRIDAY RANCH UNIT A WELL #: 6H RRCID -> 274468 COMPL. DATE 01/21/2015 TOTAL DEPTH 7923 PERF. 8674 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6577	X	6577	-0-	-0-	-0-	41	1	5940	3	Y	542	547	0			55
							596	9									
11	6639	X	6639	-0-	-0-	-0-	45	1	5933	3	Y	601	592	0			64
							661	9									
12	6572	X	6550	-0-	-22	-0-	48	1	5862	3	Y	582	580	0			66
							640	9									
01	6420	X	6420	-0-	-0-	-0-	53	1	5703	3	Y	602	581	0			87
							2	4	662	9							
*02	6407	X	6407	-0-	-0-	-0-	74	1	5732	3	Y	546	573	0			60
							601	9									
03	5921	X	NO RPT	-0-	-5921	-0-					Y	NO RPT					60

FOGMT WELL #: 28SP RRCID -> 274583 COMPL. DATE 08/04/2014 TOTAL DEPTH 6275 PERF. 6894 - 14677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8768	X	8768	-0-	-0-	-0-	938	1	6817	3	Y	921	925	0			124
							1013	9									
11	8502	X	8502	-0-	-0-	-0-	925	1	6641	3	Y	851	826	0			149
							936	9									
12	8184	X	6747	-0-	-1437	-0-	385	1	5702	3	Y	600	618	0			131
							660	9									
01	8122	X	5827	-0-	-2295	-0-	42	1	5251	3	Y	485	500	0			116
							534	9									
02	7336	X	6338	-0-	-998	-0-	42	1	5593	3	Y	639	633	0			122
							703	9									
03	8122	X	NO RPT	-0-	-8122	-0-					Y	NO RPT					122

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 48H RRCID -> 274584 COMPL. DATE 10/13/2014 TOTAL DEPTH 8576 PERF. 9052 - 13883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21328	X	19975	-0-	-1353	-0-	841	1	18734	3	Y	362	377	1			35
							2	4	398	9							
11	20460	X	10448	-0-	-10012	-0-	444	1	9807	3	Y	177	171	1			41
							2	4	195	9							
12	22601	X	22601	-0-	-0-	-0-	921	1	21207	3	Y	426	424	1			43
							4	4	469	9							
01	20305	X	19721	-0-	-584	-0-	834	1	18445	3	Y	402	422	1			23
							442	9									
*02	18172	X	18172	-0-	-0-	-0-	749	1	16979	3	Y	404	409	1			18
							444	9									
03	19964	X	NO RPT	-0-	-19964	-0-					Y	NO RPT					18

FOGMT WELL #: 29SP RRCID -> 274588 COMPL. DATE 08/04/2014 TOTAL DEPTH 6254 PERF. 6859 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9080	X	9080	-0-	-0-	-0-	1025	1	7451	3	Y	549	552	0			57
							604	9									
11	9356	X	9356	-0-	-0-	-0-	1067	1	7659	3	Y	573	553	0			77
							630	9									
12	9040	X	9040	-0-	-0-	-0-	538	1	7960	3	Y	493	500	0			70
							542	9									
01	8401	X	8190	-0-	-211	-0-	61	1	7622	3	Y	461	468	0			63
							507	9									
02	7588	X	5435	-0-	-2153	-0-	38	1	4983	3	Y	376	380	0			59
							414	9									
03	8401	X	NO RPT	-0-	-8401	-0-					Y	NO RPT					59

ROGERS DENTONIO 33 UNIT WELL #: 1H RRCID -> 274667 COMPL. DATE 07/31/2014 TOTAL DEPTH 6970 PERF. 7656 - 12317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8910	X	8910	-0-	-0-	-0-	377	1	7361	3	Y	631	629	0			25
							478	4	694	9							
11	6425	X	6425	-0-	-0-	-0-	317	1	5222	3	Y	507	510	0			22
							328	4	558	9							
12	7056	X	7056	-0-	-0-	-0-	362	1	5623	3	Y	589	588	0			23
							423	4	648	9							
01	5890	X	5618	-0-	-272	-0-	284	1	4429	3	Y	537	537	0			23
							314	4	591	9							
*02	6819	X	6819	-0-	-0-	-0-	357	1	5273	3	Y	581	573	0			31
							550	4	639	9							
03	5890	X	NO RPT	-0-	-5890	-0-					Y	NO RPT					31

FOGMT WELL #: 30SP RRCID -> 274706 COMPL. DATE 08/04/2014 TOTAL DEPTH 6281 PERF. 6889 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	300	-0-	-2521	-0-	30	1	216	3	Y	49	52	0			38
							54	9									
11	398	X	398	-0-	-0-	-0-	42	1	300	3	Y	51	49	0			40
							56	9									
12	405	X	405	-0-	-0-	-0-	22	1	331	3	Y	47	48	0			39
							52	9									
01	2851	N	2851	-0-	-0-	-0-	20	1	2491	3	Y	309	301	0			47
							340	9									
*02	2800	N	7759	-0-	4959	4959	53	1	7073	3	Y	575	559	0			63
							633	9									
03	0	N	NO RPT	-0-	-0-	4959					Y	NO RPT					63

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 31SP RRCID -> 274707 COMPL. DATE 08/04/2014 TOTAL DEPTH 6263 PERF. 7248 - 14145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6919	X	6919	-0-	-0-	-0-	787	1	5721	3	Y	374	376	0			36
							411	9									
11	7723	X	7723	-0-	-0-	-0-	887	1	6372	3	Y	422	407	0			51
							464	9									
12	7586	X	7586	-0-	-0-	-0-	454	1	6707	3	Y	386	390	0			47
							425	9									
01	6874	X	6874	-0-	-0-	-0-	52	1	6462	3	Y	327	333	0			41
							360	9									
*02	5870	X	5870	-0-	-0-	-0-	41	1	5488	3	Y	310	310	0			41
							341	9									
03	6076	X	NO RPT	-0-	-6076	-0-					Y	NO RPT					41

ROGERS DENTONIO 33 UNIT WELL #: 5H RRCID -> 274720 COMPL. DATE 07/31/2014 TOTAL DEPTH 7040 PERF. 7610 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9588	X	9588	-0-	-0-	-0-	401	1	7806	3	Y	796	793	0			21
							505	4	876	9							
11	8186	X	8186	-0-	-0-	-0-	396	1	6513	3	Y	790	791	0			20
							408	4	869	9							
12	7594	X	7594	-0-	-0-	-0-	380	1	5880	3	Y	812	811	0			21
							441	4	893	9							
01	8035	X	8035	-0-	-0-	-0-	400	1	6253	3	Y	853	852	0			22
							444	4	938	9							
*02	6274	X	6274	-0-	-0-	-0-	326	1	4815	3	Y	573	570	0			25
							503	4	630	9							
03	6231	X	NO RPT	-0-	-6231	-0-					Y	NO RPT					25

ROGERS DENTONIO 32 UNIT WELL #: 6H RRCID -> 274728 COMPL. DATE 08/20/2014 TOTAL DEPTH 6869 PERF. 7913 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4691	X	4691	-0-	-0-	-0-	338	1	3945	3	Y	371	370	0			23
							408	9									
11	5257	X	5257	-0-	-0-	-0-	382	1	4436	3	Y	397	394	0			26
							2	4	437	9							
12	5077	X	5077	-0-	-0-	-0-	418	1	4173	3	Y	439	439	0			26
							3	4	483	9							
01	6299	X	6299	-0-	-0-	-0-	464	1	5312	3	Y	465	473	0			18
							11	4	512	9							
*02	4491	X	4491	-0-	-0-	-0-	292	1	3677	3	Y	460	462	0			16
							16	4	506	9							
03	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					16

STANLEY RANCH WELL #: 63H RRCID -> 274938 COMPL. DATE 09/15/2014 TOTAL DEPTH 8535 PERF. 9197 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15841	X	15182	-0-	-659	-0-	700	1	14171	3	Y	283	278	1			235
							311	9									
11	15330	X	6117	-0-	-9213	-0-	276	1	5722	3	Y	105	138	1			202
							3	4	116	9							
12	16268	X	16268	-0-	-0-	-0-	712	1	15173	3	Y	294	271	1			225
							60	4	323	9							
01	16921	X	16921	-0-	-0-	-0-	762	1	15759	3	Y	364	390	1			199
							400	9									
02	13328	X	12251	-0-	-1077	-0-	553	1	11298	3	Y	364	348	1			215
							400	9									
03	14756	X	NO RPT	-0-	-14756	-0-					Y	NO RPT					215

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 38H RRCID -> 274958 COMPL. DATE 01/07/2015 TOTAL DEPTH 7990 PERF. 9088 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	9560	-0-	-484	-0-	187	1	8519	3	Y	775	773	0			52
							1	4	853	9							
11	9690	X	9341	-0-	-349	-0-	177	1	8352	3	Y	737	741	0			48
							1	4	811	9							
12	10013	X	9513	-0-	-500	-0-	186	1	8405	3	Y	836	830	0			54
							2	4	920	9							
01	9021	X	8943	-0-	-78	-0-	189	1	7894	3	Y	770	768	0			56
							13	4	847	9							
02	8148	X	7281	-0-	-867	-0-	196	1	6424	3	Y	601	601	0			56
							661	9									
03	9021	X	NO RPT	-0-	-9021	-0-					Y	NO RPT					56

WORTHEY RANCH WELL #: 47H RRCID -> 274960 COMPL. DATE 10/08/2014 TOTAL DEPTH 8626 PERF. 9162 - 14023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16740	X	14747	-0-	-1993	-0-	614	1	13671	3	Y	419	443	1			40
							1	4	461	9							
11	16200	X	7697	-0-	-8503	-0-	323	1	7146	3	Y	205	198	1			47
							2	4	226	9							
12	18626	X	18626	-0-	-0-	-0-	750	1	17268	3	Y	550	542	1			55
							3	4	605	9							
01	16523	X	15711	-0-	-812	-0-	657	1	14526	3	Y	480	508	1			27
							528	9									
02	14924	X	14637	-0-	-287	-0-	595	1	13489	3	Y	503	507	1			23
							553	9									
03	14756	X	NO RPT	-0-	-14756	-0-					Y	NO RPT					23

ROGERS DENTONIO 32 UNIT WELL #: 9H RRCID -> 274961 COMPL. DATE 08/20/2014 TOTAL DEPTH 6897 PERF. 7691 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8620	X	8620	-0-	-0-	-0-	633	1	7406	3	Y	527	524	0			26
							1	4	580	9							
11	10036	X	10036	-0-	-0-	-0-	752	1	8728	3	Y	502	501	0			27
							4	4	552	9							
12	7860	X	7860	-0-	-0-	-0-	675	1	6733	3	Y	407	411	0			23
							4	4	448	9							
01	8466	X	8466	-0-	-0-	-0-	631	1	7228	3	Y	538	544	0			17
							15	4	592	9							
*02	7187	X	7187	-0-	-0-	-0-	472	1	5942	3	Y	679	679	0			17
							26	4	747	9							
03	7068	X	NO RPT	-0-	-7068	-0-					Y	NO RPT					17

WORTHEY RANCH WELL #: 49H RRCID -> 274962 COMPL. DATE 09/22/2014 TOTAL DEPTH 8549 PERF. 9295 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17267	X	15826	-0-	-1441	-0-	660	1	14680	3	Y	441	460	1			44
							1	4	485	9							
11	16710	X	9643	-0-	-7067	-0-	406	1	8958	3	Y	252	236	1			60
							2	4	277	9							
12	18142	X	18142	-0-	-0-	-0-	731	1	16829	3	Y	526	529	1			57
							3	4	579	9							
01	17608	X	16812	-0-	-796	-0-	702	1	15534	3	Y	524	547	1			34
							576	9									
02	15540	X	14603	-0-	-937	-0-	594	1	13480	3	Y	481	490	1			25
							529	9									
03	15841	X	NO RPT	-0-	-15841	-0-					Y	NO RPT					25

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 51H RRCID -> 274963 COMPL. DATE 09/22/2014 TOTAL DEPTH 8535 PERF. 9103 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16585	X	14927	-0-	-1658	-0-	620	1	13800	3	Y	460	476	1			49
							1	4	506	9							
11	16050	X	8113	-0-	-7937	-0-	340	1	7519	3	Y	229	219	1			59
							2	4	252	9							
12	17313	X	17313	-0-	-0-	-0-	695	1	15999	3	Y	560	556	1			63
							3	4	616	9							
01	15221	X	14576	-0-	-645	-0-	605	1	13380	3	Y	537	562	1			38
							591	9									
02	13748	X	13279	-0-	-469	-0-	540	1	12241	3	Y	453	464	1			27
							498	9									
03	14942	X	NO RPT	-0-	-14942	-0-					Y	NO RPT					27

ROGERS DENTONIO 32 UNIT WELL #: 7H RRCID -> 275015 COMPL. DATE 08/20/2014 TOTAL DEPTH 6860 PERF. 7715 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4449	X	4449	-0-	-0-	-0-	312	1	3644	3	Y	448	444	0			28
							493	9									
11	4670	X	4670	-0-	-0-	-0-	339	1	3925	3	Y	368	368	0			28
							1	4	405	9							
12	3689	X	3342	-0-	-347	-0-	268	1	2676	3	Y	360	360	0			28
							2	4	396	9							
01	5226	X	5226	-0-	-0-	-0-	377	1	4313	3	Y	479	485	0			22
							9	4	527	9							
*02	3572	X	3572	-0-	-0-	-0-	231	1	2904	3	Y	385	387	0			20
							13	4	424	9							
03	1674	X	NO RPT	-0-	-1674	-0-					Y	NO RPT					20

WORTHEY RANCH WELL #: 45H RRCID -> 275019 COMPL. DATE 10/08/2014 TOTAL DEPTH 8602 PERF. 9086 - 13847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24645	X	22144	-0-	-2501	-0-	927	1	20639	3	Y	524	551	1			56
							2	4	576	9							
11	21930	X	11345	-0-	-10585	-0-	479	1	10568	3	Y	269	257	1			68
							2	4	296	9							
12	23928	X	23928	-0-	-0-	-0-	967	1	22258	3	Y	635	632	1			71
							4	4	699	9							
01	22630	X	21575	-0-	-1055	-0-	905	1	20007	3	Y	603	632	1			42
							663	9									
02	19992	X	19603	-0-	-389	-0-	803	1	18200	3	Y	545	556	1			31
							600	9									
03	22134	X	NO RPT	-0-	-22134	-0-					Y	NO RPT					31

ROGERS DENTONIO 33 UNIT WELL #: 3H RRCID -> 275052 COMPL. DATE 07/31/2014 TOTAL DEPTH 7007 PERF. 7491 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9369	X	9369	-0-	-0-	-0-	400	1	7800	3	Y	603	602	0			20
							506	4	663	9							
11	8237	X	8237	-0-	-0-	-0-	407	1	6701	3	Y	644	645	0			19
							421	4	708	9							
12	7589	X	7589	-0-	-0-	-0-	394	1	6103	3	Y	576	577	0			18
							458	4	634	9							
01	6249	X	6249	-0-	-0-	-0-	321	1	5025	3	Y	495	495	0			18
							358	4	545	9							
*02	7630	X	7630	-0-	-0-	-0-	405	1	5974	3	Y	571	562	0			27
							623	4	628	9							
03	5983	X	NO RPT	-0-	-5983	-0-					Y	NO RPT					27

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 44H RRCID -> 275057 COMPL. DATE 01/28/2015 TOTAL DEPTH 8051 PERF. 9078 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3859	X	3859	-0-	-0-	-0-	76	1	3428	3	Y	323	322	0			17
							355	9									
11	3896	X	3896	-0-	-0-	-0-	74	1	3467	3	Y	323	324	0			16
							355	9									
12	4012	X	4012	-0-	-0-	-0-	79	1	3561	3	Y	337	335	0			18
							1	4	371	9							
01	3720	X	3673	-0-	-47	-0-	78	1	3251	3	Y	308	308	0			18
							5	4	339	9							
*02	3568	X	3568	-0-	-0-	-0-	96	1	3157	3	Y	286	285	0			19
							315	9									
03	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					19

BRISCOE CHUPADERA RANCH WELL #: 34H RRCID -> 275058 COMPL. DATE 11/17/2014 TOTAL DEPTH 6594 PERF. 7485 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6463	X	6463	-0-	-0-	-0-	155	1	5078	3	Y	1093	1083	0			42
							28	4	1202	9							
11	7560	X	7560	-0-	-0-	-0-	275	1	6112	3	Y	999	998	0			43
							74	4	1099	9							
12	7822	X	7822	-0-	-0-	-0-	322	1	6337	3	Y	1038	1049	0			32
							21	4	1142	9							
01	DLQ G-10		6633	-0-	6633	6633	304	1	5193	3	Y	954	950	0			36
							87	4	1049	9							
02	DLQ G-10		3434	-0-	3434	10067	154	1	2598	3	Y	619	628	0			27
							1	4	681	9							
03	0	X	NO RPT	-0-	-0-	10067					Y	NO RPT					27

BRISCOE CHUPADERA RANCH WELL #: 35H RRCID -> 275059 COMPL. DATE 11/18/2014 TOTAL DEPTH 662 PERF. 6912 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4247	-0-	-961	-0-	105	1	3440	3	Y	621	616	0			28
							19	4	683	9							
11	5719	X	5719	-0-	-0-	-0-	211	1	4673	3	Y	708	705	0			31
							56	4	779	9							
12	5712	X	5712	-0-	-0-	-0-	239	1	4707	3	Y	682	689	0			24
							16	4	750	9							
01	DLQ G-10		5431	-0-	5431	5431	253	1	4314	3	Y	720	715	0			29
							72	4	792	9							
02	DLQ G-10		4071	-0-	4071	9502	188	1	3169	3	Y	648	651	0			26
							1	4	713	9							
03	0	X	NO RPT	-0-	-0-	9502					Y	NO RPT					26

BRISCOE CHUPADERA RANCH WELL #: 36H RRCID -> 275063 COMPL. DATE 11/17/2014 TOTAL DEPTH 6561 PERF. 6966 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2006	-0-	-1869	-0-	49	1	1612	3	Y	305	304	0			19
							9	4	336	9							
11	6307	X	6307	-0-	-0-	-0-	231	1	5107	3	Y	825	815	0			29
							61	4	908	9							
12	6654	X	6654	-0-	-0-	-0-	277	1	5453	3	Y	824	831	0			22
							18	4	906	9							
01	DLQ G-10		5715	-0-	5715	5715	269	1	4591	3	Y	707	704	0			25
							77	4	778	9							
02	DLQ G-10		3626	-0-	3626	9341	167	1	2820	3	Y	580	582	0			23
							1	4	638	9							
03	0	X	NO RPT	-0-	-0-	9341					Y	NO RPT					23

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 37H RRCID -> 275064 COMPL. DATE 11/17/2014 TOTAL DEPTH 6550 PERF. 7200 - 12443

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2723	-0-	-315	-0-	70	1	2261	3	Y	345	343	0			10
							12	4	380	9							
11	3164	X	3164	-0-	-0-	-0-	119	1	2650	3	Y	330	330	0			10
							32	4	363	9							
12	4363	X	4363	-0-	-0-	-0-	186	1	3652	3	Y	466	468	0			8
							12	4	513	9							
01	DLQ G-10		3484	-0-	3484	3484	165	1	2809	3	Y	421	419	0			10
							47	4	463	9							
02	DLQ G-10		1947	-0-	1947	5431	92	1	1534	3	Y	292	295	0			7
							321	9									
03	0	X	NO RPT	-0-	-0-	5431					Y	NO RPT					7

BRISCOE CHUPADERA RANCH WELL #: 38H RRCID -> 275069 COMPL. DATE 11/17/2014 TOTAL DEPTH 6572 PERF. 7254 - 14359

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	4189	-0-	-2290	-0-	105	1	3436	3	Y	572	568	0			24
							19	4	629	9							
11	6270	X	5568	-0-	-702	-0-	209	1	4646	3	Y	597	595	0			26
							56	4	657	9							
12	5701	X	5701	-0-	-0-	-0-	241	1	4753	3	Y	628	635	0			19
							16	4	691	9							
01	DLQ G-10		4037	-0-	4037	4037	190	1	3241	3	Y	502	501	0			20
							54	4	552	9							
02	DLQ G-10		3242	-0-	3242	7279	152	1	2564	3	Y	477	479	0			18
							1	4	525	9							
03	0	X	NO RPT	-0-	-0-	7279					Y	NO RPT					18

BRISCOE CHUPADERA RANCH WELL #: 39H RRCID -> 275072 COMPL. DATE 11/17/2014 TOTAL DEPTH 6573 PERF. 7189 - 14032

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	5063	-0-	-3059	-0-	133	1	4335	3	Y	520	516	0			20
							23	4	572	9							
11	7440	X	6131	-0-	-1309	-0-	239	1	5277	3	Y	502	502	0			20
							63	4	552	9							
12	7037	X	6434	-0-	-603	-0-	282	1	5551	3	Y	530	535	0			15
							18	4	583	9							
01	DLQ G-10		5813	-0-	5813	5813	284	1	4845	3	Y	548	544	0			19
							81	4	603	9							
02	DLQ G-10		4280	-0-	4280	10093	207	1	3485	3	Y	534	536	0			17
							1	4	587	9							
03	0	X	NO RPT	-0-	-0-	10093					Y	NO RPT					17

MAUND RANCH 26 UNIT WELL #: 1H RRCID -> 275087 COMPL. DATE 10/06/2014 TOTAL DEPTH 6576 PERF. 7131 - 12087

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5652	X	5652	-0-	-0-	-0-	636	1	4552	3	Y	422	427	0			22
							464	9									
11	5220	X	4452	-0-	-768	-0-	473	1	3676	3	Y	275	273	0			24
							303	9									
12	5332	X	4978	-0-	-354	-0-	672	1	3953	3	Y	321	307	0			38
							353	9									
01	5797	X	5558	-0-	-239	-0-	709	1	4622	3	Y	206	212	0			32
							227	9									
02	5236	X	4191	-0-	-1045	-0-	541	1	3420	3	Y	209	200	0			41
							230	9									
03	5642	X	NO RPT	-0-	-5642	-0-					Y	NO RPT					41

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 40H RRCID -> 275089 COMPL. DATE 11/17/2014 TOTAL DEPTH 6562 PERF. 7846 - 14062

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X		5904	-0-	-1350	-0-	161	1	5238	3	Y	434	430	0			23
								28	4	477	9							
11	7090	X		7090	-0-	-0-	-0-	284	1	6276	3	Y	414	414	0			23
								75	4	455	9							
12	8518	X		8518	-0-	-0-	-0-	385	1	7582	3	Y	478	482	0			19
								25	4	526	9							
01	DLQ G-10			7046	-0-	7046	7046	354	1	6043	3	Y	498	495	0			22
								101	4	548	9							
02	DLQ G-10			4568	-0-	4568	11614	229	1	3845	3	Y	448	450	0			20
								1	4	493	9							
03	0	X	NO RPT		-0-	-0-	11614					Y	NO RPT					20

BRISCOE CHUPADERA RANCH WELL #: 41H RRCID -> 275101 COMPL. DATE 11/17/2014 TOTAL DEPTH 6578 PERF. 6979 - 13953

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X		3115	-0-	-2217	-0-	82	1	2702	3	Y	287	285	0			18
								15	4	316	9							
11	5160	X		4734	-0-	-426	-0-	186	1	4112	3	Y	352	350	0			20
								49	4	387	9							
12	3751	X		2861	-0-	-890	-0-	127	1	2488	3	Y	216	222	0			14
								8	4	238	9							
01	3751	X		2176	-0-	-1575	-0-	107	1	1834	3	Y	185	185	0			14
								31	4	204	9							
02	4424	X		2900	-0-	-1524	-0-	143	1	2414	3	Y	311	311	0			14
								1	4	342	9							
03	4898	X	NO RPT		-0-	-4898	-0-					Y	NO RPT					14

BRISCOE CHUPADERA RANCH WELL #: 42H RRCID -> 275103 COMPL. DATE 11/17/2014 TOTAL DEPTH 6593 PERF. 6944 - 12878

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5889	X		5889	-0-	-0-	-0-	156	1	5119	3	Y	533	528	0			24
								28	4	586	9							
11	7337	X		7337	-0-	-0-	-0-	289	1	6399	3	Y	520	519	0			25
								77	4	572	9							
12	6811	X		6811	-0-	-0-	-0-	300	1	5903	3	Y	535	540	0			20
								19	4	589	9							
01	DLQ G-10			7445	-0-	7445	7445	365	1	6220	3	Y	687	681	0			26
								104	4	756	9							
02	DLQ G-10			4653	-0-	4653	12098	230	1	3869	3	Y	503	506	0			23
								1	4	553	9							
03	0	X	NO RPT		-0-	-0-	12098					Y	NO RPT					23

BRISCOE CHUPADERA RANCH WELL #: 43H RRCID -> 275106 COMPL. DATE 11/17/2014 TOTAL DEPTH 6569 PERF. 7303 - 14384

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X		663	-0-	-2592	-0-	17	1	548	3	Y	86	88	0			12
								3	4	95	9							
11	3150	X		49	-0-	-3101	-0-	1	1	41	3	Y	5	7	0			10
								1	4	6	9							
12	3891	X		3891	-0-	-0-	-0-	166	1	3281	3	Y	394	392	0			12
								11	4	433	9							
01	3875	X		2811	-0-	-1064	-0-	134	1	2287	3	Y	320	319	0			13
								38	4	352	9							
*02	4252	X		4252	-0-	-0-	-0-	199	1	3346	3	Y	642	637	0			18
								1	4	706	9							
03	651	X	NO RPT		-0-	-651	-0-					Y	NO RPT					18

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 32 UNIT WELL #: 2H RRCID -> 275220 COMPL. DATE 09/10/2014 TOTAL DEPTH 6776 PERF. 7580 - 11903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	6453	-0-	-956	-0-	481	1	5626	3	Y	314	312	0			15
							1	4	345	9							
11	7047	X	7047	-0-	-0-	-0-	534	1	6182	3	Y	299	298	0			16
							2	4	329	9							
12	6383	X	6383	-0-	-0-	-0-	553	1	5508	3	Y	290	291	0			15
							3	4	319	9							
01	8849	X	8849	-0-	-0-	-0-	680	1	7799	3	Y	321	326	0			10
							17	4	353	9							
*02	5974	X	5974	-0-	-0-	-0-	413	1	5194	3	Y	313	313	0			10
							23	4	344	9							
03	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					10

MAUND RANCH 26 UNIT WELL #: 2H RRCID -> 275221 COMPL. DATE 10/16/2014 TOTAL DEPTH 6619 PERF. 7007 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3416	X	3416	-0-	-0-	-0-	384	1	2751	3	Y	255	258	0			14
							281	9									
11	2970	X	2964	-0-	-6	-0-	316	1	2457	3	Y	174	173	0			15
							191	9									
12	3069	X	2977	-0-	-92	-0-	407	1	2395	3	Y	159	153	0			21
							175	9									
01	3503	X	3487	-0-	-16	-0-	449	1	2929	3	Y	99	103	0			17
							109	9									
02	3164	X	2498	-0-	-666	-0-	327	1	2065	3	Y	96	92	0			21
							106	9									
03	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					21

ROGERS DENTONIO 32 UNIT WELL #: 3H RRCID -> 275246 COMPL. DATE 09/10/2014 TOTAL DEPTH 6808 PERF. 7223 - 11805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5642	-0-	-589	-0-	420	1	4912	3	Y	282	281	0			9
							310	9									
11	6030	X	5750	-0-	-280	-0-	434	1	5026	3	Y	262	261	0			10
							2	4	288	9							
12	4867	X	4704	-0-	-163	-0-	403	1	4030	3	Y	244	245	0			9
							3	4	268	9							
01	8127	X	8127	-0-	-0-	-0-	620	1	7107	3	Y	350	353	0			6
							15	4	385	9							
*02	5570	X	5570	-0-	-0-	-0-	383	1	4811	3	Y	323	324	0			5
							21	4	355	9							
03	4216	X	NO RPT	-0-	-4216	-0-					Y	NO RPT					5

BRISCOE CHUPADERA RANCH WELL #: 33H RRCID -> 275304 COMPL. DATE 12/08/2014 TOTAL DEPTH 6521 PERF. 7424 - 14327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4905	X	4905	-0-	-0-	-0-	234	1	4055	3	Y	536	533	0			9
							26	4	590	9							
11	4653	X	4653	-0-	-0-	-0-	186	1	3814	3	Y	572	530	0			51
							24	4	629	9							
12	3164	X	3164	-0-	-0-	-0-	128	1	2601	3	Y	385	407	0			29
							11	4	424	9							
01	5115	X	-0-	-0-	-5115	-0-					Y	-0-	29	0			-0-
02	4620	X	-0-	-0-	-4620	-0-					Y	-0-					-0-
03	4898	X	NO RPT	-0-	-4898	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 30H RRCID -> 275306 COMPL. DATE 12/08/2014 TOTAL DEPTH 6566 PERF. 7120 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5453	-0-	-34	-0-	258	1	4463	3	Y	640	636	0			37
							28	4	704	9							
11	5718	X	5718	-0-	-0-	-0-	226	1	4650	3	Y	739	685	0			91
							29	4	813	9							
12	5487	X	5350	-0-	-137	-0-	216	1	4388	3	Y	661	699	0			53
							19	4	727	9							
01	DLQ G-10		4443	-0-	4443	4443	75	1	3687	3	Y	574	582	0			45
							50	4	631	9							
02	DLQ G-10		4609	-0-	4609	9052	50	1	3881	3	Y	614	607	0			52
							3	4	675	9							
03	0	X	NO RPT	-0-	-0-	9052					Y	NO RPT					52

BRISCOE CHUPADERA RANCH WELL #: 31HR RRCID -> 275307 COMPL. DATE 12/08/2014 TOTAL DEPTH 6554 PERF. 7106 - 14128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	9891	-0-	-339	-0-	479	1	8306	3	Y	957	957	0			61
							53	4	1053	9							
11	9900	X	9223	-0-	-677	-0-	377	1	7745	3	Y	957	889	0			129
							48	4	1053	9							
12	11584	X	11584	-0-	-0-	-0-	478	1	9719	3	Y	1223	1270	0			82
							42	4	1345	9							
01	DLQ G-10		13193	-0-	13193	13193	226	1	11054	3	Y	1602	1611	0			73
							151	4	1762	9							
02	DLQ G-10		12933	-0-	12933	26126	142	1	10936	3	Y	1680	1659	0			94
							7	4	1848	9							
03	0	X	NO RPT	-0-	-0-	26126					Y	NO RPT					94

BRISCOE CHUPADERA RANCH WELL #: 29H RRCID -> 275317 COMPL. DATE 12/08/2014 TOTAL DEPTH 6554 PERF. 7312 - 14381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	4496	-0-	-2417	-0-	203	1	3505	3	Y	696	695	0			46
							22	4	766	9							
11	5130	X	4460	-0-	-670	-0-	173	1	3550	3	Y	650	604	0			92
							22	4	715	9							
12	4681	X	4019	-0-	-662	-0-	157	1	3188	3	Y	600	635	0			57
							14	4	660	9							
01	4805	X	4785	-0-	-20	-0-	77	1	3757	3	Y	818	823	0			52
							51	4	900	9							
02	4340	X	3051	-0-	-1289	-0-	31	1	2407	3	Y	555	551	0			56
							2	4	611	9							
03	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					56

ROGERS DENTONIO 33 UNIT WELL #: 4H RRCID -> 275379 COMPL. DATE 07/31/2014 TOTAL DEPTH 7018 PERF. 7511 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5998	X	5998	-0-	-0-	-0-	251	1	4896	3	Y	485	483	0			22
							317	4	534	9							
11	4623	X	4623	-0-	-0-	-0-	226	1	3714	3	Y	409	411	0			20
							233	4	450	9							
12	4928	X	4928	-0-	-0-	-0-	249	1	3858	3	Y	484	482	0			22
							289	4	532	9							
01	4433	X	4314	-0-	-119	-0-	217	1	3393	3	Y	421	421	0			22
							241	4	463	9							
02	4004	X	3629	-0-	-375	-0-	188	1	2784	3	Y	333	330	0			25
							291	4	366	9							
03	4433	X	NO RPT	-0-	-4433	-0-					Y	NO RPT					25

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 43H RRCID -> 275386 COMPL. DATE 01/28/2015 TOTAL DEPTH 8013 PERF. 8842 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4779	-0-	-584	-0-	96	1	4374	3	Y	281	281	0			21
							309	9									
11	5010	X	4579	-0-	-431	-0-	88	1	4196	3	Y	267	269	0			19
							1	4	294	9							
12	5177	X	4319	-0-	-858	-0-	87	1	3916	3	Y	286	284	0			21
							1	4	315	9							
01	4512	X	4512	-0-	-0-	-0-	98	1	4099	3	Y	280	279	0			22
							7	4	308	9							
02	3976	X	3708	-0-	-268	-0-	102	1	3344	3	Y	238	237	0			23
							262	9									
03	4402	X	NO RPT	-0-	-4402	-0-					Y	NO RPT					23

MAUND RANCH 26 UNIT WELL #: 5H RRCID -> 275387 COMPL. DATE 10/06/2014 TOTAL DEPTH 6700 PERF. 7170 - 12101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1630	-0-	-385	-0-	172	1	1234	3	Y	204	209	0			23
							224	9									
11	1950	N	1820	-0-	-130	-0-	188	1	1459	3	Y	157	155	0			25
							173	9									
12	1251	N	1251	-0-	-0-	-0-	165	1	973	3	Y	103	100	0			28
							113	9									
01	1426	N	16	-0-	-1410	-0-	2	1	13	3	Y	1	7	0			22
							1	9									
*02	1780	N	1780	-0-	-0-	-0-	222	1	1407	3	Y	137	124	0			35
							151	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

ROGERS DENTONIO 32 UNIT WELL #: 5H RRCID -> 275473 COMPL. DATE 09/10/2014 TOTAL DEPTH 6836 PERF. 7406 - 12043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	7647	-0-	-103	-0-	567	1	6630	3	Y	408	405	0			24
							1	4	449	9							
11	7801	X	7801	-0-	-0-	-0-	591	1	6852	3	Y	323	324	0			23
							3	4	355	9							
12	6885	X	6885	-0-	-0-	-0-	586	1	5854	3	Y	401	399	0			25
							4	4	441	9							
01	10964	X	10964	-0-	-0-	-0-	837	1	9584	3	Y	475	481	0			19
							20	4	523	9							
*02	7332	X	7332	-0-	-0-	-0-	502	1	6323	3	Y	435	436	0			18
							28	4	479	9							
03	8060	X	NO RPT	-0-	-8060	-0-					Y	NO RPT					18

BRISCOE CHUPADERA RANCH WELL #: 25H RRCID -> 275477 COMPL. DATE 12/15/2014 TOTAL DEPTH 6604 PERF. 7452 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	6293	-0-	-0-	-0-	322	1	5574	3	Y	329	328	0			28
							35	4	362	9							
11	7394	X	7394	-0-	-0-	-0-	321	1	6588	3	Y	404	374	0			58
							41	4	444	9							
12	7340	X	7340	-0-	-0-	-0-	321	1	6525	3	Y	424	445	0			37
							28	4	466	9							
01	DLQ G-10		6907	-0-	6907	6907	126	1	6187	3	Y	463	467	0			33
							85	4	509	9							
02	DLQ G-10		4724	-0-	4724	11631	55	1	4292	3	Y	340	337	0			36
							3	4	374	9							
03	0	X	NO RPT	-0-	-0-	11631					Y	NO RPT					36

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 26H RRCID -> 275478 COMPL. DATE 12/15/2014 TOTAL DEPTH 6556 PERF. 7218 - 13615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	3912	-0-	-2412	-0-	178	1	3098	3	Y	560	559	0			41
							20	4	616	9							
11	6120	X	4182	-0-	-1938	-0-	163	1	3357	3	Y	583	541	0			83
							21	4	641	9							
12	6999	X	6999	-0-	-0-	-0-	276	1	5596	3	Y	1003	1030	0			56
							24	4	1103	9							
01	10617	X	10617	-0-	-0-	-0-	195	1	9537	3	Y	686	698	0			44
							130	4	755	9							
*02	10573	X	10573	-0-	-0-	-0-	127	1	9729	3	Y	646	639	0			51
							6	4	711	9							
03	3844	X	NO RPT	-0-	-3844	-0-					Y	NO RPT					51

BRISCOE CHUPADERA RANCH WELL #: 27H RRCID -> 275479 COMPL. DATE 12/15/2014 TOTAL DEPTH 6560 PERF. 6560 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7918	X	7918	-0-	-0-	-0-	381	1	6607	3	Y	807	805	0			47
							42	4	888	9							
11	7770	X	6235	-0-	-1535	-0-	249	1	5115	3	Y	763	710	0			100
							32	4	839	9							
12	8029	X	3944	-0-	-4085	-0-	158	1	3221	3	Y	501	546	0			55
							14	4	551	9							
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	55	0			-0-
02	DLQ G-10		677	-0-	677	677	7	1	543	3	Y	115	112	0			3
							127	9									
03	0	X	NO RPT	-0-	-0-	677					Y	NO RPT					3

BRISCOE CHUPADERA RANCH WELL #: 28H RRCID -> 275481 COMPL. DATE 12/15/2014 TOTAL DEPTH 6586 PERF. 7921 - 14517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2385	-0-	-932	-0-	122	1	2103	3	Y	134	134	0			3
							13	4	147	9							
11	3000	X	1959	-0-	-1041	-0-	84	1	1734	3	Y	118	110	0			11
							11	4	130	9							
12	3100	X	1701	-0-	-1399	-0-	72	1	1466	3	Y	142	147	0			6
							7	4	156	9							
01	DLQ G-10		1419	-0-	1419	1419	25	1	1235	3	Y	129	130	0			5
							17	4	142	9							
02	DLQ G-10		770	-0-	770	2189	9	1	670	3	Y	83	83	0			5
							91	9									
03	0	N	NO RPT	-0-	-0-	2189					Y	NO RPT					5

BRISCOE CHUPADERA RANCH WELL #: 24H RRCID -> 275482 COMPL. DATE 12/15/2014 TOTAL DEPTH 6614 PERF. 7572 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2341	X	2341	-0-	-0-	-0-	100	1	1725	3	Y	459	457	0			22
							11	4	505	9							
11	1290	X	321	-0-	-969	-0-	11	1	234	3	Y	67	69	0			20
							2	4	74	9							
12	1333	X	-0-	-0-	-1333	-0-					Y	-0-	20	0			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		400	-0-	400	400	4	1	284	3	Y	102	100	0			2
							112	9									
03	0	X	NO RPT	-0-	-0-	400					Y	NO RPT					2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 26 UNIT WELL #: 6H RRCID -> 275650 COMPL. DATE 10/13/2014 TOTAL DEPTH 6692 PERF. 7116 - 12104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2914	-0-	-0-	-0-	317 325	1 9	2272	3	Y	295	299	0			10
11	2820	X	2624	-0-	-196	-0-	272 237	1 9	2115	3	Y	215	213	0			12
12	2914	X	1249	-0-	-1665	-0-	165 114	1 9	970	3	Y	104	103	0			13
01	2914	N	738	-0-	-2176	-0-	93 40	1 9	605	3	Y	36	40	0			9
02	2436	N	407	-0-	-2029	-0-	52 29	1 9	326	3	Y	26	25	0			10
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

ROGERS DENTONIO 33 UNIT WELL #: 2H RRCID -> 275661 COMPL. DATE 07/31/2014 TOTAL DEPTH 6970 PERF. 7478 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9066	X	9066	-0-	-0-	-0-	388 489	1 4	7554 635	3 9	Y	577	574	0			19
11	6710	X	6710	-0-	-0-	-0-	333 345	1 4	5485 547	3 9	Y	497	499	0			17
12	7605	X	7605	-0-	-0-	-0-	391 454	1 4	6056 704	3 9	Y	640	637	0			20
01	7366	X	7366	-0-	-0-	-0-	377 419	1 4	5897 673	3 9	Y	612	612	0			20
*02	6078	X	6078	-0-	-0-	-0-	321 495	1 4	4741 521	3 9	Y	474	470	0			24
03	5456	X	NO RPT	-0-	-5456	-0-					Y	NO RPT					24

BEINHORN RANCH WELL #: 41H RRCID -> 275668 COMPL. DATE 01/28/2015 TOTAL DEPTH 8029 PERF. 8672 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	360	-0-	-5468	-0-	7 28	1 9	325	3	Y	25	26	0			17
11	4470	X	-0-	-0-	-4470	-0-					Y	-0-	17	0			-0-
12	4619	X	802	-0-	-3817	-0-	16 59	1 9	727	3	Y	54	53	0			1
01	4030	X	3690	-0-	-340	-0-	80 5	1 4	3330 275	3 9	Y	250	247	0			4
*02	3497	X	3497	-0-	-0-	-0-	95 281	1 9	3121	3	Y	255	254	0			5
03	372	X	NO RPT	-0-	-372	-0-					Y	NO RPT					5

BEINHORN RANCH WELL #: 42H RRCID -> 275669 COMPL. DATE 01/28/2015 TOTAL DEPTH 8026 PERF. 8792 - 12271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7665	X	7665	-0-	-0-	-0-	154 1	1 4	7047 463	3 9	Y	421	420	0			15
11	7650	X	7650	-0-	-0-	-0-	149 1	1 4	7046 454	3 9	Y	413	414	0			14
12	6683	X	6683	-0-	-0-	-0-	134 2	1 4	6063 484	3 9	Y	440	437	0			17
01	5713	X	5713	-0-	-0-	-0-	123 8	1 4	5130 452	3 9	Y	411	410	0			18
*02	4936	X	4936	-0-	-0-	-0-	135 366	1 9	4435	3	Y	333	333	0			18
03	4557	X	NO RPT	-0-	-4557	-0-					Y	NO RPT					18

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH UNIT A WELL #: 8H RRCID -> 275792 COMPL. DATE 01/20/2015 TOTAL DEPTH 8071 PERF. 8769 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	7197	-0-	-274	-0-	34	1	6680	3	Y	437	442	0			33
							2	4	481	9							
11	7230	X	6685	-0-	-545	-0-	31	1	6151	3	Y	457	453	0			37
							503	9									
12	7471	X	6898	-0-	-573	-0-	33	1	6339	3	Y	477	476	0			38
							1	4	525	9							
01	6572	X	6289	-0-	-283	-0-	34	1	5790	3	Y	423	419	0			42
							465	9									
*02	6347	X	6347	-0-	-0-	-0-	33	1	5841	3	Y	429	418	0			53
							1	4	472	9							
03	6572	X	NO RPT	-0-	-6572	-0-					Y	NO RPT					53

BEINHORN RANCH UNIT A WELL #: 7H RRCID -> 275797 COMPL. DATE 01/20/2015 TOTAL DEPTH 8088 PERF. 8726 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5240	X	5240	-0-	-0-	-0-	25	1	4883	3	Y	301	303	0			17
							1	4	331	9							
11	5061	X	5061	-0-	-0-	-0-	23	1	4687	3	Y	319	315	0			21
							351	9									
12	5146	X	4917	-0-	-229	-0-	24	1	4535	3	Y	325	324	0			22
							358	9									
01	5480	X	5480	-0-	-0-	-0-	30	1	5096	3	Y	322	317	0			27
							354	9									
02	4788	X	4644	-0-	-144	-0-	24	1	4315	3	Y	276	274	0			29
							1	4	304	9							
03	5239	X	NO RPT	-0-	-5239	-0-					Y	NO RPT					29

BEINHORN RANCH UNIT A WELL #: 1H RRCID -> 275801 COMPL. DATE 01/19/2015 TOTAL DEPTH 7967 PERF. 9157 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5959	X	5959	-0-	-0-	-0-	28	1	5355	3	Y	523	523	0			39
							1	4	575	9							
11	5710	X	5710	-0-	-0-	-0-	26	1	5157	3	Y	479	479	0			39
							527	9									
12	5797	X	5797	-0-	-0-	-0-	27	1	5187	3	Y	529	526	0			42
							1	4	582	9							
01	5580	X	5555	-0-	-25	-0-	29	1	4950	3	Y	524	514	0			52
							576	9									
*02	5225	X	5225	-0-	-0-	-0-	26	1	4693	3	Y	459	454	0			57
							1	4	505	9							
03	5580	X	NO RPT	-0-	-5580	-0-					Y	NO RPT					57

MAUND RANCH 26 UNIT WELL #: 7H RRCID -> 275802 COMPL. DATE 10/13/2014 TOTAL DEPTH 6723 PERF. 7068 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3756	X	3756	-0-	-0-	-0-	417	1	2984	3	Y	323	328	0			17
							355	9									
11	4481	X	4481	-0-	-0-	-0-	469	1	3652	3	Y	327	321	0			23
							360	9									
12	3572	X	3572	-0-	-0-	-0-	486	1	2857	3	Y	208	203	0			28
							229	9									
01	3751	X	2840	-0-	-911	-0-	364	1	2376	3	Y	91	98	0			21
							100	9									
02	3388	X	1962	-0-	-1426	-0-	254	1	1608	3	Y	91	87	0			25
							100	9									
03	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					25

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 26 UNIT WELL #: 8H RRCID -> 275803 COMPL. DATE 10/13/2014 TOTAL DEPTH 6714 PERF. 7171 - 12101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2961	X	2961	-0-	-0-	-0-	320	1	2293	3	Y	316	320	0			16
							348	9									
11	2790	X	2768	-0-	-22	-0-	288	1	2238	3	Y	220	219	0			17
							242	9									
12	2883	X	2593	-0-	-290	-0-	343	1	2021	3	Y	208	200	0			25
							229	9									
01	3007	X	2694	-0-	-313	-0-	340	1	2216	3	Y	125	130	0			20
							138	9									
02	2716	X	2248	-0-	-468	-0-	284	1	1797	3	Y	152	144	0			28
							167	9									
03	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					28

MAUND RANCH 26 UNIT WELL #: 9H RRCID -> 275806 COMPL. DATE 10/13/2014 TOTAL DEPTH 6748 PERF. 7270 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4256	-0-	-332	-0-	473	1	3385	3	Y	362	367	0			24
							398	9									
11	4260	X	4012	-0-	-248	-0-	427	1	3323	3	Y	238	237	0			25
							262	9									
12	4402	X	2817	-0-	-1585	-0-	381	1	2242	3	Y	176	171	0			30
							194	9									
01	4216	X	3950	-0-	-266	-0-	504	1	3290	3	Y	142	145	0			27
							156	9									
02	3808	X	3360	-0-	-448	-0-	442	1	2796	3	Y	111	108	0			30
							122	9									
03	4216	X	NO RPT	-0-	-4216	-0-					Y	NO RPT					30

MAUND RANCH 26 UNIT WELL #: 10H RRCID -> 275807 COMPL. DATE 10/13/2014 TOTAL DEPTH 6779 PERF. 7532 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7795	X	7795	-0-	-0-	-0-	898	1	6432	3	Y	423	430	0			25
							465	9									
11	6960	X	6622	-0-	-338	-0-	719	1	5593	3	Y	282	280	0			27
							310	9									
12	7192	X	2816	-0-	-4376	-0-	389	1	2292	3	Y	123	123	0			27
							135	9									
01	8215	X	1007	-0-	-7208	-0-	130	1	849	3	Y	25	32	0			20
							28	9									
02	7420	X	724	-0-	-6696	-0-	92	1	584	3	Y	44	41	0			23
							48	9									
03	7781	X	NO RPT	-0-	-7781	-0-					Y	NO RPT					23

BRISCOE COCHINA EAST RANCH WELL #: 58H RRCID -> 275815 COMPL. DATE 09/30/2014 TOTAL DEPTH 8262 PERF. 8927 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3571	X	3571	-0-	-0-	-0-	155	1	2209	3	Y	1091	1093	0			12
							7	4	1200	9							
11	3150	X	2596	-0-	-554	-0-	120	1	1564	3	Y	821	828	0			5
							9	4	903	9							
12	3437	X	3437	-0-	-0-	-0-	181	1	2068	3	Y	1073	1070	0			8
							8	4	1180	9							
01	2728	X	2032	-0-	-696	-0-	97	1	1118	3	Y	741	744	0			5
							2	4	815	9							
*02	3382	X	3382	-0-	-0-	-0-	139	1	1963	3	Y	1164	1148	0			21
							1280	9									
03	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					21

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 57H RRCID -> 275816 COMPL. DATE 09/29/2014 TOTAL DEPTH 8153 PERF. 9015 - 17390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5899	X	5899	-0-	-0-	-0-	303	1	4304	3	Y	1162	1165	0			14
							14	4	1278	9							
11	5865	X	5865	-0-	-0-	-0-	339	1	4412	3	Y	990	996	0			8
							25	4	1089	9							
12	5475	X	5475	-0-	-0-	-0-	353	1	4031	3	Y	977	977	0			8
							16	4	1075	9							
01	6854	X	6854	-0-	-0-	-0-	432	1	4977	3	Y	1307	1304	0			11
							7	4	1438	9							
02	3976	X	3797	-0-	-179	-0-	200	1	2827	3	Y	700	698	0			13
							770	9									
03	4402	X	NO RPT	-0-	-4402	-0-					Y	NO RPT					13

BRISCOE CHIP EAST RANCH WELL #: 31H RRCID -> 275838 COMPL. DATE 10/22/2014 TOTAL DEPTH 7969 PERF. 8365 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	5211	-0-	-369	-0-	400	1	4226	3	Y	531	524	0			24
							1	4	584	9							
11	5861	X	5861	-0-	-0-	-0-	450	1	4853	3	Y	506	507	0			23
							1	4	557	9							
12	5347	X	5347	-0-	-0-	-0-	393	1	4467	3	Y	434	435	0			22
							10	4	477	9							
01	6921	X	6921	-0-	-0-	-0-	686	1	5626	3	Y	522	517	0			27
							35	4	574	9							
*02	6481	X	6481	-0-	-0-	-0-	589	1	5372	3	Y	472	479	0			20
							1	4	519	9							
03	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					20

BRISCOE CHIP EAST RANCH WELL #: 32H RRCID -> 275839 COMPL. DATE 10/22/2014 TOTAL DEPTH 7972 PERF. 8338 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4281	-0-	-586	-0-	324	1	3428	3	Y	480	478	0			20
							1	4	528	9							
11	4650	X	3516	-0-	-1134	-0-	262	1	2818	3	Y	396	400	0			16
							436	9									
12	4964	X	4964	-0-	-0-	-0-	351	1	3983	3	Y	565	555	0			26
							8	4	622	9							
01	4960	X	4438	-0-	-522	-0-	410	1	3366	3	Y	583	581	0			28
							21	4	641	9							
02	4480	X	4003	-0-	-477	-0-	341	1	3112	3	Y	499	509	0			18
							1	4	549	9							
03	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					18

RANCHO ENCANTADO WELL #: 35H RRCID -> 275840 COMPL. DATE 12/31/2014 TOTAL DEPTH 8253 PERF. 9254 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4166	-0-	-980	-0-	110	1	3925	3	Y	119	124	0			30
							131	9									
11	4980	X	3957	-0-	-1023	-0-	136	1	3680	3	Y	128	110	0			48
							141	9									
12	5146	X	4308	-0-	-838	-0-	161	1	3996	3	Y	137	144	0			41
							151	9									
01	4464	X	2906	-0-	-1558	-0-	87	1	2718	3	Y	91	100	0			32
							1	4	100	9							
02	3864	X	3796	-0-	-68	-0-	107	1	3560	3	Y	116	86	0			62
							1	4	128	9							
03	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					62

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 36H RRCID -> 275841 COMPL. DATE 12/31/2014 TOTAL DEPTH 8277 PERF. 9234 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3816	-0-	-338	-0-	100	1	3602	3	Y	104	113	0			35
							114	9									
11	4020	X	3522	-0-	-498	-0-	121	1	3272	3	Y	117	100	0			52
							129	9									
12	4154	X	3798	-0-	-356	-0-	141	1	3490	3	Y	152	155	0			49
							167	9									
01	4216	X	3176	-0-	-1040	-0-	94	1	2938	3	Y	130	136	0			43
							1	4	143	9							
02	3808	X	3636	-0-	-172	-0-	102	1	3388	3	Y	132	100	0			75
							1	4	145	9							
03	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					75

RANCHO ENCANTADO WELL #: 37H RRCID -> 275842 COMPL. DATE 12/31/2014 TOTAL DEPTH 8243 PERF. 9230 - 14979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	3728	-0-	-1883	-0-	97	1	3463	3	Y	153	163	0			43
							168	9									
11	5430	X	3288	-0-	-2142	-0-	113	1	3056	3	Y	108	99	0			52
							119	9									
12	5611	X	2464	-0-	-3147	-0-	90	1	2244	3	Y	118	126	0			44
							130	9									
01	4429	X	4429	-0-	-0-	-0-	131	1	4065	3	Y	211	204	0			51
							1	4	232	9							
*02	3813	X	3813	-0-	-0-	-0-	107	1	3536	3	Y	154	122	0			83
							1	4	169	9							
03	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					83

RANCHO ENCANTADO WELL #: 38H RRCID -> 275843 COMPL. DATE 12/31/2014 TOTAL DEPTH 8228 PERF. 9591 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5555	-0-	-676	-0-	144	1	5199	3	Y	192	200	0			55
							1	4	211	9							
11	6030	X	4880	-0-	-1150	-0-	167	1	4500	3	Y	194	168	0			81
							213	9									
12	5952	X	5368	-0-	-584	-0-	199	1	4940	3	Y	208	220	0			69
							229	9									
01	5084	X	4800	-0-	-284	-0-	143	1	4457	3	Y	180	189	0			60
							2	4	198	9							
02	4592	X	4373	-0-	-219	-0-	121	1	4074	3	Y	159	124	0			95
							3	4	175	9							
03	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					95

STUMBERG RANCH WELL #: 49H RRCID -> 275844 COMPL. DATE 10/14/2014 TOTAL DEPTH 7452 PERF. 8004 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3517	X	3517	-0-	-0-	-0-	279	1	2927	3	Y	283	278	0			25
							311	9									
11	4260	X	4260	-0-	-0-	-0-	367	1	3564	3	Y	299	300	0			24
							329	9									
12	3586	X	3586	-0-	-0-	-0-	362	1	2900	3	Y	294	289	0			29
							1	4	323	9							
01	4427	X	4427	-0-	-0-	-0-	484	1	3588	3	Y	323	320	0			32
							355	9									
02	3360	X	2637	-0-	-723	-0-	308	1	2100	3	Y	208	209	0			31
							229	9									
03	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					31

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 19SP RRCID -> 275845 COMPL. DATE 02/20/2015 TOTAL DEPTH 6270 PERF. 7058 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3412	-0-	-246	-0-	46	1	3149	3	Y	197	199	0			17
							217	9									
11	3540	X	2977	-0-	-563	-0-	31	1	2738	3	Y	189	186	0			20
							208	9									
12	3658	X	3270	-0-	-388	-0-	33	1	3025	3	Y	193	191	0			22
							212	9									
01	3414	X	3414	-0-	-0-	-0-	47	1	3137	3	Y	209	197	0			34
							230	9									
02	3080	X	2342	-0-	-738	-0-	36	1	2150	3	Y	142	151	0	11	1	14
							156	9									
03	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					14

BRISCOE COCHINA EAST RANCH WELL #: 53H RRCID -> 275877 COMPL. DATE 09/14/2014 TOTAL DEPTH 8164 PERF. 8764 - 16367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4064	-0-	-462	-0-	208	1	2966	3	Y	800	804	0			7
							10	4	880	9							
11	4645	X	4645	-0-	-0-	-0-	261	1	3395	3	Y	882	884	0			5
							19	4	970	9							
12	6466	X	6466	-0-	-0-	-0-	425	1	4856	3	Y	1059	1057	0			7
							20	4	1165	9							
01	5808	X	5808	-0-	-0-	-0-	374	1	4316	3	Y	1011	1012	0			6
							6	4	1112	9							
*02	5645	X	5645	-0-	-0-	-0-	292	1	4122	3	Y	1119	1106	0			19
							1231	9									
03	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					19

RANCHO ENCANTADO WELL #: 34H RRCID -> 275892 COMPL. DATE 12/31/2014 TOTAL DEPTH 8340 PERF. 9468 - 15171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3793	-0-	-547	-0-	100	1	3585	3	Y	98	99	0			27
							108	9									
11	4200	X	3683	-0-	-517	-0-	128	1	3460	3	Y	86	76	0			37
							95	9									
12	4309	X	2966	-0-	-1343	-0-	112	1	2784	3	Y	64	73	0			28
							70	9									
01	4309	X	4151	-0-	-158	-0-	126	1	3915	3	Y	99	98	0			29
							1	4	109	9							
*02	3902	X	3902	-0-	-0-	-0-	111	1	3671	3	Y	108	81	0			56
							1	4	119	9							
03	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					56

FOGMT WELL #: 20SP RRCID -> 275893 COMPL. DATE 02/20/2015 TOTAL DEPTH 6260 PERF. 6814 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2603	X	2603	-0-	-0-	-0-	34	1	2365	3	Y	185	186	0			14
							204	9									
11	2677	N	2677	-0-	-0-	-0-	27	1	2420	3	Y	209	203	0			20
							230	9									
12	2223	N	2223	-0-	-0-	-0-	22	1	2023	3	Y	162	164	0			18
							178	9									
01	2604	N	2547	-0-	-57	-0-	35	1	2301	3	Y	192	180	0			30
							211	9									
02	2492	N	2343	-0-	-149	-0-	36	1	2116	3	Y	174	177	0	13	1	14
							191	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 33H RRCID -> 275894 COMPL. DATE 10/22/2014 TOTAL DEPTH 7947 PERF. 8316 - 13188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3419	-0-	-1200	-0-	246	1	2593	3	Y	527	519	0			24
							580	9									
11	4470	X	3271	-0-	-1199	-0-	231	1	2483	3	Y	506	508	0			22
							557	9									
12	4619	X	3565	-0-	-1054	-0-	247	1	2805	3	Y	461	461	0			22
							6	4	507	9							
01	3925	X	3925	-0-	-0-	-0-	384	1	3141	3	Y	346	351	0			17
							19	4	381	9							
02	3080	X	3011	-0-	-69	-0-	274	1	2502	3	Y	213	222	0			8
							1	4	234	9							
03	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					8

BRISCOE CHIP EAST RANCH WELL #: 29H RRCID -> 275918 COMPL. DATE 10/28/2014 TOTAL DEPTH 7987 PERF. 8636 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4192	-0-	-489	-0-	318	1	3365	3	Y	462	458	0			21
							1	4	508	9							
11	4410	X	4008	-0-	-402	-0-	295	1	3180	3	Y	484	483	0			22
							1	4	532	9							
12	4557	X	3755	-0-	-802	-0-	264	1	2994	3	Y	446	445	0			23
							6	4	491	9							
01	4278	X	1374	-0-	-2904	-0-	128	1	1051	3	Y	171	184	0			10
							7	4	188	9							
02	3836	X	3090	-0-	-746	-0-	268	1	2446	3	Y	341	338	0			13
							1	4	375	9							
03	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					13

BRISCOE CHIP EAST RANCH WELL #: 30H RRCID -> 275919 COMPL. DATE 10/28/2014 TOTAL DEPTH 7995 PERF. 8875 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3205	-0-	-391	-0-	249	1	2626	3	Y	300	298	0			12
							330	9									
11	3360	X	3008	-0-	-352	-0-	228	1	2450	3	Y	300	300	0			12
							330	9									
12	3472	X	2231	-0-	-1241	-0-	160	1	1816	3	Y	228	230	0			10
							4	4	251	9							
01	3379	X	705	-0-	-2674	-0-	67	1	548	3	Y	79	86	0			3
							3	4	87	9							
02	3052	X	166	-0-	-2886	-0-	15	1	133	3	Y	16	19	0			-0-
							18	9									
03	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					-0-

BRISCOE COCHINA EAST RANCH WELL #: 50H RRCID -> 275946 COMPL. DATE 08/22/2014 TOTAL DEPTH 8228 PERF. 8880 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4871	X	4871	-0-	-0-	-0-	139	1	3411	3	Y	1196	1197	0			17
							5	4	1316	9							
11	4526	X	4526	-0-	-0-	-0-	112	1	3268	3	Y	1021	1022	0			16
							23	4	1123	9							
12	4138	X	4138	-0-	-0-	-0-	180	1	2871	3	Y	983	981	0			18
							6	4	1081	9							
01	5090	X	5090	-0-	-0-	-0-	199	1	3493	3	Y	1266	1247	0			37
							5	4	1393	9							
02	4088	X	3160	-0-	-928	-0-	101	1	2229	3	Y	752	761	0			28
							3	4	827	9							
03	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT					28

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 34H RRCID -> 275979 COMPL. DATE 10/22/2014 TOTAL DEPTH 7914 PERF. 8369 - 13241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4247	-0-	-868	-0-	305	1	3225	3	Y	651	644	0			31
							1	4	716	9							
11	4710	X	3938	-0-	-772	-0-	277	1	2987	3	Y	612	614	0			29
							1	4	673	9							
12	4619	X	4123	-0-	-496	-0-	269	1	3045	3	Y	730	720	0			39
							6	4	803	9							
01	4712	X	3758	-0-	-954	-0-	326	1	2677	3	Y	671	673	0			37
							17	4	738	9							
02	4256	X	3358	-0-	-898	-0-	262	1	2399	3	Y	633	642	0			28
							1	4	696	9							
03	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					28

BRISCOE COCHINA EAST RANCH WELL #: 59H RRCID -> 276024 COMPL. DATE 10/03/2014 TOTAL DEPTH 8190 PERF. 8736 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	5357	-0-	-99	-0-	271	1	3864	3	Y	1099	1098	0			17
							13	4	1209	9							
11	5280	X	4274	-0-	-1006	-0-	233	1	3033	3	Y	901	907	0			11
							17	4	991	9							
12	4991	X	3616	-0-	-1375	-0-	220	1	2511	3	Y	795	796	0			10
							10	4	875	9							
01	5115	X	3371	-0-	-1744	-0-	210	1	2419	3	Y	672	673	0			9
							3	4	739	9							
02	4620	X	4530	-0-	-90	-0-	225	1	3183	3	Y	1020	1006	0			23
							1122	9									
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					23

BRISCOE COCHINA EAST RANCH WELL #: 73H RRCID -> 276037 COMPL. DATE 10/29/2014 TOTAL DEPTH 8187 PERF. 8923 - 18129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6857	X	6857	-0-	-0-	-0-	337	1	4791	3	Y	1558	1563	0			24
							15	4	1714	9							
11	7049	X	7049	-0-	-0-	-0-	369	1	4822	3	Y	1664	1669	0			19
							28	4	1830	9							
12	5363	X	5218	-0-	-145	-0-	304	1	3466	3	Y	1304	1307	0			16
							14	4	1434	9							
01	4898	X	3398	-0-	-1500	-0-	214	1	2462	3	Y	654	661	0			9
							3	4	719	9							
*02	4681	X	4681	-0-	-0-	-0-	240	1	3392	3	Y	954	942	0			21
							1049	9									
03	4898	X	NO RPT	-0-	-4898	-0-					Y	NO RPT					21

CHAPARRAL WILDLIFE STATE WELL #: 21H RRCID -> 276099 COMPL. DATE 11/21/2014 TOTAL DEPTH 8495 PERF. 8790 - 16297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	5568	-0-	-1407	-0-	43	1	5352	3	Y	155	150	0			28
							2	4	171	9							
11	5910	X	5843	-0-	-67	-0-	51	1	5562	3	Y	161	162	0			27
							53	4	177	9							
12	6040	X	6040	-0-	-0-	-0-	50	1	5765	3	Y	173	164	0			36
							35	4	190	9							
01	5810	X	5810	-0-	-0-	-0-	48	1	5569	3	Y	168	174	0			30
							8	4	185	9							
*02	5507	X	5507	-0-	-0-	-0-	39	1	5296	3	Y	154	150	0			34
							3	4	169	9							
03	5239	X	NO RPT	-0-	-5239	-0-					Y	NO RPT					34

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
CHAPARRAL WILDLIFE STATE WELL #: 19H RRCID -> 276101 COMPL. DATE 11/26/2014 TOTAL DEPTH 8446 PERF. 8883 - 16301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	7658	-0-	-247	-0-	59	1	7424	3	Y	155	150	0			22
							4	4	171	9							
11	7650	X	6829	-0-	-821	-0-	61	1	6537	3	Y	154	156	0			20
							62	4	169	9							
12	7719	X	7344	-0-	-375	-0-	62	1	7073	3	Y	151	145	0			26
							43	4	166	9							
01	7657	X	6816	-0-	-841	-0-	56	1	6549	3	Y	183	184	0			25
							10	4	201	9							
02	6916	X	5036	-0-	-1880	-0-	37	1	4862	3	Y	123	126	0			22
							2	4	135	9							
03	7657	X	NO RPT	-0-	-7657	-0-					Y	NO RPT					22

CHAPARRAL WILDLIFE STATE WELL #: 20H RRCID -> 276102 COMPL. DATE 11/21/2014 TOTAL DEPTH 8501 PERF. 8841 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4312	-0-	-338	-0-	34	1	4138	3	Y	126	124	0			20
							1	4	139	9							
11	4350	X	4271	-0-	-79	-0-	37	1	4049	3	Y	133	134	0			19
							39	4	146	9							
12	4992	X	4992	-0-	-0-	-0-	41	1	4758	3	Y	149	141	0			27
							29	4	164	9							
01	4693	X	4693	-0-	-0-	-0-	38	1	4491	3	Y	143	149	0			21
							7	4	157	9							
02	3528	X	3490	-0-	-38	-0-	25	1	3330	3	Y	122	120	0			23
							1	4	134	9							
03	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					23

CHAPARRAL WILDLIFE STATE WELL #: 22H RRCID -> 276106 COMPL. DATE 11/21/2014 TOTAL DEPTH 8459 PERF. 8840 - 16379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	2037	-0-	-2024	-0-	16	1	1956	3	Y	58	62	0			6
							1	4	64	9							
11	3930	X	1371	-0-	-2559	-0-	12	1	1301	3	Y	42	45	0			3
							12	4	46	9							
12	4061	X	2599	-0-	-1462	-0-	22	1	2474	3	Y	80	73	0			10
							15	4	88	9							
01	3534	X	2093	-0-	-1441	-0-	17	1	1996	3	Y	70	74	0			6
							3	4	77	9							
*02	3496	X	3496	-0-	-0-	-0-	25	1	3343	3	Y	115	105	0			16
							1	4	127	9							
03	2046	X	NO RPT	-0-	-2046	-0-					Y	NO RPT					16

BEINHORN RANCH UNIT A WELL #: 2H RRCID -> 276120 COMPL. DATE 01/19/2015 TOTAL DEPTH 7973 PERF. 9065 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	6200	-0-	-558	-0-	30	1	5640	3	Y	481	482	0			40
							1	4	529	9							
11	6240	X	5903	-0-	-337	-0-	27	1	5364	3	Y	465	463	0			42
							512	9									
12	6448	X	5855	-0-	-593	-0-	27	1	5295	3	Y	484	483	0			43
							1	4	532	9							
01	5836	X	5836	-0-	-0-	-0-	31	1	5274	3	Y	483	474	0			52
							531	9									
*02	5401	X	5401	-0-	-0-	-0-	27	1	4889	3	Y	440	433	0			59
							1	4	484	9							
03	5549	X	NO RPT	-0-	-5549	-0-					Y	NO RPT					59

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
CHAPARRAL WILDLIFE STATE WELL #: 23H RRCID -> 276122 COMPL. DATE 11/26/2014 TOTAL DEPTH 8520 PERF. 9462 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5313	X	5313	-0-	-0-	-0-	42	1	5127	3	Y	129	125	0			21
							2	4	142	9							
11	5130	X	5124	-0-	-6	-0-	45	1	4899	3	Y	121	124	0			18
							47	4	133	9							
12	5239	X	5083	-0-	-156	-0-	43	1	4859	3	Y	138	130	0			26
							29	4	152	9							
01	4619	X	4256	-0-	-363	-0-	35	1	4087	3	Y	116	123	0			19
							6	4	128	9							
*02	5029	X	5029	-0-	-0-	-0-	36	1	4847	3	Y	131	124	0			26
							2	4	144	9							
03	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					26

BEINHORN RANCH UNIT A WELL #: 4H RRCID -> 276123 COMPL. DATE 01/19/2015 TOTAL DEPTH 7962 PERF. 9070 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	7641	-0-	-16	-0-	35	1	6826	3	Y	707	708	0			50
							2	4	778	9							
11	7410	X	6761	-0-	-649	-0-	30	1	6039	3	Y	629	630	0			49
							692	9									
12	7657	X	7580	-0-	-77	-0-	35	1	6807	3	Y	670	668	0			51
							1	4	737	9							
01	7234	X	7234	-0-	-0-	-0-	38	1	6423	3	Y	703	688	0			66
							773	9									
*02	6421	X	6421	-0-	-0-	-0-	32	1	5694	3	Y	631	622	0			75
							1	4	694	9							
03	6820	X	NO RPT	-0-	-6820	-0-					Y	NO RPT					75

BEINHORN RANCH WELL #: 39H RRCID -> 276160 COMPL. DATE 01/07/2015 TOTAL DEPTH 7949 PERF. 8601 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14726	X	14726	-0-	-0-	-0-	284	1	12935	3	Y	1369	1365	0			87
							1	4	1506	9							
11	14466	X	14466	-0-	-0-	-0-	269	1	12719	3	Y	1342	1348	0			81
							2	4	1476	9							
12	14185	X	14185	-0-	-0-	-0-	274	1	12397	3	Y	1374	1365	0			90
							3	4	1511	9							
01	13361	X	13274	-0-	-87	-0-	276	1	11556	3	Y	1294	1291	0			93
							19	4	1423	9							
*02	12736	X	12736	-0-	-0-	-0-	337	1	11075	3	Y	1204	1200	0			97
							1324	9									
03	13361	X	NO RPT	-0-	-13361	-0-					Y	NO RPT					97

BEINHORN RANCH WELL #: 37H RRCID -> 276193 COMPL. DATE 01/07/2015 TOTAL DEPTH 7981 PERF. 8978 - 17019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12487	X	12487	-0-	-0-	-0-	245	1	11168	3	Y	975	973	0			68
							1	4	1073	9							
11	11818	X	11818	-0-	-0-	-0-	225	1	10587	3	Y	914	920	0			62
							1	4	1005	9							
12	12152	X	11971	-0-	-181	-0-	234	1	10609	3	Y	1023	1015	0			70
							3	4	1125	9							
01	11439	X	11273	-0-	-166	-0-	238	1	9976	3	Y	947	945	0			72
							17	4	1042	9							
02	10332	X	8946	-0-	-1386	-0-	242	1	7948	3	Y	687	689	0			70
							756	9									
03	11439	X	NO RPT	-0-	-11439	-0-					Y	NO RPT					70

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH UNIT A WELL #: 10H RRCID -> 276239 COMPL. DATE 01/19/2015 TOTAL DEPTH 8090 PERF. 8395 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7386	X	7386	-0-	-0-	-0-	35	1	6817	3	Y	484	484	0			33
							2	4	532	9							
11	7020	X	6943	-0-	-77	-0-	32	1	6417	3	Y	449	448	0			34
							494	9									
12	7254	X	7031	-0-	-223	-0-	33	1	6455	3	Y	493	490	0			37
							1	4	542	9							
01	7285	X	6997	-0-	-288	-0-	38	1	6424	3	Y	486	478	0			45
							535	9									
02	6580	X	6401	-0-	-179	-0-	32	1	5858	3	Y	463	454	0			54
							2	4	509	9							
03	7285	X	NO RPT	-0-	-7285	-0-					Y	NO RPT					54

BEINHORN RANCH UNIT A WELL #: 9H RRCID -> 276240 COMPL. DATE 01/19/2015 TOTAL DEPTH 8078 PERF. 8497 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	6999	-0-	-596	-0-	34	1	6419	3	Y	495	495	0			34
							1	4	545	9							
11	7050	X	6597	-0-	-453	-0-	30	1	6046	3	Y	474	472	0			36
							521	9									
12	7285	X	6735	-0-	-550	-0-	32	1	6144	3	Y	507	505	0			38
							1	4	558	9							
01	6647	X	6647	-0-	-0-	-0-	36	1	6072	3	Y	490	482	0			46
							539	9									
*02	6055	X	6055	-0-	-0-	-0-	31	1	5531	3	Y	447	440	0			53
							1	4	492	9							
03	6448	X	NO RPT	-0-	-6448	-0-					Y	NO RPT					53

BEINHORN RANCH UNIT A WELL #: 11H RRCID -> 276241 COMPL. DATE 01/19/2015 TOTAL DEPTH 8103 PERF. 8320 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5729	-0-	-316	-0-	28	1	5280	3	Y	382	384	0			27
							1	4	420	9							
11	5850	X	5653	-0-	-197	-0-	26	1	5196	3	Y	392	389	0			30
							431	9									
12	6045	X	5739	-0-	-306	-0-	27	1	5276	3	Y	395	395	0			30
							1	4	435	9							
01	5735	X	5325	-0-	-410	-0-	28	1	4869	3	Y	389	383	0			36
							428	9									
02	5180	X	4799	-0-	-381	-0-	24	1	4355	3	Y	381	373	0			44
							1	4	419	9							
03	5735	X	NO RPT	-0-	-5735	-0-					Y	NO RPT					44

BRISCOE FRIDAY RANCH UNIT A WELL #: 1H RRCID -> 276244 COMPL. DATE 01/21/2015 TOTAL DEPTH 7922 PERF. 8564 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13361	X	13197	-0-	-164	-0-	84	1	12160	3	Y	866	870	0			83
							953	9									
11	12930	X	12890	-0-	-40	-0-	90	1	11734	3	Y	969	953	0			99
							1066	9									
12	13361	X	12741	-0-	-620	-0-	97	1	11787	3	Y	778	784	0			93
							1	4	856	9							
01	13220	X	13220	-0-	-0-	-0-	113	1	12132	3	Y	883	847	0			129
							4	4	971	9							
*02	11963	X	11963	-0-	-0-	-0-	139	1	10939	3	Y	804	843	0			90
							1	4	884	9							
03	11377	X	NO RPT	-0-	-11377	-0-					Y	NO RPT					90

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH UNIT A WELL #: 2H RRCID -> 276289 COMPL. DATE 01/21/2015 TOTAL DEPTH 7906 PERF. 8488 - 14634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8333	X	8333	-0-	-0-	-0-	54	1	7762	3	Y	470	475	0			52
							517	9									
11	8040	X	7926	-0-	-114	-0-	57	1	7401	3	Y	425	422	0			55
							468	9									
12	8308	X	7760	-0-	-548	-0-	61	1	7337	3	Y	329	332	0			52
							362	9									
01	7830	X	7830	-0-	-0-	-0-	68	1	7388	3	Y	337	325	0			64
							3	4	371	9							
*02	10050	X	10050	-0-	-0-	-0-	118	1	9264	3	Y	606	608	0			62
							1	4	667	9							
03	7750	X	NO RPT	-0-	-7750	-0-					Y	NO RPT					62

BRISCOE FRIDAY RANCH UNIT A WELL #: 4H RRCID -> 276291 COMPL. DATE 01/21/2015 TOTAL DEPTH 7928 PERF. 8463 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	7879	-0-	-1142	-0-	51	1	7279	3	Y	499	505	0			46
							549	9									
11	8610	X	8185	-0-	-425	-0-	58	1	7579	3	Y	498	493	0			51
							548	9									
12	8897	X	8363	-0-	-534	-0-	62	1	7501	3	Y	727	711	0			67
							800	9									
01	8029	X	7858	-0-	-171	-0-	66	1	7205	3	Y	531	523	0			75
							3	4	584	9							
*02	8231	X	8231	-0-	-0-	-0-	97	1	7562	3	Y	520	543	0			52
							572	9									
03	8029	X	NO RPT	-0-	-8029	-0-					Y	NO RPT					52

BEINHORN RANCH UNIT A WELL #: 3H RRCID -> 276299 COMPL. DATE 01/19/2015 TOTAL DEPTH 7949 PERF. 9051 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6581	-0-	-332	-0-	31	1	5909	3	Y	582	584	0			42
							1	4	640	9							
11	6690	X	6438	-0-	-252	-0-	29	1	5765	3	Y	585	581	0			46
							644	9									
12	6882	X	6421	-0-	-461	-0-	30	1	5727	3	Y	603	601	0			48
							1	4	663	9							
01	6423	X	6423	-0-	-0-	-0-	33	1	5721	3	Y	608	597	0			59
							669	9									
*02	5855	X	5855	-0-	-0-	-0-	29	1	5231	3	Y	540	534	0			65
							1	4	594	9							
03	5921	X	NO RPT	-0-	-5921	-0-					Y	NO RPT					65

BRISCOE FRIDAY RANCH UNIT A WELL #: 3H RRCID -> 276398 COMPL. DATE 01/21/2015 TOTAL DEPTH 7936 PERF. 8534 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	8611	-0-	-534	-0-	55	1	7904	3	Y	593	597	0			58
							652	9									
11	8670	X	8075	-0-	-595	-0-	58	1	7533	3	Y	440	442	0			56
							484	9									
12	8959	X	8296	-0-	-663	-0-	63	1	7630	3	Y	548	539	0			65
							603	9									
01	7843	X	7165	-0-	-678	-0-	61	1	6476	3	Y	569	549	0			85
							2	4	626	9							
02	7084	X	847	-0-	-6237	-0-	10	1	770	3	Y	61	111	0			35
							67	9									
03	7843	X	NO RPT	-0-	-7843	-0-					Y	NO RPT					35

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 41HR RRCID -> 276400 COMPL. DATE 12/22/2014 TOTAL DEPTH 8101 PERF. 8706 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8765	X	8765	-0-	-0-	-0-	42	1	8222	3	Y	455	452	0			15
							501	9									
11	8714	X	8714	-0-	-0-	-0-	41	1	8170	3	Y	457	459	0			13
							503	9									
12	8622	X	8622	-0-	-0-	-0-	43	1	8114	3	Y	423	416	0			20
							465	9									
01	9366	X	9366	-0-	-0-	-0-	47	1	8757	3	Y	510	510	0			20
							1	4	561	9							
*02	8035	X	8035	-0-	-0-	-0-	44	1	7376	3	Y	558	555	0			23
							1	4	614	9							
03	7223	X	NO RPT	-0-	-7223	-0-					Y	NO RPT					23

BRISCOE FRIDAY RANCH WELL #: 47H RRCID -> 276402 COMPL. DATE 12/22/2014 TOTAL DEPTH 8125 PERF. 8681 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13598	X	13598	-0-	-0-	-0-	64	1	12587	3	Y	861	857	0			36
							947	9									
11	13083	X	13083	-0-	-0-	-0-	61	1	12128	3	Y	813	817	0			32
							894	9									
12	13215	X	13215	-0-	-0-	-0-	64	1	12196	3	Y	867	852	0			47
							1	4	954	9							
01	13030	X	13030	-0-	-0-	-0-	64	1	12001	3	Y	876	878	0			45
							1	4	964	9							
*02	11954	X	11954	-0-	-0-	-0-	66	1	11029	3	Y	780	779	0			46
							1	4	858	9							
03	12431	X	NO RPT	-0-	-12431	-0-					Y	NO RPT					46

BRISCOE FRIDAY RANCH WELL #: 46HR RRCID -> 276403 COMPL. DATE 12/22/2014 TOTAL DEPTH 8135 PERF. 8858 - 15235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10816	X	10816	-0-	-0-	-0-	51	1	10088	3	Y	615	612	0			20
							677	9									
11	10250	X	10250	-0-	-0-	-0-	48	1	9555	3	Y	588	590	0			18
							647	9									
12	10531	X	10531	-0-	-0-	-0-	51	1	9816	3	Y	603	592	0			29
							1	4	663	9							
01	10110	X	10110	-0-	-0-	-0-	50	1	9386	3	Y	612	614	0			27
							1	4	673	9							
*02	9325	X	9325	-0-	-0-	-0-	52	1	8663	3	Y	554	554	0			27
							1	4	609	9							
03	9796	X	NO RPT	-0-	-9796	-0-					Y	NO RPT					27

BRISCOE FRIDAY RANCH WELL #: 42HR RRCID -> 276404 COMPL. DATE 12/22/2014 TOTAL DEPTH 8089 PERF. 8588 - 15124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10726	X	10401	-0-	-325	-0-	49	1	9695	3	Y	597	595	0			24
							657	9									
11	10380	X	9982	-0-	-398	-0-	47	1	9311	3	Y	567	569	0			22
							624	9									
12	10726	X	10261	-0-	-465	-0-	51	1	9528	3	Y	620	609	0			33
							682	9									
01	9865	X	9865	-0-	-0-	-0-	49	1	9151	3	Y	604	606	0			31
							1	4	664	9							
*02	8913	X	8913	-0-	-0-	-0-	50	1	8276	3	Y	533	533	0			31
							1	4	586	9							
03	9827	X	NO RPT	-0-	-9827	-0-					Y	NO RPT					31

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 45H RRCID -> 276405 COMPL. DATE 12/24/2014 TOTAL DEPTH 8106 PERF. 8920 - 15423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8250	X	8250	-0-	-0-	-0-	40	1	7784	3	Y	387	386	0			20
							426	9									
11	7770	X	7675	-0-	-95	-0-	36	1	7233	3	Y	369	371	0			18
							406	9									
12	8029	X	7642	-0-	-387	-0-	38	1	7195	3	Y	372	366	0			24
							409	9									
01	7635	X	7635	-0-	-0-	-0-	39	1	7146	3	Y	409	409	0			24
							450	9									
*02	7004	X	7004	-0-	-0-	-0-	39	1	6573	3	Y	355	355	0			24
							1	4	391	9							
03	7626	X	NO RPT	-0-	-7626	-0-					Y	NO RPT					24

BRISCOE FRIDAY RANCH WELL #: 43H RRCID -> 276411 COMPL. DATE 12/22/2014 TOTAL DEPTH 8106 PERF. 8461 - 15056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11744	X	11744	-0-	-0-	-0-	56	1	10928	3	Y	691	686	0			26
							760	9									
11	11130	X	11130	-0-	-0-	-0-	52	1	10315	3	Y	694	696	0			24
							763	9									
12	10571	X	10244	-0-	-327	-0-	50	1	9457	3	Y	670	659	0			35
							737	9									
01	10175	X	10175	-0-	-0-	-0-	50	1	9361	3	Y	694	695	0			34
							1	4	763	9							
02	9184	X	5523	-0-	-3661	-0-	30	1	5096	3	Y	360	366	0			28
							1	4	396	9							
03	10168	X	NO RPT	-0-	-10168	-0-					Y	NO RPT					28

BEINHORN RANCH UNIT A WELL #: 12H RRCID -> 276412 COMPL. DATE 01/19/2015 TOTAL DEPTH 8095 PERF. 8462 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	8270	-0-	-751	-0-	40	1	7697	3	Y	483	484	0			34
							2	4	531	9							
11	8460	X	7891	-0-	-569	-0-	37	1	7312	3	Y	493	490	0			37
							542	9									
12	8742	X	7932	-0-	-810	-0-	38	1	7330	3	Y	512	510	0			39
							1	4	563	9							
01	7803	X	7803	-0-	-0-	-0-	41	1	7214	3	Y	497	489	0			47
							1	4	547	9							
*02	7266	X	7266	-0-	-0-	-0-	37	1	6702	3	Y	477	468	0			56
							2	4	525	9							
03	7688	X	NO RPT	-0-	-7688	-0-					Y	NO RPT					56

FOGMT WELL #: 47SP RRCID -> 276430 COMPL. DATE 12/23/2014 TOTAL DEPTH 6269 PERF. 6979 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1758	-0-	-443	-0-	23	1	1588	3	Y	134	136	0			15
							147	9									
11	2400	N	1774	-0-	-626	-0-	18	1	1594	3	Y	147	143	0			19
							162	9									
12	1349	N	1349	-0-	-0-	-0-	13	1	1222	3	Y	104	107	0			16
							114	9									
01	1767	N	911	-0-	-856	-0-	12	1	819	3	Y	73	72	0			17
							80	9									
*02	1722	N	1722	-0-	-0-	-0-	26	1	1546	3	Y	136	128	0	10	1	15
							150	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 61H RRCID -> 276435 COMPL. DATE 05/18/2015 TOTAL DEPTH 7329 PERF. 8336 - 14276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2237	-0-	-1638	-0-	83	1	1836	3	Y	279	289	0			28
							11	4	307	9							
11	3750	X	2833	-0-	-917	-0-	96	1	2180	3	Y	470	458	0			40
							40	4	517	9							
12	6824	X	6824	-0-	-0-	-0-	220	1	5251	3	Y	1127	1123	0			44
							113	4	1240	9							
01	7712	X	7712	-0-	-0-	-0-	301	1	5994	3	Y	1224	1203	0			65
							71	4	1346	9							
*02	5223	X	5223	-0-	-0-	-0-	184	1	4165	3	Y	757	790	0			32
							41	4	833	9							
03	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					32

BRISCOE COCHINA EAST RANCH WELL #: 78H RRCID -> 276463 COMPL. DATE 11/05/2014 TOTAL DEPTH 8140 PERF. 8794 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	2368	-0-	-1476	-0-	57	1	816	3	Y	1356	1338	0			18
							3	4	1492	9							
11	3720	X	3171	-0-	-549	-0-	82	1	1073	3	Y	1827	1827	0			18
							6	4	2010	9							
12	3844	X	3496	-0-	-348	-0-	100	1	1143	3	Y	2044	2042	0			20
							5	4	2248	9							
01	3685	X	3685	-0-	-0-	-0-	101	1	1166	3	Y	2196	2197	0			19
							2	4	2416	9							
02	336	X	-0-	-0-	-336	-0-					Y	-0-	19	0			-0-
03	372	X	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

BRISCOE COCHINA EAST RANCH WELL #: 77H RRCID -> 276464 COMPL. DATE 11/09/2014 TOTAL DEPTH 8223 PERF. 8786 - 17068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	1039	-0-	-4541	-0-	46	1	651	3	Y	309	306	0			4
							2	4	340	9							
11	5400	X	1754	-0-	-3646	-0-	86	1	1119	3	Y	494	494	0			4
							6	4	543	9							
12	3565	X	936	-0-	-2629	-0-	50	1	563	3	Y	292	294	0			2
							2	4	321	9							
01	1297	X	1297	-0-	-0-	-0-	69	1	797	3	Y	391	390	0			3
							1	4	430	9							
*02	1395	X	1395	-0-	-0-	-0-	72	1	1017	3	Y	278	276	0			5
							306	9									
03	1054	X	NO RPT	-0-	-1054	-0-					Y	NO RPT					5

BRISCOE COCHINA EAST RANCH WELL #: 75H RRCID -> 276561 COMPL. DATE 10/30/2014 TOTAL DEPTH 8185 PERF. 8265 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4414	X	4414	-0-	-0-	-0-	200	1	2840	3	Y	1241	1225	0			16
							9	4	1365	9							
11	3750	X	3722	-0-	-28	-0-	171	1	2231	3	Y	1188	1193	0			11
							13	4	1307	9							
12	4325	X	4325	-0-	-0-	-0-	233	1	2666	3	Y	1286	1285	0			12
							11	4	1415	9							
01	3973	X	3973	-0-	-0-	-0-	219	1	2527	3	Y	1112	1114	0			10
							4	4	1223	9							
*02	3886	X	3886	-0-	-0-	-0-	178	1	2512	3	Y	1087	1076	0			21
							1196	9									
03	2449	X	NO RPT	-0-	-2449	-0-					Y	NO RPT					21

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 62H RRCID -> 276583 COMPL. DATE 05/18/2015 TOTAL DEPTH 7352 PERF. 8242 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	5714	-0-	-1323	-0-	225	1	4980	3	Y	435	440	0			18
							30	4	479	9							
11	6810	X	2919	-0-	-3891	-0-	107	1	2448	3	Y	290	286	0			22
							45	4	319	9							
12	7037	X	5799	-0-	-1238	-0-	195	1	4664	3	Y	764	761	0			25
							100	4	840	9							
01	6324	X	3891	-0-	-2433	-0-	160	1	3196	3	Y	452	452	0			25
							38	4	497	9							
02	5712	X	3855	-0-	-1857	-0-	148	1	3352	3	Y	293	307	0			11
							33	4	322	9							
03	5704	X	NO RPT	-0-	-5704	-0-					Y	NO RPT					11

BEINHORN RANCH UNIT A WELL #: 5H RRCID -> 276588 COMPL. DATE 01/20/2015 TOTAL DEPTH 8087 PERF. 8566 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5459	-0-	-493	-0-	26	1	4995	3	Y	397	400	0			25
							1	4	437	9							
11	5760	X	5207	-0-	-553	-0-	24	1	4794	3	Y	354	355	0			24
							389	9									
12	5828	X	5240	-0-	-588	-0-	24	1	4768	3	Y	406	403	0			27
							1	4	447	9							
01	5419	X	5419	-0-	-0-	-0-	29	1	4950	3	Y	400	393	0			34
							440	9									
02	4872	X	4838	-0-	-34	-0-	25	1	4458	3	Y	322	321	0			35
							1	4	354	9							
03	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					35

BEINHORN RANCH WELL #: 40H RRCID -> 276603 COMPL. DATE 01/28/2015 TOTAL DEPTH 8045 PERF. 8737 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7636	X	7636	-0-	-0-	-0-	149	1	6802	3	Y	622	621	0			34
							1	4	684	9							
11	7546	X	7546	-0-	-0-	-0-	144	1	6779	3	Y	565	568	0			31
							1	4	622	9							
12	7290	X	7290	-0-	-0-	-0-	144	1	6531	3	Y	557	554	0			34
							2	4	613	9							
01	6944	X	5802	-0-	-1142	-0-	122	1	5147	3	Y	476	476	0			34
							9	4	524	9							
02	6272	X	5583	-0-	-689	-0-	150	1	4932	3	Y	455	453	0			36
							501	9									
03	6944	X	NO RPT	-0-	-6944	-0-					Y	NO RPT					36

BEINHORN RANCH UNIT A WELL #: 6H RRCID -> 276633 COMPL. DATE 01/20/2015 TOTAL DEPTH 8086 PERF. 8787 - 12913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5090	X	5090	-0-	-0-	-0-	24	1	4627	3	Y	398	399	0			25
							1	4	438	9							
11	5077	X	5077	-0-	-0-	-0-	23	1	4594	3	Y	418	414	0			29
							460	9									
12	5447	X	5447	-0-	-0-	-0-	25	1	4906	3	Y	468	464	0			33
							1	4	515	9							
01	5177	X	3875	-0-	-1302	-0-	20	1	3494	3	Y	328	331	0			30
							361	9									
02	4676	X	4067	-0-	-609	-0-	20	1	3706	3	Y	309	304	0			35
							1	4	340	9							
03	5177	X	NO RPT	-0-	-5177	-0-					Y	NO RPT					35

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 80H RRCID -> 276651 COMPL. DATE 12/11/2014 TOTAL DEPTH 8151 PERF. 8694 - 14866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	3135	-0-	-2538	-0-	146	1	2088	3	Y	813	812	0			16
							7	4	894	9							
11	5490	X	3138	-0-	-2352	-0-	162	1	2113	3	Y	774	778	0			12
							12	4	851	9							
12	5673	X	3483	-0-	-2190	-0-	204	1	2327	3	Y	857	856	0			13
							9	4	943	9							
01	3667	X	3667	-0-	-0-	-0-	224	1	2581	3	Y	780	781	0			12
							4	4	858	9							
*02	3663	X	3663	-0-	-0-	-0-	196	1	2771	3	Y	633	627	0			18
							696	9									
03	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					18

BRISCOE COCHINA EAST RANCH WELL #: 81H RRCID -> 276654 COMPL. DATE 12/25/2014 TOTAL DEPTH 8141 PERF. 8767 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4130	X	4130	-0-	-0-	-0-	221	1	3145	3	Y	685	684	0			7
							10	4	754	9							
11	7132	X	7132	-0-	-0-	-0-	446	1	5815	3	Y	762	763	0			6
							33	4	838	9							
12	7085	X	7085	-0-	-0-	-0-	512	1	5847	3	Y	638	639	0			5
							24	4	702	9							
01	6594	X	6594	-0-	-0-	-0-	460	1	5311	3	Y	741	740	0			6
							8	4	815	9							
*02	5831	X	5831	-0-	-0-	-0-	337	1	4769	3	Y	659	653	0			12
							725	9									
03	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					12

LA BANDERA RANCH UNIT B WELL #: 3H RRCID -> 276676 COMPL. DATE 03/06/2015 TOTAL DEPTH 6367 PERF. 6916 - 11737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	1945	-0-	-1124	-0-	96	1	1541	3	Y	275	277	0			10
							5	4	303	9							
11	3930	X	2758	-0-	-1172	-0-	116	1	2309	3	Y	298	297	0			11
							5	4	328	9							
12	6307	X	6307	-0-	-0-	-0-	134	1	5852	3	Y	272	268	0			15
							22	4	299	9							
01	3047	X	3047	-0-	-0-	-0-	151	1	2496	3	Y	352	346	0			21
							13	4	387	9							
02	1876	X	608	-0-	-1268	-0-	24	1	496	3	Y	75	91	0			5
							5	4	83	9							
03	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT					5

LA BANDERA RANCH UNIT B WELL #: 5H RRCID -> 276683 COMPL. DATE 03/26/2015 TOTAL DEPTH 6373 PERF. 7249 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3187	-0-	-192	-0-	166	1	2661	3	Y	320	326	0			12
							8	4	352	9							
11	3780	X	2779	-0-	-1001	-0-	114	1	2279	3	Y	346	345	0			13
							5	4	381	9							
12	6055	X	6055	-0-	-0-	-0-	128	1	5591	3	Y	286	283	0			16
							21	4	315	9							
01	3162	X	2170	-0-	-992	-0-	108	1	1775	3	Y	253	254	0			15
							9	4	278	9							
02	2856	X	-0-	-0-	-2856	-0-					Y	-0-	15	0			-0-
03	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 83H RRCID -> 276708 COMPL. DATE 02/24/2015 TOTAL DEPTH 7630 PERF. 7939 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6699	X	6699	-0-	-0-	-0-	314	1	5351	3	Y	940	937	0			58
							1034	9									
11	5791	X	5791	-0-	-0-	-0-	375	1	4474	3	Y	856	811	0			103
							942	9									
12	6191	X	6191	-0-	-0-	-0-	411	1	4580	3	Y	1091	1105	0			89
							1200	9									
01	6696	X	6391	-0-	-305	-0-	361	1	4857	3	Y	1066	1081	0			74
							1173	9									
02	6048	X	5994	-0-	-54	-0-	192	1	4776	3	Y	933	917	0			90
							1026	9									
03	6696	X	NO RPT	-0-	-6696	-0-					Y	NO RPT					90

BRISCOE CATARINA SOUTH WELL #: 63H RRCID -> 276753 COMPL. DATE 05/18/2015 TOTAL DEPTH 7362 PERF. 7845 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6854	-0-	-617	-0-	264	1	5837	3	Y	653	659	0			25
							35	4	718	9							
11	7230	X	6023	-0-	-1207	-0-	220	1	5002	3	Y	645	632	0			38
							91	4	710	9							
12	7471	X	5841	-0-	-1630	-0-	203	1	4844	3	Y	627	639	0			26
							104	4	690	9							
01	DLQ G-10		6160	-0-	6160	6160	257	1	5115	3	Y	662	652	0			36
							60	4	728	9							
02	DLQ G-10		5117	-0-	5117	11277	184	1	4171	3	Y	655	674	0			17
							41	4	721	9							
03	0	X	NO RPT	-0-	-0-	11277					Y	NO RPT					17

BRISCOE CATARINA NORTH WELL #: 91H RRCID -> 276777 COMPL. DATE 08/07/2015 TOTAL DEPTH 7154 PERF. 8181 - 14666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 90H RRCID -> 276793 COMPL. DATE 08/07/2015 TOTAL DEPTH 7215 PERF. 8389 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3025	N	3025	-0-	-0-	-0-	86	1	2059	3	Y	800	802	0			18
							880	9									
11	2766	N	2766	-0-	-0-	-0-	87	1	1605	3	Y	974	968	0			24
							3	4	1071	9							
12	2397	N	2397	-0-	-0-	-0-	65	1	1748	3	Y	531	546	0			9
							584	9									
01	2449	N	2074	-0-	-375	-0-	49	1	1448	3	Y	523	524	0			8
							2	4	575	9							
02	2212	N	2135	-0-	-77	-0-	51	1	1490	3	Y	540	539	0			9
							594	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
LA BANDERA RANCH UNIT B WELL #: 9H RRCID -> 276800 COMPL. DATE 03/10/2015 TOTAL DEPTH 6392 PERF. 6754 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	144	-0-	-972	-0-	7	1	101	3	Y	33	31	0			2
							36	9									
11	711	N	711	-0-	-0-	-0-	24	1	474	3	Y	193	187	0			8
							1	4	212	9							
12	2284	N	2284	-0-	-0-	-0-	44	1	1924	3	Y	281	272	0			17
							7	4	309	9							
01	1249	N	1249	-0-	-0-	-0-	52	1	857	3	Y	305	303	0			19
							4	4	336	9							
02	672	N	-0-	-0-	-672	-0-					Y	-0-	19	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA BANDERA RANCH UNIT B WELL #: 4H RRCID -> 276835 COMPL. DATE 03/06/2015 TOTAL DEPTH 6369 PERF. 6950 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	2064	-0-	-1873	-0-	110	1	1769	3	Y	163	177	0			5
							6	4	179	9							
11	3810	X	3203	-0-	-607	-0-	135	1	2697	3	Y	332	326	0			11
							6	4	365	9							
12	9111	X	9111	-0-	-0-	-0-	192	1	8433	3	Y	413	403	0			21
							32	4	454	9							
01	3949	X	3949	-0-	-0-	-0-	198	1	3250	3	Y	441	438	0			24
							16	4	485	9							
*02	5213	X	5213	-0-	-0-	-0-	213	1	4303	3	Y	597	594	0			27
							40	4	657	9							
03	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					27

LA BANDERA RANCH UNIT B WELL #: 8H RRCID -> 276845 COMPL. DATE 03/10/2015 TOTAL DEPTH 6388 PERF. 6992 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2643	-0-	-116	-0-	138	1	2224	3	Y	249	268	0			9
							7	4	274	9							
11	3330	X	2673	-0-	-657	-0-	111	1	2212	3	Y	314	312	0			11
							5	4	345	9							
12	5161	X	5161	-0-	-0-	-0-	109	1	4761	3	Y	248	246	0			13
							18	4	273	9							
01	4526	X	3617	-0-	-909	-0-	175	1	2893	3	Y	485	471	0			27
							15	4	534	9							
*02	4527	X	4527	-0-	-0-	-0-	177	1	3558	3	Y	690	683	0			34
							33	4	759	9							
03	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					34

FOGMT WELL #: 41SP RRCID -> 276883 COMPL. DATE 01/12/2015 TOTAL DEPTH 6268 PERF. 7016 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	557	-0-	-1334	-0-	7	1	485	3	Y	59	59	0			5
							65	9									
11	930	X	311	-0-	-619	-0-	3	1	269	3	Y	35	37	0			3
							39	9									
12	589	X	-0-	-0-	-589	-0-					Y	-0-	3	0			-0-
01	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
02	280	N	96	-0-	-184	-0-	1	1	83	3	Y	11	9	0	1	1	1
							12	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 104H RRCID -> 276913 COMPL. DATE 03/18/2015 TOTAL DEPTH 7835 PERF. 8476 - 14963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9954	X	9954	-0-	-0-	-0-	783	1	8378	3	Y	718	718	0			15
							3	4	790	9							
11	9305	X	9305	-0-	-0-	-0-	788	1	7760	3	Y	687	685	0			17
							1	4	756	9							
12	9376	X	9376	-0-	-0-	-0-	864	1	7726	3	Y	707	704	0			20
							8	4	778	9							
01	9465	X	9465	-0-	-0-	-0-	837	1	7734	3	Y	812	810	0			22
							1	4	893	9							
*02	9268	X	9268	-0-	-0-	-0-	738	1	7823	3	Y	641	643	0			20
							2	4	705	9							
03	8401	X	NO RPT	-0-	-8401	-0-					Y	NO RPT					20

BRISCOE COCHINA EAST RANCH WELL #: 107H RRCID -> 276919 COMPL. DATE 03/20/2015 TOTAL DEPTH 7851 PERF. 8353 - 16368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3425	-0-	-1194	-0-	230	1	2456	3	Y	671	675	0			15
							1	4	738	9							
11	4470	X	3342	-0-	-1128	-0-	236	1	2321	3	Y	714	711	0			18
							785	9									
12	4619	X	3493	-0-	-1126	-0-	271	1	2429	3	Y	718	716	0			20
							3	4	790	9							
01	4557	X	4157	-0-	-400	-0-	304	1	2808	3	Y	950	946	0			24
							1045	9									
02	4116	X	1751	-0-	-2365	-0-	112	1	1181	3	Y	416	427	0			13
							458	9									
03	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					13

BRISCOE CATARINA SOUTH WELL #: 82H RRCID -> 276924 COMPL. DATE 02/24/2015 TOTAL DEPTH 7601 PERF. 8010 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5889	-0-	-342	-0-	276	1	4689	3	Y	840	837	0			55
							924	9									
11	6000	X	5108	-0-	-892	-0-	330	1	3934	3	Y	767	727	0			95
							844	9									
12	6200	X	5214	-0-	-986	-0-	350	1	3900	3	Y	876	889	0			82
							964	9									
01	4805	X	4627	-0-	-178	-0-	257	1	3460	3	Y	827	841	0			68
							910	9									
*02	4915	X	4915	-0-	-0-	-0-	159	1	3965	3	Y	719	707	0			80
							791	9									
03	4805	X	NO RPT	-0-	-4805	-0-					Y	NO RPT					80

BRISCOE CATARINA NORTH WELL #: 93H RRCID -> 276961 COMPL. DATE 08/07/2015 TOTAL DEPTH 7122 PERF. 7914 - 13998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	-0-	-0-	-2604	-0-					Y	-0-	1	0			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 103H RRCID -> 277020 COMPL. DATE 03/20/2015 TOTAL DEPTH 7827 PERF. 8634 - 14834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	8292	-0-	-47	-0-	605	1	6477	3	Y	1097	1095	0			21
							3	4	1207	9							
11	8910	X	7820	-0-	-1090	-0-	624	1	6144	3	Y	955	954	0			22
							1	4	1051	9							
12	9207	X	8361	-0-	-846	-0-	719	1	6433	3	Y	1093	1087	0			28
							7	4	1202	9							
01	8295	X	8295	-0-	-0-	-0-	687	1	6351	3	Y	1142	1143	0			27
							1	4	1256	9							
*02	7402	X	7402	-0-	-0-	-0-	544	1	5753	3	Y	1004	1004	0			27
							1	4	1104	9							
03	7037	X	NO RPT	-0-	-7037	-0-					Y	NO RPT					27

BRISCOE COCHINA EAST RANCH WELL #: 117H RRCID -> 277081 COMPL. DATE 04/19/2015 TOTAL DEPTH 7890 PERF. 8477 - 14628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4638	X	4638	-0-	-0-	-0-	335	1	3584	3	Y	653	656	0			12
							1	4	718	9							
11	3938	X	3938	-0-	-0-	-0-	313	1	3077	3	Y	498	499	0			11
							548	9									
12	5301	X	5301	-0-	-0-	-0-	447	1	3993	3	Y	779	770	0			20
							4	4	857	9							
01	4557	X	4530	-0-	-27	-0-	372	1	3431	3	Y	661	665	0			16
							727	9									
*02	5330	X	5330	-0-	-0-	-0-	392	1	4152	3	Y	714	711	0			19
							1	4	785	9							
03	4557	X	NO RPT	-0-	-4557	-0-					Y	NO RPT					19

BRISCOE CATARINA WEST WELL #: 116H RRCID -> 277083 COMPL. DATE 06/25/2015 TOTAL DEPTH 7402 PERF. 7721 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7002	X	7002	-0-	-0-	-0-	200	1	5208	3	Y	1427	1449	0			9
							24	4	1570	9							
11	15830	X	15830	-0-	-0-	-0-	554	1	13810	3	Y	1289	1289	0			9
							48	4	1418	9							
12	6758	X	5944	-0-	-814	-0-	193	1	4263	3	Y	1336	1332	0			13
							18	4	1470	9							
01	5801	X	5801	-0-	-0-	-0-	210	1	4133	3	Y	1294	1299	0			8
							35	4	1423	9							
02	5208	X	4937	-0-	-271	-0-	163	1	3522	3	Y	1133	1128	0			13
							6	4	1246	9							
03	5766	X	NO RPT	-0-	-5766	-0-					Y	NO RPT					13

BRISCOE CATARINA WEST WELL #: 117H RRCID -> 277084 COMPL. DATE 06/25/2015 TOTAL DEPTH 7417 PERF. 7776 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	642	-0-	-195	-0-	17	1	443	3	Y	164	163	0			1
							2	4	180	9							
11	5155	X	5155	-0-	-0-	-0-	169	1	4193	3	Y	708	703	0			6
							14	4	779	9							
12	5229	X	5229	-0-	-0-	-0-	172	1	3806	3	Y	1123	1116	0			13
							16	4	1235	9							
01	3100	N	3897	-0-	797	797	143	1	2803	3	Y	844	851	0			6
							23	4	928	9							
*02	797	X	-0-	-0-	-797	-0-					Y	-0-	6	0			-0-
03	341	X	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 94H RRCID -> 277085 COMPL. DATE 08/07/2015 TOTAL DEPTH 7179 PERF. 7862 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	10	10	0			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 77H RRCID -> 277125 COMPL. DATE 04/02/2015 TOTAL DEPTH 7511 PERF. 8185 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4172	-0-	-261	-0-	157	1	3454	3	Y	492	495	0			14
							20	4	541	9							
11	4290	X	3942	-0-	-348	-0-	138	1	3152	3	Y	540	528	0			26
							58	4	594	9							
12	4433	X	3749	-0-	-684	-0-	128	1	3058	3	Y	452	461	0			17
							66	4	497	9							
01	3647	X	3647	-0-	-0-	-0-	151	1	2993	3	Y	425	420	0			22
							35	4	468	9							
*02	3886	X	3886	-0-	-0-	-0-	144	1	3259	3	Y	410	422	0			10
							32	4	451	9							
03	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT					10

BRISCOE CATARINA SOUTH WELL #: 78H RRCID -> 277126 COMPL. DATE 04/02/2015 TOTAL DEPTH 7508 PERF. 7949 - 13691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5226	X	5226	-0-	-0-	-0-	200	1	4400	3	Y	545	549	0			13
							26	4	600	9							
11	6553	X	6553	-0-	-0-	-0-	243	1	5523	3	Y	624	610	0			27
							101	4	686	9							
12	4491	X	4491	-0-	-0-	-0-	145	1	3462	3	Y	736	742	0			21
							74	4	810	9							
01	5681	X	5681	-0-	-0-	-0-	242	1	4817	3	Y	514	511	0			24
							57	4	565	9							
*02	5568	X	5568	-0-	-0-	-0-	211	1	4789	3	Y	474	489	0			9
							47	4	521	9							
03	4681	X	NO RPT	-0-	-4681	-0-					Y	NO RPT					9

BRISCOE CATARINA SOUTH WELL #: 79H RRCID -> 277134 COMPL. DATE 04/02/2015 TOTAL DEPTH 7534 PERF. 7912 - 13703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6166	X	6166	-0-	-0-	-0-	235	1	5196	3	Y	640	645	0			17
							31	4	704	9							
11	6030	X	4611	-0-	-1419	-0-	169	1	3832	3	Y	491	483	0			25
							70	4	540	9							
12	6398	X	6398	-0-	-0-	-0-	227	1	5414	3	Y	583	590	0			18
							116	4	641	9							
01	5735	X	3798	-0-	-1937	-0-	163	1	3232	3	Y	332	332	0			18
							38	4	365	9							
02	5180	X	3675	-0-	-1505	-0-	138	1	3134	3	Y	338	350	0			6
							31	4	372	9							
03	5735	X	NO RPT	-0-	-5735	-0-					Y	NO RPT					6

BRISCOE CATARINA SOUTH WELL #: 80H RRCID -> 277136 COMPL. DATE 04/02/2015 TOTAL DEPTH 7536 PERF. 7943 - 13735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3144	X	3144	-0-	-0-	-0-	123	1	2711	3	Y	267	270	0			14
							16	4	294	9							
11	3089	X	3089	-0-	-0-	-0-	115	1	2621	3	Y	277	272	0			19
							48	4	305	9							
12	2883	X	2876	-0-	-7	-0-	102	1	2435	3	Y	261	267	0			13
							52	4	287	9							
01	DLQ G-10		2807	-0-	2807	2807	121	1	2403	3	Y	232	229	0			16
							28	4	255	9							
02	DLQ G-10		2807	-0-	2807	5614	106	1	2409	3	Y	244	251	0			9
							24	4	268	9							
03	0	X	NO RPT	-0-	-0-	5614					Y	NO RPT					9

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 81H RRCID -> 277139 COMPL. DATE 04/02/2015 TOTAL DEPTH 7545 PERF. 8404 - 14195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10140	X	10140	-0-	-0-	-0-	393	1	8659	3	Y	943	953	0			36
							51	4	1037	9							
11	10579	X	10579	-0-	-0-	-0-	395	1	8971	3	Y	954	935	0			55
							164	4	1049	9							
12	9090	X	9090	-0-	-0-	-0-	322	1	7702	3	Y	818	837	0			36
							166	4	900	9							
01	8950	X	8950	-0-	-0-	-0-	383	1	7631	3	Y	769	759	0			46
							90	4	846	9							
02	8064	X	7718	-0-	-346	-0-	291	1	6597	3	Y	695	721	0			20
							65	4	765	9							
03	8928	X	NO RPT	-0-	-8928	-0-					Y	NO RPT					20

BRISCOE CATARINA NORTH WELL #: 98H RRCID -> 277140 COMPL. DATE 08/04/2015 TOTAL DEPTH 6970 PERF. 7604 - 13953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2892	-0-	-270	-0-	107	1	2564	3	Y	201	206	0			5
							221	9									
11	3563	X	3563	-0-	-0-	-0-	166	1	3032	3	Y	327	324	0			8
							5	4	360	9							
12	5210	X	5210	-0-	-0-	-0-	169	1	4593	3	Y	406	409	0			5
							1	4	447	9							
01	DLQ G-10		877	-0-	877	877	25	1	753	3	Y	89	94	0			-0-
							1	4	98	9							
02	DLQ G-10		3864	-0-	3864	4741	117	1	3387	3	Y	327	322	0			5
							360	9									
03	0	X	NO RPT	-0-	-0-	4741					Y	NO RPT					5

BRISCOE CATARINA NORTH WELL #: 97H RRCID -> 277141 COMPL. DATE 08/04/2015 TOTAL DEPTH 7157 PERF. 7780 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3877	-0-	-215	-0-	133	1	3171	3	Y	521	529	0			10
							573	9									
11	3960	X	1428	-0-	-2532	-0-	63	1	1158	3	Y	186	193	0			3
							2	4	205	9							
12	4061	X	-0-	-0-	-4061	-0-					Y	-0-	3	0			-0-
01	4123	X	3755	-0-	-368	-0-	105	1	3086	3	Y	509	503	0			6
							4	4	560	9							
02	3724	X	-0-	-0-	-3724	-0-					Y	-0-	6	0			-0-
03	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					-0-

BRISCOE CATARINA SOUTH WELL #: 67H RRCID -> 277148 COMPL. DATE 04/22/2015 TOTAL DEPTH 7411 PERF. 8318 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5801	X	5801	-0-	-0-	-0-	219	1	4843	3	Y	645	653	0			19
							29	4	710	9							
11	5490	X	4208	-0-	-1282	-0-	149	1	3389	3	Y	553	543	0			29
							62	4	608	9							
12	6318	X	6318	-0-	-0-	-0-	208	1	4965	3	Y	944	946	0			27
							107	4	1038	9							
01	5726	X	5726	-0-	-0-	-0-	227	1	4518	3	Y	844	833	0			38
							53	4	928	9							
02	4648	X	3757	-0-	-891	-0-	131	1	2967	3	Y	573	598	0			13
							29	4	630	9							
03	5146	X	NO RPT	-0-	-5146	-0-					Y	NO RPT					13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 118H RRCID -> 277153 COMPL. DATE 06/25/2015 TOTAL DEPTH 7432 PERF. 7796 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	3464	-0-	-2829	-0-	123	1	3178	3	Y	135	136	0			-0-
							14	4	149	9							
11	10261	X	10261	-0-	-0-	-0-	357	1	8905	3	Y	880	873	0			7
							31	4	968	9							
12	3658	X	-0-	-0-	-3658	-0-					Y	-0-	7	0			-0-
01	3472	X	3241	-0-	-231	-0-	130	1	2548	3	Y	493	489	0			4
							21	4	542	9							
*02	4447	X	4447	-0-	-0-	-0-	162	1	3506	3	Y	703	698	0			9
							6	4	773	9							
03	4774	X	NO RPT	-0-	-4774	-0-					Y	NO RPT					9

BRISCOE CATARINA WEST WELL #: 119H RRCID -> 277154 COMPL. DATE 06/25/2015 TOTAL DEPTH 7450 PERF. 7851 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11972	X	11972	-0-	-0-	-0-	403	1	10430	3	Y	993	1011	0			8
							47	4	1092	9							
11	31425	X	31425	-0-	-0-	-0-	1166	1	29068	3	Y	992	992	0			8
							100	4	1091	9							
12	11225	X	11225	-0-	-0-	-0-	444	1	9813	3	Y	843	843	0			8
							41	4	927	9							
01	12524	X	10429	-0-	-2095	-0-	457	1	9002	3	Y	813	817	0			4
							76	4	894	9							
02	15064	X	9148	-0-	-5916	-0-	362	1	7810	3	Y	875	870	0			9
							13	4	963	9							
03	16678	X	NO RPT	-0-	-16678	-0-					Y	NO RPT					9

BRISCOE CATARINA WEST WELL #: 120H RRCID -> 277160 COMPL. DATE 06/25/2015 TOTAL DEPTH 7456 PERF. 7912 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	3178	-0-	-3363	-0-	111	1	2888	3	Y	151	159	0			-0-
							13	4	166	9							
11	7713	X	7713	-0-	-0-	-0-	293	1	7301	3	Y	85	85	0			-0-
							25	4	94	9							
12	6541	X	3029	-0-	-3512	-0-	118	1	2614	3	Y	260	258	0			2
							11	4	286	9							
01	5177	X	4930	-0-	-247	-0-	204	1	4009	3	Y	621	619	0			4
							34	4	683	9							
02	7084	X	4436	-0-	-2648	-0-	171	1	3691	3	Y	516	514	0			6
							6	4	568	9							
03	7843	X	NO RPT	-0-	-7843	-0-					Y	NO RPT					6

BRISCOE CATARINA NORTH WELL #: 95H RRCID -> 277161 COMPL. DATE 08/07/2015 TOTAL DEPTH 7122 PERF. 7767 - 14198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2753	X	2753	-0-	-0-	-0-	100	1	2386	3	Y	243	250	0			13
							267	9									
11	2430	X	1904	-0-	-526	-0-	78	1	1429	3	Y	359	356	0			16
							2	4	395	9							
12	2511	X	1946	-0-	-565	-0-	60	1	1607	3	Y	254	258	0			12
							279	9									
01	4247	X	2183	-0-	-2064	-0-	63	1	1866	3	Y	228	229	0			11
							3	4	251	9							
02	3836	X	2019	-0-	-1817	-0-	60	1	1747	3	Y	193	193	0			11
							212	9									
03	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					11

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 99H RRCID -> 277171 COMPL. DATE 08/04/2015 TOTAL DEPTH 7125 PERF. 7768 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5430	-0-	-119	-0-	196	1	4671	3	Y	512	516	0			11
							563	9									
11	5310	X	4228	-0-	-1082	-0-	186	1	3399	3	Y	580	578	0			13
							5	4	638	9							
12	6111	X	6111	-0-	-0-	-0-	195	1	5296	3	Y	563	568	0			8
							1	4	619	9							
01	6928	X	6928	-0-	-0-	-0-	199	1	5879	3	Y	765	764	0			9
							8	4	842	9							
*02	4662	X	4662	-0-	-0-	-0-	138	1	3989	3	Y	486	489	0			6
							535	9									
03	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					6

BRISCOE CARLA RANCH UNIT A WELL #: 3H RRCID -> 277199 COMPL. DATE 02/15/2018 TOTAL DEPTH 7198 PERF. 9467 - 13887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3945	X	3945	-0-	-0-	-0-	58	1	2956	3	Y	835	835	0			24
							12	4	919	9							
11	5187	X	5187	-0-	-0-	-0-	64	1	4345	3	Y	699	700	0			23
							9	4	769	9							
12	3348	X	-0-	-0-	-3348	-0-					Y	-0-	5	0			18
01	3317	X	255	-0-	-3062	-0-	6	1	186	3	Y	55	55	0			18
							2	4	61	9							
02	2996	X	1568	-0-	-1428	-0-	32	1	1201	3	Y	303	302	0			19
							2	4	333	9							
03	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					19

LA BANDERA RANCH UNIT B WELL #: 6H RRCID -> 277200 COMPL. DATE 03/10/2015 TOTAL DEPTH 6392 PERF. 6960 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3389	X	3389	-0-	-0-	-0-	174	1	2795	3	Y	374	381	0			11
							9	4	411	9							
11	4063	X	4063	-0-	-0-	-0-	164	1	3270	3	Y	565	558	0			18
							7	4	622	9							
12	8380	X	8380	-0-	-0-	-0-	176	1	7734	3	Y	400	398	0			20
							30	4	440	9							
01	3286	X	2362	-0-	-924	-0-	119	1	1955	3	Y	253	261	0			12
							10	4	278	9							
02	2968	X	2500	-0-	-468	-0-	102	1	2063	3	Y	287	289	0			10
							19	4	316	9							
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					10

BRISCOE COCHINA EAST RANCH WELL #: 116H RRCID -> 277258 COMPL. DATE 03/26/2015 TOTAL DEPTH 7891 PERF. 8436 - 14880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	7292	-0-	-1853	-0-	507	1	5430	3	Y	1230	1239	0			22
							2	4	1353	9							
11	8850	X	8214	-0-	-636	-0-	622	1	6127	3	Y	1331	1323	0			30
							1	4	1464	9							
12	9317	X	9317	-0-	-0-	-0-	757	1	6767	3	Y	1624	1612	0			42
							7	4	1786	9							
01	8184	X	1815	-0-	-6369	-0-	141	1	1305	3	Y	335	368	0			9
							369	9									
02	7392	X	5913	-0-	-1479	-0-	408	1	4327	3	Y	1070	1051	0			28
							1	4	1177	9							
03	8184	X	NO RPT	-0-	-8184	-0-					Y	NO RPT					28

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA SOUTH WELL #: 68H RRCID -> 277259 COMPL. DATE 04/22/2015 TOTAL DEPTH 7451 PERF. 7987 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1616	N	1616	-0-	-0-	-0-	63	1	1377	3	Y	153	156	0			7
							8	4	168	9							
11	3000	N	6941	-0-	3941	3941	259	1	5895	3	Y	617	598	0			26
							108	4	679	9							
12	3100	N	4131	-0-	1031	4972	142	1	3388	3	Y	480	488	0			18
							73	4	528	9							
01	3100	N	3733	-0-	633	5605	143	1	2857	3	Y	635	622	0			31
							34	4	699	9							
*02	12034	X	6429	-0-	-5605	-0-	213	1	4842	3	Y	1205	1211	0			25
							48	4	1326	9							
03	1550	X	NO RPT	-0-	-1550	-0-					Y	NO RPT					25

BRISCOE CATARINA WEST WELL #: 121H RRCID -> 277261 COMPL. DATE 06/25/2015 TOTAL DEPTH 7471 PERF. 7926 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9380	X	9380	-0-	-0-	-0-	312	1	8098	3	Y	848	859	0			9
							37	4	933	9							
11	25909	X	25909	-0-	-0-	-0-	960	1	23949	3	Y	834	834	0			9
							83	4	917	9							
12	9520	X	9520	-0-	-0-	-0-	371	1	8206	3	Y	826	824	0			11
							34	4	909	9							
01	9850	X	9850	-0-	-0-	-0-	421	1	8285	3	Y	976	978	0			9
							70	4	1074	9							
*02	9416	X	9416	-0-	-0-	-0-	366	1	7900	3	Y	1034	1029	0			14
							13	4	1137	9							
03	6541	X	NO RPT	-0-	-6541	-0-					Y	NO RPT					14

BRISCOE CATARINA SOUTH WELL #: 70H RRCID -> 277262 COMPL. DATE 04/22/2015 TOTAL DEPTH 7474 PERF. 7859 - 14213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4720	X	4720	-0-	-0-	-0-	172	1	3797	3	Y	662	667	0			15
							23	4	728	9							
11	4466	X	4466	-0-	-0-	-0-	155	1	3520	3	Y	661	648	0			28
							64	4	727	9							
12	4883	X	4883	-0-	-0-	-0-	162	1	3869	3	Y	699	708	0			19
							83	4	769	9							
01	6143	X	6143	-0-	-0-	-0-	197	1	3916	3	Y	1804	1755	0			68
							46	4	1984	9							
*02	5065	X	5065	-0-	-0-	-0-	174	1	3947	3	Y	823	872	0			19
							39	4	905	9							
03	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					19

BRISCOE CATARINA NORTH WELL #: 100H RRCID -> 277263 COMPL. DATE 08/04/2015 TOTAL DEPTH 6994 PERF. 7654 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4542	-0-	-480	-0-	167	1	3981	3	Y	358	363	0			9
							394	9									
11	4860	X	4329	-0-	-531	-0-	195	1	3569	3	Y	508	504	0			13
							6	4	559	9							
12	5022	X	4119	-0-	-903	-0-	134	1	3631	3	Y	321	328	0			6
							1	4	353	9							
01	4495	X	4090	-0-	-405	-0-	120	1	3552	3	Y	375	375	0			6
							5	4	413	9							
02	4060	X	3666	-0-	-394	-0-	109	1	3152	3	Y	368	368	0			6
							405	9									
03	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 101H RRCID -> 277271 COMPL. DATE 08/04/2015 TOTAL DEPTH 7154 PERF. 8041 - 14363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	5907	-0-	-665	-0-	195	1	4654	3	Y	962	979	0			19
							1058	9									
11	6630	X	4574	-0-	-2056	-0-	176	1	3226	3	Y	1061	1057	0			23
							5	4	1167	9							
12	6851	X	3994	-0-	-2857	-0-	114	1	3070	3	Y	736	750	0			9
							810	9									
01	5952	X	2666	-0-	-3286	-0-	64	1	1906	3	Y	630	632	0			7
							3	4	693	9							
02	5376	X	2602	-0-	-2774	-0-	63	1	1823	3	Y	651	650	0			8
							716	9									
03	5921	X	NO RPT	-0-	-5921	-0-					Y	NO RPT					8

BRISCOE CATARINA SOUTH WELL #: 71H RRCID -> 277278 COMPL. DATE 04/25/2015 TOTAL DEPTH 7484 PERF. 7881 - 14381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA BANDERA RANCH UNIT B WELL #: 2H RRCID -> 277282 COMPL. DATE 03/06/2015 TOTAL DEPTH 6337 PERF. 6818 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2744	-0-	-511	-0-	141	1	2266	3	Y	300	311	0			11
							7	4	330	9							
11	3150	X	2765	-0-	-385	-0-	112	1	2238	3	Y	373	370	0			14
							5	4	410	9							
12	6505	X	6505	-0-	-0-	-0-	137	1	6007	3	Y	307	303	0			18
							23	4	338	9							
01	2139	X	1344	-0-	-795	-0-	67	1	1105	3	Y	151	159	0			10
							6	4	166	9							
*02	3065	X	3065	-0-	-0-	-0-	125	1	2514	3	Y	366	358	0			18
							23	4	403	9							
03	2139	X	NO RPT	-0-	-2139	-0-					Y	NO RPT					18

BRISCOE CATARINA WEST WELL #: 127H RRCID -> 277298 COMPL. DATE 06/22/2015 TOTAL DEPTH 7505 PERF. 7916 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7907	X	7907	-0-	-0-	-0-	278	1	7227	3	Y	335	336	0			1
							33	4	369	9							
11	19325	X	19325	-0-	-0-	-0-	726	1	18095	3	Y	402	401	0			2
							62	4	442	9							
12	5620	X	5620	-0-	-0-	-0-	220	1	4853	3	Y	479	477	0			4
							20	4	527	9							
01	6200	X	5583	-0-	-617	-0-	244	1	4785	3	Y	467	469	0			2
							40	4	514	9							
02	5600	X	4700	-0-	-900	-0-	190	1	4099	3	Y	367	366	0			3
							7	4	404	9							
03	6200	X	NO RPT	-0-	-6200	-0-					Y	NO RPT					3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA SOUTH WELL #: 72H RRCID -> 277333 COMPL. DATE 04/10/2015 TOTAL DEPTH 7458 PERF. 8244 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5706	X	5706	-0-	-0-	-0-	212	1	4675	3	Y	719	727	0			26
							28	4	791	9							
11	5520	X	5281	-0-	-239	-0-	187	1	4249	3	Y	697	683	0			40
							78	4	767	9							
12	5704	X	4805	-0-	-899	-0-	160	1	3840	3	Y	656	670	0			26
							83	4	722	9							
01	5053	X	4796	-0-	-257	-0-	193	1	3854	3	Y	639	630	0			35
							46	4	703	9							
*02	4683	X	4683	-0-	-0-	-0-	166	1	3757	3	Y	657	676	0			16
							37	4	723	9							
03	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					16

BRISCOE CATARINA SOUTH WELL #: 73H RRCID -> 277334 COMPL. DATE 04/10/2015 TOTAL DEPTH 7489 PERF. 7930 - 13747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	4615	-0-	-934	-0-	172	1	3808	3	Y	556	564	0			20
							23	4	612	9							
11	5940	X	5549	-0-	-391	-0-	198	1	4504	3	Y	695	679	0			36
							82	4	765	9							
12	6138	X	4283	-0-	-1855	-0-	145	1	3461	3	Y	548	563	0			21
							74	4	603	9							
01	7657	X	5072	-0-	-2585	-0-	207	1	4119	3	Y	634	623	0			32
							49	4	697	9							
02	6692	X	5425	-0-	-1267	-0-	194	1	4405	3	Y	711	728	0			15
							44	4	782	9							
03	5735	X	NO RPT	-0-	-5735	-0-					Y	NO RPT					15

BRISCOE CATARINA SOUTH WELL #: 74H RRCID -> 277335 COMPL. DATE 04/10/2015 TOTAL DEPTH 7500 PERF. 7927 - 13748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5708	X	5708	-0-	-0-	-0-	213	1	4690	3	Y	706	709	0			17
							28	4	777	9							
11	5822	X	5822	-0-	-0-	-0-	209	1	4760	3	Y	696	682	0			31
							87	4	766	9							
12	5231	X	5231	-0-	-0-	-0-	179	1	4276	3	Y	622	631	0			22
							92	4	684	9							
01	4606	X	4606	-0-	-0-	-0-	192	1	3816	3	Y	503	498	0			27
							45	4	553	9							
*02	3949	X	3949	-0-	-0-	-0-	145	1	3280	3	Y	447	462	0			12
							32	4	492	9							
03	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					12

BRISCOE CATARINA SOUTH WELL #: 75H RRCID -> 277336 COMPL. DATE 04/10/2015 TOTAL DEPTH 7531 PERF. 7911 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	80	-0-	-2214	-0-	3	1	65	3	Y	11	15	0			6
							12	9									
11	2220	X	88	-0-	-2132	-0-	3	1	71	3	Y	12	12	0			6
							1	4	13	9							
12	2294	X	807	-0-	-1487	-0-	27	1	648	3	Y	107	108	0			5
							14	4	118	9							
01	973	N	973	-0-	-0-	-0-	40	1	810	3	Y	103	102	0			6
							10	4	113	9							
*02	1771	N	1771	-0-	-0-	-0-	67	1	1517	3	Y	156	159	0			3
							15	4	172	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 76H RRCID -> 277345 COMPL. DATE 04/10/2015 TOTAL DEPTH 7529 PERF. 8191 - 14112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6137	X	6137	-0-	-0-	-0-	229	1	5057	3	Y	746	753	0			27
							30	4	821	9							
11	6372	X	6372	-0-	-0-	-0-	228	1	5196	3	Y	775	759	0			43
							95	4	853	9							
12	7306	X	7306	-0-	-0-	-0-	248	1	5942	3	Y	898	908	0			33
							128	4	988	9							
01	5625	X	5625	-0-	-0-	-0-	228	1	4542	3	Y	728	721	0			40
							54	4	801	9							
*02	4776	X	4776	-0-	-0-	-0-	167	1	3773	3	Y	726	748	0			18
							37	4	799	9							
03	5177	X	NO RPT	-0-	-5177	-0-					Y	NO RPT					18

BRISCOE CATARINA NORTH WELL #: 103H RRCID -> 277350 COMPL. DATE 08/04/2015 TOTAL DEPTH 7156 PERF. 8054 - 14428

10	31	N	-0-	-0-	-31	-0-					Y	54	53	0			1
11	0	N	-0-	-0-	-0-	-0-					Y	94	93	0			2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 83H RRCID -> 277356 COMPL. DATE 09/16/2017 TOTAL DEPTH 7368 PERF. 7989 - 13415

10	6820	X	4271	-0-	-2549	-0-	152	1	3315	3	Y	727	711	0			23
							4	4	800	9							
11	6600	X	3592	-0-	-3008	-0-	142	1	2750	3	Y	633	624	0			32
							4	4	696	9							
12	6820	X	3427	-0-	-3393	-0-	152	1	2617	3	Y	595	602	0			25
							3	4	655	9							
01	4650	X	3748	-0-	-902	-0-	165	1	2796	3	Y	694	688	0			31
							24	4	763	9							
02	4200	X	3397	-0-	-803	-0-	41	1	2744	3	Y	556	550	0			37
							612	9									
03	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					37

BRISCOE CATARINA SOUTH WELL #: 69H RRCID -> 277432 COMPL. DATE 04/22/2015 TOTAL DEPTH 7466 PERF. 7886 - 14199

10	4051	X	4051	-0-	-0-	-0-	152	1	3361	3	Y	471	474	0			11
							20	4	518	9							
11	3154	X	3154	-0-	-0-	-0-	111	1	2514	3	Y	439	431	0			19
							46	4	483	9							
12	3495	X	3495	-0-	-0-	-0-	118	1	2821	3	Y	450	457	0			12
							61	4	495	9							
01	3689	X	3410	-0-	-279	-0-	140	1	2794	3	Y	403	398	0			17
							33	4	443	9							
*02	3453	X	3453	-0-	-0-	-0-	119	1	2707	3	Y	545	554	0			8
							27	4	600	9							
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 64H RRCID -> 277440 COMPL. DATE 05/18/2015 TOTAL DEPTH 7378 PERF. 7808 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7985	X	7985	-0-	-0-	-0-	297	1	6554	3	Y	995	1003	0			33
							39	4	1095	9							
11	8061	X	8061	-0-	-0-	-0-	288	1	6547	3	Y	1005	984	0			54
							120	4	1106	9							
12	7876	X	7876	-0-	-0-	-0-	268	1	6389	3	Y	984	1000	0			38
							137	4	1082	9							
01	DLQ G-10		7829	-0-	7829	7829	320	1	6374	3	Y	964	950	0			52
							75	4	1060	9							
02	DLQ G-10		6279	-0-	6279	14108	224	1	5069	3	Y	851	879	0			24
							50	4	936	9							
03	0	X	NO RPT	-0-	-0-	14108					Y	NO RPT					24

BRISCOE CATARINA SOUTH WELL #: 65H RRCID -> 277442 COMPL. DATE 05/18/2015 TOTAL DEPTH 7381 PERF. 7779 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	13	1	294	3	Y	62	61	0			1
							2	4	68	9							
11	90	N	-0-	-0-	-90	-0-					Y	-0-	1	0			-0-
12	208	N	208	-0-	-0-	-0-	8	1	196	3	Y	-0-					-0-
							4	4									
01	341	N	211	-0-	-130	-0-	8	1	158	3	Y	39	37	0			2
							2	4	43	9							
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA BANDERA RANCH UNIT A WELL #: 3H RRCID -> 277459 COMPL. DATE 02/12/2013 TOTAL DEPTH 6294 PERF. 7107 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3503	-0-	-279	-0-	347	1	2981	3	Y	159	155	0			23
							175	9									
11	3660	X	3260	-0-	-400	-0-	324	1	2773	3	Y	147	146	0			24
							1	4	162	9							
12	3503	X	1697	-0-	-1806	-0-	186	1	1419	3	Y	83	94	0			13
							1	4	91	9							
01	3379	X	1455	-0-	-1924	-0-	145	1	1208	3	Y	90	85	0			18
							3	4	99	9							
02	3052	X	1606	-0-	-1446	-0-	148	1	1277	3	Y	163	164	0			17
							2	4	179	9							
03	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					17

BRISCOE CATARINA SOUTH WELL #: 66H RRCID -> 277499 COMPL. DATE 05/18/2015 TOTAL DEPTH 7423 PERF. 7851 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	212	-0-	-346	-0-	9	1	192	3	Y	9	9	0			-0-
							1	4	10	9							
11	493	N	493	-0-	-0-	-0-	11	1	244	3	Y	213	206	0			7
							4	4	234	9							
12	478	N	478	-0-	-0-	-0-	14	1	349	3	Y	97	101	0			3
							8	4	107	9							
01	367	N	367	-0-	-0-	-0-	14	1	276	3	Y	67	67	0			3
							3	4	74	9							
*02	1354	N	1354	-0-	-0-	-0-	49	1	1112	3	Y	165	166	0			2
							11	4	182	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA WEST WELL #: 85H RRCID -> 277529 COMPL. DATE 09/18/2017 TOTAL DEPTH 7409 PERF. 7909 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4355	X	4355	-0-	-0-	-0-	176	1	3851	3	Y	294	288	0			10
							5	4	323	9							
11	3779	X	3779	-0-	-0-	-0-	170	1	3274	3	Y	301	295	0			16
							4	4	331	9							
12	3409	X	3409	-0-	-0-	-0-	173	1	2987	3	Y	223	229	0			10
							4	4	245	9							
01	4216	X	4216	-0-	-0-	-0-	212	1	3597	3	Y	341	336	0			15
							32	4	375	9							
*02	3705	X	3705	-0-	-0-	-0-	50	1	3332	3	Y	294	289	0			20
							323	9									
03	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					20

BRISCOE CATARINA WEST WELL #: 88H RRCID -> 277530 COMPL. DATE 09/17/2017 TOTAL DEPTH 7375 PERF. 7880 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4029	-0-	-435	-0-	164	1	3571	3	Y	264	267	0			9
							4	4	290	9							
11	4320	X	3960	-0-	-360	-0-	182	1	3518	3	Y	232	229	0			12
							5	4	255	9							
12	4464	X	4054	-0-	-410	-0-	210	1	3637	3	Y	184	188	0			8
							5	4	202	9							
01	4146	X	4146	-0-	-0-	-0-	218	1	3690	3	Y	187	187	0			8
							32	4	206	9							
*02	3851	X	3851	-0-	-0-	-0-	52	1	3523	3	Y	251	243	0			16
							276	9									
03	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					16

BRISCOE CATARINA NORTH WELL #: 102H RRCID -> 277587 COMPL. DATE 08/04/2015 TOTAL DEPTH 6967 PERF. 7700 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		4311	-0-	4311	12643	147	1	3515	3	Y	590	619	0			13
							649	9									
11	16029	X	3386	-0-	-12643	-0-	137	1	2506	3	Y	672	670	0			15
							4	4	739	9							
12	4027	X	4027	-0-	-0-	-0-	121	1	3259	3	Y	588	596	0			7
							647	9									
01	4286	X	4286	-0-	-0-	-0-	115	1	3384	3	Y	712	711	0			8
							4	4	783	9							
02	3500	X	3277	-0-	-223	-0-	87	1	2538	3	Y	593	593	0			8
							652	9									
03	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					8

BRISCOE CATARINA NORTH WELL #: 125H RRCID -> 277589 COMPL. DATE 06/23/2017 TOTAL DEPTH 7706 PERF. 7992 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3287	X	3287	-0-	-0-	-0-	197	1	2781	3	N	279	280	0			8
							2	4	307	9							
11	3309	X	3309	-0-	-0-	-0-	161	1	2806	3	N	305	304	0			9
							6	4	336	9							
12	3107	X	3107	-0-	-0-	-0-	107	1	2666	3	N	295	292	0			12
							9	4	325	9							
01	3340	X	3340	-0-	-0-	-0-	102	1	2862	3	N	337	339	0			10
							5	4	371	9							
02	2800	X	2441	-0-	-359	-0-	64	1	2106	3	N	245	241	0			14
							1	4	270	9							
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					14

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT UNIT A WELL #: 9H RRCID -> 277596 COMPL. DATE 09/04/2015 TOTAL DEPTH 6329 PERF. 6768 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2531	X	2531	-0-	-0-	-0-	293 218	1 9	2020	3	Y	198	200	0			23
11	2430	X	2013	-0-	-417	-0-	226 165	1 9	1622	3	Y	150	140	0			33
12	2511	X	2195	-0-	-316	-0-	258 1	1 4	1760 176	3 9	Y	160	155	0			38
01	2666	X	2100	-0-	-566	-0-	202 191	1 9	1707	3	Y	174	167	0			45
*02	2226	N	2226	-0-	-0-	-0-	216 1	1 4	1836 173	3 9	Y	157	165	0			37
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

SOUTH SPUR UNIT B WELL #: 4H RRCID -> 277608 COMPL. DATE 02/04/2018 TOTAL DEPTH 6958 PERF. 7649 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	469	-0-	-1174	-0-	22 26	1 9	421	3	Y	24	26	0			6
11	1590	X	371	-0-	-1219	-0-	13 1	1 4	331 26	3 9	Y	24	23	0			7
12	1085	X	314	-0-	-771	-0-	12 18	1 9	284	3	Y	16	16	0			7
01	978	N	978	-0-	-0-	-0-	56 51	1 9	871	3	Y	46	44	0			9
*02	705	N	705	-0-	-0-	-0-	22 35	1 9	648	3	Y	32	33	0			8
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

FOGMT UNIT A WELL #: 6H RRCID -> 277613 COMPL. DATE 09/04/2015 TOTAL DEPTH 6292 PERF. 7115 - 11903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2033	-0-	-292	-0-	230 213	1 9	1590	3	Y	194	200	0			22
11	2130	N	1126	-0-	-1004	-0-	124 111	1 9	891	3	Y	101	100	0			23
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	23	0			-0-
01	2046	N	-0-	-0-	-2046	-0-					Y	-0-					-0-
02	1064	N	-0-	-0-	-1064	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 94H RRCID -> 277616 COMPL. DATE 09/16/2017 TOTAL DEPTH 7389 PERF. 7844 - 13923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	5900	-0-	-1881	-0-	242 6	1 4	5270 382	3 9	Y	347	348	0			9
11	6600	X	5561	-0-	-1039	-0-	256 6	1 4	4936 363	3 9	Y	330	325	0			14
12	6758	X	5399	-0-	-1359	-0-	274 6	1 4	4734 385	3 9	Y	350	352	0			12
01	5838	X	5838	-0-	-0-	-0-	297 44	1 4	5042 455	3 9	Y	414	410	0			16
*02	5392	X	5392	-0-	-0-	-0-	73 407	1 9	4912	3	Y	370	364	0			22
03	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					22

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 95H RRCID -> 277650 COMPL. DATE 09/16/2017 TOTAL DEPTH 7346 PERF. 7876 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	1707	-0-	-1021	-0-	67	1	1460	3	Y	162	164	0			5
							2	4	178	9							
11	2640	X	1514	-0-	-1126	-0-	64	1	1240	3	Y	189	185	0			9
							2	4	208	9							
12	2635	X	1362	-0-	-1273	-0-	61	1	1055	3	Y	223	223	0			9
							1	4	245	9							
01	1581	N	1272	-0-	-309	-0-	58	1	989	3	Y	196	197	0			8
							9	4	216	9							
*02	1440	N	1440	-0-	-0-	-0-	18	1	1176	3	Y	224	218	0			14
							246	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

BRISCOE CATARINA NORTH WELL #: 108H RRCID -> 277682 COMPL. DATE 06/17/2017 TOTAL DEPTH 7444 PERF. 8038 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6672	X	6672	-0-	-0-	-0-	421	1	5949	3	Y	270	273	0			2
							5	4	297	9							
11	6640	X	6640	-0-	-0-	-0-	341	1	5957	3	Y	299	298	0			3
							13	4	329	9							
12	6933	X	6933	-0-	-0-	-0-	253	1	6336	3	Y	293	290	0			6
							22	4	322	9							
01	7573	X	7573	-0-	-0-	-0-	249	1	6986	3	Y	296	297	0			5
							12	4	326	9							
*02	7072	X	7072	-0-	-0-	-0-	201	1	6584	3	Y	258	253	0			10
							3	4	284	9							
03	6758	X	NO RPT	-0-	-6758	-0-					Y	NO RPT					10

BRISCOE CATARINA NORTH WELL #: 110H RRCID -> 277683 COMPL. DATE 06/21/2017 TOTAL DEPTH 7753 PERF. 8411 - 14424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7891	X	7891	-0-	-0-	-0-	438	1	6185	3	Y	1148	1142	0			19
							5	4	1263	9							
11	3000	N	7079	-0-	4079	4079	328	1	5736	3	Y	911	911	0			19
							13	4	1002	9							
12	3100	N	6524	-0-	3424	7503	218	1	5454	3	Y	757	752	0			24
							19	4	833	9							
01	14172	X	6669	-0-	-7503	-0-	199	1	5583	3	Y	797	802	0			19
							10	4	877	9							
*02	5952	X	5952	-0-	-0-	-0-	157	1	5131	3	Y	602	591	0			30
							2	4	662	9							
03	2325	X	NO RPT	-0-	-2325	-0-					Y	NO RPT					30

BRISCOE CATARINA NORTH WELL #: 107H RRCID -> 277684 COMPL. DATE 06/17/2017 TOTAL DEPTH 7463 PERF. 8061 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	5528	-0-	-4485	-0-	332	1	4696	3	Y	451	456	0			13
							4	4	496	9							
11	9690	X	5158	-0-	-4532	-0-	256	1	4471	3	Y	383	384	0			12
							10	4	421	9							
12	10013	X	5365	-0-	-4648	-0-	189	1	4733	3	Y	388	385	0			15
							16	4	427	9							
01	6610	X	6610	-0-	-0-	-0-	213	1	5954	3	Y	394	397	0			12
							10	4	433	9							
*02	5770	X	5770	-0-	-0-	-0-	162	1	5289	3	Y	288	283	0			17
							2	4	317	9							
03	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					17

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 105H RRCID -> 277685 COMPL. DATE 06/13/2017 TOTAL DEPTH 7456 PERF. 7847 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	6515	-0-	-863	-0-	399	1	5624	3	Y	444	448	0			17
							4	4	488	9							
11	7140	X	6201	-0-	-939	-0-	310	1	5410	3	Y	426	427	0			16
							12	4	469	9							
12	7161	X	6436	-0-	-725	-0-	227	1	5662	3	Y	480	475	0			21
							19	4	528	9							
01	6603	X	6272	-0-	-331	-0-	200	1	5613	3	Y	408	412	0			17
							10	4	449	9							
*02	6145	X	6145	-0-	-0-	-0-	170	1	5563	3	Y	373	366	0			24
							2	4	410	9							
03	6510	X	NO RPT	-0-	-6510	-0-					Y	NO RPT					24

BRISCOE CARLA RANCH UNIT A WELL #: 1H RRCID -> 277693 COMPL. DATE 02/15/2018 TOTAL DEPTH 7130 PERF. 9443 - 13679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3622	X	3622	-0-	-0-	-0-	53	1	2679	3	Y	800	796	0			14
							10	4	880	9							
11	5452	X	5452	-0-	-0-	-0-	69	1	4652	3	Y	655	657	0			12
							10	4	721	9							
12	3582	X	3582	-0-	-0-	-0-	83	1	2687	3	Y	726	726	0			12
							13	4	799	9							
01	5219	X	5219	-0-	-0-	-0-	126	1	4060	3	Y	899	898	0			13
							44	4	989	9							
02	2632	X	2558	-0-	-74	-0-	53	1	1999	3	Y	457	463	0			7
							3	4	503	9							
03	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					7

BRISCOE CARLA RANCH UNIT A WELL #: 2H RRCID -> 277694 COMPL. DATE 02/15/2018 TOTAL DEPTH 7154 PERF. 9155 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2678	N	2678	-0-	-0-	-0-	38	1	1948	3	Y	622	621	0			22
							8	4	684	9							
11	3000	N	4189	-0-	1189	1189	52	1	3526	3	Y	548	549	0			21
							8	4	603	9							
12	3100	N	2636	-0-	-464	725	61	1	1964	3	Y	547	547	0			21
							9	4	602	9							
01	2876	N	2151	-0-	-725	-0-	51	1	1653	3	Y	390	393	0			18
							18	4	429	9							
*02	2081	X	2081	-0-	-0-	-0-	44	1	1621	3	Y	376	378	0			16
							2	4	414	9							
03	2046	X	NO RPT	-0-	-2046	-0-					Y	NO RPT					16

BRISCOE CARLA RANCH UNIT A WELL #: 5H RRCID -> 277695 COMPL. DATE 02/15/2018 TOTAL DEPTH 7270 PERF. 9389 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6915	X	6915	-0-	-0-	-0-	106	1	5361	3	Y	1297	1299	0			46
							21	4	1427	9							
11	9812	X	9812	-0-	-0-	-0-	126	1	8542	3	Y	1024	1027	0			43
							18	4	1126	9							
12	5526	X	5526	-0-	-0-	-0-	130	1	4230	3	Y	1042	1041	0			44
							20	4	1146	9							
01	6169	X	5403	-0-	-766	-0-	131	1	4261	3	Y	876	879	0			41
							47	4	964	9							
02	5572	X	5259	-0-	-313	-0-	113	1	4234	3	Y	824	828	0			37
							6	4	906	9							
03	6169	X	NO RPT	-0-	-6169	-0-					Y	NO RPT					37

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH UNIT C WELL #: 1H RRCID -> 277696 COMPL. DATE 05/04/2016 TOTAL DEPTH 7886 PERF. 8640 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4515	-0-	-290	-0-	137	1	3674	3	Y	638	641	0			24
							2	4	702	9							
11	7267	X	7267	-0-	-0-	-0-	238	1	6297	3	Y	662	655	0			31
							4	4	728	9							
12	6796	X	6796	-0-	-0-	-0-	230	1	5871	3	Y	626	619	0			38
							6	4	689	9							
01	7037	X	6021	-0-	-1016	-0-	175	1	4931	3	Y	819	807	0			50
							14	4	901	9							
02	6356	X	6199	-0-	-157	-0-	161	1	5566	3	Y	426	438	0			38
							3	4	469	9							
03	7037	X	NO RPT	-0-	-7037	-0-					Y	NO RPT					38

BRISCOE FRIDAY RANCH UNIT C WELL #: 9H RRCID -> 277697 COMPL. DATE 05/04/2016 TOTAL DEPTH 8094 PERF. 8325 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2819	-0-	-219	-0-	92	1	2465	3	Y	237	239	0			7
							1	4	261	9							
11	4427	X	4427	-0-	-0-	-0-	151	1	3989	3	Y	259	256	0			10
							2	4	285	9							
12	4264	X	4264	-0-	-0-	-0-	151	1	3839	3	Y	246	243	0			13
							3	4	271	9							
01	4061	X	2678	-0-	-1383	-0-	82	1	2325	3	Y	240	238	0			15
							7	4	264	9							
02	4144	X	3914	-0-	-230	-0-	103	1	3581	3	Y	207	209	0			13
							2	4	228	9							
03	4588	X	NO RPT	-0-	-4588	-0-					Y	NO RPT					13

BRISCOE CARLA RANCH UNIT A WELL #: 4H RRCID -> 277699 COMPL. DATE 02/15/2018 TOTAL DEPTH 7221 PERF. 9467 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	736	N	736	-0-	-0-	-0-	11	1	560	3	Y	148	149	0			6
							2	4	163	9							
11	622	N	622	-0-	-0-	-0-	8	1	532	3	Y	74	74	0			6
							1	4	81	9							
12	3100	N	5547	-0-	2447	2447	132	1	4312	3	Y	984	974	0			16
							21	4	1082	9							
01	3100	N	4078	-0-	978	3425	100	1	3228	3	Y	650	654	0			12
							35	4	715	9							
*02	2800	N	4905	-0-	2105	5530	104	1	3869	3	Y	843	843	0			12
							5	4	927	9							
03	0	N	NO RPT	-0-	-0-	5530					Y	NO RPT					12

MAUND RANCH 18 UNIT WELL #: 6H RRCID -> 277705 COMPL. DATE 08/26/2015 TOTAL DEPTH 6260 PERF. 6911 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1929	N	1929	-0-	-0-	-0-	229	1	1456	3	Y	197	192	0			25
							27	4	217	9							
11	1380	N	1107	-0-	-273	-0-	161	1	773	3	Y	149	155	0			19
							9	4	164	9							
12	1120	N	1120	-0-	-0-	-0-	152	1	788	3	Y	155	150	0			24
							9	4	171	9							
01	1612	N	1328	-0-	-284	-0-	48	1	1064	3	Y	194	192	0			26
							3	4	213	9							
02	1036	N	943	-0-	-93	-0-	30	1	769	3	Y	129	132	0			23
							2	4	142	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 18 UNIT WELL #: 7H RRCID -> 277707 COMPL. DATE 08/26/2015 TOTAL DEPTH 6396 PERF. 6736 - 11476

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	1875	-0-	-1442	-0-	229	1	1453	3	Y	152	158	0			25
							26	4	167	9							
11	2790	X	2237	-0-	-553	-0-	347	1	1665	3	Y	186	183	0			28
							20	4	205	9							
12	2883	X	2443	-0-	-440	-0-	358	1	1853	3	Y	192	185	0			35
							21	4	211	9							
01	2480	X	2149	-0-	-331	-0-	82	1	1845	3	Y	196	198	0			33
							6	4	216	9							
02	2100	N	1686	-0-	-414	-0-	57	1	1459	3	Y	152	153	0			32
							3	4	167	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

MAUND RANCH 18 UNIT WELL #: 8H RRCID -> 277708 COMPL. DATE 08/26/2015 TOTAL DEPTH 6393 PERF. 6760 - 11445

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3776	X	3776	-0-	-0-	-0-	472	1	2997	3	Y	230	229	0			28
							54	4	253	9							
11	2761	X	2761	-0-	-0-	-0-	439	1	2110	3	Y	169	177	0			20
							26	4	186	9							
12	3209	X	3209	-0-	-0-	-0-	484	1	2499	3	Y	180	174	0			26
							28	4	198	9							
01	3782	X	2501	-0-	-1281	-0-	99	1	2209	3	Y	169	173	0			22
							7	4	186	9							
02	3416	X	2551	-0-	-865	-0-	88	1	2261	3	Y	179	173	0			28
							5	4	197	9							
03	3782	X	NO RPT	-0-	-3782	-0-					Y	NO RPT					28

BRISCOE FRIDAY RANCH UNIT C WELL #: 5H RRCID -> 277721 COMPL. DATE 05/04/2016 TOTAL DEPTH 7875 PERF. 8416 - 13372

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3981	-0-	-204	-0-	126	1	3357	3	Y	452	455	0			20
							1	4	497	9							
11	6073	X	6073	-0-	-0-	-0-	203	1	5368	3	Y	453	448	0			25
							4	4	498	9							
12	6107	X	5695	-0-	-412	-0-	196	1	5018	3	Y	433	428	0			30
							5	4	476	9							
01	6107	X	3897	-0-	-2210	-0-	113	1	3189	3	Y	533	526	0			37
							9	4	586	9							
02	5516	X	5225	-0-	-291	-0-	135	1	4672	3	Y	378	385	0			30
							2	4	416	9							
03	6107	X	NO RPT	-0-	-6107	-0-					Y	NO RPT					30

BRISCOE FRIDAY RANCH UNIT C WELL #: 2H RRCID -> 277760 COMPL. DATE 05/04/2016 TOTAL DEPTH 7873 PERF. 8399 - 13271

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4283	X	4283	-0-	-0-	-0-	129	1	3447	3	Y	641	645	0			23
							2	4	705	9							
11	5940	X	5552	-0-	-388	-0-	181	1	4749	3	Y	564	559	0			28
							2	4	620	9							
12	6138	X	5879	-0-	-259	-0-	196	1	5011	3	Y	606	597	0			37
							5	4	667	9							
01	6324	X	299	-0-	-6025	-0-	8	1	231	3	Y	54	70	0			21
							1	4	59	9							
02	5180	X	3624	-0-	-1556	-0-	91	1	3129	3	Y	366	361	0			26
							1	4	403	9							
03	5735	X	NO RPT	-0-	-5735	-0-					Y	NO RPT					26

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH UNIT C WELL #: 3H RRCID -> 277761 COMPL. DATE 05/04/2016 TOTAL DEPTH 7928 PERF. 8207 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3295	-0-	-177	-0-	103	1	2759	3	Y	393	395	0			15
							1	4	432	9							
11	5225	X	5225	-0-	-0-	-0-	175	1	4596	3	Y	411	406	0			20
							2	4	452	9							
12	5239	X	4911	-0-	-328	-0-	169	1	4317	3	Y	383	378	0			25
							4	4	421	9							
01	4991	X	3639	-0-	-1352	-0-	107	1	3009	3	Y	468	462	0			31
							8	4	515	9							
*02	4944	X	4944	-0-	-0-	-0-	126	1	4364	3	Y	411	415	0			27
							2	4	452	9							
03	4991	X	NO RPT	-0-	-4991	-0-					Y	NO RPT					27

BRISCOE FRIDAY RANCH UNIT C WELL #: 4H RRCID -> 277762 COMPL. DATE 05/04/2016 TOTAL DEPTH 7864 PERF. 8645 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3074	-0-	-26	-0-	98	1	2615	3	Y	327	329	0			15
							1	4	360	9							
11	4770	X	4182	-0-	-588	-0-	141	1	3719	3	Y	291	289	0			17
							2	4	320	9							
12	4929	X	4581	-0-	-348	-0-	158	1	4050	3	Y	335	330	0			22
							4	4	369	9							
01	4929	X	2995	-0-	-1934	-0-	89	1	2499	3	Y	364	360	0			26
							7	4	400	9							
02	3892	X	3373	-0-	-519	-0-	88	1	3035	3	Y	226	231	0			21
							1	4	249	9							
03	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					21

BRISCOE FRIDAY RANCH UNIT C WELL #: 6H RRCID -> 277763 COMPL. DATE 05/04/2016 TOTAL DEPTH 7895 PERF. 8896 - 13726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4709	-0-	-561	-0-	148	1	3985	3	Y	521	525	0			24
							3	4	573	9							
11	7080	X	5537	-0-	-1543	-0-	186	1	4900	3	Y	407	404	0			27
							3	4	448	9							
12	7316	X	6927	-0-	-389	-0-	238	1	6072	3	Y	555	544	0			38
							6	4	611	9							
01	7471	X	4443	-0-	-3028	-0-	130	1	3662	3	Y	583	578	0			43
							10	4	641	9							
*02	7399	X	7399	-0-	-0-	-0-	187	1	6501	3	Y	643	645	0			41
							4	4	707	9							
03	5735	X	NO RPT	-0-	-5735	-0-					Y	NO RPT					41

BRISCOE FRIDAY RANCH UNIT C WELL #: 7H RRCID -> 277764 COMPL. DATE 05/04/2016 TOTAL DEPTH 8055 PERF. 8754 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2297	-0-	-90	-0-	73	1	1956	3	Y	243	245	0			10
							1	4	267	9							
11	3600	X	3533	-0-	-67	-0-	118	1	3129	3	Y	258	256	0			12
							2	4	284	9							
12	3720	X	3452	-0-	-268	-0-	119	1	3040	3	Y	264	261	0			15
							3	4	290	9							
01	3689	X	2198	-0-	-1491	-0-	66	1	1844	3	Y	257	256	0			16
							5	4	283	9							
02	3304	X	3089	-0-	-215	-0-	81	1	2773	3	Y	213	215	0			14
							1	4	234	9							
03	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					14

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH UNIT C WELL #: 8H RRCID -> 277766 COMPL. DATE 05/04/2016 TOTAL DEPTH 8091 PERF. 8320 - 13083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	4118	-0-	-5	-0-	129	1	3425	3	Y	512	515	0			16
							1	4	563	9							
11	6343	X	6343	-0-	-0-	-0-	210	1	5571	3	Y	507	502	0			21
							4	4	558	9							
12	6324	X	5307	-0-	-1017	-0-	181	1	4625	3	Y	451	446	0			26
							5	4	496	9							
01	6324	X	3946	-0-	-2378	-0-	113	1	3196	3	Y	571	564	0			33
							9	4	628	9							
02	5796	X	4690	-0-	-1106	-0-	121	1	4180	3	Y	352	359	0			26
							2	4	387	9							
03	6417	X	NO RPT	-0-	-6417	-0-					Y	NO RPT					26

BRISCOE FRIDAY RANCH UNIT C WELL #: 10H RRCID -> 277771 COMPL. DATE 05/04/2016 TOTAL DEPTH 8084 PERF. 8323 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2567	-0-	-192	-0-	82	1	2181	3	Y	275	275	0			9
							1	4	303	9							
11	3690	X	3368	-0-	-322	-0-	113	1	2980	3	Y	248	246	0			11
							2	4	273	9							
12	3928	X	3928	-0-	-0-	-0-	135	1	3443	3	Y	315	309	0			17
							3	4	347	9							
01	4464	X	2177	-0-	-2287	-0-	65	1	1828	3	Y	254	254	0			17
							5	4	279	9							
*02	3594	X	3594	-0-	-0-	-0-	94	1	3220	3	Y	254	255	0			16
							1	4	279	9							
03	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					16

BRISCOE CATARINA WEST WELL #: 129H RRCID -> 277778 COMPL. DATE 06/22/2015 TOTAL DEPTH 7503 PERF. 7834 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6193	X	6193	-0-	-0-	-0-	206	1	5329	3	Y	576	584	0			7
							24	4	634	9							
11	19018	X	19018	-0-	-0-	-0-	703	1	17525	3	Y	663	662	0			8
							61	4	729	9							
12	7475	X	7475	-0-	-0-	-0-	280	1	6197	3	Y	884	880	0			12
							26	4	972	9							
01	DLQ G-10		7062	-0-	7062	7062	293	1	5760	3	Y	874	877	0			9
							48	4	961	9							
02	DLQ G-10		5251	-0-	5251	12313	199	1	4291	3	Y	685	683	0			11
							7	4	754	9							
03	0	X	NO RPT	-0-	-0-	12313					Y	NO RPT					11

DENTONIO STATE 22 UNIT WELL #: 6H RRCID -> 277780 COMPL. DATE 03/14/2014 TOTAL DEPTH 6939 PERF. 7722 - 12069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1931	N	1931	-0-	-0-	-0-	258	1	1362	3	Y	283	280	0			31
							311	9									
11	2091	N	2091	-0-	-0-	-0-	282	1	1436	3	Y	331	327	0			35
							9	4	364	9							
12	2031	N	2031	-0-	-0-	-0-	165	1	1504	3	Y	323	317	0			41
							7	4	355	9							
01	2669	N	2669	-0-	-0-	-0-	225	1	1955	3	Y	405	391	0			55
							43	4	446	9							
*02	2800	N	2919	-0-	119	119	414	1	2043	3	Y	409	413	0			51
							12	4	450	9							
03	0	N	NO RPT	-0-	-0-	119					Y	NO RPT					51

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
LA BANDERA RANCH WELL #: 4H RRCID -> 277782 COMPL. DATE 01/28/2011 TOTAL DEPTH 5906 PERF. 6513 - 11941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	676	-0-	-812	-0-	4	1	525	3	Y	134	121	1			29
							147	9									
11	1189	N	1189	-0-	-0-	-0-	9	1	1083	3	Y	88	97	1			20
							97	9									
12	3100	N	3219	-0-	119	119	21	1	2425	3	Y	699	658	1			61
							4	4	769	9							
01	1221	N	1102	-0-	-119	-0-	9	1	942	3	Y	131	173	1			19
							7	4	144	9							
02	1120	N	-0-	-0-	-1120	-0-					Y	213	202	1			30
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

BRISCOE CATARINA NORTH WELL #: 126H RRCID -> 277784 COMPL. DATE 06/22/2017 TOTAL DEPTH 7684 PERF. 7997 - 14073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3290	X	3290	-0-	-0-	-0-	192	1	2704	3	N	356	358	0			13
							2	4	392	9							
11	3677	X	3677	-0-	-0-	-0-	177	1	3102	3	N	355	356	0			12
							7	4	391	9							
12	4030	X	4030	-0-	-0-	-0-	138	1	3460	3	N	382	378	0			16
							12	4	420	9							
01	3286	X	3282	-0-	-4	-0-	101	1	2826	3	N	318	321	0			13
							5	4	350	9							
*02	4229	X	4229	-0-	-0-	-0-	115	1	3782	3	N	300	294	0			19
							2	4	330	9							
03	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					19

BRISCOE CATARINA NORTH WELL #: 104H RRCID -> 277785 COMPL. DATE 06/11/2017 TOTAL DEPTH 7504 PERF. 7934 - 14249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7162	X	7162	-0-	-0-	-0-	425	1	6010	3	Y	656	661	0			21
							5	4	722	9							
11	6967	X	6967	-0-	-0-	-0-	337	1	5885	3	Y	665	665	0			21
							13	4	732	9							
12	7337	X	7337	-0-	-0-	-0-	252	1	6308	3	Y	686	680	0			27
							22	4	755	9							
01	7771	X	7771	-0-	-0-	-0-	235	1	6582	3	Y	857	861	0			23
							11	4	943	9							
*02	7319	X	7319	-0-	-0-	-0-	193	1	6338	3	Y	714	701	0			36
							3	4	785	9							
03	7037	X	NO RPT	-0-	-7037	-0-					Y	NO RPT					36

BRISCOE CATARINA NORTH WELL #: 111H RRCID -> 277822 COMPL. DATE 06/25/2017 TOTAL DEPTH 7749 PERF. 8302 - 14236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5009	-0-	-912	-0-	305	1	4299	3	Y	365	371	0			15
							3	4	402	9							
11	5730	X	4928	-0-	-802	-0-	243	1	4234	3	Y	402	402	0			15
							9	4	442	9							
12	5921	X	4719	-0-	-1202	-0-	164	1	4109	3	Y	393	389	0			19
							14	4	432	9							
01	6107	X	4953	-0-	-1154	-0-	154	1	4337	3	Y	413	417	0			15
							8	4	454	9							
02	5516	X	4254	-0-	-1262	-0-	114	1	3765	3	Y	339	332	0			22
							2	4	373	9							
03	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					22

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 114H RRCID -> 277824 COMPL. DATE 06/26/2017 TOTAL DEPTH 7725 PERF. 8110 - 14161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	393	-0-	-165	-0-	22	1	309	3	Y	56	57	0			-0-
							62	9									
11	1410	N	1410	-0-	-0-	-0-	62	1	1080	3	Y	242	240	0			2
							2	4	266	9							
12	876	N	876	-0-	-0-	-0-	28	1	717	3	Y	116	116	0			2
							3	4	128	9							
01	1508	N	1508	-0-	-0-	-0-	41	1	1143	3	Y	293	292	0			3
							2	4	322	9							
*02	1467	N	1467	-0-	-0-	-0-	34	1	1090	3	Y	312	306	0			9
							343	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

BRISCOE CATARINA NORTH WELL #: 115H RRCID -> 277825 COMPL. DATE 06/28/2017 TOTAL DEPTH 7762 PERF. 8301 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3645	X	3645	-0-	-0-	-0-	224	1	3162	3	Y	234	234	0			10
							2	4	257	9							
11	3060	X	2610	-0-	-450	-0-	130	1	2278	3	Y	179	180	0			9
							5	4	197	9							
12	3162	X	3015	-0-	-147	-0-	105	1	2620	3	Y	255	251	0			13
							9	4	281	9							
01	3472	X	3207	-0-	-265	-0-	103	1	2893	3	Y	187	189	0			11
							5	4	206	9							
02	3136	X	2164	-0-	-972	-0-	60	1	1987	3	Y	105	104	0			12
							1	4	116	9							
03	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					12

MAUND RANCH 18 UNIT WELL #: 9H RRCID -> 277830 COMPL. DATE 08/26/2015 TOTAL DEPTH 6387 PERF. 6801 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3928	X	1911	-0-	-2017	-0-	226	1	1436	3	Y	203	226	0			33
							26	4	223	9							
11	2431	X	2431	-0-	-0-	-0-	352	1	1694	3	Y	331	319	0			45
							21	4	364	9							
12	1776	X	1776	-0-	-0-	-0-	244	1	1259	3	Y	235	237	0			43
							14	4	259	9							
01	2604	X	2299	-0-	-305	-0-	82	1	1839	3	Y	338	331	0			50
							6	4	372	9							
02	2352	X	1603	-0-	-749	-0-	51	1	1301	3	Y	225	231	0			44
							3	4	248	9							
03	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					44

MAUND RANCH 18 UNIT WELL #: 1H RRCID -> 277832 COMPL. DATE 09/10/2015 TOTAL DEPTH 6327 PERF. 6692 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4656	X	4656	-0-	-0-	-0-	581	1	3689	3	Y	290	299	0			37
							67	4	319	9							
11	4793	X	4793	-0-	-0-	-0-	753	1	3616	3	Y	345	341	0			41
							44	4	380	9							
12	5288	X	5288	-0-	-0-	-0-	783	1	4053	3	Y	369	355	0			55
							46	4	406	9							
01	4929	X	4289	-0-	-640	-0-	167	1	3724	3	Y	351	358	0			48
							12	4	386	9							
02	4480	X	3792	-0-	-688	-0-	130	1	3318	3	Y	306	303	0			51
							7	4	337	9							
03	4960	X	NO RPT	-0-	-4960	-0-					Y	NO RPT					51

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DIAMOND H STATE WELL #: 12H RRCID -> 277840 COMPL. DATE 12/11/2014 TOTAL DEPTH 7531 PERF. 8043 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1583	N	1583	-0-	-0-	-0-	122	1	1137	3	Y	288	288	0			7
							7	4	317	9							
11	1410	N	970	-0-	-440	-0-	87	1	666	3	Y	191	191	0			7
							7	4	210	9							
12	1261	N	1261	-0-	-0-	-0-	121	1	903	3	Y	206	206	0			7
							10	4	227	9							
01	1581	N	1128	-0-	-453	-0-	108	1	806	3	Y	191	192	0			6
							4	4	210	9							
*02	1280	N	1280	-0-	-0-	-0-	105	1	958	3	Y	196	196	0			6
							1	4	216	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

MAUND RANCH 18 UNIT WELL #: 2H RRCID -> 277859 COMPL. DATE 09/10/2015 TOTAL DEPTH 6321 PERF. 6680 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	666	-0-	-884	-0-	77	1	488	3	Y	84	84	0			9
							9	4	92	9							
11	1110	N	475	-0-	-635	-0-	72	1	343	3	Y	51	55	0			5
							4	4	56	9							
12	801	N	801	-0-	-0-	-0-	113	1	589	3	Y	84	78	0			11
							7	4	92	9							
01	1221	N	1221	-0-	-0-	-0-	44	1	981	3	Y	175	165	0			21
							3	4	193	9							
*02	1343	N	1343	-0-	-0-	-0-	41	1	1049	3	Y	228	214	0			35
							2	4	251	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

MAUND RANCH 18 UNIT WELL #: 3H RRCID -> 277860 COMPL. DATE 09/10/2015 TOTAL DEPTH 6352 PERF. 6701 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1625	N	1625	-0-	-0-	-0-	202	1	1290	3	Y	99	101	0			14
							24	4	109	9							
11	1320	N	1259	-0-	-61	-0-	196	1	943	3	Y	98	100	0			12
							12	4	108	9							
12	1149	N	1149	-0-	-0-	-0-	173	1	892	3	Y	67	69	0			10
							10	4	74	9							
01	1612	N	1005	-0-	-607	-0-	40	1	886	3	Y	69	70	0			9
							3	4	76	9							
02	1176	N	945	-0-	-231	-0-	33	1	840	3	Y	64	63	0			10
							2	4	70	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MAUND RANCH 18 UNIT WELL #: 4H RRCID -> 277861 COMPL. DATE 09/10/2015 TOTAL DEPTH 6319 PERF. 6855 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1114	-0-	-529	-0-	122	1	774	3	Y	185	191	0			20
							14	4	204	9							
11	1710	N	1175	-0-	-535	-0-	160	1	768	3	Y	216	213	0			23
							9	4	238	9							
12	1131	N	1131	-0-	-0-	-0-	139	1	717	3	Y	243	232	0			34
							8	4	267	9							
01	1246	N	1246	-0-	-0-	-0-	38	1	864	3	Y	310	306	0			38
							3	4	341	9							
02	1092	N	1058	-0-	-34	-0-	30	1	741	3	Y	260	258	0			40
							1	4	286	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 18 UNIT WELL #: 5H RRCID -> 277866 COMPL. DATE 09/10/2015 TOTAL DEPTH 6364 PERF. 6981 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1452	N	1452	-0-	-0-	-0-	183	1	1163	3	Y	77	78	0			14
							21	4	85	9							
11	1260	N	1137	-0-	-123	-0-	179	1	858	3	Y	82	81	0			15
							10	4	90	9							
12	1150	N	1150	-0-	-0-	-0-	167	1	863	3	Y	100	95	0			20
							10	4	110	9							
01	1457	N	851	-0-	-606	-0-	32	1	717	3	Y	91	93	0			18
							2	4	100	9							
02	1064	N	278	-0-	-786	-0-	10	1	236	3	Y	29	36	0			11
							32	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

BRISCOE CATARINA NORTH WELL #: 113H RRCID -> 277914 COMPL. DATE 06/27/2017 TOTAL DEPTH 7726 PERF. 8004 - 14129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3809	X	3809	-0-	-0-	-0-	231	1	3258	3	Y	289	290	0			12
							2	4	318	9							
11	3366	X	3366	-0-	-0-	-0-	165	1	2872	3	Y	294	294	0			12
							6	4	323	9							
12	3038	X	3026	-0-	-12	-0-	103	1	2584	3	Y	300	297	0			15
							9	4	330	9							
01	3813	X	2544	-0-	-1269	-0-	79	1	2218	3	Y	221	224	0			12
							4	4	243	9							
02	3444	X	2694	-0-	-750	-0-	72	1	2356	3	Y	241	236	0			17
							1	4	265	9							
03	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					17

ROGERS DENTONIO 31 UNIT WELL #: 6H RRCID -> 277922 COMPL. DATE 02/26/2016 TOTAL DEPTH 6833 PERF. 7542 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1197	-0-	-384	-0-	81	1	948	3	Y	153	152	0			7
							168	9									
11	1590	N	738	-0-	-852	-0-	51	1	588	3	Y	90	91	0			6
							99	9									
12	979	N	979	-0-	-0-	-0-	77	1	772	3	Y	117	117	0			6
							1	4	129	9							
01	651	N	-0-	-0-	-651	-0-					Y	125	127	0			4
*02	920	N	920	-0-	-0-	-0-	63	1	801	3	Y	47	48	0			3
							4	4	52	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

ROGERS DENTONIO 31 UNIT WELL #: 8H RRCID -> 277923 COMPL. DATE 11/19/2017 TOTAL DEPTH 6820 PERF. 7304 - 12173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2424	-0-	-180	-0-	154	1	1798	3	Y	429	427	0			16
							472	9									
11	2520	X	1858	-0-	-662	-0-	113	1	1299	3	Y	405	403	0			18
							446	9									
12	2604	X	2004	-0-	-600	-0-	146	1	1453	3	Y	367	369	0			16
							1	4	404	9							
01	2852	X	-0-	-0-	-2852	-0-					Y	339	346	0			9
02	2324	X	968	-0-	-1356	-0-	59	1	734	3	Y	156	159	0			6
							3	4	172	9							
03	2418	X	NO RPT	-0-	-2418	-0-					Y	NO RPT					6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 31 UNIT WELL #: 9H RRCID -> 277930 COMPL. DATE 11/18/2017 TOTAL DEPTH 6868 PERF. 7363 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	3006	-0-	-1	-0-	186	1	2167	3	Y	594	590	0			27
							653	9									
11	2910	X	2457	-0-	-453	-0-	145	1	1685	3	Y	569	567	0			29
							1	4	626	9							
12	3007	X	2669	-0-	-338	-0-	191	1	1901	3	Y	524	526	0			27
							1	4	576	9							
01	3596	X	-0-	-0-	-3596	-0-					Y	633	642	0			18
02	2996	X	2513	-0-	-483	-0-	152	1	1912	3	Y	401	404	0			15
							8	4	441	9							
03	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					15

ROGERS DENTONIO 31 UNIT WELL #: 10H RRCID -> 277932 COMPL. DATE 11/20/2017 TOTAL DEPTH 6886 PERF. 7265 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3874	-0-	-373	-0-	244	1	2859	3	Y	700	697	0			35
							1	4	770	9							
11	4110	X	2080	-0-	-2030	-0-	123	1	1426	3	Y	482	485	0			32
							1	4	530	9							
12	4247	X	2742	-0-	-1505	-0-	193	1	1924	3	Y	567	566	0			33
							1	4	624	9							
01	4619	X	-0-	-0-	-4619	-0-					Y	537	548	0			22
02	4172	X	1752	-0-	-2420	-0-	101	1	1272	3	Y	339	342	0			19
							6	4	373	9							
03	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					19

BRISCOE CATARINA NORTH WELL #: 112H RRCID -> 277936 COMPL. DATE 06/26/2017 TOTAL DEPTH 7756 PERF. 8119 - 14136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4203	X	4203	-0-	-0-	-0-	253	1	3570	3	Y	343	346	0			17
							3	4	377	9							
11	5045	X	5045	-0-	-0-	-0-	246	1	4305	3	Y	440	440	0			17
							10	4	484	9							
12	3754	X	3754	-0-	-0-	-0-	130	1	3247	3	Y	333	331	0			19
							11	4	366	9							
01	4340	X	3905	-0-	-435	-0-	121	1	3401	3	Y	343	346	0			16
							6	4	377	9							
02	4312	X	3339	-0-	-973	-0-	90	1	2958	3	Y	264	259	0			21
							1	4	290	9							
03	4774	X	NO RPT	-0-	-4774	-0-					Y	NO RPT					21

BRISCOE CATARINA NORTH WELL #: 128H RRCID -> 277972 COMPL. DATE 06/16/2017 TOTAL DEPTH 7426 PERF. 8614 - 14557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	8157	-0-	-585	-0-	522	1	7378	3	Y	228	229	0			4
							6	4	251	9							
11	8460	X	7932	-0-	-528	-0-	403	1	7051	3	Y	420	418	0			6
							16	4	462	9							
12	8939	X	8939	-0-	-0-	-0-	334	1	8375	3	Y	183	183	0			6
							29	4	201	9							
01	9036	X	9036	-0-	-0-	-0-	298	1	8356	3	Y	334	334	0			6
							15	4	367	9							
*02	9507	X	9507	-0-	-0-	-0-	267	1	8771	3	Y	423	414	0			15
							4	4	465	9							
03	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					15

BRISCOE CATARINA WEST WELL #: 130H RRCID -> 277973 COMPL. DATE 11/26/2014 TOTAL DEPTH 7383 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 129H RRCID -> 277975 COMPL. DATE 06/16/2017 TOTAL DEPTH 7419 PERF. 8503 - 14333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8791	X	8791	-0-	-0-	-0-	552	1	7792	3	Y	401	404	0			20
							6	4	441	9							
11	7831	X	7831	-0-	-0-	-0-	410	1	7175	3	Y	209	211	0			18
							16	4	230	9							
12	7374	X	7374	-0-	-0-	-0-	273	1	6815	3	Y	239	236	0			21
							23	4	263	9							
01	8506	X	8506	-0-	-0-	-0-	270	1	7552	3	Y	610	610	0			21
							13	4	671	9							
02	7308	X	4552	-0-	-2756	-0-	118	1	3883	3	Y	499	490	0			30
							2	4	549	9							
03	8091	X	NO RPT	-0-	-8091	-0-					Y	NO RPT					30

BRISCOE CATARINA NORTH WELL #: 130H RRCID -> 277976 COMPL. DATE 06/15/2017 TOTAL DEPTH 7413 PERF. 8214 - 14267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8988	X	5023	-0-	-3965	-0-	309	1	4352	3	Y	326	329	0			4
							3	4	359	9							
11	4534	X	4534	-0-	-0-	-0-	227	1	3972	3	Y	296	295	0			5
							9	4	326	9							
12	4223	X	4223	-0-	-0-	-0-	149	1	3727	3	Y	304	302	0			7
							13	4	334	9							
01	5115	X	3504	-0-	-1611	-0-	112	1	3117	3	Y	245	247	0			5
							5	4	270	9							
02	4620	X	2300	-0-	-2320	-0-	63	1	2059	3	Y	161	158	0			8
							1	4	177	9							
03	5022	X	NO RPT	-0-	-5022	-0-					Y	NO RPT					8

BRISCOE CATARINA NORTH WELL #: 131H RRCID -> 277977 COMPL. DATE 06/25/2017 TOTAL DEPTH 7686 PERF. 8145 - 13063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	144	-0-	-2181	-0-	9	1	126	3	Y	8	11	0			2
							9	9									
11	3904	X	3904	-0-	-0-	-0-	196	1	3435	3	Y	241	239	0			4
							8	4	265	9							
12	5233	X	5233	-0-	-0-	-0-	189	1	4731	3	Y	270	267	0			7
							16	4	297	9							
01	4268	X	4268	-0-	-0-	-0-	133	1	3750	3	Y	344	345	0			6
							7	4	378	9							
02	3332	X	2740	-0-	-592	-0-	74	1	2427	3	Y	216	213	0			9
							1	4	238	9							
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					9

BRISCOE CATARINA NORTH WELL #: 136H RRCID -> 277982 COMPL. DATE 05/11/2016 TOTAL DEPTH 7710 PERF. 8050 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3973	-0-	-429	-0-	215	1	3035	3	Y	655	665	0			25
							2	4	721	9							
11	4260	X	2995	-0-	-1265	-0-	138	1	2412	3	Y	400	404	0			21
							5	4	440	9							
12	4402	X	2425	-0-	-1977	-0-	79	1	1986	3	Y	321	319	0			23
							7	4	353	9							
01	4681	X	1998	-0-	-2683	-0-	58	1	1617	3	Y	291	296	0			18
							3	4	320	9							
*02	4754	X	4754	-0-	-0-	-0-	115	1	3776	3	Y	783	764	0			37
							2	4	861	9							
03	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					37

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 54SP RRCID -> 278005 COMPL. DATE 08/20/2015 TOTAL DEPTH 6108 PERF. 6837 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4678	X	4678	-0-	-0-	-0-	519	1	3768	3	Y	355	357	0			41
							391	9									
11	4360	X	4360	-0-	-0-	-0-	488	1	3502	3	Y	336	326	0			51
							370	9									
12	4331	X	4331	-0-	-0-	-0-	253	1	3749	3	Y	299	303	0			47
							329	9									
01	4924	X	4924	-0-	-0-	-0-	36	1	4539	3	Y	317	320	0			44
							349	9									
02	3976	X	107	-0-	-3869	-0-	1	1	97	3	Y	8	23	0			29
							9	9									
03	4402	X	NO RPT	-0-	-4402	-0-					Y	NO RPT					29

BRISCOE CATARINA NORTH WELL #: 133H RRCID -> 278006 COMPL. DATE 05/11/2016 TOTAL DEPTH 7669 PERF. 7887 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1565	-0-	-233	-0-	90	1	1278	3	Y	178	179	0			6
							1	4	196	9							
11	1961	N	1961	-0-	-0-	-0-	94	1	1652	3	Y	192	193	0			5
							4	4	211	9							
12	1832	N	1832	-0-	-0-	-0-	63	1	1562	3	Y	184	182	0			7
							5	4	202	9							
01	1976	N	1976	-0-	-0-	-0-	60	1	1673	3	Y	218	220	0			5
							3	4	240	9							
*02	1545	N	1545	-0-	-0-	-0-	41	1	1313	3	Y	174	171	0			8
							191	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

ROGERS DENTONIO 31 UNIT WELL #: 2H RRCID -> 278009 COMPL. DATE 02/26/2016 TOTAL DEPTH 6740 PERF. 7363 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	3653	-0-	-2578	-0-	235	1	2762	3	Y	595	592	0			31
							1	4	655	9							
11	6030	X	3297	-0-	-2733	-0-	214	1	2479	3	Y	548	547	0			32
							1	4	603	9							
12	6231	X	2126	-0-	-4105	-0-	166	1	1658	3	Y	274	282	0			24
							1	4	301	9							
01	4030	X	-0-	-0-	-4030	-0-					Y	-0-	8	0			16
02	3584	X	1430	-0-	-2154	-0-	98	1	1228	3	Y	90	90	0			16
							5	4	99	9							
03	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					16

BRISCOE COCHINA EAST RANCH WELL #: 49H RRCID -> 278028 COMPL. DATE 08/24/2014 TOTAL DEPTH 8228 PERF. 8834 - 15755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	2759	-0-	-1240	-0-	90	1	2209	3	Y	415	419	0			6
							3	4	457	9							
11	3689	X	3689	-0-	-0-	-0-	101	1	2926	3	Y	584	580	0			10
							20	4	642	9							
12	4132	X	4132	-0-	-0-	-0-	196	1	3133	3	Y	724	720	0			14
							7	4	796	9							
01	4806	X	4806	-0-	-0-	-0-	211	1	3720	3	Y	790	780	0			24
							6	4	869	9							
*02	3652	X	3652	-0-	-0-	-0-	133	1	2941	3	Y	522	526	0			20
							4	4	574	9							
03	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					20

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
SOUTH SPUR UNIT B WELL #: 3H RRCID -> 278031 COMPL. DATE 02/05/2018 TOTAL DEPTH 6954 PERF. 7291 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2206	X	2206	-0-	-0-	-0-	62	1	1205	3	Y	854	834	0			31
							939	9									
11	1770	X	1440	-0-	-330	-0-	40	1	1074	3	Y	293	310	0			14
							4	4	322	9							
12	1302	X	299	-0-	-1003	-0-	11	1	268	3	Y	18	31	0			1
							20	9									
01	2201	X	-0-	-0-	-2201	-0-					Y	-0-	1	0			-0-
02	1988	X	442	-0-	-1546	-0-	13	1	390	3	Y	35	34	0			1
							39	9									
03	2201	X	NO RPT	-0-	-2201	-0-					Y	NO RPT					1

BRISCOE CATARINA NORTH WELL #: 124H RRCID -> 278032 COMPL. DATE 06/23/2017 TOTAL DEPTH 7690 PERF. 7977 - 13993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3832	-0-	-353	-0-	234	1	3303	3	Y	266	268	0			9
							2	4	293	9							
11	4050	X	3445	-0-	-605	-0-	168	1	2940	3	Y	300	300	0			9
							7	4	330	9							
12	4185	X	3436	-0-	-749	-0-	119	1	2984	3	Y	294	292	0			11
							10	4	323	9							
01	3565	X	3386	-0-	-179	-0-	106	1	2955	3	Y	291	293	0			9
							5	4	320	9							
02	3220	X	3175	-0-	-45	-0-	86	1	2809	3	Y	254	249	0			14
							1	4	279	9							
03	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					14

BRISCOE CATARINA WEST WELL #: 125H RRCID -> 278039 COMPL. DATE 06/22/2015 TOTAL DEPTH 7528 PERF. 8374 - 14512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	1833	-0-	-5328	-0-	59	1	1541	3	Y	205	208	0			-0-
							7	4	226	9							
11	7246	X	7246	-0-	-0-	-0-	257	1	6400	3	Y	515	512	0			3
							22	4	567	9							
12	7161	X	1866	-0-	-5295	-0-	71	1	1572	3	Y	196	198	0			1
							7	4	216	9							
01	1893	X	1893	-0-	-0-	-0-	81	1	1579	3	Y	200	201	0			-0-
							13	4	220	9							
*02	1958	X	1958	-0-	-0-	-0-	76	1	1640	3	Y	217	216	0			1
							3	4	239	9							
03	1798	X	NO RPT	-0-	-1798	-0-					Y	NO RPT					1

BRISCOE CATARINA WEST WELL #: 126H RRCID -> 278040 COMPL. DATE 06/22/2015 TOTAL DEPTH 7428 PERF. 7810 - 13552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	5799	-0-	-1858	-0-	200	1	5173	3	Y	366	370	0			2
							23	4	403	9							
11	14052	X	14052	-0-	-0-	-0-	526	1	13097	3	Y	349	349	0			2
							45	4	384	9							
12	7657	X	5503	-0-	-2154	-0-	212	1	4706	3	Y	514	511	0			5
							20	4	565	9							
01	5797	X	4976	-0-	-821	-0-	211	1	4147	3	Y	530	532	0			3
							35	4	583	9							
02	5600	X	5105	-0-	-495	-0-	199	1	4286	3	Y	557	554	0			6
							7	4	613	9							
03	6200	X	NO RPT	-0-	-6200	-0-					Y	NO RPT					6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 97H RRCID -> 278041 COMPL. DATE 09/16/2017 TOTAL DEPTH 7421 PERF. 7855 - 13687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8204	X	8204	-0-	-0-	-0-	323	1	7073	3	Y	726	728	0			18
							9	4	799	9							
11	7735	X	7735	-0-	-0-	-0-	345	1	6665	3	Y	651	643	0			26
							9	4	716	9							
12	7714	X	7714	-0-	-0-	-0-	380	1	6554	3	Y	702	706	0			22
							8	4	772	9							
01	8090	X	8090	-0-	-0-	-0-	401	1	6816	3	Y	739	735	0			26
							60	4	813	9							
02	7056	X	6901	-0-	-155	-0-	90	1	6082	3	Y	662	651	0			37
							1	4	728	9							
03	7812	X	NO RPT	-0-	-7812	-0-					Y	NO RPT					37

BRISCOE CATARINA WEST WELL #: 128H RRCID -> 278042 COMPL. DATE 06/22/2015 TOTAL DEPTH 7396 PERF. 7724 - 13862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	1280	-0-	-5230	-0-	42	1	1081	3	Y	138	142	0			-0-
							5	4	152	9							
11	6300	X	2551	-0-	-3749	-0-	92	1	2286	3	Y	150	150	0			-0-
							8	4	165	9							
12	6510	X	3427	-0-	-3083	-0-	123	1	2712	3	Y	528	523	0			5
							11	4	581	9							
01	3322	X	3322	-0-	-0-	-0-	131	1	2575	3	Y	540	542	0			3
							22	4	594	9							
*02	2382	X	2382	-0-	-0-	-0-	88	1	1892	3	Y	363	363	0			3
							3	4	399	9							
03	1240	X	NO RPT	-0-	-1240	-0-					Y	NO RPT					3

BRISCOE CARLA RANCH UNIT B WELL #: 1H RRCID -> 278046 COMPL. DATE 02/19/2018 TOTAL DEPTH 6923 PERF. 7480 - 13927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5632	X	5632	-0-	-0-	-0-	89	1	4485	3	Y	946	949	0			29
							17	4	1041	9							
11	9728	X	9728	-0-	-0-	-0-	129	1	8675	3	Y	824	826	0			27
							18	4	906	9							
12	4252	X	4252	-0-	-0-	-0-	100	1	3274	3	Y	784	785	0			26
							16	4	862	9							
01	6003	X	6003	-0-	-0-	-0-	142	1	4593	3	Y	1107	1106	0			27
							50	4	1218	9							
02	4228	X	3689	-0-	-539	-0-	76	1	2836	3	Y	703	709	0			21
							4	4	773	9							
03	4681	X	NO RPT	-0-	-4681	-0-					Y	NO RPT					21

BRISCOE CARLA RANCH UNIT B WELL #: 3H RRCID -> 278047 COMPL. DATE 02/26/2018 TOTAL DEPTH 6900 PERF. 7494 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6876	X	6876	-0-	-0-	-0-	105	1	5257	3	Y	1358	1363	0			44
							20	4	1494	9							
11	11097	X	11097	-0-	-0-	-0-	142	1	9677	3	Y	1143	1146	0			41
							21	4	1257	9							
12	4990	X	4990	-0-	-0-	-0-	114	1	3701	3	Y	1052	1053	0			40
							18	4	1157	9							
01	5560	X	5560	-0-	-0-	-0-	127	1	4113	3	Y	1159	1160	0			39
							45	4	1275	9							
*02	5264	X	5264	-0-	-0-	-0-	104	1	3868	3	Y	1170	1174	0			35
							5	4	1287	9							
03	5146	X	NO RPT	-0-	-5146	-0-					Y	NO RPT					35

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH UNIT B WELL #: 4H RRCID -> 278048 COMPL. DATE 02/24/2018 TOTAL DEPTH 6942 PERF. 7463 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5243	X	5243	-0-	-0-	-0-	90	1	4554	3	Y	528	530	0			19
							18	4	581	9							
11	10402	X	10402	-0-	-0-	-0-	141	1	9553	3	Y	625	624	0			20
							20	4	688	9							
12	4772	X	4772	-0-	-0-	-0-	114	1	3703	3	Y	852	850	0			22
							18	4	937	9							
01	5053	X	4555	-0-	-498	-0-	107	1	3471	3	Y	854	855	0			21
							38	4	939	9							
02	4564	X	3521	-0-	-1043	-0-	70	1	2614	3	Y	757	760	0			18
							4	4	833	9							
03	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					18

BRISCOE CARLA RANCH UNIT B WELL #: 5H RRCID -> 278049 COMPL. DATE 02/24/2018 TOTAL DEPTH 6961 PERF. 7534 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	432	N	432	-0-	-0-	-0-	8	1	419	3	Y	3	3	0			-0-
							2	4	3	9							
11	1412	N	1412	-0-	-0-	-0-	20	1	1382	3	Y	6	6	0			-0-
							3	4	7	9							
12	426	N	426	-0-	-0-	-0-	12	1	406	3	Y	5	5	0			-0-
							2	4	6	9							
01	434	N	406	-0-	-28	-0-	12	1	384	3	Y	5	5	0			-0-
							4	4	6	9							
02	476	N	274	-0-	-202	-0-	7	1	264	3	Y	3	3	0			-0-
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 131H RRCID -> 278056 COMPL. DATE 06/22/2015 TOTAL DEPTH 7484 PERF. 7790 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	2120	-0-	-4204	-0-	72	1	1856	3	Y	167	177	0			-0-
							8	4	184	9							
11	6120	X	1271	-0-	-4849	-0-	47	1	1179	3	Y	37	37	0			-0-
							4	4	41	9							
12	6324	X	1449	-0-	-4875	-0-	55	1	1218	3	Y	155	153	0			2
							5	4	171	9							
01	4371	X	1059	-0-	-3312	-0-	45	1	899	3	Y	97	99	0			-0-
							8	4	107	9							
02	3948	X	1637	-0-	-2311	-0-	66	1	1428	3	Y	128	127	0			1
							2	4	141	9							
03	2108	X	NO RPT	-0-	-2108	-0-					Y	NO RPT					1

BRISCOE CATARINA WEST WELL #: 132H RRCID -> 278057 COMPL. DATE 06/22/2015 TOTAL DEPTH 7276 PERF. 7680 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3789	-0-	689	856	124	1	3219	3	Y	392	400	0			3
							15	4	431	9							
11	3000	N	11597	-0-	8597	9453	424	1	10576	3	Y	509	507	0			5
							37	4	560	9							
12	3100	N	3889	-0-	789	10242	151	1	3337	3	Y	352	353	0			4
							14	4	387	9							
01	13752	X	3510	-0-	-10242	-0-	149	1	2937	3	Y	363	364	0			3
							25	4	399	9							
*02	3868	X	3868	-0-	-0-	-0-	154	1	3317	3	Y	356	355	0			4
							5	4	392	9							
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH UNIT B WELL #: 6H RRCID -> 278092 COMPL. DATE 02/25/2018 TOTAL DEPTH 6948 PERF. 7445 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3387	X	3387	-0-	-0-	-0-	43	1	2168	3	Y	1062	1058	0			19
							8	4	1168	9							
11	4929	X	4929	-0-	-0-	-0-	58	1	3928	3	Y	850	852	0			17
							8	4	935	9							
12	3020	X	3020	-0-	-0-	-0-	60	1	1928	3	Y	930	929	0			18
							9	4	1023	9							
01	3216	X	3216	-0-	-0-	-0-	63	1	2036	3	Y	995	996	0			17
							22	4	1095	9							
02	2492	X	1036	-0-	-1456	-0-	15	1	582	3	Y	398	405	0			10
							1	4	438	9							
03	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					10

BRISCOE CARLA RANCH UNIT B WELL #: 7H RRCID -> 278093 COMPL. DATE 02/27/2018 TOTAL DEPTH 6980 PERF. 7636 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	527	-0-	-310	-0-	8	1	421	3	Y	87	86	0			2
							2	4	96	9							
11	1797	N	1797	-0-	-0-	-0-	25	1	1651	3	Y	107	107	0			2
							3	4	118	9							
12	723	N	723	-0-	-0-	-0-	17	1	550	3	Y	139	138	0			3
							3	4	153	9							
01	527	N	106	-0-	-421	-0-	2	1	80	3	Y	21	22	0			2
							1	4	23	9							
02	672	N	-0-	-0-	-672	-0-					Y	-0-	2	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 122H RRCID -> 278096 COMPL. DATE 06/26/2017 TOTAL DEPTH 7714 PERF. 8168 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6209	-0-	-487	-0-	364	1	5136	3	Y	641	646	0			18
							4	4	705	9							
11	6330	X	5977	-0-	-353	-0-	287	1	5007	3	Y	611	611	0			18
							11	4	672	9							
12	6541	X	5557	-0-	-984	-0-	188	1	4694	3	Y	599	594	0			23
							16	4	659	9							
01	5394	X	4761	-0-	-633	-0-	145	1	4061	3	Y	498	503	0			18
							7	4	548	9							
*02	5381	X	5381	-0-	-0-	-0-	142	1	4672	3	Y	514	503	0			29
							2	4	565	9							
03	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					29

BRISCOE CATARINA WEST WELL #: 89H RRCID -> 278097 COMPL. DATE 09/15/2017 TOTAL DEPTH 7274 PERF. 7891 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	854	-0-	-820	-0-	32	1	692	3	N	117	118	0			2
							1	4	129	9							
11	1243	X	1243	-0-	-0-	-0-	54	1	1036	3	N	138	135	0			5
							1	4	152	9							
12	689	N	689	-0-	-0-	-0-	33	1	567	3	N	80	84	0			1
							1	4	88	9							
01	949	N	949	-0-	-0-	-0-	44	1	737	3	N	147	144	0			4
							6	4	162	9							
02	1148	N	1081	-0-	-67	-0-	13	1	870	3	N	180	175	0			9
							198	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH UNIT B WELL #: 2H RRCID -> 278100 COMPL. DATE 02/21/2018 TOTAL DEPTH 6919 PERF. 7761 - 14393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5295	X	5295	-0-	-0-	-0-	82	1	4129	3	Y	971	975	0			24
							16	4	1068	9							
11	8855	X	8855	-0-	-0-	-0-	115	1	7791	3	Y	847	849	0			22
							17	4	932	9							
12	3999	X	3807	-0-	-192	-0-	87	1	2841	3	Y	786	787	0			21
							14	4	865	9							
01	3162	X	-0-	-0-	-3162	-0-					Y	-0-	21	0			-0-
02	2856	X	1366	-0-	-1490	-0-	28	1	1010	3	Y	297	294	0			3
							1	4	327	9							
03	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					3

SOUTH SPUR UNIT B WELL #: 2H RRCID -> 278101 COMPL. DATE 02/03/2018 TOTAL DEPTH 6951 PERF. 7212 - 13839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	2391	-0-	-2662	-0-	96	1	1862	3	N	394	411	0			17
							433	9									
11	4260	X	3916	-0-	-344	-0-	120	1	3165	3	N	564	553	0			28
							11	4	620	9							
12	5125	X	5125	-0-	-0-	-0-	178	1	4179	3	N	698	675	0			51
							768	9									
01	4338	X	4338	-0-	-0-	-0-	227	1	3519	3	N	538	554	0			35
							592	9									
02	3668	X	3030	-0-	-638	-0-	85	1	2542	3	N	366	378	0			23
							403	9									
03	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					23

FOGMT UNIT A WELL #: 8H RRCID -> 278103 COMPL. DATE 09/04/2015 TOTAL DEPTH 6725 PERF. 6682 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2681	-0-	-109	-0-	310	1	2138	3	Y	212	224	0			26
							233	9									
11	2670	N	2604	-0-	-66	-0-	293	1	2109	3	Y	183	169	0			40
							1	4	201	9							
12	2902	N	2902	-0-	-0-	-0-	341	1	2327	3	Y	212	203	0			49
							1	4	233	9							
01	2682	N	2682	-0-	-0-	-0-	256	1	2177	3	Y	225	216	0			58
							1	4	248	9							
*02	2325	N	2325	-0-	-0-	-0-	225	1	1915	3	Y	167	185	0			40
							1	4	184	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

BRISCOE FRIDAY RANCH UNIT C WELL #: 11H RRCID -> 278111 COMPL. DATE 04/02/2016 TOTAL DEPTH 8108 PERF. 8461 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3733	X	3733	-0-	-0-	-0-	120	1	3207	3	Y	368	369	0			13
							1	4	405	9							
11	5366	X	5366	-0-	-0-	-0-	181	1	4786	3	Y	360	356	0			17
							3	4	396	9							
12	4588	X	4346	-0-	-242	-0-	153	1	3910	3	Y	254	254	0			17
							4	4	279	9							
01	4588	X	3394	-0-	-1194	-0-	101	1	2847	3	Y	398	391	0			24
							8	4	438	9							
02	5012	X	4544	-0-	-468	-0-	117	1	4056	3	Y	335	338	0			21
							2	4	369	9							
03	5549	X	NO RPT	-0-	-5549	-0-					Y	NO RPT					21

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 134H RRCID -> 278127 COMPL. DATE 05/11/2016 TOTAL DEPTH 7690 PERF. 7919 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2940	X	2940	-0-	-0-	-0-	172	1	2430	3	Y	305	307	0			7
							2	4	336	9							
11	2894	X	2894	-0-	-0-	-0-	139	1	2421	3	Y	299	300	0			6
							5	4	329	9							
12	3051	X	3051	-0-	-0-	-0-	105	1	2615	3	Y	293	291	0			8
							9	4	322	9							
01	2821	X	2774	-0-	-47	-0-	85	1	2387	3	Y	271	274	0			5
							4	4	298	9							
*02	2661	X	2661	-0-	-0-	-0-	70	1	2292	3	Y	271	266	0			10
							1	4	298	9							
03	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					10

BRISCOE CATARINA NORTH WELL #: 132H RRCID -> 278128 COMPL. DATE 06/26/2017 TOTAL DEPTH 7696 PERF. 7890 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1680	N	1680	-0-	-0-	-0-	87	1	1225	3	Y	334	335	0			13
							1	4	367	9							
11	1410	N	-0-	-0-	-1410	-0-					Y	-0-	13	0			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	837	N	8	-0-	-829	-0-	6	3	2	9	Y	2	2	0			-0-
*02	1701	N	1701	-0-	-0-	-0-	41	1	1335	3	Y	295	287	0			8
							325	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

ROGERS DENTONIO 31 UNIT WELL #: 3H RRCID -> 278129 COMPL. DATE 02/26/2016 TOTAL DEPTH 6767 PERF. 7243 - 12127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2394	-0-	-799	-0-	158	1	1841	3	N	359	357	0			21
							395	9									
11	3090	X	1962	-0-	-1128	-0-	123	1	1436	3	N	365	363	0			23
							1	4	402	9							
12	3193	X	2028	-0-	-1165	-0-	151	1	1510	3	N	333	334	0			22
							1	4	366	9							
01	3162	X	-0-	-0-	-3162	-0-					N	2	10	0			14
02	2436	X	937	-0-	-1499	-0-	57	1	715	3	N	147	146	0			15
							3	4	162	9							
03	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					15

ROGERS DENTONIO 31 UNIT WELL #: 7H RRCID -> 278130 COMPL. DATE 11/19/2017 TOTAL DEPTH 6833 PERF. 7503 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3098	-0-	-1304	-0-	179	1	2095	3	N	749	743	0			43
							824	9									
11	4260	X	2517	-0-	-1743	-0-	137	1	1597	3	N	711	708	0			46
							1	4	782	9							
12	4402	X	2769	-0-	-1633	-0-	188	1	1874	3	N	642	645	0			43
							1	4	706	9							
01	3937	X	-0-	-0-	-3937	-0-					N	633	645	0			31
*02	3380	X	3380	-0-	-0-	-0-	185	1	2330	3	N	777	777	0			31
							10	4	855	9							
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					31

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 31 UNIT WELL #: 4H RRCID -> 278181 COMPL. DATE 02/26/2016 TOTAL DEPTH 6798 PERF. 7245 - 12189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2611	-0-	-396	-0-	166	1	1938	3	N	461	455	0			17
							507	9									
11	2700	X	1754	-0-	-946	-0-	116	1	1339	3	N	272	275	0			14
							299	9									
12	2697	X	2396	-0-	-301	-0-	186	1	1855	3	N	322	321	0			15
							1	4	354	9							
01	2604	X	-0-	-0-	-2604	-0-					N	390	395	0			10
02	2352	X	1688	-0-	-664	-0-	114	1	1430	3	N	125	127	0			8
							6	4	138	9							
03	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					8

BRISCOE CATARINA WEST WELL #: 84H RRCID -> 278219 COMPL. DATE 09/16/2017 TOTAL DEPTH 7394 PERF. 7705 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	6897	-0-	-729	-0-	276	1	6030	3	Y	531	534	0			18
							7	4	584	9							
11	7380	X	6173	-0-	-1207	-0-	274	1	5291	3	Y	546	537	0			27
							7	4	601	9							
12	7211	X	7211	-0-	-0-	-0-	351	1	6067	3	Y	714	712	0			29
							8	4	785	9							
01	7412	X	7412	-0-	-0-	-0-	374	1	6354	3	Y	571	575	0			25
							56	4	628	9							
*02	5809	X	5809	-0-	-0-	-0-	77	1	5272	3	Y	417	414	0			28
							1	4	459	9							
03	5177	X	NO RPT	-0-	-5177	-0-					Y	NO RPT					28

BRISCOE CATARINA WEST WELL #: 87H RRCID -> 278220 COMPL. DATE 09/16/2017 TOTAL DEPTH 7410 PERF. 7923 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	2795	-0-	-3591	-0-	119	1	2586	3	Y	79	80	0			8
							3	4	87	9							
11	3480	X	2623	-0-	-857	-0-	125	1	2416	3	Y	72	71	0			9
							3	4	79	9							
12	3596	X	2445	-0-	-1151	-0-	128	1	2222	3	Y	84	85	0			8
							3	4	92	9							
01	DLQ G-10		2584	-0-	2584	2584	137	1	2313	3	Y	104	103	0			9
							20	4	114	9							
02	DLQ G-10		2125	-0-	2125	4709	29	1	1978	3	Y	107	104	0			12
							118	9									
03	0	X	NO RPT	-0-	-0-	4709					Y	NO RPT					12

BRISCOE CATARINA WEST WELL #: 86H RRCID -> 278222 COMPL. DATE 09/16/2017 TOTAL DEPTH 7404 PERF. 8086 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4056	X	4056	-0-	-0-	-0-	174	1	3813	3	Y	58	59	0			-0-
							5	4	64	9							
11	3825	X	3825	-0-	-0-	-0-	184	1	3550	3	Y	78	76	0			2
							5	4	86	9							
12	4102	X	4102	-0-	-0-	-0-	217	1	3761	3	Y	108	108	0			2
							5	4	119	9							
01	6386	X	4066	-0-	-2320	-0-	213	1	3622	3	Y	181	178	0			5
							32	4	199	9							
02	5040	X	3528	-0-	-1512	-0-	50	1	3386	3	Y	84	86	0			3
							92	9									
03	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 92H RRCID -> 278232 COMPL. DATE 09/16/2017 TOTAL DEPTH 7314 PERF. 7812 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3961	X	3961	-0-	-0-	-0-	155	1	3388	3	Y	376	380	0			17
							4	4	414	9							
11	4097	X	4097	-0-	-0-	-0-	183	1	3542	3	Y	334	329	0			22
							5	4	367	9							
12	3744	X	3744	-0-	-0-	-0-	185	1	3199	3	Y	324	327	0			19
							4	4	356	9							
01	4234	X	4234	-0-	-0-	-0-	206	1	3504	3	Y	448	442	0			25
							31	4	493	9							
*02	3958	X	3958	-0-	-0-	-0-	52	1	3496	3	Y	373	368	0			30
							410	9									
03	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					30

BRISCOE CATARINA NORTH WELL #: 135H RRCID -> 278279 COMPL. DATE 05/11/2016 TOTAL DEPTH 7697 PERF. 7972 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2458	X	2458	-0-	-0-	-0-	142	1	2009	3	Y	277	278	0			10
							2	4	305	9							
11	3555	X	3555	-0-	-0-	-0-	166	1	2914	3	Y	425	423	0			12
							7	4	468	9							
12	2570	N	2570	-0-	-0-	-0-	88	1	2210	3	Y	240	240	0			12
							8	4	264	9							
01	3100	N	3631	-0-	531	531	111	1	3088	3	Y	388	389	0			11
							5	4	427	9							
*02	2065	X	1534	-0-	-531	-0-	41	1	1369	3	Y	112	111	0			12
							1	4	123	9							
03	1271	X	NO RPT	-0-	-1271	-0-					Y	NO RPT					12

BRISCOE COCHINA WEST RANCH WELL #: 32H RRCID -> 278312 COMPL. DATE 12/17/2017 TOTAL DEPTH 7797 PERF. 8100 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5008	X	5008	-0-	-0-	-0-	366	1	3779	3	Y	783	780	0			20
							2	4	861	9							
11	4650	X	4562	-0-	-88	-0-	417	1	3319	3	Y	722	723	0			19
							32	4	794	9							
12	4712	X	4539	-0-	-173	-0-	333	1	3422	3	Y	698	699	0			18
							16	4	768	9							
01	4763	X	4763	-0-	-0-	-0-	353	1	3577	3	Y	749	747	0			20
							9	4	824	9							
*02	4330	X	4330	-0-	-0-	-0-	307	1	3304	3	Y	651	633	0			38
							3	4	716	9							
03	4681	X	NO RPT	-0-	-4681	-0-					Y	NO RPT					38

LA BANDERA RANCH WELL #: 6H RRCID -> 278313 COMPL. DATE 05/29/2011 TOTAL DEPTH 6424 PERF. 7136 - 11509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 34H RRCID -> 278320 COMPL. DATE 11/04/2017 TOTAL DEPTH 7774 PERF. 8200 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4906	X	4906	-0-	-0-	-0-	333	1	3441	3	Y	1027	1023	0			25
							2	4	1130	9							
11	4841	X	4841	-0-	-0-	-0-	411	1	3266	3	Y	1030	1029	0			26
							31	4	1133	9							
12	4495	X	4127	-0-	-368	-0-	262	1	2702	3	Y	1045	1045	0			26
							13	4	1150	9							
01	3565	X	3222	-0-	-343	-0-	220	1	2221	3	Y	705	706	0			25
							5	4	776	9							
*02	3619	X	3619	-0-	-0-	-0-	244	1	2629	3	Y	675	657	0			43
							3	4	743	9							
03	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					43

BRISCOE COCHINA WEST RANCH WELL #: 33H RRCID -> 278381 COMPL. DATE 12/18/2017 TOTAL DEPTH 7833 PERF. 8076 - 13908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4300	-0-	-350	-0-	309	1	3190	3	Y	726	723	0			16
							2	4	799	9							
11	3900	X	3349	-0-	-551	-0-	303	1	2410	3	Y	557	558	0			15
							23	4	613	9							
12	4030	X	3670	-0-	-360	-0-	265	1	2730	3	Y	602	601	0			16
							13	4	662	9							
01	3751	X	3642	-0-	-109	-0-	268	1	2721	3	Y	587	586	0			17
							7	4	646	9							
02	3388	X	3292	-0-	-96	-0-	230	1	2488	3	Y	519	505	0			31
							3	4	571	9							
03	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					31

ROGERS DENTONIO 31 UNIT WELL #: 1H RRCID -> 278451 COMPL. DATE 02/26/2016 TOTAL DEPTH 6719 PERF. 7627 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5404	X	5404	-0-	-0-	-0-	354	1	4148	3	N	819	810	0			35
							1	4	901	9							
11	7920	X	1974	-0-	-5946	-0-	133	1	1544	3	N	269	281	0			23
							1	4	296	9							
12	8184	X	1758	-0-	-6426	-0-	132	1	1320	3	N	277	278	0			22
							1	4	305	9							
01	8184	X	-0-	-0-	-8184	-0-					N	1004	1002	0			24
02	4872	X	3391	-0-	-1481	-0-	210	1	2632	3	N	489	495	0			18
							11	4	538	9							
03	5394	X	NO RPT	-0-	-5394	-0-					N	NO RPT					18

BRISCOE CATARINA WEST WELL #: 91H RRCID -> 278486 COMPL. DATE 09/15/2017 TOTAL DEPTH 7392 PERF. 7645 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24380	X	5855	-0-	-18525	-0-	239	1	5221	3	Y	354	355	0			12
							6	4	389	9							
11	5880	X	5880	-0-	-0-	-0-	270	1	5205	3	Y	362	356	0			18
							7	4	398	9							
12	6064	X	6064	-0-	-0-	-0-	307	1	5303	3	Y	406	408	0			16
							7	4	447	9							
01	6238	X	6238	-0-	-0-	-0-	319	1	5427	3	Y	404	403	0			17
							48	4	444	9							
02	5292	X	5211	-0-	-81	-0-	71	1	4745	3	Y	359	353	0			23
							395	9									
03	5859	X	NO RPT	-0-	-5859	-0-					Y	NO RPT					23

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 31 UNIT WELL #: 11H RRCID -> 278516 COMPL. DATE 11/19/2017 TOTAL DEPTH 6904 PERF. 7313 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	1643	-0-	-2294	-0-	92	1	1077	3	N	431	428	0			24
							474	9									
11	4239	X	4239	-0-	-0-	-0-	207	1	2406	3	N	1477	1445	0			56
							1	4	1625	9							
12	4541	X	4541	-0-	-0-	-0-	281	1	2807	3	N	1319	1322	0			53
							2	4	1451	9							
01	2945	X	-0-	-0-	-2945	-0-					N	720	750	0			23
*02	3904	X	3904	-0-	-0-	-0-	212	1	2669	3	N	919	919	0			23
							12	4	1011	9							
03	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					23

BRISCOE CATARINA WEST WELL #: 90H RRCID -> 278528 COMPL. DATE 01/08/2015 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 93H RRCID -> 278529 COMPL. DATE 09/25/2017 TOTAL DEPTH 7132 PERF. 7465 - 13469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1155	X	1155	-0-	-0-	-0-	44	1	949	3	Y	146	147	0			4
							1	4	161	9							
11	1020	N	367	-0-	-653	-0-	16	1	301	3	Y	45	47	0			2
							50	9									
12	866	N	866	-0-	-0-	-0-	37	1	650	3	Y	162	158	0			6
							1	4	178	9							
01	1147	N	956	-0-	-191	-0-	44	1	737	3	Y	154	153	0			7
							6	4	169	9							
*02	588	N	588	-0-	-0-	-0-	8	1	499	3	Y	74	76	0			5
							81	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

BRISCOE CATARINA WEST WELL #: 96H RRCID -> 278531 COMPL. DATE 09/21/2017 TOTAL DEPTH 7122 PERF. 7511 - 13469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1736	-0-	-0-	-0-	66	1	1456	3	Y	193	193	0			8
							2	4	212	9							
11	1863	N	1863	-0-	-0-	-0-	80	1	1549	3	Y	211	207	0			12
							2	4	232	9							
12	2389	N	2389	-0-	-0-	-0-	118	1	2040	3	Y	207	209	0			10
							3	4	228	9							
01	1488	N	-0-	-0-	-1488	-0-					Y	-0-	10	0			-0-
*02	1729	N	1729	-0-	-0-	-0-	22	1	1486	3	Y	201	188	0			13
							221	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

BRISCOE METCALF UNIT WELL #: 3H RRCID -> 278532 COMPL. DATE 04/22/2016 TOTAL DEPTH 7757 PERF. 7957 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5388	-0-	-254	-0-	168	1	4780	3	Y	400	402	0			8
							440	9									
11	5653	X	5653	-0-	-0-	-0-	204	1	4846	3	Y	548	538	0			18
							603	9									
12	11054	X	11054	-0-	-0-	-0-	172	1	9957	3	Y	841	858	0			1
							925	9									
01	9580	X	9580	-0-	-0-	-0-	119	1	7230	3	Y	2028	2017	0			12
							2231	9									
*02	6247	X	6247	-0-	-0-	-0-	62	1	5513	3	Y	611	623	0			-0-
							672	9									
03	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE METCALF UNIT WELL #: 4H RRCID -> 278533 COMPL. DATE 04/22/2016 TOTAL DEPTH 7744 PERF. 7871 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6310	X	6310	-0-	-0-	-0-	193	1	5498	3	Y	563	563	0			16
							619	9									
11	5490	X	4571	-0-	-919	-0-	167	1	3971	3	Y	394	395	0			15
							433	9									
12	5673	X	3380	-0-	-2293	-0-	53	1	3032	3	Y	268	283	0			-0-
							295	9									
01	5797	X	3148	-0-	-2649	-0-	36	1	2177	3	Y	850	845	0			5
							935	9									
02	5236	X	2031	-0-	-3205	-0-	20	1	1722	3	Y	263	268	0			-0-
							289	9									
03	5797	X	NO RPT	-0-	-5797	-0-					Y	NO RPT					-0-

RANCHO ENCANTADO UNIT A WELL #: 39H RRCID -> 278595 COMPL. DATE 03/09/2016 TOTAL DEPTH 8323 PERF. 8844 - 13315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3260	-0-	-460	-0-	86	1	3084	3	Y	82	80	0			22
							90	9									
11	3330	X	2489	-0-	-841	-0-	86	1	2324	3	Y	72	63	0			31
							79	9									
12	3131	X	1237	-0-	-1894	-0-	46	1	1148	3	Y	39	48	0			22
							43	9									
01	3598	X	3598	-0-	-0-	-0-	108	1	3360	3	Y	117	110	0			29
							1	4	129	9							
02	2940	X	78	-0-	-2862	-0-	2	1	74	3	Y	2	12	0			19
							2	9									
03	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					19

RANCHO ENCANTADO UNIT A WELL #: 42H RRCID -> 278606 COMPL. DATE 03/09/2016 TOTAL DEPTH 8310 PERF. 8746 - 14824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	8898	-0-	-867	-0-	234	1	8374	3	Y	264	276	0			73
							290	9									
11	9889	X	9889	-0-	-0-	-0-	340	1	9164	3	Y	350	294	0			129
							385	9									
12	9114	X	8989	-0-	-125	-0-	334	1	8306	3	Y	317	343	0			103
							349	9									
01	8649	X	8561	-0-	-88	-0-	257	1	7972	3	Y	300	312	0			91
							2	4	330	9							
02	7812	X	7728	-0-	-84	-0-	218	1	7227	3	Y	255	199	0			147
							2	4	281	9							
03	8649	X	NO RPT	-0-	-8649	-0-					Y	NO RPT					147

RANCHO ENCANTADO UNIT A WELL #: 43H RRCID -> 278617 COMPL. DATE 03/09/2016 TOTAL DEPTH 8326 PERF. 8642 - 15937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13485	X	13029	-0-	-456	-0-	349	1	12500	3	Y	163	172	0			48
							1	4	179	9							
11	14257	X	14257	-0-	-0-	-0-	502	1	13556	3	Y	181	156	0			73
							199	9									
12	13485	X	12438	-0-	-1047	-0-	472	1	11768	3	Y	179	191	0			61
							1	4	197	9							
01	13733	X	11941	-0-	-1792	-0-	364	1	11353	3	Y	200	203	0			58
							4	4	220	9							
02	12404	X	9604	-0-	-2800	-0-	275	1	9145	3	Y	164	129	0			93
							4	4	180	9							
03	13733	X	NO RPT	-0-	-13733	-0-					Y	NO RPT					93

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
CHAPARRAL WILDLIFE STATE WELL #: 24H RRCID -> 278619 COMPL. DATE 12/10/2015 TOTAL DEPTH 8578 PERF. 8692 - 19506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9920	X	8998	-0-	-922	-0-	70	1	8665	3	Y	235	225	0			39
							4	4	259	9							
11	9420	X	8332	-0-	-1088	-0-	73	1	7932	3	Y	228	232	0			35
							76	4	251	9							
12	9641	X	8791	-0-	-850	-0-	73	1	8391	3	Y	251	237	0			49
							51	4	276	9							
01	9486	X	8594	-0-	-892	-0-	71	1	8213	3	Y	271	275	0			45
							12	4	298	9							
02	8456	X	7925	-0-	-531	-0-	56	1	7595	3	Y	245	238	0			52
							4	4	270	9							
03	8990	X	NO RPT	-0-	-8990	-0-					Y	NO RPT					52

BRISCOE CATARINA NORTH WELL #: 106H RRCID -> 278628 COMPL. DATE 06/16/2017 TOTAL DEPTH 7485 PERF. 7895 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6345	-0-	-351	-0-	389	1	5491	3	Y	419	422	0			17
							4	4	461	9							
11	6480	X	5822	-0-	-658	-0-	291	1	5087	3	Y	394	395	0			16
							11	4	433	9							
12	6696	X	4338	-0-	-2358	-0-	154	1	3853	3	Y	289	287	0			18
							13	4	318	9							
01	6014	X	2561	-0-	-3453	-0-	82	1	2303	3	Y	156	160	0			14
							4	4	172	9							
02	5432	X	2556	-0-	-2876	-0-	71	1	2344	3	Y	127	125	0			16
							1	4	140	9							
03	6014	X	NO RPT	-0-	-6014	-0-					Y	NO RPT					16

BRISCOE CATARINA NORTH WELL #: 109H RRCID -> 278635 COMPL. DATE 06/16/2017 TOTAL DEPTH 7462 PERF. 7952 - 14271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5852	X	5852	-0-	-0-	-0-	361	1	5094	3	Y	357	361	0			18
							4	4	393	9							
11	5398	X	5398	-0-	-0-	-0-	273	1	4774	3	Y	309	310	0			17
							11	4	340	9							
12	6247	X	6247	-0-	-0-	-0-	225	1	5634	3	Y	335	331	0			21
							19	4	369	9							
01	6913	X	6061	-0-	-852	-0-	197	1	5521	3	Y	303	306	0			18
							10	4	333	9							
02	5936	X	2554	-0-	-3382	-0-	69	1	2278	3	Y	187	185	0			20
							1	4	206	9							
03	5859	X	NO RPT	-0-	-5859	-0-					Y	NO RPT					20

ROGERS DENTONIO 31 UNIT WELL #: 5H RRCID -> 278641 COMPL. DATE 02/26/2016 TOTAL DEPTH 6816 PERF. 7515 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2227	-0-	-1028	-0-	143	1	1673	3	Y	374	372	0			14
							411	9									
11	2760	X	1872	-0-	-888	-0-	114	1	1327	3	Y	391	389	0			16
							1	4	430	9							
12	2573	X	2028	-0-	-545	-0-	148	1	1476	3	Y	366	367	0			15
							1	4	403	9							
01	1643	X	-0-	-0-	-1643	-0-					Y	470	475	0			10
*02	1891	N	1891	-0-	-0-	-0-	120	1	1515	3	Y	226	230	0			6
							7	4	249	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE METCALF UNIT WELL #: 5H RRCID -> 278680 COMPL. DATE 04/22/2016 TOTAL DEPTH 7751 PERF. 7890 - 14027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2179	X	2179	-0-	-0-	-0-	65	1	1860	3	Y	231	232	0			7
							254	9									
11	2092	X	2092	-0-	-0-	-0-	73	1	1747	3	Y	247	244	0			10
							272	9									
12	4457	X	4457	-0-	-0-	-0-	68	1	3948	3	Y	401	409	0			2
							441	9									
01	3909	X	3909	-0-	-0-	-0-	46	1	2761	3	Y	1002	997	0			7
							1102	9									
*02	2172	X	2172	-0-	-0-	-0-	21	1	1857	3	Y	267	273	0			1
							294	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

RANCHO ENCANTADO UNIT A WELL #: 41H RRCID -> 278681 COMPL. DATE 03/09/2016 TOTAL DEPTH 8294 PERF. 9028 - 15137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7870	X	7870	-0-	-0-	-0-	210	1	7495	3	Y	150	142	0			19
							165	9									
11	1218	X	1218	-0-	-0-	-0-	43	1	1164	3	Y	10	22	0			7
							11	9									
12	4674	X	4674	-0-	-0-	-0-	177	1	4392	3	Y	95	87	0			15
							105	9									
01	7874	X	5719	-0-	-2155	-0-	173	1	5387	3	Y	143	137	0			21
							2	4	157	9							
02	7112	X	5542	-0-	-1570	-0-	158	1	5226	3	Y	142	107	0			56
							2	4	156	9							
03	7874	X	NO RPT	-0-	-7874	-0-					Y	NO RPT					56

RANCHO ENCANTADO UNIT A WELL #: 40H RRCID -> 278682 COMPL. DATE 03/09/2016 TOTAL DEPTH 8279 PERF. 8740 - 15038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	4858	-0-	-691	-0-	128	1	4591	3	Y	126	134	0			35
							139	9									
11	6633	X	6633	-0-	-0-	-0-	229	1	6178	3	Y	205	169	0			71
							226	9									
12	5618	X	5618	-0-	-0-	-0-	210	1	5211	3	Y	179	195	0			55
							197	9									
01	7161	X	5415	-0-	-1746	-0-	163	1	5063	3	Y	171	178	0			48
							1	4	188	9							
02	6188	X	5273	-0-	-915	-0-	149	1	4956	3	Y	151	117	0			82
							2	4	166	9							
03	6851	X	NO RPT	-0-	-6851	-0-					Y	NO RPT					82

FOGMT WELL #: 22SP RRCID -> 278683 COMPL. DATE 02/20/2015 TOTAL DEPTH 6286 PERF. 6835 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	2357	-0-	-2138	-0-	31	1	2130	3	Y	178	191	0			11
							196	9									
11	4530	X	1846	-0-	-2684	-0-	19	1	1659	3	Y	153	152	0			12
							168	9									
12	4681	X	2699	-0-	-1982	-0-	26	1	2443	3	Y	209	202	0			19
							230	9									
01	4092	X	3774	-0-	-318	-0-	51	1	3391	3	Y	302	278	0			43
							332	9									
02	3696	X	2791	-0-	-905	-0-	43	1	2505	3	Y	221	231	0	17	1	16
							243	9									
03	2356	X	NO RPT	-0-	-2356	-0-					Y	NO RPT					16

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 123H RRCID -> 278684 COMPL. DATE 06/25/2017 TOTAL DEPTH 7718 PERF. 8069 - 14146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4417	-0-	-698	-0-	265	1	3744	3	Y	368	370	0			12
							3	4	405	9							
11	4950	X	4286	-0-	-664	-0-	208	1	3630	3	Y	400	400	0			12
							8	4	440	9							
12	4381	X	4381	-0-	-0-	-0-	150	1	3761	3	Y	415	411	0			16
							13	4	457	9							
01	4238	X	4238	-0-	-0-	-0-	130	1	3643	3	Y	417	420	0			13
							6	4	459	9							
*02	3930	X	3930	-0-	-0-	-0-	104	1	3396	3	Y	390	383	0			20
							1	4	429	9							
03	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					20

BRISCOE CATARINA NORTH WELL #: 127H RRCID -> 278685 COMPL. DATE 06/20/2017 TOTAL DEPTH 7682 PERF. 8161 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5619	X	5619	-0-	-0-	-0-	337	1	4764	3	N	467	471	0			9
							4	4	514	9							
11	4740	X	1687	-0-	-3053	-0-	78	1	1354	3	N	229	231	0			7
							3	4	252	9							
12	4898	X	1399	-0-	-3499	-0-	21	1	540	3	N	760	748	0			19
							2	4	836	9							
01	4898	X	2490	-0-	-2408	-0-	67	1	1858	3	N	511	518	0			12
							3	4	562	9							
02	4424	X	-0-	-0-	-4424	-0-					N	-0-	1	0			11
03	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					11

FOGMT WELL #: 23SP RRCID -> 278688 COMPL. DATE 02/20/2015 TOTAL DEPTH 6244 PERF. 7075 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	102	-0-	-2595	-0-	1	1	86	3	Y	14	16	0			-0-
							15	9									
11	2610	X	1	-0-	-2609	-0-	1	3			Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	1	1	69	3	Y	24	22	0			2
							26	9									
01	93	N	-0-	-0-	-93	-0-					Y	-0-	2	0			-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUND RANCH 26 UNIT WELL #: 4H RRCID -> 278690 COMPL. DATE 10/06/2014 TOTAL DEPTH 6660 PERF. 7082 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	7655	-0-	-901	-0-	855	1	6120	3	Y	618	625	0			28
							680	9									
11	7140	X	6896	-0-	-244	-0-	731	1	5686	3	Y	435	432	0			31
							479	9									
12	7413	X	7413	-0-	-0-	-0-	1005	1	5917	3	Y	446	428	0			49
							491	9									
01	7843	X	6998	-0-	-845	-0-	896	1	5841	3	Y	237	249	0			37
							261	9									
02	7084	X	6678	-0-	-406	-0-	869	1	5493	3	Y	287	271	0			53
							316	9									
03	7657	X	NO RPT	-0-	-7657	-0-					Y	NO RPT					53

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DENTONIO STATE 22 UNIT WELL #: 1H RRCID -> 278691 COMPL. DATE 03/25/2014 TOTAL DEPTH 6834 PERF. 7634 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4188	X	4188	-0-	-0-	-0-	563	1	2979	3	N	586	582	0			54
							1	4	645	9							
11	4046	X	4046	-0-	-0-	-0-	554	1	2819	3	N	596	595	0			55
							17	4	656	9							
12	3813	X	3514	-0-	-299	-0-	288	1	2626	3	N	534	528	0			61
							13	4	587	9							
01	3906	X	3906	-0-	-0-	-0-	331	1	2868	3	N	586	572	0			75
							62	4	645	9							
02	3444	X	3118	-0-	-326	-0-	444	1	2186	3	N	433	457	0			51
							12	4	476	9							
03	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					51

DENTONIO STATE 22 UNIT WELL #: 2H RRCID -> 278694 COMPL. DATE 03/25/2014 TOTAL DEPTH 6937 PERF. 7644 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1854	-0-	-378	-0-	252	1	1327	3	N	250	249	0			20
							275	9									
11	2160	X	1719	-0-	-441	-0-	236	1	1203	3	N	248	248	0			20
							7	4	273	9							
12	2043	X	2043	-0-	-0-	-0-	169	1	1540	3	N	296	286	0			30
							8	4	326	9							
01	2015	X	1720	-0-	-295	-0-	149	1	1290	3	N	230	233	0			27
							28	4	253	9							
02	1764	X	1726	-0-	-38	-0-	249	1	1228	3	N	220	225	0			22
							7	4	242	9							
03	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					22

BRISCOE CATARINA WEST WELL #: 52H RRCID -> 278707 COMPL. DATE 05/05/2014 TOTAL DEPTH 7173 PERF. 7893 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6003	X	6003	-0-	-0-	-0-	208	1	5042	3	Y	683	687	0			9
							2	4	751	9							
11	5662	X	5662	-0-	-0-	-0-	206	1	4767	3	Y	625	627	0			7
							1	4	688	9							
12	7485	X	7485	-0-	-0-	-0-	286	1	6476	3	Y	647	645	0			9
							11	4	712	9							
01	5425	X	4839	-0-	-586	-0-	149	1	4075	3	Y	529	529	0			9
							33	4	582	9							
02	4900	X	3903	-0-	-997	-0-	117	1	3321	3	Y	421	421	0			9
							2	4	463	9							
03	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					9

BRISCOE CATARINA NORTH WELL #: 119H RRCID -> 278710 COMPL. DATE 06/18/2017 TOTAL DEPTH 7432 PERF. 7868 - 14069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	6265	-0-	-1578	-0-	384	1	5419	3	Y	416	420	0			11
							4	4	458	9							
11	7350	X	5825	-0-	-1525	-0-	293	1	5111	3	Y	373	374	0			10
							11	4	410	9							
12	6882	X	5862	-0-	-1020	-0-	208	1	5211	3	Y	386	383	0			13
							18	4	425	9							
01	6814	X	6814	-0-	-0-	-0-	217	1	6102	3	Y	440	443	0			10
							11	4	484	9							
02	5628	X	5330	-0-	-298	-0-	147	1	4820	3	Y	328	322	0			16
							2	4	361	9							
03	6231	X	NO RPT	-0-	-6231	-0-					Y	NO RPT					16

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 121H RRCID -> 278711 COMPL. DATE 06/15/2017 TOTAL DEPTH 7395 PERF. 8133 - 14240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	6554	-0-	-1227	-0-	385	1	5438	3	Y	661	669	0			24
							4	4	727	9							
11	7500	X	5827	-0-	-1673	-0-	284	1	4967	3	Y	514	517	0			21
							11	4	565	9							
12	7440	X	5226	-0-	-2214	-0-	179	1	4479	3	Y	503	499	0			25
							15	4	553	9							
01	7595	X	4796	-0-	-2799	-0-	148	1	4144	3	Y	452	457	0			20
							7	4	497	9							
02	6860	X	5232	-0-	-1628	-0-	140	1	4586	3	Y	458	449	0			29
							2	4	504	9							
03	6541	X	NO RPT	-0-	-6541	-0-					Y	NO RPT					29

BRISCOE METCALF UNIT WELL #: 1H RRCID -> 278719 COMPL. DATE 04/22/2016 TOTAL DEPTH 7766 PERF. 8389 - 14577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	8346	-0-	-582	-0-	266	1	7553	3	Y	479	482	0			20
							527	9									
11	8640	X	6408	-0-	-2232	-0-	232	1	5535	3	Y	583	573	0			30
							641	9									
12	8928	X	8778	-0-	-150	-0-	138	1	7971	3	Y	608	628	0			10
							669	9									
01	10079	X	10079	-0-	-0-	-0-	123	1	7434	3	Y	2293	2278	0			25
							2522	9									
02	7784	X	5247	-0-	-2537	-0-	52	1	4624	3	Y	519	534	0			10
							571	9									
03	8339	X	NO RPT	-0-	-8339	-0-					Y	NO RPT					10

BRISCOE CATARINA WEST WELL #: 53H RRCID -> 278720 COMPL. DATE 05/05/2014 TOTAL DEPTH 7187 PERF. 7856 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	6951	-0-	-396	-0-	249	1	6037	3	Y	603	608	0			12
							2	4	663	9							
11	7789	X	7789	-0-	-0-	-0-	294	1	6820	3	Y	612	613	0			11
							2	4	673	9							
12	7254	X	2522	-0-	-4732	-0-	96	1	2190	3	Y	211	214	0			8
							4	4	232	9							
01	7849	X	7849	-0-	-0-	-0-	251	1	6848	3	Y	632	627	0			13
							55	4	695	9							
*02	7224	X	7224	-0-	-0-	-0-	224	1	6366	3	Y	574	573	0			14
							3	4	631	9							
03	6479	X	NO RPT	-0-	-6479	-0-					Y	NO RPT					14

BRISCOE METCALF UNIT WELL #: 6H RRCID -> 278721 COMPL. DATE 04/22/2016 TOTAL DEPTH 7773 PERF. 7946 - 14083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1186	N	1186	-0-	-0-	-0-	36	1	1021	3	Y	117	117	0			5
							129	9									
11	450	N	-0-	-0-	-450	-0-					Y	2	5	0			2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
01	1178	N	1	-0-	-1177	-0-	1	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 120H RRCID -> 278724 COMPL. DATE 06/16/2017 TOTAL DEPTH 7365 PERF. 7965 - 14099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4558	-0-	-154	-0-	273	1	3852	3	Y	391	395	0			10
							3	4	430	9							
11	4740	X	4324	-0-	-416	-0-	212	1	3704	3	Y	364	364	0			10
							8	4	400	9							
12	4898	X	4113	-0-	-785	-0-	144	1	3599	3	Y	325	323	0			12
							12	4	358	9							
01	4371	X	2912	-0-	-1459	-0-	92	1	2580	3	Y	214	218	0			8
							5	4	235	9							
*02	4289	X	4289	-0-	-0-	-0-	117	1	3833	3	Y	306	299	0			15
							2	4	337	9							
03	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					15

BRISCOE CATARINA WEST WELL #: 54H RRCID -> 278806 COMPL. DATE 05/05/2014 TOTAL DEPTH 7224 PERF. 7982 - 13301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2713	-0-	-573	-0-	94	1	2276	3	Y	311	312	0			5
							1	4	342	9							
11	3000	X	2460	-0-	-540	-0-	89	1	2076	3	Y	267	268	0			4
							1	4	294	9							
12	3100	X	2927	-0-	-173	-0-	110	1	2482	3	Y	301	299	0			6
							4	4	331	9							
01	2945	X	2518	-0-	-427	-0-	78	1	2129	3	Y	267	267	0			6
							17	4	294	9							
02	2296	N	1486	-0-	-810	-0-	44	1	1258	3	Y	166	167	0			5
							1	4	183	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

FOGMT WELL #: 21SP RRCID -> 278807 COMPL. DATE 02/20/2015 TOTAL DEPTH 6280 PERF. 6772 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7621	X	7621	-0-	-0-	-0-	104	1	7240	3	Y	251	251	0			20
							1	4	276	9							
11	7126	X	7126	-0-	-0-	-0-	75	1	6765	3	Y	259	253	0			26
							1	4	285	9							
12	6711	X	6711	-0-	-0-	-0-	69	1	6392	3	Y	227	227	0			26
							250	9									
01	6148	X	6148	-0-	-0-	-0-	87	1	5826	3	Y	214	206	0			34
							235	9									
*02	5637	X	5637	-0-	-0-	-0-	91	1	5331	3	Y	195	199	0	15	1	15
							215	9									
03	5797	X	NO RPT	-0-	-5797	-0-					Y	NO RPT					15

DENTONIO STATE 22 UNIT WELL #: 4H RRCID -> 278808 COMPL. DATE 03/25/2014 TOTAL DEPTH 6916 PERF. 7578 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3221	-0-	-220	-0-	470	1	2485	3	Y	241	238	0			22
							1	4	265	9							
11	3499	X	3499	-0-	-0-	-0-	523	1	2665	3	Y	268	265	0			25
							16	4	295	9							
12	3131	X	2942	-0-	-189	-0-	264	1	2403	3	Y	239	237	0			27
							12	4	263	9							
01	3224	X	2650	-0-	-574	-0-	246	1	2138	3	Y	199	199	0			27
							47	4	219	9							
02	3276	X	2653	-0-	-623	-0-	412	1	2030	3	Y	182	187	0			22
							11	4	200	9							
03	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT					22

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE METCALF UNIT WELL #: 2H RRCID -> 278815 COMPL. DATE 04/22/2016 TOTAL DEPTH 7748 PERF. 8007 - 14137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	7140	-0-	-207	-0-	222	1	6306	3	Y	556	558	0			17
							612	9									
11	7110	X	6588	-0-	-522	-0-	242	1	5752	3	Y	540	535	0			22
							594	9									
12	10256	X	10256	-0-	-0-	-0-	161	1	9283	3	Y	738	755	0			5
							812	9									
01	11572	X	11572	-0-	-0-	-0-	145	1	8810	3	Y	2379	2365	0			19
							2617	9									
02	7392	X	6584	-0-	-808	-0-	65	1	5712	3	Y	734	748	0			5
							807	9									
03	7130	X	NO RPT	-0-	-7130	-0-					Y	NO RPT					5

BRISCOE CATARINA NORTH WELL #: 118H RRCID -> 278816 COMPL. DATE 06/14/2017 TOTAL DEPTH 7411 PERF. 7781 - 14102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4875	-0-	-240	-0-	292	1	4115	3	Y	423	427	0			13
							3	4	465	9							
11	4950	X	4716	-0-	-234	-0-	231	1	4038	3	Y	398	399	0			12
							9	4	438	9							
12	5115	X	4185	-0-	-930	-0-	146	1	3629	3	Y	362	359	0			15
							12	4	398	9							
01	4642	X	4642	-0-	-0-	-0-	147	1	4106	3	Y	347	349	0			13
							7	4	382	9							
*02	3951	X	3951	-0-	-0-	-0-	108	1	3514	3	Y	298	293	0			18
							1	4	328	9							
03	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					18

BRISCOE CHIP EAST RANCH UNIT E WELL #: 1H RRCID -> 278817 COMPL. DATE 03/16/2016 TOTAL DEPTH 7751 PERF. 8159 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9045	X	9045	-0-	-0-	-0-	2	1	7558	3	Y	1347	1368	0			54
							3	4	1482	9							
11	8492	X	8492	-0-	-0-	-0-	4	1	7248	3	Y	1126	1125	0			55
							1	4	1239	9							
12	8844	X	8844	-0-	-0-	-0-	5	1	7342	3	Y	1361	1363	0			53
							1497	9									
01	9207	X	8698	-0-	-509	-0-	15	1	7236	3	Y	1311	1306	0			58
							5	4	1442	9							
*02	9134	X	9134	-0-	-0-	-0-	196	1	7508	3	Y	1286	1311	0			33
							15	4	1415	9							
03	9052	X	NO RPT	-0-	-9052	-0-					Y	NO RPT					33

BRISCOE CHIP EAST RANCH UNIT E WELL #: 2H RRCID -> 278820 COMPL. DATE 03/16/2016 TOTAL DEPTH 7685 PERF. 8137 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9372	X	9372	-0-	-0-	-0-	2	1	8049	3	Y	1198	1215	0			43
							3	4	1318	9							
11	8801	X	8801	-0-	-0-	-0-	5	1	7606	3	Y	1081	1076	0			48
							1	4	1189	9							
12	9896	X	9896	-0-	-0-	-0-	5	1	8578	3	Y	1194	1200	0			42
							1313	9									
01	9858	X	9338	-0-	-520	-0-	16	1	8129	3	Y	1079	1078	0			43
							6	4	1187	9							
02	8904	X	7315	-0-	-1589	-0-	167	1	6341	3	Y	723	752	0			14
							12	4	795	9							
03	9362	X	NO RPT	-0-	-9362	-0-					Y	NO RPT					14

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH UNIT E WELL #: 3H RRCID -> 278821 COMPL. DATE 03/16/2016 TOTAL DEPTH 7696 PERF. 8091 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7728	X	7728	-0-	-0-	-0-	6494	3	4	4	Y	1118	1130	0			40
							1230	9									
11	7628	X	7628	-0-	-0-	-0-	3	1	6456	3	Y	1061	1053	0			48
							2	4	1167	9							
12	7409	X	6138	-0-	-1271	-0-	3	1	5278	3	Y	779	800	0			27
							857	9									
01	8048	X	8048	-0-	-0-	-0-	14	1	7043	3	Y	895	887	0			35
							6	4	985	9							
*02	8097	X	8097	-0-	-0-	-0-	182	1	6914	3	Y	898	915	0			18
							13	4	988	9							
03	7471	X	NO RPT	-0-	-7471	-0-					Y	NO RPT					18

BRISCOE COCHINA WEST RANCH WELL #: 15H RRCID -> 278842 COMPL. DATE 12/30/2017 TOTAL DEPTH 7850 PERF. 8370 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3172	X	3172	-0-	-0-	-0-	244	1	2514	3	Y	375	373	0			13
							1	4	413	9							
11	2888	X	2888	-0-	-0-	-0-	276	1	2194	3	Y	361	361	0			13
							21	4	397	9							
12	2449	X	2255	-0-	-194	-0-	170	1	1751	3	Y	296	297	0			12
							8	4	326	9							
01	2170	X	1654	-0-	-516	-0-	128	1	1292	3	Y	210	210	0			12
							3	4	231	9							
*02	2189	X	2189	-0-	-0-	-0-	155	1	1674	3	Y	325	315	0			22
							2	4	358	9							
03	2170	X	NO RPT	-0-	-2170	-0-					Y	NO RPT					22

BRISCOE COCHINA WEST RANCH WELL #: 14H RRCID -> 278860 COMPL. DATE 12/31/2017 TOTAL DEPTH 7874 PERF. 8318 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3284	-0-	-281	-0-	257	1	2648	3	Y	344	343	0			9
							1	4	378	9							
11	3450	X	2834	-0-	-616	-0-	279	1	2220	3	Y	285	286	0			8
							21	4	314	9							
12	3565	X	2938	-0-	-627	-0-	236	1	2429	3	Y	237	237	0			8
							12	4	261	9							
01	2976	X	2649	-0-	-327	-0-	215	1	2176	3	Y	230	230	0			8
							5	4	253	9							
02	2688	X	2319	-0-	-369	-0-	173	1	1867	3	Y	252	245	0			15
							2	4	277	9							
03	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					15

BRISCOE COCHINA WEST RANCH WELL #: 13H RRCID -> 278862 COMPL. DATE 12/30/2017 TOTAL DEPTH 7903 PERF. 8202 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2856	X	2856	-0-	-0-	-0-	220	1	2272	3	Y	330	328	0			13
							1	4	363	9							
11	2460	X	2401	-0-	-59	-0-	237	1	1884	3	Y	238	239	0			12
							18	4	262	9							
12	3191	X	3191	-0-	-0-	-0-	255	1	2627	3	Y	269	269	0			12
							13	4	296	9							
01	2852	X	2848	-0-	-4	-0-	220	1	2226	3	Y	361	360	0			13
							5	4	397	9							
02	2576	X	2462	-0-	-114	-0-	178	1	1921	3	Y	328	319	0			22
							2	4	361	9							
03	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					22

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 9H RRCID -> 278865 COMPL. DATE 12/29/2017 TOTAL DEPTH 7937 PERF. 8206 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2712	X	2712	-0-	-0-	-0-	206	1	2121	3	N	349	348	0			11
							1	4	384	9							
11	2577	X	2577	-0-	-0-	-0-	249	1	1986	3	N	294	294	0			11
							19	4	323	9							
12	2330	X	2330	-0-	-0-	-0-	180	1	1855	3	N	260	261	0			10
							9	4	286	9							
01	2804	X	2804	-0-	-0-	-0-	211	1	2140	3	N	407	406	0			11
							5	4	448	9							
02	2436	X	1698	-0-	-738	-0-	124	1	1334	3	N	217	212	0			16
							1	4	239	9							
03	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					16

BRISCOE COCHINA WEST RANCH WELL #: 10H RRCID -> 278874 COMPL. DATE 12/31/2017 TOTAL DEPTH 7935 PERF. 8211 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3050	-0-	-1290	-0-	243	1	2501	3	Y	277	276	0			11
							1	4	305	9							
11	4200	X	2566	-0-	-1634	-0-	255	1	2029	3	Y	239	240	0			10
							19	4	263	9							
12	3999	X	2485	-0-	-1514	-0-	202	1	2083	3	Y	173	173	0			10
							10	4	190	9							
01	3038	X	2515	-0-	-523	-0-	195	1	1975	3	Y	309	308	0			11
							5	4	340	9							
02	2744	X	2045	-0-	-699	-0-	153	1	1651	3	Y	217	211	0			17
							2	4	239	9							
03	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					17

DENTONIO STATE 22 UNIT WELL #: 5H RRCID -> 278907 COMPL. DATE 03/14/2014 TOTAL DEPTH 6914 PERF. 7579 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1447	N	1447	-0-	-0-	-0-	192	1	1011	3	Y	222	222	0			17
							244	9									
11	1438	N	1438	-0-	-0-	-0-	190	1	967	3	Y	250	248	0			19
							6	4	275	9							
12	1399	N	1399	-0-	-0-	-0-	110	1	1003	3	Y	255	249	0			25
							5	4	281	9							
01	1457	N	1323	-0-	-134	-0-	108	1	942	3	Y	229	228	0			26
							21	4	252	9							
02	1344	N	979	-0-	-365	-0-	138	1	683	3	Y	140	153	0			13
							4	4	154	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

DENTONIO STATE 22 UNIT WELL #: 7H RRCID -> 278908 COMPL. DATE 03/14/2014 TOTAL DEPTH 6984 PERF. 7516 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2414	-0-	-283	-0-	327	1	1725	3	Y	329	328	0			29
							362	9									
11	2610	X	1039	-0-	-1571	-0-	143	1	728	3	Y	149	164	0			14
							4	4	164	9							
12	2480	X	1346	-0-	-1134	-0-	111	1	1012	3	Y	198	190	0			22
							5	4	218	9							
01	2666	X	2087	-0-	-579	-0-	178	1	1552	3	Y	294	279	0			37
							34	4	323	9							
02	2408	X	1902	-0-	-506	-0-	273	1	1351	3	Y	245	253	0			29
							8	4	270	9							
03	2418	X	NO RPT	-0-	-2418	-0-					Y	NO RPT					29

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DENTONIO STATE 22 UNIT WELL #: 8H RRCID -> 278916 COMPL. DATE 03/14/2014 TOTAL DEPTH 6991 PERF. 7628 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	400	-0-	-220	-0-	45	1	237	3	Y	107	113	0			9
							118	9									
11	810	N	474	-0-	-336	-0-	54	1	277	3	Y	128	127	0			10
							2	4	141	9							
12	1214	N	1214	-0-	-0-	-0-	82	1	748	3	Y	345	320	0			35
							4	4	380	9							
01	663	N	663	-0-	-0-	-0-	48	1	417	3	Y	172	185	0			22
							9	4	189	9							
*02	1301	N	1301	-0-	-0-	-0-	172	1	848	3	Y	251	247	0			26
							5	4	276	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

DENTONIO STATE 22 UNIT WELL #: 9H RRCID -> 279032 COMPL. DATE 03/21/2014 TOTAL DEPTH 6990 PERF. 7585 - 11725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2724	-0-	-779	-0-	377	1	1994	3	Y	320	317	0			31
							1	4	352	9							
11	3390	X	2822	-0-	-568	-0-	398	1	2023	3	Y	354	351	0			34
							12	4	389	9							
12	3503	X	1875	-0-	-1628	-0-	158	1	1442	3	Y	244	248	0			30
							7	4	268	9							
01	2821	X	2389	-0-	-432	-0-	209	1	1811	3	Y	300	290	0			40
							39	4	330	9							
02	2632	X	1907	-0-	-725	-0-	280	1	1380	3	Y	217	230	0			27
							8	4	239	9							
03	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					27

SOUTH SPUR UNIT B WELL #: 10H RRCID -> 279092 COMPL. DATE 02/16/2018 TOTAL DEPTH 7036 PERF. 8207 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3356	X	3356	-0-	-0-	-0-	117	1	2274	3	Y	877	915	0			35
							965	9									
11	2772	X	2772	-0-	-0-	-0-	71	1	1876	3	Y	744	743	0			36
							7	4	818	9							
12	2959	X	2959	-0-	-0-	-0-	87	1	2049	3	Y	748	730	0			54
							823	9									
01	2387	X	2016	-0-	-371	-0-	90	1	1405	3	Y	474	498	0			30
							521	9									
*02	3114	X	3114	-0-	-0-	-0-	75	1	2251	3	Y	716	705	0			41
							788	9									
03	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					41

DENTONIO STATE 22 UNIT WELL #: 11H RRCID -> 279238 COMPL. DATE 03/21/2014 TOTAL DEPTH 7028 PERF. 7675 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6454	X	6454	-0-	-0-	-0-	968	1	5116	3	Y	335	332	0			35
							1	4	369	9							
11	6232	X	6232	-0-	-0-	-0-	953	1	4858	3	Y	355	352	0			38
							30	4	391	9							
12	6362	X	6362	-0-	-0-	-0-	585	1	5333	3	Y	380	369	0			49
							26	4	418	9							
01	6448	X	5413	-0-	-1035	-0-	514	1	4463	3	Y	308	310	0			47
							97	4	339	9							
02	5824	X	4925	-0-	-899	-0-	779	1	3845	3	Y	254	265	0			36
							22	4	279	9							
03	6448	X	NO RPT	-0-	-6448	-0-					Y	NO RPT					36

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
CHAPARRAL WILDLIFE STATE WELL #: 28H RRCID -> 279262 COMPL. DATE 12/10/2015 TOTAL DEPTH 8606 PERF. 9930 - 19236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16430	X	14585	-0-	-1845	-0-	115	1	14182	3	Y	257	236	0			39
							5	4	283	9							
11	15900	X	14149	-0-	-1751	-0-	125	1	13605	3	Y	263	264	0			38
							130	4	289	9							
12	15252	X	13659	-0-	-1593	-0-	114	1	13214	3	Y	227	222	0			43
							81	4	250	9							
01	14601	X	13703	-0-	-898	-0-	114	1	13215	3	Y	323	318	0			48
							19	4	355	9							
02	13216	X	12628	-0-	-588	-0-	92	1	12281	3	Y	227	228	0			47
							5	4	250	9							
03	14632	X	NO RPT	-0-	-14632	-0-					Y	NO RPT					47

CHAPARRAL WILDLIFE STATE WELL #: 26H RRCID -> 279263 COMPL. DATE 12/10/2015 TOTAL DEPTH 8596 PERF. 8635 - 19488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10292	X	8568	-0-	-1724	-0-	67	1	8333	3	Y	149	141	0			23
							4	4	164	9							
11	9720	X	7570	-0-	-2150	-0-	67	1	7271	3	Y	148	149	0			22
							69	4	163	9							
12	10044	X	8375	-0-	-1669	-0-	70	1	8068	3	Y	171	161	0			32
							49	4	188	9							
01	9455	X	7954	-0-	-1501	-0-	66	1	7702	3	Y	158	165	0			25
							12	4	174	9							
02	8260	X	7351	-0-	-909	-0-	53	1	7107	3	Y	170	162	0			33
							4	4	187	9							
03	8556	X	NO RPT	-0-	-8556	-0-					Y	NO RPT					33

FOGMT WELL #: 18SP RRCID -> 279266 COMPL. DATE 02/20/2015 TOTAL DEPTH 6287 PERF. 7077 - 12328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2542	-0-	-217	-0-	33	1	2308	3	Y	183	186	0			10
							201	9									
11	2695	X	2695	-0-	-0-	-0-	27	1	2434	3	Y	213	206	0			17
							234	9									
12	2573	X	2367	-0-	-206	-0-	23	1	2153	3	Y	174	175	0			16
							191	9									
01	2666	X	2314	-0-	-352	-0-	31	1	2089	3	Y	176	167	0			25
							194	9									
02	2520	X	2196	-0-	-324	-0-	34	1	1980	3	Y	165	167	0	12	1	11
							182	9									
03	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					11

FOGMT WELL #: 40SP RRCID -> 279267 COMPL. DATE 01/12/2015 TOTAL DEPTH 6267 PERF. 6730 - 13151

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	2559	-0-	-2990	-0-	35	1	2386	3	Y	125	128	0			10
							138	9									
11	5370	X	3109	-0-	-2261	-0-	32	1	2884	3	Y	175	168	0			17
							193	9									
12	5332	X	4319	-0-	-1013	-0-	43	1	4027	3	Y	226	219	0			24
							249	9									
01	3534	X	3496	-0-	-38	-0-	49	1	3238	3	Y	190	183	0			31
							209	9									
02	2940	X	1859	-0-	-1081	-0-	29	1	1720	3	Y	100	113	0	8	1	10
							110	9									
03	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					10

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 27 UNIT WELL #: 2H RRCID -> 279281 COMPL. DATE 02/25/2016 TOTAL DEPTH 6527 PERF. 6910 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3341	X	3341	-0-	-0-	-0-	370	1	2653	3	Y	289	296	0			14
							318	9									
11	2700	X	2582	-0-	-118	-0-	264	1	2053	3	Y	241	238	0			17
							265	9									
12	2790	X	2269	-0-	-521	-0-	284	1	1674	3	Y	283	271	0			29
							311	9									
01	3069	X	1271	-0-	-1798	-0-	147	1	959	3	Y	150	158	0			21
							165	9									
02	2772	X	1689	-0-	-1083	-0-	205	1	1297	3	Y	170	162	0			29
							187	9									
03	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					29

MAUND RANCH 27 UNIT WELL #: 3H RRCID -> 279282 COMPL. DATE 02/25/2016 TOTAL DEPTH 6511 PERF. 6837 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3687	X	3687	-0-	-0-	-0-	402	1	2879	3	Y	369	377	0			18
							406	9									
11	2901	X	2901	-0-	-0-	-0-	292	1	2270	3	Y	308	305	0			21
							339	9									
12	2418	X	2196	-0-	-222	-0-	266	1	1563	3	Y	334	320	0			35
							367	9									
01	3658	X	1171	-0-	-2487	-0-	131	1	856	3	Y	167	176	0			26
							184	9									
02	3304	X	2730	-0-	-574	-0-	332	1	2101	3	Y	270	251	0			45
							297	9									
03	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					45

BRISCOE CATARINA NORTH WELL #: 116H RRCID -> 279311 COMPL. DATE 06/15/2017 TOTAL DEPTH 7380 PERF. 8096 - 14421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1143	N	1143	-0-	-0-	-0-	54	1	765	3	Y	294	295	0			5
							1	4	323	9							
11	1050	N	960	-0-	-90	-0-	34	1	591	3	Y	304	303	0			6
							1	4	334	9							
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	0			3
01	1147	N	-0-	-0-	-1147	-0-					Y	-0-	3	0			-0-
*02	2800	N	4271	-0-	1471	1471	113	1	3716	3	Y	400	389	0			11
							2	4	440	9							
03	0	N	NO RPT	-0-	-0-	1471					Y	NO RPT					11

STUMBERG RANCH WELL #: 41H RRCID -> 279312 COMPL. DATE 12/07/2015 TOTAL DEPTH 7496 PERF. 7832 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4098	-0-	-707	-0-	301	1	3158	3	Y	581	568	0			51
							639	9									
11	4650	X	3824	-0-	-826	-0-	301	1	2923	3	Y	545	549	0			47
							600	9									
12	4805	X	1306	-0-	-3499	-0-	121	1	969	3	Y	196	201	0			42
							216	9									
01	4185	X	1814	-0-	-2371	-0-	175	1	1301	3	Y	307	301	0			48
							338	9									
02	3724	X	1359	-0-	-2365	-0-	142	1	969	3	Y	225	225	0			48
							248	9									
03	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					48

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 117H RRCID -> 279317 COMPL. DATE 06/16/2017 TOTAL DEPTH 7427 PERF. 7985 - 14182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13857	X	8739	-0-	-5118	-0-	543	1	7662	3	Y	480	485	0			27
							6	4	528	9							
11	12000	X	9235	-0-	-2765	-0-	474	1	8293	3	Y	408	409	0			26
							19	4	449	9							
12	11625	X	9835	-0-	-1790	-0-	360	1	9012	3	Y	393	389	0			30
							31	4	432	9							
01	10631	X	10631	-0-	-0-	-0-	351	1	9819	3	Y	404	408	0			26
							17	4	444	9							
*02	7973	X	7973	-0-	-0-	-0-	225	1	7380	3	Y	332	326	0			32
							3	4	365	9							
03	6882	X	NO RPT	-0-	-6882	-0-					Y	NO RPT					32

LA BANDERA RANCH UNIT B WELL #: 7H RRCID -> 279348 COMPL. DATE 03/10/2015 TOTAL DEPTH 6413 PERF. 7068 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1611	-0-	-342	-0-	80	1	1294	3	Y	212	212	0			7
							4	4	233	9							
11	1511	X	1511	-0-	-0-	-0-	63	1	1241	3	Y	186	186	0			7
							2	4	205	9							
12	3513	X	3513	-0-	-0-	-0-	73	1	3201	3	Y	206	202	0			11
							12	4	227	9							
01	1877	N	1877	-0-	-0-	-0-	91	1	1492	3	Y	261	257	0			15
							7	4	287	9							
*02	1826	N	1826	-0-	-0-	-0-	71	1	1421	3	Y	292	292	0			15
							13	4	321	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

MAUND RANCH 27 UNIT WELL #: 1H RRCID -> 279424 COMPL. DATE 02/25/2016 TOTAL DEPTH 6403 PERF. 6930 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3873	X	3873	-0-	-0-	-0-	409	1	2927	3	Y	488	496	0			26
							537	9									
11	3234	X	3234	-0-	-0-	-0-	317	1	2468	3	Y	408	403	0			31
							449	9									
12	2945	X	2369	-0-	-576	-0-	288	1	1696	3	Y	350	338	0			43
							385	9									
01	3503	X	1370	-0-	-2133	-0-	154	1	1007	3	Y	190	199	0			34
							209	9									
02	3164	X	2053	-0-	-1111	-0-	241	1	1522	3	Y	264	249	0			49
							290	9									
03	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					49

DIAMOND H STATE UNIT D WELL #: 8H RRCID -> 279425 COMPL. DATE 02/26/2016 TOTAL DEPTH 7637 PERF. 7838 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	631	N	631	-0-	-0-	-0-	51	1	476	3	Y	92	92	0			3
							3	4	101	9							
11	942	N	942	-0-	-0-	-0-	93	1	710	3	Y	120	120	0			3
							7	4	132	9							
12	919	N	919	-0-	-0-	-0-	97	1	722	3	Y	84	84	0			3
							8	4	92	9							
01	2637	N	2637	-0-	-0-	-0-	289	1	2155	3	Y	165	164	0			4
							11	4	182	9							
*02	1800	N	1800	-0-	-0-	-0-	165	1	1491	3	Y	130	129	0			5
							1	4	143	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
LA BANDERA RANCH WELL #: 3H RRCID -> 279534 COMPL. DATE 06/06/2010 TOTAL DEPTH 5764 PERF. 6570 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	-0-	-0-	-1705	-0-					Y	-0-	6	1			-0-
11	1650	X	-0-	-0-	-1650	-0-					Y	-0-					-0-
12	2634	X	2634	-0-	-0-	-0-	18	1	2149	3	Y	421	389	1			32
							4	4	463	9							
01	1722	N	1722	-0-	-0-	-0-	15	1	1591	3	Y	95	118	1			9
							11	4	105	9							
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	9	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA BANDERA RANCH WELL #: 5H RRCID -> 279536 COMPL. DATE 04/27/2011 TOTAL DEPTH 6455 PERF. 6900 - 11923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	800	-0-	-254	-0-	160	1	539	3	Y	92	94	1			38
							101	9									
11	1144	X	1144	-0-	-0-	-0-	241	1	718	3	Y	168	135	1			71
							185	9									
12	1252	X	1252	-0-	-0-	-0-	281	1	688	3	Y	257	283	1			45
							283	9									
01	1443	N	1443	-0-	-0-	-0-	306	1	756	3	Y	346	289	1			102
							381	9									
*02	1523	N	1523	-0-	-0-	-0-	270	1	836	3	Y	379	366	1			115
							417	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					115

STUMBERG RANCH WELL #: 46H RRCID -> 279544 COMPL. DATE 01/01/2016 TOTAL DEPTH 7419 PERF. 7770 - 12039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2852	-0-	-589	-0-	215	1	2250	3	Y	352	345	0			39
							387	9									
11	3030	X	2407	-0-	-623	-0-	192	1	1863	3	Y	320	323	0			36
							352	9									
12	3842	X	3842	-0-	-0-	-0-	375	1	3009	3	Y	415	406	0			45
							1	4	457	9							
01	3614	X	3614	-0-	-0-	-0-	381	1	2825	3	Y	371	370	0			46
							408	9									
*02	4064	X	4064	-0-	-0-	-0-	472	1	3219	3	Y	339	335	0			50
							373	9									
03	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					50

ROGERS DENTONIO 33 UNIT WELL #: 8H RRCID -> 279587 COMPL. DATE 07/21/2014 TOTAL DEPTH 7096 PERF. 7585 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6065	X	6065	-0-	-0-	-0-	251	1	4879	3	Y	564	563	0			23
							315	4	620	9							
11	4719	X	4719	-0-	-0-	-0-	226	1	3711	3	Y	500	502	0			21
							232	4	550	9							
12	7488	X	7488	-0-	-0-	-0-	373	1	5780	3	Y	819	813	0			27
							434	4	901	9							
01	10296	X	10296	-0-	-0-	-0-	515	1	8042	3	Y	1062	1057	0			32
							571	4	1168	9							
*02	7684	X	7684	-0-	-0-	-0-	394	1	5831	3	Y	773	768	0			37
							609	4	850	9							
03	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					37

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 33 UNIT WELL #: 9H RRCID -> 279589 COMPL. DATE 07/21/2014 TOTAL DEPTH 7108 PERF. 7574 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5015	X	5015	-0-	-0-	-0-	206	1	4028	3	Y	472	471	0			14
							262	4	519	9							
11	4384	X	4384	-0-	-0-	-0-	208	1	3420	3	Y	493	494	0			13
							214	4	542	9							
12	4298	X	4298	-0-	-0-	-0-	211	1	3267	3	Y	523	522	0			14
							245	4	575	9							
01	3839	X	3839	-0-	-0-	-0-	187	1	2929	3	Y	467	468	0			13
							209	4	514	9							
*02	3822	X	3822	-0-	-0-	-0-	191	1	2821	3	Y	468	462	0			19
							295	4	515	9							
03	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					19

FOGMT WELL #: 38SP RRCID -> 279590 COMPL. DATE 01/28/2015 TOTAL DEPTH 6255 PERF. 6787 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4492	X	4492	-0-	-0-	-0-	60	1	4175	3	Y	234	238	0			16
							257	9									
11	4714	X	4714	-0-	-0-	-0-	48	1	4370	3	Y	268	261	0			23
							1	4	295	9							
12	5069	X	5069	-0-	-0-	-0-	51	1	4723	3	Y	268	265	0			26
							295	9									
01	5300	X	5300	-0-	-0-	-0-	74	1	4906	3	Y	291	274	0			43
							320	9									
02	4200	X	3128	-0-	-1072	-0-	49	1	2892	3	Y	170	186	0	14	1	13
							187	9									
03	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					13

FOGMT WELL #: 39SP RRCID -> 279592 COMPL. DATE 01/28/2015 TOTAL DEPTH 6253 PERF. 6695 - 13148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6351	X	6351	-0-	-0-	-0-	88	1	6054	3	Y	190	193	0			7
							209	9									
11	6180	X	4252	-0-	-1928	-0-	44	1	4052	3	Y	141	141	0			7
							1	4	155	9							
12	6386	X	3252	-0-	-3134	-0-	34	1	3108	3	Y	100	102	0			5
							110	9									
01	6386	X	3424	-0-	-2962	-0-	49	1	3255	3	Y	109	103	0			11
							120	9									
*02	6024	X	6024	-0-	-0-	-0-	97	1	5719	3	Y	189	179	0	13	1	8
							208	9									
03	6355	X	NO RPT	-0-	-6355	-0-					Y	NO RPT					8

STUMBERG RANCH WELL #: 48H RRCID -> 279597 COMPL. DATE 12/08/2015 TOTAL DEPTH 7435 PERF. 8073 - 12039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3998	-0-	-373	-0-	319	1	3342	3	Y	306	301	0			33
							337	9									
11	4050	X	2835	-0-	-1215	-0-	241	1	2342	3	Y	229	233	0			29
							252	9									
12	4185	X	2636	-0-	-1549	-0-	263	1	2107	3	Y	242	238	0			33
							266	9									
01	4278	X	2293	-0-	-1985	-0-	235	1	1744	3	Y	285	281	0			37
							314	9									
02	3864	X	2002	-0-	-1862	-0-	215	1	1466	3	Y	292	287	0			42
							321	9									
03	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					42

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 32 UNIT WELL #: 1H RRCID -> 279625 COMPL. DATE 12/08/2015 TOTAL DEPTH 6758 PERF. 7429 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6403	X	6403	-0-	-0-	-0-	462	1	5402	3	Y	490	488	0			27
							539	9									
11	7634	X	7634	-0-	-0-	-0-	556	1	6445	3	Y	573	568	0			32
							3	4	630	9							
12	6603	X	6098	-0-	-505	-0-	502	1	5011	3	Y	529	531	0			30
							3	4	582	9							
01	7160	X	7160	-0-	-0-	-0-	525	1	6016	3	Y	551	560	0			21
							13	4	606	9							
02	5572	X	4719	-0-	-853	-0-	303	1	3813	3	Y	533	534	0			20
							17	4	586	9							
03	6169	X	NO RPT	-0-	-6169	-0-					Y	NO RPT					20

DENTONIO STATE 22 UNIT WELL #: 12H RRCID -> 279654 COMPL. DATE 03/21/2014 TOTAL DEPTH 7020 PERF. 7614 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	865	N	865	-0-	-0-	-0-	102	1	540	3	Y	203	201	0			19
							223	9									
11	720	N	533	-0-	-187	-0-	63	1	323	3	Y	132	138	0			13
							2	4	145	9							
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	13	0			-0-
01	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
02	504	N	-0-	-0-	-504	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DENTONIO STATE 22 UNIT WELL #: 10H RRCID -> 279659 COMPL. DATE 03/21/2014 TOTAL DEPTH 6975 PERF. 7613 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2562	-0-	-42	-0-	356	1	1879	3	Y	297	295	0			21
							327	9									
11	2677	N	2677	-0-	-0-	-0-	382	1	1946	3	Y	306	305	0			22
							12	4	337	9							
12	2654	N	2654	-0-	-0-	-0-	228	1	2076	3	Y	309	302	0			29
							10	4	340	9							
01	2573	X	2185	-0-	-388	-0-	193	1	1675	3	Y	255	255	0			29
							36	4	281	9							
02	2492	X	2350	-0-	-142	-0-	331	1	1634	3	Y	342	337	0			34
							9	4	376	9							
03	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					34

CHAPARRAL WILDLIFE STATE WELL #: 25H RRCID -> 279682 COMPL. DATE 12/10/2015 TOTAL DEPTH 8588 PERF. 8749 - 19506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	8211	-0-	-314	-0-	65	1	7929	3	Y	195	187	0			33
							2	4	215	9							
11	8160	X	7727	-0-	-433	-0-	68	1	7379	3	Y	190	193	0			30
							71	4	209	9							
12	8277	X	7981	-0-	-296	-0-	66	1	7657	3	Y	192	184	0			38
							47	4	211	9							
01	7998	X	7696	-0-	-302	-0-	65	1	7397	3	Y	204	208	0			34
							10	4	224	9							
02	7224	X	6798	-0-	-426	-0-	50	1	6546	3	Y	182	177	0			39
							2	4	200	9							
03	7998	X	NO RPT	-0-	-7998	-0-					Y	NO RPT					39

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

DIAMOND H STATE UNIT D WELL #: 7H RRCID -> 279698 COMPL. DATE 02/24/2016 TOTAL DEPTH 7641 PERF. 8052 - 13008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1731	N	1731	-0-	-0-	-0-	144	1	1348	3	Y	210	211	0			7
							8	4	231	9							
11	979	N	979	-0-	-0-	-0-	102	1	780	3	Y	81	82	0			6
							8	4	89	9							
12	1516	N	1516	-0-	-0-	-0-	157	1	1170	3	Y	160	159	0			7
							13	4	176	9							
01	1851	N	1851	-0-	-0-	-0-	189	1	1413	3	Y	220	220	0			7
							7	4	242	9							
*02	1767	N	1767	-0-	-0-	-0-	152	1	1379	3	Y	214	214	0			7
							1	4	235	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

DIAMOND H STATE UNIT D WELL #: 9H RRCID -> 279699 COMPL. DATE 02/24/2016 TOTAL DEPTH 7637 PERF. 7781 - 12737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1094	N	1094	-0-	-0-	-0-	90	1	841	3	Y	144	144	0			3
							5	4	158	9							
11	463	N	463	-0-	-0-	-0-	44	1	342	3	Y	66	66	0			3
							4	4	73	9							
12	589	N	589	-0-	-0-	-0-	57	1	418	3	Y	100	99	0			4
							4	4	110	9							
01	1085	N	601	-0-	-484	-0-	55	1	410	3	Y	122	122	0			4
							2	4	134	9							
*02	1192	N	1192	-0-	-0-	-0-	104	1	942	3	Y	132	132	0			4
							1	4	145	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

DIAMOND H STATE UNIT D WELL #: 10H RRCID -> 279704 COMPL. DATE 02/24/2016 TOTAL DEPTH 7627 PERF. 7828 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1475	N	1475	-0-	-0-	-0-	122	1	1141	3	Y	186	186	0			2
							7	4	205	9							
11	898	N	898	-0-	-0-	-0-	89	1	679	3	Y	112	112	0			2
							7	4	123	9							
12	795	N	795	-0-	-0-	-0-	82	1	616	3	Y	82	82	0			2
							7	4	90	9							
01	1426	N	700	-0-	-726	-0-	73	1	545	3	Y	72	72	0			2
							3	4	79	9							
*02	843	N	843	-0-	-0-	-0-	72	1	648	3	Y	112	112	0			2
							123	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

DIAMOND H STATE UNIT D WELL #: 11H RRCID -> 279706 COMPL. DATE 02/25/2016 TOTAL DEPTH 7659 PERF. 8118 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1908	N	1908	-0-	-0-	-0-	156	1	1456	3	Y	261	261	0			12
							9	4	287	9							
11	1878	N	1878	-0-	-0-	-0-	184	1	1408	3	Y	247	247	0			12
							14	4	272	9							
12	1579	N	1579	-0-	-0-	-0-	155	1	1150	3	Y	238	237	0			13
							12	4	262	9							
01	1922	N	1186	-0-	-736	-0-	117	1	866	3	Y	181	182	0			12
							4	4	199	9							
02	1764	N	581	-0-	-1183	-0-	49	1	446	3	Y	78	78	0			12
							86	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 55SP RRCID -> 279712 COMPL. DATE 03/02/2016 TOTAL DEPTH 6058 PERF. 7287 - 15137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2805	X	2805	-0-	-0-	-0-	292	1	2119	3	Y	358	355	0			44
							394	9									
11	2554	N	2554	-0-	-0-	-0-	267	1	1921	3	Y	333	323	0			54
							366	9									
12	2259	N	2259	-0-	-0-	-0-	125	1	1842	3	Y	265	270	0			49
							292	9									
01	2294	N	287	-0-	-2007	-0-	2	1	250	3	Y	32	46	0			35
							35	9									
*02	2481	N	2481	-0-	-0-	-0-	16	1	2132	3	Y	303	291	0			47
							333	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					47

MAUND RANCH 27 UNIT WELL #: 4H RRCID -> 279815 COMPL. DATE 02/25/2016 TOTAL DEPTH 6547 PERF. 6922 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	892	-0-	-410	-0-	78	1	557	3	Y	234	240	0			17
							257	9									
11	1260	N	916	-0-	-344	-0-	78	1	603	3	Y	214	211	0			20
							235	9									
12	931	N	931	-0-	-0-	-0-	98	1	578	3	Y	232	221	0			31
							255	9									
01	868	N	368	-0-	-500	-0-	37	1	237	3	Y	85	94	0			22
							94	9									
*02	1101	N	1101	-0-	-0-	-0-	115	1	727	3	Y	235	216	0			41
							259	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

ROGERS DENTONIO 33 UNIT WELL #: 7H RRCID -> 279817 COMPL. DATE 01/12/2016 TOTAL DEPTH 7089 PERF. 7656 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	8339	-0-	-0-	-0-	355	1	6919	3	Y	561	560	0			22
							448	4	617	9							
11	7968	X	7968	-0-	-0-	-0-	392	1	6452	3	Y	654	653	0			23
							405	4	719	9							
12	7230	X	7230	-0-	-0-	-0-	367	1	5698	3	Y	670	670	0			23
							428	4	737	9							
01	6678	X	6678	-0-	-0-	-0-	338	1	5281	3	Y	622	621	0			24
							375	4	684	9							
*02	5486	X	5486	-0-	-0-	-0-	289	1	4257	3	Y	452	449	0			27
							443	4	497	9							
03	5704	X	NO RPT	-0-	-5704	-0-					Y	NO RPT					27

FOGMT WELL #: 42SP RRCID -> 279818 COMPL. DATE 01/08/2016 TOTAL DEPTH 6276 PERF. 7195 - 13844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	6211	-0-	-2872	-0-	85	1	5838	3	Y	262	271	0			20
							288	9									
11	8790	X	8563	-0-	-227	-0-	89	1	8032	3	Y	401	383	0			38
							1	4	441	9							
12	7931	X	7931	-0-	-0-	-0-	80	1	7470	3	Y	345	345	0			38
							1	4	380	9							
01	7982	X	7982	-0-	-0-	-0-	111	1	7474	3	Y	360	341	0			57
							1	4	396	9							
02	6720	X	5926	-0-	-794	-0-	95	1	5572	3	Y	235	252	0	19	1	21
							259	9									
03	7440	X	NO RPT	-0-	-7440	-0-					Y	NO RPT					21

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 33 UNIT WELL #: 10H RRCID -> 279826 COMPL. DATE 01/15/2016 TOTAL DEPTH 7139 PERF. 7566 - 12306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4763	X	4763	-0-	-0-	-0-	195	1	3807	3	Y	467	465	0			11
							247	4	514	9							
11	4197	X	4197	-0-	-0-	-0-	198	1	3267	3	Y	478	478	0			11
							206	4	526	9							
12	3705	X	3705	-0-	-0-	-0-	181	1	2809	3	Y	458	457	0			12
							211	4	504	9							
01	3693	X	3693	-0-	-0-	-0-	180	1	2799	3	Y	469	468	0			13
							198	4	516	9							
*02	3275	X	3275	-0-	-0-	-0-	164	1	2422	3	Y	396	392	0			17
							253	4	436	9							
03	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT					17

STUMBERG RANCH WELL #: 45H RRCID -> 279860 COMPL. DATE 12/14/2015 TOTAL DEPTH 7427 PERF. 7840 - 12063

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2577	-0-	-864	-0-	190	1	1995	3	Y	356	348	0			26
							392	9									
11	3330	X	2973	-0-	-357	-0-	240	1	2330	3	Y	366	368	0			24
							403	9									
12	3379	X	3288	-0-	-91	-0-	315	1	2516	3	Y	415	407	0			32
							457	9									
01	2888	X	2888	-0-	-0-	-0-	296	1	2192	3	Y	364	364	0			32
							400	9									
02	2576	X	2324	-0-	-252	-0-	256	1	1745	3	Y	294	292	0			34
							323	9									
03	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					34

STUMBERG RANCH WELL #: 47H RRCID -> 279889 COMPL. DATE 10/10/2014 TOTAL DEPTH 7415 PERF. 7782 - 12001

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3267	X	3267	-0-	-0-	-0-	237	1	2491	3	Y	490	478	0			28
							539	9									
11	3017	X	3017	-0-	-0-	-0-	237	1	2303	3	Y	434	438	0			24
							477	9									
12	4170	X	4170	-0-	-0-	-0-	405	1	3248	3	Y	469	460	0			33
							1	4	516	9							
01	3255	X	3101	-0-	-154	-0-	323	1	2396	3	Y	347	349	0			31
							382	9									
02	2940	X	2634	-0-	-306	-0-	295	1	2006	3	Y	303	300	0			34
							333	9									
03	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					34

FOGMT WELL #: 44SP RRCID -> 279890 COMPL. DATE 12/23/2014 TOTAL DEPTH 6211 PERF. 6697 - 12686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3636	X	3636	-0-	-0-	-0-	49	1	3418	3	Y	154	156	0			13
							169	9									
11	3087	X	3087	-0-	-0-	-0-	32	1	2899	3	Y	142	140	0			15
							156	9									
12	3510	X	3510	-0-	-0-	-0-	36	1	3309	3	Y	150	148	0			17
							165	9									
01	3996	X	3996	-0-	-0-	-0-	56	1	3745	3	Y	177	166	0			28
							195	9									
*02	3461	X	3461	-0-	-0-	-0-	55	1	3239	3	Y	152	155	0	12	1	13
							167	9									
03	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT					13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 118H RRCID -> 279892 COMPL. DATE 04/24/2015 TOTAL DEPTH 7938 PERF. 8760 - 15215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4517	-0-	-939	-0-	333	1	3559	3	Y	567	570	0			13
							1	4	624	9							
11	4950	X	4288	-0-	-662	-0-	336	1	3303	3	Y	590	587	0			16
							649	9									
12	5115	X	4018	-0-	-1097	-0-	356	1	3178	3	Y	437	439	0			14
							3	4	481	9							
01	4836	X	4668	-0-	-168	-0-	396	1	3658	3	Y	558	557	0			15
							614	9									
*02	4725	X	4725	-0-	-0-	-0-	337	1	3574	3	Y	739	733	0			21
							1	4	813	9							
03	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT					21

BRISCOE CATARINA WEST WELL #: 51H RRCID -> 279894 COMPL. DATE 01/13/2016 TOTAL DEPTH 7169 PERF. 7960 - 13801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	5003	-0-	-329	-0-	171	1	4123	3	Y	644	647	0			9
							1	4	708	9							
11	4728	X	4728	-0-	-0-	-0-	167	1	3867	3	Y	630	630	0			9
							1	4	693	9							
12	6154	X	6154	-0-	-0-	-0-	225	1	5103	3	Y	743	739	0			13
							9	4	817	9							
01	5177	X	3911	-0-	-1266	-0-	116	1	3168	3	Y	547	547	0			13
							25	4	602	9							
02	4676	X	2377	-0-	-2299	-0-	70	1	1975	3	Y	301	303	0			11
							1	4	331	9							
03	4991	X	NO RPT	-0-	-4991	-0-					Y	NO RPT					11

BRISCOE COCHINA EAST RANCH WELL #: 54H RRCID -> 280031 COMPL. DATE 09/12/2014 TOTAL DEPTH 8171 PERF. 8820 - 16243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6188	X	6188	-0-	-0-	-0-	323	1	4595	3	Y	1141	1144	0			19
							15	4	1255	9							
11	5206	X	5206	-0-	-0-	-0-	288	1	3762	3	Y	1031	1036	0			14
							22	4	1134	9							
12	5281	X	5281	-0-	-0-	-0-	336	1	3838	3	Y	992	992	0			14
							16	4	1091	9							
01	5492	X	5492	-0-	-0-	-0-	339	1	3914	3	Y	1121	1121	0			14
							6	4	1233	9							
*02	4627	X	4627	-0-	-0-	-0-	228	1	3220	3	Y	1072	1061	0			25
							1179	9									
03	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					25

BRISCOE COCHINA EAST RANCH WELL #: 55H RRCID -> 280032 COMPL. DATE 09/12/2014 TOTAL DEPTH 8162 PERF. 8717 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3497	-0-	-285	-0-	176	1	2496	3	Y	743	752	0			8
							8	4	817	9							
11	3660	X	1550	-0-	-2110	-0-	83	1	1075	3	Y	351	357	0			2
							6	4	386	9							
12	4848	X	4848	-0-	-0-	-0-	293	1	3347	3	Y	1085	1078	0			9
							14	4	1194	9							
01	5474	X	5474	-0-	-0-	-0-	339	1	3906	3	Y	1113	1114	0			8
							5	4	1224	9							
*02	3414	X	3414	-0-	-0-	-0-	164	1	2317	3	Y	848	842	0			14
							933	9									
03	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					14

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 39H RRCID -> 280033 COMPL. DATE 01/15/2016 TOTAL DEPTH 7584 PERF. 7954 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2905	X	2905	-0-	-0-	-0-	292	1	2022	3	Y	537	540	0			47
							591	9									
11	3364	X	3364	-0-	-0-	-0-	376	1	2304	3	Y	613	589	0			71
							10	4	674	9							
12	4676	X	4676	-0-	-0-	-0-	627	1	3331	3	Y	642	662	0			51
							12	4	706	9							
01	3882	X	3882	-0-	-0-	-0-	462	1	2858	3	Y	487	498	0			40
							26	4	536	9							
*02	3204	X	3204	-0-	-0-	-0-	176	1	2583	3	Y	404	404	0			40
							1	4	444	9							
03	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					40

BRISCOE COCHINA EAST RANCH WELL #: 119H RRCID -> 280034 COMPL. DATE 04/24/2015 TOTAL DEPTH 7995 PERF. 8590 - 14987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	5272	-0-	-60	-0-	394	1	4221	3	Y	595	585	0			10
							2	4	655	9							
11	5160	X	2149	-0-	-3011	-0-	171	1	1682	3	Y	269	273	0			6
							296	9									
12	5022	X	-0-	-0-	-5022	-0-					Y	-0-	6	0			-0-
01	5270	X	368	-0-	-4902	-0-	31	1	283	3	Y	49	48	0			1
							54	9									
02	4760	X	3564	-0-	-1196	-0-	260	1	2757	3	Y	496	484	0			13
							1	4	546	9							
03	5270	X	NO RPT	-0-	-5270	-0-					Y	NO RPT					13

FOGMT WELL #: 45SP RRCID -> 280036 COMPL. DATE 12/23/2014 TOTAL DEPTH 6200 PERF. 6705 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	4300	-0-	-2489	-0-	58	1	3999	3	Y	221	224	0			16
							243	9									
11	6900	X	3822	-0-	-3078	-0-	39	1	3541	3	Y	219	214	0			21
							1	4	241	9							
12	7130	X	3865	-0-	-3265	-0-	39	1	3599	3	Y	206	204	0			23
							227	9									
01	5146	X	3940	-0-	-1206	-0-	55	1	3639	3	Y	224	211	0			36
							246	9									
*02	4185	X	4185	-0-	-0-	-0-	63	1	3723	3	Y	363	344	0	26	1	29
							399	9									
03	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					29

FOGMT WELL #: 46SP RRCID -> 280037 COMPL. DATE 12/24/2015 TOTAL DEPTH 6224 PERF. 7094 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4312	-0-	-1144	-0-	57	1	3950	3	Y	277	278	0			24
							305	9									
11	4770	X	3775	-0-	-995	-0-	38	1	3439	3	Y	270	265	0			29
							1	4	297	9							
12	3778	X	3778	-0-	-0-	-0-	37	1	3464	3	Y	252	251	0			30
							277	9									
01	4464	X	3748	-0-	-716	-0-	51	1	3412	3	Y	259	245	0			44
							285	9									
02	4032	X	3222	-0-	-810	-0-	50	1	2930	3	Y	220	226	0	17	1	21
							242	9									
03	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					21

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT UNIT A WELL #: 3H RRCID -> 280039 COMPL. DATE 10/12/2015 TOTAL DEPTH 6297 PERF. 6751 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2787	-0-	-375	-0-	324	1	2236	3	Y	206	207	0			22
							227	9									
11	3060	X	2478	-0-	-582	-0-	276	1	1988	3	Y	194	176	0			40
							1	4	213	9							
12	3162	X	3082	-0-	-80	-0-	360	1	2461	3	Y	235	222	0			53
							2	4	259	9							
01	2844	X	2844	-0-	-0-	-0-	271	1	2301	3	Y	246	236	0			63
							1	4	271	9							
*02	2394	X	2394	-0-	-0-	-0-	231	1	1965	3	Y	179	198	0			44
							1	4	197	9							
03	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					44

LA BANDERA RANCH UNIT B WELL #: 1H RRCID -> 280041 COMPL. DATE 03/06/2015 TOTAL DEPTH 6335 PERF. 7062 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3446	X	3446	-0-	-0-	-0-	148	1	2381	3	Y	826	814	0			30
							8	4	909	9							
11	2424	N	2424	-0-	-0-	-0-	102	1	2037	3	Y	255	273	0			12
							4	4	281	9							
12	3100	N	5300	-0-	2200	2200	111	1	4902	3	Y	244	240	0			16
							19	4	268	9							
01	4581	X	2381	-0-	-2200	-0-	121	1	1997	3	Y	230	231	0			15
							10	4	253	9							
02	2828	X	2343	-0-	-485	-0-	94	1	1900	3	Y	301	300	0			16
							18	4	331	9							
03	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					16

FOGMT UNIT A WELL #: 4H RRCID -> 280042 COMPL. DATE 10/12/2015 TOTAL DEPTH 6304 PERF. 6750 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2055	-0-	-84	-0-	234	1	1613	3	Y	189	193	0			22
							208	9									
11	3000	N	3403	-0-	403	403	376	1	2700	3	Y	296	258	0			60
							1	4	326	9							
12	2679	N	2276	-0-	-403	-0-	263	1	1801	3	Y	192	204	0			48
							1	4	211	9							
01	2046	N	1508	-0-	-538	-0-	142	1	1206	3	Y	145	153	0			40
							160	9									
02	1876	X	1564	-0-	-312	-0-	149	1	1271	3	Y	130	140	0			30
							1	4	143	9							
03	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT					30

FOGMT UNIT A WELL #: 5H RRCID -> 280043 COMPL. DATE 10/12/2015 TOTAL DEPTH 6324 PERF. 6711 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	1231	-0-	-226	-0-	137	1	943	3	Y	137	143	0			17
							151	9									
11	1599	N	1599	-0-	-0-	-0-	173	1	1238	3	Y	171	152	0			36
							188	9									
12	1800	N	1800	-0-	-0-	-0-	203	1	1389	3	Y	188	180	0			44
							1	4	207	9							
01	2934	N	2934	-0-	-0-	-0-	269	1	2282	3	Y	347	308	0			83
							1	4	382	9							
*02	2800	N	2884	-0-	84	84	269	1	2288	3	Y	296	309	0			70
							1	4	326	9							
03	0	N	NO RPT	-0-	-0-	84					Y	NO RPT					70

BRISCOE CATARINA NORTH WELL #: 92H RRCID -> 280044 COMPL. DATE 08/07/2015 TOTAL DEPTH 7198 PERF. 8150 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BOYD, G. G. WELL #: 1H RRCID -> 280106 COMPL. DATE 12/14/2015 TOTAL DEPTH 7215 PERF. 7665 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					172
11	0	N	-0-	-0-	-0-	-0-					N	-0-					172
12	0	N	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					172

FOGMT UNIT A WELL #: 2H RRCID -> 280109 COMPL. DATE 10/12/2015 TOTAL DEPTH 6307 PERF. 6895 - 12107

10	1361	N	1361	-0-	-0-	-0-	151	1	1046	3	Y	149	148	0			17
							164	9									
11	1258	N	1258	-0-	-0-	-0-	138	1	985	3	Y	123	113	0			27
							135	9									
12	1191	N	1191	-0-	-0-	-0-	135	1	925	3	Y	118	116	0			29
							1	4	130	9							
01	1222	N	1222	-0-	-0-	-0-	112	1	949	3	Y	146	139	0			36
							161	9									
02	896	N	740	-0-	-156	-0-	68	1	580	3	Y	84	99	0			21
							92	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

STUMBERG RANCH UNIT C WELL #: 13H RRCID -> 280113 COMPL. DATE 10/12/2015 TOTAL DEPTH 7235 PERF. 7818 - 12147

10	1591	X	1591	-0-	-0-	-0-	280	1	974	3	Y	289	285	0			28
							19	4	318	9							
11	1350	X	1087	-0-	-263	-0-	198	1	669	3	Y	189	197	0			20
							12	4	208	9							
12	607	N	607	-0-	-0-	-0-	106	1	364	3	Y	124	125	0			19
							1	4	136	9							
01	1590	N	1590	-0-	-0-	-0-	305	1	924	3	Y	324	309	0			34
							5	4	356	9							
*02	1070	N	1070	-0-	-0-	-0-	170	1	562	3	Y	303	296	0			41
							5	4	333	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

CHAPARRAL WILDLIFE STATE WELL #: 27H RRCID -> 280129 COMPL. DATE 12/10/2015 TOTAL DEPTH 8508 PERF. 8890 - 14467

10	5456	X	4846	-0-	-610	-0-	39	1	4733	3	Y	66	66	0			10
							1	4	73	9							
11	5310	X	4880	-0-	-430	-0-	43	1	4682	3	Y	100	96	0			14
							45	4	110	9							
12	5487	X	4983	-0-	-504	-0-	42	1	4794	3	Y	107	101	0			20
							29	4	118	9							
01	5487	X	4983	-0-	-504	-0-	41	1	4815	3	Y	109	112	0			17
							7	4	120	9							
*02	4682	X	4682	-0-	-0-	-0-	34	1	4526	3	Y	109	105	0			21
							2	4	120	9							
03	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					21

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 43SP RRCID -> 280196 COMPL. DATE 02/09/2015 TOTAL DEPTH 6213 PERF. 6977 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	5638	-0-	-2794	-0-	77	1	5333	3	Y	207	206	0			15
							228	9									
11	7320	X	5161	-0-	-2159	-0-	54	1	4875	3	Y	210	206	0			19
							1	4	231	9							
12	7564	X	4892	-0-	-2672	-0-	50	1	4638	3	Y	185	185	0			19
							204	9									
01	6293	X	4686	-0-	-1607	-0-	66	1	4418	3	Y	184	175	0			28
							202	9									
02	5096	X	4776	-0-	-320	-0-	76	1	4496	3	Y	185	186	0	14	1	13
							204	9									
03	5642	X	NO RPT	-0-	-5642	-0-					Y	NO RPT					13

BRISCOE CHUPADERA RANCH WELL #: 32H RRCID -> 280419 COMPL. DATE 12/08/2014 TOTAL DEPTH 6549 PERF. 7066 - 14207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	6	1	110	3	Y	15	16	0			-0-
							1	4	17	9							
11	416	N	416	-0-	-0-	-0-	19	1	372	3	Y	21	19	0			2
							2	4	23	9							
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
01	383	N	383	-0-	-0-	-0-	7	1	349	3	Y	20	20	0			-0-
							5	4	22	9							
02	252	N	67	-0-	-185	-0-	1	1	57	3	Y	8	8	0			-0-
							9	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOGMT UNIT A WELL #: 7H RRCID -> 280441 COMPL. DATE 09/04/2015 TOTAL DEPTH 6384 PERF. 6807 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1874	-0-	-296	-0-	207	1	1432	3	Y	214	220	0			26
							235	9									
11	2100	N	1735	-0-	-365	-0-	191	1	1370	3	Y	158	149	0			35
							174	9									
12	1847	N	1847	-0-	-0-	-0-	214	1	1465	3	Y	152	151	0			36
							1	4	167	9							
01	1860	N	1614	-0-	-246	-0-	153	1	1295	3	Y	151	148	0			39
							166	9									
*02	1804	N	1804	-0-	-0-	-0-	174	1	1478	3	Y	137	144	0			32
							1	4	151	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

DIAMOND H RANCH WELL #: 19H RRCID -> 280496 COMPL. DATE 03/17/2015 TOTAL DEPTH 7523 PERF. 8002 - 13211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2535	X	2535	-0-	-0-	-0-	184	1	1574	3	Y	706	701	0			25
							777	9									
11	3714	X	3714	-0-	-0-	-0-	269	1	2362	3	Y	984	984	0			25
							1	4	1082	9							
12	4978	X	4978	-0-	-0-	-0-	380	1	2939	3	Y	1500	1503	0			22
							9	4	1650	9							
01	3684	X	3684	-0-	-0-	-0-	273	1	2205	3	Y	1087	1091	0			18
							10	4	1196	9							
*02	3629	X	3629	-0-	-0-	-0-	282	1	2275	3	Y	974	974	0			18
							1	4	1071	9							
03	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT					18

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DIAMOND H RANCH WELL #: 20H RRCID -> 280497 COMPL. DATE 03/17/2015 TOTAL DEPTH 7518 PERF. 8047 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3868	-0-	-162	-0-	269	1	2303	3	Y	1178	1167	0			31
							1296	9									
11	4345	X	4345	-0-	-0-	-0-	339	1	2981	3	Y	931	935	0			27
							1	4	1024	9							
12	4736	X	4736	-0-	-0-	-0-	409	1	3165	3	Y	1047	1053	0			21
							10	4	1152	9							
01	4673	X	4673	-0-	-0-	-0-	401	1	3236	3	Y	929	931	0			19
							14	4	1022	9							
*02	4504	X	4504	-0-	-0-	-0-	377	1	3038	3	Y	989	989	0			19
							1	4	1088	9							
03	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					19

BRISCOE COCHINA EAST RANCH WELL #: 105H RRCID -> 280498 COMPL. DATE 03/18/2015 TOTAL DEPTH 7829 PERF. 8369 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	6586	-0-	-1970	-0-	506	1	5411	3	Y	606	612	0			13
							2	4	667	9							
11	8280	X	6806	-0-	-1474	-0-	550	1	5415	3	Y	764	758	0			19
							1	4	840	9							
12	8556	X	7612	-0-	-944	-0-	659	1	5890	3	Y	961	954	0			26
							6	4	1057	9							
01	7998	X	7007	-0-	-991	-0-	576	1	5333	3	Y	997	998	0			25
							1	4	1097	9							
02	7224	X	2754	-0-	-4470	-0-	200	1	2118	3	Y	396	409	0			12
							436	9									
03	7037	X	NO RPT	-0-	-7037	-0-					Y	NO RPT					12

BRISCOE COCHINA EAST RANCH WELL #: 74H RRCID -> 280501 COMPL. DATE 10/29/2014 TOTAL DEPTH 8206 PERF. 8825 - 17956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6356	X	6356	-0-	-0-	-0-	324	1	4605	3	Y	1284	1294	0			14
							15	4	1412	9							
11	5880	X	5249	-0-	-631	-0-	287	1	3743	3	Y	1089	1096	0			7
							21	4	1198	9							
12	6076	X	5880	-0-	-196	-0-	357	1	4087	3	Y	1290	1288	0			9
							17	4	1419	9							
01	7138	X	7138	-0-	-0-	-0-	432	1	4975	3	Y	1567	1565	0			11
							7	4	1724	9							
*02	5785	X	5785	-0-	-0-	-0-	288	1	4069	3	Y	1298	1287	0			22
							1428	9									
03	5177	X	NO RPT	-0-	-5177	-0-					Y	NO RPT					22

BRISCOE COCHINA EAST RANCH WELL #: 76H RRCID -> 280516 COMPL. DATE 11/08/2014 TOTAL DEPTH 8182 PERF. 8746 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	4993	-0-	-1424	-0-	176	1	2497	3	Y	2102	2102	0			32
							8	4	2312	9							
11	6765	X	6765	-0-	-0-	-0-	255	1	3330	3	Y	2874	2875	0			31
							19	4	3161	9							
12	6728	X	6728	-0-	-0-	-0-	282	1	3220	3	Y	2921	2920	0			32
							13	4	3213	9							
01	6598	X	6598	-0-	-0-	-0-	297	1	3428	3	Y	2607	2611	0			28
							5	4	2868	9							
02	6328	X	5173	-0-	-1155	-0-	195	1	2752	3	Y	2024	2007	0			45
							2226	9									
03	7006	X	NO RPT	-0-	-7006	-0-					Y	NO RPT					45

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 82H RRCID -> 280536 COMPL. DATE 12/04/2014 TOTAL DEPTH 8139 PERF. 8766 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3530	X	3530	-0-	-0-	-0-	183	1	2601	3	Y	671	671	0			6
							8	4	738	9							
11	7317	X	7317	-0-	-0-	-0-	463	1	6032	3	Y	716	718	0			4
							34	4	788	9							
12	8639	X	8639	-0-	-0-	-0-	642	1	7341	3	Y	569	570	0			3
							30	4	626	9							
01	7672	X	7672	-0-	-0-	-0-	556	1	6407	3	Y	636	636	0			3
							9	4	700	9							
*02	7448	X	7448	-0-	-0-	-0-	444	1	6280	3	Y	658	651	0			10
							724	9									
03	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					10

BRISCOE COCHINA EAST RANCH WELL #: 114H RRCID -> 280537 COMPL. DATE 03/31/2015 TOTAL DEPTH 7858 PERF. 8498 - 16061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4265	-0-	1165	2451	279	1	2985	3	Y	909	911	0			16
							1	4	1000	9							
11	7210	X	4759	-0-	-2451	-0-	345	1	3406	3	Y	915	911	0			20
							1	4	1007	9							
12	4817	X	4817	-0-	-0-	-0-	366	1	3279	3	Y	1062	1056	0			26
							4	4	1168	9							
01	4459	X	4459	-0-	-0-	-0-	330	1	3047	3	Y	984	988	0			22
							1082	9									
*02	4041	X	4041	-0-	-0-	-0-	269	1	2852	3	Y	835	836	0			21
							1	4	919	9							
03	3782	X	NO RPT	-0-	-3782	-0-					Y	NO RPT					21

LA BANDERA RANCH UNIT A WELL #: 7H RRCID -> 280538 COMPL. DATE 01/30/2015 TOTAL DEPTH 6304 PERF. 6800 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2376	-0-	-1406	-0-	213	1	1826	3	Y	306	306	0			52
							337	9									
11	3660	X	2402	-0-	-1258	-0-	217	1	1857	3	Y	297	295	0			54
							1	4	327	9							
12	2976	X	1941	-0-	-1035	-0-	198	1	1509	3	Y	212	228	0			38
							1	4	233	9							
01	2728	X	2548	-0-	-180	-0-	234	1	1961	3	Y	316	286	0			68
							5	4	348	9							
*02	2602	X	2602	-0-	-0-	-0-	219	1	1879	3	Y	455	464	0			59
							3	4	501	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					59

LA BANDERA RANCH UNIT A WELL #: 8H RRCID -> 280539 COMPL. DATE 01/30/2015 TOTAL DEPTH 6314 PERF. 6999 - 11787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4467	X	4467	-0-	-0-	-0-	391	1	3364	3	Y	647	626	0			93
							712	9									
11	4020	X	4013	-0-	-7	-0-	357	1	3053	3	Y	547	548	0			92
							1	4	602	9							
12	4154	X	3803	-0-	-351	-0-	387	1	2946	3	Y	426	451	0			67
							1	4	469	9							
01	3706	X	3706	-0-	-0-	-0-	333	1	2782	3	Y	531	490	0			108
							7	4	584	9							
*02	3291	X	3291	-0-	-0-	-0-	287	1	2463	3	Y	488	534	0			62
							4	4	537	9							
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					62

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 106H RRCID -> 280662 COMPL. DATE 03/27/2015 TOTAL DEPTH 7794 PERF. 8361 - 15741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7662	X	7662	-0-	-0-	-0-	565	1	6056	3	Y	944	946	0			22
							3	4	1038	9							
11	7568	X	7568	-0-	-0-	-0-	604	1	5949	3	Y	922	918	0			26
							1	4	1014	9							
12	7287	X	7287	-0-	-0-	-0-	622	1	5564	3	Y	995	990	0			31
							6	4	1095	9							
01	7285	X	5928	-0-	-1357	-0-	486	1	4489	3	Y	866	870	0			27
							953	9									
*02	7144	X	7144	-0-	-0-	-0-	529	1	5602	3	Y	920	916	0			31
							1	4	1012	9							
03	7285	X	NO RPT	-0-	-7285	-0-					Y	NO RPT					31

BRISCOE COCHINA EAST RANCH WELL #: 122H RRCID -> 280663 COMPL. DATE 04/18/2015 TOTAL DEPTH 8002 PERF. 8716 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	5949	-0-	-499	-0-	440	1	4708	3	Y	726	726	0			14
							2	4	799	9							
11	6240	X	5975	-0-	-265	-0-	498	1	4905	3	Y	519	521	0			12
							1	4	571	9							
12	6448	X	3588	-0-	-2860	-0-	324	1	2897	3	Y	331	335	0			8
							3	4	364	9							
01	9291	X	9291	-0-	-0-	-0-	808	1	7472	3	Y	918	904	0			22
							1	4	1010	9							
*02	7900	X	7900	-0-	-0-	-0-	624	1	6600	3	Y	614	619	0			17
							1	4	675	9							
03	6169	X	NO RPT	-0-	-6169	-0-					Y	NO RPT					17

BRISCOE COCHINA EAST RANCH WELL #: 121H RRCID -> 280669 COMPL. DATE 03/03/2015 TOTAL DEPTH 7946 PERF. 8512 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5543	X	5543	-0-	-0-	-0-	4910	3	633	9	Y	575	576	0			9
11	5633	X	5633	-0-	-0-	-0-	5035	3	598	9	Y	544	542	0			11
12	4533	X	4533	-0-	-0-	-0-	4043	3	490	9	Y	445	446	0			10
01	5580	X	3037	-0-	-2543	-0-	2693	3	344	9	Y	313	317	0			6
02	5236	X	2494	-0-	-2742	-0-	2130	3	364	9	Y	331	330	0			7
03	5797	X	NO RPT	-0-	-5797	-0-					Y	NO RPT					7

BRISCOE CARLA RANCH WELL #: 1H RRCID -> 280706 COMPL. DATE 01/12/2016 TOTAL DEPTH 6711 PERF. 7445 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	1	1	137	3	Y	43	43	0			3
							47	9									
11	1158	N	1158	-0-	-0-	-0-	8	1	821	3	Y	299	294	0			8
							329	9									
12	1940	N	1940	-0-	-0-	-0-	31	1	1338	3	Y	518	518	0			8
							1	4	570	9							
01	1338	N	1338	-0-	-0-	-0-	24	1	983	3	Y	298	298	0			8
							3	4	328	9							
02	812	N	287	-0-	-525	-0-	4	1	232	3	Y	46	48	0			6
							51	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 56H RRCID -> 280761 COMPL. DATE 09/12/2014 TOTAL DEPTH 8163 PERF. 8775 - 15885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4282	-0-	-554	-0-	227	1	3216	3	Y	754	762	0			11
							10	4	829	9							
11	4680	X	4459	-0-	-221	-0-	249	1	3254	3	Y	852	854	0			9
							19	4	937	9							
12	4774	X	1262	-0-	-3512	-0-	78	1	897	3	Y	257	262	0			4
							4	4	283	9							
01	4991	X	2785	-0-	-2206	-0-	174	1	2003	3	Y	550	548	0			6
							3	4	605	9							
02	4508	X	1159	-0-	-3349	-0-	55	1	774	3	Y	300	299	0			7
							330	9									
03	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					7

BRISCOE COCHINA EAST RANCH WELL #: 120H RRCID -> 280763 COMPL. DATE 04/25/2015 TOTAL DEPTH 7937 PERF. 8588 - 14829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5923	-0-	-215	-0-	455	1	4875	3	Y	537	537	0			12
							2	4	591	9							
11	7201	X	7201	-0-	-0-	-0-	600	1	5903	3	Y	634	629	0			17
							1	4	697	9							
12	7504	X	7504	-0-	-0-	-0-	680	1	6079	3	Y	672	669	0			20
							6	4	739	9							
01	7466	X	7466	-0-	-0-	-0-	657	1	6074	3	Y	667	668	0			19
							1	4	734	9							
*02	8157	X	8157	-0-	-0-	-0-	641	1	6786	3	Y	663	661	0			21
							1	4	729	9							
03	7440	X	NO RPT	-0-	-7440	-0-					Y	NO RPT					21

DIAMOND H STATE WELL #: 13H RRCID -> 280764 COMPL. DATE 12/10/2014 TOTAL DEPTH 7535 PERF. 8002 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2822	X	2822	-0-	-0-	-0-	243	1	2277	3	Y	262	262	0			5
							14	4	288	9							
11	2340	X	2049	-0-	-291	-0-	211	1	1616	3	Y	187	187	0			5
							16	4	206	9							
12	2679	X	2679	-0-	-0-	-0-	302	1	2244	3	Y	99	99	0			5
							24	4	109	9							
01	3658	X	2795	-0-	-863	-0-	316	1	2357	3	Y	100	100	0			5
							12	4	110	9							
*02	2887	X	2887	-0-	-0-	-0-	275	1	2487	3	Y	113	112	0			6
							1	4	124	9							
03	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					6

BRISCOE CATARINA NORTH WELL #: 96H RRCID -> 280777 COMPL. DATE 08/07/2015 TOTAL DEPTH 7133 PERF. 7852 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		4482	-0-	4482	4482	156	1	3729	3	Y	543	532	0			11
							597	9									
11	T. A.		4417	-0-	4417	8899	185	1	3377	3	Y	773	767	0			17
							5	4	850	9							
12	T. A.		9284	-0-	9284	18183	286	1	7735	3	Y	1147	1150	0			14
							1	4	1262	9							
01	21805	X	3622	-0-	-18183	-0-	101	1	2979	3	Y	489	498	0			5
							4	4	538	9							
*02	7518	X	7518	-0-	-0-	-0-	213	1	6180	3	Y	1023	1015	0			13
							1125	9									
03	4557	X	NO RPT	-0-	-4557	-0-					Y	NO RPT					13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 115H RRCID -> 280872 COMPL. DATE 03/31/2015 TOTAL DEPTH 7864 PERF. 8510 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3439	X	3439	-0-	-0-	-0-	242	1	2595	3	Y	546	547	0			10
							1	4	601	9							
11	3242	X	3242	-0-	-0-	-0-	241	1	2371	3	Y	573	570	0			13
							630	9									
12	2897	X	2897	-0-	-0-	-0-	221	1	1980	3	Y	631	627	0			17
							2	4	694	9							
01	3068	X	3068	-0-	-0-	-0-	225	1	2082	3	Y	692	692	0			17
							761	9									
*02	5027	X	5027	-0-	-0-	-0-	326	1	3454	3	Y	1133	1119	0			31
							1	4	1246	9							
03	2201	X	NO RPT	-0-	-2201	-0-					Y	NO RPT					31

BRISCOE COCHINA EAST RANCH WELL #: 123H RRCID -> 280891 COMPL. DATE 05/04/2015 TOTAL DEPTH 8003 PERF. 8550 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6278	X	6278	-0-	-0-	-0-	469	1	5024	3	Y	712	717	0			13
							2	4	783	9							
11	6480	X	-0-	-0-	-6480	-0-					Y	-0-	13	0			-0-
12	6696	X	3519	-0-	-3177	-0-	303	1	2709	3	Y	458	446	0			12
							3	4	504	9							
01	7068	X	-0-	-0-	-7068	-0-					Y	-0-	12	0			-0-
02	6384	X	-0-	-0-	-6384	-0-					Y	-0-					-0-
03	6293	X	NO RPT	-0-	-6293	-0-					Y	NO RPT					-0-

BRISCOE COCHINA EAST RANCH WELL #: 110H RRCID -> 280892 COMPL. DATE 03/24/2015 TOTAL DEPTH 7845 PERF. 8167 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7261	X	7261	-0-	-0-	-0-	421	1	5646	3	Y	1080	1077	0			28
							6	4	1188	9							
11	7381	X	7381	-0-	-0-	-0-	444	1	5633	3	Y	1173	1173	0			28
							14	4	1290	9							
12	7636	X	7636	-0-	-0-	-0-	442	1	5832	3	Y	1223	1223	0			28
							17	4	1345	9							
01	7254	X	6857	-0-	-397	-0-	409	1	5238	3	Y	1094	1095	0			27
							7	4	1203	9							
02	6888	X	5926	-0-	-962	-0-	321	1	4551	3	Y	954	963	0			18
							5	4	1049	9							
03	7626	X	NO RPT	-0-	-7626	-0-					Y	NO RPT					18

BRISCOE COCHINA EAST RANCH WELL #: 164H RRCID -> 280893 COMPL. DATE 04/24/2015 TOTAL DEPTH 7892 PERF. 8464 - 14976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	6421	-0-	-1174	-0-	507	1	5421	3	Y	446	447	0			9
							2	4	491	9							
11	6150	X	5773	-0-	-377	-0-	491	1	4838	3	Y	403	402	0			10
							1	4	443	9							
12	6922	X	6922	-0-	-0-	-0-	641	1	5735	3	Y	491	488	0			13
							6	4	540	9							
01	7263	X	7263	-0-	-0-	-0-	651	1	6022	3	Y	535	535	0			13
							1	4	589	9							
02	6104	X	5011	-0-	-1093	-0-	395	1	4183	3	Y	393	396	0			10
							1	4	432	9							
03	6417	X	NO RPT	-0-	-6417	-0-					Y	NO RPT					10

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 163H RRCID -> 280894 COMPL. DATE 04/24/2015 TOTAL DEPTH 7886 PERF. 8446 - 14668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	4339	-0-	-1923	-0-	326	1	3488	3	Y	476	479	0			9
							1	4	524	9							
11	6060	X	5485	-0-	-575	-0-	447	1	4402	3	Y	577	572	0			14
							1	4	635	9							
12	6650	X	6650	-0-	-0-	-0-	589	1	5273	3	Y	711	705	0			20
							6	4	782	9							
01	6519	X	6519	-0-	-0-	-0-	561	1	5188	3	Y	699	701	0			18
							1	4	769	9							
02	4788	X	4448	-0-	-340	-0-	338	1	3580	3	Y	481	485	0			14
							1	4	529	9							
03	5301	X	NO RPT	-0-	-5301	-0-					Y	NO RPT					14

FOGMT UNIT A WELL #: 10H RRCID -> 280903 COMPL. DATE 09/04/2015 TOTAL DEPTH 6267 PERF. 7152 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4297	-0-	-570	-0-	452	1	3117	3	Y	662	670	0			76
							728	9									
11	4710	X	3679	-0-	-1031	-0-	377	1	2709	3	Y	538	498	0			116
							1	4	592	9							
12	4867	X	3488	-0-	-1379	-0-	375	1	2564	3	Y	497	495	0			118
							2	4	547	9							
01	3472	X	2657	-0-	-815	-0-	231	1	1957	3	Y	426	431	0			113
							469	9									
*02	3248	X	3248	-0-	-0-	-0-	290	1	2461	3	Y	451	463	0			101
							1	4	496	9							
03	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					101

BRISCOE COCHINA EAST RANCH WELL #: 52H RRCID -> 281107 COMPL. DATE 09/12/2014 TOTAL DEPTH 8210 PERF. 8946 - 16867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4656	-0-	-397	-0-	215	1	3053	3	Y	1253	1256	0			13
							10	4	1378	9							
11	5644	X	5644	-0-	-0-	-0-	286	1	3730	3	Y	1461	1464	0			10
							21	4	1607	9							
12	5461	X	5461	-0-	-0-	-0-	317	1	3629	3	Y	1364	1364	0			10
							15	4	1500	9							
01	5248	X	5248	-0-	-0-	-0-	300	1	3462	3	Y	1346	1347	0			9
							5	4	1481	9							
02	4312	X	4215	-0-	-97	-0-	198	1	2794	3	Y	1112	1102	0			19
							1223	9									
03	4774	X	NO RPT	-0-	-4774	-0-					Y	NO RPT					19

BRISCOE COCHINA EAST RANCH WELL #: 126H RRCID -> 281111 COMPL. DATE 05/04/2015 TOTAL DEPTH 8020 PERF. 8990 - 16226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	8067	-0-	-489	-0-	583	1	6242	3	Y	1126	1129	0			19
							3	4	1239	9							
11	7920	X	7457	-0-	-463	-0-	585	1	5761	3	Y	1009	1007	0			21
							1	4	1110	9							
12	7905	X	7802	-0-	-103	-0-	667	1	5963	3	Y	1060	1055	0			26
							6	4	1166	9							
01	8370	X	7502	-0-	-868	-0-	617	1	5704	3	Y	1073	1075	0			24
							1	4	1180	9							
02	7560	X	6177	-0-	-1383	-0-	446	1	4719	3	Y	919	920	0			23
							1	4	1011	9							
03	8060	X	NO RPT	-0-	-8060	-0-					Y	NO RPT					23

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH UNIT C WELL #: 15H RRCID -> 281217 COMPL. DATE 10/12/2015 TOTAL DEPTH 7233 PERF. 7988 - 12283

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3200	X	3200	-0-	-0-	-0-	605	1	2106	3	Y	406	392	0			40
							42	4	447	9							
11	3718	X	3718	-0-	-0-	-0-	717	1	2431	3	Y	478	469	0			49
							44	4	526	9							
12	3689	X	2013	-0-	-1676	-0-	378	1	1297	3	Y	304	306	0			47
							4	4	334	9							
01	2480	X	1850	-0-	-630	-0-	392	1	1189	3	Y	238	256	0			29
							7	4	262	9							
02	2240	X	2120	-0-	-120	-0-	401	1	1329	3	Y	343	325	0			47
							13	4	377	9							
03	2480	X	NO RPT	-0-	-2480	-0-					Y	NO RPT					47

BRISCOE COCHINA EAST RANCH WELL #: 125H RRCID -> 281310 COMPL. DATE 05/04/2015 TOTAL DEPTH 7999 PERF. 8783 - 15956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9566	X	9566	-0-	-0-	-0-	734	1	7857	3	Y	884	886	0			16
							3	4	972	9							
11	9222	X	9222	-0-	-0-	-0-	765	1	7532	3	Y	840	837	0			19
							1	4	924	9							
12	9977	X	9977	-0-	-0-	-0-	898	1	8038	3	Y	938	933	0			24
							9	4	1032	9							
01	10354	X	9753	-0-	-601	-0-	849	1	7851	3	Y	956	957	0			23
							1	4	1052	9							
02	9352	X	8664	-0-	-688	-0-	665	1	7034	3	Y	876	875	0			24
							1	4	964	9							
03	9579	X	NO RPT	-0-	-9579	-0-					Y	NO RPT					24

BRISCOE COCHINA EAST RANCH WELL #: 47H RRCID -> 281459 COMPL. DATE 08/23/2014 TOTAL DEPTH 8215 PERF. 8953 - 15620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3980	X	3980	-0-	-0-	-0-	125	1	3060	3	Y	719	717	0			9
							4	4	791	9							
11	3565	X	3565	-0-	-0-	-0-	90	1	2608	3	Y	772	770	0			11
							18	4	849	9							
12	3621	X	3621	-0-	-0-	-0-	163	1	2585	3	Y	789	787	0			13
							5	4	868	9							
01	3968	X	3957	-0-	-11	-0-	168	1	2935	3	Y	773	765	0			21
							4	4	850	9							
02	3584	X	2696	-0-	-888	-0-	95	1	2097	3	Y	455	461	0			15
							3	4	501	9							
03	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					15

BRISCOE COCHINA EAST RANCH WELL #: 165H RRCID -> 281572 COMPL. DATE 04/24/2015 TOTAL DEPTH 7856 PERF. 8430 - 15722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3828	-0-	-171	-0-	287	1	3066	3	Y	431	434	0			8
							1	4	474	9							
11	4500	X	4181	-0-	-319	-0-	342	1	3362	3	Y	434	432	0			10
							477	9									
12	4650	X	3386	-0-	-1264	-0-	299	1	2677	3	Y	370	371	0			9
							3	4	407	9							
01	4743	X	2421	-0-	-2322	-0-	207	1	1915	3	Y	272	275	0			6
							299	9									
02	4284	X	724	-0-	-3560	-0-	54	1	569	3	Y	92	96	0			2
							101	9									
03	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 46H RRCID -> 281574 COMPL. DATE 08/23/2014 TOTAL DEPTH 8264 PERF. 9234 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	8375	-0-	-1452	-0-	297	1	7287	3	Y	710	710	0			11
							10	4	781	9							
11	9510	X	7191	-0-	-2319	-0-	211	1	6133	3	Y	731	729	0			13
							43	4	804	9							
12	9827	X	7844	-0-	-1983	-0-	405	1	6467	3	Y	871	867	0			17
							14	4	958	9							
01	9641	X	6721	-0-	-2920	-0-	312	1	5474	3	Y	843	834	0			26
							8	4	927	9							
02	7560	X	5496	-0-	-2064	-0-	206	1	4567	3	Y	652	653	0			25
							6	4	717	9							
03	8370	X	NO RPT	-0-	-8370	-0-					Y	NO RPT					25

BRISCOE COCHINA EAST RANCH WELL #: 48H RRCID -> 281575 COMPL. DATE 08/23/2014 TOTAL DEPTH 8227 PERF. 8863 - 15497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	912	-0-	-3552	-0-	29	1	706	3	N	160	162	0			1
							1	4	176	9							
11	4320	X	2451	-0-	-1869	-0-	65	1	1897	3	N	433	428	0			6
							13	4	476	9							
12	3906	X	1421	-0-	-2485	-0-	65	1	1027	3	N	297	299	0			4
							2	4	327	9							
01	3906	X	-0-	-0-	-3906	-0-					N	-0-	4	0			-0-
02	2296	X	1365	-0-	-931	-0-	45	1	980	3	N	308	297	0			11
							1	4	339	9							
03	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					11

BRISCOE COCHINA EAST RANCH WELL #: 109H RRCID -> 281677 COMPL. DATE 03/22/2015 TOTAL DEPTH 7929 PERF. 8317 - 15094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5540	-0-	-784	-0-	312	1	4180	3	Y	949	948	0			18
							4	4	1044	9							
11	6120	X	5718	-0-	-402	-0-	332	1	4204	3	Y	1065	1064	0			19
							10	4	1172	9							
12	6014	X	4841	-0-	-1173	-0-	266	1	3500	3	Y	968	971	0			16
							10	4	1065	9							
01	5766	X	4827	-0-	-939	-0-	274	1	3512	3	Y	942	942	0			16
							5	4	1036	9							
02	5348	X	4684	-0-	-664	-0-	249	1	3516	3	Y	833	840	0			9
							3	4	916	9							
03	5921	X	NO RPT	-0-	-5921	-0-					Y	NO RPT					9

BRISCOE COCHINA WEST RANCH WELL #: 8H RRCID -> 281973 COMPL. DATE 12/29/2017 TOTAL DEPTH 7949 PERF. 7818 - 14063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4963	X	4963	-0-	-0-	-0-	377	1	3887	3	N	634	632	0			13
							2	4	697	9							
11	3883	X	3883	-0-	-0-	-0-	372	1	2958	3	N	477	478	0			12
							28	4	525	9							
12	4460	X	4460	-0-	-0-	-0-	328	1	3376	3	N	673	671	0			14
							16	4	740	9							
01	4433	X	3845	-0-	-588	-0-	291	1	2945	3	N	547	547	0			14
							7	4	602	9							
02	4004	X	3343	-0-	-661	-0-	231	1	2493	3	N	560	544	0			30
							3	4	616	9							
03	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					30

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 22HS RRCID -> 284124 COMPL. DATE 12/29/2017 TOTAL DEPTH 7961 PERF. 8080 - 16861

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	3153	-0-	-2520	-0-	82	1	2896	3	Y	159	162	0			14
							175	9									
11	5514	X	5514	-0-	-0-	-0-	164	1	5017	3	Y	303	301	0			16
							333	9									
12	5487	X	4576	-0-	-911	-0-	137	1	4175	3	Y	239	238	0			17
							1	4	263	9							
01	4805	X	4631	-0-	-174	-0-	124	1	4252	3	Y	230	231	0			16
							2	4	253	9							
02	4340	X	2624	-0-	-1716	-0-	40	1	2441	3	Y	129	138	0			7
							1	4	142	9							
03	4805	X	NO RPT	-0-	-4805	-0-					Y	NO RPT					7

BRISCOE CATARINA SOUTH WELL #: 22HT RRCID -> 284125 COMPL. DATE 12/30/2017 TOTAL DEPTH 7921 PERF. 8116 - 17065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	7223	-0-	-1302	-0-	195	1	6917	3	Y	100	103	0			8
							1	4	110	9							
11	8308	X	8308	-0-	-0-	-0-	257	1	7863	3	Y	171	170	0			9
							188	9									
12	7719	X	7135	-0-	-584	-0-	210	1	6384	3	Y	491	483	0			17
							1	4	540	9							
01	7688	X	5872	-0-	-1816	-0-	156	1	5385	3	Y	298	302	0			13
							3	4	328	9							
02	7756	X	5147	-0-	-2609	-0-	79	1	4836	3	Y	209	218	0			4
							2	4	230	9							
03	8587	X	NO RPT	-0-	-8587	-0-					Y	NO RPT					4

BRISCOE CATARINA SOUTH WELL #: 22HU RRCID -> 284127 COMPL. DATE 01/11/2018 TOTAL DEPTH 7853 PERF. 8072 - 17268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	5727	-0-	-1496	-0-	141	1	5018	3	Y	515	522	0			26
							1	4	567	9							
11	7003	X	7003	-0-	-0-	-0-	198	1	6065	3	Y	673	671	0			28
							740	9									
12	7341	X	7341	-0-	-0-	-0-	202	1	6162	3	Y	887	877	0			38
							1	4	976	9							
01	6076	X	2938	-0-	-3138	-0-	73	1	2499	3	Y	332	345	0			25
							1	4	365	9							
02	5488	X	2339	-0-	-3149	-0-	33	1	2045	3	Y	236	254	0			7
							1	4	260	9							
03	6076	X	NO RPT	-0-	-6076	-0-					Y	NO RPT					7

BRISCOE CARLA RANCH UNIT A WELL #: 01HY RRCID -> 284131 COMPL. DATE 02/14/2018 TOTAL DEPTH 7141 PERF. 9740 - 13246

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	404	N	404	-0-	-0-	-0-	8	1	375	3	Y	18	18	0			8
							1	4	20	9							
11	516	N	516	-0-	-0-	-0-	7	1	455	3	Y	48	48	0			8
							1	4	53	9							
12	524	N	524	-0-	-0-	-0-	13	1	421	3	Y	80	80	0			8
							2	4	88	9							
01	403	N	304	-0-	-99	-0-	8	1	251	3	Y	38	38	0			8
							3	4	42	9							
02	364	N	132	-0-	-232	-0-	3	1	101	3	Y	25	25	0			8
							28	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 22HW RRCID -> 284143 COMPL. DATE 12/29/2017 TOTAL DEPTH 7952 PERF. 8133 - 17576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3237	-0-	-18	-0-	84	1	2977	3	Y	160	161	0			7
							176	9									
11	3383	X	3383	-0-	-0-	-0-	102	1	3125	3	Y	142	142	0			7
							156	9									
12	5844	X	5844	-0-	-0-	-0-	175	1	5348	3	Y	291	287	0			11
							1	4	320	9							
01	5381	X	5381	-0-	-0-	-0-	139	1	4758	3	Y	438	435	0			14
							2	4	482	9							
02	2912	X	2722	-0-	-190	-0-	41	1	2481	3	Y	181	192	0			3
							1	4	199	9							
03	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					3

BRISCOE CATARINA WEST WELL #: 01HC RRCID -> 284144 COMPL. DATE 10/01/2017 TOTAL DEPTH 7100 PERF. 7627 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	966	N	966	-0-	-0-	-0-	38	1	825	3	Y	93	94	0			2
							1	4	102	9							
11	812	N	812	-0-	-0-	-0-	35	1	670	3	Y	96	95	0			3
							1	4	106	9							
12	794	N	794	-0-	-0-	-0-	37	1	651	3	Y	95	96	0			2
							1	4	105	9							
01	775	N	-0-	-0-	-775	-0-					Y	-0-	2	0			-0-
02	700	N	-0-	-0-	-700	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 01HD RRCID -> 284145 COMPL. DATE 09/29/2017 TOTAL DEPTH 7253 PERF. 7770 - 13302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1853	-0-	-38	-0-	70	1	1530	3	Y	228	229	0			10
							2	4	251	9							
11	1830	N	1672	-0-	-158	-0-	72	1	1397	3	Y	183	181	0			12
							2	4	201	9							
12	1731	N	1731	-0-	-0-	-0-	87	1	1502	3	Y	127	131	0			8
							2	4	140	9							
01	1860	N	1802	-0-	-58	-0-	87	1	1480	3	Y	202	199	0			11
							13	4	222	9							
*02	1745	N	1745	-0-	-0-	-0-	23	1	1528	3	Y	176	173	0			14
							194	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

BRISCOE CATARINA SOUTH WELL #: 22HX RRCID -> 284146 COMPL. DATE 12/30/2017 TOTAL DEPTH 8008 PERF. 8224 - 17920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	6501	-0-	-815	-0-	174	1	6175	3	Y	137	139	0			12
							1	4	151	9							
11	7080	X	5990	-0-	-1090	-0-	184	1	5620	3	Y	169	168	0			13
							186	9									
12	6417	X	6381	-0-	-36	-0-	195	1	5937	3	Y	225	223	0			15
							1	4	248	9							
01	6530	X	6530	-0-	-0-	-0-	177	1	6086	3	Y	240	240	0			15
							3	4	264	9							
*02	8981	X	8981	-0-	-0-	-0-	139	1	8527	3	Y	283	290	0			8
							4	4	311	9							
03	6324	X	NO RPT	-0-	-6324	-0-					Y	NO RPT					8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA SOUTH WELL #: 23HU RRCID -> 284148 COMPL. DATE 12/12/2017 TOTAL DEPTH 7835 PERF. 8073 - 15447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1097	-0-	-422	-0-	28	1	996	3	Y	66	68	0			4
							73	9									
11	1560	N	993	-0-	-567	-0-	30	1	922	3	Y	37	37	0			4
							41	9									
12	1159	N	1159	-0-	-0-	-0-	33	1	1014	3	Y	102	101	0			5
							112	9									
01	1085	N	821	-0-	-264	-0-	21	1	701	3	Y	90	91	0			4
							99	9									
*02	1059	N	1059	-0-	-0-	-0-	16	1	930	3	Y	103	107	0			-0-
							113	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA SOUTH WELL #: 22HV RRCID -> 284183 COMPL. DATE 12/29/2017 TOTAL DEPTH 7986 PERF. 8220 - 17416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7282	X	7282	-0-	-0-	-0-	192	1	6814	3	Y	250	251	0			11
							1	4	275	9							
11	6180	X	3867	-0-	-2313	-0-	116	1	3565	3	Y	169	170	0			10
							186	9									
12	6324	X	3596	-0-	-2728	-0-	109	1	3314	3	Y	157	156	0			11
							173	9									
01	5673	X	3724	-0-	-1949	-0-	101	1	3471	3	Y	136	137	0			10
							2	4	150	9							
*02	10302	X	10302	-0-	-0-	-0-	159	1	9811	3	Y	297	301	0			6
							5	4	327	9							
03	5673	X	NO RPT	-0-	-5673	-0-					Y	NO RPT					6

BRISCOE CATARINA SOUTH WELL #: 22HY RRCID -> 284184 COMPL. DATE 01/09/2018 TOTAL DEPTH 7744 PERF. 8020 - 17716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4986	X	4986	-0-	-0-	-0-	119	1	4203	3	Y	604	610	0			24
							664	9									
11	4543	X	4543	-0-	-0-	-0-	121	1	3719	3	Y	639	638	0			25
							703	9									
12	4495	X	1638	-0-	-2857	-0-	45	1	1377	3	Y	196	200	0			21
							216	9									
01	4030	X	3294	-0-	-736	-0-	78	1	2674	3	Y	492	489	0			24
							1	4	541	9							
*02	4314	X	4314	-0-	-0-	-0-	59	1	3646	3	Y	552	568	0			8
							2	4	607	9							
03	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					8

BRISCOE CATARINA SOUTH WELL #: 23HR RRCID -> 284185 COMPL. DATE 12/08/2017 TOTAL DEPTH 7755 PERF. 8140 - 14397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5924	-0-	-28	-0-	143	1	5089	3	Y	628	632	0			22
							1	4	691	9							
11	5760	X	5706	-0-	-54	-0-	158	1	4846	3	Y	638	637	0			23
							702	9									
12	6152	X	6152	-0-	-0-	-0-	170	1	5188	3	Y	721	715	0			29
							1	4	793	9							
01	5549	X	4430	-0-	-1119	-0-	110	1	3799	3	Y	472	478	0			23
							2	4	519	9							
02	5012	X	4132	-0-	-880	-0-	59	1	3639	3	Y	393	410	0			6
							2	4	432	9							
03	5549	X	NO RPT	-0-	-5549	-0-					Y	NO RPT					6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 23HS RRCID -> 284186 COMPL. DATE 12/08/2017 TOTAL DEPTH 7835 PERF. 8062 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	5129	-0-	-203	-0-	124	1	4404	3	Y	545	549	0			25
							1	4	600	9							
11	5751	X	5751	-0-	-0-	-0-	159	1	4875	3	Y	652	650	0			27
							717	9									
12	5603	X	5603	-0-	-0-	-0-	154	1	4714	3	Y	667	662	0			32
							1	4	734	9							
01	4898	X	4044	-0-	-854	-0-	100	1	3466	3	Y	433	439	0			26
							2	4	476	9							
02	4424	X	2654	-0-	-1770	-0-	38	1	2337	3	Y	253	271	0			8
							1	4	278	9							
03	4898	X	NO RPT	-0-	-4898	-0-					Y	NO RPT					8

BRISCOE CATARINA SOUTH WELL #: 23HV RRCID -> 284226 COMPL. DATE 12/15/2017 TOTAL DEPTH 7654 PERF. 7972 - 15029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1922	-0-	-0-	-0-	41	1	1434	3	Y	406	408	0			15
							447	9									
11	1970	N	1970	-0-	-0-	-0-	47	1	1439	3	Y	440	439	0			16
							484	9									
12	1688	N	1688	-0-	-0-	-0-	40	1	1210	3	Y	398	395	0			19
							438	9									
01	2015	X	790	-0-	-1225	-0-	16	1	555	3	Y	199	203	0			15
							219	9									
*02	1928	X	1928	-0-	-0-	-0-	23	1	1434	3	Y	427	433	0			9
							1	4	470	9							
03	2046	X	NO RPT	-0-	-2046	-0-					Y	NO RPT					9

BRISCOE CATARINA SOUTH WELL #: 23HW RRCID -> 284227 COMPL. DATE 12/15/2017 TOTAL DEPTH 7909 PERF. 8235 - 15610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	8972	-0-	-421	-0-	225	1	7966	3	Y	709	713	0			29
							1	4	780	9							
11	9090	X	7759	-0-	-1331	-0-	222	1	6812	3	Y	659	659	0			29
							725	9									
12	9393	X	7410	-0-	-1983	-0-	211	1	6428	3	Y	700	694	0			35
							1	4	770	9							
01	DLQ G-10		8418	-0-	8418	8418	217	1	7452	3	Y	678	681	0			32
							3	4	746	9							
02	DLQ G-10		10024	-0-	10024	18442	151	1	9227	3	Y	584	606	0			10
							4	4	642	9							
03	0	X	NO RPT	-0-	-0-	18442					Y	NO RPT					10

BRISCOE CATARINA SOUTH WELL #: 23HX RRCID -> 284228 COMPL. DATE 12/18/2017 TOTAL DEPTH 7873 PERF. 8117 - 15986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10954	X	10954	-0-	-0-	-0-	291	1	10289	3	Y	339	340	0			13
							1	4	373	9							
11	12534	X	12534	-0-	-0-	-0-	380	1	11631	3	Y	475	473	0			15
							523	9									
12	12728	X	12728	-0-	-0-	-0-	376	1	11456	3	Y	813	802	0			26
							2	4	894	9							
01	DLQ G-10		6478	-0-	6478	6478	171	1	5873	3	Y	392	400	0			18
							3	4	431	9							
02	DLQ G-10		5496	-0-	5496	11974	83	1	5080	3	Y	301	315	0			4
							2	4	331	9							
03	0	X	NO RPT	-0-	-0-	11974					Y	NO RPT					4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 23HT RRCID -> 284229 COMPL. DATE 12/08/2017 TOTAL DEPTH 7901 PERF. 8196 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1652	-0-	-239	-0-	41	1	1431	3	Y	164	165	0			6
							180	9									
11	1830	N	1813	-0-	-17	-0-	51	1	1551	3	Y	192	191	0			7
							211	9									
12	1761	N	1761	-0-	-0-	-0-	50	1	1502	3	Y	190	188	0			9
							209	9									
01	1550	N	1189	-0-	-361	-0-	31	1	1034	3	Y	113	115	0			7
							124	9									
02	1400	N	675	-0-	-725	-0-	10	1	602	3	Y	57	61	0			3
							63	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BRISCOE CATARINA SOUTH WELL #: 23HY RRCID -> 284230 COMPL. DATE 12/19/2017 TOTAL DEPTH 7928 PERF. 8258 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	5389	-0-	-1648	-0-	133	1	4730	3	Y	477	477	0			14
							1	4	525	9							
11	6810	X	4759	-0-	-2051	-0-	140	1	4293	3	Y	296	298	0			12
							326	9									
12	7037	X	4653	-0-	-2384	-0-	138	1	4224	3	Y	264	263	0			13
							1	4	290	9							
01	6286	X	6286	-0-	-0-	-0-	168	1	5771	3	Y	313	312	0			14
							3	4	344	9							
*02	8177	X	8177	-0-	-0-	-0-	125	1	7720	3	Y	298	307	0			5
							4	4	328	9							
03	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					5

BRISCOE CATARINA SOUTH WELL #: 23HZ RRCID -> 284231 COMPL. DATE 12/19/2017 TOTAL DEPTH 7882 PERF. 8275 - 16640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6188	X	6188	-0-	-0-	-0-	160	1	5669	3	Y	325	329	0			12
							1	4	358	9							
11	5730	X	4750	-0-	-980	-0-	141	1	4306	3	Y	275	275	0			12
							303	9									
12	5921	X	5123	-0-	-798	-0-	151	1	4600	3	Y	337	333	0			16
							1	4	371	9							
01	5394	X	2958	-0-	-2436	-0-	79	1	2707	3	Y	155	160	0			11
							1	4	171	9							
*02	5344	X	5344	-0-	-0-	-0-	82	1	5001	3	Y	235	243	0			3
							2	4	259	9							
03	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					3

BRISCOE COCHINA EAST RANCH WELL #: 09DR RRCID -> 284232 COMPL. DATE 12/20/2017 TOTAL DEPTH 8179 PERF. 8678 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10943	X	10724	-0-	-219	-0-	837	1	8966	3	Y	834	835	0			18
							4	4	917	9							
11	10590	X	9742	-0-	-848	-0-	820	1	8067	3	Y	776	774	0			20
							1	4	854	9							
12	10943	X	9894	-0-	-1049	-0-	911	1	8152	3	Y	747	746	0			21
							9	4	822	9							
01	11098	X	9394	-0-	-1704	-0-	835	1	7723	3	Y	759	760	0			20
							1	4	835	9							
02	10024	X	8459	-0-	-1565	-0-	670	1	7093	3	Y	632	634	0			18
							1	4	695	9							
03	10726	X	NO RPT	-0-	-10726	-0-					Y	NO RPT					18

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 09HX RRCID -> 284233 COMPL. DATE 12/20/2017 TOTAL DEPTH 8461 PERF. 9019 - 14491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13423	X	11492	-0-	-1931	-0-	944	1	10102	3	Y	402	404	0			4
							4	4	442	9							
11	12210	X	10781	-0-	-1429	-0-	953	1	9379	3	Y	407	405	0			6
							1	4	448	9							
12	12555	X	10773	-0-	-1782	-0-	1041	1	9308	3	Y	376	376	0			6
							10	4	414	9							
01	12462	X	9216	-0-	-3246	-0-	863	1	7978	3	Y	340	342	0			4
							1	4	374	9							
02	11200	X	8187	-0-	-3013	-0-	679	1	7187	3	Y	291	291	0			4
							1	4	320	9							
03	11501	X	NO RPT	-0-	-11501	-0-					Y	NO RPT					4

BRISCOE CARLA RANCH UNIT A WELL #: 01HZ RRCID -> 284276 COMPL. DATE 02/15/2018 TOTAL DEPTH 7173 PERF. 7248 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	-0-	-0-	-1023	-0-					Y	-0-	8	0			-0-
11	3000	N	4964	-0-	1964	1964	72	1	4852	3	Y	27	27	0			-0-
							10	4	30	9							
12	3100	N	1744	-0-	-1356	608	50	1	1625	3	Y	55	55	0			-0-
							8	4	61	9							
01	2001	N	1393	-0-	-608	-0-	29	1	943	3	Y	374	371	0			3
							10	4	411	9							
*02	1846	X	1846	-0-	-0-	-0-	35	1	1312	3	Y	452	451	0			4
							2	4	497	9							
03	1457	X	NO RPT	-0-	-1457	-0-					Y	NO RPT					4

BRISCOE METCALF UNIT WELL #: 01HV RRCID -> 284298 COMPL. DATE 05/08/2018 TOTAL DEPTH 7670 PERF. 7720 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	655	N	655	-0-	-0-	-0-	22	1	620	3	Y	12	12	0			1
							13	9									
11	1260	N	543	-0-	-717	-0-	22	1	521	3	Y	-0-	1	0			-0-
12	467	N	467	-0-	-0-	-0-	8	1	455	3	Y	4	4	0			-0-
							4	9									
01	651	N	127	-0-	-524	-0-	2	1	121	3	Y	4	4	0			-0-
							4	9									
02	504	N	102	-0-	-402	-0-	1	1	100	3	Y	1	1	0			-0-
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE COCHINA EAST RANCH WELL #: 09HY RRCID -> 284301 COMPL. DATE 12/19/2017 TOTAL DEPTH 8439 PERF. 9016 - 14682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2394	-0-	-427	-0-	183	1	1965	3	Y	223	225	0			-0-
							1	4	245	9							
11	2730	X	1804	-0-	-926	-0-	147	1	1446	3	Y	192	192	0			-0-
							211	9									
12	2821	X	2022	-0-	-799	-0-	181	1	1617	3	Y	202	201	0			1
							2	4	222	9							
01	2635	X	2182	-0-	-453	-0-	187	1	1728	3	Y	243	243	0			1
							267	9									
02	2380	X	2339	-0-	-41	-0-	178	1	1880	3	Y	255	254	0			2
							281	9									
03	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE METCALF UNIT WELL #: 01HS RRCID -> 284337 COMPL. DATE 03/13/2018 TOTAL DEPTH 7729 PERF. 8031 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11142	X	11142	-0-	-0-	-0-	348	1	9891	3	Y	821	825	0			26
							903	9									
11	9301	X	9301	-0-	-0-	-0-	344	1	8197	3	Y	691	688	0			29
							760	9									
12	15982	X	15982	-0-	-0-	-0-	256	1	14767	3	Y	872	895	0			6
							959	9									
01	10826	X	10826	-0-	-0-	-0-	148	1	8943	3	Y	1577	1570	0			13
							1735	9									
02	7952	X	1857	-0-	-6095	-0-	19	1	1721	3	Y	106	118	0			1
							117	9									
03	8804	X	NO RPT	-0-	-8804	-0-					Y	NO RPT					1

BRISCOE CATARINA SOUTH WELL #: 03P RRCID -> 284366 COMPL. DATE 08/16/2017 TOTAL DEPTH 7820 PERF. 7059 - 7584

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUMBERG RANCH UNIT E WELL #: 01HA RRCID -> 284367 COMPL. DATE 04/02/2018 TOTAL DEPTH 7053 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE METCALF UNIT WELL #: 02HZ RRCID -> 284438 COMPL. DATE 03/04/2018 TOTAL DEPTH 7532 PERF. 7708 - 13874

10	5327	X	5327	-0-	-0-	-0-	162	1	4601	3	Y	513	521	0			17
							564	9									
11	5940	X	4493	-0-	-1447	-0-	168	1	3999	3	Y	296	299	0			14
							326	9									
12	6138	X	1977	-0-	-4161	-0-	31	1	1815	3	Y	119	131	0			2
							131	9									
01	8813	X	8813	-0-	-0-	-0-	114	1	6935	3	Y	1604	1592	0			14
							1764	9									
02	4956	X	4304	-0-	-652	-0-	43	1	3796	3	Y	423	433	0			4
							465	9									
03	5332	X	NO RPT	-0-	-5332	-0-					Y	NO RPT					4

BRISCOE METCALF UNIT WELL #: 01HT RRCID -> 284439 COMPL. DATE 04/05/2018 TOTAL DEPTH 7530 PERF. 7625 - 13695

10	11448	X	11448	-0-	-0-	-0-	348	1	9880	3	Y	1109	1099	0			35
							1220	9									
11	9540	X	9462	-0-	-78	-0-	335	1	7977	3	Y	1045	1035	0			45
							1150	9									
12	13922	X	13922	-0-	-0-	-0-	216	1	12484	3	Y	1111	1147	0			9
							1222	9									
01	17451	X	17451	-0-	-0-	-0-	213	1	12908	3	Y	3936	3912	0			33
							4330	9									
*02	10504	X	10504	-0-	-0-	-0-	102	1	9015	3	Y	1261	1283	0			11
							1387	9									
03	9300	X	NO RPT	-0-	-9300	-0-					Y	NO RPT					11

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE METCALF UNIT WELL #: 01HU RRCID -> 284440 COMPL. DATE 03/13/2018 TOTAL DEPTH 7789 PERF. 7911 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14880	X	12060	-0-	-2820	-0-	378	1	10735	3	Y	861	845	0			27
							947	9									
11	14400	X	6882	-0-	-7518	-0-	269	1	6400	3	Y	194	211	0			10
							213	9									
12	14880	X	2672	-0-	-12208	-0-	44	1	2515	3	Y	103	112	0			1
							113	9									
01	20844	X	20844	-0-	-0-	-0-	271	1	16392	3	Y	3801	3770	0			32
							4181	9									
*02	14128	X	14128	-0-	-0-	-0-	148	1	13017	3	Y	875	900	0			7
							963	9									
03	11284	X	NO RPT	-0-	-11284	-0-					Y	NO RPT					7

BRISCOE METCALF UNIT WELL #: 01HX RRCID -> 284442 COMPL. DATE 05/08/2018 TOTAL DEPTH 7542 PERF. 7721 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	2371	-0-	-4604	-0-	77	1	2194	3	Y	91	93	0			1
							100	9									
11	6750	X	3284	-0-	-3466	-0-	131	1	3121	3	Y	29	30	0			-0-
							32	9									
12	6975	X	4724	-0-	-2251	-0-	78	1	4525	3	Y	110	110	0			-0-
							121	9									
01	3875	X	3875	-0-	-0-	-0-	60	1	3619	3	Y	178	178	0			-0-
							196	9									
*02	3637	X	3637	-0-	-0-	-0-	40	1	3534	3	Y	57	57	0			-0-
							63	9									
03	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					-0-

BRISCOE METCALF UNIT WELL #: 01HY RRCID -> 284443 COMPL. DATE 03/10/2018 TOTAL DEPTH 7784 PERF. 8081 - 14271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		11878	-0-	11878	35001	376	1	10700	3	Y	729	728	0			23
							802	9									
11	45599	X	10598	-0-	-35001	-0-	397	1	9463	3	Y	671	666	0			28
							738	9									
12	19250	X	19250	-0-	-0-	-0-	319	1	18406	3	Y	477	502	0			3
							525	9									
01	16361	X	16361	-0-	-0-	-0-	243	1	14733	3	Y	1259	1253	0			9
							1385	9									
*02	11687	X	11687	-0-	-0-	-0-	124	1	10980	3	Y	530	536	0			3
							583	9									
03	9424	X	NO RPT	-0-	-9424	-0-					Y	NO RPT					3

BRISCOE METCALF UNIT WELL #: 01HZ RRCID -> 284444 COMPL. DATE 03/05/2018 TOTAL DEPTH 7653 PERF. 7914 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	-0-	-0-	-4030	-0-					Y	-0-					-0-
11	3900	X	255	-0-	-3645	-0-	10	1	241	3	Y	4	4	0			-0-
							4	9									
12	14801	X	14801	-0-	-0-	-0-	250	1	14402	3	Y	135	134	0			1
							149	9									
01	6402	X	6402	-0-	-0-	-0-	100	1	6054	3	Y	225	224	0			2
							248	9									
*02	11199	X	11199	-0-	-0-	-0-	113	1	9953	3	Y	1030	1024	0			8
							1133	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE METCALF UNIT WELL #: 02HU RRCID -> 284445 COMPL. DATE 03/01/2018 TOTAL DEPTH 7759 PERF. 7976 - 14136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	6080	-0-	-1670	-0-	196 326	1 9	5558	3	Y	296	299	0			10
11	7500	X	4429	-0-	-3071	-0-	164 364	1 9	3901	3	Y	331	326	0			15
12	8421	X	8421	-0-	-0-	-0-	135 509	1 9	7777	3	Y	463	473	0			5
01	5526	X	5526	-0-	-0-	-0-	82 452	1 9	4992	3	Y	411	411	0			5
*02	5888	X	5888	-0-	-0-	-0-	58 685	1 9	5145	3	Y	623	622	0			6
03	5487	X	NO RPT	-0-	-5487	-0-					Y	NO RPT					6

BRISCOE METCALF UNIT WELL #: 02HX RRCID -> 284447 COMPL. DATE 03/18/2018 TOTAL DEPTH 7662 PERF. 7793 - 13959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12121	X	9649	-0-	-2472	-0-	296 926	1 9	8427	3	Y	842	843	0			29
11	11730	X	7343	-0-	-4387	-0-	265 779	1 9	6299	3	Y	708	704	0			33
12	12121	X	5758	-0-	-6363	-0-	88 598	1 9	5072	3	Y	544	570	0			7
01	19018	X	19018	-0-	-0-	-0-	200 6720	1 9	12098	3	Y	6109	6063	0			53
02	7252	X	6533	-0-	-719	-0-	65 763	1 9	5705	3	Y	694	739	0			8
03	8029	X	NO RPT	-0-	-8029	-0-					Y	NO RPT					8

BRISCOE CHUPADERA RANCH A WELL #: 03HA RRCID -> 284458 COMPL. DATE 12/26/2017 TOTAL DEPTH 6287 PERF. 6900 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6820	-0-	-0-	-0-	176 27	1 4	6385 232	3 9	Y	211	216	1			19
11	6405	X	6405	-0-	-0-	-0-	158 14	1 4	5956 277	3 9	Y	252	248	1			23
12	5983	X	3917	-0-	-2066	-0-	84 19	1 4	3632 182	3 9	Y	165	174	1			14
01	6386	X	5865	-0-	-521	-0-	106 43	1 4	5465 251	3 9	Y	228	219	1			23
02	5768	X	2231	-0-	-3537	-0-	54 94	1 9	2083	3	Y	85	93	1			15
03	6386	X	NO RPT	-0-	-6386	-0-					Y	NO RPT					15

BRISCOE CHUPADERA RANCH A WELL #: 03HB RRCID -> 284461 COMPL. DATE 12/29/2017 TOTAL DEPTH 6227 PERF. 6748 - 15029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4649	-0-	-32	-0-	117 17	1 4	4207 308	3 9	Y	280	282	1			18
11	4530	X	4166	-0-	-364	-0-	100 9	1 4	3774 283	3 9	Y	257	256	1			19
12	4681	X	3674	-0-	-1007	-0-	76 18	1 4	3302 278	3 9	Y	253	259	1			13
01	5680	X	5680	-0-	-0-	-0-	100 40	1 4	5140 400	3 9	Y	364	348	1			29
*02	4734	X	4734	-0-	-0-	-0-	112 327	1 9	4295	3	Y	297	300	1			26
03	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					26

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH A WELL #: 03HC RRCID -> 284462 COMPL. DATE 12/26/2017 TOTAL DEPTH 6302 PERF. 6774 - 14963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4277	X	4277	-0-	-0-	-0-	79	1	2858	3	Y	1207	1197	1			69
							12	4	1328	9							
11	4130	X	4130	-0-	-0-	-0-	78	1	2942	3	Y	1003	1006	1			66
							7	4	1103	9							
12	4061	X	1867	-0-	-2194	-0-	33	1	1394	3	Y	394	446	1			14
							7	4	433	9							
01	4757	X	4757	-0-	-0-	-0-	71	1	3625	3	Y	939	891	1			62
							28	4	1033	9							
*02	5580	X	5580	-0-	-0-	-0-	111	1	4278	3	Y	1083	1067	1			78
							1191	9									
03	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT					78

BRISCOE CHUPADERA RANCH A WELL #: 03HD RRCID -> 284463 COMPL. DATE 12/23/2017 TOTAL DEPTH 6055 PERF. 6536 - 14483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	1086	-0-	-1611	-0-	17	1	586	3	Y	437	424	1			18
							2	4	481	9							
11	1440	N	318	-0-	-1122	-0-	5	1	167	3	Y	133	149	1			2
							146	9									
12	120	N	120	-0-	-0-	-0-	2	1	61	3	Y	52	54	1			-0-
							57	9									
01	1861	N	1861	-0-	-0-	-0-	19	1	985	3	Y	772	718	1			54
							8	4	849	9							
*02	1584	N	1584	-0-	-0-	-0-	22	1	848	3	Y	649	653	1			50
							714	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

BRISCOE CATARINA SOUTH WELL #: 22HZ RRCID -> 284484 COMPL. DATE 01/02/2018 TOTAL DEPTH 7965 PERF. 8212 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7122	X	7122	-0-	-0-	-0-	168	1	5963	3	Y	900	898	0			25
							1	4	990	9							
11	7348	X	7348	-0-	-0-	-0-	209	1	6399	3	Y	673	675	0			23
							740	9									
12	6573	X	6573	-0-	-0-	-0-	190	1	5780	3	Y	547	544	0			26
							1	4	602	9							
01	6076	X	4396	-0-	-1680	-0-	109	1	3747	3	Y	489	491	0			24
							2	4	538	9							
02	5488	X	3292	-0-	-2196	-0-	47	1	2893	3	Y	319	334	0			9
							1	4	351	9							
03	6076	X	NO RPT	-0-	-6076	-0-					Y	NO RPT					9

BRISCOE METCALF UNIT WELL #: 02HY RRCID -> 284486 COMPL. DATE 03/04/2018 TOTAL DEPTH 7761 PERF. 7986 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13096	X	13096	-0-	-0-	-0-	390	1	11089	3	Y	1470	1463	0			46
							1617	9									
11	9151	X	9151	-0-	-0-	-0-	324	1	7704	3	Y	1021	1023	0			44
							1123	9									
12	15610	X	15610	-0-	-0-	-0-	239	1	13776	3	Y	1450	1483	0			11
							1595	9									
01	19375	X	19375	-0-	-0-	-0-	206	1	12504	3	Y	6059	6020	0			50
							6665	9									
02	9464	X	9105	-0-	-359	-0-	87	1	7639	3	Y	1254	1294	0			10
							1379	9									
03	10478	X	NO RPT	-0-	-10478	-0-					Y	NO RPT					10

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE METCALF UNIT WELL #: 02HW RRCID -> 284498 COMPL. DATE 03/01/2018 TOTAL DEPTH 7802 PERF. 8099 - 14265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10633	X	7322	-0-	-3311	-0-	227	1	6453	3	Y	584	592	0			21
							642	9									
11	10290	X	9343	-0-	-947	-0-	334	1	7957	3	Y	956	935	0			42
							1052	9									
12	13356	X	13356	-0-	-0-	-0-	208	1	12033	3	Y	1014	1046	0			10
							1115	9									
01	13876	X	13876	-0-	-0-	-0-	175	1	10573	3	Y	2844	2828	0			26
							3128	9									
02	8036	X	6738	-0-	-1298	-0-	68	1	5981	3	Y	626	644	0			8
							689	9									
03	8897	X	NO RPT	-0-	-8897	-0-					Y	NO RPT					8

BRISCOE CATARINA WEST WELL #: 01HA RRCID -> 284532 COMPL. DATE 09/30/2017 TOTAL DEPTH 7094 PERF. 7667 - 13009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1749	N	1749	-0-	-0-	-0-	55	1	1223	3	Y	426	430	0			12
							2	4	469	9							
11	2329	N	2329	-0-	-0-	-0-	91	1	1744	3	Y	447	439	0			20
							2	4	492	9							
12	1417	N	1417	-0-	-0-	-0-	62	1	1068	3	Y	260	271	0			9
							1	4	286	9							
01	1736	N	1504	-0-	-232	-0-	65	1	1111	3	Y	289	288	0			10
							10	4	318	9							
02	1624	N	715	-0-	-909	-0-	8	1	528	3	Y	163	165	0			8
							179	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

STUMBERG RANCH UNIT E WELL #: 01HE RRCID -> 284693 COMPL. DATE 06/03/2018 TOTAL DEPTH 7266 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 01HU RRCID -> 284694 COMPL. DATE 07/02/2018 TOTAL DEPTH 7374 PERF. 7567 - 18013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3533	-0-	-32	-0-	132	1	2880	3	Y	471	471	0			20
							3	4	518	9							
11	3905	X	3905	-0-	-0-	-0-	171	1	3283	3	Y	406	401	0			25
							4	4	447	9							
12	3818	X	3818	-0-	-0-	-0-	183	1	3161	3	Y	427	430	0			22
							4	4	470	9							
01	3069	X	1355	-0-	-1714	-0-	65	1	1109	3	Y	155	165	0			12
							10	4	171	9							
*02	3371	X	3371	-0-	-0-	-0-	44	1	2972	3	Y	323	310	0			25
							355	9									
03	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					25

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 09HZ RRCID -> 284695 COMPL. DATE 12/19/2017 TOTAL DEPTH 8495 PERF. 8994 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	7973	-0-	-428	-0-	648	1	6942	3	Y	345	346	0			3
							3	4	380	9							
11	8130	X	7439	-0-	-691	-0-	657	1	6463	3	Y	289	289	0			3
							1	4	318	9							
12	8401	X	7286	-0-	-1115	-0-	697	1	6240	3	Y	311	310	0			4
							7	4	342	9							
01	8401	X	7917	-0-	-484	-0-	731	1	6759	3	Y	387	386	0			5
							1	4	426	9							
02	7588	X	7009	-0-	-579	-0-	575	1	6083	3	Y	318	318	0			5
							1	4	350	9							
03	7967	X	NO RPT	-0-	-7967	-0-					Y	NO RPT					5

BRISCOE CATARINA WEST WELL #: 01HB RRCID -> 284756 COMPL. DATE 09/28/2017 TOTAL DEPTH 7222 PERF. 7780 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1849	N	1849	-0-	-0-	-0-	65	1	1433	3	Y	317	319	0			17
							2	4	349	9							
11	2659	N	2659	-0-	-0-	-0-	106	1	2046	3	Y	458	445	0			30
							3	4	504	9							
12	1515	N	1515	-0-	-0-	-0-	71	1	1231	3	Y	192	206	0			16
							2	4	211	9							
01	1767	N	-0-	-0-	-1767	-0-					Y	-0-	16	0			-0-
02	1596	N	-0-	-0-	-1596	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STUMBERG RANCH UNIT E WELL #: 01HG RRCID -> 284959 COMPL. DATE 12/03/2018 TOTAL DEPTH 7018 PERF. 8450 - 17936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7922	X	7922	-0-	-0-	-0-	46	1	7147	3	Y	659	651	0			12
							4	4	725	9							
11	7884	X	7884	-0-	-0-	-0-	166	1	7216	3	Y	451	456	0			7
							6	4	496	9							
12	12298	X	12298	-0-	-0-	-0-	244	1	9568	3	Y	2248	2234	0			21
							13	4	2473	9							
01	7936	X	6824	-0-	-1112	-0-	82	1	6072	3	Y	603	614	0			10
							7	4	663	9							
02	7364	X	6771	-0-	-593	-0-	85	1	5981	3	Y	638	630	0			18
							3	4	702	9							
03	8153	X	NO RPT	-0-	-8153	-0-					Y	NO RPT					18

BRISCOE CATARINA WEST WELL #: 01HV RRCID -> 285321 COMPL. DATE 07/02/2018 TOTAL DEPTH 7659 PERF. 7838 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21266	X	14307	-0-	-6959	-0-	584	1	12737	3	Y	883	905	0			28
							15	4	971	9							
11	19890	X	14587	-0-	-5303	-0-	656	1	12628	3	Y	1170	1142	0			56
							16	4	1287	9							
12	19592	X	14829	-0-	-4763	-0-	739	1	12766	3	Y	1189	1198	0			47
							16	4	1308	9							
01	15185	X	15185	-0-	-0-	-0-	770	1	13068	3	Y	1121	1122	0			46
							114	4	1233	9							
*02	12828	X	12828	-0-	-0-	-0-	169	1	11459	3	Y	1090	1068	0			68
							1	4	1199	9							
03	12338	X	NO RPT	-0-	-12338	-0-					Y	NO RPT					68

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 01HY RRCID -> 285779 COMPL. DATE 07/12/2018 TOTAL DEPTH 7675 PERF. 7762 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16488	X	16488	-0-	-0-	-0-	654	1	14273	3	Y	1404	1398	0			49
							17	4	1544	9							
11	15649	X	15649	-0-	-0-	-0-	721	1	13899	3	Y	919	918	0			50
							18	4	1011	9							
12	15734	X	15734	-0-	-0-	-0-	806	1	13940	3	Y	882	892	0			40
							18	4	970	9							
01	16272	X	16272	-0-	-0-	-0-	842	1	14293	3	Y	920	916	0			44
							125	4	1012	9							
*02	14399	X	14399	-0-	-0-	-0-	194	1	13139	3	Y	968	945	0			67
							1	4	1065	9							
03	13330	X	NO RPT	-0-	-13330	-0-					Y	NO RPT					67

BRISCOE CATARINA WEST WELL #: 01HX RRCID -> 285837 COMPL. DATE 07/07/2018 TOTAL DEPTH 7614 PERF. 7747 - 18569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18752	X	18752	-0-	-0-	-0-	753	1	16439	3	Y	1400	1400	0			45
							20	4	1540	9							
11	16981	X	16981	-0-	-0-	-0-	767	1	14776	3	Y	1290	1271	0			64
							19	4	1419	9							
12	16301	X	16301	-0-	-0-	-0-	818	1	14133	3	Y	1211	1225	0			50
							18	4	1332	9							
01	16461	X	16060	-0-	-401	-0-	816	1	13847	3	Y	1160	1159	0			51
							121	4	1276	9							
02	14868	X	13349	-0-	-1519	-0-	177	1	11987	3	Y	1076	1056	0			71
							1	4	1184	9							
03	16461	X	NO RPT	-0-	-16461	-0-					Y	NO RPT					71

BRISCOE CATARINA RANCH UNIT WELL #: 28HZ RRCID -> 286131 COMPL. DATE 07/25/2018 TOTAL DEPTH 7956 PERF. 8046 - 18151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27558	X	27558	-0-	-0-	-0-	1544	1	23143	3	Y	2609	2571	0			119
							1	4	2870	9							
11	26588	X	26588	-0-	-0-	-0-	1657	1	22330	3	Y	2364	2391	0			92
							1	4	2600	9							
12	28737	X	28737	-0-	-0-	-0-	1189	1	24547	3	Y	2718	2664	0			146
							11	4	2990	9							
01	19778	X	19778	-0-	-0-	-0-	1145	1	16194	3	Y	2174	2227	0			93
							48	4	2391	9							
*02	23772	X	23772	-0-	-0-	-0-	1699	1	19723	3	Y	2130	2116	0			107
							7	4	2343	9							
03	15376	X	NO RPT	-0-	-15376	-0-					Y	NO RPT					107

BRISCOE CATARINA RANCH UNIT WELL #: 28HV RRCID -> 286142 COMPL. DATE 07/28/2018 TOTAL DEPTH 7983 PERF. 8037 - 16459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18166	X	16854	-0-	-1312	-0-	975	1	14614	3	Y	1150	1158	0			54
							1265	9									
11	20202	X	20202	-0-	-0-	-0-	1271	1	17119	3	Y	1647	1637	0			64
							1812	9									
12	18614	X	18614	-0-	-0-	-0-	796	1	16451	3	Y	1235	1231	0			68
							8	4	1359	9							
01	16030	X	16030	-0-	-0-	-0-	903	1	12762	3	Y	2116	2095	0			89
							37	4	2328	9							
*02	20822	X	20822	-0-	-0-	-0-	1492	1	17320	3	Y	1822	1817	0			94
							6	4	2004	9							
03	11904	X	NO RPT	-0-	-11904	-0-					Y	NO RPT					94

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH UNIT WELL #: 28HY RRCID -> 286202 COMPL. DATE 07/27/2018 TOTAL DEPTH 7725 PERF. 7788 - 17646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20760	X	20760	-0-	-0-	-0-	1230	1	18442	3	Y	988	997	0			46
							1	4	1087	9							
11	22167	X	22167	-0-	-0-	-0-	1450	1	19527	3	Y	1082	1087	0			41
							1190	9									
12	21710	X	21710	-0-	-0-	-0-	942	1	19471	3	Y	1171	1150	0			62
							9	4	1288	9							
01	15466	X	15466	-0-	-0-	-0-	942	1	13325	3	Y	1054	1072	0			44
							40	4	1159	9							
02	13048	X	9769	-0-	-3279	-0-	737	1	8552	3	Y	434	456	0			22
							3	4	477	9							
03	14446	X	NO RPT	-0-	-14446	-0-					Y	NO RPT					22

BRISCOE CATARINA RANCH UNIT WELL #: 28HW RRCID -> 286203 COMPL. DATE 07/30/2018 TOTAL DEPTH 7780 PERF. 7842 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18414	X	15605	-0-	-2809	-0-	900	1	13477	3	Y	1116	1131	0			58
							1228	9									
11	17820	X	14256	-0-	-3564	-0-	908	1	12231	3	Y	1015	1028	0			45
							1117	9									
12	18414	X	10953	-0-	-7461	-0-	470	1	9691	3	Y	716	717	0			44
							4	4	788	9							
01	9207	X	4844	-0-	-4363	-0-	279	1	3943	3	Y	555	571	0			28
							11	4	611	9							
*02	13992	X	13992	-0-	-0-	-0-	1008	1	11698	3	Y	1165	1132	0			61
							4	4	1282	9							
03	9207	X	NO RPT	-0-	-9207	-0-					Y	NO RPT					61

BRISCOE COCHINA EAST RANCH WELL #: 113H RRCID -> 286337 COMPL. DATE 02/03/2019 TOTAL DEPTH 7924 PERF. 8482 - 15366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	4859	-0-	-690	-0-	266	1	3575	3	Y	922	923	0			17
							4	4	1014	9							
11	5370	X	4518	-0-	-852	-0-	264	1	3346	3	Y	818	821	0			14
							8	4	900	9							
12	5549	X	4492	-0-	-1057	-0-	246	1	3259	3	Y	888	888	0			14
							10	4	977	9							
01	4991	X	4537	-0-	-454	-0-	262	1	3359	3	Y	829	829	0			14
							4	4	912	9							
02	4508	X	4450	-0-	-58	-0-	233	1	3299	3	Y	832	837	0			9
							3	4	915	9							
03	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					9

BRISCOE CATARINA RANCH UNIT WELL #: 28HX RRCID -> 286345 COMPL. DATE 07/28/2018 TOTAL DEPTH 7903 PERF. 7920 - 17260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19127	X	14660	-0-	-4467	-0-	845	1	12652	3	Y	1057	1066	0			50
							1163	9									
11	18510	X	12901	-0-	-5609	-0-	837	1	11271	3	Y	721	742	0			29
							793	9									
12	15491	X	15491	-0-	-0-	-0-	696	1	14391	3	Y	361	370	0			20
							7	4	397	9							
01	13919	X	12877	-0-	-1042	-0-	740	1	10468	3	Y	1489	1448	0			61
							31	4	1638	9							
*02	15266	X	15266	-0-	-0-	-0-	1097	1	12724	3	Y	1310	1304	0			67
							4	4	1441	9							
03	13919	X	NO RPT	-0-	-13919	-0-					Y	NO RPT					67

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST UNIT A WELL #: 30HF RRCID -> 286437 COMPL. DATE 09/05/2018 TOTAL DEPTH 7794 PERF. 8356 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7055	X	7055	-0-	-0-	-0-	197	1	6355	3	Y	449	444	0			19
							9	4	494	9							
11	6688	X	6688	-0-	-0-	-0-	211	1	6011	3	Y	414	421	0			12
							11	4	455	9							
12	6634	X	6634	-0-	-0-	-0-	221	1	5925	3	Y	422	416	0			18
							24	4	464	9							
01	8076	X	8076	-0-	-0-	-0-	278	1	7161	3	Y	508	505	0			21
							78	4	559	9							
*02	6367	X	6367	-0-	-0-	-0-	217	1	5699	3	Y	398	404	0			15
							13	4	438	9							
03	6510	X	NO RPT	-0-	-6510	-0-					Y	NO RPT					15

BRISCOE CATARINA WEST UNIT A WELL #: 30HD RRCID -> 286438 COMPL. DATE 09/05/2018 TOTAL DEPTH 7870 PERF. 8642 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2773	X	2773	-0-	-0-	-0-	79	1	2571	3	Y	108	107	0			7
							4	4	119	9							
11	2461	X	2461	-0-	-0-	-0-	80	1	2270	3	Y	97	99	0			5
							4	4	107	9							
12	2415	X	2415	-0-	-0-	-0-	83	1	2227	3	Y	87	86	0			6
							9	4	96	9							
01	2648	X	2648	-0-	-0-	-0-	95	1	2430	3	Y	88	88	0			6
							26	4	97	9							
*02	2113	N	2113	-0-	-0-	-0-	73	1	1909	3	Y	115	115	0			6
							4	4	127	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

BRISCOE CATARINA WEST UNIT A WELL #: 30HC RRCID -> 286439 COMPL. DATE 09/05/2018 TOTAL DEPTH 7806 PERF. 8326 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3814	-0-	-805	-0-	109	1	3522	3	Y	162	161	0			11
							5	4	178	9							
11	4470	X	3714	-0-	-756	-0-	119	1	3377	3	Y	193	196	0			8
							6	4	212	9							
12	4619	X	3698	-0-	-921	-0-	123	1	3310	3	Y	228	224	0			12
							14	4	251	9							
01	3755	X	3755	-0-	-0-	-0-	130	1	3343	3	Y	224	223	0			13
							36	4	246	9							
02	3332	X	3026	-0-	-306	-0-	105	1	2748	3	Y	152	155	0			10
							6	4	167	9							
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					10

BRISCOE CATARINA WEST UNIT A WELL #: 30HA RRCID -> 286489 COMPL. DATE 09/05/2018 TOTAL DEPTH 7845 PERF. 8311 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2230	N	2230	-0-	-0-	-0-	63	1	2053	3	Y	101	100	0			8
							3	4	111	9							
11	1983	N	1983	-0-	-0-	-0-	63	1	1795	3	Y	111	112	0			7
							3	4	122	9							
12	1778	N	1778	-0-	-0-	-0-	59	1	1591	3	Y	110	109	0			8
							7	4	121	9							
01	DLQ G-10		1732	-0-	1732	1732	59	1	1529	3	Y	115	115	0			8
							17	4	127	9							
02	DLQ G-10		1554	-0-	1554	3286	53	1	1371	3	Y	115	116	0			7
							3	4	127	9							
03	0	N	NO RPT	-0-	-0-	3286					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 31HF RRCID -> 286569 COMPL. DATE 09/05/2018 TOTAL DEPTH 7806 PERF. 8253 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	3937	-0-	-2046	-0-	113	1	3634	3	Y	168	166	0			14
							5	4	185	9							
11	5790	X	3500	-0-	-2290	-0-	113	1	3208	3	Y	157	160	0			11
							6	4	173	9							
12	5983	X	3993	-0-	-1990	-0-	135	1	3633	3	Y	191	188	0			14
							15	4	210	9							
01	3975	X	3975	-0-	-0-	-0-	140	1	3594	3	Y	184	184	0			14
							39	4	202	9							
*02	3440	X	3440	-0-	-0-	-0-	119	1	3123	3	Y	174	176	0			12
							7	4	191	9							
03	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					12

BRISCOE CATARINA WEST UNIT A WELL #: 30HI RRCID -> 286602 COMPL. DATE 09/05/2018 TOTAL DEPTH 7822 PERF. 8424 - 13145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6333	X	6333	-0-	-0-	-0-	177	1	5699	3	Y	408	405	0			22
							8	4	449	9							
11	5796	X	5796	-0-	-0-	-0-	181	1	5137	3	Y	426	432	0			16
							9	4	469	9							
12	5918	X	5918	-0-	-0-	-0-	194	1	5198	3	Y	459	452	0			23
							21	4	505	9							
01	6866	X	6866	-0-	-0-	-0-	233	1	5985	3	Y	530	527	0			26
							65	4	583	9							
*02	5124	X	5024	-0-	-100	-0-	169	1	4435	3	Y	373	381	0			18
							10	4	410	9							
03	5673	X	NO RPT	-0-	-5673	-0-					Y	NO RPT					18

BRISCOE CATARINA WEST WELL #: 31HC RRCID -> 286632 COMPL. DATE 09/05/2018 TOTAL DEPTH 7795 PERF. 8038 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5262	X	5262	-0-	-0-	-0-	148	1	4760	3	Y	316	313	0			11
							6	4	348	9							
11	5280	X	5280	-0-	-0-	-0-	166	1	4700	3	Y	369	371	0			9
							8	4	406	9							
12	5944	X	5944	-0-	-0-	-0-	196	1	5266	3	Y	418	412	0			15
							22	4	460	9							
01	5090	X	5090	-0-	-0-	-0-	174	1	4459	3	Y	372	372	0			15
							48	4	409	9							
*02	4961	X	4961	-0-	-0-	-0-	169	1	4419	3	Y	330	334	0			11
							10	4	363	9							
03	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					11

BRISCOE CATARINA WEST WELL #: 31HD RRCID -> 286660 COMPL. DATE 09/05/2018 TOTAL DEPTH 7885 PERF. 8158 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2859	X	2859	-0-	-0-	-0-	82	1	2667	3	Y	96	96	0			6
							4	4	106	9							
11	2623	X	2623	-0-	-0-	-0-	85	1	2406	3	Y	116	117	0			5
							4	4	128	9							
12	2325	X	1172	-0-	-1153	-0-	40	1	1063	3	Y	59	58	0			6
							4	4	65	9							
01	3030	X	3030	-0-	-0-	-0-	107	1	2760	3	Y	121	119	0			8
							30	4	133	9							
*02	2786	X	2786	-0-	-0-	-0-	98	1	2571	3	Y	101	102	0			7
							6	4	111	9							
03	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST UNIT A WELL #: 30HB RRCID -> 286811 COMPL. DATE 09/11/2018 TOTAL DEPTH 7713 PERF. 8275 - 14188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8771	X	8771	-0-	-0-	-0-	237	1	7633	3	Y	810	801	0			23
							10	4	891	9							
11	8263	X	8263	-0-	-0-	-0-	251	1	7118	3	Y	802	809	0			16
							12	4	882	9							
12	8554	X	8554	-0-	-0-	-0-	271	1	7295	3	Y	871	858	0			29
							30	4	958	9							
01	DLQ G-10		9115	-0-	9115	9115	304	1	7814	3	Y	829	828	0			30
							85	4	912	9							
02	DLQ G-10		8163	-0-	8163	17278	269	1	7055	3	Y	748	757	0			21
							16	4	823	9							
03	0	X	NO RPT	-0-	-0-	17278					Y	NO RPT					21

BRISCOE CARLA RANCH WELL #: 13HB RRCID -> 286833 COMPL. DATE 01/01/2018 TOTAL DEPTH 2183 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE CARLA RANCH WELL #: 13HE RRCID -> 286834 COMPL. DATE 01/04/2018 TOTAL DEPTH 2192 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE COCHINA EAST RANCH WELL #: 111H RRCID -> 286888 COMPL. DATE 03/15/2015 TOTAL DEPTH 7925 PERF. 8245 - 15244

10	5146	X	3068	-0-	-2078	-0-	162	1	2165	3	Y	672	673	0			13
							2	4	739	9							
11	4110	X	2255	-0-	-1855	-0-	124	1	1581	3	Y	496	500	0			9
							4	4	546	9							
12	4247	X	1833	-0-	-2414	-0-	98	1	1301	3	Y	391	393	0			7
							4	4	430	9							
01	5212	X	5212	-0-	-0-	-0-	279	1	3580	3	Y	1225	1209	0			23
							5	4	1348	9							
*02	4749	X	4749	-0-	-0-	-0-	261	1	3697	3	Y	715	729	0			9
							4	4	787	9							
03	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					9

BRISCOE CATARINA WEST WELL #: 31HE RRCID -> 286906 COMPL. DATE 09/05/2018 TOTAL DEPTH 7738 PERF. 8105 - 13204

10	11228	X	11228	-0-	-0-	-0-	294	1	9481	3	Y	1309	1294	0			70
							13	4	1440	9							
11	10590	X	10590	-0-	-0-	-0-	312	1	8862	3	Y	1273	1292	0			51
							16	4	1400	9							
12	11038	X	11038	-0-	-0-	-0-	340	1	9128	3	Y	1394	1373	0			72
							37	4	1533	9							
01	10430	X	10430	-0-	-0-	-0-	332	1	8512	3	Y	1358	1356	0			74
							92	4	1494	9							
*02	9177	X	9177	-0-	-0-	-0-	291	1	7624	3	Y	1132	1148	0			58
							17	4	1245	9							
03	8618	X	NO RPT	-0-	-8618	-0-					Y	NO RPT					58

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST UNIT A WELL #: 30HG RRCID -> 286975 COMPL. DATE 09/05/2018 TOTAL DEPTH 7877 PERF. 8403 - 13349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2873	N	2873	-0-	-0-	-0-	79	1	2548	3	Y	221	218	0			13
							3	4	243	9							
11	3339	X	3339	-0-	-0-	-0-	105	1	2958	3	Y	246	249	0			10
							5	4	271	9							
12	3264	X	3264	-0-	-0-	-0-	106	1	2861	3	Y	259	255	0			14
							12	4	285	9							
01	2604	X	-0-	-0-	-2604	-0-					Y	-0-	6	0			8
02	2352	X	1552	-0-	-800	-0-	52	1	1368	3	Y	117	115	0			10
							3	4	129	9							
03	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					10

BRISCOE CATARINA WEST WELL #: 31HG RRCID -> 286980 COMPL. DATE 09/05/2018 TOTAL DEPTH 7878 PERF. 8206 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3397	-0-	-695	-0-	97	1	3105	3	Y	174	173	0			7
							4	4	191	9							
11	4590	X	3491	-0-	-1099	-0-	110	1	3146	3	Y	208	209	0			6
							6	4	229	9							
12	4743	X	3609	-0-	-1134	-0-	121	1	3256	3	Y	199	197	0			8
							13	4	219	9							
01	3782	X	3488	-0-	-294	-0-	121	1	3110	3	Y	203	202	0			9
							34	4	223	9							
*02	3528	X	3528	-0-	-0-	-0-	123	1	3203	3	Y	177	178	0			8
							7	4	195	9							
03	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					8

BRISCOE CHIP EAST RANCH WELL #: 08HY RRCID -> 287102 COMPL. DATE 08/19/2018 TOTAL DEPTH 7835 PERF. 8221 - 18542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	9070	-0-	-1501	-0-	592	1	6253	3	Y	2022	2009	0			91
							1	4	2224	9							
11	9780	X	8601	-0-	-1179	-0-	551	1	5941	3	Y	1916	1922	0			85
							1	4	2108	9							
12	9424	X	8678	-0-	-746	-0-	532	1	6045	3	Y	1898	1888	0			95
							13	4	2088	9							
01	9139	X	9139	-0-	-0-	-0-	768	1	6299	3	Y	1848	1848	0			95
							39	4	2033	9							
02	7896	X	7736	-0-	-160	-0-	598	1	5464	3	Y	1520	1553	0			62
							2	4	1672	9							
03	8742	X	NO RPT	-0-	-8742	-0-					Y	NO RPT					62

BRISCOE CARLA RANCH WELL #: 13HH RRCID -> 287116 COMPL. DATE 01/07/2018 TOTAL DEPTH 2183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE CHIP EAST UNIT WELL #: 08HZ RRCID -> 287206 COMPL. DATE 08/21/2018 TOTAL DEPTH 7762 PERF. 8180 - 18486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12214	X	9126	-0-	-3088	-0-	7095	3	1	4	Y	1845	1834	0			85
							2030	9									
11	10650	X	8018	-0-	-2632	-0-	6214	3	1	4	Y	1639	1649	0			75
							1803	9									
12	10509	X	7455	-0-	-3054	-0-	5668	3	12	4	Y	1614	1606	0			83
							1775	9									
01	9021	X	7613	-0-	-1408	-0-	5577	3	35	4	Y	1819	1806	0			96
							2001	9									
*02	8148	X	6870	-0-	-1278	-0-	5152	3	1	4	Y	1561	1591	0			66
							1717	9									
03	9021	X	NO RPT	-0-	-9021	-0-					Y	NO RPT					66

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 31HH RRCID -> 287207 COMPL. DATE 09/09/2018 TOTAL DEPTH 7610 PERF. 8072 - 13261

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X		4648	-0-	-1521	-0-	110	1	3564	3	Y	881	871	0			47
								5	4	969	9							
11	5970	X		3679	-0-	-2291	-0-	99	1	2820	3	Y	686	701	0			32
								5	4	755	9							
12	6169	X		3389	-0-	-2780	-0-	94	1	2523	3	Y	693	683	0			42
								10	4	762	9							
01	DLQ G-10			3223	-0-	3223	3223	95	1	2441	3	Y	601	601	0			42
								26	4	661	9							
02	DLQ G-10			2769	-0-	2769	5992	80	1	2095	3	Y	535	542	0			35
								5	4	589	9							
03	0	X		NO RPT	-0-	-0-	5992					Y	NO RPT					35

BRISCOE CATARINA WEST WELL #: 31HI RRCID -> 287212 COMPL. DATE 09/05/2018 TOTAL DEPTH 7828 PERF. 8303 - 12889

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X		2270	-0-	-1884	-0-	64	1	2079	3	Y	113	111	0			9
								3	4	124	9							
11	4020	X		2271	-0-	-1749	-0-	72	1	2056	3	Y	126	128	0			7
								4	4	139	9							
12	4154	X		1100	-0-	-3054	-0-	37	1	990	3	Y	63	63	0			7
								4	4	69	9							
01	1953	X		-0-	-0-	-1953	-0-					Y	-0-					7
*02	1764	X		1488	-0-	-276	-0-	51	1	1335	3	Y	90	89	0			8
								3	4	99	9							
03	1953	X		NO RPT	-0-	-1953	-0-					Y	NO RPT					8

STUMBERG RANCH UNIT E WELL #: 01ER RRCID -> 287255 COMPL. DATE 12/07/2018 TOTAL DEPTH 7262 PERF. 8467 - 18029

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5200	X		5200	-0-	-0-	-0-	26	1	4033	3	Y	1035	1036	0			17
								2	4	1139	9							
11	4850	X		4850	-0-	-0-	-0-	99	1	4312	3	Y	395	404	0			8
								4	4	435	9							
12	3379	X		3379	-0-	-0-	-0-	75	1	2935	3	Y	332	333	0			7
								4	4	365	9							
01	4867	X		4123	-0-	-744	-0-	45	1	3352	3	Y	656	650	0			13
								4	4	722	9							
*02	4396	X		3517	-0-	-879	-0-	42	1	2909	3	Y	514	508	0			19
								1	4	565	9							
03	4867	X		NO RPT	-0-	-4867	-0-					Y	NO RPT					19

BRISCOE CHIP EAST UNIT WELL #: 08HX RRCID -> 287592 COMPL. DATE 08/21/2018 TOTAL DEPTH 7801 PERF. 8112 - 18378

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11927	X		11927	-0-	-0-	-0-	10211	3	2	4	Y	1558	1550	0			69
								1714	9									
11	11113	X		11113	-0-	-0-	-0-	9527	3	2	4	Y	1440	1446	0			63
								1584	9									
12	11074	X		11074	-0-	-0-	-0-	9365	3	20	4	Y	1535	1522	0			76
								1689	9									
01	10443	X		10443	-0-	-0-	-0-	8815	3	55	4	Y	1430	1432	0			74
								1573	9									
*02	11316	X		11316	-0-	-0-	-0-	9876	3	3	4	Y	1306	1327	0			53
								1437	9									
03	6882	X		NO RPT	-0-	-6882	-0-					Y	NO RPT					53

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FISHER UNIT WELL #: 01HB RRCID -> 288327 COMPL. DATE 07/15/2019 TOTAL DEPTH 7406 PERF. 8175 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20770	X	14903	-0-	-5867	-0-	442	1	12567	3	Y	1722	1739	0			56
							1894	9									
11	23340	X	16798	-0-	-6542	-0-	619	1	14731	3	Y	1316	1314	0			58
							1448	9									
12	24118	X	23094	-0-	-1024	-0-	354	1	20464	3	Y	2069	2109	0			18
							2276	9									
01	20894	X	17987	-0-	-2907	-0-	272	1	16465	3	Y	1136	1142	0			12
							1250	9									
*02	19825	X	19825	-0-	-0-	-0-	201	1	17712	3	Y	1738	1734	0			16
							1912	9									
03	17360	X	NO RPT	-0-	-17360	-0-					Y	NO RPT					16

BRISCOE FISHER UNIT WELL #: 01HC RRCID -> 288328 COMPL. DATE 07/15/2019 TOTAL DEPTH 7367 PERF. 8100 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10292	X	9170	-0-	-1122	-0-	265	1	7546	3	Y	1235	1238	0			35
							1359	9									
11	14045	X	14045	-0-	-0-	-0-	507	1	12082	3	Y	1324	1306	0			53
							1456	9									
12	13788	X	13788	-0-	-0-	-0-	218	1	12562	3	Y	916	965	0			4
							1008	9									
01	12131	X	12131	-0-	-0-	-0-	185	1	11175	3	Y	701	702	0			3
							771	9									
*02	14790	X	14790	-0-	-0-	-0-	153	1	13517	3	Y	1018	1016	0			5
							1120	9									
03	9920	X	NO RPT	-0-	-9920	-0-					Y	NO RPT					5

BRISCOE FISHER UNIT WELL #: 01HF RRCID -> 288329 COMPL. DATE 07/15/2019 TOTAL DEPTH 7340 PERF. 8094 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	3962	-0-	-6547	-0-	112	1	3175	3	Y	614	640	0			22
							675	9									
11	9180	X	897	-0-	-8283	-0-	24	1	580	3	Y	266	274	0			14
							293	9									
12	9486	X	1459	-0-	-8027	-0-	25	1	1422	3	Y	11	23	0			2
							12	9									
01	9207	X	21	-0-	-9186	-0-	21	3			Y	-0-	2	0			-0-
02	8316	X	235	-0-	-8081	-0-	3	1	231	3	Y	1	1	0			-0-
							1	9									
03	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					-0-

BRISCOE FISHER UNIT WELL #: 02HA RRCID -> 288330 COMPL. DATE 07/15/2019 TOTAL DEPTH 7401 PERF. 8047 - 13616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13547	X	4290	-0-	-9257	-0-	127	1	3606	3	Y	506	542	0			17
							557	9									
11	12210	X	665	-0-	-11545	-0-	22	1	524	3	Y	108	120	0			5
							119	9									
12	12617	X	-0-	-0-	-12617	-0-					Y	-0-	5	0			-0-
01	12400	X	-0-	-0-	-12400	-0-					Y	-0-					-0-
02	11200	X	-0-	-0-	-11200	-0-					Y	-0-					-0-
03	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FISHER UNIT WELL #: 02HC RRCID -> 288331 COMPL. DATE 07/15/2019 TOTAL DEPTH 7341 PERF. 8018 - 13436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	2106	-0-	-5706	-0-	62 274	1 9	1770	3	Y	249	277	0			3
11	7560	X	1085	-0-	-6475	-0-	40 98	1 9	947	3	Y	89	92	0			-0-
12	7812	X	979	-0-	-6833	-0-	17 2	1 9	960	3	Y	2	2	0			-0-
01	7347	X	-0-	-0-	-7347	-0-					Y	-0-					-0-
02	6636	X	-0-	-0-	-6636	-0-					Y	-0-					-0-
03	2108	X	NO RPT	-0-	-2108	-0-					Y	NO RPT					-0-

BRISCOE FISHER UNIT WELL #: 02HD RRCID -> 288332 COMPL. DATE 07/15/2019 TOTAL DEPTH 7409 PERF. 8129 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20770	X	-0-	-0-	-20770	-0-					Y	-0-	53	0			-0-
11	18300	X	6389	-0-	-11911	-0-	202 1370	1 9	4817	3	Y	1245	1194	0			51
12	18042	X	-0-	-0-	-18042	-0-					Y	-0-	51	0			-0-
01	16492	X	639	-0-	-15853	-0-	4 369	1 9	266	3	Y	335	332	0			3
02	9940	X	-0-	-0-	-9940	-0-					Y	-0-	3	0			-0-
03	6603	X	NO RPT	-0-	-6603	-0-					Y	NO RPT					-0-

BRISCOE FISHER UNIT WELL #: 01HE RRCID -> 288408 COMPL. DATE 07/15/2019 TOTAL DEPTH 7416 PERF. 8113 - 13482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17391	X	13753	-0-	-3638	-0-	409 1723	1 9	11621	3	Y	1566	1576	0			49
11	19290	X	-0-	-0-	-19290	-0-					Y	-0-	49	0			-0-
12	19933	X	13144	-0-	-6789	-0-	200 1386	1 9	11558	3	Y	1260	1251	0			9
01	17236	X	4984	-0-	-12252	-0-	78 184	1 9	4722	3	Y	167	175	0			1
02	14308	X	7796	-0-	-6512	-0-	80 639	1 9	7077	3	Y	581	578	0			4
03	13764	X	NO RPT	-0-	-13764	-0-					Y	NO RPT					4

BRISCOE CATARINA NORTH WELL #: 31HC RRCID -> 288839 COMPL. DATE 08/07/2019 TOTAL DEPTH 7338 PERF. 7992 - 14758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15407	X	13493	-0-	-1914	-0-	503 989	1 9	12001	3	Y	899	918	0			16
11	14130	X	11322	-0-	-2808	-0-	500 14	1 4	9135 1673	3 9	Y	1521	1507	0			30
12	13640	X	11770	-0-	-1870	-0-	364 2	1 4	9858 1546	3 9	Y	1405	1420	0			15
01	13826	X	10368	-0-	-3458	-0-	340 13	1 4	10015	3	Y	-0-	15	0			-0-
02	12488	X	7948	-0-	-4540	-0-	265	1	7683	3	Y	-0-					-0-
03	13485	X	NO RPT	-0-	-13485	-0-					Y	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 31HB RRCID -> 288882 COMPL. DATE 08/05/2019 TOTAL DEPTH 7271 PERF. 7929 - 14698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26412	X	4954	-0-	-21458	-0-	198 25	1 9	4731	3	Y	23	92	0			-0-
11	25560	X	6544	-0-	-19016	-0-	321 9	1 4	5866 348	3 9	Y	316	311	0			5
12	25420	X	8261	-0-	-17159	-0-	271 1	1 4	7332 657	3 9	Y	597	596	0			6
01	23715	X	9743	-0-	-13972	-0-	319 12	1 4	9412	3	Y	-0-	6	0			-0-
02	16660	X	8930	-0-	-7730	-0-	298	1	8632	3	Y	-0-					-0-
03	6758	X	NO RPT	-0-	-6758	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 31HE RRCID -> 288911 COMPL. DATE 08/05/2019 TOTAL DEPTH 7300 PERF. 7901 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12068	X	12068	-0-	-0-	-0-	414	1	9884	3	Y	1609	1615	0			31
							1770	9									
11	10503	X	10503	-0-	-0-	-0-	431	1	7870	3	Y	1991	1980	0			42
							12	4	2190	9							
12	10190	X	10190	-0-	-0-	-0-	309	1	8362	3	Y	1380	1407	0			15
							1	4	1518	9							
01	10611	X	10611	-0-	-0-	-0-	347	1	10250	3	Y	-0-	15	0			-0-
							14	4									
*02	9101	X	9101	-0-	-0-	-0-	303	1	8798	3	Y	-0-					-0-
03	9269	X	NO RPT	-0-	-9269	-0-					Y	NO RPT					-0-

BRISCOE CATARINA SOUTH WELL #: 26HX RRCID -> 288917 COMPL. DATE 08/30/2019 TOTAL DEPTH 7806 PERF. 8089 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16403	X	16403	-0-	-0-	-0-	395	1	14016	3	Y	1809	1821	0			86
							2	4	1990	9							
11	15847	X	15847	-0-	-0-	-0-	436	1	13342	3	Y	1881	1878	0			89
							2069	9									
12	15655	X	15596	-0-	-59	-0-	420	1	12803	3	Y	2155	2135	0			109
							2	4	2371	9							
01	14957	X	14957	-0-	-0-	-0-	365	1	12551	3	Y	1850	1862	0			97
							6	4	2035	9							
*02	14082	X	14082	-0-	-0-	-0-	197	1	12135	3	Y	1585	1649	0			33
							6	4	1744	9							
03	14167	X	NO RPT	-0-	-14167	-0-					Y	NO RPT					33

BRISCOE CATARINA NORTH WELL #: 31HD RRCID -> 288939 COMPL. DATE 08/05/2019 TOTAL DEPTH 7241 PERF. 7882 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13588	X	13588	-0-	-0-	-0-	481	1	11488	3	Y	1472	1479	0			34
							1619	9									
11	12420	X	11275	-0-	-1145	-0-	487	1	8904	3	Y	1700	1692	0			42
							14	4	1870	9							
12	12834	X	11532	-0-	-1302	-0-	358	1	9707	3	Y	1332	1353	0			21
							2	4	1465	9							
01	13578	X	10409	-0-	-3169	-0-	341	1	10055	3	Y	-0-	21	0			-0-
							13	4									
02	12264	X	7226	-0-	-5038	-0-	241	1	6985	3	Y	-0-					-0-
03	13578	X	NO RPT	-0-	-13578	-0-					Y	NO RPT					-0-

BRISCOE CATARINA SOUTH WELL #: 26HZ RRCID -> 288972 COMPL. DATE 08/30/2019 TOTAL DEPTH 7862 PERF. 8062 - 14007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22382	X	22382	-0-	-0-	-0-	553	1	19574	3	Y	2048	2061	0			92
							2	4	2253	9							
11	21675	X	21675	-0-	-0-	-0-	610	1	18711	3	Y	2139	2136	0			95
							1	4	2353	9							
12	22258	X	21048	-0-	-1210	-0-	598	1	18237	3	Y	2009	1995	0			109
							3	4	2210	9							
01	20155	X	20155	-0-	-0-	-0-	518	1	17818	3	Y	1646	1661	0			94
							8	4	1811	9							
*02	18806	X	18806	-0-	-0-	-0-	276	1	16963	3	Y	1417	1481	0			30
							8	4	1559	9							
03	19685	X	NO RPT	-0-	-19685	-0-					Y	NO RPT					30

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 33HU RRCID -> 289395 COMPL. DATE 01/26/2020 TOTAL DEPTH 7748 PERF. 8280 - 14346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16833	X	13065	-0-	-3768	-0-	501	1	10941	3	Y	1464	1467	0			48
							13	4	1610	9							
11	16290	X	12027	-0-	-4263	-0-	519	1	9999	3	Y	1360	1340	0			68
							13	4	1496	9							
12	13361	X	12211	-0-	-1150	-0-	575	1	9938	3	Y	1532	1537	0			63
							13	4	1685	9							
01	12466	X	12466	-0-	-0-	-0-	591	1	10034	3	Y	1594	1588	0			69
							88	4	1753	9							
02	10976	X	10776	-0-	-200	-0-	135	1	9123	3	Y	1379	1358	0			90
							1	4	1517	9							
03	12152	X	NO RPT	-0-	-12152	-0-					Y	NO RPT					90

BRISCOE CHUPADERA RANCH WELL #: 14HA RRCID -> 289496 COMPL. DATE 03/02/2020 TOTAL DEPTH 6515 PERF. 7191 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16244	X	-0-	-0-	-16244	-0-					Y	-0-	38	1			-0-
11	15720	X	11384	-0-	-4336	-0-	263	1	9932	3	Y	1060	988	1			72
							23	4	1166	9							
12	16244	X	14881	-0-	-1363	-0-	312	1	13505	3	Y	902	927	1			47
							72	4	992	9							
01	15345	X	12360	-0-	-2985	-0-	218	1	11256	3	Y	725	715	1			57
							88	4	798	9							
*02	14109	X	14109	-0-	-0-	-0-	334	1	12839	3	Y	851	841	1			67
							936	9									
03	11749	X	NO RPT	-0-	-11749	-0-					Y	NO RPT					67

BRISCOE CHUPADERA RANCH WELL #: 14HB RRCID -> 289497 COMPL. DATE 03/02/2020 TOTAL DEPTH 6499 PERF. 6914 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23461	X	23461	-0-	-0-	-0-	596	1	21544	3	Y	1120	1137	1			77
							89	4	1232	9							
11	13683	X	13683	-0-	-0-	-0-	337	1	12679	3	Y	580	608	1			49
							29	4	638	9							
12	14043	X	9356	-0-	-4687	-0-	191	1	8252	3	Y	790	795	1			44
							44	4	869	9							
01	18104	X	17116	-0-	-988	-0-	307	1	15851	3	Y	758	739	1			63
							124	4	834	9							
02	16352	X	11598	-0-	-4754	-0-	275	1	10579	3	Y	676	679	1			60
							744	9									
03	18104	X	NO RPT	-0-	-18104	-0-					Y	NO RPT					60

BRISCOE CHUPADERA RANCH WELL #: 14HC RRCID -> 289524 COMPL. DATE 03/12/2020 TOTAL DEPTH 6479 PERF. 7006 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15841	X	15588	-0-	-253	-0-	389	1	14057	3	Y	985	986	1			66
							58	4	1084	9							
11	15330	X	15263	-0-	-67	-0-	366	1	13773	3	Y	994	986	1			74
							31	4	1093	9							
12	15841	X	13354	-0-	-2487	-0-	279	1	12034	3	Y	888	914	1			48
							64	4	977	9							
01	14415	X	11202	-0-	-3213	-0-	199	1	10262	3	Y	601	599	1			50
							80	4	661	9							
02	13020	X	10121	-0-	-2899	-0-	237	1	9092	3	Y	720	710	1			60
							792	9									
03	14415	X	NO RPT	-0-	-14415	-0-					Y	NO RPT					60

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 33HV RRCID -> 289525 COMPL. DATE 01/27/2020 TOTAL DEPTH 7727 PERF. 8364 - 14199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20582	X	20582	-0-	-0-	-0-	839	1	18325	3	Y	1269	1283	0			43
							22	4	1396	9							
11	17806	X	17806	-0-	-0-	-0-	814	1	15697	3	Y	1158	1142	0			59
							21	4	1274	9							
12	16528	X	16528	-0-	-0-	-0-	834	1	14410	3	Y	1151	1162	0			48
							18	4	1266	9							
01	12927	X	12669	-0-	-258	-0-	638	1	10825	3	Y	1010	1013	0			45
							95	4	1111	9							
02	11676	X	8755	-0-	-2921	-0-	116	1	7851	3	Y	715	712	0			48
							1	4	787	9							
03	12927	X	NO RPT	-0-	-12927	-0-					Y	NO RPT					48

BRISCOE CATARINA WEST WELL #: 33HW RRCID -> 289526 COMPL. DATE 01/22/2020 TOTAL DEPTH 7746 PERF. 8265 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17329	X	13830	-0-	-3499	-0-	546	1	11925	3	Y	1223	1222	0			41
							14	4	1345	9							
11	16770	X	13931	-0-	-2839	-0-	620	1	11966	3	Y	1208	1188	0			61
							16	4	1329	9							
12	14105	X	13618	-0-	-487	-0-	668	1	11545	3	Y	1264	1272	0			53
							15	4	1390	9							
01	14158	X	14158	-0-	-0-	-0-	696	1	11807	3	Y	1411	1402	0			62
							103	4	1552	9							
*02	12286	X	12286	-0-	-0-	-0-	161	1	10922	3	Y	1093	1082	0			73
							1	4	1202	9							
03	12679	X	NO RPT	-0-	-12679	-0-					Y	NO RPT					73

BRISCOE CATARINA SOUTH WELL #: 26HY RRCID -> 289647 COMPL. DATE 08/30/2019 TOTAL DEPTH 7721 PERF. 7924 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17965	X	17965	-0-	-0-	-0-	404	1	14336	3	Y	2930	2943	0			111
							2	4	3223	9							
11	17257	X	17257	-0-	-0-	-0-	447	1	13699	3	Y	2828	2826	0			113
							3111	9									
12	16337	X	16310	-0-	-27	-0-	434	1	13234	3	Y	2400	2387	0			126
							2	4	2640	9							
01	15510	X	15510	-0-	-0-	-0-	379	1	13023	3	Y	1911	1929	0			108
							6	4	2102	9							
*02	14744	X	14744	-0-	-0-	-0-	208	1	12777	3	Y	1594	1666	0			36
							6	4	1753	9							
03	14384	X	NO RPT	-0-	-14384	-0-					Y	NO RPT					36

BRISCOE CATARINA SOUTH WELL #: 29HC RRCID -> 289751 COMPL. DATE 03/24/2020 TOTAL DEPTH 8256 PERF. 8027 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21049	X	21049	-0-	-0-	-0-	724	1	15975	3	Y	3868	3918	0			186
							95	4	4255	9							
11	20220	X	20212	-0-	-8	-0-	679	1	15442	3	Y	3463	3398	0			251
							282	4	3809	9							
12	20894	X	19360	-0-	-1534	-0-	618	1	14774	3	Y	3318	3406	0			163
							318	4	3650	9							
01	18951	X	18951	-0-	-0-	-0-	726	1	14467	3	Y	3261	3215	0			209
							171	4	3587	9							
*02	16048	X	16048	-0-	-0-	-0-	544	1	12338	3	Y	2767	2887	0			89
							122	4	3044	9							
03	17391	X	NO RPT	-0-	-17391	-0-					Y	NO RPT					89

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 29HA RRCID -> 289752 COMPL. DATE 03/24/2020 TOTAL DEPTH 7267 PERF. 7841 - 15915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21204	X	20862	-0-	-342	-0-	720	1	15867	3	Y	3801	3851	0			196
							94	4	4181	9							
11	20520	X	20299	-0-	-221	-0-	679	1	15412	3	Y	3570	3501	0			265
							281	4	3927	9							
12	21204	X	18800	-0-	-2404	-0-	601	1	14370	3	Y	3200	3296	0			169
							309	4	3520	9							
01	17495	X	17495	-0-	-0-	-0-	683	1	13584	3	Y	2789	2757	0			201
							160	4	3068	9							
02	15428	X	14791	-0-	-637	-0-	507	1	11477	3	Y	2449	2561	0			89
							113	4	2694	9							
03	17081	X	NO RPT	-0-	-17081	-0-					Y	NO RPT					89

BRISCOE CHUPADERA RANCH A WELL #: 04HC RRCID -> 289784 COMPL. DATE 04/21/2020 TOTAL DEPTH 6359 PERF. 7022 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19632	X	19632	-0-	-0-	-0-	472	1	17055	3	Y	1849	1882	1			120
							71	4	2034	9							
11	19025	X	19025	-0-	-0-	-0-	443	1	16699	3	Y	1677	1676	1			121
							38	4	1845	9							
12	18696	X	18696	-0-	-0-	-0-	376	1	16254	3	Y	1799	1830	1			90
							87	4	1979	9							
01	19654	X	16751	-0-	-2903	-0-	286	1	14737	3	Y	1466	1442	1			114
							115	4	1613	9							
02	17752	X	14917	-0-	-2835	-0-	341	1	13093	3	Y	1348	1355	1			107
							1483	9									
03	19654	X	NO RPT	-0-	-19654	-0-					Y	NO RPT					107

STUMBERG RANCH WELL #: 16HB RRCID -> 289808 COMPL. DATE 02/26/2020 TOTAL DEPTH 7305 PERF. 9017 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11625	X	6621	-0-	-5004	-0-	5643	3	3	4	Y	886	887	0			26
							975	9									
11	8790	X	5884	-0-	-2906	-0-	4787	3	4	4	Y	994	1000	0			20
							1093	9									
12	8246	X	5368	-0-	-2878	-0-	4531	3	6	4	Y	755	758	0			17
							831	9									
01	5134	X	5134	-0-	-0-	-0-	4694	3	5	4	Y	395	396	0			16
							435	9									
*02	5169	X	5169	-0-	-0-	-0-	4663	3	2	4	Y	458	451	0			23
							504	9									
03	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					23

BRISCOE CATARINA SOUTH WELL #: 29HB RRCID -> 289848 COMPL. DATE 03/26/2020 TOTAL DEPTH 7229 PERF. 7839 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14911	X	14140	-0-	-771	-0-	494	1	10891	3	Y	2445	2488	0			144
							65	4	2690	9							
11	14430	X	13772	-0-	-658	-0-	466	1	10585	3	Y	2298	2254	0			188
							193	4	2528	9							
12	14911	X	12601	-0-	-2310	-0-	406	1	9689	3	Y	2089	2161	0			116
							208	4	2298	9							
01	11661	X	11661	-0-	-0-	-0-	453	1	9035	3	Y	1878	1855	0			139
							107	4	2066	9							
02	10388	X	9700	-0-	-688	-0-	331	1	7506	3	Y	1626	1708	0			57
							74	4	1789	9							
03	11501	X	NO RPT	-0-	-11501	-0-					Y	NO RPT					57

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH A WELL #: 04HB RRCID -> 289924 COMPL. DATE 04/21/2020 TOTAL DEPTH 6363 PERF. 6817 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19817	X	19817	-0-	-0-	-0-	478	1	17297	3	Y	1791	1800	1			106
							72	4	1970	9							
11	18855	X	18855	-0-	-0-	-0-	438	1	16512	3	Y	1697	1689	1			114
							38	4	1867	9							
12	18776	X	18776	-0-	-0-	-0-	380	1	16461	3	Y	1679	1717	1			76
							88	4	1847	9							
01	16746	X	16746	-0-	-0-	-0-	288	1	14900	3	Y	1310	1294	1			92
							117	4	1441	9							
*02	16135	X	16135	-0-	-0-	-0-	377	1	14489	3	Y	1154	1162	1			84
							1269	9									
03	15593	X	NO RPT	-0-	-15593	-0-					Y	NO RPT					84

BRISCOE CHUPADERA RANCH A WELL #: 04HA RRCID -> 289962 COMPL. DATE 04/18/2020 TOTAL DEPTH 6370 PERF. 7009 - 14018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19372	X	19372	-0-	-0-	-0-	474	1	17134	3	Y	1539	1572	1			98
							71	4	1693	9							
11	19249	X	19249	-0-	-0-	-0-	452	1	17017	3	Y	1583	1569	1			112
							39	4	1741	9							
12	19392	X	19392	-0-	-0-	-0-	397	1	17189	3	Y	1558	1593	1			77
							92	4	1714	9							
01	19178	X	19178	-0-	-0-	-0-	336	1	17329	3	Y	1252	1234	1			95
							136	4	1377	9							
*02	18006	X	18006	-0-	-0-	-0-	429	1	16466	3	Y	1010	1026	1			79
							1111	9									
03	17422	X	NO RPT	-0-	-17422	-0-					Y	NO RPT					79

BRISCOE CATARINA WEST WELL #: 34HB RRCID -> 291255 COMPL. DATE 09/12/2021 TOTAL DEPTH 7429 PERF. 7889 - 14409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		43621	-0-	43621	51737	1255	1	32530	3	Y	8808	8783	0			78
							147	4	9689	9							
11	DELQ PR		14580	-0-	14580	66317	149	1	3726	3	Y	9720	9704	0			94
							13	4	10692	9							
12	105046	X	38729	-0-	-66317	-0-	1307	1	28901	3	Y	7636	7637	0			93
							121	4	8400	9							
01	39575	X	39575	-0-	-0-	-0-	1477	1	29035	3	Y	8017	8044	0			66
							244	4	8819	9							
*02	36802	X	36802	-0-	-0-	-0-	1265	1	27310	3	Y	7438	7406	0			98
							45	4	8182	9							
03	23932	X	NO RPT	-0-	-23932	-0-					Y	NO RPT					98

BRISCOE CATARINA WEST WELL #: 34HA RRCID -> 291319 COMPL. DATE 09/12/2021 TOTAL DEPTH 7398 PERF. 7876 - 14396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		39287	-0-	39287	46800	1113	1	28847	3	Y	8361	8338	0			75
							130	4	9197	9							
11	DELQ PR		13946	-0-	13946	60746	134	1	3351	3	Y	9499	9481	0			93
							12	4	10449	9							
12	95658	X	34912	-0-	-60746	-0-	1152	1	25490	3	Y	7421	7423	0			91
							107	4	8163	9							
01	34966	X	34966	-0-	-0-	-0-	1276	1	25079	3	Y	7637	7665	0			63
							210	4	8401	9							
*02	31346	X	31346	-0-	-0-	-0-	1056	1	22788	3	Y	6786	6760	0			89
							37	4	7465	9							
03	25544	X	NO RPT	-0-	-25544	-0-					Y	NO RPT					89

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 34HC RRCID -> 291320 COMPL. DATE 09/11/2021 TOTAL DEPTH 7433 PERF. 7946 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		43584	-0-	43584	52624	1258	1	32631	3	Y	8679	8659	0			79
							148	4	9547	9							
11	DELQ PR		14436	-0-	14436	67060	146	1	3641	3	Y	9669	9652	0			96
							13	4	10636	9							
12	107428	X	40368	-0-	-67060	-0-	1364	1	30176	3	Y	7910	7908	0			98
							127	4	8701	9							
01	42139	X	42139	-0-	-0-	-0-	1577	1	31005	3	Y	8452	8480	0			70
							260	4	9297	9							
*02	38439	X	38439	-0-	-0-	-0-	1333	1	28772	3	Y	7534	7504	0			100
							47	4	8287	9							
03	25544	X	NO RPT	-0-	-25544	-0-					Y	NO RPT					100

BRISCOE CARLA RANCH UNIT B WELL #: 02HA RRCID -> 291338 COMPL. DATE 03/25/2018 TOTAL DEPTH 6850 PERF. 7483 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2014	-0-	2014	41977	39	1	1946	3	N	20	20	0			2
							7	4	22	9							
11	0	W	4311	-0-	4311	46288	62	1	4219	3	N	19	19	0			2
							9	4	21	9							
12	47691	X	1403	-0-	-46288	-0-	42	1	1346	3	N	8	8	0			2
							6	4	9	9							
01	3020	N	3020	-0-	-0-	-0-	90	1	2881	3	N	16	16	0			2
							31	4	18	9							
*02	5765	X	5765	-0-	-0-	-0-	149	1	5572	3	N	33	33	0			2
							8	4	36	9							
03	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					2

BRISCOE CARLA RANCH UNIT B WELL #: 02HB RRCID -> 291340 COMPL. DATE 04/01/2018 TOTAL DEPTH 6734 PERF. 7198 - 12857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	953	-0-	953	35785	18	1	920	3	Y	10	10	0			2
							4	4	11	9							
11	0	W	1998	-0-	1998	37783	29	1	1936	3	Y	26	26	0			2
							4	4	29	9							
12	38720	X	937	-0-	-37783	-0-	27	1	881	3	Y	23	23	0			2
							4	4	25	9							
01	930	N	890	-0-	-40	-0-	26	1	845	3	Y	9	10	0			1
							9	4	10	9							
02	840	N	838	-0-	-2	-0-	22	1	805	3	Y	9	9	0			1
							1	4	10	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BRISCOE CARLA RANCH UNIT B WELL #: 01HA RRCID -> 291413 COMPL. DATE 03/01/2018 TOTAL DEPTH 6673 PERF. 7292 - 13881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1926	-0-	1926	7841	33	1	1701	3	N	168	168	0			6
							7	4	185	9							
11	0	W	3580	-0-	3580	11421	49	1	3333	3	N	174	174	0			6
							7	4	191	9							
12	0	W	1983	-0-	1983	13404	53	1	1713	3	N	190	190	0			6
							8	4	209	9							
01	3100	N	2144	-0-	-956	12448	58	1	1862	3	N	185	185	0			6
							20	4	204	9							
*02	14351	X	1903	-0-	-12448	-0-	45	1	1678	3	N	162	163	0			5
							2	4	178	9							
03	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE METCALF UNIT WELL #: 02HV RRCID -> 291469 COMPL. DATE 05/02/2018 TOTAL DEPTH 7545 PERF. 7713 - 13903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	4866	-0-	-931	-0-	163	1	4627	3	Y	69	69	0			2
							76	9									
11	5610	X	3763	-0-	-1847	-0-	150	1	3582	3	Y	28	29	0			1
							31	9									
12	4590	X	4590	-0-	-0-	-0-	77	1	4462	3	Y	46	47	0			-0-
							51	9									
01	4867	X	1931	-0-	-2936	-0-	30	1	1806	3	Y	86	86	0			-0-
							95	9									
02	4396	X	311	-0-	-4085	-0-	3	1	278	3	Y	27	27	0			-0-
							30	9									
03	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					-0-

BRISCOE CARLA RANCH UNIT B WELL #: 02HC RRCID -> 291696 COMPL. DATE 02/28/2018 TOTAL DEPTH 6836 PERF. 7287 - 13215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		69	-0-	69	69	2	1	67	3	N	-0-					-0-
01	DELQ PR		86	-0-	86	155	3	1	82	3	N	-0-					-0-
							1	4									
02	0	W	83	-0-	83	238	2	1	81	3	N	-0-					-0-
03	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 35HA RRCID -> 291760 COMPL. DATE 09/10/2021 TOTAL DEPTH 7381 PERF. 8493 - 14783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		34887	-0-	34887	41350	986	1	25573	3	Y	7465	7440	0			68
							116	4	8212	9							
11	0		13247	-0-	13247	54597	125	1	3117	3	Y	9085	9063	0			90
							11	4	9994	9							
12	91081	X	36484	-0-	-54597	-0-	1189	1	26308	3	Y	8070	8060	0			100
							110	4	8877	9							
01	36006	X	36006	-0-	-0-	-0-	1298	1	25511	3	Y	8166	8198	0			68
							214	4	8983	9							
*02	32033	X	32033	-0-	-0-	-0-	1078	1	23254	3	Y	6966	6941	0			93
							38	4	7663	9							
03	17329	X	NO RPT	-0-	-17329	-0-					Y	NO RPT					93

BRISCOE CATARINA WEST WELL #: 35HB RRCID -> 291829 COMPL. DATE 09/14/2021 TOTAL DEPTH 7382 PERF. 8194 - 14899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		40903	-0-	40903	47517	1168	1	30277	3	Y	8474	8443	0			76
							137	4	9321	9							
11	0		14181	-0-	14181	61698	142	1	3535	3	Y	9538	9521	0			93
							12	4	10492	9							
12	98591	X	36893	-0-	-61698	-0-	1233	1	27266	3	Y	7527	7528	0			92
							114	4	8280	9							
01	36113	X	36113	-0-	-0-	-0-	1336	1	26249	3	Y	7553	7583	0			62
							220	4	8308	9							
*02	32874	X	32874	-0-	-0-	-0-	1130	1	24390	3	Y	6649	6624	0			87
							40	4	7314	9							
03	20956	X	NO RPT	-0-	-20956	-0-					Y	NO RPT					87

BRISCOE FISHER UNIT WELL #: 04HA RRCID -> 292109 COMPL. DATE 11/27/2021 TOTAL DEPTH 7381 PERF. 8040 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		438	-0-	438	438	14	1	324	3	Y	91	87	0			4
							100	9									
12	0		44165	-0-	44165	44603	551	1	31821	3	Y	10721	10647	0			78
							11793	9									
01	0		28578	-0-	28578	73181	390	1	23602	3	Y	4169	4212	0			35
							4586	9									
*02	106779	X	33598	-0-	-73181	-0-	285	1	25184	3	Y	7390	7367	0			58
							8129	9									
03	55025	X	NO RPT	-0-	-55025	-0-					Y	NO RPT					58

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FISHER UNIT WELL #: 04HB RRCID -> 292112 COMPL. DATE 11/27/2021 TOTAL DEPTH 7390 PERF. 8038 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		232	-0-	232	232	7 54	1 9	171	3	Y	49	48	0			1
12	0		27398	-0-	27398	27630	332 7926	1 9	19140	3	Y	7205	7155	0			51
01	0		27663	-0-	27663	55293	377 4462	1 9	22824	3	Y	4056	4075	0			32
*02	89753	X	34460	-0-	-55293	-0-	298 7828	1 9	26334	3	Y	7116	7095	0			53
03	35991	X	NO RPT	-0-	-35991	-0-					Y	NO RPT					53

BRISCOE FISHER UNIT WELL #: 03HA RRCID -> 292162 COMPL. DATE 11/27/2021 TOTAL DEPTH 7367 PERF. 7896 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		88	-0-	88	88	3 25	1 9	60	3	Y	23	23	0			-0-
12	0		26537	-0-	26537	26625	331 7083	1 9	19123	3	Y	6439	6393	0			46
01	0		28610	-0-	28610	55235	395 4318	1 9	23897	3	Y	3925	3940	0			31
02	0		37737	-0-	37737	92972	332 8149	1 9	29256	3	Y	7408	7383	0			56
03	27264	X	NO RPT	-0-	-27264	65708					Y	NO RPT					56

BRISCOE FISHER UNIT WELL #: 04HC RRCID -> 292175 COMPL. DATE 11/27/2021 TOTAL DEPTH 7408 PERF. 8034 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		204	-0-	204	204	6 44	1 9	154	3	Y	40	38	0			2
12	0		33493	-0-	33493	33697	414 9194	1 9	23885	3	Y	8358	8299	0			61
01	0		27276	-0-	27276	60973	368 4595	1 9	22313	3	Y	4177	4203	0			35
*02	92179	X	31206	-0-	-60973	-0-	267 7391	1 9	23548	3	Y	6719	6702	0			52
03	36332	X	NO RPT	-0-	-36332	-0-					Y	NO RPT					52

BRISCOE FISHER UNIT WELL #: 03HB RRCID -> 292246 COMPL. DATE 11/26/2021 TOTAL DEPTH 7363 PERF. 7869 - 13474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	24405	X	NO RPT	-0-	-24405	-0-					Y	NO RPT					-0-

BRISCOE FISHER UNIT WELL #: 03HC RRCID -> 292258 COMPL. DATE 11/27/2021 TOTAL DEPTH 7361 PERF. 7820 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	13760	X	NO RPT	-0-	-13760	-0-					Y	NO RPT					-0-

SN OPERATING, LLC 797110
PILONCILLO WELL #: D 1H RRCID -> 263582 COMPL. DATE 03/20/2011 TOTAL DEPTH 9095 PERF. 9746 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 4H RRCID -> 263876 COMPL. DATE 09/06/2011 TOTAL DEPTH 8404 PERF. 8780 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	746	N	746	-0-	-0-	-0-	34	1	598	3	Y	104	100	0			5
							114	9									
11	734	N	734	-0-	-0-	-0-	38	1	623	3	Y	65	67	0			3
							1	4	72	9							
12	806	N	806	-0-	-0-	-0-	40	1	710	3	Y	50	51	0			2
							1	4	55	9							
01	763	N	763	-0-	-0-	-0-	39	1	674	3	Y	45	44	0			3
							50	9									
*02	781	N	781	-0-	-0-	-0-	36	1	697	3	Y	44	43	0			4
							48	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

PILONCILLO WELL #: B 1H RRCID -> 264716 COMPL. DATE 04/16/2011 TOTAL DEPTH 8347 PERF. 8922 - 13500

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 4HD RRCID -> 265393 COMPL. DATE 10/03/2014 TOTAL DEPTH 8526 PERF. 8904 - 13828

10	1950	N	1950	-0-	-0-	-0-	100	1	1698	3	Y	136	134	0			12
							2	4	150	9							
11	1933	N	1933	-0-	-0-	-0-	103	1	1661	3	Y	151	152	0			11
							3	4	166	9							
12	1936	N	1936	-0-	-0-	-0-	94	1	1690	3	Y	135	135	0			11
							3	4	149	9							
01	1891	N	1885	-0-	-6	-0-	94	1	1645	3	Y	133	133	0			11
							146	9									
02	1708	N	1695	-0-	-13	-0-	78	1	1478	3	Y	126	126	0			11
							139	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

PILONCILLO WELL #: D 4HA RRCID -> 265394 COMPL. DATE 09/27/2014 TOTAL DEPTH 8515 PERF. 8978 - 13903

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 4HC RRCID -> 265395 COMPL. DATE 10/01/2014 TOTAL DEPTH 8528 PERF. 8964 - 13885

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 7HA RRCID -> 265398 COMPL. DATE 09/08/2015 TOTAL DEPTH 8904 PERF.10285 - 16076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4890	-0-	-473	-0-	264	1	4521	3	Y	91	89	0			5
							5	4	100	9							
11	5190	X	5129	-0-	-61	-0-	293	1	4710	3	Y	107	108	0			4
							8	4	118	9							
12	5363	X	5224	-0-	-139	-0-	266	1	4829	3	Y	109	109	0			4
							9	4	120	9							
01	5363	X	5110	-0-	-253	-0-	268	1	4715	3	Y	114	113	0			5
							2	4	125	9							
02	4788	X	4632	-0-	-156	-0-	224	1	4263	3	Y	130	129	0			6
							2	4	143	9							
03	5301	X	NO RPT	-0-	-5301	-0-					Y	NO RPT					6

PILONCILLO WELL #: E 2H RRCID -> 265400 COMPL. DATE 08/12/2011 TOTAL DEPTH 8928 PERF. 9575 - 14453

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 11HD RRCID -> 265402 COMPL. DATE 06/07/2012 TOTAL DEPTH 9083 PERF. 9723 - 14675

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 10HC RRCID -> 265403 COMPL. DATE 06/18/2012 TOTAL DEPTH 8590 PERF. 9084 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3070	X	3070	-0-	-0-	-0-	155	1	2657	3	Y	232	227	0			15
							3	4	255	9							
11	2830	X	2830	-0-	-0-	-0-	154	1	2474	3	Y	180	183	0			12
							4	4	198	9							
12	2970	X	2970	-0-	-0-	-0-	141	1	2558	3	Y	243	243	0			12
							4	4	267	9							
01	2886	X	2886	-0-	-0-	-0-	139	1	2479	3	Y	242	240	0			14
							2	4	266	9							
*02	2620	X	2620	-0-	-0-	-0-	120	1	2274	3	Y	205	204	0			15
							226	9									
03	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					15

PILONCILLO WELL #: D 10HA RRCID -> 265404 COMPL. DATE 06/09/2012 TOTAL DEPTH 8500 PERF. 8990 - 13542

10	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1					Y	NO RPT					-0-

PILONCILLO WELL #: D 9HD RRCID -> 265405 COMPL. DATE 10/03/2014 TOTAL DEPTH 8812 PERF. 9482 - 14373

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 11HA RRCID -> 265815 COMPL. DATE 06/01/2012 TOTAL DEPTH 9108 PERF. 9726 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3357	-0-	-22	-0-	181	1	3094	3	Y	71	70	0			13
							4	4	78	9							
11	3270	X	3208	-0-	-62	-0-	183	1	2953	3	Y	61	62	0			12
							5	4	67	9							
12	3379	X	3359	-0-	-20	-0-	169	1	3075	3	Y	99	98	0			13
							6	4	109	9							
01	3533	X	3533	-0-	-0-	-0-	183	1	3192	3	Y	142	141	0			14
							2	4	156	9							
02	3080	X	3063	-0-	-17	-0-	147	1	2780	3	Y	124	124	0			14
							136	9									
03	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					14

PILONCILLO WELL #: D 9HC RRCID -> 266035 COMPL. DATE 10/01/2014 TOTAL DEPTH 8823 PERF. 9222 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 2H RRCID -> 266098 COMPL. DATE 05/09/2011 TOTAL DEPTH 8563 PERF. 9236 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: C 1H RRCID -> 266132 COMPL. DATE 05/01/2011 TOTAL DEPTH 8464 PERF. 9236 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	845	-0-	-1790	-0-	42	1	718	3	Y	77	75	0			4
							85	9									
11	2520	N	884	-0-	-1636	-0-	46	1	741	3	Y	87	87	0			4
							1	4	96	9							
12	966	N	966	-0-	-0-	-0-	43	1	800	3	Y	111	112	0			3
							1	4	122	9							
01	2604	X	774	-0-	-1830	-0-	37	1	651	3	Y	78	79	0			2
							86	9									
02	1456	X	686	-0-	-770	-0-	31	1	585	3	Y	64	65	0			1
							70	9									
03	899	X	NO RPT	-0-	-899	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 1H RRCID -> 266133 COMPL. DATE 03/30/2011 TOTAL DEPTH 9650 PERF.10288 - 14523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	807	-0-	-681	-0-	43	1	741	3	Y	21	20	0			8
							23	9									
11	1410	N	761	-0-	-649	-0-	43	1	691	3	Y	24	25	0			7
							1	4	26	9							
12	773	N	773	-0-	-0-	-0-	40	1	703	3	Y	26	26	0			7
							1	4	29	9							
01	872	N	872	-0-	-0-	-0-	46	1	792	3	Y	31	30	0			8
							34	9									
*02	786	N	786	-0-	-0-	-0-	38	1	728	3	Y	18	19	0			7
							20	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 4H RRCID -> 266152 COMPL. DATE 11/06/2011 TOTAL DEPTH 9696 PERF.10015 - 14694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	578	-0-	-0-	-0-	32	1	539	3	Y	6	6	0			5
							7	9									
11	686	N	686	-0-	-0-	-0-	39	1	642	3	Y	4	5	0			4
							1	4	4	9							
12	683	N	683	-0-	-0-	-0-	34	1	644	3	Y	4	5	0			3
							1	4	4	9							
01	637	N	637	-0-	-0-	-0-	33	1	598	3	Y	5	5	0			3
							6	9									
02	644	N	578	-0-	-66	-0-	28	1	541	3	Y	8	7	0			4
							9	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

PILONCILLO WELL #: D 8HL RRCID -> 266190 COMPL. DATE 03/24/2012 TOTAL DEPTH 8569 PERF. 9044 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3527	X	3527	-0-	-0-	-0-	184	1	3151	3	Y	171	167	0			18
							4	4	188	9							
11	3276	X	3276	-0-	-0-	-0-	181	1	2910	3	Y	164	166	0			16
							5	4	180	9							
12	3356	X	3356	-0-	-0-	-0-	164	1	2976	3	Y	191	190	0			17
							6	4	210	9							
01	3534	X	3353	-0-	-181	-0-	166	1	2923	3	Y	238	237	0			18
							2	4	262	9							
02	3192	X	3058	-0-	-134	-0-	140	1	2679	3	Y	217	217	0			18
							239	9									
03	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					18

PILONCILLO WELL #: F 1H RRCID -> 266254 COMPL. DATE 08/21/2011 TOTAL DEPTH 9377 PERF.10354 - 14924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	499	-0-	-90	-0-	26	1	441	3	Y	29	28	0			3
							32	9									
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					3
12	528	N	528	-0-	-0-	-0-	25	1	456	3	Y	42	42	0			3
							1	4	46	9							
01	554	N	554	-0-	-0-	-0-	29	1	500	3	Y	23	23	0			3
							25	9									
*02	506	N	506	-0-	-0-	-0-	24	1	456	3	Y	24	24	0			3
							26	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

PILONCILLO WELL #: A 1H RRCID -> 266347 COMPL. DATE 12/19/2010 TOTAL DEPTH 8400 PERF. 9067 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	867	-0-	-187	-0-	39	1	670	3	Y	144	141	0			6
							158	9									
11	870	N	810	-0-	-60	-0-	38	1	619	3	Y	138	140	0			4
							1	4	152	9							
12	877	N	877	-0-	-0-	-0-	39	1	692	3	Y	132	133	0			3
							1	4	145	9							
01	841	N	841	-0-	-0-	-0-	37	1	648	3	Y	142	141	0			4
							156	9									
*02	808	N	808	-0-	-0-	-0-	33	1	623	3	Y	138	137	0			5
							152	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 6HB RRCID -> 266468 COMPL. DATE 10/07/2011 TOTAL DEPTH 9049 PERF. 9628 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	N	584	-0-	-0-	-0-	30 42	1 9	512	3	Y	38	37	0			2
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					2
12	507	N	507	-0-	-0-	-0-	25 1	1 4	449 32	3 9	Y	29	30	0			2
01	558	N	529	-0-	-29	-0-	26 34	1 9	469	3	Y	31	31	0			2
*02	458	N	458	-0-	-0-	-0-	21 22	1 9	415	3	Y	20	21	0			1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PILONCILLO WELL #: D 6HA RRCID -> 266721 COMPL. DATE 09/14/2011 TOTAL DEPTH 9035 PERF. 9455 - 14922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	X	-0-	-0-	-14	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		2396	-0-	2396	2396	121	1	2275	3	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	2396					Y	NO RPT					-0-

PILONCILLO WELL #: A 5H RRCID -> 266754 COMPL. DATE 08/09/2011 TOTAL DEPTH 7987 PERF. 8487 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: C 4H RRCID -> 266761 COMPL. DATE 09/07/2011 TOTAL DEPTH 9030 PERF. 9434 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2621	N	2621	-0-	-0-	-0-	138 3	1 4	2333 147	3 9	Y	134	132	0			10
11	2534	N	2534	-0-	-0-	-0-	139 4	1 4	2242 149	3 9	Y	135	136	0			9
12	2646	N	2646	-0-	-0-	-0-	128 4	1 4	2331 183	3 9	Y	166	166	0			9
01	2604	N	2521	-0-	-83	-0-	128 140	1 9	2253	3	Y	127	127	0			9
02	2352	N	2261	-0-	-91	-0-	108 95	1 9	2058	3	Y	86	88	0			7
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

PILONCILLO WELL #: D 5HZ RRCID -> 266799 COMPL. DATE 10/14/2011 TOTAL DEPTH 8367 PERF. 8892 - 13369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3105	X	3105	-0-	-0-	-0-	167 4	1 4	2824 110	3 9	Y	100	98	0			10
11	2797	X	2797	-0-	-0-	-0-	156 4	1 4	2527 110	3 9	Y	100	101	0			9
12	2852	X	2852	-0-	-0-	-0-	142 4	1 4	2595 111	3 9	Y	101	100	0			10
01	2883	X	2796	-0-	-87	-0-	144 2	1 4	2539 111	3 9	Y	101	101	0			10
*02	2665	X	2665	-0-	-0-	-0-	130 59	1 9	2476	3	Y	54	54	0			10
03	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					10

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 3H RRCID -> 266825 COMPL. DATE 09/16/2011 TOTAL DEPTH 9065 PERF. 9680 - 14247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1343	N	1343	-0-	-0-	-0-	72	1	1239	3	Y	28	27	0			3
							1	4	31	9							
11	1308	N	1308	-0-	-0-	-0-	75	1	1196	3	Y	32	32	0			3
							2	4	35	9							
12	1358	N	1358	-0-	-0-	-0-	69	1	1255	3	Y	29	29	0			3
							2	4	32	9							
01	1340	N	1340	-0-	-0-	-0-	71	1	1237	3	Y	29	28	0			4
							32	9									
02	1232	N	1224	-0-	-8	-0-	61	1	1134	3	Y	26	26	0			4
							29	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

PILONCILLO WELL #: E 1HB RRCID -> 266925 COMPL. DATE 08/29/2012 TOTAL DEPTH 9605 PERF. 9905 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1514	N	1514	-0-	-0-	-0-	80	1	1367	3	Y	60	59	0			19
							1	4	66	9							
11	1388	N	1388	-0-	-0-	-0-	79	1	1264	3	Y	39	39	0			19
							2	4	43	9							
12	1425	N	1425	-0-	-0-	-0-	72	1	1322	3	Y	25	25	0			19
							3	4	28	9							
01	827	N	827	-0-	-0-	-0-	43	1	767	3	Y	15	14	0			20
							17	9									
*02	735	N	735	-0-	-0-	-0-	36	1	682	3	Y	15	15	0			20
							17	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

PILONCILLO WELL #: A 6HA RRCID -> 266962 COMPL. DATE 09/13/2014 TOTAL DEPTH 8256 PERF. 8890 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	802	-0-	-35	-0-	42	1	720	3	Y	36	37	0			4
							40	9									
11	829	N	829	-0-	-0-	-0-	46	1	742	3	Y	36	36	0			4
							1	4	40	9							
12	864	N	864	-0-	-0-	-0-	42	1	754	3	Y	61	60	0			5
							1	4	67	9							
01	854	N	854	-0-	-0-	-0-	43	1	752	3	Y	54	54	0			5
							59	9									
02	784	N	746	-0-	-38	-0-	35	1	666	3	Y	41	41	0			5
							45	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

PILONCILLO WELL #: F 3HB RRCID -> 266973 COMPL. DATE 03/10/2012 TOTAL DEPTH 9475 PERF.10882 - 15049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1378	N	1378	-0-	-0-	-0-	73	1	1252	3	Y	47	46	0			4
							1	4	52	9							
11	1236	N	1236	-0-	-0-	-0-	71	1	1115	3	Y	44	46	0			2
							2	4	48	9							
12	1092	N	1092	-0-	-0-	-0-	55	1	993	3	Y	38	38	0			2
							2	4	42	9							
01	1670	X	1670	-0-	-0-	-0-	87	1	1519	3	Y	58	58	0			2
							64	9									
02	1232	X	517	-0-	-715	-0-	24	1	451	3	Y	38	39	0			1
							42	9									
03	1364	X	NO RPT	-0-	-1364	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: F 3HA RRCID -> 267011 COMPL. DATE 03/14/2012 TOTAL DEPTH 9454 PERF.11318 - 15438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	511	N	511	-0-	-0-	-0-	27 22	1 9	462	3	Y	20	19	0			4
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					4
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
01	496	N	471	-0-	-25	-0-	24 18	1 9	429	3	Y	16	16	0			3
*02	424	N	424	-0-	-0-	-0-	19 50	1 9	355	3	Y	45	44	0			4
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

PILONCILLO WELL #: F 3HC RRCID -> 267063 COMPL. DATE 03/19/2012 TOTAL DEPTH 9433 PERF.10191 - 15143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2149	N	2149	-0-	-0-	-0-	117 2	1 4	2002 28	3 9	Y	25	24	0			1
11	1809	N	1809	-0-	-0-	-0-	105 3	1 4	1681 20	3 9	Y	18	19	0			-0-
12	1389	N	1389	-0-	-0-	-0-	70 3	1 4	1281 35	3 9	Y	32	31	0			1
01	2139	X	230	-0-	-1909	-0-	11 11	1 9	208	3	Y	10	9	0			2
02	1932	X	1447	-0-	-485	-0-	69 66	1 9	1312	3	Y	60	59	0			3
03	2139	X	NO RPT	-0-	-2139	-0-					Y	NO RPT					3

PILONCILLO WELL #: F 3HL RRCID -> 267064 COMPL. DATE 03/16/2012 TOTAL DEPTH 9619 PERF.10032 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1327	-0-	-37	-0-	70 1	1 4	1193 63	3 9	Y	57	55	0			8
11	1290	N	1104	-0-	-186	-0-	61 1	1 4	986 56	3 9	Y	51	51	0			8
12	1362	N	1362	-0-	-0-	-0-	68 2	1 4	1226 66	3 9	Y	60	60	0			8
01	1333	N	1294	-0-	-39	-0-	66 87	1 9	1141	3	Y	79	77	0			10
*02	1276	N	1276	-0-	-0-	-0-	61 58	1 9	1157	3	Y	53	54	0			9
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

PILONCILLO WELL #: F 3HZ RRCID -> 267068 COMPL. DATE 03/16/2012 TOTAL DEPTH 9832 PERF.10140 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2687	-0-	-289	-0-	146 3	1 4	2488 50	3 9	Y	45	44	0			16
11	2640	N	2510	-0-	-130	-0-	144 4	1 4	2312 50	3 9	Y	45	46	0			15
12	2467	N	2467	-0-	-0-	-0-	125 4	1 4	2285 53	3 9	Y	48	48	0			15
01	2542	N	2407	-0-	-135	-0-	127 62	1 9	2218	3	Y	56	56	0			15
*02	2747	N	2747	-0-	-0-	-0-	133 68	1 9	2546	3	Y	62	62	0			15
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

PILONCILLO WELL #: D 8HB RRCID -> 267075 COMPL. DATE 01/18/2012 TOTAL DEPTH 8478 PERF. 9102 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 8HA RRCID -> 267076 COMPL. DATE 01/28/2012 TOTAL DEPTH 8498 PERF. 9074 - 13935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 8HC RRCID -> 267077 COMPL. DATE 03/20/2012 TOTAL DEPTH 8474 PERF. 9237 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 3H RRCID -> 267079 COMPL. DATE 10/22/2011 TOTAL DEPTH 9635 PERF.10030 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1554	N	1554	-0-	-0-	-0-	83 1	1 4	1429 41	3 9	Y	37	37	0			1
11	1437	N	1437	-0-	-0-	-0-	83 2	1 4	1317 35	3 9	Y	32	33	0			-0-
12	1507	N	1507	-0-	-0-	-0-	77 3	1 4	1404 23	3 9	Y	21	21	0			-0-
01	1428	N	1428	-0-	-0-	-0-	76 21	1 9	1331	3	Y	19	19	0			-0-
*02	1332	N	1332	-0-	-0-	-0-	66 18	1 9	1248	3	Y	16	15	0			1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PILONCILLO WELL #: D 7HL RRCID -> 267080 COMPL. DATE 01/07/2012 TOTAL DEPTH 9137 PERF. 9678 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	894	X	894	-0-	-0-	-0-	46 47	1 9	801	3	Y	43	43	0			7
11	1245	X	1245	-0-	-0-	-0-	71 2	1 4	1118 54	3 9	Y	49	49	0			7
12	1076	X	1076	-0-	-0-	-0-	55 2	1 4	985 34	3 9	Y	31	32	0			6
01	899	X	899	-0-	-0-	-0-	46 29	1 9	824	3	Y	26	26	0			6
*02	1539	X	1539	-0-	-0-	-0-	75 31	1 9	1433	3	Y	28	28	0			6
03	806	X	NO RPT	-0-	-806	-0-					Y	NO RPT					6

PILONCILLO WELL #: D 7HB RRCID -> 267081 COMPL. DATE 09/07/2015 TOTAL DEPTH 8968 PERF. 9710 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4991	-0-	-155	-0-	272 5	1 4	4651 63	3 9	Y	57	56	0			7
11	4890	X	4565	-0-	-325	-0-	263 7	1 4	4241 54	3 9	Y	49	51	0			5
12	4991	X	4893	-0-	-98	-0-	251 8	1 4	4568 66	3 9	Y	60	60	0			5
01	4991	X	4638	-0-	-353	-0-	245 2	1 4	4314 77	3 9	Y	70	70	0			5
02	4508	X	4166	-0-	-342	-0-	204 2	1 4	3879 81	3 9	Y	74	74	0			5
03	4991	X	NO RPT	-0-	-4991	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 6HD RRCID -> 267083 COMPL. DATE 09/22/2014 TOTAL DEPTH 8260 PERF. 8941 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	780	-0-	-26	-0-	40	1	684	3	Y	51	50	0			12
							56	9									
11	788	N	788	-0-	-0-	-0-	43	1	692	3	Y	47	48	0			11
							1	4	52	9							
12	800	N	800	-0-	-0-	-0-	40	1	718	3	Y	37	36	0			12
							1	4	41	9							
01	849	N	849	-0-	-0-	-0-	41	1	725	3	Y	75	73	0			14
							83	9									
02	728	N	695	-0-	-33	-0-	32	1	602	3	Y	55	55	0			14
							61	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

PILONCILLO WELL #: A 6HC RRCID -> 267084 COMPL. DATE 09/20/2014 TOTAL DEPTH 8267 PERF. 8658 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2783	X	2783	-0-	-0-	-0-	142	1	2417	3	Y	201	198	0			20
							3	4	221	9							
11	2681	X	2681	-0-	-0-	-0-	143	1	2296	3	Y	216	218	0			18
							4	4	238	9							
12	2748	N	2748	-0-	-0-	-0-	133	1	2416	3	Y	177	178	0			17
							4	4	195	9							
01	2697	N	2661	-0-	-36	-0-	132	1	2317	3	Y	191	191	0			17
							2	4	210	9							
02	2436	N	2340	-0-	-96	-0-	107	1	2014	3	Y	199	198	0			18
							219	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

PILONCILLO WELL #: A 3H RRCID -> 267191 COMPL. DATE 07/11/2015 TOTAL DEPTH 8326 PERF. 9044 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	N	595	-0-	-0-	-0-	30	1	528	3	Y	34	35	0			4
							37	9									
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					4
12	682	N	682	-0-	-0-	-0-	33	1	608	3	Y	36	37	0			3
							1	4	40	9							
01	651	N	651	-0-	-0-	-0-	33	1	586	3	Y	29	30	0			2
							32	9									
*02	643	N	643	-0-	-0-	-0-	31	1	581	3	Y	28	28	0			2
							31	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PILONCILLO WELL #: D 5HB RRCID -> 267230 COMPL. DATE 11/05/2011 TOTAL DEPTH 8253 PERF. 8938 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2896	N	2896	-0-	-0-	-0-	150	1	2574	3	Y	154	152	0			14
							3	4	169	9							
11	2957	N	2957	-0-	-0-	-0-	160	1	2591	3	Y	183	184	0			13
							5	4	201	9							
12	3100	N	3103	-0-	3	3	150	1	2741	3	Y	188	188	0			13
							5	4	207	9							
01	2883	N	2797	-0-	-86	-0-	140	1	2484	3	Y	155	155	0			13
							2	4	171	9							
02	2716	N	2510	-0-	-206	-0-	119	1	2264	3	Y	115	116	0			12
							127	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

PILONCILLO WELL #: D 5HA RRCID -> 267231 COMPL. DATE 11/04/2011 TOTAL DEPTH 8388 PERF. 8915 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 5HY RRCID -> 267254 COMPL. DATE 11/07/2011 TOTAL DEPTH 8481 PERF. 8858 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2921	-0-	-55	-0-	153	1	2601	3	Y	149	146	0			22
							3	4	164	9							
11	2880	X	2736	-0-	-144	-0-	150	1	2421	3	Y	146	148	0			20
							4	4	161	9							
12	2976	X	2848	-0-	-128	-0-	141	1	2539	3	Y	149	148	0			21
							4	4	164	9							
01	3038	X	2533	-0-	-505	-0-	129	1	2264	3	Y	127	127	0			21
							140	9									
02	2688	X	2208	-0-	-480	-0-	104	1	1985	3	Y	108	107	0			22
							119	9									
03	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					22

PILONCILLO WELL #: D 9HB RRCID -> 267314 COMPL. DATE 09/26/2014 TOTAL DEPTH 8806 PERF. 9270 - 14036

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 2H RRCID -> 267477 COMPL. DATE 02/14/2011 TOTAL DEPTH 7919 PERF. 9024 - 13550

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 7HM RRCID -> 267532 COMPL. DATE 02/15/2012 TOTAL DEPTH 9145 PERF.10058 - 16585

10	2790	N	1422	-0-	-1368	-0-	78	1	1328	3	Y	14	14	0			8
							1	4	15	9							
11	2670	N	NO RPT	-0-	-2670	-0-					Y	NO RPT					8
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
01	1426	N	75	-0-	-1351	-0-	3	1	71	3	Y	1	9	0			-0-
							1	9									
*02	52	N	52	-0-	-0-	-0-	2	1	49	3	Y	1	1	0			-0-
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 6HB RRCID -> 267533 COMPL. DATE 09/19/2014 TOTAL DEPTH 8262 PERF. 8509 - 13617

10	2111	N	2111	-0-	-0-	-0-	109	1	1855	3	Y	132	129	0			9
							2	4	145	9							
11	2231	N	2231	-0-	-0-	-0-	121	1	1942	3	Y	150	151	0			8
							3	4	165	9							
12	1951	N	1951	-0-	-0-	-0-	94	1	1711	3	Y	130	131	0			7
							3	4	143	9							
01	2077	N	1971	-0-	-106	-0-	98	1	1729	3	Y	131	130	0			8
							144	9									
02	1876	N	1788	-0-	-88	-0-	83	1	1585	3	Y	109	108	0			9
							120	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 14HY RRCID -> 267602 COMPL. DATE 11/18/2012 TOTAL DEPTH 8598 PERF. 8630 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 9HA RRCID -> 267803 COMPL. DATE 09/24/2014 TOTAL DEPTH 8840 PERF. 9263 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 11HB RRCID -> 267822 COMPL. DATE 06/03/2012 TOTAL DEPTH 9310 PERF. 9585 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	191	-0-	-88	-0-	9 18	1 9	164	3	Y	16	15	0			14
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					14
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14
01	313	N	313	-0-	-0-	-0-	15 51	1 9	247	3	Y	46	45	0			14
*02	245	N	245	-0-	-0-	-0-	10 40	1 9	195	3	Y	36	35	0			15
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

PILONCILLO WELL #: D 10HB RRCID -> 267823 COMPL. DATE 07/22/2012 TOTAL DEPTH 8500 PERF. 9070 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3559	X	3559	-0-	-0-	-0-	179 4	1 4	3047 329	3 9	Y	299	292	0			20
11	3441	X	3441	-0-	-0-	-0-	190 5	1 4	3057 189	3 9	Y	172	177	0			15
12	3582	X	3582	-0-	-0-	-0-	176 6	1 4	3214 186	3 9	Y	169	169	0			15
01	3502	X	3502	-0-	-0-	-0-	179 2	1 4	3135 186	3 9	Y	169	169	0			15
*02	3188	X	3188	-0-	-0-	-0-	151 168	1 9	2869	3	Y	153	152	0			16
03	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					16

PILONCILLO WELL #: D 11HC RRCID -> 267824 COMPL. DATE 06/05/2012 TOTAL DEPTH 9266 PERF. 9642 - 14527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2517	N	2517	-0-	-0-	-0-	135 2	1 4	2324 56	3 9	Y	51	50	0			1
11	2551	N	2551	-0-	-0-	-0-	146 4	1 4	2348 53	3 9	Y	48	48	0			1
12	2572	N	2572	-0-	-0-	-0-	131 4	1 4	2384 53	3 9	Y	48	48	0			1
01	2449	N	2378	-0-	-71	-0-	127 50	1 9	2201	3	Y	45	45	0			1
02	2212	N	2074	-0-	-138	-0-	101 43	1 9	1930	3	Y	39	39	0			1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 10HL RRCID -> 267825 COMPL. DATE 06/07/2012 TOTAL DEPTH 8530 PERF. 9343 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6147	X	6147	-0-	-0-	-0-	314	1	5386	3	Y	400	395	0			8
							7	4	440	9							
11	5767	X	5767	-0-	-0-	-0-	315	1	5084	3	Y	326	332	0			2
							9	4	359	9							
12	6015	X	6015	-0-	-0-	-0-	291	1	5319	3	Y	358	358	0			2
							11	4	394	9							
01	6014	X	5879	-0-	-135	-0-	295	1	5186	3	Y	359	359	0			2
							3	4	395	9							
02	5432	X	5269	-0-	-163	-0-	245	1	4669	3	Y	320	320	0			2
							3	4	352	9							
03	6014	X	NO RPT	-0-	-6014	-0-					Y	NO RPT					2

PILONCILLO WELL #: E 3HD RRCID -> 268353 COMPL. DATE 09/18/2012 TOTAL DEPTH 9723 PERF.10314 - 15235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	963	N	963	-0-	-0-	-0-	53	1	898	3	Y	10	9	0			4
							1	4	11	9							
11	991	N	991	-0-	-0-	-0-	58	1	925	3	Y	6	5	0			5
							1	4	7	9							
12	1041	N	1041	-0-	-0-	-0-	54	1	981	3	Y	4	4	0			5
							2	4	4	9							
01	1007	N	1007	-0-	-0-	-0-	54	1	951	3	Y	2	4	0			3
							2	9									
*02	914	N	914	-0-	-0-	-0-	45	1	860	3	Y	8	7	0			4
							9	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

PILONCILLO WELL #: D 12HB RRCID -> 268396 COMPL. DATE 09/05/2012 TOTAL DEPTH 8817 PERF. 9579 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3434	-0-	-69	-0-	182	1	3118	3	Y	118	116	0			2
							4	4	130	9							
11	3390	X	3252	-0-	-138	-0-	182	1	2925	3	Y	127	128	0			1
							5	4	140	9							
12	3503	X	3287	-0-	-216	-0-	165	1	3004	3	Y	102	102	0			1
							6	4	112	9							
01	3503	X	3243	-0-	-260	-0-	167	1	2950	3	Y	113	113	0			1
							2	4	124	9							
02	3108	X	2850	-0-	-258	-0-	137	1	2600	3	Y	103	102	0			2
							113	9									
03	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					2

PILONCILLO WELL #: E 3HA RRCID -> 268405 COMPL. DATE 09/17/2012 TOTAL DEPTH 9584 PERF.10626 - 15216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1455	-0-	-374	-0-	80	1	1354	3	Y	18	17	0			3
							1	4	20	9							
11	1770	X	1365	-0-	-405	-0-	79	1	1264	3	Y	18	18	0			3
							2	4	20	9							
12	1581	X	1531	-0-	-50	-0-	79	1	1431	3	Y	16	16	0			3
							3	4	18	9							
01	1539	N	1539	-0-	-0-	-0-	82	1	1438	3	Y	17	17	0			3
							19	9									
*02	1354	N	1354	-0-	-0-	-0-	68	1	1269	3	Y	15	15	0			3
							17	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 12HA RRCID -> 268407 COMPL. DATE 09/04/2015 TOTAL DEPTH 8832 PERF. 9594 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9068	X	9068	-0-	-0-	-0-	483	1	8264	3	Y	283	278	0			7
							10	4	311	9							
11	8570	X	8570	-0-	-0-	-0-	481	1	7736	3	Y	308	312	0			3
							14	4	339	9							
12	9042	X	9042	-0-	-0-	-0-	453	1	8230	3	Y	311	311	0			3
							17	4	342	9							
01	9238	X	8527	-0-	-711	-0-	440	1	7721	3	Y	328	328	0			3
							5	4	361	9							
*02	8204	X	8085	-0-	-119	-0-	387	1	7365	3	Y	300	299	0			4
							3	4	330	9							
03	9083	X	NO RPT	-0-	-9083	-0-					Y	NO RPT					4

PILONCILLO WELL #: E 3HB RRCID -> 268408 COMPL. DATE 03/04/2015 TOTAL DEPTH 9606 PERF.10375 - 15295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1861	N	1861	-0-	-0-	-0-	103	1	1749	3	Y	6	6	0			1
							2	4	7	9							
11	1800	N	1715	-0-	-85	-0-	100	1	1608	3	Y	4	4	0			1
							3	4	4	9							
12	1857	N	1857	-0-	-0-	-0-	97	1	1755	3	Y	2	2	0			1
							3	4	2	9							
01	1880	N	1880	-0-	-0-	-0-	101	1	1773	3	Y	5	5	0			1
							6	9									
*02	1591	N	1591	-0-	-0-	-0-	78	1	1495	3	Y	16	16	0			1
							18	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 5HL RRCID -> 268412 COMPL. DATE 09/07/2012 TOTAL DEPTH 9676 PERF.10090 - 15011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1854	-0-	-285	-0-	96	1	1662	3	Y	85	84	0			14
							2	4	94	9							
11	1974	N	1974	-0-	-0-	-0-	109	1	1764	3	Y	89	89	0			14
							3	4	98	9							
12	2136	N	2136	-0-	-0-	-0-	106	1	1922	3	Y	95	95	0			14
							3	4	105	9							
01	2184	N	2184	-0-	-0-	-0-	112	1	1987	3	Y	77	77	0			14
							85	9									
*02	1869	N	1869	-0-	-0-	-0-	90	1	1718	3	Y	55	55	0			14
							61	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

PILONCILLO WELL #: E 5HE RRCID -> 268413 COMPL. DATE 09/10/2012 TOTAL DEPTH 9599 PERF.10029 - 14880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1285	-0-	-48	-0-	67	1	1161	3	Y	51	50	0			4
							1	4	56	9							
11	1274	N	1274	-0-	-0-	-0-	71	1	1146	3	Y	50	51	0			3
							2	4	55	9							
12	1312	N	1312	-0-	-0-	-0-	65	1	1176	3	Y	63	62	0			4
							2	4	69	9							
01	1271	N	1247	-0-	-24	-0-	63	1	1104	3	Y	73	73	0			4
							80	9									
02	1176	N	1150	-0-	-26	-0-	54	1	1021	3	Y	68	67	0			5
							75	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 8HA RRCID -> 268414 COMPL. DATE 09/01/2012 TOTAL DEPTH 8064 PERF. 8184 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1016	-0-	-100	-0-	123	1	774	3	Y	107	107	0			16
							1	4	118	9							
11	990	N	959	-0-	-31	-0-	190	1	656	3	Y	102	103	0			15
							1	4	112	9							
12	1142	N	1142	-0-	-0-	-0-	54	1	976	3	Y	100	100	0			15
							2	4	110	9							
01	1075	N	1075	-0-	-0-	-0-	52	1	920	3	Y	94	94	0			15
							103	9									
*02	978	N	978	-0-	-0-	-0-	43	1	841	3	Y	85	85	0			15
							94	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

PILONCILLO WELL #: E 5HD RRCID -> 268415 COMPL. DATE 09/07/2012 TOTAL DEPTH 9596 PERF. 9938 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1239	-0-	-931	-0-	64	1	1101	3	Y	66	65	0			8
							1	4	73	9							
11	1121	N	1121	-0-	-0-	-0-	63	1	987	3	Y	64	64	0			8
							1	4	70	9							
12	785	N	785	-0-	-0-	-0-	39	1	698	3	Y	43	43	0			8
							1	4	47	9							
01	1240	N	846	-0-	-394	-0-	43	1	751	3	Y	47	47	0			8
							52	9									
02	1036	N	647	-0-	-389	-0-	31	1	582	3	Y	31	31	0			8
							34	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

PILONCILLO WELL #: E 5HC RRCID -> 268416 COMPL. DATE 09/17/2012 TOTAL DEPTH 9594 PERF. 9998 - 14949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7619	X	2223	-0-	-5396	-0-	113	1	1931	3	Y	161	159	0			4
							2	4	177	9							
11	2268	X	2268	-0-	-0-	-0-	128	1	2044	3	Y	84	86	0			2
							4	4	92	9							
12	2498	N	2498	-0-	-0-	-0-	125	1	2274	3	Y	86	86	0			2
							4	4	95	9							
01	2338	N	2338	-0-	-0-	-0-	120	1	2106	3	Y	102	101	0			3
							112	9									
*02	2159	N	2159	-0-	-0-	-0-	103	1	1953	3	Y	94	95	0			2
							103	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PILONCILLO WELL #: A 8HB RRCID -> 268417 COMPL. DATE 09/01/2012 TOTAL DEPTH 8092 PERF. 8103 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	52	1	318	3	Y	64	63	0			7
							70	9									
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					7
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
01	487	N	487	-0-	-0-	-0-	23	1	398	3	Y	60	61	0			5
							66	9									
*02	397	N	397	-0-	-0-	-0-	19	1	352	3	Y	24	24	0			5
							26	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 3HC RRCID -> 268423 COMPL. DATE 09/20/2012 TOTAL DEPTH 9721 PERF.10422 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1004	-0-	-50	-0-	54	1	937	3	Y	11	11	0			3
							1	4	12	9							
11	990	N	935	-0-	-55	-0-	55	1	867	3	Y	11	11	0			3
							1	4	12	9							
12	978	N	978	-0-	-0-	-0-	50	1	920	3	Y	5	4	0			4
							2	4	6	9							
01	951	N	951	-0-	-0-	-0-	50	1	895	3	Y	5	4	0			5
							6	9									
*02	877	N	877	-0-	-0-	-0-	43	1	824	3	Y	9	8	0			6
							10	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PILONCILLO WELL #: D 4HE RRCID -> 268430 COMPL. DATE 07/20/2012 TOTAL DEPTH 8520 PERF. 8972 - 13893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1126	-0-	-52	-0-	60	1	1021	3	Y	40	40	0			7
							1	4	44	9							
11	1140	N	1094	-0-	-46	-0-	59	1	960	3	Y	67	67	0			7
							1	4	74	9							
12	1103	N	1103	-0-	-0-	-0-	55	1	983	3	Y	57	56	0			8
							2	4	63	9							
01	1116	N	930	-0-	-186	-0-	48	1	839	3	Y	39	40	0			7
							43	9									
02	1008	N	812	-0-	-196	-0-	40	1	733	3	Y	35	34	0			8
							39	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

PILONCILLO WELL #: D 12HC RRCID -> 268431 COMPL. DATE 09/14/2012 TOTAL DEPTH 8765 PERF. 9473 - 15596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1572	N	1572	-0-	-0-	-0-	83	1	1421	3	Y	61	59	0			5
							1	4	67	9							
11	1306	N	1306	-0-	-0-	-0-	71	1	1142	3	Y	83	83	0			5
							2	4	91	9							
12	1524	N	1524	-0-	-0-	-0-	74	1	1334	3	Y	103	102	0			6
							3	4	113	9							
01	1627	N	1627	-0-	-0-	-0-	81	1	1427	3	Y	108	107	0			7
							119	9									
*02	1750	N	1750	-0-	-0-	-0-	82	1	1551	3	Y	106	105	0			8
							117	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

PILONCILLO WELL #: D 12HD RRCID -> 268432 COMPL. DATE 09/15/2012 TOTAL DEPTH 8748 PERF. 9637 - 16407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 16HA RRCID -> 268433 COMPL. DATE 09/20/2015 TOTAL DEPTH 8852 PERF. 9354 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4231	-0-	-1132	-0-	226	1	3854	3	Y	134	131	0			5
							4	4	147	9							
11	5190	X	4748	-0-	-442	-0-	265	1	4265	3	Y	192	192	0			5
							7	4	211	9							
12	5363	X	5274	-0-	-89	-0-	263	1	4778	3	Y	204	204	0			5
							9	4	224	9							
01	5411	X	5411	-0-	-0-	-0-	276	1	4834	3	Y	272	271	0			6
							2	4	299	9							
*02	4653	X	4653	-0-	-0-	-0-	221	1	4174	3	Y	233	234	0			5
							2	4	256	9							
03	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					5

PILONCILLO WELL #: D 4HB RRCID -> 268494 COMPL. DATE 09/29/2014 TOTAL DEPTH 8530 PERF. 9102 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 5HA RRCID -> 268495 COMPL. DATE 09/07/2012 TOTAL DEPTH 9648 PERF.10165 - 15086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2662	-0-	-128	-0-	140	1	2402	3	Y	106	104	0			29
							3	4	117	9							
11	2700	N	2556	-0-	-144	-0-	142	1	2296	3	Y	104	105	0			28
							4	4	114	9							
12	2746	N	2746	-0-	-0-	-0-	134	1	2470	3	Y	125	125	0			28
							4	4	138	9							
01	2663	N	2663	-0-	-0-	-0-	137	1	2404	3	Y	109	109	0			28
							2	4	120	9							
*02	2274	N	2274	-0-	-0-	-0-	110	1	2113	3	Y	46	46	0			28
							51	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

PILONCILLO WELL #: D 16HB RRCID -> 268503 COMPL. DATE 09/19/2015 TOTAL DEPTH 9005 PERF. 9326 - 14053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4590	X	4590	-0-	-0-	-0-	247	1	4205	3	Y	121	119	0			16
							5	4	133	9							
11	4248	X	4248	-0-	-0-	-0-	239	1	3861	3	Y	128	129	0			15
							7	4	141	9							
12	4247	X	4218	-0-	-29	-0-	212	1	3866	3	Y	121	121	0			15
							7	4	133	9							
01	4686	X	4686	-0-	-0-	-0-	243	1	4291	3	Y	136	136	0			15
							2	4	150	9							
*02	5621	X	5621	-0-	-0-	-0-	271	1	5173	3	Y	158	156	0			17
							3	4	174	9							
03	4588	X	NO RPT	-0-	-4588	-0-					Y	NO RPT					17

PILONCILLO WELL #: D 14HB RRCID -> 268504 COMPL. DATE 11/20/2012 TOTAL DEPTH 8594 PERF. 8714 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	5	3	1	9	Y	1	2	0			-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	9	N	9	-0-	-0-	-0-	6	3	3	9	Y	3	2	0			1
*02	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1	2	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 5HB RRCID -> 268505 COMPL. DATE 09/09/2012 TOTAL DEPTH 9651 PERF.10048 - 14969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	521	-0-	-6	-0-	27	1	454	3	Y	36	37	0			5
							40	9									
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					5
12	585	N	585	-0-	-0-	-0-	27	1	498	3	Y	54	54	0			6
							1	4	59	9							
01	585	N	585	-0-	-0-	-0-	29	1	506	3	Y	45	45	0			6
							50	9									
*02	522	N	522	-0-	-0-	-0-	25	1	466	3	Y	28	28	0			6
							31	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PILONCILLO WELL #: A 8HL RRCID -> 268526 COMPL. DATE 09/01/2012 TOTAL DEPTH 8109 PERF. 8262 - 13659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2165	N	2165	-0-	-0-	-0-	277	1	1702	3	Y	167	163	0			24
							2	4	184	9							
11	1949	N	1949	-0-	-0-	-0-	399	1	1374	3	Y	158	160	0			22
							2	4	174	9							
12	2108	N	2108	-0-	-0-	-0-	101	1	1825	3	Y	163	163	0			22
							3	4	179	9							
01	2263	X	2090	-0-	-173	-0-	104	1	1806	3	Y	162	162	0			22
							2	4	178	9							
02	2016	X	1992	-0-	-24	-0-	93	1	1747	3	Y	138	139	0			21
							152	9									
03	2170	X	NO RPT	-0-	-2170	-0-					Y	NO RPT					21

PILONCILLO WELL #: D 14HW RRCID -> 268528 COMPL. DATE 11/18/2012 TOTAL DEPTH 8663 PERF. 8710 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1137	N	1137	-0-	-0-	-0-	61	1	1038	3	Y	34	34	0			6
							1	4	37	9							
11	1062	N	1062	-0-	-0-	-0-	59	1	958	3	Y	40	41	0			5
							1	4	44	9							
12	1177	N	1177	-0-	-0-	-0-	59	1	1068	3	Y	44	45	0			4
							2	4	48	9							
01	1330	N	1330	-0-	-0-	-0-	67	1	1187	3	Y	69	69	0			4
							76	9									
*02	1238	N	1238	-0-	-0-	-0-	58	1	1103	3	Y	70	70	0			4
							77	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

PILONCILLO WELL #: D 14HX RRCID -> 268807 COMPL. DATE 11/21/2012 TOTAL DEPTH 8011 PERF. 8724 - 12983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	511	N	511	-0-	-0-	-0-	27	1	458	3	Y	24	22	0			3
							26	9									
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					3
12	497	N	497	-0-	-0-	-0-	25	1	452	3	Y	17	16	0			4
							1	4	19	9							
01	496	N	491	-0-	-5	-0-	26	1	443	3	Y	20	21	0			3
							22	9									
*02	468	N	468	-0-	-0-	-0-	22	1	426	3	Y	18	19	0			2
							20	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 8HC RRCID -> 268808 COMPL. DATE 10/05/2012 TOTAL DEPTH 8096 PERF. 8143 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	696	X	696	-0-	-0-	-0-	91	1	563	3	Y	38	39	0			-0-
							42	9									
11	756	X	756	-0-	-0-	-0-	161	1	549	3	Y	41	41	0			-0-
							1	4	45	9							
12	1263	N	1263	-0-	-0-	-0-	63	1	1146	3	Y	47	47	0			-0-
							2	4	52	9							
01	1279	N	1279	-0-	-0-	-0-	66	1	1170	3	Y	39	39	0			-0-
							43	9									
*02	1455	N	1455	-0-	-0-	-0-	71	1	1352	3	Y	29	29	0			-0-
							32	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 8HD RRCID -> 268812 COMPL. DATE 10/05/2012 TOTAL DEPTH 8038 PERF. 8288 - 13919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	877	N	877	-0-	-0-	-0-	108	1	668	3	Y	91	90	0			10
							1	4	100	9							
11	852	N	852	-0-	-0-	-0-	175	1	597	3	Y	72	73	0			9
							1	4	79	9							
12	923	N	923	-0-	-0-	-0-	40	1	751	3	Y	118	117	0			10
							2	4	130	9							
01	907	N	907	-0-	-0-	-0-	40	1	731	3	Y	124	124	0			10
							136	9									
*02	801	N	801	-0-	-0-	-0-	34	1	647	3	Y	109	108	0			11
							120	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

PILONCILLO WELL #: F 2HA RRCID -> 268814 COMPL. DATE 08/12/2014 TOTAL DEPTH 9675 PERF. 9800 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1063	N	1063	-0-	-0-	-0-	54	1	943	3	Y	59	57	0			7
							1	4	65	9							
11	952	N	952	-0-	-0-	-0-	54	1	858	3	Y	35	37	0			5
							1	4	39	9							
12	961	N	961	-0-	-0-	-0-	48	1	881	3	Y	27	28	0			4
							2	4	30	9							
01	1003	N	1003	-0-	-0-	-0-	50	1	877	3	Y	69	68	0			5
							76	9									
*02	926	N	926	-0-	-0-	-0-	41	1	794	3	Y	83	83	0			5
							91	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

PILONCILLO WELL #: A 9HW RRCID -> 268815 COMPL. DATE 10/08/2012 TOTAL DEPTH 8177 PERF. 8408 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2116	N	2116	-0-	-0-	-0-	107	1	1831	3	Y	160	157	0			15
							2	4	176	9							
11	2010	N	2001	-0-	-9	-0-	105	1	1705	3	Y	171	172	0			14
							3	4	188	9							
12	2034	N	2034	-0-	-0-	-0-	97	1	1754	3	Y	164	164	0			14
							3	4	180	9							
01	2046	N	1968	-0-	-78	-0-	96	1	1704	3	Y	153	152	0			15
							168	9									
02	1848	N	1840	-0-	-8	-0-	84	1	1600	3	Y	142	141	0			16
							156	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 13HA RRCID -> 268864 COMPL. DATE 09/01/2012 TOTAL DEPTH 8946 PERF. 9394 - 14669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2166	-0-	-252	-0-	117	1	2003	3	Y	38	39	0			-0-
							4	4	42	9							
11	2340	N	1669	-0-	-671	-0-	95	1	1523	3	Y	44	43	0			1
							3	4	48	9							
12	861	N	861	-0-	-0-	-0-	43	1	792	3	Y	23	24	0			-0-
							1	4	25	9							
01	1674	N	-0-	-0-	-1674	-0-					Y	-0-					-0-
02	1512	N	-0-	-0-	-1512	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 14HA RRCID -> 268877 COMPL. DATE 11/20/2012 TOTAL DEPTH 8624 PERF. 8731 - 13387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1548	-0-	-2	-0-	83	1	1402	3	Y	56	56	0			8
							1	4	62	9							
11	1500	N	1489	-0-	-11	-0-	81	1	1305	3	Y	92	92	0			8
							2	4	101	9							
12	1515	N	1515	-0-	-0-	-0-	75	1	1359	3	Y	71	73	0			6
							3	4	78	9							
01	1583	N	1583	-0-	-0-	-0-	81	1	1426	3	Y	69	69	0			6
							76	9									
02	1372	N	1335	-0-	-37	-0-	63	1	1209	3	Y	57	57	0			6
							63	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PILONCILLO WELL #: F 2HB RRCID -> 268880 COMPL. DATE 01/15/2013 TOTAL DEPTH 9453 PERF. 9807 - 16868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	781	N	781	-0-	-0-	-0-	42	1	713	3	Y	24	24	0			9
							26	9									
11	842	N	842	-0-	-0-	-0-	47	1	770	3	Y	22	23	0			8
							1	4	24	9							
12	845	N	845	-0-	-0-	-0-	42	1	782	3	Y	18	18	0			8
							1	4	20	9							
01	738	N	738	-0-	-0-	-0-	37	1	653	3	Y	44	44	0			8
							48	9									
*02	605	N	605	-0-	-0-	-0-	26	1	483	3	Y	87	86	0			9
							96	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

PILONCILLO WELL #: A 9HX RRCID -> 268881 COMPL. DATE 09/01/2012 TOTAL DEPTH 8218 PERF. 8458 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2304	-0-	-114	-0-	117	1	2001	3	Y	167	163	0			15
							2	4	184	9							
11	2400	N	2119	-0-	-281	-0-	113	1	1825	3	Y	162	164	0			13
							3	4	178	9							
12	2136	N	2136	-0-	-0-	-0-	102	1	1858	3	Y	157	158	0			12
							3	4	173	9							
01	2170	N	2094	-0-	-76	-0-	103	1	1807	3	Y	167	167	0			12
							184	9									
02	1960	N	1936	-0-	-24	-0-	88	1	1666	3	Y	165	164	0			13
							182	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 10HA RRCID -> 268883 COMPL. DATE 10/16/2012 TOTAL DEPTH 8114 PERF. 8626 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1229	N	1229	-0-	-0-	-0-	63	1	1071	3	Y	85	84	0			54
							1	4	94	9							
11	1222	N	1222	-0-	-0-	-0-	66	1	1056	3	Y	89	89	0			54
							2	4	98	9							
12	1183	N	1183	-0-	-0-	-0-	57	1	1039	3	Y	77	78	0			53
							2	4	85	9							
01	1178	N	1026	-0-	-152	-0-	51	1	899	3	Y	69	70	0			52
							76	9									
02	1064	N	691	-0-	-373	-0-	31	1	593	3	Y	61	62	0			51
							67	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

PILONCILLO WELL #: A 7HA RRCID -> 268996 COMPL. DATE 09/01/2012 TOTAL DEPTH 8169 PERF. 8481 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1819	N	1819	-0-	-0-	-0-	90	1	1529	3	Y	180	175	0			19
							2	4	198	9							
11	1734	N	1734	-0-	-0-	-0-	91	1	1469	3	Y	156	158	0			17
							2	4	172	9							
12	1747	N	1747	-0-	-0-	-0-	83	1	1505	3	Y	142	142	0			17
							3	4	156	9							
01	1762	N	1762	-0-	-0-	-0-	86	1	1502	3	Y	158	158	0			17
							174	9									
*02	1628	N	1628	-0-	-0-	-0-	75	1	1393	3	Y	145	144	0			18
							160	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

PILONCILLO WELL #: A 9HY RRCID -> 269002 COMPL. DATE 09/01/2012 TOTAL DEPTH 8194 PERF. 8513 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1319	N	1319	-0-	-0-	-0-	65	1	1128	3	Y	114	112	0			5
							1	4	125	9							
11	1287	N	1287	-0-	-0-	-0-	67	1	1093	3	Y	114	115	0			4
							2	4	125	9							
12	1269	N	1269	-0-	-0-	-0-	60	1	1094	3	Y	103	104	0			3
							2	4	113	9							
01	1234	N	1234	-0-	-0-	-0-	60	1	1062	3	Y	102	101	0			4
							112	9									
*02	1132	N	1132	-0-	-0-	-0-	51	1	980	3	Y	92	93	0			3
							101	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

PILONCILLO WELL #: D 13HB RRCID -> 269012 COMPL. DATE 10/22/2012 TOTAL DEPTH 8939 PERF. 9232 - 15304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 10HB RRCID -> 269013 COMPL. DATE 10/26/2012 TOTAL DEPTH 8135 PERF. 8486 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	-0-	-0-	-1085	-0-					Y	-0-	7	0			-0-
11	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	496	X	-0-	-0-	-496	-0-					Y	-0-					-0-
*02	797	X	797	-0-	-0-	-0-	35 102	1 9	660	3	Y	93	91	0			2
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PILONCILLO WELL #: F 2HC RRCID -> 269140 COMPL. DATE 08/16/2014 TOTAL DEPTH 9443 PERF. 9834 - 16870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	966	-0-	-57	-0-	50 1	1 4	845 70	3 9	Y	64	63	0			7
11	990	N	860	-0-	-130	-0-	47 1	1 4	748 64	3 9	Y	58	58	0			7
12	949	N	949	-0-	-0-	-0-	47 1	1 4	835 66	3 9	Y	60	60	0			7
01	946	N	946	-0-	-0-	-0-	48 64	1 9	834	3	Y	58	58	0			7
*02	815	N	815	-0-	-0-	-0-	38 52	1 9	725	3	Y	47	46	0			8
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

PILONCILLO WELL #: A 9HZ RRCID -> 269171 COMPL. DATE 09/01/2012 TOTAL DEPTH 8199 PERF. 8817 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3239	X	3239	-0-	-0-	-0-	167 4	1 4	2824 244	3 9	Y	222	218	0			9
11	3069	X	3069	-0-	-0-	-0-	167 5	1 4	2686 211	3 9	Y	192	195	0			6
12	3038	X	3021	-0-	-17	-0-	148 5	1 4	2680 188	3 9	Y	171	172	0			5
01	3224	X	3038	-0-	-186	-0-	154 2	1 4	2687 195	3 9	Y	177	176	0			6
02	2912	X	2741	-0-	-171	-0-	127 202	1 9	2412	3	Y	184	183	0			7
03	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					7

PILONCILLO WELL #: D 13HC RRCID -> 269175 COMPL. DATE 10/22/2012 TOTAL DEPTH 8921 PERF. 9330 - 16094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 14HZ RRCID -> 269176 COMPL. DATE 11/21/2012 TOTAL DEPTH 8599 PERF. 8781 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1128	N	1128	-0-	-0-	-0-	58 1	1 4	993 76	3 9	Y	69	67	0			15
11	1056	N	1056	-0-	-0-	-0-	57 1	1 4	917 81	3 9	Y	74	75	0			14
12	1130	N	1130	-0-	-0-	-0-	54 2	1 4	977 97	3 9	Y	88	88	0			14
01	1085	N	1074	-0-	-11	-0-	53 98	1 9	923	3	Y	89	90	0			13
02	980	N	882	-0-	-98	-0-	40 81	1 9	761	3	Y	74	74	0			13
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 7HB RRCID -> 269180 COMPL. DATE 09/01/2012 TOTAL DEPTH 8290 PERF. 8278 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	746	-0-	-29	-0-	38	1	646	3	Y	56	55	0			8
							62	9									
11	763	N	763	-0-	-0-	-0-	40	1	642	3	Y	73	73	0			8
							1	4	80	9							
12	826	N	826	-0-	-0-	-0-	39	1	696	3	Y	82	82	0			8
							1	4	90	9							
01	817	N	817	-0-	-0-	-0-	40	1	708	3	Y	63	64	0			7
							69	9									
*02	795	N	795	-0-	-0-	-0-	36	1	696	3	Y	57	57	0			7
							63	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

PILONCILLO WELL #: F 2HD RRCID -> 269182 COMPL. DATE 08/22/2014 TOTAL DEPTH 9715 PERF. 9961 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1146	N	1146	-0-	-0-	-0-	62	1	1059	3	Y	22	21	0			19
							1	4	24	9							
11	1068	N	1068	-0-	-0-	-0-	60	1	971	3	Y	33	33	0			19
							1	4	36	9							
12	1164	N	1164	-0-	-0-	-0-	57	1	1040	3	Y	59	58	0			20
							2	4	65	9							
01	1147	N	1086	-0-	-61	-0-	55	1	969	3	Y	56	56	0			20
							62	9									
*02	1084	N	1084	-0-	-0-	-0-	49	1	926	3	Y	99	98	0			21
							109	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

PILONCILLO WELL #: A 10HC RRCID -> 269200 COMPL. DATE 02/17/2013 TOTAL DEPTH 8134 PERF. 9218 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 10HD RRCID -> 269201 COMPL. DATE 02/21/2013 TOTAL DEPTH 8144 PERF. 9415 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3818	X	3818	-0-	-0-	-0-	197	1	3388	3	Y	208	205	0			5
							4	4	229	9							
11	3690	X	3669	-0-	-21	-0-	202	1	3241	3	Y	201	204	0			2
							5	4	221	9							
12	3813	X	3636	-0-	-177	-0-	177	1	3223	3	Y	209	210	0			1
							6	4	230	9							
01	3813	X	3513	-0-	-300	-0-	177	1	3102	3	Y	211	210	0			2
							2	4	232	9							
02	3444	X	3158	-0-	-286	-0-	147	1	2801	3	Y	191	190	0			3
							210	9									
03	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 24HA RRCID -> 269215 COMPL. DATE 02/19/2013 TOTAL DEPTH 8685 PERF. 9586 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	764	N	764	-0-	-0-	-0-	40	1	684	3	Y	36	37	0			2
							40	9									
11	713	N	713	-0-	-0-	-0-	38	1	621	3	Y	48	48	0			2
							1	4	53	9							
12	723	N	723	-0-	-0-	-0-	35	1	644	3	Y	39	39	0			2
							1	4	43	9							
01	744	N	730	-0-	-14	-0-	37	1	652	3	Y	37	37	0			2
							41	9									
02	672	N	669	-0-	-3	-0-	32	1	600	3	Y	34	33	0			3
							37	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

PILONCILLO WELL #: D 21HA RRCID -> 269219 COMPL. DATE 09/19/2014 TOTAL DEPTH 8448 PERF. 9026 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3909	X	3909	-0-	-0-	-0-	196	1	3326	3	Y	348	343	0			6
							4	4	383	9							
11	3270	X	3263	-0-	-7	-0-	166	1	2675	3	Y	379	383	0			2
							5	4	417	9							
12	3430	X	3430	-0-	-0-	-0-	155	1	2796	3	Y	431	431	0			2
							5	4	474	9							
01	3441	X	3402	-0-	-39	-0-	157	1	2771	3	Y	429	430	0			1
							2	4	472	9							
02	3108	X	2896	-0-	-212	-0-	128	1	2435	3	Y	303	304	0			-0-
							333	9									
03	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 6HA RRCID -> 269220 COMPL. DATE 10/01/2012 TOTAL DEPTH 9605 PERF. 9684 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244	X	59	-0-	-185	-0-	2	1	53	3	Y	4	4	0			1
							4	9									
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
01	T. A.		105	-0-	105	105	6	1	91	3	Y	7	7	0			2
							8	9									
02	T. A.		103	-0-	103	208	5	1	90	3	Y	7	7	0			2
							8	9									
03	T. A.		NO RPT	-0-	-0-	208					Y	NO RPT					2

PILONCILLO WELL #: A 7HC RRCID -> 269607 COMPL. DATE 10/28/2012 TOTAL DEPTH 8181 PERF. 8416 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1358	-0-	-68	-0-	70	1	1191	3	Y	87	86	0			5
							1	4	96	9							
11	1380	N	1323	-0-	-57	-0-	72	1	1155	3	Y	85	85	0			5
							2	4	94	9							
12	1329	N	1329	-0-	-0-	-0-	65	1	1178	3	Y	76	77	0			4
							2	4	84	9							
01	1333	N	1270	-0-	-63	-0-	64	1	1133	3	Y	66	66	0			4
							73	9									
*02	1211	N	1211	-0-	-0-	-0-	56	1	1088	3	Y	61	61	0			4
							67	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 15HB RRCID -> 269704 COMPL. DATE 09/10/2014 TOTAL DEPTH 8525 PERF. 8890 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1207	-0-	-126	-0-	61	1	1037	3	Y	98	95	0			19
							1	4	108	9							
11	1205	N	1205	-0-	-0-	-0-	64	1	1033	3	Y	97	97	0			19
							1	4	107	9							
12	1403	N	1403	-0-	-0-	-0-	66	1	1211	3	Y	113	113	0			19
							2	4	124	9							
01	1461	N	1461	-0-	-0-	-0-	72	1	1265	3	Y	113	113	0			19
							124	9									
*02	1170	N	1170	-0-	-0-	-0-	54	1	1017	3	Y	90	91	0			18
							99	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

PILONCILLO WELL #: D 15HA RRCID -> 269706 COMPL. DATE 09/08/2014 TOTAL DEPTH 8478 PERF. 9097 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3207	X	3207	-0-	-0-	-0-	166	1	2821	3	Y	196	194	0			8
							4	4	216	9							
11	3107	X	3107	-0-	-0-	-0-	168	1	2715	3	Y	199	202	0			5
							5	4	219	9							
12	3100	X	3004	-0-	-96	-0-	146	1	2648	3	Y	186	186	0			5
							5	4	205	9							
01	3224	X	2981	-0-	-243	-0-	150	1	2635	3	Y	176	175	0			6
							2	4	194	9							
*02	3258	X	3258	-0-	-0-	-0-	154	1	2898	3	Y	187	186	0			7
							206	9									
03	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					7

PILONCILLO WELL #: E 6HB RRCID -> 269709 COMPL. DATE 11/01/2012 TOTAL DEPTH 9584 PERF. 9888 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3310	X	3310	-0-	-0-	-0-	170	1	2912	3	Y	204	200	0			8
							4	4	224	9							
11	3180	X	3180	-0-	-0-	-0-	171	1	2753	3	Y	228	231	0			5
							5	4	251	9							
12	3261	X	3261	-0-	-0-	-0-	155	1	2822	3	Y	254	254	0			5
							5	4	279	9							
01	3224	X	3209	-0-	-15	-0-	156	1	2756	3	Y	268	266	0			7
							2	4	295	9							
02	2912	X	2902	-0-	-10	-0-	132	1	2504	3	Y	242	241	0			8
							266	9									
03	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					8

PILONCILLO WELL #: E 6HL RRCID -> 269710 COMPL. DATE 03/10/2013 TOTAL DEPTH 9612 PERF. 9842 - 14017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	911	N	911	-0-	-0-	-0-	46	1	795	3	Y	63	61	0			10
							1	4	69	9							
11	909	N	909	-0-	-0-	-0-	47	1	767	3	Y	85	85	0			10
							1	4	94	9							
12	891	N	891	-0-	-0-	-0-	42	1	787	3	Y	55	55	0			10
							1	4	61	9							
01	899	N	851	-0-	-48	-0-	43	1	746	3	Y	56	56	0			10
							62	9									
02	812	N	783	-0-	-29	-0-	36	1	679	3	Y	62	62	0			10
							68	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 7HD RRCID -> 269711 COMPL. DATE 11/01/2015 TOTAL DEPTH 8262 PERF. 8398 - 13775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1188	N	1188	-0-	-0-	-0-	59	1	1015	3	Y	103	100	0			8
							1	4	113	9							
11	1189	N	1189	-0-	-0-	-0-	63	1	1019	3	Y	96	97	0			7
							1	4	106	9							
12	1201	N	1201	-0-	-0-	-0-	57	1	1050	3	Y	84	84	0			7
							2	4	92	9							
01	1133	N	1133	-0-	-0-	-0-	56	1	979	3	Y	89	89	0			7
							98	9									
02	1008	N	1000	-0-	-8	-0-	47	1	861	3	Y	84	84	0			7
							92	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

PILONCILLO WELL #: A 15HM RRCID -> 269767 COMPL. DATE 08/24/2014 TOTAL DEPTH 7840 PERF. 8036 - 13657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1414	N	1414	-0-	-0-	-0-	66	1	1134	3	Y	194	191	0			13
							1	4	213	9							
11	1302	N	1302	-0-	-0-	-0-	63	1	1019	3	Y	199	202	0			10
							1	4	219	9							
12	1185	N	1185	-0-	-0-	-0-	50	1	926	3	Y	188	188	0			10
							2	4	207	9							
01	1426	X	1185	-0-	-241	-0-	53	1	923	3	Y	190	189	0			11
							209	9									
02	1288	X	1139	-0-	-149	-0-	47	1	894	3	Y	180	179	0			12
							198	9									
03	1426	X	NO RPT	-0-	-1426	-0-					Y	NO RPT					12

PILONCILLO WELL #: A 15HY RRCID -> 269771 COMPL. DATE 08/28/2014 TOTAL DEPTH 7935 PERF. 8057 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1313	N	1313	-0-	-0-	-0-	62	1	1060	3	Y	173	169	0			16
							1	4	190	9							
11	1269	N	1269	-0-	-0-	-0-	64	1	1047	3	Y	143	146	0			13
							1	4	157	9							
12	1349	N	1349	-0-	-0-	-0-	60	1	1110	3	Y	161	161	0			13
							2	4	177	9							
01	1299	N	1299	-0-	-0-	-0-	60	1	1062	3	Y	161	161	0			13
							177	9									
*02	1114	N	1114	-0-	-0-	-0-	47	1	912	3	Y	141	141	0			13
							155	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

PILONCILLO WELL #: D 24HB RRCID -> 269772 COMPL. DATE 02/21/2013 TOTAL DEPTH 8708 PERF. 9292 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3108	X	3108	-0-	-0-	-0-	160	1	2736	3	Y	190	186	0			12
							3	4	209	9							
11	2877	X	2877	-0-	-0-	-0-	155	1	2485	3	Y	212	214	0			10
							4	4	233	9							
12	2945	X	2907	-0-	-38	-0-	141	1	2541	3	Y	201	201	0			10
							4	4	221	9							
01	3212	X	3212	-0-	-0-	-0-	162	1	2854	3	Y	176	176	0			10
							2	4	194	9							
*02	3137	X	3137	-0-	-0-	-0-	147	1	2801	3	Y	172	171	0			11
							189	9									
03	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					11

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: C 1VH RRCID -> 269774 COMPL. DATE 06/05/2015 TOTAL DEPTH 8420 PERF. 8724 - 14843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13950	X	13501	-0-	-449	-0-	3626	1	9648	3	Y	195	192	0			9
							12	4	215	9							
11	13500	X	12966	-0-	-534	-0-	1098	1	11606	3	Y	219	220	0			8
							21	4	241	9							
12	13950	X	13506	-0-	-444	-0-	1086	1	12140	3	Y	234	234	0			8
							23	4	257	9							
01	13950	X	13154	-0-	-796	-0-	1222	1	11699	3	Y	204	204	0			8
							9	4	224	9							
02	12460	X	11857	-0-	-603	-0-	965	1	10699	3	Y	169	169	0			8
							7	4	186	9							
03	13516	X	NO RPT	-0-	-13516	-0-					Y	NO RPT					8

PILONCILLO WELL #: D 15HC RRCID -> 269775 COMPL. DATE 09/12/2014 TOTAL DEPTH 8525 PERF. 8919 - 13919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1591	N	1591	-0-	-0-	-0-	81	1	1390	3	Y	108	107	0			9
							1	4	119	9							
11	1334	N	1334	-0-	-0-	-0-	71	1	1119	3	Y	129	130	0			8
							2	4	142	9							
12	1680	N	1680	-0-	-0-	-0-	82	1	1483	3	Y	102	102	0			8
							3	4	112	9							
01	1700	N	1700	-0-	-0-	-0-	83	1	1444	3	Y	157	156	0			9
							173	9									
*02	1248	N	1248	-0-	-0-	-0-	56	1	1071	3	Y	110	110	0			9
							121	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

PILONCILLO WELL #: D 21HB RRCID -> 269776 COMPL. DATE 09/21/2014 TOTAL DEPTH 8411 PERF. 9528 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2602	N	2602	-0-	-0-	-0-	131	1	2234	3	Y	214	209	0			18
							2	4	235	9							
11	2466	N	2466	-0-	-0-	-0-	130	1	2103	3	Y	208	211	0			15
							4	4	229	9							
12	2496	N	2496	-0-	-0-	-0-	117	1	2136	3	Y	217	217	0			15
							4	4	239	9							
01	2480	N	2441	-0-	-39	-0-	119	1	2079	3	Y	221	220	0			16
							243	9									
*02	2306	N	2306	-0-	-0-	-0-	103	1	1966	3	Y	215	214	0			17
							237	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

PILONCILLO WELL #: D 21HC RRCID -> 269905 COMPL. DATE 09/23/2014 TOTAL DEPTH 8483 PERF. 9005 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3595	X	3595	-0-	-0-	-0-	181	1	3090	3	Y	291	286	0			9
							4	4	320	9							
11	3564	X	3564	-0-	-0-	-0-	190	1	3052	3	Y	288	293	0			4
							5	4	317	9							
12	3666	X	3666	-0-	-0-	-0-	173	1	3154	3	Y	303	304	0			3
							6	4	333	9							
01	3441	X	3432	-0-	-9	-0-	167	1	2937	3	Y	296	296	0			3
							2	4	326	9							
*02	3159	X	3159	-0-	-0-	-0-	143	1	2716	3	Y	273	272	0			4
							300	9									
03	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 15HX RRCID -> 269928 COMPL. DATE 08/30/2014 TOTAL DEPTH 7933 PERF. 7990 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1009	-0-	-45	-0-	50	1	825	3	Y	121	119	0			18
							1	4	133	9							
11	1020	N	980	-0-	-40	-0-	49	1	795	3	Y	123	124	0			17
							1	4	135	9							
12	1043	N	1043	-0-	-0-	-0-	47	1	852	3	Y	129	129	0			17
							2	4	142	9							
01	1052	N	1052	-0-	-0-	-0-	50	1	870	3	Y	120	120	0			17
							132	9									
02	924	N	921	-0-	-3	-0-	40	1	758	3	Y	112	111	0			18
							123	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

PILONCILLO WELL #: D 15HD RRCID -> 269929 COMPL. DATE 09/14/2014 TOTAL DEPTH 8472 PERF. 9020 - 13733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2006	N	2006	-0-	-0-	-0-	102	1	1737	3	Y	150	148	0			16
							2	4	165	9							
11	1914	N	1914	-0-	-0-	-0-	102	1	1646	3	Y	148	150	0			14
							3	4	163	9							
12	2018	N	2018	-0-	-0-	-0-	96	1	1751	3	Y	153	154	0			13
							3	4	168	9							
01	2015	N	1908	-0-	-107	-0-	94	1	1649	3	Y	150	149	0			14
							165	9									
02	1792	N	1724	-0-	-68	-0-	78	1	1490	3	Y	142	141	0			15
							156	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

PILONCILLO WELL #: E 6HC RRCID -> 269934 COMPL. DATE 12/01/2012 TOTAL DEPTH 9264 PERF. 9817 - 15235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	965	N	965	-0-	-0-	-0-	46	1	804	3	Y	104	102	0			11
							1	4	114	9							
11	966	N	966	-0-	-0-	-0-	50	1	804	3	Y	101	101	0			11
							1	4	111	9							
12	945	N	945	-0-	-0-	-0-	43	1	800	3	Y	92	91	0			12
							1	4	101	9							
01	898	N	898	-0-	-0-	-0-	43	1	774	3	Y	74	74	0			12
							81	9									
*02	830	N	830	-0-	-0-	-0-	38	1	720	3	Y	65	65	0			12
							72	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

PILONCILLO WELL #: A 15HZ RRCID -> 269935 COMPL. DATE 08/26/2014 TOTAL DEPTH 7928 PERF. 8941 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	780	N	780	-0-	-0-	-0-	37	1	625	3	Y	107	105	0			16
							118	9									
11	794	N	794	-0-	-0-	-0-	38	1	603	3	Y	138	138	0			16
							1	4	152	9							
12	802	N	802	-0-	-0-	-0-	34	1	614	3	Y	139	139	0			16
							1	4	153	9							
01	775	N	744	-0-	-31	-0-	33	1	583	3	Y	116	116	0			16
							128	9									
02	728	N	669	-0-	-59	-0-	28	1	531	3	Y	100	100	0			16
							110	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 7HE RRCID -> 270028 COMPL. DATE 01/17/2013 TOTAL DEPTH 8244 PERF. 8647 - 14146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1417	-0-	-71	-0-	71	1	1203	3	Y	129	127	0			15
							1	4	142	9							
11	1470	N	1470	-0-	-0-	-0-	76	1	1236	3	Y	142	143	0			14
							2	4	156	9							
12	1494	N	1494	-0-	-0-	-0-	69	1	1268	3	Y	141	141	0			14
							2	4	155	9							
01	1449	N	1449	-0-	-0-	-0-	70	1	1228	3	Y	137	137	0			14
							151	9									
*02	1321	N	1321	-0-	-0-	-0-	60	1	1125	3	Y	124	124	0			14
							136	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

PILONCILLO WELL #: D 24HZ RRCID -> 270031 COMPL. DATE 02/26/2013 TOTAL DEPTH 9025 PERF. 9159 - 15937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1944	N	1944	-0-	-0-	-0-	100	1	1700	3	Y	129	125	0			16
							2	4	142	9							
11	1742	N	1742	-0-	-0-	-0-	95	1	1542	3	Y	93	94	0			15
							3	4	102	9							
12	1638	N	1638	-0-	-0-	-0-	81	1	1469	3	Y	77	77	0			15
							3	4	85	9							
01	1736	N	1696	-0-	-40	-0-	87	1	1519	3	Y	82	81	0			16
							90	9									
02	1568	N	1451	-0-	-117	-0-	68	1	1306	3	Y	70	70	0			16
							77	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

PILONCILLO WELL #: D 21HD RRCID -> 270060 COMPL. DATE 09/25/2014 TOTAL DEPTH 8479 PERF. 9918 - 15193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2913	X	2913	-0-	-0-	-0-	142	1	2435	3	Y	303	297	0			11
							3	4	333	9							
11	2918	X	2918	-0-	-0-	-0-	150	1	2425	3	Y	308	313	0			6
							4	4	339	9							
12	3024	X	3024	-0-	-0-	-0-	136	1	2486	3	Y	362	362	0			6
							4	4	398	9							
01	3071	X	3071	-0-	-0-	-0-	146	1	2572	3	Y	319	320	0			5
							2	4	351	9							
*02	2611	X	2611	-0-	-0-	-0-	117	1	2212	3	Y	256	255	0			6
							282	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PILONCILLO WELL #: E 6HD RRCID -> 270104 COMPL. DATE 03/10/2013 TOTAL DEPTH 9649 PERF. 9878 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1063	-0-	-394	-0-	55	1	951	3	Y	51	52	0			7
							1	4	56	9							
11	1410	N	1164	-0-	-246	-0-	66	1	1051	3	Y	42	43	0			6
							1	4	46	9							
12	1250	N	1250	-0-	-0-	-0-	60	1	1071	3	Y	106	105	0			7
							2	4	117	9							
01	1536	N	1536	-0-	-0-	-0-	74	1	1302	3	Y	145	144	0			8
							160	9									
*02	1334	N	1334	-0-	-0-	-0-	61	1	1143	3	Y	118	119	0			7
							130	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 24HE RRCID -> 270260 COMPL. DATE 02/25/2013 TOTAL DEPTH 8742 PERF. 9024 - 13988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	737	N	737	-0-	-0-	-0-	36	1	624	3	Y	70	68	0			15
							77	9									
11	636	N	636	-0-	-0-	-0-	33	1	540	3	Y	56	56	0			15
							1	4	62	9							
12	587	N	587	-0-	-0-	-0-	27	1	495	3	Y	58	58	0			15
							1	4	64	9							
01	744	N	582	-0-	-162	-0-	27	1	489	3	Y	60	60	0			15
							66	9									
02	588	N	507	-0-	-81	-0-	22	1	428	3	Y	52	52	0			15
							57	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

PILONCILLO WELL #: A 15HW RRCID -> 270261 COMPL. DATE 09/04/2014 TOTAL DEPTH 7933 PERF. 9047 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1206	N	1206	-0-	-0-	-0-	56	1	956	3	Y	175	171	0			22
							1	4	193	9							
11	1221	N	1221	-0-	-0-	-0-	60	1	969	3	Y	174	175	0			21
							1	4	191	9							
12	1077	N	1077	-0-	-0-	-0-	48	1	887	3	Y	127	128	0			20
							2	4	140	9							
01	1250	N	1250	-0-	-0-	-0-	59	1	1033	3	Y	144	143	0			21
							158	9									
02	1148	N	1083	-0-	-65	-0-	47	1	901	3	Y	123	123	0			21
							135	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

PILONCILLO WELL #: A 15HL RRCID -> 270262 COMPL. DATE 09/06/2014 TOTAL DEPTH 7946 PERF. 8070 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1074	N	1074	-0-	-0-	-0-	51	1	879	3	Y	130	127	0			19
							1	4	143	9							
11	995	N	995	-0-	-0-	-0-	52	1	835	3	Y	97	99	0			17
							1	4	107	9							
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
01	1054	N	95	-0-	-959	-0-	5	1	83	3	Y	6	9	0			13
							7	9									
02	924	N	8	-0-	-916	-0-	7	3	1	9	Y	1	14	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 6HE RRCID -> 270432 COMPL. DATE 03/10/2013 TOTAL DEPTH 9610 PERF.10111 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4287	X	4287	-0-	-0-	-0-	222	1	3816	3	Y	223	218	0			28
							4	4	245	9							
11	4233	X	4233	-0-	-0-	-0-	233	1	3749	3	Y	222	223	0			27
							7	4	244	9							
12	4208	X	4208	-0-	-0-	-0-	205	1	3751	3	Y	224	223	0			28
							6	4	246	9							
01	4278	X	4050	-0-	-228	-0-	205	1	3602	3	Y	219	218	0			29
							2	4	241	9							
02	3864	X	3744	-0-	-120	-0-	175	1	3342	3	Y	206	205	0			30
							227	9									
03	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					30

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 23HE RRCID -> 270541 COMPL. DATE 10/16/2014 TOTAL DEPTH 8898 PERF. 9537 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3171	X	3171	-0-	-0-	-0-	168	1	2889	3	Y	100	98	0			14
							4	4	110	9							
11	3410	X	3410	-0-	-0-	-0-	193	1	3101	3	Y	101	101	0			14
							5	4	111	9							
12	3706	X	3706	-0-	-0-	-0-	185	1	3366	3	Y	135	135	0			14
							6	4	149	9							
01	3824	X	3824	-0-	-0-	-0-	199	1	3479	3	Y	131	130	0			15
							2	4	144	9							
*02	3524	X	3524	-0-	-0-	-0-	170	1	3225	3	Y	117	117	0			15
							129	9									
03	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					15

PILONCILLO WELL #: D 4H RRCID -> 270572 COMPL. DATE 06/01/2011 TOTAL DEPTH 8602 PERF. 9474 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 24HC RRCID -> 270574 COMPL. DATE 02/22/2013 TOTAL DEPTH 8710 PERF. 9264 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1307	N	1307	-0-	-0-	-0-	65	1	1125	3	Y	105	103	0			17
							1	4	116	9							
11	1198	N	1198	-0-	-0-	-0-	63	1	1027	3	Y	97	97	0			17
							1	4	107	9							
12	1237	N	1237	-0-	-0-	-0-	58	1	1063	3	Y	104	104	0			17
							2	4	114	9							
01	1181	N	1181	-0-	-0-	-0-	59	1	1026	3	Y	87	88	0			16
							96	9									
02	1064	N	1002	-0-	-62	-0-	47	1	879	3	Y	69	69	0			16
							76	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

PILONCILLO WELL #: D 24HD RRCID -> 270577 COMPL. DATE 02/23/2013 TOTAL DEPTH 8719 PERF. 9111 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	664	N	664	-0-	-0-	-0-	34	1	585	3	Y	41	41	0			8
							45	9									
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					8
12	658	N	658	-0-	-0-	-0-	30	1	544	3	Y	75	75	0			8
							1	4	83	9							
01	651	N	501	-0-	-150	-0-	24	1	424	3	Y	48	48	0			8
							53	9									
*02	400	N	400	-0-	-0-	-0-	18	1	345	3	Y	34	33	0			9
							37	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

PILONCILLO WELL #: A 13HZ RRCID -> 270668 COMPL. DATE 09/07/2014 TOTAL DEPTH 7982 PERF. 8310 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1318	N	1318	-0-	-0-	-0-	63	1	1075	3	Y	163	159	0			20
							1	4	179	9							
11	1230	N	1110	-0-	-120	-0-	55	1	888	3	Y	151	153	0			18
							1	4	166	9							
12	1176	N	1176	-0-	-0-	-0-	52	1	939	3	Y	166	166	0			18
							2	4	183	9							
01	1242	N	1242	-0-	-0-	-0-	57	1	983	3	Y	184	183	0			19
							202	9									
*02	1106	N	1106	-0-	-0-	-0-	47	1	882	3	Y	161	161	0			19
							177	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 18HA RRCID -> 270672 COMPL. DATE 12/11/2014 TOTAL DEPTH 8309 PERF. 8845 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21490	X	5704	-0-	-15786	-0-	295	1	5034	3	Y	335	330	0			9
							6	4	369	9							
11	5629	X	5629	-0-	-0-	-0-	308	1	4960	3	Y	320	324	0			5
							9	4	352	9							
12	5828	X	5540	-0-	-288	-0-	271	1	4916	3	Y	313	314	0			4
							9	4	344	9							
01	5656	X	5656	-0-	-0-	-0-	283	1	4969	3	Y	365	365	0			4
							2	4	402	9							
*02	5092	X	5092	-0-	-0-	-0-	236	1	4484	3	Y	336	335	0			5
							2	4	370	9							
03	5611	X	NO RPT	-0-	-5611	-0-					Y	NO RPT					5

PILONCILLO WELL #: C 2HA RRCID -> 270673 COMPL. DATE 03/14/2013 TOTAL DEPTH 8155 PERF. 8372 - 14532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1687	X	1687	-0-	-0-	-0-	386	1	1028	3	Y	247	242	0			7
							1	4	272	9							
11	1668	X	1668	-0-	-0-	-0-	122	1	1272	3	Y	247	250	0			4
							2	4	272	9							
12	2270	N	2270	-0-	-0-	-0-	158	1	1762	3	Y	315	313	0			6
							3	4	347	9							
01	2294	X	2177	-0-	-117	-0-	173	1	1663	3	Y	310	311	0			5
							341	9									
02	2072	X	1578	-0-	-494	-0-	106	1	1185	3	Y	261	262	0			4
							287	9									
03	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					4

PILONCILLO WELL #: D 23HF RRCID -> 270677 COMPL. DATE 05/09/2013 TOTAL DEPTH 8881 PERF. 9727 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1118	-0-	-711	-0-	59	1	1004	3	Y	49	49	0			10
							1	4	54	9							
11	1391	N	1391	-0-	-0-	-0-	76	1	1243	3	Y	64	65	0			9
							2	4	70	9							
12	1578	N	1578	-0-	-0-	-0-	77	1	1420	3	Y	71	71	0			9
							3	4	78	9							
01	1400	N	1400	-0-	-0-	-0-	72	1	1261	3	Y	61	62	0			8
							67	9									
*02	1270	N	1270	-0-	-0-	-0-	61	1	1150	3	Y	54	54	0			8
							59	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

PILONCILLO WELL #: A 13HY RRCID -> 270705 COMPL. DATE 09/05/2014 TOTAL DEPTH 7982 PERF. 8134 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1263	N	1263	-0-	-0-	-0-	58	1	994	3	Y	191	186	0			16
							1	4	210	9							
11	1212	N	1212	-0-	-0-	-0-	57	1	925	3	Y	208	211	0			13
							1	4	229	9							
12	1184	N	1184	-0-	-0-	-0-	52	1	946	3	Y	167	168	0			12
							2	4	184	9							
01	1178	N	1125	-0-	-53	-0-	50	1	907	3	Y	153	152	0			13
							168	9									
02	1064	N	957	-0-	-107	-0-	40	1	774	3	Y	130	129	0			14
							143	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 18HB RRCID -> 270733 COMPL. DATE 12/09/2014 TOTAL DEPTH 8313 PERF. 9029 - 10789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1928	-0-	-304	-0-	102	1	1738	3	Y	78	76	0			7
							2	4	86	9							
11	1980	N	1720	-0-	-260	-0-	95	1	1532	3	Y	83	84	0			6
							2	4	91	9							
12	1819	N	1819	-0-	-0-	-0-	90	1	1638	3	Y	80	81	0			5
							3	4	88	9							
01	1896	N	1896	-0-	-0-	-0-	97	1	1718	3	Y	74	74	0			5
							81	9									
*02	1743	N	1743	-0-	-0-	-0-	83	1	1577	3	Y	75	74	0			6
							83	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PILONCILLO WELL #: A 13HW RRCID -> 270755 COMPL. DATE 09/01/2014 TOTAL DEPTH 7993 PERF. 8113 - 13079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	732	N	732	-0-	-0-	-0-	34	1	590	3	Y	98	96	0			14
							108	9									
11	694	N	694	-0-	-0-	-0-	34	1	543	3	Y	105	107	0			12
							1	4	116	9							
12	767	N	767	-0-	-0-	-0-	34	1	611	3	Y	110	110	0			12
							1	4	121	9							
01	779	N	779	-0-	-0-	-0-	33	1	597	3	Y	135	135	0			12
							149	9									
*02	685	N	685	-0-	-0-	-0-	28	1	518	3	Y	126	126	0			12
							139	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

PILONCILLO WELL #: D 3HM RRCID -> 270756 COMPL. DATE 03/12/2013 TOTAL DEPTH 9137 PERF. 9082 - 15609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	1160	-0-	-2343	-0-	61	1	1037	3	Y	55	54	0			13
							1	4	61	9							
11	2490	X	1343	-0-	-1147	-0-	75	1	1223	3	Y	39	39	0			13
							2	4	43	9							
12	2232	X	-0-	-0-	-2232	-0-					Y	-0-	13	0			-0-
01	1302	X	74	-0-	-1228	-0-	3	1	69	3	Y	2	2	0			-0-
							2	9									
02	1176	N	-0-	-0-	-1176	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 12HA RRCID -> 270757 COMPL. DATE 06/13/2013 TOTAL DEPTH 8254 PERF. 8403 - 13156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1187	N	1187	-0-	-0-	-0-	59	1	1019	3	Y	98	96	0			15
							1	4	108	9							
11	1111	N	1111	-0-	-0-	-0-	59	1	951	3	Y	90	91	0			14
							2	4	99	9							
12	979	N	979	-0-	-0-	-0-	47	1	848	3	Y	75	75	0			14
							1	4	83	9							
01	1116	N	915	-0-	-201	-0-	46	1	790	3	Y	72	72	0			14
							79	9									
02	1008	N	912	-0-	-96	-0-	42	1	792	3	Y	71	71	0			14
							78	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: C 3HL RRCID -> 270882 COMPL. DATE 10/26/2014 TOTAL DEPTH 7983 PERF. 8621 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2301	N	2301	-0-	-0-	-0-	117	1	1976	3	Y	187	184	0			12
							2	4	206	9							
11	2257	N	2257	-0-	-0-	-0-	120	1	1923	3	Y	192	195	0			9
							3	4	211	9							
12	2283	N	2283	-0-	-0-	-0-	108	1	1954	3	Y	198	198	0			9
							3	4	218	9							
01	2201	N	2175	-0-	-26	-0-	105	1	1847	3	Y	203	202	0			10
							223	9									
02	1988	N	1913	-0-	-75	-0-	86	1	1650	3	Y	161	162	0			9
							177	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

PILONCILLO WELL #: D 18HC RRCID -> 270883 COMPL. DATE 10/26/2014 TOTAL DEPTH 8274 PERF. 8950 - 14458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2203	N	2203	-0-	-0-	-0-	114	1	1947	3	Y	127	125	0			15
							2	4	140	9							
11	2204	N	2204	-0-	-0-	-0-	121	1	1927	3	Y	139	140	0			14
							3	4	153	9							
12	2268	N	2268	-0-	-0-	-0-	109	1	1990	3	Y	151	151	0			14
							3	4	166	9							
01	2426	N	2426	-0-	-0-	-0-	121	1	2120	3	Y	168	167	0			15
							185	9									
*02	2098	N	2098	-0-	-0-	-0-	97	1	1846	3	Y	141	141	0			15
							155	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

PILONCILLO WELL #: A 13HX RRCID -> 270890 COMPL. DATE 09/03/2014 TOTAL DEPTH 7994 PERF. 8049 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1070	N	1070	-0-	-0-	-0-	51	1	875	3	Y	130	127	0			22
							1	4	143	9							
11	1101	N	1101	-0-	-0-	-0-	55	1	880	3	Y	150	151	0			21
							1	4	165	9							
12	1081	N	1081	-0-	-0-	-0-	47	1	855	3	Y	161	161	0			21
							2	4	177	9							
01	1051	N	1051	-0-	-0-	-0-	50	1	863	3	Y	125	125	0			21
							138	9									
*02	975	N	975	-0-	-0-	-0-	43	1	811	3	Y	110	109	0			22
							121	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

PILONCILLO WELL #: D 23HD RRCID -> 270912 COMPL. DATE 10/16/2014 TOTAL DEPTH 8883 PERF. 9092 - 15396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3423	X	3423	-0-	-0-	-0-	184	1	3130	3	Y	95	93	0			12
							4	4	105	9							
11	3335	X	3335	-0-	-0-	-0-	187	1	3012	3	Y	119	119	0			12
							5	4	131	9							
12	3454	X	3454	-0-	-0-	-0-	174	1	3164	3	Y	100	100	0			12
							6	4	110	9							
01	3626	X	3626	-0-	-0-	-0-	189	1	3325	3	Y	100	100	0			12
							2	4	110	9							
*02	3453	X	3453	-0-	-0-	-0-	168	1	3172	3	Y	103	103	0			12
							113	9									
03	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					12

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 12HB RRCID -> 270913 COMPL. DATE 12/31/2012 TOTAL DEPTH 8214 PERF. 8497 - 14243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	307	-0-	-3	-0-	15	1	275	3	Y	15	15	0			1
							17	9									
11	607	N	607	-0-	-0-	-0-	35	1	550	3	Y	19	19	0			1
							1	4	21	9							
12	1046	N	1046	-0-	-0-	-0-	52	1	961	3	Y	28	28	0			1
							2	4	31	9							
01	761	N	761	-0-	-0-	-0-	39	1	678	3	Y	40	40	0			1
							44	9									
*02	1878	N	1878	-0-	-0-	-0-	90	1	1678	3	Y	100	98	0			3
							110	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

PILONCILLO WELL #: D 18HD RRCID -> 270973 COMPL. DATE 10/24/2014 TOTAL DEPTH 8276 PERF. 9097 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2100	N	2100	-0-	-0-	-0-	108	1	1846	3	Y	131	129	0			15
							2	4	144	9							
11	2073	N	2073	-0-	-0-	-0-	113	1	1792	3	Y	150	151	0			14
							3	4	165	9							
12	2239	N	2239	-0-	-0-	-0-	108	1	1955	3	Y	157	157	0			14
							3	4	173	9							
01	2266	N	2266	-0-	-0-	-0-	112	1	1978	3	Y	160	160	0			14
							176	9									
*02	2012	N	2012	-0-	-0-	-0-	93	1	1775	3	Y	131	131	0			14
							144	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

PILONCILLO WELL #: A 12HC RRCID -> 271034 COMPL. DATE 01/17/2013 TOTAL DEPTH 8204 PERF. 8819 - 15905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	607	-0-	-0-	-0-	31	1	542	3	Y	30	29	0			2
							1	4	33	9							
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					2
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
01	620	N	460	-0-	-160	-0-	23	1	408	3	Y	26	26	0			-0-
							29	9									
*02	444	N	444	-0-	-0-	-0-	21	1	394	3	Y	26	26	0			-0-
							29	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 23HC RRCID -> 271045 COMPL. DATE 10/12/2014 TOTAL DEPTH 8920 PERF. 9314 - 15311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2596	N	2596	-0-	-0-	-0-	139	1	2387	3	Y	61	60	0			14
							3	4	67	9							
11	2490	N	897	-0-	-1593	-0-	51	1	821	3	Y	22	24	0			12
							1	4	24	9							
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
01	2604	N	577	-0-	-2027	-0-	30	1	532	3	Y	14	14	0			8
							15	9									
02	840	N	15	-0-	-825	-0-	15	3			Y	-0-	8	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 11HA RRCID -> 271088 COMPL. DATE 06/15/2013 TOTAL DEPTH 8218 PERF. 8850 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1647	N	1647	-0-	-0-	-0-	83	1	1440	3	Y	112	110	0			22
							1	4	123	9							
11	1545	N	1545	-0-	-0-	-0-	83	1	1329	3	Y	119	121	0			20
							2	4	131	9							
12	1602	N	1602	-0-	-0-	-0-	77	1	1406	3	Y	105	105	0			20
							3	4	116	9							
01	1581	N	1517	-0-	-64	-0-	74	1	1312	3	Y	119	119	0			20
							131	9									
02	1428	N	1418	-0-	-10	-0-	64	1	1234	3	Y	109	108	0			21
							120	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

PILONCILLO WELL #: D 23HB RRCID -> 271104 COMPL. DATE 10/10/2014 TOTAL DEPTH 8969 PERF. 9365 - 14323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	829	-0-	-39	-0-	44	1	751	3	Y	31	31	0			13
							34	9									
11	859	N	859	-0-	-0-	-0-	47	1	775	3	Y	33	34	0			12
							1	4	36	9							
12	828	N	828	-0-	-0-	-0-	40	1	753	3	Y	31	31	0			12
							1	4	34	9							
01	837	N	712	-0-	-125	-0-	37	1	653	3	Y	20	21	0			11
							22	9									
02	812	N	677	-0-	-135	-0-	33	1	625	3	Y	17	18	0			10
							19	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

PILONCILLO WELL #: C 6HZ RRCID -> 271151 COMPL. DATE 08/10/2014 TOTAL DEPTH 9230 PERF. 9586 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2610	X	2610	-0-	-0-	-0-	119	1	2037	3	Y	411	406	0			9
							2	4	452	9							
11	2141	X	2141	-0-	-0-	-0-	100	1	1627	3	Y	374	380	0			3
							3	4	411	9							
12	2372	X	2372	-0-	-0-	-0-	97	1	1763	3	Y	463	464	0			2
							3	4	509	9							
01	2192	X	2192	-0-	-0-	-0-	93	1	1619	3	Y	436	436	0			2
							480	9									
*02	2050	X	2050	-0-	-0-	-0-	81	1	1533	3	Y	396	396	0			2
							436	9									
03	1395	X	NO RPT	-0-	-1395	-0-					Y	NO RPT					2

PILONCILLO WELL #: A 12HY RRCID -> 271163 COMPL. DATE 06/22/2013 TOTAL DEPTH 8346 PERF. 8491 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	566	-0-	-178	-0-	30	1	501	3	Y	32	31	0			1
							35	9									
11	908	N	908	-0-	-0-	-0-	47	1	772	3	Y	80	80	0			1
							1	4	88	9							
12	693	N	693	-0-	-0-	-0-	32	1	591	3	Y	63	62	0			2
							1	4	69	9							
01	744	X	691	-0-	-53	-0-	33	1	601	3	Y	52	51	0			3
							57	9									
02	840	X	607	-0-	-233	-0-	28	1	528	3	Y	46	46	0			3
							51	9									
03	930	X	NO RPT	-0-	-930	-0-					Y	NO RPT					3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 11HF RRCID -> 271187 COMPL. DATE 06/15/2013 TOTAL DEPTH 8247 PERF. 8580 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	948	X	458	-0-	-490	-0-	24 15	1 9	419	3	Y	14	13	0			1
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
12	465	X	-0-	-0-	-465	-0-					Y	-0-	1	0			-0-
01	T. A.		121	-0-	121	121	7 3	1 9	111	3	Y	3	3	0			-0-
02	T. A.		-0-	-0-	-0-	121					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	121					Y	NO RPT					-0-

PILONCILLO WELL #: D 23HA RRCID -> 271192 COMPL. DATE 10/08/2014 TOTAL DEPTH 8984 PERF. 9508 - 14339

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 12HZ RRCID -> 271193 COMPL. DATE 08/12/2015 TOTAL DEPTH 8330 PERF. 8572 - 12708

10	357	X	213	-0-	-144	-0-	13 2	1 9	198	3	Y	2	2	0			-0-
11	688	X	688	-0-	-0-	-0-	40 1	1 4	640 7	3 9	Y	6	6	0			-0-
12	668	N	668	-0-	-0-	-0-	34 1	1 4	626 7	3 9	Y	6	6	0			-0-
01	T. A.		858	-0-	858	858	46 9	1 9	803	3	Y	8	7	0			1
02	T. A.		362	-0-	362	1220	17 3	1 9	342	3	Y	3	3	0			1
03	T. A.		NO RPT	-0-	-0-	1220					Y	NO RPT					1

PILONCILLO WELL #: C 6HA RRCID -> 271211 COMPL. DATE 08/07/2014 TOTAL DEPTH 8758 PERF. 9774 - 15206

10	3319	X	3319	-0-	-0-	-0-	151 3	1 4	2589 576	3 9	Y	524	515	0			23
11	3236	X	3236	-0-	-0-	-0-	155 4	1 4	2495 582	3 9	Y	529	535	0			17
12	2865	X	2865	-0-	-0-	-0-	123 4	1 4	2234 504	3 9	Y	458	462	0			13
01	2883	X	2815	-0-	-68	-0-	123 505	1 9	2187	3	Y	459	460	0			12
02	2604	X	2553	-0-	-51	-0-	105 448	1 9	2000	3	Y	407	408	0			11
03	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					11

PILONCILLO WELL #: D 18HE RRCID -> 271221 COMPL. DATE 10/22/2014 TOTAL DEPTH 8318 PERF. 8798 - 14513

10	2444	N	2444	-0-	-0-	-0-	125 2	1 4	2143 174	3 9	Y	158	155	0			14
11	2310	N	2254	-0-	-56	-0-	122 3	1 4	1965 164	3 9	Y	149	151	0			12
12	2415	N	2415	-0-	-0-	-0-	117 4	1 4	2126 168	3 9	Y	153	154	0			11
01	2459	N	2459	-0-	-0-	-0-	122 171	1 9	2166	3	Y	155	154	0			12
*02	2224	N	2224	-0-	-0-	-0-	103 160	1 9	1961	3	Y	145	144	0			13
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 18HF RRCID -> 271307 COMPL. DATE 10/20/2014 TOTAL DEPTH 8295 PERF. 8985 - 14631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3172	X	3172	-0-	-0-	-0-	163	1	2781	3	Y	204	201	0			16
							4	4	224	9							
11	3030	X	3003	-0-	-27	-0-	162	1	2597	3	Y	217	218	0			15
							5	4	239	9							
12	3192	X	3192	-0-	-0-	-0-	154	1	2791	3	Y	220	219	0			16
							5	4	242	9							
01	3255	X	3255	-0-	-0-	-0-	162	1	2853	3	Y	216	216	0			16
							2	4	238	9							
*02	2846	X	2846	-0-	-0-	-0-	131	1	2499	3	Y	196	196	0			16
							216	9									
03	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					16

PILONCILLO WELL #: A 11HE RRCID -> 271337 COMPL. DATE 06/10/2013 TOTAL DEPTH 8238 PERF. 8473 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1450	N	1450	-0-	-0-	-0-	72	1	1235	3	Y	129	127	0			11
							1	4	142	9							
11	1438	N	1438	-0-	-0-	-0-	75	1	1214	3	Y	134	135	0			10
							2	4	147	9							
12	1440	N	1440	-0-	-0-	-0-	68	1	1223	3	Y	134	135	0			9
							2	4	147	9							
01	1362	N	1362	-0-	-0-	-0-	66	1	1155	3	Y	128	128	0			9
							141	9									
02	1204	N	1136	-0-	-68	-0-	50	1	953	3	Y	121	121	0			9
							133	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

PILONCILLO WELL #: D 19HB RRCID -> 271358 COMPL. DATE 10/11/2014 TOTAL DEPTH 8319 PERF. 8766 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3530	-0-	-35	-0-	236	1	3113	3	Y	161	158	0			11
							4	4	177	9							
11	3450	X	3423	-0-	-27	-0-	230	1	2983	3	Y	186	188	0			9
							5	4	205	9							
12	3565	X	3496	-0-	-69	-0-	201	1	3079	3	Y	191	191	0			9
							6	4	210	9							
01	3615	X	3615	-0-	-0-	-0-	207	1	3155	3	Y	228	226	0			11
							2	4	251	9							
02	3192	X	3187	-0-	-5	-0-	174	1	2807	3	Y	187	188	0			10
							206	9									
03	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					10

PILONCILLO WELL #: A 11HC RRCID -> 271363 COMPL. DATE 06/13/2013 TOTAL DEPTH 8189 PERF. 8529 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1537	N	1537	-0-	-0-	-0-	78	1	1320	3	Y	125	123	0			14
							1	4	138	9							
11	1444	N	1444	-0-	-0-	-0-	75	1	1220	3	Y	134	135	0			13
							2	4	147	9							
12	1619	N	1619	-0-	-0-	-0-	76	1	1377	3	Y	148	148	0			13
							3	4	163	9							
01	1714	N	1714	-0-	-0-	-0-	83	1	1458	3	Y	157	158	0			12
							173	9									
*02	1563	N	1563	-0-	-0-	-0-	70	1	1336	3	Y	143	142	0			13
							157	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 15HY RRCID -> 271364 COMPL. DATE 08/19/2014 TOTAL DEPTH 9171 PERF. 9170 - 14565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-	-0-	-0-	17 95	1 9	161	3	Y	86	85	0			11
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					11
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
01	445	N	445	-0-	-0-	-0-	60 57	1 9	328	3	Y	52	51	0			11
*02	186	N	186	-0-	-0-	-0-	22 20	1 9	144	3	Y	18	19	0			10
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

PILONCILLO WELL #: A 12HX RRCID -> 271365 COMPL. DATE 06/24/2013 TOTAL DEPTH 8255 PERF. 8577 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1049	N	1049	-0-	-0-	-0-	52 1	1 4	901 95	3 9	Y	86	85	0			16
11	997	N	997	-0-	-0-	-0-	55 1	1 4	868 73	3 9	Y	66	68	0			14
12	1020	N	1020	-0-	-0-	-0-	49 2	1 4	900 69	3 9	Y	63	62	0			15
01	1023	N	996	-0-	-27	-0-	50 69	1 9	877	3	Y	63	64	0			14
02	924	N	871	-0-	-53	-0-	40 61	1 9	770	3	Y	55	55	0			14
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

PILONCILLO WELL #: A 11HD RRCID -> 271366 COMPL. DATE 06/10/2013 TOTAL DEPTH 8224 PERF. 8493 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1238	N	1238	-0-	-0-	-0-	62 1	1 4	1056 119	3 9	Y	108	106	0			11
11	1214	N	1214	-0-	-0-	-0-	64 1	1 4	1032 117	3 9	Y	106	108	0			9
12	1262	N	1262	-0-	-0-	-0-	60 2	1 4	1073 127	3 9	Y	115	115	0			9
01	1240	N	1092	-0-	-148	-0-	51 132	1 9	909	3	Y	120	119	0			10
02	1120	N	971	-0-	-149	-0-	43 105	1 9	823	3	Y	95	95	0			10
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

PILONCILLO WELL #: E 15HZ RRCID -> 271382 COMPL. DATE 08/17/2014 TOTAL DEPTH 9222 PERF. 9156 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 15HX RRCID -> 271384 COMPL. DATE 08/21/2014 TOTAL DEPTH 9125 PERF. 9444 - 13845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	466	-0-	-154	-0-	33 134	1 9	299	3	Y	122	119	0			7
11	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					7
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
01	848	N	848	-0-	-0-	-0-	105 179	1 9	564	3	Y	163	163	0			7
*02	521	N	521	-0-	-0-	-0-	61 88	1 9	372	3	Y	80	82	0			5
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 19HA RRCID -> 271391 COMPL. DATE 10/16/2014 TOTAL DEPTH 8329 PERF. 8791 - 14511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2229	N	2229	-0-	-0-	-0-	145	1	1905	3	Y	159	156	0			10
							4	4	175	9							
11	2103	N	2103	-0-	-0-	-0-	140	1	1792	3	Y	153	155	0			8
							3	4	168	9							
12	2211	N	2211	-0-	-0-	-0-	126	1	1908	3	Y	158	159	0			7
							3	4	174	9							
01	2306	N	2306	-0-	-0-	-0-	129	1	1981	3	Y	178	176	0			9
							196	9									
*02	2167	N	2167	-0-	-0-	-0-	116	1	1852	3	Y	181	180	0			10
							199	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

PILONCILLO WELL #: D 19HC RRCID -> 271436 COMPL. DATE 10/09/2014 TOTAL DEPTH 8321 PERF. 8985 - 14536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	4	-0-	-213	-0-	1	3	3	9	Y	3	2	0			1
11	360	N	-0-	-0-	-360	-0-					Y	-0-	1	0			-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	1403	X	1403	-0-	-0-	-0-	83	1	1247	3	Y	66	66	0			1
							73	9									
*02	1190	X	1190	-0-	-0-	-0-	66	1	1055	3	Y	63	63	0			1
							69	9									
03	4	X	NO RPT	-0-	-4	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 15HW RRCID -> 271555 COMPL. DATE 08/23/2014 TOTAL DEPTH 9098 PERF. 9326 - 13908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1504	N	1504	-0-	-0-	-0-	135	1	1181	3	Y	170	167	0			11
							1	4	187	9							
11	1396	N	1396	-0-	-0-	-0-	129	1	1080	3	Y	168	170	0			9
							2	4	185	9							
12	1422	N	1422	-0-	-0-	-0-	166	1	1066	3	Y	171	170	0			10
							2	4	188	9							
01	1364	N	1363	-0-	-1	-0-	187	1	1011	3	Y	150	149	0			11
							165	9									
02	1232	N	1219	-0-	-13	-0-	151	1	932	3	Y	124	124	0			11
							136	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

PILONCILLO WELL #: E 15HV RRCID -> 271557 COMPL. DATE 08/28/2014 TOTAL DEPTH 9108 PERF. 9577 - 14580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5558	X	5558	-0-	-0-	-0-	544	1	4826	3	Y	165	161	0			10
							6	4	182	9							
11	5340	X	5274	-0-	-66	-0-	539	1	4515	3	Y	192	194	0			8
							9	4	211	9							
12	5602	X	5602	-0-	-0-	-0-	725	1	4650	3	Y	198	198	0			8
							9	4	218	9							
01	5859	X	3776	-0-	-2083	-0-	567	1	3060	3	Y	134	136	0			6
							2	4	147	9							
02	5012	X	4712	-0-	-300	-0-	637	1	3933	3	Y	127	126	0			7
							2	4	140	9							
03	5549	X	NO RPT	-0-	-5549	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 26HT RRCID -> 271559 COMPL. DATE 02/12/2015 TOTAL DEPTH 8387 PERF. 9000 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5881	X	5881	-0-	-0-	-0-	301	1	5124	3	Y	409	402	0			10
							6	4	450	9							
11	5622	X	5622	-0-	-0-	-0-	302	1	4869	3	Y	403	408	0			5
							8	4	443	9							
12	6242	X	6242	-0-	-0-	-0-	299	1	5463	3	Y	426	427	0			4
							11	4	469	9							
01	7332	X	7332	-0-	-0-	-0-	370	1	6515	3	Y	404	405	0			3
							3	4	444	9							
*02	6641	X	6641	-0-	-0-	-0-	312	1	5924	3	Y	365	365	0			3
							3	4	402	9							
03	5518	X	NO RPT	-0-	-5518	-0-					Y	NO RPT					3

PILONCILLO WELL #: D 19HD RRCID -> 271567 COMPL. DATE 10/07/2014 TOTAL DEPTH 8327 PERF. 9060 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6048	X	1901	-0-	-4147	-0-	124	1	1618	3	Y	143	139	0			11
							2	4	157	9							
11	1732	X	1732	-0-	-0-	-0-	112	1	1453	3	Y	150	151	0			10
							2	4	165	9							
12	1519	X	1226	-0-	-293	-0-	67	1	1036	3	Y	110	111	0			9
							2	4	121	9							
01	1891	X	1665	-0-	-226	-0-	90	1	1366	3	Y	190	188	0			11
							209	9									
02	1708	X	1601	-0-	-107	-0-	81	1	1309	3	Y	192	191	0			12
							211	9									
03	1891	X	NO RPT	-0-	-1891	-0-					Y	NO RPT					12

PILONCILLO WELL #: D 26HU RRCID -> 271587 COMPL. DATE 02/10/2015 TOTAL DEPTH 8402 PERF. 8880 - 13857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5331	-0-	-745	-0-	280	1	4796	3	Y	226	222	0			5
							6	4	249	9							
11	5880	X	5339	-0-	-541	-0-	293	1	4715	3	Y	294	297	0			2
							8	4	323	9							
12	6076	X	5548	-0-	-528	-0-	272	1	4956	3	Y	283	282	0			3
							9	4	311	9							
01	5549	X	5427	-0-	-122	-0-	273	1	4805	3	Y	315	314	0			4
							2	4	347	9							
02	4984	X	4913	-0-	-71	-0-	231	1	4382	3	Y	271	271	0			4
							2	4	298	9							
03	5518	X	NO RPT	-0-	-5518	-0-					Y	NO RPT					4

PILONCILLO WELL #: D 19HE RRCID -> 271629 COMPL. DATE 10/02/2014 TOTAL DEPTH 8318 PERF. 9277 - 14981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1988	-0-	-182	-0-	133	1	1752	3	Y	92	90	0			8
							2	4	101	9							
11	2100	N	1951	-0-	-149	-0-	129	1	1666	3	Y	139	138	0			9
							3	4	153	9							
12	2123	N	2123	-0-	-0-	-0-	120	1	1832	3	Y	153	152	0			10
							3	4	168	9							
01	2635	X	1902	-0-	-733	-0-	107	1	1630	3	Y	150	149	0			11
							165	9									
02	1988	X	1535	-0-	-453	-0-	83	1	1330	3	Y	111	111	0			11
							122	9									
03	2015	X	NO RPT	-0-	-2015	-0-					Y	NO RPT					11

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 26HV RRCID -> 271633 COMPL. DATE 02/12/2015 TOTAL DEPTH 8411 PERF. 8700 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5803	X	5803	-0-	-0-	-0-	303	1	5182	3	Y	284	279	0			5
							6	4	312	9							
11	5536	X	5536	-0-	-0-	-0-	307	1	4937	3	Y	257	261	0			1
							9	4	283	9							
12	5768	X	5768	-0-	-0-	-0-	284	1	5176	3	Y	270	270	0			1
							11	4	297	9							
01	5797	X	5375	-0-	-422	-0-	273	1	4792	3	Y	280	281	0			-0-
							2	4	308	9							
02	5236	X	4204	-0-	-1032	-0-	197	1	3766	3	Y	217	217	0			-0-
							2	4	239	9							
03	5797	X	NO RPT	-0-	-5797	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 23HY RRCID -> 271634 COMPL. DATE 09/09/2014 TOTAL DEPTH 8370 PERF. 8455 - 13831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0-	-0-	34	1	583	3	Y	104	103	0			15
							114	9									
11	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					15
12	630	N	630	-0-	-0-	-0-	26	1	487	3	Y	105	105	0			14
							1	4	116	9							
01	744	N	356	-0-	-388	-0-	16	1	263	3	Y	70	70	0			14
							77	9									
*02	465	N	465	-0-	-0-	-0-	19	1	355	3	Y	83	82	0			15
							91	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

PILONCILLO WELL #: D 26HW RRCID -> 271636 COMPL. DATE 02/14/2015 TOTAL DEPTH 8411 PERF. 8538 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5819	-0-	-660	-0-	306	1	5222	3	Y	259	255	0			4
							6	4	285	9							
11	6180	X	5532	-0-	-648	-0-	305	1	4909	3	Y	281	285	0			-0-
							9	4	309	9							
12	5859	X	5650	-0-	-209	-0-	277	1	5044	3	Y	290	289	0			1
							10	4	319	9							
01	5828	X	5682	-0-	-146	-0-	288	1	5069	3	Y	293	293	0			1
							3	4	322	9							
02	5264	X	5139	-0-	-125	-0-	243	1	4608	3	Y	259	258	0			2
							3	4	285	9							
03	5828	X	NO RPT	-0-	-5828	-0-					Y	NO RPT					2

PILONCILLO WELL #: A 23HZ RRCID -> 271659 COMPL. DATE 09/11/2014 TOTAL DEPTH 8392 PERF. 8586 - 13752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1044	N	1044	-0-	-0-	-0-	50	1	850	3	Y	131	129	0			6
							144	9									
11	1166	N	1166	-0-	-0-	-0-	59	1	960	3	Y	133	133	0			6
							1	4	146	9							
12	1142	N	1142	-0-	-0-	-0-	53	1	959	3	Y	116	117	0			5
							2	4	128	9							
01	1426	X	1187	-0-	-239	-0-	54	1	957	3	Y	160	159	0			6
							176	9									
*02	1234	X	1234	-0-	-0-	-0-	53	1	986	3	Y	177	176	0			7
							195	9									
03	1209	X	NO RPT	-0-	-1209	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 26HY RRCID -> 271731 COMPL. DATE 02/19/2015 TOTAL DEPTH 8402 PERF. 8899 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8351	X	8351	-0-	-0-	-0-	439	1	7509	3	Y	358	352	0			7
							9	4	394	9							
11	7521	X	7521	-0-	-0-	-0-	415	1	6682	3	Y	374	378	0			3
							13	4	411	9							
12	7433	X	7433	-0-	-0-	-0-	365	1	6634	3	Y	382	383	0			2
							14	4	420	9							
01	8339	X	7470	-0-	-869	-0-	379	1	6656	3	Y	393	392	0			3
							3	4	432	9							
02	7532	X	6813	-0-	-719	-0-	322	1	6097	3	Y	355	355	0			3
							3	4	391	9							
03	8339	X	NO RPT	-0-	-8339	-0-					Y	NO RPT					3

PILONCILLO WELL #: A 11HB RRCID -> 271786 COMPL. DATE 06/15/2013 TOTAL DEPTH 8238 PERF. 8598 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1998	N	1998	-0-	-0-	-0-	102	1	1742	3	Y	138	135	0			10
							2	4	152	9							
11	1830	N	1645	-0-	-185	-0-	88	1	1416	3	Y	126	128	0			8
							2	4	139	9							
12	1469	N	1469	-0-	-0-	-0-	69	1	1266	3	Y	120	120	0			8
							2	4	132	9							
01	1922	N	1550	-0-	-372	-0-	76	1	1329	3	Y	132	131	0			9
							145	9									
02	1540	N	1148	-0-	-392	-0-	53	1	993	3	Y	93	93	0			9
							102	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

PILONCILLO WELL #: D 26HZ RRCID -> 271787 COMPL. DATE 02/20/2015 TOTAL DEPTH 8467 PERF. 9047 - 13925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	8484	-0-	-351	-0-	427	1	7298	3	Y	682	673	0			12
							9	4	750	9							
11	8883	X	8883	-0-	-0-	-0-	470	1	7576	3	Y	749	755	0			6
							13	4	824	9							
12	9461	X	9461	-0-	-0-	-0-	448	1	8168	3	Y	753	755	0			4
							17	4	828	9							
01	10411	X	10411	-0-	-0-	-0-	513	1	9025	3	Y	787	786	0			5
							7	4	866	9							
*02	9317	X	9317	-0-	-0-	-0-	425	1	8105	3	Y	713	712	0			6
							3	4	784	9							
03	9021	X	NO RPT	-0-	-9021	-0-					Y	NO RPT					6

PILONCILLO WELL #: A 24HZ RRCID -> 271840 COMPL. DATE 10/17/2014 TOTAL DEPTH 8340 PERF. 8606 - 13687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	7948	-0-	-918	-0-	418	1	7157	3	Y	331	326	0			7
							9	4	364	9							
11	8580	X	7394	-0-	-1186	-0-	411	1	6604	3	Y	333	338	0			2
							13	4	366	9							
12	8866	X	4325	-0-	-4541	-0-	215	1	3903	3	Y	182	184	0			-0-
							7	4	200	9							
01	8249	X	8249	-0-	-0-	-0-	423	1	7451	3	Y	336	333	0			3
							5	4	370	9							
02	7308	X	6733	-0-	-575	-0-	322	1	6109	3	Y	272	273	0			2
							3	4	299	9							
03	7936	X	NO RPT	-0-	-7936	-0-					Y	NO RPT					2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 20HA RRCID -> 271841 COMPL. DATE 09/21/2014 TOTAL DEPTH 8512 PERF. 9021 - 14749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3097	-0-	-251	-0-	160	1	2743	3	Y	174	170	0			18
							3	4	191	9							
11	3240	X	1099	-0-	-2141	-0-	59	1	966	3	Y	66	69	0			15
							1	4	73	9							
12	3348	X	894	-0-	-2454	-0-	43	1	791	3	Y	54	53	0			16
							1	4	59	9							
01	3472	X	2494	-0-	-978	-0-	127	1	2202	3	Y	150	148	0			18
							165	9									
*02	3143	X	3143	-0-	-0-	-0-	140	1	2675	3	Y	298	294	0			22
							328	9									
03	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					22

PILONCILLO WELL #: D 20HB RRCID -> 271842 COMPL. DATE 09/22/2014 TOTAL DEPTH 8477 PERF. 8920 - 14880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6495	X	6495	-0-	-0-	-0-	333	1	5683	3	Y	429	422	0			7
							7	4	472	9							
11	6183	X	6183	-0-	-0-	-0-	335	1	5397	3	Y	402	408	0			1
							9	4	442	9							
12	6309	X	6309	-0-	-0-	-0-	306	1	5564	3	Y	388	387	0			2
							12	4	427	9							
01	6637	X	6637	-0-	-0-	-0-	329	1	5806	3	Y	454	453	0			3
							3	4	499	9							
*02	5852	X	5852	-0-	-0-	-0-	271	1	5163	3	Y	377	378	0			2
							3	4	415	9							
03	6231	X	NO RPT	-0-	-6231	-0-					Y	NO RPT					2

PILONCILLO WELL #: D 20HC RRCID -> 271843 COMPL. DATE 10/12/2013 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PILONCILLO WELL #: D 20HD RRCID -> 271850 COMPL. DATE 09/22/2014 TOTAL DEPTH 8412 PERF. 9082 - 15035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9684	X	9684	-0-	-0-	-0-	501	1	8574	3	Y	544	536	0			14
							11	4	598	9							
11	9344	X	9344	-0-	-0-	-0-	504	1	8104	3	Y	655	660	0			9
							15	4	721	9							
12	9648	X	9648	-0-	-0-	-0-	464	1	8464	3	Y	639	641	0			7
							17	4	703	9							
01	9507	X	9507	-0-	-0-	-0-	473	1	8332	3	Y	634	633	0			8
							5	4	697	9							
*02	8608	X	8608	-0-	-0-	-0-	400	1	7613	3	Y	538	539	0			7
							3	4	592	9							
03	9362	X	NO RPT	-0-	-9362	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 20HE RRCID -> 271851 COMPL. DATE 09/27/2014 TOTAL DEPTH 8440 PERF. 9310 - 14709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	6180	-0-	-175	-0-	314	1	5351	3	Y	463	456	0			10
							6	4	509	9							
11	6150	X	5783	-0-	-367	-0-	313	1	5046	3	Y	377	385	0			2
							9	4	415	9							
12	6355	X	5900	-0-	-455	-0-	283	1	5162	3	Y	404	404	0			2
							11	4	444	9							
01	5921	X	5830	-0-	-91	-0-	290	1	5091	3	Y	405	405	0			2
							3	4	446	9							
02	5348	X	5270	-0-	-78	-0-	245	1	4647	3	Y	341	340	0			3
							3	4	375	9							
03	5921	X	NO RPT	-0-	-5921	-0-					Y	NO RPT					3

PILONCILLO WELL #: D 20HV RRCID -> 271853 COMPL. DATE 08/31/2014 TOTAL DEPTH 8503 PERF. 8964 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3970	X	3970	-0-	-0-	-0-	208	1	3553	3	Y	186	182	0			11
							4	4	205	9							
11	3881	X	3881	-0-	-0-	-0-	214	1	3456	3	Y	186	190	0			7
							6	4	205	9							
12	3968	X	3910	-0-	-58	-0-	193	1	3509	3	Y	184	184	0			7
							6	4	202	9							
01	3937	X	3878	-0-	-59	-0-	199	1	3481	3	Y	178	178	0			7
							2	4	196	9							
02	3556	X	3524	-0-	-32	-0-	168	1	3160	3	Y	178	176	0			9
							196	9									
03	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					9

PILONCILLO WELL #: D 20HW RRCID -> 271855 COMPL. DATE 09/03/2014 TOTAL DEPTH 8575 PERF. 8890 - 14158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5848	X	5848	-0-	-0-	-0-	308	1	5267	3	Y	243	239	0			5
							6	4	267	9							
11	6467	X	6467	-0-	-0-	-0-	352	1	5678	3	Y	387	388	0			4
							11	4	426	9							
12	6649	X	6649	-0-	-0-	-0-	326	1	5945	3	Y	333	336	0			1
							12	4	366	9							
01	6519	X	6519	-0-	-0-	-0-	329	1	5791	3	Y	360	360	0			1
							3	4	396	9							
02	6048	X	5849	-0-	-199	-0-	271	1	5181	3	Y	358	359	0			-0-
							3	4	394	9							
03	6696	X	NO RPT	-0-	-6696	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 20HX RRCID -> 271856 COMPL. DATE 09/03/2014 TOTAL DEPTH 8493 PERF. 8978 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7884	X	7884	-0-	-0-	-0-	410	1	7005	3	Y	418	413	0			8
							9	4	460	9							
11	7320	X	7320	-0-	-0-	-0-	398	1	6405	3	Y	459	463	0			4
							12	4	505	9							
12	7590	X	7590	-0-	-0-	-0-	368	1	6716	3	Y	447	447	0			4
							14	4	492	9							
01	8184	X	6813	-0-	-1371	-0-	342	1	6003	3	Y	423	424	0			3
							3	4	465	9							
02	7392	X	6891	-0-	-501	-0-	321	1	6084	3	Y	439	438	0			4
							3	4	483	9							
03	7874	X	NO RPT	-0-	-7874	-0-					Y	NO RPT					4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 20HZ RRCID -> 271857 COMPL. DATE 09/04/2014 TOTAL DEPTH 8510 PERF. 9177 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5209	X	5209	-0-	-0-	-0-	270	1	4595	3	Y	308	302	0			6
							5	4	339	9							
11	5010	X	4880	-0-	-130	-0-	263	1	4233	3	Y	343	347	0			2
							7	4	377	9							
12	5177	X	5064	-0-	-113	-0-	245	1	4466	3	Y	314	315	0			1
							8	4	345	9							
01	5177	X	5021	-0-	-156	-0-	251	1	4435	3	Y	303	303	0			1
							2	4	333	9							
02	4676	X	4434	-0-	-242	-0-	205	1	3907	3	Y	291	290	0			2
							2	4	320	9							
03	5177	X	NO RPT	-0-	-5177	-0-					Y	NO RPT					2

PILONCILLO WELL #: D 26HA RRCID -> 271866 COMPL. DATE 11/03/2014 TOTAL DEPTH 8388 PERF. 8711 - 14213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	983	-0-	-288	-0-	51	1	874	3	Y	52	52	0			3
							1	4	57	9							
11	993	N	993	-0-	-0-	-0-	55	1	875	3	Y	56	56	0			3
							1	4	62	9							
12	963	N	963	-0-	-0-	-0-	47	1	850	3	Y	58	58	0			3
							2	4	64	9							
01	1036	N	1036	-0-	-0-	-0-	52	1	920	3	Y	58	58	0			3
							64	9									
02	924	N	878	-0-	-46	-0-	41	1	787	3	Y	45	45	0			3
							50	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

PILONCILLO WELL #: D 26HB RRCID -> 271867 COMPL. DATE 11/09/2014 TOTAL DEPTH 8379 PERF. 8627 - 14377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0-	-0-	23	1	398	3	Y	24	24	0			7
							26	9									
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					7
12	503	N	503	-0-	-0-	-0-	25	1	446	3	Y	28	28	0			6
							1	4	31	9							
01	434	N	289	-0-	-145	-0-	15	1	257	3	Y	15	15	0			6
							17	9									
*02	570	N	570	-0-	-0-	-0-	28	1	512	3	Y	27	26	0			7
							30	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

PILONCILLO WELL #: D 26HC RRCID -> 271868 COMPL. DATE 11/11/2014 TOTAL DEPTH 8311 PERF. 9128 - 14729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 26HD RRCID -> 271871 COMPL. DATE 11/12/2014 TOTAL DEPTH 8268 PERF. 8878 - 14752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: F 2HL RRCID -> 271873 COMPL. DATE 01/13/2013 TOTAL DEPTH 9661 PERF. 9797 - 14032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 13HV RRCID -> 271937 COMPL. DATE 08/30/2014 TOTAL DEPTH 7985 PERF. 8262 - 13178

10	412	N	412	-0-	-0-	-0-	21	1	344	3	Y	43	43	0			4
							47	9									
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					4
12	624	N	624	-0-	-0-	-0-	24	1	434	3	Y	150	149	0			6
							1	4	165	9							
01	675	N	675	-0-	-0-	-0-	26	1	466	3	Y	166	167	0			5
							183	9									
*02	528	N	528	-0-	-0-	-0-	19	1	367	3	Y	129	128	0			6
							142	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PILONCILLO WELL #: A 24HY RRCID -> 271976 COMPL. DATE 10/17/2014 TOTAL DEPTH 8361 PERF. 8586 - 13081

10	4495	X	4331	-0-	-164	-0-	230	1	3955	3	Y	128	125	0			16
							5	4	141	9							
11	4350	X	4169	-0-	-181	-0-	236	1	3776	3	Y	136	137	0			15
							7	4	150	9							
12	4506	X	4506	-0-	-0-	-0-	227	1	4133	3	Y	126	126	0			15
							7	4	139	9							
01	4528	X	4528	-0-	-0-	-0-	237	1	4170	3	Y	108	107	0			16
							2	4	119	9							
02	3920	X	3581	-0-	-339	-0-	175	1	3318	3	Y	80	79	0			17
							88	9									
03	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					17

PILONCILLO WELL #: D 20HY RRCID -> 272010 COMPL. DATE 09/05/2014 TOTAL DEPTH 8490 PERF. 8905 - 14216

10	5735	X	5735	-0-	-0-	-0-	301	1	5124	3	Y	276	272	0			9
							6	4	304	9							
11	5560	X	5560	-0-	-0-	-0-	305	1	4902	3	Y	313	316	0			6
							9	4	344	9							
12	5671	X	5671	-0-	-0-	-0-	276	1	5037	3	Y	315	316	0			5
							11	4	347	9							
01	5890	X	5484	-0-	-406	-0-	276	1	4853	3	Y	321	320	0			6
							2	4	353	9							
02	5292	X	4948	-0-	-344	-0-	231	1	4398	3	Y	288	289	0			5
							2	4	317	9							
03	5735	X	NO RPT	-0-	-5735	-0-					Y	NO RPT					5

PILONCILLO WELL #: D 26HX RRCID -> 272299 COMPL. DATE 02/19/2015 TOTAL DEPTH 8396 PERF. 8522 - 13967

10	7099	X	6469	-0-	-630	-0-	337	1	5786	3	Y	308	304	0			5
							7	4	339	9							
11	7067	X	7067	-0-	-0-	-0-	390	1	6283	3	Y	348	352	0			1
							11	4	383	9							
12	7099	X	6550	-0-	-549	-0-	321	1	5841	3	Y	342	343	0			-0-
							12	4	376	9							
01	7037	X	6884	-0-	-153	-0-	349	1	6141	3	Y	355	355	0			-0-
							3	4	391	9							
02	6356	X	6271	-0-	-85	-0-	295	1	5607	3	Y	333	332	0			1
							3	4	366	9							
03	7037	X	NO RPT	-0-	-7037	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 25HE RRCID -> 272786 COMPL. DATE 11/17/2014 TOTAL DEPTH 8259 PERF. 8823 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6776	X	6776	-0-	-0-	-0-	351	1	5985	3	Y	393	386	0			7
							8	4	432	9							
11	6459	X	6459	-0-	-0-	-0-	352	1	5670	3	Y	387	391	0			3
							11	4	426	9							
12	6603	X	6603	-0-	-0-	-0-	321	1	5837	3	Y	394	394	0			3
							12	4	433	9							
01	6789	X	6408	-0-	-381	-0-	320	1	5641	3	Y	404	405	0			2
							3	4	444	9							
02	6132	X	5953	-0-	-179	-0-	278	1	5274	3	Y	362	363	0			1
							3	4	398	9							
03	6789	X	NO RPT	-0-	-6789	-0-					Y	NO RPT					1

PILONCILLO WELL #: D 25HF RRCID -> 272788 COMPL. DATE 11/16/2014 TOTAL DEPTH 8258 PERF. 9308 - 13507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7071	X	7071	-0-	-0-	-0-	365	1	6241	3	Y	415	411	0			5
							8	4	457	9							
11	7140	X	7140	-0-	-0-	-0-	388	1	6240	3	Y	455	458	0			2
							11	4	501	9							
12	7181	X	7181	-0-	-0-	-0-	347	1	6317	3	Y	458	459	0			1
							13	4	504	9							
01	7006	X	6942	-0-	-64	-0-	345	1	6081	3	Y	466	465	0			2
							3	4	513	9							
*02	6409	X	6409	-0-	-0-	-0-	296	1	5633	3	Y	434	434	0			2
							3	4	477	9							
03	7006	X	NO RPT	-0-	-7006	-0-					Y	NO RPT					2

PILONCILLO WELL #: F 2V RRCID -> 272797 COMPL. DATE 05/20/2012 TOTAL DEPTH 9974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: D 17HW RRCID -> 275110 COMPL. DATE 10/12/2015 TOTAL DEPTH 9049 PERF. 8999 - 14609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7283	X	7283	-0-	-0-	-0-	382	1	6524	3	Y	335	329	0			6
							8	4	369	9							
11	6780	X	6609	-0-	-171	-0-	366	1	5873	3	Y	326	331	0			1
							11	4	359	9							
12	7006	X	2048	-0-	-4958	-0-	101	1	1836	3	Y	98	99	0			-0-
							3	4	108	9							
01	7285	X	2164	-0-	-5121	-0-	111	1	1935	3	Y	107	105	0			2
							118	9									
02	6580	X	5540	-0-	-1040	-0-	261	1	4975	3	Y	274	271	0			5
							3	4	301	9							
03	7285	X	NO RPT	-0-	-7285	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 17HF RRCID -> 275111 COMPL. DATE 08/21/2017 TOTAL DEPTH 8621 PERF. 9353 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13921	X	13921	-0-	-0-	-0-	726	1	12400	3	Y	709	697	0			18
							15	4	780	9							
11	13439	X	13439	-0-	-0-	-0-	738	1	11891	3	Y	717	726	0			9
							21	4	789	9							
12	13826	X	13657	-0-	-169	-0-	671	1	12197	3	Y	696	697	0			8
							23	4	766	9							
01	13330	X	13193	-0-	-137	-0-	665	1	11665	3	Y	778	776	0			10
							7	4	856	9							
02	12040	X	11467	-0-	-573	-0-	539	1	10237	3	Y	624	624	0			10
							5	4	686	9							
03	13330	X	NO RPT	-0-	-13330	-0-					Y	NO RPT					10

PILONCILLO WELL #: D 17HX RRCID -> 275112 COMPL. DATE 10/12/2015 TOTAL DEPTH 9133 PERF. 9214 - 14780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5442	-0-	-324	-0-	293	1	5025	3	Y	107	104	0			16
							6	4	118	9							
11	5580	X	5340	-0-	-240	-0-	305	1	4897	3	Y	117	119	0			14
							9	4	129	9							
12	6507	X	6507	-0-	-0-	-0-	331	1	6001	3	Y	148	147	0			15
							12	4	163	9							
01	6785	X	6785	-0-	-0-	-0-	355	1	6251	3	Y	160	160	0			15
							3	4	176	9							
*02	4994	X	4994	-0-	-0-	-0-	243	1	4613	3	Y	123	123	0			15
							3	4	135	9							
03	5518	X	NO RPT	-0-	-5518	-0-					Y	NO RPT					15

PILONCILLO WELL #: D 17HY RRCID -> 275113 COMPL. DATE 10/11/2015 TOTAL DEPTH 9011 PERF. 9073 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	7385	-0-	-303	-0-	388	1	6626	3	Y	330	324	0			6
							8	4	363	9							
11	7673	X	7673	-0-	-0-	-0-	426	1	6860	3	Y	340	343	0			3
							13	4	374	9							
12	9460	X	9460	-0-	-0-	-0-	470	1	8545	3	Y	389	389	0			3
							17	4	428	9							
01	9387	X	9387	-0-	-0-	-0-	482	1	8456	3	Y	402	403	0			2
							7	4	442	9							
02	6916	X	6684	-0-	-232	-0-	318	1	6042	3	Y	292	293	0			1
							3	4	321	9							
03	7657	X	NO RPT	-0-	-7657	-0-					Y	NO RPT					1

PILONCILLO WELL #: D 17HD RRCID -> 275114 COMPL. DATE 08/20/2017 TOTAL DEPTH 8628 PERF. 9212 - 15428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10323	X	6035	-0-	-4288	-0-	323	1	5520	3	Y	168	165	0			6
							7	4	185	9							
11	9090	X	6186	-0-	-2904	-0-	348	1	5592	3	Y	214	215	0			5
							11	4	235	9							
12	8866	X	6645	-0-	-2221	-0-	332	1	6051	3	Y	227	226	0			6
							12	4	250	9							
01	8091	X	6896	-0-	-1195	-0-	355	1	6272	3	Y	242	242	0			6
							3	4	266	9							
02	7140	X	5694	-0-	-1446	-0-	274	1	5191	3	Y	205	203	0			8
							3	4	226	9							
03	6386	X	NO RPT	-0-	-6386	-0-					Y	NO RPT					8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 17HA RRCID -> 275115 COMPL. DATE 08/21/2017 TOTAL DEPTH 8629 PERF. 8919 - 14899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12519	X	12519	-0-	-0-	-0-	658	1	11243	3	Y	549	541	0			10
							14	4	604	9							
11	12086	X	12086	-0-	-0-	-0-	664	1	10690	3	Y	648	653	0			5
							19	4	713	9							
12	11855	X	11855	-0-	-0-	-0-	585	1	10648	3	Y	546	550	0			1
							21	4	601	9							
01	12069	X	12069	-0-	-0-	-0-	615	1	10816	3	Y	574	574	0			1
							7	4	631	9							
02	10836	X	10169	-0-	-667	-0-	482	1	9150	3	Y	484	485	0			-0-
							5	4	532	9							
03	11997	X	NO RPT	-0-	-11997	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 17HE RRCID -> 275117 COMPL. DATE 08/20/2017 TOTAL DEPTH 8665 PERF. 9216 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9312	X	9312	-0-	-0-	-0-	494	1	8459	3	Y	316	310	0			6
							11	4	348	9							
11	8639	X	8639	-0-	-0-	-0-	483	1	7770	3	Y	337	340	0			3
							15	4	371	9							
12	6851	X	6557	-0-	-294	-0-	326	1	5947	3	Y	247	248	0			2
							12	4	272	9							
01	9300	X	5560	-0-	-3740	-0-	287	1	5038	3	Y	212	212	0			2
							2	4	233	9							
02	8400	X	7354	-0-	-1046	-0-	351	1	6653	3	Y	315	313	0			4
							3	4	347	9							
03	9300	X	NO RPT	-0-	-9300	-0-					Y	NO RPT					4

PILONCILLO WELL #: D 17HC RRCID -> 275123 COMPL. DATE 08/21/2017 TOTAL DEPTH 8628 PERF. 8923 - 15370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8715	X	8715	-0-	-0-	-0-	461	1	7875	3	Y	336	331	0			5
							9	4	370	9							
11	8210	X	8210	-0-	-0-	-0-	458	1	7375	3	Y	331	335	0			1
							13	4	364	9							
12	8432	X	8381	-0-	-51	-0-	416	1	7595	3	Y	323	324	0			-0-
							15	4	355	9							
01	8680	X	8058	-0-	-622	-0-	412	1	7262	3	Y	346	344	0			2
							3	4	381	9							
02	7840	X	7214	-0-	-626	-0-	344	1	6527	3	Y	309	309	0			2
							3	4	340	9							
03	8680	X	NO RPT	-0-	-8680	-0-					Y	NO RPT					2

PILONCILLO WELL #: D 17HB RRCID -> 275124 COMPL. DATE 08/21/2017 TOTAL DEPTH 8628 PERF. 8907 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12245	X	11067	-0-	-1178	-0-	587	1	10037	3	Y	391	385	0			6
							13	4	430	9							
11	11850	X	10877	-0-	-973	-0-	610	1	9820	3	Y	391	397	0			-0-
							17	4	430	9							
12	11873	X	10699	-0-	-1174	-0-	536	1	9740	3	Y	366	365	0			1
							20	4	403	9							
01	11563	X	10501	-0-	-1062	-0-	543	1	9547	3	Y	367	366	0			2
							7	4	404	9							
02	10164	X	9217	-0-	-947	-0-	443	1	8413	3	Y	325	325	0			2
							3	4	358	9							
03	11253	X	NO RPT	-0-	-11253	-0-					Y	NO RPT					2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 22HX RRCID -> 275164 COMPL. DATE 08/16/2015 TOTAL DEPTH 8563 PERF. 8939 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6515	X	6515	-0-	-0-	-0-	337	1	5774	3	Y	361	356	0			5
							7	4	397	9							
11	6180	X	6150	-0-	-30	-0-	337	1	5419	3	Y	350	355	0			-0-
							9	4	385	9							
12	6386	X	6338	-0-	-48	-0-	308	1	5630	3	Y	353	352	0			1
							12	4	388	9							
01	6479	X	6068	-0-	-411	-0-	306	1	5384	3	Y	341	341	0			1
							3	4	375	9							
02	5852	X	5340	-0-	-512	-0-	251	1	4760	3	Y	296	296	0			1
							3	4	326	9							
03	6479	X	NO RPT	-0-	-6479	-0-					Y	NO RPT					1

PILONCILLO WELL #: D 22HE RRCID -> 275222 COMPL. DATE 08/30/2015 TOTAL DEPTH 8456 PERF. 8876 - 15076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5718	X	5718	-0-	-0-	-0-	301	1	5134	3	Y	252	248	0			12
							6	4	277	9							
11	4625	X	4625	-0-	-0-	-0-	253	1	4082	3	Y	257	260	0			9
							7	4	283	9							
12	4646	X	4646	-0-	-0-	-0-	229	1	4166	3	Y	222	223	0			8
							7	4	244	9							
01	5580	X	4262	-0-	-1318	-0-	212	1	3729	3	Y	290	288	0			10
							2	4	319	9							
02	5040	X	3817	-0-	-1223	-0-	178	1	3386	3	Y	230	230	0			10
							253	9									
03	5580	X	NO RPT	-0-	-5580	-0-					Y	NO RPT					10

PILONCILLO WELL #: D 22HB RRCID -> 275223 COMPL. DATE 08/28/2015 TOTAL DEPTH 8405 PERF. 8749 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4616	X	4616	-0-	-0-	-0-	236	1	4020	3	Y	323	316	0			8
							5	4	355	9							
11	4201	X	4201	-0-	-0-	-0-	230	1	3688	3	Y	251	255	0			4
							7	4	276	9							
12	4320	X	4320	-0-	-0-	-0-	209	1	3810	3	Y	267	268	0			3
							7	4	294	9							
01	4095	X	4095	-0-	-0-	-0-	204	1	3577	3	Y	284	283	0			4
							2	4	312	9							
02	3668	X	3513	-0-	-155	-0-	161	1	3085	3	Y	243	242	0			5
							267	9									
03	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					5

PILONCILLO WELL #: D 22HZ RRCID -> 275224 COMPL. DATE 08/16/2015 TOTAL DEPTH 8543 PERF. 8694 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	8741	-0-	-745	-0-	447	1	7621	3	Y	604	594	0			11
							9	4	664	9							
11	9180	X	8874	-0-	-306	-0-	481	1	7738	3	Y	583	591	0			3
							14	4	641	9							
12	9486	X	8902	-0-	-584	-0-	429	1	7795	3	Y	603	605	0			1
							15	4	663	9							
01	9002	X	9002	-0-	-0-	-0-	445	1	7845	3	Y	643	643	0			1
							5	4	707	9							
02	8288	X	7878	-0-	-410	-0-	363	1	6896	3	Y	560	560	0			1
							3	4	616	9							
03	9176	X	NO RPT	-0-	-9176	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 22HY RRCID -> 275225 COMPL. DATE 08/16/2015 TOTAL DEPTH 8652 PERF. 9024 - 15375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6532	X	6532	-0-	-0-	-0-	350	1	5965	3	Y	190	186	0			17
							8	4	209	9							
11	6453	X	6453	-0-	-0-	-0-	364	1	5850	3	Y	207	209	0			15
							11	4	228	9							
12	5809	X	5809	-0-	-0-	-0-	291	1	5287	3	Y	200	200	0			15
							11	4	220	9							
01	6541	X	6506	-0-	-35	-0-	336	1	5904	3	Y	239	238	0			16
							3	4	263	9							
*02	6256	X	6256	-0-	-0-	-0-	301	1	5719	3	Y	212	211	0			17
							3	4	233	9							
03	6665	X	NO RPT	-0-	-6665	-0-					Y	NO RPT					17

PILONCILLO WELL #: D 22HF RRCID -> 275229 COMPL. DATE 08/30/2015 TOTAL DEPTH 8357 PERF. 8905 - 14742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6753	X	6753	-0-	-0-	-0-	343	1	5865	3	Y	489	482	0			8
							7	4	538	9							
11	6017	X	6017	-0-	-0-	-0-	322	1	5182	3	Y	458	464	0			2
							9	4	504	9							
12	6087	X	6087	-0-	-0-	-0-	288	1	5242	3	Y	496	497	0			1
							11	4	546	9							
01	6758	X	6028	-0-	-730	-0-	294	1	5171	3	Y	509	510	0			-0-
							3	4	560	9							
02	6104	X	5341	-0-	-763	-0-	242	1	4590	3	Y	460	459	0			1
							3	4	506	9							
03	6758	X	NO RPT	-0-	-6758	-0-					Y	NO RPT					1

PILONCILLO WELL #: D 22HD RRCID -> 275234 COMPL. DATE 08/29/2015 TOTAL DEPTH 8393 PERF. 8817 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	3977	-0-	-2037	-0-	205	1	3507	3	Y	237	233	0			4
							4	4	261	9							
11	5820	X	5378	-0-	-442	-0-	291	1	4684	3	Y	359	360	0			3
							8	4	395	9							
12	5921	X	5835	-0-	-86	-0-	281	1	5114	3	Y	390	390	0			3
							11	4	429	9							
01	5797	X	5041	-0-	-756	-0-	250	1	4385	3	Y	367	367	0			3
							2	4	404	9							
02	5012	X	4797	-0-	-215	-0-	222	1	4189	3	Y	349	348	0			4
							2	4	384	9							
03	5549	X	NO RPT	-0-	-5549	-0-					Y	NO RPT					4

PILONCILLO WELL #: D 22HC RRCID -> 275235 COMPL. DATE 08/29/2015 TOTAL DEPTH 8469 PERF. 8942 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2409	-0-	-9	-0-	127	1	2181	3	Y	90	89	0			8
							2	4	99	9							
11	2422	N	2422	-0-	-0-	-0-	132	1	2142	3	Y	131	130	0			9
							4	4	144	9							
12	2541	N	2541	-0-	-0-	-0-	125	1	2281	3	Y	119	119	0			9
							4	4	131	9							
01	2446	N	2446	-0-	-0-	-0-	127	1	2201	3	Y	107	107	0			9
							118	9									
02	2268	N	1900	-0-	-368	-0-	90	1	1719	3	Y	83	83	0			9
							91	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 22HA RRCID -> 275236 COMPL. DATE 08/29/2015 TOTAL DEPTH 8518 PERF. 8858 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5902	X	5902	-0-	-0-	-0-	302	1	5172	3	Y	384	378	0			6
							6	4	422	9							
11	5040	X	4462	-0-	-578	-0-	241	1	3883	3	Y	301	307	0			-0-
							7	4	331	9							
12	5208	X	4660	-0-	-548	-0-	222	1	4032	3	Y	363	362	0			1
							7	4	399	9							
01	5022	X	4585	-0-	-437	-0-	226	1	3955	3	Y	365	365	0			1
							2	4	402	9							
02	4536	X	4337	-0-	-199	-0-	197	1	3746	3	Y	356	356	0			1
							2	4	392	9							
03	5022	X	NO RPT	-0-	-5022	-0-					Y	NO RPT					1

PILONCILLO WELL #: D 17HZ RRCID -> 275249 COMPL. DATE 10/15/2015 TOTAL DEPTH 9164 PERF. 9169 - 14871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5700	X	5700	-0-	-0-	-0-	302	1	5169	3	Y	203	200	0			9
							6	4	223	9							
11	5317	X	5317	-0-	-0-	-0-	300	1	4823	3	Y	168	170	0			7
							9	4	185	9							
12	5380	X	5380	-0-	-0-	-0-	267	1	4884	3	Y	200	200	0			7
							9	4	220	9							
01	5487	X	5278	-0-	-209	-0-	270	1	4751	3	Y	232	231	0			8
							2	4	255	9							
02	4956	X	4551	-0-	-405	-0-	217	1	4131	3	Y	183	183	0			8
							2	4	201	9							
03	5487	X	NO RPT	-0-	-5487	-0-					Y	NO RPT					8

PILONCILLO WELL #: D 25HA RRCID -> 275348 COMPL. DATE 11/02/2014 TOTAL DEPTH 8398 PERF. 9098 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	6835	-0-	-543	-0-	358	1	6132	3	Y	306	300	0			8
							8	4	337	9							
11	7140	X	4002	-0-	-3138	-0-	218	1	3500	3	Y	253	257	0			4
							6	4	278	9							
12	7378	X	4681	-0-	-2697	-0-	227	1	4136	3	Y	283	281	0			6
							7	4	311	9							
01	5107	X	5107	-0-	-0-	-0-	257	1	4525	3	Y	294	295	0			5
							2	4	323	9							
*02	5744	X	5744	-0-	-0-	-0-	271	1	5165	3	Y	277	276	0			6
							3	4	305	9							
03	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					6

PILONCILLO WELL #: D 25HB RRCID -> 276369 COMPL. DATE 11/05/2014 TOTAL DEPTH 8379 PERF. 8945 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7581	X	7581	-0-	-0-	-0-	399	1	6824	3	Y	318	313	0			6
							8	4	350	9							
11	7110	X	6758	-0-	-352	-0-	374	1	6012	3	Y	328	332	0			2
							11	4	361	9							
12	7347	X	6886	-0-	-461	-0-	342	1	6230	3	Y	274	274	0			2
							13	4	301	9							
01	7985	X	7985	-0-	-0-	-0-	410	1	7208	3	Y	331	331	0			2
							3	4	364	9							
02	6664	X	5980	-0-	-684	-0-	285	1	5430	3	Y	238	239	0			1
							3	4	262	9							
03	7378	X	NO RPT	-0-	-7378	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 25HC RRCID -> 276370 COMPL. DATE 11/14/2014 TOTAL DEPTH 8378 PERF. 8709 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12011	X	12011	-0-	-0-	-0-	627	1	10720	3	Y	592	583	0			12
							13	4	651	9							
11	11906	X	11906	-0-	-0-	-0-	655	1	10550	3	Y	621	628	0			5
							18	4	683	9							
12	12206	X	12206	-0-	-0-	-0-	597	1	10875	3	Y	648	650	0			3
							21	4	713	9							
01	11889	X	11889	-0-	-0-	-0-	595	1	10488	3	Y	726	724	0			5
							7	4	799	9							
*02	11321	X	11321	-0-	-0-	-0-	532	1	10115	3	Y	608	609	0			4
							5	4	669	9							
03	11811	X	NO RPT	-0-	-11811	-0-					Y	NO RPT					4

PILONCILLO WELL #: D 26HP RRCID -> 276792 COMPL. DATE 10/24/2014 TOTAL DEPTH 8502 PERF. 8602 - 14552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5600	X	5600	-0-	-0-	-0-	295	1	5047	3	Y	229	224	0			8
							6	4	252	9							
11	5340	X	5340	-0-	-0-	-0-	294	1	4737	3	Y	274	277	0			5
							8	4	301	9							
12	5481	X	5481	-0-	-0-	-0-	270	1	4907	3	Y	268	268	0			5
							9	4	295	9							
01	5456	X	5419	-0-	-37	-0-	276	1	4871	3	Y	245	244	0			6
							2	4	270	9							
02	4928	X	4903	-0-	-25	-0-	233	1	4427	3	Y	219	219	0			6
							2	4	241	9							
03	5456	X	NO RPT	-0-	-5456	-0-					Y	NO RPT					6

PILONCILLO WELL #: D 25HD RRCID -> 276824 COMPL. DATE 12/18/2014 TOTAL DEPTH 8380 PERF. 8788 - 16698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11718	X	11273	-0-	-445	-0-	593	1	10105	3	Y	511	503	0			12
							13	4	562	9							
11	11340	X	10650	-0-	-690	-0-	589	1	9483	3	Y	511	518	0			5
							16	4	562	9							
12	11391	X	11391	-0-	-0-	-0-	562	1	10218	3	Y	537	538	0			4
							20	4	591	9							
01	11408	X	11243	-0-	-165	-0-	571	1	10030	3	Y	577	577	0			4
							7	4	635	9							
02	10304	X	10255	-0-	-49	-0-	484	1	9197	3	Y	517	517	0			4
							5	4	569	9							
03	11284	X	NO RPT	-0-	-11284	-0-					Y	NO RPT					4

PILONCILLO WELL #: D 26HN RRCID -> 277280 COMPL. DATE 02/09/2015 TOTAL DEPTH 8513 PERF. 8876 - 14835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	3921	-0-	-1752	-0-	204	1	3480	3	Y	212	209	0			11
							4	4	233	9							
11	5490	X	3563	-0-	-1927	-0-	198	1	3198	3	Y	147	151	0			7
							5	4	162	9							
12	5673	X	3600	-0-	-2073	-0-	180	1	3257	3	Y	143	142	0			8
							6	4	157	9							
01	3720	X	3421	-0-	-299	-0-	176	1	3086	3	Y	143	143	0			8
							2	4	157	9							
02	3360	X	3085	-0-	-275	-0-	147	1	2784	3	Y	140	139	0			9
							154	9									
03	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					9

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: C 4HY RRCID -> 277988 COMPL. DATE 12/29/2014 TOTAL DEPTH 9463 PERF. 9354 - 17718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	5022	-0-	-31	-0-	267	1	4565	3	Y	168	165	0			6
							5	4	185	9							
11	4944	X	4944	-0-	-0-	-0-	277	1	4471	3	Y	172	174	0			4
							7	4	189	9							
12	5142	X	5142	-0-	-0-	-0-	257	1	4664	3	Y	193	192	0			5
							9	4	212	9							
01	5115	X	5099	-0-	-16	-0-	262	1	4607	3	Y	207	207	0			5
							2	4	228	9							
02	4620	X	4451	-0-	-169	-0-	215	1	4081	3	Y	139	139	0			5
							2	4	153	9							
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					5

PILONCILLO WELL #: C 4HZ RRCID -> 277995 COMPL. DATE 12/29/2014 TOTAL DEPTH 9456 PERF. 9544 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4968	-0-	-54	-0-	265	1	4543	3	Y	141	139	0			9
							5	4	155	9							
11	4951	X	4951	-0-	-0-	-0-	279	1	4496	3	Y	154	155	0			8
							7	4	169	9							
12	5134	X	5134	-0-	-0-	-0-	257	1	4682	3	Y	169	170	0			7
							9	4	186	9							
01	5085	X	5085	-0-	-0-	-0-	258	1	4540	3	Y	259	256	0			10
							2	4	285	9							
02	4536	X	4529	-0-	-7	-0-	215	1	4103	3	Y	190	191	0			9
							2	4	209	9							
03	5022	X	NO RPT	-0-	-5022	-0-					Y	NO RPT					9

PILONCILLO WELL #: C 5HD RRCID -> 278003 COMPL. DATE 03/01/2015 TOTAL DEPTH 9090 PERF. 9498 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5833	X	5833	-0-	-0-	-0-	302	1	5167	3	Y	325	319	0			7
							6	4	358	9							
11	5640	X	5563	-0-	-77	-0-	305	1	4909	3	Y	309	314	0			2
							9	4	340	9							
12	5828	X	5772	-0-	-56	-0-	281	1	5115	3	Y	332	331	0			3
							11	4	365	9							
01	5797	X	5657	-0-	-140	-0-	283	1	4981	3	Y	355	355	0			3
							2	4	391	9							
02	5236	X	4932	-0-	-304	-0-	224	1	4259	3	Y	406	405	0			4
							2	4	447	9							
03	5797	X	NO RPT	-0-	-5797	-0-					Y	NO RPT					4

PILONCILLO WELL #: C 5HE RRCID -> 278008 COMPL. DATE 03/01/2015 TOTAL DEPTH 9035 PERF. 9424 - 15657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6677	X	6677	-0-	-0-	-0-	339	1	5802	3	Y	480	473	0			8
							8	4	528	9							
11	6521	X	6521	-0-	-0-	-0-	350	1	5625	3	Y	486	492	0			2
							11	4	535	9							
12	6558	X	6558	-0-	-0-	-0-	314	1	5706	3	Y	478	480	0			-0-
							12	4	526	9							
01	6510	X	5831	-0-	-679	-0-	287	1	5056	3	Y	441	441	0			-0-
							3	4	485	9							
02	5880	X	4970	-0-	-910	-0-	228	1	4312	3	Y	389	389	0			-0-
							2	4	428	9							
03	6510	X	NO RPT	-0-	-6510	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 18HG RRCID -> 278162 COMPL. DATE 03/17/2015 TOTAL DEPTH 8456 PERF. 8769 - 14845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16895	X	13257	-0-	-3638	-0-	702	1	11990	3	Y	500	493	0			9
							15	4	550	9							
11	16350	X	12528	-0-	-3822	-0-	700	1	11266	3	Y	493	498	0			4
							20	4	542	9							
12	15810	X	12818	-0-	-2992	-0-	638	1	11614	3	Y	494	495	0			3
							23	4	543	9							
01	13206	X	12077	-0-	-1129	-0-	622	1	10939	3	Y	463	464	0			2
							7	4	509	9							
02	11928	X	9900	-0-	-2028	-0-	473	1	8988	3	Y	396	397	0			1
							3	4	436	9							
03	13206	X	NO RPT	-0-	-13206	-0-					Y	NO RPT					1

PILONCILLO WELL #: D 18HH RRCID -> 278163 COMPL. DATE 03/17/2015 TOTAL DEPTH 8426 PERF. 8630 - 15974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10292	X	9213	-0-	-1079	-0-	490	1	8386	3	Y	297	290	0			7
							10	4	327	9							
11	9960	X	9229	-0-	-731	-0-	515	1	8280	3	Y	381	383	0			5
							15	4	419	9							
12	10230	X	9716	-0-	-514	-0-	484	1	8829	3	Y	351	353	0			3
							17	4	386	9							
01	9561	X	9561	-0-	-0-	-0-	493	1	8681	3	Y	345	344	0			4
							7	4	380	9							
02	8624	X	8396	-0-	-228	-0-	400	1	7622	3	Y	337	337	0			4
							3	4	371	9							
03	9548	X	NO RPT	-0-	-9548	-0-					Y	NO RPT					4

PILONCILLO WELL #: D 18HI RRCID -> 278164 COMPL. DATE 03/17/2015 TOTAL DEPTH 8428 PERF. 8733 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	8041	-0-	-546	-0-	428	1	7318	3	Y	260	255	0			9
							9	4	286	9							
11	8310	X	7837	-0-	-473	-0-	440	1	7074	3	Y	282	285	0			6
							13	4	310	9							
12	8587	X	8109	-0-	-478	-0-	406	1	7381	3	Y	279	279	0			6
							15	4	307	9							
01	8556	X	8114	-0-	-442	-0-	420	1	7371	3	Y	291	290	0			7
							3	4	320	9							
02	7616	X	7286	-0-	-330	-0-	349	1	6640	3	Y	267	267	0			7
							3	4	294	9							
03	8091	X	NO RPT	-0-	-8091	-0-					Y	NO RPT					7

PILONCILLO WELL #: D 18HK RRCID -> 278182 COMPL. DATE 03/18/2015 TOTAL DEPTH 8419 PERF. 8906 - 18582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14338	X	14338	-0-	-0-	-0-	760	1	12988	3	Y	523	514	0			13
							15	4	575	9							
11	13835	X	13835	-0-	-0-	-0-	773	1	12426	3	Y	558	564	0			7
							22	4	614	9							
12	14291	X	14051	-0-	-240	-0-	699	1	12702	3	Y	569	571	0			5
							24	4	626	9							
01	14322	X	14034	-0-	-288	-0-	723	1	12706	3	Y	542	541	0			6
							9	4	596	9							
02	12936	X	12682	-0-	-254	-0-	604	1	11476	3	Y	543	543	0			6
							5	4	597	9							
03	14322	X	NO RPT	-0-	-14322	-0-					Y	NO RPT					6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 18HJ RRCID -> 278287 COMPL. DATE 03/17/2015 TOTAL DEPTH 8426 PERF. 8863 - 17563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12059	X	11911	-0-	-148	-0-	634	1	10823	3	Y	401	395	0			6
							13	4	441	9							
11	11670	X	11283	-0-	-387	-0-	634	1	10199	3	Y	393	399	0			-0-
							18	4	432	9							
12	12059	X	11458	-0-	-601	-0-	574	1	10457	3	Y	370	370	0			-0-
							20	4	407	9							
01	11904	X	11558	-0-	-346	-0-	595	1	10483	3	Y	430	430	0			-0-
							7	4	473	9							
02	10752	X	10113	-0-	-639	-0-	485	1	9201	3	Y	384	384	0			-0-
							5	4	422	9							
03	11904	X	NO RPT	-0-	-11904	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 9HF RRCID -> 278290 COMPL. DATE 05/10/2015 TOTAL DEPTH 8606 PERF. 8985 - 16736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11687	X	10462	-0-	-1225	-0-	560	1	9574	3	Y	287	281	0			6
							12	4	316	9							
11	11310	X	11132	-0-	-178	-0-	629	1	10129	3	Y	324	328	0			2
							18	4	356	9							
12	11532	X	10043	-0-	-1489	-0-	505	1	9192	3	Y	298	299	0			1
							18	4	328	9							
01	8628	X	8628	-0-	-0-	-0-	444	1	7817	3	Y	331	331	0			1
							3	4	364	9							
*02	7954	X	7954	-0-	-0-	-0-	383	1	7253	3	Y	286	287	0			-0-
							3	4	315	9							
03	8494	X	NO RPT	-0-	-8494	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 26HO RRCID -> 278293 COMPL. DATE 02/10/2015 TOTAL DEPTH 8516 PERF. 8660 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3469	X	3469	-0-	-0-	-0-	176	1	3022	3	Y	243	238	0			8
							4	4	267	9							
11	3210	X	3207	-0-	-3	-0-	175	1	2815	3	Y	193	198	0			3
							5	4	212	9							
12	3317	X	3299	-0-	-18	-0-	160	1	2913	3	Y	201	201	0			3
							5	4	221	9							
01	3262	X	3262	-0-	-0-	-0-	162	1	2864	3	Y	213	212	0			4
							2	4	234	9							
*02	3010	X	3010	-0-	-0-	-0-	140	1	2655	3	Y	195	195	0			4
							215	9									
03	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					4

PILONCILLO WELL #: D 9HE RRCID -> 278420 COMPL. DATE 05/10/2015 TOTAL DEPTH 8632 PERF. 9296 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16492	X	16219	-0-	-273	-0-	866	1	14778	3	Y	506	499	0			10
							18	4	557	9							
11	15960	X	15600	-0-	-360	-0-	879	1	14138	3	Y	508	514	0			4
							24	4	559	9							
12	16492	X	16143	-0-	-349	-0-	810	1	14736	3	Y	518	520	0			2
							27	4	570	9							
01	16461	X	15309	-0-	-1152	-0-	790	1	13883	3	Y	570	570	0			2
							9	4	627	9							
02	14644	X	14144	-0-	-500	-0-	677	1	12889	3	Y	521	521	0			2
							5	4	573	9							
03	16213	X	NO RPT	-0-	-16213	-0-					Y	NO RPT					2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 7HG RRCID -> 278424 COMPL. DATE 04/03/2015 TOTAL DEPTH 8302 PERF. 8696 - 14707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5919	-0-	-188	-0-	314	1	5365	3	Y	213	209	0			6
							6	4	234	9							
11	5910	X	5750	-0-	-160	-0-	320	1	5166	3	Y	232	235	0			3
							9	4	255	9							
12	6107	X	5859	-0-	-248	-0-	291	1	5297	3	Y	236	235	0			4
							11	4	260	9							
01	5890	X	5688	-0-	-202	-0-	292	1	5132	3	Y	237	236	0			5
							3	4	261	9							
02	5320	X	5101	-0-	-219	-0-	244	1	4622	3	Y	211	211	0			5
							3	4	232	9							
03	5890	X	NO RPT	-0-	-5890	-0-					Y	NO RPT					5

PILONCILLO WELL #: A 7HH RRCID -> 278425 COMPL. DATE 04/03/2015 TOTAL DEPTH 8329 PERF. 8548 - 14751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6644	-0-	-393	-0-	354	1	6033	3	Y	226	222	0			6
							8	4	249	9							
11	6720	X	6425	-0-	-295	-0-	358	1	5758	3	Y	271	274	0			3
							11	4	298	9							
12	6603	X	6500	-0-	-103	-0-	322	1	5847	3	Y	290	291	0			2
							12	4	319	9							
01	6665	X	6350	-0-	-315	-0-	324	1	5702	3	Y	292	291	0			3
							3	4	321	9							
02	6020	X	5618	-0-	-402	-0-	268	1	5066	3	Y	255	254	0			4
							3	4	281	9							
03	6634	X	NO RPT	-0-	-6634	-0-					Y	NO RPT					4

PILONCILLO WELL #: A 7HI RRCID -> 278433 COMPL. DATE 04/03/2015 TOTAL DEPTH 8318 PERF. 8624 - 14634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4882	-0-	-233	-0-	258	1	4402	3	Y	197	194	0			5
							5	4	217	9							
11	4950	X	4621	-0-	-329	-0-	260	1	4166	3	Y	171	174	0			2
							7	4	188	9							
12	5115	X	4869	-0-	-246	-0-	241	1	4393	3	Y	206	206	0			2
							8	4	227	9							
01	4867	X	4782	-0-	-85	-0-	243	1	4289	3	Y	225	224	0			3
							2	4	248	9							
02	4396	X	4146	-0-	-250	-0-	197	1	3735	3	Y	193	193	0			3
							2	4	212	9							
03	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					3

PILONCILLO WELL #: A 7HY RRCID -> 278450 COMPL. DATE 04/02/2015 TOTAL DEPTH 8438 PERF. 8552 - 15640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	7325	-0-	-177	-0-	381	1	6519	3	Y	379	374	0			9
							8	4	417	9							
11	7260	X	6789	-0-	-471	-0-	374	1	5997	3	Y	370	374	0			5
							11	4	407	9							
12	7502	X	7071	-0-	-431	-0-	346	1	6304	3	Y	371	372	0			4
							13	4	408	9							
01	7378	X	6921	-0-	-457	-0-	350	1	6146	3	Y	384	385	0			3
							3	4	422	9							
02	6664	X	6392	-0-	-272	-0-	301	1	5703	3	Y	350	351	0			2
							3	4	385	9							
03	7316	X	NO RPT	-0-	-7316	-0-					Y	NO RPT					2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 7HZ RRCID -> 278492 COMPL. DATE 04/02/2015 TOTAL DEPTH 8442 PERF. 8726 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6953	-0-	-84	-0-	361	1	6164	3	Y	382	376	0			7
							8	4	420	9							
11	6810	X	6737	-0-	-73	-0-	368	1	5918	3	Y	400	404	0			3
							11	4	440	9							
12	7037	X	6809	-0-	-228	-0-	331	1	6022	3	Y	404	405	0			2
							12	4	444	9							
01	6913	X	6584	-0-	-329	-0-	329	1	5804	3	Y	407	406	0			3
							3	4	448	9							
02	6244	X	5835	-0-	-409	-0-	271	1	5165	3	Y	360	360	0			3
							3	4	396	9							
03	6913	X	NO RPT	-0-	-6913	-0-					Y	NO RPT					3

PILONCILLO WELL #: A 14HA RRCID -> 278877 COMPL. DATE 04/07/2015 TOTAL DEPTH 8055 PERF. 8445 - 14909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4345	X	4345	-0-	-0-	-0-	218	1	3737	3	Y	351	345	0			7
							4	4	386	9							
11	4276	X	4276	-0-	-0-	-0-	226	1	3638	3	Y	368	372	0			3
							7	4	405	9							
12	4309	X	4265	-0-	-44	-0-	201	1	3656	3	Y	365	365	0			3
							6	4	402	9							
01	4185	X	4087	-0-	-98	-0-	199	1	3495	3	Y	355	355	0			3
							2	4	391	9							
02	3780	X	3654	-0-	-126	-0-	165	1	3142	3	Y	315	315	0			3
							347	9									
03	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					3

PILONCILLO WELL #: A 14HB RRCID -> 278896 COMPL. DATE 04/09/2015 TOTAL DEPTH 7860 PERF. 8105 - 14601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4459	-0-	-439	-0-	216	1	3699	3	Y	491	484	0			13
							4	4	540	9							
11	4740	X	4367	-0-	-373	-0-	222	1	3576	3	Y	511	517	0			7
							7	4	562	9							
12	5032	X	5032	-0-	-0-	-0-	231	1	4196	3	Y	544	545	0			6
							7	4	598	9							
01	4582	X	4582	-0-	-0-	-0-	215	1	3765	3	Y	545	545	0			6
							2	4	600	9							
*02	3852	X	3852	-0-	-0-	-0-	168	1	3170	3	Y	467	467	0			6
							514	9									
03	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					6

PILONCILLO WELL #: A 14HC RRCID -> 278920 COMPL. DATE 04/07/2015 TOTAL DEPTH 8056 PERF. 8228 - 14872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1909	-0-	-44	-0-	101	1	1720	3	Y	78	76	0			6
							2	4	86	9							
11	1890	N	1841	-0-	-49	-0-	102	1	1644	3	Y	84	85	0			5
							3	4	92	9							
12	1820	N	1820	-0-	-0-	-0-	90	1	1641	3	Y	78	79	0			4
							3	4	86	9							
01	1922	N	1727	-0-	-195	-0-	87	1	1542	3	Y	89	90	0			3
							98	9									
02	1708	N	1540	-0-	-168	-0-	72	1	1378	3	Y	82	82	0			3
							90	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 9HG RRCID -> 278939 COMPL. DATE 05/09/2015 TOTAL DEPTH 8618 PERF. 9060 - 16139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11501	X	9210	-0-	-2291	-0-	484	1	8303	3	Y	375	371	0			10
							10	4	413	9							
11	11130	X	8785	-0-	-2345	-0-	490	1	7911	3	Y	335	341	0			4
							15	4	369	9							
12	10695	X	10511	-0-	-184	-0-	525	1	9558	3	Y	372	372	0			4
							19	4	409	9							
01	9751	X	9751	-0-	-0-	-0-	506	1	8885	3	Y	321	322	0			3
							7	4	353	9							
*02	8517	X	8517	-0-	-0-	-0-	408	1	7772	3	Y	304	303	0			4
							3	4	334	9							
03	9207	X	NO RPT	-0-	-9207	-0-					Y	NO RPT					4

PILONCILLO WELL #: A 14HD RRCID -> 279129 COMPL. DATE 04/11/2015 TOTAL DEPTH 7907 PERF. 8126 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3029	X	3029	-0-	-0-	-0-	148	1	2545	3	Y	303	296	0			12
							3	4	333	9							
11	2950	X	2950	-0-	-0-	-0-	153	1	2451	3	Y	311	316	0			7
							4	4	342	9							
12	3391	X	3391	-0-	-0-	-0-	157	1	2858	3	Y	337	336	0			8
							5	4	371	9							
01	3003	N	3003	-0-	-0-	-0-	144	1	2510	3	Y	315	315	0			8
							2	4	347	9							
*02	2800	N	2879	-0-	79	79	128	1	2420	3	Y	301	300	0			9
							331	9									
03	0	N	NO RPT	-0-	-0-	79					Y	NO RPT					9

PILONCILLO WELL #: D 9HH RRCID -> 279170 COMPL. DATE 05/08/2015 TOTAL DEPTH 8650 PERF. 9165 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	8483	-0-	-383	-0-	452	1	7713	3	Y	282	277	0			13
							8	4	310	9							
11	8580	X	7845	-0-	-735	-0-	440	1	7082	3	Y	282	285	0			10
							13	4	310	9							
12	8866	X	7927	-0-	-939	-0-	398	1	7253	3	Y	237	237	0			10
							15	4	261	9							
01	8277	X	7774	-0-	-503	-0-	401	1	7052	3	Y	290	289	0			11
							2	4	319	9							
02	7476	X	7118	-0-	-358	-0-	341	1	6482	3	Y	265	264	0			12
							3	4	292	9							
03	8277	X	NO RPT	-0-	-8277	-0-					Y	NO RPT					12

PILONCILLO WELL #: D 19HZ RRCID -> 279171 COMPL. DATE 06/01/2015 TOTAL DEPTH 8638 PERF. 8960 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	8525	-0-	-124	-0-	570	1	7538	3	Y	371	367	0			8
							9	4	408	9							
11	8370	X	8217	-0-	-153	-0-	561	1	7295	3	Y	316	321	0			3
							13	4	348	9							
12	8649	X	8347	-0-	-302	-0-	484	1	7417	3	Y	392	391	0			4
							15	4	431	9							
01	8587	X	8363	-0-	-224	-0-	493	1	7500	3	Y	330	331	0			3
							7	4	363	9							
02	7700	X	7529	-0-	-171	-0-	420	1	6755	3	Y	317	317	0			3
							5	4	349	9							
03	8525	X	NO RPT	-0-	-8525	-0-					Y	NO RPT					3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 19HI RRCID -> 279172 COMPL. DATE 06/01/2015 TOTAL DEPTH 8473 PERF. 9175 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8235	X	8235	-0-	-0-	-0-	556	1	7355	3	N	286	281	0			6
							9	4	315	9							
11	7962	X	7962	-0-	-0-	-0-	545	1	7060	3	N	313	316	0			3
							13	4	344	9							
12	8198	X	8198	-0-	-0-	-0-	477	1	7335	3	N	337	337	0			3
							15	4	371	9							
01	8308	X	8028	-0-	-280	-0-	472	1	7196	3	N	321	320	0			4
							7	4	353	9							
02	7476	X	6699	-0-	-777	-0-	374	1	6022	3	N	273	273	0			4
							3	4	300	9							
03	8246	X	NO RPT	-0-	-8246	-0-					N	NO RPT					4

PILONCILLO WELL #: D 19HH RRCID -> 279210 COMPL. DATE 06/03/2015 TOTAL DEPTH 8491 PERF. 8937 - 14236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7282	X	7282	-0-	-0-	-0-	491	1	6488	3	Y	269	264	0			7
							7	4	296	9							
11	6648	X	6648	-0-	-0-	-0-	456	1	5911	3	Y	246	249	0			4
							10	4	271	9							
12	6789	X	6599	-0-	-190	-0-	388	1	5944	3	Y	233	233	0			4
							11	4	256	9							
01	7688	X	6296	-0-	-1392	-0-	368	1	5619	3	Y	279	279	0			4
							2	4	307	9							
02	6944	X	5535	-0-	-1409	-0-	308	1	4963	3	Y	238	237	0			5
							2	4	262	9							
03	7285	X	NO RPT	-0-	-7285	-0-					Y	NO RPT					5

PILONCILLO WELL #: D 19HG RRCID -> 279211 COMPL. DATE 06/03/2015 TOTAL DEPTH 8472 PERF. 8922 - 14518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8926	X	8926	-0-	-0-	-0-	597	1	7891	3	Y	390	385	0			6
							9	4	429	9							
11	8370	X	7926	-0-	-444	-0-	541	1	7010	3	Y	329	334	0			1
							13	4	362	9							
12	8649	X	8203	-0-	-446	-0-	478	1	7343	3	Y	334	335	0			-0-
							15	4	367	9							
01	8680	X	7379	-0-	-1301	-0-	430	1	6546	3	Y	364	364	0			-0-
							3	4	400	9							
02	7840	X	6498	-0-	-1342	-0-	360	1	5791	3	Y	313	312	0			1
							3	4	344	9							
03	8680	X	NO RPT	-0-	-8680	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 6HG RRCID -> 279220 COMPL. DATE 05/12/2015 TOTAL DEPTH 9528 PERF.10056 - 16248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5999	-0-	-139	-0-	318	1	5433	3	Y	219	215	0			8
							7	4	241	9							
11	5940	X	5768	-0-	-172	-0-	320	1	5156	3	Y	257	260	0			5
							9	4	283	9							
12	6138	X	6082	-0-	-56	-0-	299	1	5465	3	Y	279	279	0			5
							11	4	307	9							
01	6138	X	5733	-0-	-405	-0-	293	1	5154	3	Y	258	259	0			4
							2	4	284	9							
02	5544	X	5239	-0-	-305	-0-	247	1	4713	3	Y	251	250	0			5
							3	4	276	9							
03	6014	X	NO RPT	-0-	-6014	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 6HF RRCID -> 279222 COMPL. DATE 05/13/2015 TOTAL DEPTH 9484 PERF.10222 - 16059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6162	X	6162	-0-	-0-	-0-	325	1	5547	3	Y	257	253	0			11
							7	4	283	9							
11	5974	X	5974	-0-	-0-	-0-	329	1	5295	3	Y	310	314	0			7
							9	4	341	9							
12	6084	X	6084	-0-	-0-	-0-	299	1	5469	3	Y	277	277	0			7
							11	4	305	9							
01	6262	X	5902	-0-	-360	-0-	300	1	5265	3	Y	304	304	0			7
							3	4	334	9							
02	5656	X	5318	-0-	-338	-0-	251	1	4765	3	Y	272	272	0			7
							3	4	299	9							
03	6169	X	NO RPT	-0-	-6169	-0-					Y	NO RPT					7

PILONCILLO WELL #: E 7HB RRCID -> 279331 COMPL. DATE 07/03/2015 TOTAL DEPTH 9344 PERF. 9713 - 16067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	5528	-0-	-1199	-0-	287	1	4892	3	Y	311	304	0			8
							7	4	342	9							
11	6510	X	5547	-0-	-963	-0-	296	1	4777	3	Y	423	425	0			6
							9	4	465	9							
12	6603	X	5637	-0-	-966	-0-	269	1	4893	3	Y	422	423	0			5
							11	4	464	9							
01	5452	X	5452	-0-	-0-	-0-	268	1	4721	3	Y	418	418	0			5
							3	4	460	9							
*02	4910	X	4910	-0-	-0-	-0-	224	1	4272	3	Y	374	374	0			5
							3	4	411	9							
03	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					5

PILONCILLO WELL #: E 7HA RRCID -> 279403 COMPL. DATE 07/02/2015 TOTAL DEPTH 9203 PERF. 9642 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16657	X	5285	-0-	-11372	-0-	272	1	4661	3	Y	315	310	0			11
							5	4	347	9							
11	5764	X	5764	-0-	-0-	-0-	315	1	5076	3	Y	331	336	0			6
							9	4	364	9							
12	5978	X	5978	-0-	-0-	-0-	294	1	5380	3	Y	266	267	0			5
							11	4	293	9							
01	6069	X	6069	-0-	-0-	-0-	311	1	5460	3	Y	266	266	0			5
							5	4	293	9							
*02	5312	X	5312	-0-	-0-	-0-	254	1	4798	3	Y	232	231	0			6
							5	4	255	9							
03	5797	X	NO RPT	-0-	-5797	-0-					Y	NO RPT					6

PILONCILLO WELL #: A 14HE RRCID -> 279683 COMPL. DATE 04/08/2015 TOTAL DEPTH 8039 PERF. 8257 - 14826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2982	X	2982	-0-	-0-	-0-	149	1	2565	3	Y	241	237	0			9
							3	4	265	9							
11	2897	X	2897	-0-	-0-	-0-	153	1	2463	3	Y	252	255	0			6
							4	4	277	9							
12	2945	X	2935	-0-	-10	-0-	136	1	2492	3	Y	275	275	0			6
							4	4	303	9							
01	2821	X	2807	-0-	-14	-0-	136	1	2371	3	Y	271	271	0			6
							2	4	298	9							
02	2548	X	2540	-0-	-8	-0-	114	1	2161	3	Y	241	239	0			8
							265	9									
03	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					8

PILONCILLO WELL #: D 1D RRCID -> 279838 COMPL. DATE 06/21/2018 TOTAL DEPTH 11425 PERF.10085 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 16HZ RRCID -> 280123 COMPL. DATE 08/23/2015 TOTAL DEPTH 7898 PERF. 7987 - 15025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3587	X	3587	-0-	-0-	-0-	168	1	2896	3	Y	473	466	0			9
							3	4	520	9							
11	3209	X	3209	-0-	-0-	-0-	157	1	2538	3	Y	464	470	0			3
							4	4	510	9							
12	3131	X	2594	-0-	-537	-0-	115	1	2090	3	Y	350	353	0			-0-
							4	4	385	9							
01	3627	X	3335	-0-	-292	-0-	152	1	2667	3	Y	467	466	0			1
							2	4	514	9							
02	3248	X	2174	-0-	-1074	-0-	90	1	1730	3	Y	322	323	0			-0-
							354	9									
03	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: F 1HZ RRCID -> 280157 COMPL. DATE 04/10/2015 TOTAL DEPTH 9745 PERF. 9903 - 16253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3265	X	3265	-0-	-0-	-0-	175	1	2989	3	Y	88	86	0			7
							4	4	97	9							
11	3309	X	3309	-0-	-0-	-0-	185	1	2977	3	Y	129	129	0			7
							5	4	142	9							
12	3645	X	3645	-0-	-0-	-0-	180	1	3276	3	Y	166	165	0			8
							6	4	183	9							
01	3727	X	3727	-0-	-0-	-0-	192	1	3371	3	Y	147	146	0			9
							2	4	162	9							
*02	3439	X	3439	-0-	-0-	-0-	164	1	3128	3	Y	134	133	0			10
							147	9									
03	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					10

PILONCILLO WELL #: F 1HD RRCID -> 280159 COMPL. DATE 04/14/2015 TOTAL DEPTH 9423 PERF. 9752 - 16152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	881	-0-	-2188	-0-	46	1	798	3	Y	33	34	0			2
							1	4	36	9							
11	2970	X	1763	-0-	-1207	-0-	99	1	1589	3	Y	65	65	0			2
							3	4	72	9							
12	3496	X	3496	-0-	-0-	-0-	175	1	3186	3	Y	117	117	0			2
							6	4	129	9							
01	3835	X	3835	-0-	-0-	-0-	200	1	3505	3	Y	116	115	0			3
							2	4	128	9							
*02	2979	X	2979	-0-	-0-	-0-	143	1	2720	3	Y	105	104	0			4
							116	9									
03	1023	X	NO RPT	-0-	-1023	-0-					Y	NO RPT					4

PILONCILLO WELL #: A 23HX RRCID -> 280161 COMPL. DATE 06/22/2015 TOTAL DEPTH 8383 PERF. 8609 - 14627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5282	X	5282	-0-	-0-	-0-	255	1	4356	3	Y	605	596	0			13
							5	4	666	9							
11	4989	X	4989	-0-	-0-	-0-	252	1	4062	3	Y	607	615	0			5
							7	4	668	9							
12	5018	X	5018	-0-	-0-	-0-	231	1	4202	3	Y	525	528	0			2
							7	4	578	9							
01	5332	X	4198	-0-	-1134	-0-	197	1	3462	3	Y	488	488	0			2
							2	4	537	9							
02	4760	X	4455	-0-	-305	-0-	194	1	3694	3	Y	515	514	0			3
							567	9									
03	5270	X	NO RPT	-0-	-5270	-0-					Y	NO RPT					3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 23HA RRCID -> 280195 COMPL. DATE 06/24/2015 TOTAL DEPTH 8028 PERF. 8570 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2739	X	2739	-0-	-0-	-0-	140	1	2394	3	Y	184	182	0			10
							3	4	202	9							
11	4008	X	4008	-0-	-0-	-0-	218	1	3506	3	Y	253	255	0			8
							6	4	278	9							
12	2643	X	2643	-0-	-0-	-0-	126	1	2303	3	Y	191	192	0			7
							4	4	210	9							
01	2914	X	2065	-0-	-849	-0-	101	1	1778	3	Y	169	169	0			7
							186	9									
02	3472	X	2351	-0-	-1121	-0-	105	1	2004	3	Y	220	219	0			8
							242	9									
03	3844	X	NO RPT	-0-	-3844	-0-					Y	NO RPT					8

PILONCILLO WELL #: A 8HF RRCID -> 280238 COMPL. DATE 09/24/2015 TOTAL DEPTH 7998 PERF. 8314 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	4578	-0-	-2025	-0-	583	1	3605	3	Y	351	347	0			5
							4	4	386	9							
11	6390	X	4499	-0-	-1891	-0-	928	1	3185	3	Y	345	349	0			1
							6	4	380	9							
12	4805	X	4474	-0-	-331	-0-	215	1	3907	3	Y	314	315	0			-0-
							7	4	345	9							
01	4619	X	4491	-0-	-128	-0-	222	1	3891	3	Y	342	341	0			1
							2	4	376	9							
02	4172	X	3437	-0-	-735	-0-	157	1	2983	3	Y	268	268	0			1
							2	4	295	9							
03	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					1

PILONCILLO WELL #: A 1HZ RRCID -> 280256 COMPL. DATE 10/30/2015 TOTAL DEPTH 8558 PERF. 8726 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6803	X	6803	-0-	-0-	-0-	322	1	5502	3	Y	884	866	0			20
							7	4	972	9							
11	6060	X	4871	-0-	-1189	-0-	238	1	3825	3	Y	728	741	0			7
							7	4	801	9							
12	6262	X	5687	-0-	-575	-0-	245	1	4463	3	Y	883	882	0			8
							8	4	971	9							
01	7379	X	7379	-0-	-0-	-0-	340	1	5984	3	Y	956	956	0			8
							3	4	1052	9							
02	6132	X	5638	-0-	-494	-0-	243	1	4614	3	Y	707	710	0			5
							3	4	778	9							
03	6789	X	NO RPT	-0-	-6789	-0-					Y	NO RPT					5

PILONCILLO WELL #: A 8HE RRCID -> 280257 COMPL. DATE 09/24/2015 TOTAL DEPTH 7981 PERF. 8300 - 14378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10873	X	10873	-0-	-0-	-0-	1366	1	8448	3	Y	953	937	0			27
							11	4	1048	9							
11	10785	X	10785	-0-	-0-	-0-	2188	1	7516	3	Y	971	982	0			16
							13	4	1068	9							
12	10904	X	10904	-0-	-0-	-0-	512	1	9322	3	Y	956	959	0			13
							18	4	1052	9							
01	10789	X	10789	-0-	-0-	-0-	522	1	9179	3	Y	983	983	0			13
							7	4	1081	9							
*02	9495	X	9495	-0-	-0-	-0-	426	1	8098	3	Y	878	879	0			12
							5	4	966	9							
03	10323	X	NO RPT	-0-	-10323	-0-					Y	NO RPT					12

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 23HB RRCID -> 280267 COMPL. DATE 06/24/2015 TOTAL DEPTH 8026 PERF. 8577 - 14541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4834	-0-	-64	-0-	230	1	3943	3	Y	596	587	0			9
							5	4	656	9							
11	4886	X	4886	-0-	-0-	-0-	251	1	4036	3	Y	538	546	0			1
							7	4	592	9							
12	4898	X	4760	-0-	-138	-0-	220	1	4015	3	Y	471	471	0			1
							7	4	518	9							
01	5022	X	3733	-0-	-1289	-0-	174	1	3066	3	Y	446	445	0			2
							2	4	491	9							
02	4564	X	2144	-0-	-2420	-0-	93	1	1767	3	Y	258	259	0			1
							284	9									
03	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					1

PILONCILLO WELL #: A 16HU RRCID -> 280284 COMPL. DATE 08/15/2015 TOTAL DEPTH 7993 PERF. 8258 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3193	-0-	-31	-0-	156	1	2681	3	Y	321	315	0			7
							3	4	353	9							
11	3120	X	3000	-0-	-120	-0-	159	1	2548	3	Y	263	268	0			2
							4	4	289	9							
12	3163	X	3163	-0-	-0-	-0-	146	1	2655	3	Y	325	325	0			2
							4	4	358	9							
01	3193	X	2703	-0-	-490	-0-	129	1	2277	3	Y	270	271	0			1
							297	9									
02	2884	X	2363	-0-	-521	-0-	106	1	2002	3	Y	232	231	0			2
							255	9									
03	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					2

PILONCILLO WELL #: D 16HZ RRCID -> 280287 COMPL. DATE 09/15/2015 TOTAL DEPTH 9069 PERF. 9382 - 14511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	9543	-0-	-811	-0-	516	1	8836	3	Y	164	161	0			13
							11	4	180	9							
11	10020	X	9473	-0-	-547	-0-	542	1	8720	3	Y	177	178	0			12
							16	4	195	9							
12	10168	X	9785	-0-	-383	-0-	497	1	9061	3	Y	190	189	0			13
							18	4	209	9							
01	10491	X	10491	-0-	-0-	-0-	552	1	9701	3	Y	210	209	0			14
							7	4	231	9							
02	9072	X	9050	-0-	-22	-0-	442	1	8403	3	Y	184	184	0			14
							3	4	202	9							
03	9796	X	NO RPT	-0-	-9796	-0-					Y	NO RPT					14

PILONCILLO WELL #: D 16HE RRCID -> 280288 COMPL. DATE 09/19/2015 TOTAL DEPTH 8944 PERF. 9439 - 14405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3829	-0-	-604	-0-	202	1	3456	3	Y	152	148	0			9
							4	4	167	9							
11	3840	X	3756	-0-	-84	-0-	210	1	3389	3	Y	137	138	0			8
							6	4	151	9							
12	3906	X	3707	-0-	-199	-0-	185	1	3361	3	Y	141	141	0			8
							6	4	155	9							
01	3689	X	2842	-0-	-847	-0-	146	1	2571	3	Y	112	112	0			8
							2	4	123	9							
*02	4928	X	4928	-0-	-0-	-0-	237	1	4490	3	Y	181	178	0			11
							2	4	199	9							
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					11

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 13HD RRCID -> 280289 COMPL. DATE 09/08/2015 TOTAL DEPTH 8842 PERF. 9289 - 15806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15035	X	13608	-0-	-1427	-0-	735	1	12574	3	Y	258	254	0			5
							15	4	284	9							
11	14550	X	13075	-0-	-1475	-0-	745	1	12003	3	Y	278	282	0			1
							21	4	306	9							
12	14973	X	14723	-0-	-250	-0-	748	1	13628	3	Y	292	291	0			2
							26	4	321	9							
01	14572	X	14572	-0-	-0-	-0-	767	1	13493	3	Y	277	277	0			2
							7	4	305	9							
02	13020	X	12799	-0-	-221	-0-	626	1	11904	3	Y	242	241	0			3
							3	4	266	9							
03	13609	X	NO RPT	-0-	-13609	-0-					Y	NO RPT					3

PILONCILLO WELL #: D 13HE RRCID -> 280291 COMPL. DATE 09/08/2015 TOTAL DEPTH 8840 PERF. 9165 - 15258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15624	X	15115	-0-	-509	-0-	823	1	14068	3	Y	189	186	0			8
							16	4	208	9							
11	15120	X	10272	-0-	-4848	-0-	592	1	9517	3	Y	134	137	0			5
							16	4	147	9							
12	15624	X	5892	-0-	-9732	-0-	303	1	5499	3	Y	71	73	0			3
							12	4	78	9							
01	16395	X	16395	-0-	-0-	-0-	872	1	15340	3	Y	157	155	0			5
							10	4	173	9							
02	13832	X	13369	-0-	-463	-0-	660	1	12529	3	Y	156	155	0			6
							8	4	172	9							
03	15128	X	NO RPT	-0-	-15128	-0-					Y	NO RPT					6

PILONCILLO WELL #: D 16HC RRCID -> 280311 COMPL. DATE 09/16/2015 TOTAL DEPTH 8934 PERF. 9290 - 16475

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14508	X	13943	-0-	-565	-0-	752	1	12861	3	Y	286	281	0			7
							15	4	315	9							
11	14040	X	13616	-0-	-424	-0-	773	1	12455	3	Y	333	336	0			4
							22	4	366	9							
12	14508	X	13847	-0-	-661	-0-	703	1	12799	3	Y	292	295	0			1
							24	4	321	9							
01	13671	X	7200	-0-	-6471	-0-	378	1	6650	3	Y	154	155	0			-0-
							3	4	169	9							
02	12348	X	391	-0-	-11957	-0-	19	1	363	3	Y	8	8	0			-0-
							9	9									
03	13671	X	NO RPT	-0-	-13671	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 16HY RRCID -> 280314 COMPL. DATE 09/15/2015 TOTAL DEPTH 9037 PERF. 9206 - 14276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13444	X	13444	-0-	-0-	-0-	728	1	12444	3	Y	234	229	0			7
							15	4	257	9							
11	12904	X	12904	-0-	-0-	-0-	737	1	11865	3	Y	255	257	0			5
							21	4	281	9							
12	13330	X	13075	-0-	-255	-0-	667	1	12129	3	Y	233	234	0			4
							23	4	256	9							
01	14074	X	12298	-0-	-1776	-0-	649	1	11393	3	Y	226	226	0			4
							7	4	249	9							
02	12348	X	10578	-0-	-1770	-0-	516	1	9803	3	Y	231	229	0			6
							5	4	254	9							
03	13454	X	NO RPT	-0-	-13454	-0-					Y	NO RPT					6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 16HW RRCID -> 280369 COMPL. DATE 08/16/2015 TOTAL DEPTH 7899 PERF. 8065 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	1957	-0-	-523	-0-	100	1	1697	3	Y	144	143	0			11
							2	4	158	9							
11	2370	N	2167	-0-	-203	-0-	120	1	1924	3	Y	109	112	0			8
							3	4	120	9							
12	2404	N	2404	-0-	-0-	-0-	114	1	2065	3	Y	202	201	0			9
							3	4	222	9							
01	2480	X	2150	-0-	-330	-0-	105	1	1840	3	Y	186	186	0			9
							205	9									
02	2240	X	1624	-0-	-616	-0-	73	1	1391	3	Y	145	146	0			8
							160	9									
03	2232	X	NO RPT	-0-	-2232	-0-					Y	NO RPT					8

PILONCILLO WELL #: A 16HV RRCID -> 280370 COMPL. DATE 08/22/2015 TOTAL DEPTH 7786 PERF. 8073 - 15070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4284	-0-	-738	-0-	192	1	3279	3	Y	735	722	0			15
							4	4	809	9							
11	5040	X	3690	-0-	-1350	-0-	167	1	2676	3	Y	765	773	0			7
							5	4	842	9							
12	5208	X	3892	-0-	-1316	-0-	162	1	2928	3	Y	724	726	0			5
							6	4	796	9							
01	5363	X	3029	-0-	-2334	-0-	128	1	2250	3	Y	592	594	0			3
							651	9									
*02	4511	X	4511	-0-	-0-	-0-	180	1	3405	3	Y	837	830	0			10
							5	4	921	9							
03	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					10

PILONCILLO WELL #: A 1HX RRCID -> 280389 COMPL. DATE 10/29/2015 TOTAL DEPTH 8548 PERF. 8785 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6351	X	6351	-0-	-0-	-0-	318	1	5448	3	Y	525	519	0			9
							7	4	578	9							
11	5953	X	5953	-0-	-0-	-0-	313	1	5049	3	Y	529	534	0			4
							9	4	582	9							
12	5859	X	5857	-0-	-2	-0-	274	1	4982	3	Y	537	538	0			3
							10	4	591	9							
01	6169	X	6134	-0-	-35	-0-	293	1	5145	3	Y	630	628	0			5
							3	4	693	9							
02	5572	X	5561	-0-	-11	-0-	241	1	4578	3	Y	672	668	0			9
							3	4	739	9							
03	6169	X	NO RPT	-0-	-6169	-0-					Y	NO RPT					9

PILONCILLO WELL #: A 1HY RRCID -> 280390 COMPL. DATE 10/30/2015 TOTAL DEPTH 8415 PERF. 8542 - 14313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3977	X	3977	-0-	-0-	-0-	197	1	3350	3	Y	387	381	0			6
							4	4	426	9							
11	3494	X	3494	-0-	-0-	-0-	181	1	2906	3	Y	365	370	0			1
							5	4	402	9							
12	3559	X	3559	-0-	-0-	-0-	163	1	2966	3	Y	385	386	0			-0-
							6	4	424	9							
01	3888	X	3888	-0-	-0-	-0-	183	1	3190	3	Y	466	464	0			2
							2	4	513	9							
02	3304	X	3261	-0-	-43	-0-	141	1	2702	3	Y	380	381	0			1
							418	9									
03	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					1

PILONCILLO WELL #: A 2HZ RRCID -> 280425 COMPL. DATE 11/04/2015 TOTAL DEPTH 8036 PERF. 8222 - 14173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	-0-	-0-	-8	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 16HY RRCID -> 280485 COMPL. DATE 08/21/2015 TOTAL DEPTH 7751 PERF. 7910 - 15023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4728	-0-	-139	-0-	229	1	3899	3	Y	540	532	0			10
							6	4	594	9							
11	4680	X	4331	-0-	-349	-0-	218	1	3521	3	Y	532	538	0			4
							7	4	585	9							
12	4836	X	3379	-0-	-1457	-0-	151	1	2773	3	Y	409	411	0			2
							5	4	450	9							
01	4743	X	3909	-0-	-834	-0-	183	1	3192	3	Y	484	484	0			2
							2	4	532	9							
02	4284	X	2797	-0-	-1487	-0-	117	1	2228	3	Y	411	412	0			1
							452	9									
03	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					1

PILONCILLO WELL #: A 16HX RRCID -> 280586 COMPL. DATE 08/15/2015 TOTAL DEPTH 7975 PERF. 8238 - 15161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4181	X	4181	-0-	-0-	-0-	208	1	3551	3	Y	380	374	0			6
							4	4	418	9							
11	3984	X	3984	-0-	-0-	-0-	207	1	3331	3	Y	400	405	0			1
							6	4	440	9							
12	4121	X	4121	-0-	-0-	-0-	191	1	3491	3	Y	392	391	0			2
							8	4	431	9							
01	4033	X	4033	-0-	-0-	-0-	193	1	3414	3	Y	383	384	0			1
							5	4	421	9							
02	3612	X	3545	-0-	-67	-0-	159	1	3017	3	Y	334	334	0			1
							2	4	367	9							
03	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					1

PILONCILLO WELL #: A 10HF RRCID -> 280719 COMPL. DATE 11/26/2015 TOTAL DEPTH 8237 PERF. 8542 - 14109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8611	X	8611	-0-	-0-	-0-	459	1	7826	3	Y	287	282	0			7
							10	4	316	9							
11	8085	X	8085	-0-	-0-	-0-	454	1	7299	3	Y	290	294	0			3
							13	4	319	9							
12	8400	X	8400	-0-	-0-	-0-	420	1	7639	3	Y	296	297	0			2
							15	4	326	9							
01	8463	X	7715	-0-	-748	-0-	398	1	7005	3	Y	279	279	0			2
							5	4	307	9							
02	7644	X	6241	-0-	-1403	-0-	298	1	5661	3	Y	252	251	0			3
							5	4	277	9							
03	8463	X	NO RPT	-0-	-8463	-0-					Y	NO RPT					3

PILONCILLO WELL #: A 8HG RRCID -> 280755 COMPL. DATE 09/24/2015 TOTAL DEPTH 7970 PERF. 8410 - 14307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6612	X	6612	-0-	-0-	-0-	846	1	5235	3	Y	476	470	0			7
							7	4	524	9							
11	6440	X	6440	-0-	-0-	-0-	1331	1	4564	3	Y	487	493	0			1
							9	4	536	9							
12	6418	X	6418	-0-	-0-	-0-	307	1	5604	3	Y	450	450	0			1
							12	4	495	9							
01	6314	X	6314	-0-	-0-	-0-	312	1	5471	3	Y	480	480	0			1
							3	4	528	9							
*02	6272	X	6272	-0-	-0-	-0-	289	1	5475	3	Y	459	460	0			-0-
							3	4	505	9							
03	6231	X	NO RPT	-0-	-6231	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 8HY RRCID -> 280828 COMPL. DATE 12/15/2015 TOTAL DEPTH 8542 PERF. 8876 - 15059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17763	X	17085	-0-	-678	-0-	907	1	15495	3	Y	604	595	0			13
							19	4	664	9							
11	17190	X	16668	-0-	-522	-0-	937	1	15085	3	Y	564	571	0			6
							26	4	620	9							
12	17763	X	16859	-0-	-904	-0-	845	1	15372	3	Y	557	559	0			4
							29	4	613	9							
01	17763	X	16688	-0-	-1075	-0-	863	1	15174	3	Y	584	583	0			5
							9	4	642	9							
02	15932	X	15007	-0-	-925	-0-	721	1	13675	3	Y	549	549	0			5
							7	4	604	9							
03	17236	X	NO RPT	-0-	-17236	-0-					Y	NO RPT					5

PILONCILLO WELL #: E 7HD RRCID -> 280829 COMPL. DATE 02/19/2016 TOTAL DEPTH 9276 PERF. 9785 - 15985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	3897	-0-	-1249	-0-	200	1	3394	3	Y	273	267	0			13
							3	4	300	9							
11	4980	X	3606	-0-	-1374	-0-	198	1	3167	3	Y	214	219	0			8
							6	4	235	9							
12	5146	X	3769	-0-	-1377	-0-	189	1	3412	3	Y	147	148	0			7
							6	4	162	9							
01	4074	X	4074	-0-	-0-	-0-	209	1	3686	3	Y	161	161	0			7
							2	4	177	9							
02	3360	X	3207	-0-	-153	-0-	154	1	2914	3	Y	126	126	0			7
							139	9									
03	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					7

PILONCILLO WELL #: D 3HC RRCID -> 280841 COMPL. DATE 12/21/2015 TOTAL DEPTH 8866 PERF. 9368 - 14523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	9361	-0-	-776	-0-	508	1	8668	3	Y	158	155	0			9
							11	4	174	9							
11	9810	X	8913	-0-	-897	-0-	513	1	8234	3	Y	137	139	0			7
							15	4	151	9							
12	9548	X	9173	-0-	-375	-0-	468	1	8515	3	Y	157	157	0			7
							17	4	173	9							
01	9548	X	8390	-0-	-1158	-0-	442	1	7778	3	Y	150	149	0			8
							5	4	165	9							
02	8596	X	7750	-0-	-846	-0-	378	1	7214	3	Y	141	141	0			8
							3	4	155	9							
03	9362	X	NO RPT	-0-	-9362	-0-					Y	NO RPT					8

PILONCILLO WELL #: D 8HD RRCID -> 280904 COMPL. DATE 12/12/2015 TOTAL DEPTH 8398 PERF. 8681 - 14220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548	X	-0-	-0-	-9548	-0-					Y	-0-	2	0			-0-
11	13192	X	13192	-0-	-0-	-0-	744	1	11981	3	Y	405	398	0			7
							21	4	446	9							
12	10744	X	10744	-0-	-0-	-0-	531	1	9651	3	Y	494	494	0			7
							19	4	543	9							
01	9967	X	9967	-0-	-0-	-0-	506	1	8914	3	Y	491	491	0			7
							7	4	540	9							
*02	9094	X	9094	-0-	-0-	-0-	432	1	8187	3	Y	429	429	0			7
							3	4	472	9							
03	5921	X	NO RPT	-0-	-5921	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 3HB RRCID -> 280905 COMPL. DATE 12/22/2015 TOTAL DEPTH 8862 PERF. 9310 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	8863	-0-	-282	-0-	480	1	8186	3	Y	170	167	0			7
							10	4	187	9							
11	9132	X	9132	-0-	-0-	-0-	521	1	8383	3	Y	194	195	0			6
							15	4	213	9							
12	9426	X	9426	-0-	-0-	-0-	479	1	8702	3	Y	207	208	0			5
							17	4	228	9							
01	9207	X	8514	-0-	-693	-0-	445	1	7845	3	Y	199	198	0			6
							5	4	219	9							
02	8316	X	8189	-0-	-127	-0-	399	1	7590	3	Y	179	177	0			8
							3	4	197	9							
03	9207	X	NO RPT	-0-	-9207	-0-					Y	NO RPT					8

PILONCILLO WELL #: E 7HC RRCID -> 280906 COMPL. DATE 02/19/2016 TOTAL DEPTH 9160 PERF. 9772 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	4955	-0-	-904	-0-	252	1	4316	3	Y	347	341	0			6
							5	4	382	9							
11	5670	X	4517	-0-	-1153	-0-	242	1	3903	3	Y	332	338	0			-0-
							7	4	365	9							
12	5084	X	4701	-0-	-383	-0-	225	1	4096	3	Y	339	338	0			1
							7	4	373	9							
01	4960	X	4775	-0-	-185	-0-	237	1	4150	3	Y	351	351	0			1
							2	4	386	9							
02	4480	X	3964	-0-	-516	-0-	182	1	3463	3	Y	290	291	0			-0-
							319	9									
03	4960	X	NO RPT	-0-	-4960	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 21HB RRCID -> 280907 COMPL. DATE 02/28/2016 TOTAL DEPTH 9416 PERF. 9852 - 16088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11470	X	11043	-0-	-427	-0-	584	1	9965	3	Y	437	431	0			9
							13	4	481	9							
11	11100	X	10647	-0-	-453	-0-	596	1	9561	3	Y	431	437	0			3
							16	4	474	9							
12	11470	X	11289	-0-	-181	-0-	565	1	10263	3	Y	401	402	0			2
							20	4	441	9							
01	11036	X	10718	-0-	-318	-0-	549	1	9675	3	Y	443	442	0			3
							7	4	487	9							
02	9968	X	9561	-0-	-407	-0-	456	1	8659	3	Y	403	403	0			3
							3	4	443	9							
03	11036	X	NO RPT	-0-	-11036	-0-					Y	NO RPT					3

PILONCILLO WELL #: E 21HA RRCID -> 280908 COMPL. DATE 02/28/2016 TOTAL DEPTH 9255 PERF. 9850 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13062	X	13062	-0-	-0-	-0-	694	1	11859	3	Y	449	442	0			9
							15	4	494	9							
11	12954	X	12954	-0-	-0-	-0-	726	1	11682	3	Y	477	482	0			4
							21	4	525	9							
12	12909	X	12909	-0-	-0-	-0-	643	1	11696	3	Y	497	498	0			3
							23	4	547	9							
01	13206	X	12449	-0-	-757	-0-	641	1	11260	3	Y	492	492	0			3
							7	4	541	9							
02	11928	X	11123	-0-	-805	-0-	530	1	10068	3	Y	473	472	0			4
							5	4	520	9							
03	13206	X	NO RPT	-0-	-13206	-0-					Y	NO RPT					4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 21HC RRCID -> 280909 COMPL. DATE 02/26/2016 TOTAL DEPTH 9234 PERF. 9798 - 15939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5559	X	5559	-0-	-0-	-0-	293	1	4994	3	Y	242	236	0			9
							6	4	266	9							
11	5040	X	4055	-0-	-985	-0-	219	1	3522	3	Y	280	283	0			6
							6	4	308	9							
12	5208	X	1525	-0-	-3683	-0-	74	1	1334	3	Y	104	107	0			3
							3	4	114	9							
01	5518	X	4136	-0-	-1382	-0-	205	1	3602	3	Y	297	295	0			5
							2	4	327	9							
02	4984	X	4441	-0-	-543	-0-	208	1	3966	3	Y	241	241	0			5
							2	4	265	9							
03	5518	X	NO RPT	-0-	-5518	-0-					Y	NO RPT					5

PILONCILLO WELL #: E 21HE RRCID -> 280912 COMPL. DATE 02/25/2016 TOTAL DEPTH 9298 PERF. 9847 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10040	X	10040	-0-	-0-	-0-	527	1	9021	3	Y	437	431	0			7
							11	4	481	9							
11	10197	X	10197	-0-	-0-	-0-	565	1	9102	3	Y	467	471	0			3
							16	4	514	9							
12	10462	X	10462	-0-	-0-	-0-	515	1	9368	3	Y	510	511	0			2
							18	4	561	9							
01	10230	X	10105	-0-	-125	-0-	513	1	9009	3	Y	524	524	0			2
							7	4	576	9							
02	9240	X	9234	-0-	-6	-0-	432	1	8238	3	Y	510	510	0			2
							3	4	561	9							
03	10230	X	NO RPT	-0-	-10230	-0-					Y	NO RPT					2

PILONCILLO WELL #: E 21HD RRCID -> 280915 COMPL. DATE 02/26/2016 TOTAL DEPTH 9441 PERF. 9755 - 16198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5319	X	5319	-0-	-0-	-0-	281	1	4810	3	Y	202	198	0			16
							6	4	222	9							
11	4423	X	4423	-0-	-0-	-0-	243	1	3906	3	Y	243	245	0			14
							7	4	267	9							
12	5639	X	5639	-0-	-0-	-0-	279	1	5065	3	Y	258	258	0			14
							11	4	284	9							
01	5332	X	4914	-0-	-418	-0-	249	1	4375	3	Y	262	262	0			14
							2	4	288	9							
02	4816	X	4235	-0-	-581	-0-	201	1	3802	3	Y	211	211	0			14
							232	9									
03	5332	X	NO RPT	-0-	-5332	-0-					Y	NO RPT					14

PILONCILLO WELL #: E 22HC RRCID -> 280916 COMPL. DATE 02/26/2016 TOTAL DEPTH 9437 PERF. 9868 - 16097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5274	-0-	-399	-0-	279	1	4765	3	Y	204	200	0			12
							6	4	224	9							
11	5490	X	5332	-0-	-158	-0-	297	1	4784	3	Y	221	223	0			10
							8	4	243	9							
12	5673	X	5194	-0-	-479	-0-	258	1	4689	3	Y	216	217	0			9
							9	4	238	9							
01	5363	X	4033	-0-	-1330	-0-	206	1	3610	3	Y	195	195	0			9
							2	4	215	9							
02	4984	X	4810	-0-	-174	-0-	229	1	4339	3	Y	218	217	0			10
							2	4	240	9							
03	5518	X	NO RPT	-0-	-5518	-0-					Y	NO RPT					10

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 8HZ RRCID -> 280925 COMPL. DATE 12/15/2015 TOTAL DEPTH 8521 PERF. 8852 - 15681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16306	X	16235	-0-	-71	-0-	865	1	14770	3	Y	529	520	0			9
							18	4	582	9							
11	15780	X	15658	-0-	-122	-0-	879	1	14137	3	Y	562	568	0			3
							24	4	618	9							
12	16396	X	16396	-0-	-0-	-0-	820	1	14911	3	Y	578	580	0			1
							29	4	636	9							
01	15593	X	15482	-0-	-111	-0-	799	1	14048	3	Y	569	570	0			-0-
							9	4	626	9							
02	14084	X	13912	-0-	-172	-0-	668	1	12678	3	Y	508	508	0			-0-
							7	4	559	9							
03	15593	X	NO RPT	-0-	-15593	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 12HD RRCID -> 280926 COMPL. DATE 12/16/2015 TOTAL DEPTH 8073 PERF. 8436 - 14552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	7528	-0-	-935	-0-	389	1	6658	3	Y	431	425	0			8
							7	4	474	9							
11	7560	X	7188	-0-	-372	-0-	393	1	6340	3	Y	403	410	0			1
							12	4	443	9							
12	7440	X	7291	-0-	-149	-0-	357	1	6491	3	Y	390	390	0			1
							14	4	429	9							
01	7533	X	6892	-0-	-641	-0-	348	1	6127	3	Y	377	378	0			-0-
							2	4	415	9							
02	6804	X	5916	-0-	-888	-0-	278	1	5289	3	Y	315	315	0			-0-
							2	4	347	9							
03	7533	X	NO RPT	-0-	-7533	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 12HU RRCID -> 280927 COMPL. DATE 12/15/2015 TOTAL DEPTH 8225 PERF. 8505 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7095	X	7095	-0-	-0-	-0-	373	1	6376	3	Y	308	302	0			7
							7	4	339	9							
11	5401	X	5401	-0-	-0-	-0-	301	1	4838	3	Y	231	236	0			2
							8	4	254	9							
12	5643	X	5643	-0-	-0-	-0-	283	1	5149	3	Y	184	185	0			1
							9	4	202	9							
01	8525	X	7897	-0-	-628	-0-	407	1	7158	3	Y	297	295	0			3
							5	4	327	9							
02	7476	X	6820	-0-	-656	-0-	324	1	6167	3	Y	296	295	0			4
							3	4	326	9							
03	7099	X	NO RPT	-0-	-7099	-0-					Y	NO RPT					4

PILONCILLO WELL #: A 12HE RRCID -> 280928 COMPL. DATE 12/16/2015 TOTAL DEPTH 8154 PERF. 8659 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12741	X	12349	-0-	-392	-0-	647	1	11050	3	Y	580	572	0			10
							14	4	638	9							
11	12409	X	12409	-0-	-0-	-0-	688	1	11073	3	Y	571	578	0			3
							20	4	628	9							
12	12741	X	12721	-0-	-20	-0-	629	1	11455	3	Y	559	560	0			2
							22	4	615	9							
01	12493	X	11972	-0-	-521	-0-	612	1	10761	3	Y	538	537	0			3
							7	4	592	9							
02	11284	X	10392	-0-	-892	-0-	492	1	9374	3	Y	474	474	0			3
							5	4	521	9							
03	12493	X	NO RPT	-0-	-12493	-0-					Y	NO RPT					3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 12HV RRCID -> 280931 COMPL. DATE 12/13/2015 TOTAL DEPTH 8241 PERF. 8579 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9068	X	9068	-0-	-0-	-0-	472	1	8070	3	Y	469	461	0			9
							10	4	516	9							
11	8579	X	8579	-0-	-0-	-0-	470	1	7571	3	Y	476	482	0			3
							14	4	524	9							
12	8730	X	8730	-0-	-0-	-0-	427	1	7764	3	Y	476	477	0			2
							15	4	524	9							
01	8680	X	8272	-0-	-408	-0-	420	1	7390	3	Y	415	415	0			2
							5	4	457	9							
02	7840	X	7271	-0-	-569	-0-	348	1	6614	3	Y	278	279	0			1
							3	4	306	9							
03	8680	X	NO RPT	-0-	-8680	-0-					Y	NO RPT					1

PILONCILLO WELL #: A 12HW RRCID -> 280932 COMPL. DATE 12/12/2015 TOTAL DEPTH 8243 PERF. 8661 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11080	X	11080	-0-	-0-	-0-	585	1	9978	3	Y	458	451	0			9
							13	4	504	9							
11	10551	X	10551	-0-	-0-	-0-	587	1	9442	3	Y	460	466	0			3
							16	4	506	9							
12	10819	X	10815	-0-	-4	-0-	539	1	9794	3	Y	420	422	0			1
							20	4	462	9							
01	11129	X	10772	-0-	-357	-0-	556	1	9768	3	Y	401	402	0			-0-
							7	4	441	9							
02	10052	X	9437	-0-	-615	-0-	452	1	8591	3	Y	355	355	0			-0-
							3	4	391	9							
03	11067	X	NO RPT	-0-	-11067	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 22HB RRCID -> 280933 COMPL. DATE 02/27/2016 TOTAL DEPTH 9352 PERF. 9819 - 15946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6760	-0-	-215	-0-	356	1	6092	3	Y	276	271	0			6
							8	4	304	9							
11	6750	X	6243	-0-	-507	-0-	347	1	5578	3	Y	279	283	0			2
							11	4	307	9							
12	6975	X	6607	-0-	-368	-0-	327	1	5956	3	Y	284	283	0			3
							12	4	312	9							
01	7068	X	6759	-0-	-309	-0-	345	1	6072	3	Y	308	307	0			4
							3	4	339	9							
02	6132	X	5895	-0-	-237	-0-	278	1	5303	3	Y	283	284	0			3
							3	4	311	9							
03	6758	X	NO RPT	-0-	-6758	-0-					Y	NO RPT					3

PILONCILLO WELL #: E 22HD RRCID -> 280952 COMPL. DATE 02/25/2016 TOTAL DEPTH 9375 PERF. 9913 - 16182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12028	X	11150	-0-	-878	-0-	594	1	10135	3	Y	371	366	0			5
							13	4	408	9							
11	11640	X	10538	-0-	-1102	-0-	590	1	9515	3	Y	379	383	0			1
							16	4	417	9							
12	11594	X	11359	-0-	-235	-0-	566	1	10332	3	Y	401	402	0			-0-
							20	4	441	9							
01	11315	X	10771	-0-	-544	-0-	556	1	9767	3	Y	401	401	0			-0-
							7	4	441	9							
02	10220	X	9288	-0-	-932	-0-	447	1	8516	3	Y	293	292	0			1
							3	4	322	9							
03	11160	X	NO RPT	-0-	-11160	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 15HA RRCID -> 280958 COMPL. DATE 04/13/2016 TOTAL DEPTH 8734 PERF. 9318 - 15043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13331	X	13331	-0-	-0-	-0-	1288	1	11426	3	Y	547	540	0			15
							15	4	602	9							
11	12457	X	12457	-0-	-0-	-0-	1247	1	10431	3	Y	692	696	0			11
							18	4	761	9							
12	12458	X	12458	-0-	-0-	-0-	1577	1	10110	3	Y	683	685	0			9
							20	4	751	9							
01	13051	X	11635	-0-	-1416	-0-	1697	1	9147	3	Y	713	712	0			10
							7	4	784	9							
02	11788	X	10623	-0-	-1165	-0-	1376	1	8506	3	Y	669	668	0			11
							5	4	736	9							
03	13051	X	NO RPT	-0-	-13051	-0-					Y	NO RPT					11

PILONCILLO WELL #: E 15HB RRCID -> 281001 COMPL. DATE 04/12/2016 TOTAL DEPTH 8629 PERF. 9172 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9768	X	9768	-0-	-0-	-0-	936	1	8314	3	Y	461	454	0			11
							11	4	507	9							
11	9450	X	8907	-0-	-543	-0-	900	1	7533	3	Y	418	424	0			5
							14	4	460	9							
12	9765	X	9365	-0-	-400	-0-	1175	1	7530	3	Y	586	584	0			7
							15	4	645	9							
01	9202	X	9202	-0-	-0-	-0-	1338	1	7207	3	Y	593	592	0			8
							5	4	652	9							
02	8204	X	8146	-0-	-58	-0-	1061	1	6568	3	Y	467	468	0			7
							3	4	514	9							
03	9083	X	NO RPT	-0-	-9083	-0-					Y	NO RPT					7

PILONCILLO WELL #: E 15HC RRCID -> 281003 COMPL. DATE 04/13/2016 TOTAL DEPTH 8790 PERF. 9344 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3976	X	3976	-0-	-0-	-0-	372	1	3310	3	Y	264	259	0			14
							4	4	290	9							
11	3803	X	3803	-0-	-0-	-0-	385	1	3218	3	Y	177	180	0			11
							5	4	195	9							
12	4013	X	4013	-0-	-0-	-0-	517	1	3315	3	Y	159	161	0			9
							6	4	175	9							
01	3968	X	3831	-0-	-137	-0-	576	1	3109	3	Y	131	131	0			9
							2	4	144	9							
02	3584	X	3175	-0-	-409	-0-	420	1	2594	3	Y	146	145	0			10
							161	9									
03	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					10

PILONCILLO WELL #: E 22HA RRCID -> 281051 COMPL. DATE 02/27/2016 TOTAL DEPTH 9479 PERF. 9864 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2462	N	2462	-0-	-0-	-0-	131	1	2234	3	Y	86	85	0			14
							2	4	95	9							
11	2370	N	2360	-0-	-10	-0-	131	1	2129	3	Y	87	88	0			13
							4	4	96	9							
12	2395	N	2395	-0-	-0-	-0-	119	1	2169	3	Y	94	93	0			14
							4	4	103	9							
01	2449	N	2352	-0-	-97	-0-	121	1	2119	3	Y	102	101	0			15
							112	9									
02	2212	N	2140	-0-	-72	-0-	102	1	1938	3	Y	91	91	0			15
							100	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 8HE RRCID -> 281086 COMPL. DATE 12/12/2015 TOTAL DEPTH 8389 PERF. 8750 - 14662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13026	X	13026	-0-	-0-	-0-	689	1	11757	3	Y	514	506	0			11
							15	4	565	9							
11	8820	X	8648	-0-	-172	-0-	484	1	7791	3	Y	325	334	0			2
							15	4	358	9							
12	9052	X	8482	-0-	-570	-0-	423	1	7715	3	Y	299	301	0			-0-
							15	4	329	9							
01	12121	X	8256	-0-	-3865	-0-	429	1	7543	3	Y	254	254	0			-0-
							5	4	279	9							
02	10948	X	7285	-0-	-3663	-0-	353	1	6711	3	Y	198	198	0			-0-
							3	4	218	9							
03	12121	X	NO RPT	-0-	-12121	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 8HF RRCID -> 281089 COMPL. DATE 12/14/2015 TOTAL DEPTH 8413 PERF. 8973 - 14701

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10666	X	10666	-0-	-0-	-0-	564	1	9631	3	Y	417	412	0			5
							12	4	459	9							
11	11058	X	11058	-0-	-0-	-0-	618	1	9959	3	Y	422	426	0			1
							17	4	464	9							
12	10838	X	10838	-0-	-0-	-0-	546	1	9945	3	Y	297	298	0			-0-
							20	4	327	9							
01	10664	X	9570	-0-	-1094	-0-	492	1	8645	3	Y	387	387	0			-0-
							7	4	426	9							
02	10164	X	8283	-0-	-1881	-0-	396	1	7517	3	Y	334	333	0			1
							3	4	367	9							
03	11253	X	NO RPT	-0-	-11253	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 15HU RRCID -> 281090 COMPL. DATE 04/07/2016 TOTAL DEPTH 9116 PERF. 9582 - 15774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4422	X	4422	-0-	-0-	-0-	420	1	3720	3	Y	253	249	0			13
							4	4	278	9							
11	4220	X	4220	-0-	-0-	-0-	423	1	3537	3	Y	230	233	0			10
							7	4	253	9							
12	4336	X	4336	-0-	-0-	-0-	544	1	3500	3	Y	260	259	0			11
							6	4	286	9							
01	4433	X	4280	-0-	-153	-0-	623	1	3357	3	Y	271	271	0			11
							2	4	298	9							
02	4004	X	3685	-0-	-319	-0-	477	1	2954	3	Y	231	229	0			13
							254	9									
03	4433	X	NO RPT	-0-	-4433	-0-					Y	NO RPT					13

PILONCILLO WELL #: E 15HT RRCID -> 281225 COMPL. DATE 04/08/2016 TOTAL DEPTH 9076 PERF. 9111 - 15335

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	8785	-0-	-174	-0-	830	1	7364	3	Y	529	522	0			10
							9	4	582	9							
11	8670	X	8529	-0-	-141	-0-	859	1	7185	3	Y	429	438	0			1
							13	4	472	9							
12	8959	X	8893	-0-	-66	-0-	1130	1	7250	3	Y	453	452	0			2
							15	4	498	9							
01	9610	X	8397	-0-	-1213	-0-	1236	1	6671	3	Y	443	442	0			3
							3	4	487	9							
02	8148	X	7623	-0-	-525	-0-	998	1	6182	3	Y	400	400	0			3
							3	4	440	9							
03	8804	X	NO RPT	-0-	-8804	-0-					Y	NO RPT					3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 10HE RRCID -> 281227 COMPL. DATE 11/26/2015 TOTAL DEPTH 8267 PERF. 8545 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6784	X	6784	-0-	-0-	-0-	363	1	6204	3	Y	191	188	0			10
							7	4	210	9							
11	6450	X	6401	-0-	-49	-0-	360	1	5809	3	Y	201	203	0			8
							11	4	221	9							
12	6665	X	6605	-0-	-60	-0-	331	1	6023	3	Y	217	217	0			8
							12	4	239	9							
01	6789	X	6336	-0-	-453	-0-	327	1	5735	3	Y	246	245	0			9
							3	4	271	9							
02	6132	X	5547	-0-	-585	-0-	264	1	5010	3	Y	245	244	0			10
							3	4	270	9							
03	6789	X	NO RPT	-0-	-6789	-0-					Y	NO RPT					10

PILONCILLO WELL #: A 2HY RRCID -> 281241 COMPL. DATE 11/04/2015 TOTAL DEPTH 8200 PERF. 8256 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	5142	-0-	-97	-0-	243	1	4151	3	Y	675	664	0			13
							5	4	743	9							
11	5070	X	4391	-0-	-679	-0-	218	1	3501	3	Y	605	615	0			3
							6	4	666	9							
12	5239	X	3732	-0-	-1507	-0-	165	1	3003	3	Y	507	510	0			-0-
							6	4	558	9							
01	5332	X	4502	-0-	-830	-0-	205	1	3607	3	Y	625	623	0			2
							2	4	688	9							
02	4816	X	3811	-0-	-1005	-0-	161	1	3053	3	Y	543	544	0			1
							597	9									
03	5146	X	NO RPT	-0-	-5146	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 33HA RRCID -> 281294 COMPL. DATE 05/21/2016 TOTAL DEPTH 9174 PERF. 9697 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6267	X	6267	-0-	-0-	-0-	469	1	5354	3	Y	397	391	0			6
							7	4	437	9							
11	6053	X	6053	-0-	-0-	-0-	1723	1	3909	3	Y	376	382	0			-0-
							7	4	414	9							
12	6036	X	6036	-0-	-0-	-0-	1832	1	3791	3	Y	370	370	0			-0-
							6	4	407	9							
01	6262	X	6197	-0-	-65	-0-	777	1	4944	3	Y	431	430	0			1
							2	4	474	9							
02	5656	X	5479	-0-	-177	-0-	690	1	4377	3	Y	372	372	0			1
							3	4	409	9							
03	6262	X	NO RPT	-0-	-6262	-0-					Y	NO RPT					1

PILONCILLO WELL #: F 5HA RRCID -> 281393 COMPL. DATE 04/25/2016 TOTAL DEPTH 9517 PERF.10018 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	4009	-0-	-114	-0-	206	1	3522	3	Y	253	250	0			5
							3	4	278	9							
11	3990	X	3837	-0-	-153	-0-	208	1	3336	3	Y	261	265	0			1
							6	4	287	9							
12	4123	X	3919	-0-	-204	-0-	186	1	3402	3	Y	295	296	0			-0-
							6	4	325	9							
01	3968	X	3738	-0-	-230	-0-	187	1	3296	3	Y	232	232	0			-0-
							255	9									
02	3584	X	3346	-0-	-238	-0-	156	1	2978	3	Y	193	193	0			-0-
							212	9									
03	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: F 5HB RRCID -> 281396 COMPL. DATE 04/23/2016 TOTAL DEPTH 9401 PERF. 9875 - 15825

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6205	X	6205	-0-	-0-	-0-	319	1	5442	3	Y	396	390	0			6
							8	4	436	9							
11	5100	X	5100	-0-	-0-	-0-	277	1	4461	3	Y	323	329	0			-0-
							7	4	355	9							
12	5529	X	5529	-0-	-0-	-0-	259	1	4715	3	Y	497	495	0			2
							8	4	547	9							
01	5518	X	5069	-0-	-449	-0-	251	1	4418	3	Y	362	363	0			1
							2	4	398	9							
02	4984	X	4641	-0-	-343	-0-	215	1	4067	3	Y	326	325	0			2
							359	9									
03	5518	X	NO RPT	-0-	-5518	-0-					Y	NO RPT					2

PILONCILLO WELL #: F 5HY RRCID -> 281397 COMPL. DATE 04/21/2016 TOTAL DEPTH 9862 PERF.10099 - 17053

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5528	-0-	-579	-0-	295	1	5046	3	Y	165	161	0			14
							5	4	182	9							
11	5910	X	5325	-0-	-585	-0-	301	1	4849	3	Y	151	153	0			12
							9	4	166	9							
12	6107	X	5595	-0-	-512	-0-	281	1	5115	3	Y	171	170	0			13
							11	4	188	9							
01	5766	X	5382	-0-	-384	-0-	280	1	4923	3	Y	158	159	0			12
							5	4	174	9							
02	5208	X	4859	-0-	-349	-0-	235	1	4434	3	Y	168	167	0			13
							5	4	185	9							
03	5518	X	NO RPT	-0-	-5518	-0-					Y	NO RPT					13

PILONCILLO WELL #: F 5HZ RRCID -> 281473 COMPL. DATE 04/20/2016 TOTAL DEPTH 9765 PERF.10239 - 17058

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5573	-0-	-38	-0-	301	1	5144	3	Y	110	109	0			5
							7	4	121	9							
11	5430	X	5346	-0-	-84	-0-	305	1	4891	3	Y	128	128	0			5
							9	4	141	9							
12	5611	X	5577	-0-	-34	-0-	283	1	5140	3	Y	130	130	0			5
							11	4	143	9							
01	5859	X	5432	-0-	-427	-0-	286	1	5002	3	Y	128	127	0			6
							3	4	141	9							
02	5180	X	4760	-0-	-420	-0-	231	1	4405	3	Y	110	109	0			7
							3	4	121	9							
03	5580	X	NO RPT	-0-	-5580	-0-					Y	NO RPT					7

PILONCILLO WELL #: E 33HZ RRCID -> 281474 COMPL. DATE 05/21/2016 TOTAL DEPTH 9627 PERF. 9703 - 16277

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2885	X	2885	-0-	-0-	-0-	206	1	2346	3	Y	300	294	0			8
							3	4	330	9							
11	2802	X	2802	-0-	-0-	-0-	755	1	1712	3	Y	302	306	0			4
							3	4	332	9							
12	2883	X	2763	-0-	-120	-0-	793	1	1641	3	Y	296	298	0			2
							3	4	326	9							
01	2806	X	2806	-0-	-0-	-0-	332	1	2113	3	Y	326	324	0			4
							2	4	359	9							
02	2464	N	2442	-0-	-22	-0-	289	1	1827	3	Y	296	296	0			4
							326	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 33HB RRCID -> 281504 COMPL. DATE 05/20/2016 TOTAL DEPTH 9221 PERF. 9751 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6251	X	6251	-0-	-0-	-0-	464	1	5311	3	Y	428	422	0			8
							5	4	471	9							
11	6245	X	6245	-0-	-0-	-0-	1767	1	4009	3	Y	420	426	0			2
							7	4	462	9							
12	6089	X	6089	-0-	-0-	-0-	1836	1	3803	3	Y	403	404	0			1
							7	4	443	9							
01	6262	X	6226	-0-	-36	-0-	783	1	4978	3	Y	420	419	0			2
							3	4	462	9							
02	5824	X	4939	-0-	-885	-0-	623	1	3951	3	Y	332	333	0			1
							365	9									
03	6448	X	NO RPT	-0-	-6448	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 33HY RRCID -> 281505 COMPL. DATE 05/21/2016 TOTAL DEPTH 9650 PERF. 9749 - 16368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8359	X	8359	-0-	-0-	-0-	629	1	7181	3	Y	491	485	0			8
							9	4	540	9							
11	8114	X	8114	-0-	-0-	-0-	2359	1	5353	3	Y	357	365	0			-0-
							9	4	393	9							
12	8586	X	8586	-0-	-0-	-0-	2624	1	5433	3	Y	471	470	0			1
							11	4	518	9							
01	8680	X	8680	-0-	-0-	-0-	1106	1	7031	3	Y	489	487	0			3
							5	4	538	9							
*02	7772	X	7772	-0-	-0-	-0-	993	1	6304	3	Y	427	428	0			2
							5	4	470	9							
03	8370	X	NO RPT	-0-	-8370	-0-					Y	NO RPT					2

PILONCILLO WELL #: E 2HB RRCID -> 281749 COMPL. DATE 09/29/2016 TOTAL DEPTH 8697 PERF. 9309 - 15717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	8760	-0-	-571	-0-	462	1	7892	3	Y	361	357	0			4
							9	4	397	9							
11	9030	X	8525	-0-	-505	-0-	470	1	7582	3	Y	418	421	0			1
							13	4	460	9							
12	9331	X	8670	-0-	-661	-0-	426	1	7760	3	Y	426	426	0			1
							15	4	469	9							
01	9393	X	8290	-0-	-1103	-0-	421	1	7404	3	Y	418	417	0			2
							5	4	460	9							
02	8260	X	7312	-0-	-948	-0-	343	1	6519	3	Y	406	405	0			3
							3	4	447	9							
03	8804	X	NO RPT	-0-	-8804	-0-					Y	NO RPT					3

PILONCILLO WELL #: E 2HD RRCID -> 281842 COMPL. DATE 09/30/2016 TOTAL DEPTH 8801 PERF. 9393 - 15621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14486	X	14486	-0-	-0-	-0-	749	1	12811	3	Y	828	815	0			23
							15	4	911	9							
11	13831	X	13831	-0-	-0-	-0-	752	1	12111	3	Y	861	871	0			13
							21	4	947	9							
12	14100	X	14100	-0-	-0-	-0-	682	1	12431	3	Y	875	877	0			11
							24	4	963	9							
01	14818	X	12641	-0-	-2177	-0-	626	1	10985	3	Y	930	927	0			14
							7	4	1023	9							
02	13384	X	11866	-0-	-1518	-0-	548	1	10419	3	Y	813	812	0			15
							5	4	894	9							
03	14477	X	NO RPT	-0-	-14477	-0-					Y	NO RPT					15

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 2HC RRCID -> 281844 COMPL. DATE 09/30/2016 TOTAL DEPTH 8800 PERF. 9354 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	8666	-0-	-355	-0-	459	1	7832	3	Y	333	328	0			8
							9	4	366	9							
11	8730	X	7904	-0-	-826	-0-	435	1	7012	3	Y	404	407	0			5
							13	4	444	9							
12	9021	X	7691	-0-	-1330	-0-	380	1	6924	3	Y	339	340	0			4
							14	4	373	9							
01	9145	X	6938	-0-	-2207	-0-	352	1	6190	3	Y	357	356	0			5
							3	4	393	9							
02	8036	X	6397	-0-	-1639	-0-	301	1	5709	3	Y	349	348	0			6
							3	4	384	9							
03	8680	X	NO RPT	-0-	-8680	-0-					Y	NO RPT					6

PILONCILLO WELL #: E 2HE RRCID -> 281845 COMPL. DATE 09/29/2016 TOTAL DEPTH 8919 PERF. 9480 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	X	87	-0-	-31	-0-	5	1	82	3	Y	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	93	N	87	-0-	-6	-0-	5	1	81	3	Y	1	1	0			-0-
							1	9									
*02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 36HX RRCID -> 281893 COMPL. DATE 03/18/2017 TOTAL DEPTH 9731 PERF. 9826 - 14364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7366	X	7366	-0-	-0-	-0-	373	1	6369	3	Y	560	550	0			17
							8	4	616	9							
11	6180	X	6010	-0-	-170	-0-	313	1	5033	3	Y	595	602	0			10
							9	4	655	9							
12	6386	X	5826	-0-	-560	-0-	280	1	5083	3	Y	411	415	0			6
							11	4	452	9							
01	6417	X	5828	-0-	-589	-0-	270	1	4742	3	Y	740	733	0			13
							2	4	814	9							
02	5796	X	5356	-0-	-440	-0-	236	1	4470	3	Y	589	590	0			12
							2	4	648	9							
03	6417	X	NO RPT	-0-	-6417	-0-					Y	NO RPT					12

PILONCILLO WELL #: A 31HC RRCID -> 281979 COMPL. DATE 08/30/2016 TOTAL DEPTH 8010 PERF. 8466 - 13833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35718	X	8665	-0-	-27053	-0-	444	1	7587	3	N	569	559	0			17
							8	4	626	9							
11	8259	X	8259	-0-	-0-	-0-	451	1	7262	3	N	485	493	0			9
							12	4	534	9							
12	8516	X	8516	-0-	-0-	-0-	412	1	7500	3	N	537	538	0			8
							13	4	591	9							
01	8430	X	8430	-0-	-0-	-0-	416	1	7301	3	N	646	644	0			10
							2	4	711	9							
*02	7596	X	7596	-0-	-0-	-0-	351	1	6653	3	N	535	536	0			9
							3	4	589	9							
03	8246	X	NO RPT	-0-	-8246	-0-					N	NO RPT					9

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 31HD RRCID -> 281981 COMPL. DATE 08/30/2016 TOTAL DEPTH 8116 PERF. 8665 - 14362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14508	X	9618	-0-	-4890	-0-	477	1	8148	3	N	894	875	0			25
							10	4	983	9							
11	13110	X	9156	-0-	-3954	-0-	482	1	7759	3	N	818	830	0			13
							15	4	900	9							
12	12431	X	9230	-0-	-3201	-0-	439	1	7982	3	N	721	724	0			10
							16	4	793	9							
01	10106	X	8966	-0-	-1140	-0-	441	1	7735	3	N	714	715	0			9
							5	4	785	9							
02	8680	X	7984	-0-	-696	-0-	362	1	6887	3	N	664	663	0			10
							5	4	730	9							
03	9610	X	NO RPT	-0-	-9610	-0-					N	NO RPT					10

PILONCILLO WELL #: A 31HE RRCID -> 281982 COMPL. DATE 08/30/2016 TOTAL DEPTH 8065 PERF. 8819 - 14669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1373	N	1373	-0-	-0-	-0-	62	1	1051	3	N	235	231	0			9
							1	4	259	9							
11	1154	N	1154	-0-	-0-	-0-	55	1	868	3	N	209	212	0			6
							1	4	230	9							
12	1196	N	1196	-0-	-0-	-0-	52	1	937	3	N	186	186	0			6
							2	4	205	9							
01	1510	X	1510	-0-	-0-	-0-	66	1	1182	3	N	238	236	0			8
							262	9									
*02	1261	X	1261	-0-	-0-	-0-	54	1	995	3	N	193	193	0			8
							212	9									
03	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					8

PILONCILLO WELL #: E 36HY RRCID -> 281984 COMPL. DATE 03/17/2017 TOTAL DEPTH 9745 PERF. 9831 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	94	-0-	-247	-0-	5	1	80	3	Y	8	8	0			3
							9	9									
11	330	X	-0-	-0-	-330	-0-					Y	-0-	2	0			1
12	341	X	-0-	-0-	-341	-0-					Y	-0-					1
01	93	N	28	-0-	-65	-0-	25	3	3	9	Y	3	2	0			2
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 36HW RRCID -> 281985 COMPL. DATE 03/17/2017 TOTAL DEPTH 9713 PERF. 9871 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9141	X	9141	-0-	-0-	-0-	470	1	8033	3	Y	571	558	0			24
							10	4	628	9							
11	8278	X	8278	-0-	-0-	-0-	440	1	7076	3	Y	681	687	0			18
							13	4	749	9							
12	8418	X	8418	-0-	-0-	-0-	404	1	7358	3	Y	583	586	0			15
							15	4	641	9							
01	8308	X	8159	-0-	-149	-0-	402	1	7053	3	Y	637	634	0			18
							3	4	701	9							
02	7504	X	7227	-0-	-277	-0-	331	1	6303	3	Y	536	537	0			17
							3	4	590	9							
03	8308	X	NO RPT	-0-	-8308	-0-					Y	NO RPT					17

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 31HA RRCID -> 282019 COMPL. DATE 08/30/2016 TOTAL DEPTH 8078 PERF. 8495 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10633	X	10433	-0-	-200	-0-	530	1	9059	3	N	756	744	0			16
							12	4	832	9							
11	10290	X	9628	-0-	-662	-0-	505	1	8133	3	N	886	893	0			9
							15	4	975	9							
12	10633	X	10558	-0-	-75	-0-	498	1	9073	3	N	881	883	0			7
							18	4	969	9							
01	10354	X	10353	-0-	-1	-0-	506	1	8898	3	N	856	855	0			8
							7	4	942	9							
02	9352	X	7404	-0-	-1948	-0-	336	1	6396	3	N	609	612	0			5
							2	4	670	9							
03	10354	X	NO RPT	-0-	-10354	-0-					N	NO RPT					5

PILONCILLO WELL #: A 31HB RRCID -> 282020 COMPL. DATE 08/31/2016 TOTAL DEPTH 8050 PERF. 8403 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		19	-0-	19	304	16	3	3	9	N	3	3	0			-0-
11	T. A.		-0-	-0-	-0-	304					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	304					N	-0-					-0-
01	304	X	-0-	-0-	-304	-0-					N	-0-					-0-
*02	2041	N	2041	-0-	-0-	-0-	86	1	1662	3	N	266	261	0			5
							293	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

PILONCILLO WELL #: A 25HX RRCID -> 282089 COMPL. DATE 08/11/2016 TOTAL DEPTH 8260 PERF. 8580 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4884	-0-	-448	-0-	244	1	4181	3	N	413	406	0			8
							5	4	454	9							
11	5160	X	4959	-0-	-201	-0-	266	1	4280	3	N	369	375	0			2
							7	4	406	9							
12	5208	X	4843	-0-	-365	-0-	234	1	4259	3	N	312	312	0			2
							7	4	343	9							
01	4898	X	4779	-0-	-119	-0-	240	1	4194	3	N	312	312	0			2
							2	4	343	9							
02	4424	X	4338	-0-	-86	-0-	203	1	3869	3	N	240	239	0			3
							2	4	264	9							
03	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					3

PILONCILLO WELL #: A 25HZ RRCID -> 282102 COMPL. DATE 08/11/2016 TOTAL DEPTH 8256 PERF. 8915 - 14243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6632	X	6632	-0-	-0-	-0-	326	1	5580	3	N	654	644	0			14
							7	4	719	9							
11	6507	X	6507	-0-	-0-	-0-	335	1	5401	3	N	693	700	0			7
							9	4	762	9							
12	6653	X	6653	-0-	-0-	-0-	310	1	5641	3	N	627	629	0			5
							12	4	690	9							
01	6518	X	6518	-0-	-0-	-0-	311	1	5461	3	N	675	675	0			5
							3	4	743	9							
*02	5967	X	5967	-0-	-0-	-0-	263	1	4991	3	N	645	645	0			5
							3	4	710	9							
03	6355	X	NO RPT	-0-	-6355	-0-					N	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: B 1HB RRCID -> 282184 COMPL. DATE 10/25/2016 TOTAL DEPTH 8366 PERF. 9180 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8879	X	8879	-0-	-0-	-0-	436	1	7449	3	Y	895	880	0			18
							9	4	985	9							
11	8135	X	8135	-0-	-0-	-0-	427	1	6871	3	Y	750	763	0			5
							12	4	825	9							
12	8370	X	8297	-0-	-73	-0-	389	1	7067	3	Y	751	753	0			3
							15	4	826	9							
01	8959	X	7435	-0-	-1524	-0-	359	1	6315	3	Y	687	686	0			4
							5	4	756	9							
02	8092	X	7276	-0-	-816	-0-	322	1	6133	3	Y	742	739	0			7
							5	4	816	9							
03	8866	X	NO RPT	-0-	-8866	-0-					Y	NO RPT					7

PILONCILLO WELL #: A 18HU RRCID -> 282203 COMPL. DATE 11/22/2016 TOTAL DEPTH 8202 PERF. 8512 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	6065	-0-	-445	-0-	314	1	5368	3	Y	343	339	0			4
							6	4	377	9							
11	6300	X	5537	-0-	-763	-0-	302	1	4864	3	Y	329	332	0			1
							9	4	362	9							
12	6510	X	5621	-0-	-889	-0-	274	1	4971	3	Y	333	334	0			-0-
							10	4	366	9							
01	5890	X	5847	-0-	-43	-0-	290	1	5106	3	Y	407	406	0			1
							3	4	448	9							
*02	5342	X	5342	-0-	-0-	-0-	247	1	4695	3	Y	361	362	0			-0-
							3	4	397	9							
03	5890	X	NO RPT	-0-	-5890	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 18HV RRCID -> 282211 COMPL. DATE 11/22/2016 TOTAL DEPTH 8344 PERF. 8690 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7677	X	7677	-0-	-0-	-0-	403	1	6877	3	Y	354	348	0			7
							8	4	389	9							
11	7294	X	7294	-0-	-0-	-0-	402	1	6462	3	Y	380	384	0			3
							12	4	418	9							
12	7453	X	7453	-0-	-0-	-0-	365	1	6649	3	Y	386	386	0			3
							14	4	425	9							
01	7440	X	7149	-0-	-291	-0-	367	1	6451	3	Y	298	298	0			3
							3	4	328	9							
02	6720	X	6344	-0-	-376	-0-	302	1	5750	3	Y	263	262	0			4
							3	4	289	9							
03	7440	X	NO RPT	-0-	-7440	-0-					Y	NO RPT					4

PILONCILLO WELL #: A 18HW RRCID -> 282212 COMPL. DATE 11/22/2016 TOTAL DEPTH 8192 PERF. 8494 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	4740	-0-	-1708	-0-	245	1	4195	3	Y	268	264	0			5
							5	4	295	9							
11	6240	X	4725	-0-	-1515	-0-	260	1	4203	3	Y	232	236	0			1
							7	4	255	9							
12	5363	X	5013	-0-	-350	-0-	246	1	4493	3	Y	242	241	0			2
							8	4	266	9							
01	4960	X	4593	-0-	-367	-0-	233	1	4076	3	Y	256	254	0			4
							2	4	282	9							
02	4480	X	3991	-0-	-489	-0-	187	1	3551	3	Y	230	229	0			5
							253	9									
03	4898	X	NO RPT	-0-	-4898	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: B 1HY RRCID -> 282223 COMPL. DATE 10/23/2016 TOTAL DEPTH 8811 PERF. 8913 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5543	-0-	-564	-0-	263	1	4470	3	Y	731	719	0			15
							6	4	804	9							
11	5952	X	5952	-0-	-0-	-0-	299	1	4811	3	Y	757	765	0			7
							9	4	833	9							
12	5766	X	5496	-0-	-270	-0-	244	1	4479	3	Y	694	696	0			5
							10	4	763	9							
01	5549	X	5252	-0-	-297	-0-	239	1	4192	3	Y	744	743	0			6
							3	4	818	9							
02	5544	X	4605	-0-	-939	-0-	194	1	3663	3	Y	677	677	0			6
							3	4	745	9							
03	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					6

PILONCILLO WELL #: B 1HC RRCID -> 282224 COMPL. DATE 10/25/2016 TOTAL DEPTH 8381 PERF. 8829 - 15186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4282	-0-	-120	-0-	216	1	3692	3	Y	336	331	0			6
							4	4	370	9							
11	4319	X	4319	-0-	-0-	-0-	230	1	3697	3	Y	351	356	0			1
							6	4	386	9							
12	4402	X	4225	-0-	-177	-0-	199	1	3636	3	Y	349	350	0			-0-
							6	4	384	9							
01	4650	X	4468	-0-	-182	-0-	216	1	3808	3	Y	402	401	0			1
							2	4	442	9							
02	4088	X	3681	-0-	-407	-0-	163	1	3105	3	Y	375	374	0			2
							413	9									
03	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					2

PILONCILLO WELL #: B 1HZ RRCID -> 282225 COMPL. DATE 10/24/2016 TOTAL DEPTH 8869 PERF. 9090 - 14872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4126	X	4126	-0-	-0-	-0-	202	1	3457	3	Y	422	416	0			9
							3	4	464	9							
11	3955	X	3955	-0-	-0-	-0-	202	1	3267	3	Y	437	443	0			3
							5	4	481	9							
12	4146	X	4146	-0-	-0-	-0-	189	1	3435	3	Y	469	471	0			1
							6	4	516	9							
01	4402	X	4032	-0-	-370	-0-	187	1	3297	3	Y	498	498	0			1
							548	9									
02	3836	X	3363	-0-	-473	-0-	145	1	2744	3	Y	431	432	0			-0-
							474	9									
03	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 25HY RRCID -> 282231 COMPL. DATE 08/10/2016 TOTAL DEPTH 8458 PERF. 8674 - 14442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5358	X	5358	-0-	-0-	-0-	264	1	4521	3	N	516	508	0			11
							5	4	568	9							
11	4948	X	4948	-0-	-0-	-0-	261	1	4221	3	N	417	424	0			4
							7	4	459	9							
12	5175	X	5175	-0-	-0-	-0-	243	1	4428	3	N	451	452	0			3
							8	4	496	9							
01	5090	X	5090	-0-	-0-	-0-	248	1	4348	3	N	447	448	0			2
							2	4	492	9							
*02	4571	X	4571	-0-	-0-	-0-	208	1	3928	3	N	394	394	0			2
							2	4	433	9							
03	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 18HX RRCID -> 282241 COMPL. DATE 11/22/2016 TOTAL DEPTH 8372 PERF. 8526 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9710	X	9710	-0-	-0-	-0-	513	1	8762	3	Y	385	379	0			6
							11	4	424	9							
11	10060	X	10060	-0-	-0-	-0-	560	1	9012	3	Y	429	433	0			2
							16	4	472	9							
12	9052	X	8616	-0-	-436	-0-	427	1	7771	3	Y	366	366	0			2
							15	4	403	9							
01	9703	X	9109	-0-	-594	-0-	466	1	8190	3	Y	407	406	0			3
							5	4	448	9							
02	8932	X	8144	-0-	-788	-0-	385	1	7354	3	Y	365	365	0			3
							3	4	402	9							
03	9889	X	NO RPT	-0-	-9889	-0-					Y	NO RPT					3

PILONCILLO WELL #: A 18HY RRCID -> 282261 COMPL. DATE 11/21/2016 TOTAL DEPTH 8169 PERF. 8514 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2243	N	2243	-0-	-0-	-0-	117	1	2013	3	Y	101	99	0			14
							2	4	111	9							
11	2239	N	2239	-0-	-0-	-0-	122	1	1991	3	Y	111	112	0			13
							4	4	122	9							
12	2207	N	2207	-0-	-0-	-0-	109	1	1975	3	Y	109	110	0			12
							3	4	120	9							
01	2247	N	2247	-0-	-0-	-0-	113	1	1994	3	Y	127	127	0			12
							140	9									
02	2100	N	2084	-0-	-16	-0-	98	1	1868	3	Y	107	106	0			13
							118	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

PILONCILLO WELL #: A 18HZ RRCID -> 282297 COMPL. DATE 11/21/2016 TOTAL DEPTH 8302 PERF. 8622 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14213	X	14213	-0-	-0-	-0-	721	1	12336	3	Y	1037	1019	0			23
							15	4	1141	9							
11	12990	X	12881	-0-	-109	-0-	688	1	11084	3	Y	990	1003	0			10
							20	4	1089	9							
12	13985	X	13985	-0-	-0-	-0-	667	1	12151	3	Y	1040	1042	0			8
							23	4	1144	9							
01	13733	X	13026	-0-	-707	-0-	641	1	11260	3	Y	1016	1016	0			8
							7	4	1118	9							
02	12404	X	12085	-0-	-319	-0-	551	1	10449	3	Y	982	980	0			10
							5	4	1080	9							
03	13733	X	NO RPT	-0-	-13733	-0-					Y	NO RPT					10

PILONCILLO WELL #: E 35HV RRCID -> 282615 COMPL. DATE 03/11/2017 TOTAL DEPTH 9728 PERF. 9885 - 15086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6946	X	6946	-0-	-0-	-0-	367	1	6268	3	Y	275	270	0			11
							8	4	303	9							
11	6720	X	5655	-0-	-1065	-0-	315	1	5091	3	Y	218	221	0			8
							9	4	240	9							
12	6944	X	4611	-0-	-2333	-0-	230	1	4185	3	Y	172	172	0			8
							7	4	189	9							
01	7254	X	5129	-0-	-2125	-0-	265	1	4645	3	Y	197	197	0			8
							2	4	217	9							
02	6552	X	4846	-0-	-1706	-0-	233	1	4425	3	Y	169	168	0			9
							2	4	186	9							
03	6944	X	NO RPT	-0-	-6944	-0-					Y	NO RPT					9

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 35HW RRCID -> 282617 COMPL. DATE 03/11/2017 TOTAL DEPTH 9788 PERF. 9750 - 15218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2577	X	2577	-0-	-0-	-0-	130	1	2219	3	Y	205	202	0			8
							2	4	226	9							
11	2542	N	2542	-0-	-0-	-0-	133	1	2148	3	Y	234	236	0			6
							4	4	257	9							
12	3023	N	3023	-0-	-0-	-0-	142	1	2576	3	Y	274	273	0			7
							4	4	301	9							
01	T. A.		2457	-0-	2457	2457	119	1	2088	3	Y	227	227	0			7
							250	9									
02	T. A.		1941	-0-	1941	4398	86	1	1659	3	Y	178	177	0			8
							196	9									
03	T. A.		NO RPT	-0-	-0-	4398					Y	NO RPT					8

PILONCILLO WELL #: E 35HX RRCID -> 282619 COMPL. DATE 03/12/2017 TOTAL DEPTH 9682 PERF. 9745 - 15015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	8485	-0-	-1342	-0-	448	1	7668	3	Y	327	321	0			7
							9	4	360	9							
11	9510	X	8902	-0-	-608	-0-	497	1	7995	3	Y	359	363	0			3
							15	4	395	9							
12	9827	X	8166	-0-	-1661	-0-	400	1	7282	3	Y	426	427	0			2
							15	4	469	9							
01	8831	X	8831	-0-	-0-	-0-	445	1	7829	3	Y	502	502	0			2
							5	4	552	9							
*02	8428	X	8428	-0-	-0-	-0-	397	1	7533	3	Y	450	451	0			1
							3	4	495	9							
03	8649	X	NO RPT	-0-	-8649	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 35HY RRCID -> 282622 COMPL. DATE 03/13/2017 TOTAL DEPTH 9657 PERF. 9721 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 35HZ RRCID -> 282623 COMPL. DATE 03/14/2017 TOTAL DEPTH 9720 PERF. 9828 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2356	-0-	-0-	-0-	120	1	2062	3	Y	156	154	0			6
							2	4	172	9							
11	2220	N	2001	-0-	-219	-0-	107	1	1711	3	Y	164	165	0			5
							3	4	180	9							
12	2129	N	2129	-0-	-0-	-0-	101	1	1827	3	Y	180	180	0			5
							3	4	198	9							
01	T. A.		1951	-0-	1951	1951	95	1	1670	3	Y	169	169	0			5
							186	9									
02	T. A.		1766	-0-	1766	3717	79	1	1519	3	Y	153	152	0			6
							168	9									
03	T. A.		NO RPT	-0-	-0-	3717					Y	NO RPT					6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 34HV RRCID -> 282645 COMPL. DATE 03/12/2017 TOTAL DEPTH 9707 PERF. 9850 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12354	X	12354	-0-	-0-	-0-	654	1	11165	3	Y	474	467	0			7
							14	4	521	9							
11	11861	X	11861	-0-	-0-	-0-	653	1	10508	3	Y	620	624	0			3
							18	4	682	9							
12	12121	X	11839	-0-	-282	-0-	586	1	10668	3	Y	513	516	0			-0-
							21	4	564	9							
01	12369	X	11546	-0-	-823	-0-	593	1	10404	3	Y	493	493	0			-0-
							7	4	542	9							
02	11172	X	10109	-0-	-1063	-0-	482	1	9151	3	Y	430	430	0			-0-
							3	4	473	9							
03	12369	X	NO RPT	-0-	-12369	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 36HZ RRCID -> 282853 COMPL. DATE 03/17/2017 TOTAL DEPTH 9777 PERF. 9785 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9661	X	9661	-0-	-0-	-0-	498	1	8514	3	Y	580	571	0			18
							11	4	638	9							
11	9614	X	9614	-0-	-0-	-0-	515	1	8299	3	Y	714	718	0			14
							15	4	785	9							
12	9176	X	9062	-0-	-114	-0-	431	1	7849	3	Y	697	699	0			12
							15	4	767	9							
01	9672	X	9149	-0-	-523	-0-	453	1	7965	3	Y	660	660	0			12
							5	4	726	9							
02	8736	X	8065	-0-	-671	-0-	375	1	7106	3	Y	528	530	0			10
							3	4	581	9							
03	9672	X	NO RPT	-0-	-9672	-0-					Y	NO RPT					10

PILONCILLO WELL #: E 34HW RRCID -> 282859 COMPL. DATE 03/12/2017 TOTAL DEPTH 9709 PERF. 9783 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	7827	-0-	-1349	-0-	413	1	7056	3	Y	317	311	0			7
							9	4	349	9							
11	8880	X	7826	-0-	-1054	-0-	432	1	6959	3	Y	384	386	0			5
							13	4	422	9							
12	9176	X	8279	-0-	-897	-0-	408	1	7435	3	Y	383	384	0			4
							15	4	421	9							
01	7955	X	7955	-0-	-0-	-0-	407	1	7161	3	Y	349	348	0			5
							3	4	384	9							
*02	7278	X	7278	-0-	-0-	-0-	344	1	6548	3	Y	348	348	0			5
							3	4	383	9							
03	7905	X	NO RPT	-0-	-7905	-0-					Y	NO RPT					5

PILONCILLO WELL #: E 34HX RRCID -> 282860 COMPL. DATE 03/11/2017 TOTAL DEPTH 9719 PERF. 9731 - 15660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16089	X	16011	-0-	-78	-0-	855	1	14609	3	Y	481	475	0			8
							18	4	529	9							
11	15570	X	15372	-0-	-198	-0-	866	1	13951	3	Y	483	489	0			2
							24	4	531	9							
12	16089	X	15729	-0-	-360	-0-	790	1	14378	3	Y	485	487	0			-0-
							27	4	534	9							
01	16709	X	15179	-0-	-1530	-0-	788	1	13843	3	Y	490	489	0			1
							9	4	539	9							
02	14756	X	13395	-0-	-1361	-0-	644	1	12245	3	Y	454	454	0			1
							7	4	499	9							
03	15996	X	NO RPT	-0-	-15996	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 34HY RRCID -> 282861 COMPL. DATE 03/12/2017 TOTAL DEPTH 9727 PERF. 9706 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 34HZ RRCID -> 282862 COMPL. DATE 03/11/2017 TOTAL DEPTH 9751 PERF. 9778 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1387	N	1387	-0-	-0-	-0-	60	1	1025	3	Y	274	265	0			9
							1	4	301	9							
11	1418	N	1418	-0-	-0-	-0-	67	1	1066	3	Y	257	262	0			4
							2	4	283	9							
12	1519	N	1519	-0-	-0-	-0-	65	1	1175	3	Y	252	251	0			5
							2	4	277	9							
01	1395	X	1379	-0-	-16	-0-	62	1	1084	3	Y	212	212	0			5
							233	9									
02	1316	X	997	-0-	-319	-0-	45	1	855	3	Y	88	90	0			3
							97	9									
03	1457	X	NO RPT	-0-	-1457	-0-					Y	NO RPT					3

PILONCILLO WELL #: A 23HD RRCID -> 283002 COMPL. DATE 05/13/2017 TOTAL DEPTH 8017 PERF. 8468 - 15006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6837	-0-	-45	-0-	352	1	5998	3	Y	435	429	0			8
							8	4	479	9							
11	6660	X	6650	-0-	-10	-0-	358	1	5760	3	Y	474	479	0			3
							11	4	521	9							
12	6882	X	6819	-0-	-63	-0-	331	1	6032	3	Y	403	404	0			2
							13	4	443	9							
01	6665	X	6591	-0-	-74	-0-	330	1	5807	3	Y	408	408	0			2
							5	4	449	9							
02	6020	X	5408	-0-	-612	-0-	251	1	4755	3	Y	363	364	0			1
							3	4	399	9							
03	6665	X	NO RPT	-0-	-6665	-0-					Y	NO RPT					1

PILONCILLO WELL #: A 23HE RRCID -> 283003 COMPL. DATE 05/14/2017 TOTAL DEPTH 8157 PERF. 8468 - 15056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1816	N	1816	-0-	-0-	-0-	92	1	1579	3	Y	131	129	0			16
							1	4	144	9							
11	1830	N	1830	-0-	-0-	-0-	99	1	1587	3	Y	127	128	0			15
							4	4	140	9							
12	1719	N	1719	-0-	-0-	-0-	83	1	1516	3	Y	106	106	0			15
							3	4	117	9							
01	1829	X	1679	-0-	-150	-0-	83	1	1480	3	Y	105	104	0			16
							116	9									
*02	2285	X	2285	-0-	-0-	-0-	110	1	2100	3	Y	68	69	0			15
							75	9									
03	1891	X	NO RPT	-0-	-1891	-0-					Y	NO RPT					15

PILONCILLO WELL #: A 23HF RRCID -> 283004 COMPL. DATE 05/11/2017 TOTAL DEPTH 8019 PERF. 8411 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6593	X	6593	-0-	-0-	-0-	334	1	5722	3	Y	481	473	0			9
							8	4	529	9							
11	6553	X	6553	-0-	-0-	-0-	351	1	5643	3	Y	499	505	0			3
							10	4	549	9							
12	6217	X	6217	-0-	-0-	-0-	296	1	5374	3	Y	487	489	0			1
							11	4	536	9							
01	6315	X	6315	-0-	-0-	-0-	309	1	5423	3	Y	527	526	0			2
							3	4	580	9							
*02	5844	X	5844	-0-	-0-	-0-	268	1	5087	3	Y	440	441	0			1
							5	4	484	9							
03	5983	X	NO RPT	-0-	-5983	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 23HG RRCID -> 283005 COMPL. DATE 05/17/2017 TOTAL DEPTH 8133 PERF. 8400 - 14801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	-0-	-0-	-2573	-0-					Y	-0-					-0-
11	2490	X	-0-	-0-	-2490	-0-					Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	2697	X	52	-0-	-2645	-0-	2 4	1 9	46	3	Y	4	4	0			-0-
02	560	X	-0-	-0-	-560	-0-					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 28HB RRCID -> 283006 COMPL. DATE 05/22/2017 TOTAL DEPTH 8144 PERF. 8538 - 14677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	5438	-0-	-1661	-0-	274 5	1 4	4705 454	3 9	Y	413	406	0			7
11	6720	X	5234	-0-	-1486	-0-	281 7	1 4	4528 418	3 9	Y	380	386	0			1
12	5828	X	5515	-0-	-313	-0-	259 9	1 4	4749 498	3 9	Y	453	452	0			2
01	5425	X	5154	-0-	-271	-0-	253 2	1 4	4456 443	3 9	Y	403	404	0			1
02	4900	X	4498	-0-	-402	-0-	203 2	1 4	3854 439	3 9	Y	399	399	0			1
03	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					1

PILONCILLO WELL #: A 23HC RRCID -> 283025 COMPL. DATE 05/16/2017 TOTAL DEPTH 8141 PERF. 8598 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2467	-0-	-75	-0-	131 2	1 4	2216 118	3 9	Y	107	105	0			10
11	2460	X	2255	-0-	-205	-0-	125 4	1 4	2016 110	3 9	Y	100	101	0			9
12	2437	N	2437	-0-	-0-	-0-	119 3	1 4	2168 147	3 9	Y	134	133	0			10
01	2609	X	2609	-0-	-0-	-0-	129 2	1 4	2255 223	3 9	Y	203	200	0			13
02	2352	X	2323	-0-	-29	-0-	107 179	1 9	2037	3	Y	163	163	0			13
03	2480	X	NO RPT	-0-	-2480	-0-					Y	NO RPT					13

PILONCILLO WELL #: A 23HH RRCID -> 283051 COMPL. DATE 05/13/2017 TOTAL DEPTH 8003 PERF. 8556 - 14605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6335	X	6335	-0-	-0-	-0-	322 8	1 4	5504 501	3 9	Y	455	448	0			12
11	5904	X	5904	-0-	-0-	-0-	315 9	1 4	5068 512	3 9	Y	465	471	0			6
12	5859	X	5585	-0-	-274	-0-	266 11	1 4	4818 490	3 9	Y	445	446	0			5
01	6324	X	6009	-0-	-315	-0-	292 3	1 4	5124 590	3 9	Y	536	534	0			7
02	5712	X	5413	-0-	-299	-0-	246 3	1 4	4683 481	3 9	Y	437	439	0			5
03	6324	X	NO RPT	-0-	-6324	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 28HA RRCID -> 283052 COMPL. DATE 05/16/2017 TOTAL DEPTH 8039 PERF. 8723 - 14541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7993	X	7993	-0-	-0-	-0-	390	1	6673	3	Y	838	824	0			16
							8	4	922	9							
11	7350	X	7255	-0-	-95	-0-	375	1	6038	3	Y	755	766	0			5
							11	4	831	9							
12	7595	X	7480	-0-	-115	-0-	351	1	6379	3	Y	669	672	0			2
							14	4	736	9							
01	8153	X	7310	-0-	-843	-0-	346	1	6101	3	Y	782	779	0			5
							3	4	860	9							
02	7308	X	6539	-0-	-769	-0-	289	1	5481	3	Y	696	696	0			5
							3	4	766	9							
03	7998	X	NO RPT	-0-	-7998	-0-					Y	NO RPT					5

PILONCILLO WELL #: A 28HC RRCID -> 283053 COMPL. DATE 05/20/2017 TOTAL DEPTH 8026 PERF. 8364 - 14693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	4887	-0-	-5219	-0-	242	1	4122	3	Y	471	465	0			7
							5	4	518	9							
11	5218	X	5218	-0-	-0-	-0-	276	1	4436	3	Y	454	460	0			1
							7	4	499	9							
12	5411	X	5411	-0-	-0-	-0-	257	1	4682	3	Y	421	422	0			-0-
							9	4	463	9							
01	4990	X	4990	-0-	-0-	-0-	247	1	4319	3	Y	384	384	0			-0-
							2	4	422	9							
*02	4374	X	4374	-0-	-0-	-0-	197	1	3750	3	Y	386	386	0			-0-
							2	4	425	9							
03	4712	X	NO RPT	-0-	-4712	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 28HD RRCID -> 283055 COMPL. DATE 05/19/2017 TOTAL DEPTH 8141 PERF. 8506 - 14769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2999	X	2999	-0-	-0-	-0-	160	1	2739	3	Y	87	86	0			7
							4	4	96	9							
11	3176	X	3176	-0-	-0-	-0-	181	1	2900	3	Y	82	83	0			6
							5	4	90	9							
12	3083	X	3083	-0-	-0-	-0-	157	1	2842	3	Y	72	73	0			5
							5	4	79	9							
01	3689	X	3309	-0-	-380	-0-	172	1	3019	3	Y	105	103	0			7
							2	4	116	9							
02	3052	X	1928	-0-	-1124	-0-	90	1	1711	3	Y	115	116	0			6
							127	9									
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					6

PILONCILLO WELL #: A 28HE RRCID -> 283056 COMPL. DATE 05/16/2017 TOTAL DEPTH 8072 PERF. 8419 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	4959	-0-	-2543	-0-	257	1	4377	3	Y	291	286	0			9
							5	4	320	9							
11	6330	X	4368	-0-	-1962	-0-	231	1	3736	3	Y	358	362	0			5
							7	4	394	9							
12	4743	X	4124	-0-	-619	-0-	197	1	3603	3	Y	289	292	0			2
							6	4	318	9							
01	4960	X	4185	-0-	-775	-0-	208	1	3659	3	Y	287	287	0			2
							2	4	316	9							
02	4480	X	3304	-0-	-1176	-0-	153	1	2889	3	Y	238	238	0			2
							262	9									
03	4960	X	NO RPT	-0-	-4960	-0-					Y	NO RPT					2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 20HA RRCID -> 283485 COMPL. DATE 08/08/2017 TOTAL DEPTH 9134 PERF. 9762 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4822	X	4822	-0-	-0-	-0-	305	1	4109	3	Y	367	363	0			8
							4	4	404	9							
11	4798	X	4798	-0-	-0-	-0-	316	1	4067	3	Y	371	376	0			3
							7	4	408	9							
12	4861	X	4861	-0-	-0-	-0-	294	1	4154	3	Y	369	369	0			3
							7	4	406	9							
01	4991	X	4697	-0-	-294	-0-	287	1	3998	3	Y	373	373	0			3
							2	4	410	9							
02	4480	X	3745	-0-	-735	-0-	224	1	3204	3	Y	288	289	0			2
							317	9									
03	4960	X	NO RPT	-0-	-4960	-0-					Y	NO RPT					2

PILONCILLO WELL #: E 20HB RRCID -> 283487 COMPL. DATE 08/08/2017 TOTAL DEPTH 9001 PERF. 9597 - 16007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6141	X	6141	-0-	-0-	-0-	394	1	5336	3	Y	368	363	0			6
							6	4	405	9							
11	5788	X	5788	-0-	-0-	-0-	387	1	4980	3	Y	375	379	0			2
							8	4	413	9							
12	6337	X	6337	-0-	-0-	-0-	389	1	5512	3	Y	388	389	0			1
							9	4	427	9							
01	6904	X	6904	-0-	-0-	-0-	435	1	6029	3	Y	395	394	0			2
							5	4	435	9							
*02	6883	X	6883	-0-	-0-	-0-	421	1	5990	3	Y	426	425	0			3
							3	4	469	9							
03	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					3

PILONCILLO WELL #: E 20HC RRCID -> 283489 COMPL. DATE 08/07/2017 TOTAL DEPTH 9116 PERF. 9701 - 16012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4831	X	4831	-0-	-0-	-0-	301	1	4092	3	Y	394	389	0			6
							5	4	433	9							
11	4596	X	4596	-0-	-0-	-0-	302	1	3890	3	Y	361	367	0			-0-
							7	4	397	9							
12	4743	X	3257	-0-	-1486	-0-	196	1	2775	3	Y	255	254	0			1
							5	4	281	9							
01	4774	X	4192	-0-	-582	-0-	257	1	3570	3	Y	330	329	0			2
							2	4	363	9							
02	4312	X	329	-0-	-3983	-0-	20	1	280	3	Y	26	28	0			-0-
							29	9									
03	4774	X	NO RPT	-0-	-4774	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 20HG RRCID -> 283856 COMPL. DATE 08/04/2017 TOTAL DEPTH 9245 PERF. 9800 - 16097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7020	X	7020	-0-	-0-	-0-	457	1	6192	3	Y	330	325	0			11
							8	4	363	9							
11	6732	X	6732	-0-	-0-	-0-	452	1	5832	3	Y	396	399	0			8
							12	4	436	9							
12	6952	X	6952	-0-	-0-	-0-	427	1	6040	3	Y	430	431	0			7
							12	4	473	9							
01	6784	X	6784	-0-	-0-	-0-	424	1	5872	3	Y	441	441	0			7
							3	4	485	9							
*02	6089	X	6089	-0-	-0-	-0-	374	1	5340	3	Y	338	338	0			7
							3	4	372	9							
03	6665	X	NO RPT	-0-	-6665	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 14HA RRCID -> 283866 COMPL. DATE 08/07/2017 TOTAL DEPTH 8988 PERF.10010 - 15899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8180	X	8180	-0-	-0-	-0-	431	1	7344	3	Y	360	356	0			8
							9	4	396	9							
11	7860	X	6718	-0-	-1142	-0-	374	1	5994	3	Y	308	313	0			3
							11	4	339	9							
12	8122	X	5887	-0-	-2235	-0-	290	1	5261	3	Y	295	295	0			3
							11	4	325	9							
01	8866	X	7073	-0-	-1793	-0-	355	1	6273	3	Y	402	401	0			4
							3	4	442	9							
02	7784	X	6879	-0-	-905	-0-	324	1	6147	3	Y	368	368	0			4
							3	4	405	9							
03	8184	X	NO RPT	-0-	-8184	-0-					Y	NO RPT					4

PILONCILLO WELL #: E 20HF RRCID -> 283867 COMPL. DATE 08/06/2017 TOTAL DEPTH 9114 PERF. 9868 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	6931	-0-	-1222	-0-	433	1	5866	3	Y	567	560	0			14
							8	4	624	9							
11	7320	X	6645	-0-	-675	-0-	435	1	5596	3	Y	550	556	0			8
							9	4	605	9							
12	7533	X	6636	-0-	-897	-0-	401	1	5681	3	Y	493	496	0			5
							12	4	542	9							
01	6665	X	6627	-0-	-38	-0-	404	1	5616	3	Y	550	550	0			5
							2	4	605	9							
02	6020	X	5956	-0-	-64	-0-	349	1	4970	3	Y	577	576	0			6
							2	4	635	9							
03	6665	X	NO RPT	-0-	-6665	-0-					Y	NO RPT					6

PILONCILLO WELL #: E 14HC RRCID -> 283868 COMPL. DATE 08/07/2017 TOTAL DEPTH 9040 PERF. 9580 - 15904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7382	X	7382	-0-	-0-	-0-	389	1	6637	3	Y	316	311	0			9
							8	4	348	9							
11	7605	X	7605	-0-	-0-	-0-	420	1	6756	3	Y	378	382	0			5
							13	4	416	9							
12	7749	X	7749	-0-	-0-	-0-	382	1	6940	3	Y	375	377	0			3
							14	4	413	9							
01	7409	X	7164	-0-	-245	-0-	363	1	6399	3	Y	363	364	0			2
							3	4	399	9							
02	6692	X	6419	-0-	-273	-0-	303	1	5763	3	Y	318	318	0			2
							3	4	350	9							
03	7409	X	NO RPT	-0-	-7409	-0-					Y	NO RPT					2

PILONCILLO WELL #: E 20HD RRCID -> 283878 COMPL. DATE 08/07/2017 TOTAL DEPTH 9097 PERF. 9480 - 15778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7012	X	7012	-0-	-0-	-0-	442	1	6000	3	Y	511	503	0			10
							8	4	562	9							
11	6657	X	6657	-0-	-0-	-0-	440	1	5677	3	Y	482	489	0			3
							10	4	530	9							
12	7328	X	7328	-0-	-0-	-0-	452	1	6392	3	Y	427	429	0			1
							14	4	470	9							
01	8050	X	8050	-0-	-0-	-0-	500	1	6940	3	Y	550	548	0			3
							5	4	605	9							
*02	7749	X	7749	-0-	-0-	-0-	468	1	6668	3	Y	553	552	0			4
							5	4	608	9							
03	7006	X	NO RPT	-0-	-7006	-0-					Y	NO RPT					4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 20HE RRCID -> 283879 COMPL. DATE 08/05/2017 TOTAL DEPTH 9186 PERF. 9835 - 15948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5906	X	5906	-0-	-0-	-0-	369	1	5011	3	Y	474	469	0			7
							5	4	521	9							
11	5723	X	5723	-0-	-0-	-0-	369	1	4756	3	Y	536	541	0			2
							8	4	590	9							
12	5726	X	5726	-0-	-0-	-0-	348	1	4926	3	Y	403	405	0			-0-
							9	4	443	9							
01	5735	X	5654	-0-	-81	-0-	346	1	4816	3	Y	445	444	0			1
							2	4	490	9							
02	5180	X	5118	-0-	-62	-0-	305	1	4344	3	Y	426	426	0			1
							469	9									
03	5735	X	NO RPT	-0-	-5735	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 14HB RRCID -> 283900 COMPL. DATE 08/08/2017 TOTAL DEPTH 9011 PERF. 9680 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6848	-0-	-158	-0-	364	1	6225	3	Y	228	223	0			8
							8	4	251	9							
11	7261	X	7261	-0-	-0-	-0-	407	1	6547	3	Y	268	271	0			5
							12	4	295	9							
12	8193	X	8193	-0-	-0-	-0-	408	1	7442	3	Y	298	299	0			4
							15	4	328	9							
01	7182	X	7182	-0-	-0-	-0-	370	1	6515	3	Y	267	266	0			5
							3	4	294	9							
02	6776	X	6136	-0-	-640	-0-	294	1	5582	3	Y	234	234	0			5
							3	4	257	9							
03	7502	X	NO RPT	-0-	-7502	-0-					Y	NO RPT					5

PILONCILLO WELL #: E 14HD RRCID -> 283957 COMPL. DATE 08/10/2017 TOTAL DEPTH 9057 PERF. 9446 - 16025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	6822	-0-	-959	-0-	353	1	6025	3	Y	396	390	0			8
							8	4	436	9							
11	7230	X	5490	-0-	-1740	-0-	301	1	4831	3	Y	318	326	0			-0-
							8	4	350	9							
12	7068	X	6601	-0-	-467	-0-	325	1	5902	3	Y	329	329	0			-0-
							12	4	362	9							
01	6696	X	6637	-0-	-59	-0-	338	1	5945	3	Y	319	318	0			1
							3	4	351	9							
02	6048	X	5881	-0-	-167	-0-	278	1	5296	3	Y	276	275	0			2
							3	4	304	9							
03	6696	X	NO RPT	-0-	-6696	-0-					Y	NO RPT					2

PILONCILLO WELL #: A 41HW RRCID -> 284271 COMPL. DATE 10/19/2017 TOTAL DEPTH 7935 PERF. 8284 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7899	X	7899	-0-	-0-	-0-	500	1	6063	3	Y	1207	1188	0			22
							8	4	1328	9							
11	7729	X	7729	-0-	-0-	-0-	506	1	5837	3	Y	1250	1264	0			8
							11	4	1375	9							
12	7840	X	7840	-0-	-0-	-0-	465	1	6035	3	Y	1206	1209	0			5
							13	4	1327	9							
01	8494	X	7829	-0-	-665	-0-	481	1	5973	3	Y	1247	1246	0			6
							3	4	1372	9							
02	7280	X	7047	-0-	-233	-0-	428	1	5334	3	Y	1165	1164	0			7
							3	4	1282	9							
03	7998	X	NO RPT	-0-	-7998	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 44HC RRCID -> 284272 COMPL. DATE 09/25/2017 TOTAL DEPTH 8908 PERF. 9589 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5742	X	5742	-0-	-0-	-0-	292	1	4975	3	Y	427	422	0			7
							5	4	470	9							
11	5448	X	5448	-0-	-0-	-0-	292	1	4691	3	Y	415	420	0			2
							8	4	457	9							
12	5530	X	5530	-0-	-0-	-0-	265	1	4801	3	Y	414	415	0			1
							9	4	455	9							
01	5510	X	5510	-0-	-0-	-0-	272	1	4766	3	Y	427	427	0			1
							2	4	470	9							
02	4872	X	4870	-0-	-2	-0-	222	1	4212	3	Y	396	396	0			1
							436	9									
03	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 44HA RRCID -> 284285 COMPL. DATE 09/23/2017 TOTAL DEPTH 8868 PERF. 9650 - 17766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10076	X	10076	-0-	-0-	-0-	493	1	8419	3	Y	1048	1031	0			20
							11	4	1153	9							
11	9641	X	9641	-0-	-0-	-0-	496	1	7952	3	Y	1071	1084	0			7
							15	4	1178	9							
12	9977	X	9977	-0-	-0-	-0-	456	1	8321	3	Y	1075	1078	0			4
							17	4	1183	9							
01	9943	X	9943	-0-	-0-	-0-	471	1	8266	3	Y	1092	1090	0			6
							5	4	1201	9							
*02	8738	X	8738	-0-	-0-	-0-	385	1	7315	3	Y	939	939	0			6
							5	4	1033	9							
03	9362	X	NO RPT	-0-	-9362	-0-					Y	NO RPT					6

PILONCILLO WELL #: E 44HB RRCID -> 284300 COMPL. DATE 09/21/2017 TOTAL DEPTH 8868 PERF. 9650 - 17766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4175	X	4175	-0-	-0-	-0-	205	1	3508	3	Y	416	413	0			10
							4	4	458	9							
11	3952	X	3952	-0-	-0-	-0-	207	1	3355	3	Y	350	357	0			3
							5	4	385	9							
12	3751	X	2954	-0-	-797	-0-	135	1	2462	3	Y	321	322	0			2
							4	4	353	9							
01	3940	X	3940	-0-	-0-	-0-	190	1	3351	3	Y	361	360	0			3
							2	4	397	9							
*02	3691	X	3691	-0-	-0-	-0-	168	1	3191	3	Y	302	302	0			3
							332	9									
03	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					3

PILONCILLO WELL #: E 44HX RRCID -> 284356 COMPL. DATE 09/28/2017 TOTAL DEPTH 8787 PERF. 9482 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	6572	-0-	-0-	-0-	309	1	5292	3	Y	875	862	0			15
							8	4	963	9							
11	6473	X	6473	-0-	-0-	-0-	320	1	5166	3	Y	889	900	0			4
							9	4	978	9							
12	6470	X	6470	-0-	-0-	-0-	288	1	5239	3	Y	847	848	0			3
							11	4	932	9							
01	6365	X	6365	-0-	-0-	-0-	293	1	5166	3	Y	821	820	0			4
							3	4	903	9							
*02	5641	X	5641	-0-	-0-	-0-	240	1	4580	3	Y	744	743	0			5
							3	4	818	9							
03	6076	X	NO RPT	-0-	-6076	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 41HX RRCID -> 284357 COMPL. DATE 10/20/2017 TOTAL DEPTH 7971 PERF. 8230 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	6454	-0-	-273	-0-	419	1	5074	3	Y	868	854	0			16
							6	4	955	9							
11	6630	X	6630	-0-	-0-	-0-	457	1	5254	3	Y	828	839	0			5
							8	4	911	9							
12	6727	X	6650	-0-	-77	-0-	408	1	5292	3	Y	855	857	0			3
							9	4	941	9							
01	6215	X	6215	-0-	-0-	-0-	396	1	4896	3	Y	837	838	0			2
							2	4	921	9							
02	5600	X	5017	-0-	-583	-0-	320	1	4002	3	Y	632	633	0			1
							695	9									
03	6200	X	NO RPT	-0-	-6200	-0-					Y	NO RPT					1

PILONCILLO WELL #: A 41HY RRCID -> 284358 COMPL. DATE 10/19/2017 TOTAL DEPTH 7956 PERF. 8214 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9260	X	9260	-0-	-0-	-0-	596	1	7245	3	Y	1282	1261	0			24
							9	4	1410	9							
11	8868	X	8868	-0-	-0-	-0-	598	1	6882	3	Y	1250	1267	0			7
							13	4	1375	9							
12	9190	X	9190	-0-	-0-	-0-	563	1	7290	3	Y	1202	1206	0			3
							15	4	1322	9							
01	9269	X	8353	-0-	-916	-0-	535	1	6610	3	Y	1094	1094	0			3
							5	4	1203	9							
02	8372	X	8114	-0-	-258	-0-	512	1	6403	3	Y	1085	1082	0			6
							5	4	1194	9							
03	9269	X	NO RPT	-0-	-9269	-0-					Y	NO RPT					6

PILONCILLO WELL #: A 41HZ RRCID -> 284371 COMPL. DATE 10/18/2017 TOTAL DEPTH 7970 PERF. 8155 - 16437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6451	X	6451	-0-	-0-	-0-	406	1	4931	3	Y	1008	992	0			23
							5	4	1109	9							
11	6150	X	5202	-0-	-948	-0-	338	1	3888	3	Y	881	896	0			8
							7	4	969	9							
12	7613	X	7613	-0-	-0-	-0-	445	1	5785	3	Y	1248	1244	0			12
							10	4	1373	9							
01	6913	X	6729	-0-	-184	-0-	415	1	5144	3	Y	1062	1065	0			9
							2	4	1168	9							
02	6160	X	5165	-0-	-995	-0-	318	1	3974	3	Y	794	796	0			7
							873	9									
03	6448	X	NO RPT	-0-	-6448	-0-					Y	NO RPT					7

PILONCILLO WELL #: E 44HY RRCID -> 284401 COMPL. DATE 08/01/2017 TOTAL DEPTH 4315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 44HZ RRCID -> 284410 COMPL. DATE 05/15/2017 TOTAL DEPTH 4312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 14HG RRCID -> 284420 COMPL. DATE 08/05/2017 TOTAL DEPTH 9025 PERF. 9538 - 16067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594	X	10851	-0-	-743	-0-	564	1	9640	3	Y	577	567	0			12
							12	4	635	9							
11	11220	X	10350	-0-	-870	-0-	568	1	9141	3	Y	568	576	0			4
							16	4	625	9							
12	11594	X	10707	-0-	-887	-0-	524	1	9547	3	Y	562	564	0			2
							18	4	618	9							
01	11377	X	10308	-0-	-1069	-0-	523	1	9170	3	Y	553	552	0			3
							7	4	608	9							
02	10052	X	9522	-0-	-530	-0-	446	1	8469	3	Y	549	548	0			4
							3	4	604	9							
03	10850	X	NO RPT	-0-	-10850	-0-					Y	NO RPT					4

PILONCILLO WELL #: E 14HF RRCID -> 284464 COMPL. DATE 08/05/2017 TOTAL DEPTH 9129 PERF. 9606 - 15929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6890	X	6890	-0-	-0-	-0-	364	1	6225	3	Y	266	261	0			9
							8	4	293	9							
11	6580	X	6580	-0-	-0-	-0-	366	1	5862	3	Y	310	313	0			6
							11	4	341	9							
12	6648	X	6648	-0-	-0-	-0-	329	1	5991	3	Y	287	287	0			6
							12	4	316	9							
01	7192	X	6443	-0-	-749	-0-	328	1	5765	3	Y	315	314	0			7
							3	4	347	9							
02	6356	X	5555	-0-	-801	-0-	264	1	5022	3	Y	242	242	0			7
							3	4	266	9							
03	6882	X	NO RPT	-0-	-6882	-0-					Y	NO RPT					7

PILONCILLO WELL #: E 44HW RRCID -> 284485 COMPL. DATE 05/21/2017 TOTAL DEPTH 4315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 32HA RRCID -> 284727 COMPL. DATE 12/02/2017 TOTAL DEPTH 8984 PERF.10017 - 18605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	8463	-0-	-0-	-0-	419	1	7169	3	Y	787	774	0			18
							9	4	866	9							
11	8140	X	8140	-0-	-0-	-0-	414	1	6651	3	Y	965	971	0			12
							13	4	1062	9							
12	8305	X	8305	-0-	-0-	-0-	373	1	6788	3	Y	1027	1027	0			12
							14	4	1130	9							
01	8463	X	8372	-0-	-91	-0-	383	1	6725	3	Y	1146	1144	0			14
							3	4	1261	9							
*02	8052	X	8052	-0-	-0-	-0-	338	1	6426	3	Y	1168	1166	0			16
							3	4	1285	9							
03	8463	X	NO RPT	-0-	-8463	-0-					Y	NO RPT					16

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 32HC RRCID -> 284728 COMPL. DATE 12/07/2017 TOTAL DEPTH 8979 PERF. 9765 - 18328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14753	X	14753	-0-	-0-	-0-	756	1	12930	3	Y	956	931	0			25
							15	4	1052	9							
11	14552	X	14552	-0-	-0-	-0-	773	1	12440	3	Y	1197	1204	0			18
							22	4	1317	9							
12	14535	X	14535	-0-	-0-	-0-	684	1	12450	3	Y	1252	1254	0			16
							24	4	1377	9							
01	14756	X	13079	-0-	-1677	-0-	631	1	11081	3	Y	1236	1236	0			16
							7	4	1360	9							
02	13580	X	11780	-0-	-1800	-0-	525	1	9968	3	Y	1165	1164	0			17
							5	4	1282	9							
03	15035	X	NO RPT	-0-	-15035	-0-					Y	NO RPT					17

PILONCILLO WELL #: E 32HE RRCID -> 284729 COMPL. DATE 12/10/2017 TOTAL DEPTH 9111 PERF. 9851 - 18205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17167	X	17167	-0-	-0-	-0-	860	1	14708	3	Y	1437	1414	0			26
							18	4	1581	9							
11	16311	X	16311	-0-	-0-	-0-	873	1	14053	3	Y	1237	1258	0			5
							24	4	1361	9							
12	16822	X	16822	-0-	-0-	-0-	795	1	14476	3	Y	1385	1385	0			5
							27	4	1524	9							
01	16461	X	16312	-0-	-149	-0-	794	1	13959	3	Y	1409	1409	0			5
							9	4	1550	9							
02	14868	X	14689	-0-	-179	-0-	665	1	12636	3	Y	1255	1255	0			5
							7	4	1381	9							
03	16461	X	NO RPT	-0-	-16461	-0-					Y	NO RPT					5

PILONCILLO WELL #: B 06HY RRCID -> 284730 COMPL. DATE 03/18/2018 TOTAL DEPTH 8628 PERF. 8701 - 19393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9647	X	9647	-0-	-0-	-0-	483	1	8252	3	Y	820	807	0			15
							10	4	902	9							
11	9120	X	8921	-0-	-199	-0-	475	1	7665	3	Y	697	708	0			4
							14	4	767	9							
12	9424	X	9058	-0-	-366	-0-	428	1	7787	3	Y	753	754	0			3
							15	4	828	9							
01	10168	X	8662	-0-	-1506	-0-	413	1	7281	3	Y	877	875	0			5
							3	4	965	9							
02	8932	X	7992	-0-	-940	-0-	355	1	6731	3	Y	821	819	0			7
							3	4	903	9							
03	9641	X	NO RPT	-0-	-9641	-0-					Y	NO RPT					7

PILONCILLO WELL #: E 32HD RRCID -> 284777 COMPL. DATE 12/10/2017 TOTAL DEPTH 9056 PERF. 9865 - 18205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13064	X	13064	-0-	-0-	-0-	669	1	11448	3	Y	848	835	0			16
							14	4	933	9							
11	11449	X	11449	-0-	-0-	-0-	613	1	9871	3	Y	862	873	0			5
							17	4	948	9							
12	11544	X	11544	-0-	-0-	-0-	550	1	10036	3	Y	853	854	0			4
							20	4	938	9							
01	13950	X	11210	-0-	-2740	-0-	556	1	9775	3	Y	793	792	0			5
							7	4	872	9							
02	12600	X	9986	-0-	-2614	-0-	460	1	8725	3	Y	725	724	0			6
							3	4	798	9							
03	13051	X	NO RPT	-0-	-13051	-0-					Y	NO RPT					6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: B 06HX RRCID -> 284779 COMPL. DATE 03/18/2018 TOTAL DEPTH 8599 PERF. 8801 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13663	X	13663	-0-	-0-	-0-	672	1	11485	3	Y	1356	1335	0			38
							14	4	1492	9							
11	12228	X	12228	-0-	-0-	-0-	628	1	10124	3	Y	1325	1341	0			22
							18	4	1458	9							
12	12020	X	12020	-0-	-0-	-0-	550	1	10005	3	Y	1314	1316	0			20
							20	4	1445	9							
01	13671	X	11708	-0-	-1963	-0-	549	1	9624	3	Y	1389	1386	0			23
							7	4	1528	9							
02	12348	X	10265	-0-	-2083	-0-	446	1	8488	3	Y	1207	1207	0			23
							3	4	1328	9							
03	13671	X	NO RPT	-0-	-13671	-0-					Y	NO RPT					23

PILONCILLO WELL #: B 07HX RRCID -> 284780 COMPL. DATE 03/19/2018 TOTAL DEPTH 8800 PERF. 8817 - 19102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7447	X	7447	-0-	-0-	-0-	372	1	6343	3	Y	658	647	0			13
							8	4	724	9							
11	7111	X	7111	-0-	-0-	-0-	375	1	6041	3	Y	622	630	0			5
							11	4	684	9							
12	7286	X	7286	-0-	-0-	-0-	342	1	6249	3	Y	620	622	0			3
							13	4	682	9							
01	7750	X	7256	-0-	-494	-0-	355	1	6245	3	Y	594	595	0			2
							3	4	653	9							
02	6720	X	6498	-0-	-222	-0-	292	1	5565	3	Y	580	579	0			3
							3	4	638	9							
03	7440	X	NO RPT	-0-	-7440	-0-					Y	NO RPT					3

PILONCILLO WELL #: E 32HB RRCID -> 284816 COMPL. DATE 10/15/2017 TOTAL DEPTH 4355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: B 07HZ RRCID -> 284997 COMPL. DATE 03/20/2018 TOTAL DEPTH 8800 PERF. 8781 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12185	X	12185	-0-	-0-	-0-	586	1	9996	3	Y	1445	1422	0			37
							13	4	1590	9							
11	11504	X	11504	-0-	-0-	-0-	580	1	9350	3	Y	1416	1434	0			19
							16	4	1558	9							
12	11877	X	11877	-0-	-0-	-0-	539	1	9794	3	Y	1385	1388	0			16
							20	4	1524	9							
01	11714	X	11714	-0-	-0-	-0-	545	1	9608	3	Y	1413	1411	0			18
							7	4	1554	9							
*02	10209	X	10209	-0-	-0-	-0-	445	1	8438	3	Y	1203	1204	0			17
							3	4	1323	9							
03	11036	X	NO RPT	-0-	-11036	-0-					Y	NO RPT					17

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: B 06HZ RRCID -> 285043 COMPL. DATE 03/18/2018 TOTAL DEPTH 8707 PERF. 8711 - 19013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	7795	-0-	-885	-0-	387	1	6612	3	Y	716	704	0			15
							8	4	788	9							
11	8400	X	7497	-0-	-903	-0-	392	1	6302	3	Y	720	729	0			6
							11	4	792	9							
12	8246	X	7543	-0-	-703	-0-	351	1	6380	3	Y	725	728	0			3
							14	4	798	9							
01	7874	X	7331	-0-	-543	-0-	351	1	6168	3	Y	735	733	0			5
							3	4	809	9							
02	7112	X	6596	-0-	-516	-0-	292	1	5538	3	Y	694	693	0			6
							3	4	763	9							
03	7781	X	NO RPT	-0-	-7781	-0-					Y	NO RPT					6

PILONCILLO WELL #: B 07HY RRCID -> 285044 COMPL. DATE 03/19/2018 TOTAL DEPTH 8843 PERF. 8696 - 19240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	8037	-0-	-333	-0-	397	1	6766	3	Y	787	774	0			18
							8	4	866	9							
11	8100	X	7469	-0-	-631	-0-	387	1	6235	3	Y	760	770	0			8
							11	4	836	9							
12	8370	X	7710	-0-	-660	-0-	359	1	6521	3	Y	742	743	0			7
							14	4	816	9							
01	8432	X	7266	-0-	-1166	-0-	352	1	6187	3	Y	658	659	0			6
							3	4	724	9							
02	7392	X	6581	-0-	-811	-0-	294	1	5582	3	Y	638	637	0			7
							3	4	702	9							
03	8029	X	NO RPT	-0-	-8029	-0-					Y	NO RPT					7

PILONCILLO WELL #: A 25HA RRCID -> 285340 COMPL. DATE 06/02/2018 TOTAL DEPTH 8108 PERF. 8566 - 14327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6890	-0-	-395	-0-	339	1	5797	3	N	678	666	0			14
							8	4	746	9							
11	7050	X	6747	-0-	-303	-0-	345	1	5563	3	N	754	760	0			8
							10	4	829	9							
12	7285	X	6865	-0-	-420	-0-	314	1	5737	3	N	729	732	0			5
							12	4	802	9							
01	6942	X	6942	-0-	-0-	-0-	333	1	5845	3	N	692	693	0			4
							3	4	761	9							
*02	6483	X	6483	-0-	-0-	-0-	288	1	5481	3	N	646	645	0			5
							3	4	711	9							
03	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					5

PILONCILLO WELL #: E 31HY RRCID -> 285395 COMPL. DATE 04/28/2018 TOTAL DEPTH 9493 PERF. 9550 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12462	X	11382	-0-	-1080	-0-	609	1	10401	3	Y	326	319	0			13
							13	4	359	9							
11	14029	X	14029	-0-	-0-	-0-	788	1	12667	3	Y	501	502	0			12
							23	4	551	9							
12	12462	X	12292	-0-	-170	-0-	611	1	11119	3	Y	492	493	0			11
							21	4	541	9							
01	11780	X	11602	-0-	-178	-0-	595	1	10440	3	Y	509	508	0			12
							7	4	560	9							
02	10640	X	8104	-0-	-2536	-0-	385	1	7310	3	Y	369	371	0			10
							3	4	406	9							
03	11780	X	NO RPT	-0-	-11780	-0-					Y	NO RPT					10

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 31HW RRCID -> 285446 COMPL. DATE 04/27/2018 TOTAL DEPTH 9414 PERF. 9791 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	8129	-0-	-458	-0-	427	1	7301	3	Y	356	351	0			6
							9	4	392	9							
11	9177	X	9177	-0-	-0-	-0-	505	1	8137	3	Y	473	476	0			3
							15	4	520	9							
12	8934	X	8934	-0-	-0-	-0-	439	1	7981	3	Y	453	454	0			2
							16	4	498	9							
01	8091	X	7823	-0-	-268	-0-	394	1	6911	3	Y	468	468	0			2
							3	4	515	9							
02	7308	X	6906	-0-	-402	-0-	322	1	6119	3	Y	420	421	0			1
							3	4	462	9							
03	8091	X	NO RPT	-0-	-8091	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 32HY RRCID -> 285475 COMPL. DATE 04/28/2018 TOTAL DEPTH 9641 PERF.10122 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14012	X	13321	-0-	-691	-0-	698	1	11941	3	Y	606	598	0			11
							15	4	667	9							
11	13560	X	13270	-0-	-290	-0-	732	1	11778	3	Y	672	677	0			6
							21	4	739	9							
12	14012	X	13185	-0-	-827	-0-	651	1	11838	3	Y	612	614	0			4
							23	4	673	9							
01	12716	X	12716	-0-	-0-	-0-	649	1	11382	3	Y	616	616	0			4
							7	4	678	9							
*02	11161	X	11161	-0-	-0-	-0-	529	1	10032	3	Y	541	542	0			3
							5	4	595	9							
03	11997	X	NO RPT	-0-	-11997	-0-					Y	NO RPT					3

PILONCILLO WELL #: E 32HW RRCID -> 285476 COMPL. DATE 04/26/2018 TOTAL DEPTH 9547 PERF.10534 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	10288	-0-	-717	-0-	543	1	9250	3	Y	439	433	0			6
							12	4	483	9							
11	10650	X	9756	-0-	-894	-0-	532	1	8557	3	Y	593	595	0			4
							15	4	652	9							
12	11005	X	9738	-0-	-1267	-0-	472	1	8600	3	Y	590	593	0			1
							17	4	649	9							
01	10943	X	9307	-0-	-1636	-0-	468	1	8241	3	Y	539	538	0			2
							5	4	593	9							
02	9520	X	8037	-0-	-1483	-0-	378	1	7181	3	Y	432	434	0			-0-
							3	4	475	9							
03	10292	X	NO RPT	-0-	-10292	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 31HX RRCID -> 285501 COMPL. DATE 04/27/2018 TOTAL DEPTH 9452 PERF. 9432 - 14358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9100	X	9100	-0-	-0-	-0-	464	1	7939	3	Y	625	617	0			18
							9	4	688	9							
11	8760	X	-0-	-0-	-8760	-0-					Y	-0-	18	0			-0-
12	9052	X	7267	-0-	-1785	-0-	348	1	6336	3	Y	517	510	0			7
							14	4	569	9							
01	12183	X	10171	-0-	-2012	-0-	512	1	8984	3	Y	607	605	0			9
							7	4	668	9							
02	10080	X	8816	-0-	-1264	-0-	415	1	7885	3	Y	466	468	0			7
							3	4	513	9							
03	9114	X	NO RPT	-0-	-9114	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 31HZ RRCID -> 285504 COMPL. DATE 04/27/2018 TOTAL DEPTH 9536 PERF.10274 - 15051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	9629	-0-	-1252	-0-	506	1	8655	3	Y	415	411	0			5
							11	4	457	9							
11	10530	X	9738	-0-	-792	-0-	541	1	8707	3	Y	431	435	0			1
							16	4	474	9							
12	10881	X	9771	-0-	-1110	-0-	483	1	8800	3	Y	428	429	0			-0-
							17	4	471	9							
01	9393	X	9225	-0-	-168	-0-	473	1	8299	3	Y	407	407	0			-0-
							5	4	448	9							
02	8484	X	7796	-0-	-688	-0-	371	1	7055	3	Y	334	334	0			-0-
							3	4	367	9							
03	9393	X	NO RPT	-0-	-9393	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 32HX RRCID -> 285505 COMPL. DATE 04/28/2018 TOTAL DEPTH 9608 PERF.10118 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15748	X	15269	-0-	-479	-0-	796	1	13602	3	Y	777	765	0			16
							16	4	855	9							
11	15240	X	13765	-0-	-1475	-0-	764	1	12296	3	Y	621	632	0			5
							22	4	683	9							
12	15748	X	14594	-0-	-1154	-0-	722	1	13126	3	Y	655	655	0			5
							25	4	721	9							
01	16058	X	13981	-0-	-2077	-0-	714	1	12541	3	Y	654	653	0			6
							7	4	719	9							
02	14504	X	12816	-0-	-1688	-0-	607	1	11543	3	Y	601	600	0			7
							5	4	661	9							
03	15283	X	NO RPT	-0-	-15283	-0-					Y	NO RPT					7

PILONCILLO WELL #: E 32HZ RRCID -> 285508 COMPL. DATE 04/28/2018 TOTAL DEPTH 9645 PERF.10064 - 17014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15407	X	14587	-0-	-820	-0-	764	1	13056	3	Y	683	674	0			12
							16	4	751	9							
11	14910	X	13759	-0-	-1151	-0-	760	1	12239	3	Y	671	679	0			4
							22	4	738	9							
12	15407	X	13535	-0-	-1872	-0-	663	1	12072	3	Y	706	707	0			3
							23	4	777	9							
01	14508	X	13484	-0-	-1024	-0-	685	1	12045	3	Y	679	679	0			3
							7	4	747	9							
02	13104	X	12028	-0-	-1076	-0-	567	1	10779	3	Y	615	615	0			3
							5	4	677	9							
03	14508	X	NO RPT	-0-	-14508	-0-					Y	NO RPT					3

PILONCILLO WELL #: A 25HB RRCID -> 285509 COMPL. DATE 05/31/2018 TOTAL DEPTH 8259 PERF. 8544 - 14461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	10566	-0-	-811	-0-	535	1	9140	3	N	799	785	0			17
							12	4	879	9							
11	11010	X	9915	-0-	-1095	-0-	528	1	8483	3	N	808	818	0			7
							15	4	889	9							
12	11284	X	10428	-0-	-856	-0-	495	1	8995	3	N	836	837	0			6
							18	4	920	9							
01	10035	X	10035	-0-	-0-	-0-	483	1	8503	3	N	947	945	0			8
							7	4	1042	9							
*02	8903	X	8903	-0-	-0-	-0-	397	1	7544	3	N	872	872	0			8
							3	4	959	9							
03	9176	X	NO RPT	-0-	-9176	-0-					N	NO RPT					8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 25HD RRCID -> 285582 COMPL. DATE 05/30/2018 TOTAL DEPTH 8276 PERF. 8637 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28750	X	7092	-0-	-21658	-0-	358	1	6111	3	Y	559	550	0			17
							8	4	615	9							
11	5964	X	5964	-0-	-0-	-0-	318	1	5111	3	Y	478	487	0			8
							9	4	526	9							
12	6833	X	6833	-0-	-0-	-0-	325	1	5903	3	Y	539	539	0			8
							12	4	593	9							
01	6944	X	6839	-0-	-105	-0-	336	1	5906	3	Y	540	540	0			8
							3	4	594	9							
02	6272	X	6095	-0-	-177	-0-	278	1	5289	3	Y	477	478	0			7
							3	4	525	9							
03	6944	X	NO RPT	-0-	-6944	-0-					Y	NO RPT					7

PILONCILLO WELL #: A 25HC RRCID -> 285683 COMPL. DATE 05/30/2018 TOTAL DEPTH 8093 PERF. 8415 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	1908	-0-	-1440	-0-	96	1	1657	3	Y	139	139	0			2
							2	4	153	9							
11	3240	X	2527	-0-	-713	-0-	136	1	2169	3	Y	198	198	0			2
							4	4	218	9							
12	3348	X	2042	-0-	-1306	-0-	97	1	1771	3	Y	155	156	0			1
							3	4	171	9							
01	3906	X	3079	-0-	-827	-0-	118	1	2055	3	Y	824	813	0			12
							906	9									
*02	3354	X	3354	-0-	-0-	-0-	144	1	2727	3	Y	439	445	0			6
							483	9									
03	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					6

PILONCILLO WELL #: A 25HE RRCID -> 285776 COMPL. DATE 06/02/2018 TOTAL DEPTH 8072 PERF. 8508 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4245	-0-	-684	-0-	205	1	3509	3	Y	479	471	0			8
							4	4	527	9							
11	4770	X	4085	-0-	-685	-0-	209	1	3361	3	Y	463	469	0			2
							6	4	509	9							
12	4357	X	4357	-0-	-0-	-0-	199	1	3620	3	Y	484	484	0			2
							6	4	532	9							
01	3813	X	3523	-0-	-290	-0-	167	1	2932	3	Y	384	384	0			2
							2	4	422	9							
02	3444	X	3094	-0-	-350	-0-	133	1	2521	3	Y	400	400	0			2
							440	9									
03	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					2

PILONCILLO WELL #: B 09HX RRCID -> 285781 COMPL. DATE 06/14/2018 TOTAL DEPTH 8716 PERF. 8733 - 19906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11220	X	11220	-0-	-0-	-0-	545	1	9323	3	Y	1218	1200	0			23
							12	4	1340	9							
11	10552	X	10552	-0-	-0-	-0-	541	1	8708	3	Y	1170	1186	0			7
							16	4	1287	9							
12	10881	X	10751	-0-	-130	-0-	488	1	8888	3	Y	1234	1234	0			7
							18	4	1357	9							
01	10416	X	10334	-0-	-82	-0-	488	1	8555	3	Y	1167	1168	0			6
							7	4	1284	9							
02	9408	X	9288	-0-	-120	-0-	406	1	7705	3	Y	1067	1066	0			7
							3	4	1174	9							
03	10416	X	NO RPT	-0-	-10416	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: B 09HY RRCID -> 285792 COMPL. DATE 06/14/2018 TOTAL DEPTH 8723 PERF. 8653 - 19826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	8421	-0-	-3111	-0-	410	1	7004	3	Y	907	893	0			17
							9	4	998	9							
11	11160	X	7864	-0-	-3296	-0-	401	1	6454	3	Y	906	916	0			7
							12	4	997	9							
12	11253	X	7868	-0-	-3385	-0-	360	1	6561	3	Y	848	850	0			5
							14	4	933	9							
01	9238	X	7365	-0-	-1873	-0-	352	1	6197	3	Y	739	741	0			3
							3	4	813	9							
02	8036	X	6407	-0-	-1629	-0-	284	1	5390	3	Y	664	663	0			4
							3	4	730	9							
03	8432	X	NO RPT	-0-	-8432	-0-					Y	NO RPT					4

PILONCILLO WELL #: B 09HZ RRCID -> 285793 COMPL. DATE 06/15/2018 TOTAL DEPTH 8809 PERF. 8800 - 20303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13609	X	13609	-0-	-0-	-0-	644	1	10995	3	Y	1779	1752	0			41
							13	4	1957	9							
11	12884	X	12884	-0-	-0-	-0-	637	1	10272	3	Y	1779	1800	0			20
							18	4	1957	9							
12	13193	X	13193	-0-	-0-	-0-	582	1	10607	3	Y	1803	1805	0			18
							21	4	1983	9							
01	14880	X	12691	-0-	-2189	-0-	578	1	10158	3	Y	1771	1771	0			18
							7	4	1948	9							
02	12768	X	11452	-0-	-1316	-0-	485	1	9212	3	Y	1591	1592	0			17
							5	4	1750	9							
03	13609	X	NO RPT	-0-	-13609	-0-					Y	NO RPT					17

PILONCILLO WELL #: B 03HC RRCID -> 285962 COMPL. DATE 06/25/2018 TOTAL DEPTH 8074 PERF. 8751 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4986	X	4986	-0-	-0-	-0-	234	1	4009	3	Y	671	660	0			14
							5	4	738	9							
11	4759	X	4759	-0-	-0-	-0-	236	1	3788	3	Y	662	670	0			6
							7	4	728	9							
12	4701	X	4701	-0-	-0-	-0-	205	1	3749	3	Y	674	676	0			4
							6	4	741	9							
01	5270	X	4254	-0-	-1016	-0-	193	1	3379	3	Y	618	619	0			3
							2	4	680	9							
02	4536	X	4071	-0-	-465	-0-	168	1	3176	3	Y	661	658	0			6
							727	9									
03	4991	X	NO RPT	-0-	-4991	-0-					Y	NO RPT					6

PILONCILLO WELL #: B 04HA RRCID -> 286088 COMPL. DATE 06/27/2018 TOTAL DEPTH 7971 PERF. 8499 - 15298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4486	-0-	-9	-0-	218	1	3724	3	Y	491	485	0			7
							4	4	540	9							
11	4350	X	4161	-0-	-189	-0-	210	1	3392	3	Y	503	509	0			1
							6	4	553	9							
12	4495	X	4278	-0-	-217	-0-	196	1	3549	3	Y	479	480	0			-0-
							6	4	527	9							
01	4836	X	3931	-0-	-905	-0-	186	1	3255	3	Y	444	443	0			1
							2	4	488	9							
02	4144	X	3436	-0-	-708	-0-	141	1	2699	3	Y	542	539	0			4
							596	9									
03	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: B 04HB RRCID -> 286089 COMPL. DATE 06/24/2018 TOTAL DEPTH 8037 PERF. 8552 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5485	X	5485	-0-	-0-	-0-	265	1	4542	3	Y	612	606	0			10
							5	4	673	9							
11	5160	X	5053	-0-	-107	-0-	253	1	4083	3	Y	645	653	0			2
							7	4	710	9							
12	5332	X	5012	-0-	-320	-0-	225	1	4096	3	Y	622	623	0			1
							7	4	684	9							
01	5735	X	5005	-0-	-730	-0-	229	1	4024	3	Y	682	680	0			3
							2	4	750	9							
02	5068	X	4228	-0-	-840	-0-	183	1	3481	3	Y	513	515	0			1
							564	9									
03	5487	X	NO RPT	-0-	-5487	-0-					Y	NO RPT					1

PILONCILLO WELL #: B 04HC RRCID -> 286091 COMPL. DATE 06/21/2018 TOTAL DEPTH 8017 PERF. 8753 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7165	X	7165	-0-	-0-	-0-	339	1	5792	3	Y	933	919	0			26
							8	4	1026	9							
11	6725	X	6725	-0-	-0-	-0-	332	1	5366	3	Y	925	937	0			14
							9	4	1018	9							
12	6420	X	6420	-0-	-0-	-0-	283	1	5147	3	Y	890	893	0			11
							11	4	979	9							
01	7750	X	6709	-0-	-1041	-0-	299	1	5249	3	Y	1053	1049	0			15
							3	4	1158	9							
02	6776	X	5651	-0-	-1125	-0-	238	1	4546	3	Y	785	788	0			12
							3	4	864	9							
03	7161	X	NO RPT	-0-	-7161	-0-					Y	NO RPT					12

PILONCILLO WELL #: B 03HA RRCID -> 286110 COMPL. DATE 06/24/2018 TOTAL DEPTH 8001 PERF. 8603 - 15629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5049	X	5049	-0-	-0-	-0-	223	1	3830	3	Y	902	882	0			25
							4	4	992	9							
11	4086	X	4086	-0-	-0-	-0-	202	1	3259	3	Y	564	581	0			8
							5	4	620	9							
12	4576	X	4576	-0-	-0-	-0-	201	1	3657	3	Y	647	649	0			6
							6	4	712	9							
01	5053	X	4055	-0-	-998	-0-	186	1	3262	3	Y	550	552	0			4
							2	4	605	9							
02	4564	X	3700	-0-	-864	-0-	154	1	2905	3	Y	583	581	0			6
							641	9									
03	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					6

PILONCILLO WELL #: B 03HB RRCID -> 286111 COMPL. DATE 06/24/2018 TOTAL DEPTH 7911 PERF. 8620 - 15321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6488	X	6488	-0-	-0-	-0-	293	1	4991	3	Y	1089	1074	0			24
							6	4	1198	9							
11	5940	X	5940	-0-	-0-	-0-	270	1	4362	3	Y	1183	1194	0			13
							7	4	1301	9							
12	5136	X	5136	-0-	-0-	-0-	208	1	3788	3	Y	1031	1037	0			7
							6	4	1134	9							
01	7812	X	5801	-0-	-2011	-0-	236	1	4158	3	Y	1277	1272	0			12
							2	4	1405	9							
02	6440	X	4854	-0-	-1586	-0-	189	1	3595	3	Y	973	977	0			8
							1070	9									
03	6479	X	NO RPT	-0-	-6479	-0-					Y	NO RPT					8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 10HA RRCID -> 286125 COMPL. DATE 09/25/2018 TOTAL DEPTH 8711 PERF. 9480 - 15689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16616	X	15389	-0-	-1227	-0-	807	1	13800	3	Y	696	688	0			9
							16	4	766	9							
11	16080	X	14310	-0-	-1770	-0-	792	1	12751	3	Y	676	684	0			1
							23	4	744	9							
12	16616	X	14503	-0-	-2113	-0-	713	1	12979	3	Y	715	714	0			2
							24	4	787	9							
01	14725	X	14119	-0-	-606	-0-	717	1	12634	3	Y	690	690	0			2
							9	4	759	9							
02	13300	X	12535	-0-	-765	-0-	593	1	11259	3	Y	616	616	0			2
							5	4	678	9							
03	14725	X	NO RPT	-0-	-14725	-0-					Y	NO RPT					2

PILONCILLO WELL #: E 10HB RRCID -> 286130 COMPL. DATE 09/30/2018 TOTAL DEPTH 8653 PERF. 9414 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11501	X	9812	-0-	-1689	-0-	519	1	8851	3	Y	392	386	0			10
							11	4	431	9							
11	11130	X	9809	-0-	-1321	-0-	545	1	8787	3	Y	419	423	0			6
							16	4	461	9							
12	11439	X	9832	-0-	-1607	-0-	486	1	8837	3	Y	447	447	0			6
							17	4	492	9							
01	9579	X	9390	-0-	-189	-0-	481	1	8440	3	Y	420	420	0			6
							7	4	462	9							
02	8652	X	8458	-0-	-194	-0-	403	1	7645	3	Y	370	370	0			6
							3	4	407	9							
03	9579	X	NO RPT	-0-	-9579	-0-					Y	NO RPT					6

PILONCILLO WELL #: E 28HB RRCID -> 286386 COMPL. DATE 09/12/2018 TOTAL DEPTH 8600 PERF. 9279 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18852	X	18852	-0-	-0-	-0-	945	1	16161	3	Y	1569	1549	0			31
							20	4	1726	9							
11	18417	X	18417	-0-	-0-	-0-	976	1	15710	3	Y	1547	1567	0			11
							29	4	1702	9							
12	18874	X	18874	-0-	-0-	-0-	891	1	16229	3	Y	1565	1568	0			8
							32	4	1722	9							
01	18486	X	18486	-0-	-0-	-0-	900	1	15820	3	Y	1597	1595	0			10
							9	4	1757	9							
*02	16208	X	16208	-0-	-0-	-0-	734	1	13945	3	Y	1384	1384	0			10
							7	4	1522	9							
03	15903	X	NO RPT	-0-	-15903	-0-					Y	NO RPT					10

PILONCILLO WELL #: A 14HZ RRCID -> 286429 COMPL. DATE 08/11/2018 TOTAL DEPTH 7934 PERF. 8181 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16565	X	16565	-0-	-0-	-0-	806	1	13773	3	Y	1791	1765	0			39
							16	4	1970	9							
11	15690	X	14972	-0-	-718	-0-	773	1	12439	3	Y	1580	1605	0			14
							22	4	1738	9							
12	16213	X	15458	-0-	-755	-0-	712	1	12958	3	Y	1604	1607	0			11
							24	4	1764	9							
01	15017	X	15017	-0-	-0-	-0-	715	1	12543	3	Y	1591	1590	0			12
							9	4	1750	9							
*02	13228	X	13228	-0-	-0-	-0-	585	1	11097	3	Y	1401	1400	0			13
							5	4	1541	9							
03	12586	X	NO RPT	-0-	-12586	-0-					Y	NO RPT					13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 14HY RRCID -> 286431 COMPL. DATE 08/07/2018 TOTAL DEPTH 8095 PERF. 8334 - 19103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20841	X	20841	-0-	-0-	-0-	1020	1	17440	3	Y	2146	2108	0			55
							20	4	2361	9							
11	19707	X	19707	-0-	-0-	-0-	1022	1	16450	3	Y	2005	2034	0			26
							29	4	2206	9							
12	19473	X	19473	-0-	-0-	-0-	896	1	16330	3	Y	2014	2019	0			21
							32	4	2215	9							
01	19220	X	18675	-0-	-545	-0-	885	1	15564	3	Y	2015	2015	0			21
							9	4	2217	9							
02	17360	X	16706	-0-	-654	-0-	740	1	14039	3	Y	1745	1745	0			21
							7	4	1920	9							
03	19220	X	NO RPT	-0-	-19220	-0-					Y	NO RPT					21

PILONCILLO WELL #: E 28HC RRCID -> 286432 COMPL. DATE 09/11/2018 TOTAL DEPTH 8559 PERF. 9216 - 19529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4788	X	4788	-0-	-0-	-0-	235	1	4014	3	Y	485	479	0			7
							5	4	534	9							
11	4509	X	4509	-0-	-0-	-0-	231	1	3726	3	Y	495	500	0			2
							7	4	545	9							
12	4340	X	4191	-0-	-149	-0-	191	1	3498	3	Y	451	453	0			-0-
							6	4	496	9							
01	4462	X	4462	-0-	-0-	-0-	210	1	3698	3	Y	502	502	0			-0-
							2	4	552	9							
*02	4096	X	4096	-0-	-0-	-0-	180	1	3418	3	Y	453	453	0			-0-
							498	9									
03	3844	X	NO RPT	-0-	-3844	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 10HY RRCID -> 286461 COMPL. DATE 09/29/2018 TOTAL DEPTH 9061 PERF. 9437 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	10341	-0-	-540	-0-	545	1	9321	3	Y	421	415	0			9
							12	4	463	9							
11	10530	X	9807	-0-	-723	-0-	544	1	8751	3	Y	451	455	0			5
							16	4	496	9							
12	10881	X	10624	-0-	-257	-0-	525	1	9549	3	Y	484	485	0			4
							18	4	532	9							
01	10660	X	10660	-0-	-0-	-0-	549	1	9640	3	Y	422	422	0			4
							7	4	464	9							
02	9240	X	9142	-0-	-98	-0-	436	1	8282	3	Y	383	384	0			3
							3	4	421	9							
03	10230	X	NO RPT	-0-	-10230	-0-					Y	NO RPT					3

PILONCILLO WELL #: A 14HX RRCID -> 286462 COMPL. DATE 08/13/2018 TOTAL DEPTH 7926 PERF. 8334 - 19103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18203	X	18203	-0-	-0-	-0-	893	1	15265	3	Y	1843	1816	0			44
							18	4	2027	9							
11	15976	X	15976	-0-	-0-	-0-	827	1	13315	3	Y	1646	1670	0			20
							23	4	1811	9							
12	16386	X	16386	-0-	-0-	-0-	763	1	13896	3	Y	1546	1551	0			15
							26	4	1701	9							
01	15772	X	15772	-0-	-0-	-0-	750	1	13197	3	Y	1651	1648	0			18
							9	4	1816	9							
*02	13864	X	13864	-0-	-0-	-0-	608	1	11559	3	Y	1538	1537	0			19
							5	4	1692	9							
03	14787	X	NO RPT	-0-	-14787	-0-					Y	NO RPT					19

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 28HD RRCID -> 286552 COMPL. DATE 09/13/2018 TOTAL DEPTH 8653 PERF. 9307 - 19792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10837	X	10837	-0-	-0-	-0-	531	1	9097	3	Y	1088	1072	0			21
							12	4	1197	9							
11	10567	X	10567	-0-	-0-	-0-	545	1	8795	3	Y	1101	1114	0			8
							16	4	1211	9							
12	10887	X	10887	-0-	-0-	-0-	504	1	9189	3	Y	1069	1072	0			5
							18	4	1176	9							
01	10570	X	10570	-0-	-0-	-0-	504	1	8856	3	Y	1094	1092	0			7
							7	4	1203	9							
*02	9341	X	9341	-0-	-0-	-0-	413	1	7852	3	Y	975	975	0			7
							3	4	1073	9							
03	8742	X	NO RPT	-0-	-8742	-0-					Y	NO RPT					7

PILONCILLO WELL #: E 10HC RRCID -> 286601 COMPL. DATE 09/23/2018 TOTAL DEPTH 8684 PERF. 9473 - 15728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13051	X	11761	-0-	-1290	-0-	626	1	10695	3	Y	388	383	0			6
							13	4	427	9							
11	12630	X	11021	-0-	-1609	-0-	618	1	9959	3	Y	388	391	0			3
							17	4	427	9							
12	12679	X	10917	-0-	-1762	-0-	547	1	9951	3	Y	363	364	0			2
							20	4	399	9							
01	11532	X	10520	-0-	-1012	-0-	545	1	9562	3	Y	369	369	0			2
							7	4	406	9							
02	10416	X	9326	-0-	-1090	-0-	449	1	8522	3	Y	320	320	0			2
							3	4	352	9							
03	11532	X	NO RPT	-0-	-11532	-0-					Y	NO RPT					2

PILONCILLO WELL #: E 10HD RRCID -> 286618 COMPL. DATE 09/22/2018 TOTAL DEPTH 8692 PERF. 9506 - 15739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18507	X	12027	-0-	-6480	-0-	630	1	10765	3	Y	563	554	0			10
							13	4	619	9							
11	13320	X	11411	-0-	-1909	-0-	629	1	10137	3	Y	570	577	0			3
							18	4	627	9							
12	12989	X	11526	-0-	-1463	-0-	571	1	10371	3	Y	513	514	0			2
							20	4	564	9							
01	11470	X	11262	-0-	-208	-0-	578	1	10151	3	Y	478	478	0			2
							7	4	526	9							
02	10360	X	9977	-0-	-383	-0-	473	1	8988	3	Y	466	465	0			3
							3	4	513	9							
03	11470	X	NO RPT	-0-	-11470	-0-					Y	NO RPT					3

PILONCILLO WELL #: E 10HZ RRCID -> 286810 COMPL. DATE 09/21/2018 TOTAL DEPTH 9106 PERF. 9365 - 15908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16150	X	16150	-0-	-0-	-0-	838	1	14340	3	Y	868	855	0			16
							17	4	955	9							
11	15210	X	15210	-0-	-0-	-0-	832	1	13388	3	Y	879	890	0			5
							23	4	967	9							
12	15361	X	15361	-0-	-0-	-0-	746	1	13574	3	Y	923	925	0			3
							26	4	1015	9							
01	14866	X	14866	-0-	-0-	-0-	745	1	13079	3	Y	939	939	0			3
							9	4	1033	9							
02	13244	X	13110	-0-	-134	-0-	610	1	11614	3	Y	801	801	0			3
							5	4	881	9							
03	14663	X	NO RPT	-0-	-14663	-0-					Y	NO RPT					3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 28HE RRCID -> 286981 COMPL. DATE 09/12/2018 TOTAL DEPTH 8607 PERF. 9298 - 19651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14116	X	14116	-0-	-0-	-0-	696	1	11885	3	Y	1382	1363	0			28
							15	4	1520	9							
11	13613	X	13613	-0-	-0-	-0-	702	1	11308	3	Y	1439	1455	0			12
							20	4	1583	9							
12	13840	X	13840	-0-	-0-	-0-	636	1	11567	3	Y	1467	1471	0			8
							23	4	1614	9							
01	13641	X	13641	-0-	-0-	-0-	649	1	11430	3	Y	1414	1415	0			7
							7	4	1555	9							
*02	11891	X	11891	-0-	-0-	-0-	525	1	10005	3	Y	1233	1234	0			6
							5	4	1356	9							
03	11811	X	NO RPT	-0-	-11811	-0-					Y	NO RPT					6

PILONCILLO WELL #: E 34HA RRCID -> 287065 COMPL. DATE 10/16/2018 TOTAL DEPTH 9208 PERF. 9816 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9703	X	9627	-0-	-76	-0-	498	1	8496	3	Y	565	559	0			12
							11	4	622	9							
11	9390	X	8644	-0-	-746	-0-	473	1	7604	3	Y	503	510	0			5
							14	4	553	9							
12	9703	X	9182	-0-	-521	-0-	448	1	8155	3	Y	511	513	0			3
							17	4	562	9							
01	9135	X	9135	-0-	-0-	-0-	455	1	7980	3	Y	632	629	0			6
							5	4	695	9							
02	8232	X	7669	-0-	-563	-0-	357	1	6785	3	Y	476	478	0			4
							3	4	524	9							
03	9114	X	NO RPT	-0-	-9114	-0-					Y	NO RPT					4

PILONCILLO WELL #: E 10HX RRCID -> 287069 COMPL. DATE 09/29/2018 TOTAL DEPTH 9147 PERF. 9434 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12028	X	9504	-0-	-2524	-0-	493	1	8427	3	Y	522	514	0			10
							10	4	574	9							
11	11640	X	8854	-0-	-2786	-0-	482	1	7755	3	Y	547	553	0			4
							15	4	602	9							
12	11439	X	8342	-0-	-3097	-0-	403	1	7339	3	Y	532	533	0			3
							15	4	585	9							
01	8990	X	5527	-0-	-3463	-0-	276	1	4840	3	Y	372	375	0			-0-
							2	4	409	9							
02	8120	X	7762	-0-	-358	-0-	368	1	6978	3	Y	375	374	0			1
							3	4	413	9							
03	8990	X	NO RPT	-0-	-8990	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 34HD RRCID -> 287174 COMPL. DATE 09/26/2018 TOTAL DEPTH 9252 PERF. 9837 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	4292	-0-	-1474	-0-	196	1	3340	3	Y	684	675	0			16
							4	4	752	9							
11	5250	X	4175	-0-	-1075	-0-	202	1	3250	3	Y	653	662	0			7
							5	4	718	9							
12	5963	X	5963	-0-	-0-	-0-	251	1	4595	3	Y	1008	1004	0			11
							8	4	1109	9							
01	5979	X	5979	-0-	-0-	-0-	273	1	4769	3	Y	850	853	0			8
							2	4	935	9							
*02	4706	X	4706	-0-	-0-	-0-	203	1	3864	3	Y	579	583	0			4
							2	4	637	9							
03	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 34HC RRCID -> 287215 COMPL. DATE 09/27/2018 TOTAL DEPTH 9261 PERF. 9752 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8931	X	8931	-0-	-0-	-0-	426	1	7283	3	Y	1103	1084	0			29
							9	4	1213	9							
11	8531	X	8531	-0-	-0-	-0-	430	1	6909	3	Y	1072	1086	0			15
							13	4	1179	9							
12	9054	X	9054	-0-	-0-	-0-	401	1	7322	3	Y	1196	1196	0			15
							15	4	1316	9							
01	9889	X	8668	-0-	-1221	-0-	392	1	6883	3	Y	1264	1262	0			17
							3	4	1390	9							
02	8064	X	7578	-0-	-486	-0-	316	1	6008	3	Y	1137	1137	0			17
							3	4	1251	9							
03	8928	X	NO RPT	-0-	-8928	-0-					Y	NO RPT					17

PILONCILLO WELL #: A 44HY RRCID -> 287243 COMPL. DATE 10/27/2018 TOTAL DEPTH 8216 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 44HX RRCID -> 287244 COMPL. DATE 11/07/2018 TOTAL DEPTH 8237 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 34HB RRCID -> 287275 COMPL. DATE 10/16/2018 TOTAL DEPTH 9230 PERF. 9730 - 16011

10	11501	X	11287	-0-	-214	-0-	585	1	9983	3	Y	642	634	0			10
							13	4	706	9							
11	11130	X	10713	-0-	-417	-0-	577	1	9282	3	Y	762	767	0			5
							16	4	838	9							
12	11501	X	10539	-0-	-962	-0-	515	1	9368	3	Y	580	584	0			1
							18	4	638	9							
01	10450	X	10450	-0-	-0-	-0-	524	1	9219	3	Y	636	634	0			3
							7	4	700	9							
02	9436	X	8934	-0-	-502	-0-	416	1	7900	3	Y	559	560	0			2
							3	4	615	9							
03	10447	X	NO RPT	-0-	-10447	-0-					Y	NO RPT					2

PILONCILLO WELL #: A 42HD RRCID -> 287278 COMPL. DATE 10/12/2018 TOTAL DEPTH 7823 PERF. 8303 - 14105

10	9023	X	9023	-0-	-0-	-0-	410	1	6992	3	Y	1465	1440	0			35
							9	4	1612	9							
11	8374	X	8374	-0-	-0-	-0-	398	1	6416	3	Y	1407	1426	0			16
							12	4	1548	9							
12	7809	X	7809	-0-	-0-	-0-	315	1	5748	3	Y	1576	1577	0			15
							12	4	1734	9							
01	9517	X	7971	-0-	-1546	-0-	329	1	5783	3	Y	1687	1684	0			18
							3	4	1856	9							
02	8204	X	7885	-0-	-319	-0-	303	1	5764	3	Y	1650	1646	0			22
							3	4	1815	9							
03	9021	X	NO RPT	-0-	-9021	-0-					Y	NO RPT					22

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 44HW RRCID -> 287279 COMPL. DATE 11/16/2018 TOTAL DEPTH 8404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 42HB RRCID -> 287284 COMPL. DATE 10/13/2018 TOTAL DEPTH 7832 PERF. 8209 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9496	X	9496	-0-	-0-	-0-	428	1	7318	3	Y	1583	1558	0			35
							9	4	1741	9							
11	8646	X	8646	-0-	-0-	-0-	399	1	6432	3	Y	1639	1657	0			17
							12	4	1803	9							
12	8853	X	8853	-0-	-0-	-0-	365	1	6630	3	Y	1676	1677	0			16
							14	4	1844	9							
01	9362	X	8120	-0-	-1242	-0-	345	1	6068	3	Y	1549	1550	0			15
							3	4	1704	9							
02	8456	X	7558	-0-	-898	-0-	299	1	5677	3	Y	1435	1434	0			16
							3	4	1579	9							
03	9362	X	NO RPT	-0-	-9362	-0-					Y	NO RPT					16

PILONCILLO WELL #: A 44HZ RRCID -> 287288 COMPL. DATE 10/17/2018 TOTAL DEPTH 8224 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 42HC RRCID -> 287302 COMPL. DATE 10/15/2018 TOTAL DEPTH 7716 PERF. 8104 - 14352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8127	X	8127	-0-	-0-	-0-	351	1	6004	3	Y	1604	1568	0			41
							8	4	1764	9							
11	10960	X	10960	-0-	-0-	-0-	504	1	8105	3	Y	2124	2134	0			31
							15	4	2336	9							
12	10582	X	10582	-0-	-0-	-0-	480	1	8743	3	Y	1220	1238	0			13
							17	4	1342	9							
01	9492	X	9492	-0-	-0-	-0-	444	1	7805	3	Y	1125	1126	0			12
							5	4	1238	9							
*02	6483	X	6483	-0-	-0-	-0-	276	1	5249	3	Y	868	871	0			9
							3	4	955	9							
03	4588	X	NO RPT	-0-	-4588	-0-					Y	NO RPT					9

PILONCILLO WELL #: A 44HV RRCID -> 287305 COMPL. DATE 11/24/2018 TOTAL DEPTH 8218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 45HA RRCID -> 287307 COMPL. DATE 01/30/2019 TOTAL DEPTH 3273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 42HA RRCID -> 287312 COMPL. DATE 10/15/2018 TOTAL DEPTH 7730 PERF. 8317 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9886	X	9886	-0-	-0-	-0-	447	1	7631	3	Y	1635	1609	0			36
							9	4	1799	9							
11	9766	X	9766	-0-	-0-	-0-	464	1	7468	3	Y	1655	1675	0			16
							13	4	1821	9							
12	9556	X	9556	-0-	-0-	-0-	404	1	7362	3	Y	1614	1617	0			13
							15	4	1775	9							
01	11191	X	9355	-0-	-1836	-0-	400	1	7032	3	Y	1745	1742	0			16
							3	4	1920	9							
02	9996	X	8795	-0-	-1201	-0-	348	1	6617	3	Y	1661	1659	0			18
							3	4	1827	9							
03	10106	X	NO RPT	-0-	-10106	-0-					Y	NO RPT					18

PILONCILLO WELL #: A 45HC RRCID -> 287313 COMPL. DATE 01/31/2019 TOTAL DEPTH 3284 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 36HA RRCID -> 287332 COMPL. DATE 04/03/2020 TOTAL DEPTH 9394 PERF. 9995 - 17111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17330	X	17330	-0-	-0-	-0-	872	1	14913	3	Y	1388	1366	0			39
							18	4	1527	9							
11	18051	X	18051	-0-	-0-	-0-	981	1	15781	3	Y	1145	1167	0			17
							29	4	1260	9							
12	18233	X	18233	-0-	-0-	-0-	889	1	16181	3	Y	1029	1035	0			11
							31	4	1132	9							
01	T. A.		16116	-0-	16116	16116	803	1	14109	3	Y	1086	1085	0			12
							9	4	1195	9							
02	T. A.		13678	-0-	13678	29794	633	1	12030	3	Y	916	916	0			12
							7	4	1008	9							
03	T. A.		NO RPT	-0-	-0-	29794					Y	NO RPT					12

PILONCILLO WELL #: E 36HC RRCID -> 287421 COMPL. DATE 04/04/2020 TOTAL DEPTH 9416 PERF. 9903 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16106	X	16106	-0-	-0-	-0-	815	1	13927	3	Y	1225	1207	0			31
							16	4	1348	9							
11	15894	X	15894	-0-	-0-	-0-	851	1	13701	3	Y	1198	1213	0			16
							24	4	1318	9							
12	15108	X	15108	-0-	-0-	-0-	719	1	13071	3	Y	1176	1178	0			14
							24	4	1294	9							
01	15314	X	13622	-0-	-1692	-0-	670	1	11780	3	Y	1059	1061	0			12
							7	4	1165	9							
02	13832	X	12021	-0-	-1811	-0-	546	1	10370	3	Y	1000	998	0			14
							5	4	1100	9							
03	15314	X	NO RPT	-0-	-15314	-0-					Y	NO RPT					14

PILONCILLO WELL #: A 44HU RRCID -> 287422 COMPL. DATE 12/02/2018 TOTAL DEPTH 8217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 36HB RRCID -> 287424 COMPL. DATE 04/03/2020 TOTAL DEPTH 9397 PERF. 9874 - 16471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14985	X	14985	-0-	-0-	-0-	766	1	13101	3	Y	1002	985	0			24
							16	4	1102	9							
11	13625	X	13625	-0-	-0-	-0-	743	1	11951	3	Y	827	843	0			8
							21	4	910	9							
12	13485	X	12865	-0-	-620	-0-	606	1	11039	3	Y	1090	1088	0			10
							21	4	1199	9							
01	T. A.		11455	-0-	11455	11455	565	1	9922	3	Y	874	875	0			9
							7	4	961	9							
02	T. A.		9839	-0-	9839	21294	452	1	8582	3	Y	729	729	0			9
							3	4	802	9							
03	T. A.		NO RPT	-0-	-0-	21294					Y	NO RPT					9

PILONCILLO WELL #: A 44HD RRCID -> 287456 COMPL. DATE 05/09/2019 TOTAL DEPTH 7834 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 35HA RRCID -> 287457 COMPL. DATE 04/02/2020 TOTAL DEPTH 9301 PERF. 9848 - 16561

10	23062	X	23062	-0-	-0-	-0-	1131	1	19348	3	Y	2327	2291	0			69
							23	4	2560	9							
11	21436	X	21436	-0-	-0-	-0-	1110	1	17855	3	Y	2217	2246	0			40
							32	4	2439	9							
12	21737	X	21737	-0-	-0-	-0-	1004	1	18260	3	Y	2215	2219	0			36
							36	4	2437	9							
01	T. A.		20525	-0-	20525	20525	978	1	17186	3	Y	2137	2136	0			37
							10	4	2351	9							
02	T. A.		20755	-0-	20755	41280	919	1	17462	3	Y	2151	2145	0			43
							8	4	2366	9							
03	T. A.		NO RPT	-0-	-0-	41280					Y	NO RPT					43

PILONCILLO WELL #: A 44HA RRCID -> 287460 COMPL. DATE 12/20/2018 TOTAL DEPTH 7839 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 43HW RRCID -> 287481 COMPL. DATE 11/24/2018 TOTAL DEPTH 8018 PERF. 8219 - 13613

10	12958	X	10386	-0-	-2572	-0-	530	1	9047	3	Y	725	713	0			15
							11	4	798	9							
11	12210	X	9567	-0-	-2643	-0-	515	1	8288	3	Y	681	691	0			5
							15	4	749	9							
12	11501	X	9522	-0-	-1979	-0-	456	1	8316	3	Y	666	666	0			5
							17	4	733	9							
01	9455	X	9198	-0-	-257	-0-	456	1	8013	3	Y	658	656	0			7
							5	4	724	9							
02	8540	X	8115	-0-	-425	-0-	374	1	7099	3	Y	581	581	0			7
							3	4	639	9							
03	9455	X	NO RPT	-0-	-9455	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 45HY RRCID -> 287503 COMPL. DATE 08/11/2019 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 35HB RRCID -> 287511 COMPL. DATE 04/03/2020 TOTAL DEPTH 9334 PERF. 9900 - 16217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23791	X	23791	-0-	-0-	-0-	1236	1	21143	3	Y	1260	1227	0			36
							26	4	1386	9							
11	24111	X	24111	-0-	-0-	-0-	1321	1	21252	3	Y	1364	1376	0			24
							38	4	1500	9							
12	22362	X	22362	-0-	-0-	-0-	1093	1	19889	3	Y	1219	1224	0			19
							39	4	1341	9							
01	T. A.		20893	-0-	20893	20893	1054	1	18545	3	Y	1165	1165	0			19
							12	4	1282	9							
02	T. A.		17505	-0-	17505	38398	822	1	15607	3	Y	971	973	0			17
							8	4	1068	9							
03	T. A.		NO RPT	-0-	-0-	38398					Y	NO RPT					17

PILONCILLO WELL #: A 44HB RRCID -> 287515 COMPL. DATE 01/06/2019 TOTAL DEPTH 7816 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 45HB RRCID -> 287715 COMPL. DATE 12/02/2018 TOTAL DEPTH 3288 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 45HZ RRCID -> 287716 COMPL. DATE 12/24/2018 TOTAL DEPTH 8066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 43HX RRCID -> 287723 COMPL. DATE 11/21/2018 TOTAL DEPTH 8155 PERF. 8350 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16716	X	16716	-0-	-0-	-0-	850	1	14531	3	Y	1198	1181	0			26
							17	4	1318	9							
11	16038	X	16038	-0-	-0-	-0-	867	1	13984	3	Y	1057	1074	0			9
							24	4	1163	9							
12	16399	X	15913	-0-	-486	-0-	769	1	13996	3	Y	1019	1022	0			6
							27	4	1121	9							
01	15315	X	15315	-0-	-0-	-0-	761	1	13376	3	Y	1063	1062	0			7
							9	4	1169	9							
*02	13362	X	13362	-0-	-0-	-0-	617	1	11731	3	Y	917	918	0			6
							5	4	1009	9							
03	14260	X	NO RPT	-0-	-14260	-0-					Y	NO RPT					6

PILONCILLO WELL #: A 44HE RRCID -> 287758 COMPL. DATE 05/07/2019 TOTAL DEPTH 7835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 45HE RRCID -> 287827 COMPL. DATE 12/17/2018 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 43HZ RRCID -> 287832 COMPL. DATE 11/20/2018 TOTAL DEPTH 8156 PERF. 8350 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16029	X	16029	-0-	-0-	-0-	771	1	13181	3	Y	1874	1844	0			43
							16	4	2061	9							
11	16122	X	16122	-0-	-0-	-0-	823	1	13249	3	Y	1843	1867	0			19
							23	4	2027	9							
12	18615	X	18615	-0-	-0-	-0-	857	1	15618	3	Y	1918	1920	0			17
							30	4	2110	9							
01	17762	X	17762	-0-	-0-	-0-	851	1	14960	3	Y	1765	1765	0			17
							9	4	1942	9							
*02	17071	X	17071	-0-	-0-	-0-	763	1	14501	3	Y	1635	1633	0			19
							8	4	1799	9							
03	12958	X	NO RPT	-0-	-12958	-0-					Y	NO RPT					19

PILONCILLO WELL #: E 31HA RRCID -> 287864 COMPL. DATE 12/18/2018 TOTAL DEPTH 8974 PERF. 9719 - 16720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11830	X	11830	-0-	-0-	-0-	594	1	10139	3	Y	985	970	0			20
							13	4	1084	9							
11	10890	X	9377	-0-	-1513	-0-	502	1	8073	3	Y	715	732	0			3
							15	4	787	9							
12	11253	X	8614	-0-	-2639	-0-	412	1	7488	3	Y	635	637	0			1
							15	4	699	9							
01	10416	X	8190	-0-	-2226	-0-	400	1	7042	3	Y	677	676	0			2
							3	4	745	9							
02	9408	X	7357	-0-	-2051	-0-	338	1	6422	3	Y	540	541	0			1
							3	4	594	9							
03	10416	X	NO RPT	-0-	-10416	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 31HB RRCID -> 287867 COMPL. DATE 12/18/2018 TOTAL DEPTH 8967 PERF. 9848 - 16823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14012	X	13366	-0-	-646	-0-	669	1	11443	3	Y	1127	1106	0			24
							14	4	1240	9							
11	13560	X	11576	-0-	-1984	-0-	618	1	9956	3	Y	895	913	0			6
							17	4	985	9							
12	14012	X	12256	-0-	-1756	-0-	584	1	10639	3	Y	920	922	0			4
							21	4	1012	9							
01	11904	X	11904	-0-	-0-	-0-	579	1	10196	3	Y	1020	1017	0			7
							7	4	1122	9							
*02	10434	X	10434	-0-	-0-	-0-	476	1	9037	3	Y	833	834	0			6
							5	4	916	9							
03	10478	X	NO RPT	-0-	-10478	-0-					Y	NO RPT					6

PILONCILLO WELL #: E 31HC RRCID -> 287875 COMPL. DATE 12/18/2018 TOTAL DEPTH 8976 PERF.10033 - 16756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5491	X	5491	-0-	-0-	-0-	278	1	4735	3	Y	429	423	0			6
							6	4	472	9							
11	4416	X	4416	-0-	-0-	-0-	233	1	3763	3	Y	375	380	0			1
							7	4	413	9							
12	4916	X	4916	-0-	-0-	-0-	231	1	4207	3	Y	428	428	0			1
							7	4	471	9							
01	5611	X	4618	-0-	-993	-0-	225	1	3950	3	Y	401	401	0			1
							2	4	441	9							
02	4984	X	4043	-0-	-941	-0-	182	1	3447	3	Y	376	376	0			1
							414	9									
03	5487	X	NO RPT	-0-	-5487	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 30HZ RRCID -> 287892 COMPL. DATE 12/19/2018 TOTAL DEPTH 9359 PERF. 9361 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17329	X	15128	-0-	-2201	-0-	783	1	13369	3	Y	873	860	0			18
							16	4	960	9							
11	21871	X	21871	-0-	-0-	-0-	1211	1	19493	3	Y	1030	1039	0			9
							34	4	1133	9							
12	19950	X	19950	-0-	-0-	-0-	984	1	17910	3	Y	928	932	0			5
							35	4	1021	9							
01	18619	X	18619	-0-	-0-	-0-	946	1	16632	3	Y	937	937	0			5
							10	4	1031	9							
02	20412	X	17026	-0-	-3386	-0-	804	1	15294	3	Y	836	836	0			5
							8	4	920	9							
03	22599	X	NO RPT	-0-	-22599	-0-					Y	NO RPT					5

PILONCILLO WELL #: E 30HY RRCID -> 287927 COMPL. DATE 12/19/2018 TOTAL DEPTH 9348 PERF. 9162 - 19492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19158	X	18002	-0-	-1156	-0-	913	1	15606	3	Y	1331	1306	0			33
							19	4	1464	9							
11	18540	X	17992	-0-	-548	-0-	994	1	15984	3	Y	895	919	0			9
							29	4	985	9							
12	19158	X	18659	-0-	-499	-0-	913	1	16628	3	Y	986	987	0			8
							33	4	1085	9							
01	17716	X	17716	-0-	-0-	-0-	904	1	15888	3	Y	832	834	0			6
							9	4	915	9							
*02	15971	X	15971	-0-	-0-	-0-	761	1	14466	3	Y	669	670	0			5
							8	4	736	9							
03	14973	X	NO RPT	-0-	-14973	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 43HY RRCID -> 288035 COMPL. DATE 11/23/2018 TOTAL DEPTH 8005 PERF. 8213 - 13623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12803	X	10186	-0-	-2617	-0-	521	1	8888	3	Y	696	686	0			15
							11	4	766	9							
11	11790	X	9419	-0-	-2371	-0-	505	1	8119	3	Y	709	716	0			8
							15	4	780	9							
12	11036	X	9298	-0-	-1738	-0-	445	1	8080	3	Y	687	689	0			6
							17	4	756	9							
01	9207	X	8906	-0-	-301	-0-	439	1	7722	3	Y	673	673	0			6
							5	4	740	9							
02	8316	X	7883	-0-	-433	-0-	362	1	6854	3	Y	604	604	0			6
							3	4	664	9							
03	9207	X	NO RPT	-0-	-9207	-0-					Y	NO RPT					6

PILONCILLO WELL #: E 31HD RRCID -> 288114 COMPL. DATE 12/20/2018 TOTAL DEPTH 8964 PERF.10451 - 17174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13888	X	13249	-0-	-639	-0-	685	1	11700	3	Y	772	760	0			21
							15	4	849	9							
11	13440	X	11727	-0-	-1713	-0-	628	1	10114	3	Y	879	886	0			14
							18	4	967	9							
12	13888	X	11179	-0-	-2709	-0-	533	1	9696	3	Y	846	848	0			12
							19	4	931	9							
01	14322	X	11179	-0-	-3143	-0-	549	1	9646	3	Y	888	887	0			13
							7	4	977	9							
02	12404	X	9991	-0-	-2413	-0-	454	1	8641	3	Y	812	812	0			13
							3	4	893	9							
03	13237	X	NO RPT	-0-	-13237	-0-					Y	NO RPT					13

PILONCILLO WELL #: A 45HD RRCID -> 288188 COMPL. DATE 01/03/2019 TOTAL DEPTH 7869 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 30HW RRCID -> 288205 COMPL. DATE 12/19/2018 TOTAL DEPTH 9356 PERF. 9165 - 18088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16957	X	15521	-0-	-1436	-0-	779	1	13310	3	Y	1287	1266	0			30
							16	4	1416	9							
11	17324	X	17324	-0-	-0-	-0-	932	1	15017	3	Y	1226	1242	0			14
							26	4	1349	9							
12	21975	X	21975	-0-	-0-	-0-	1069	1	19483	3	Y	1259	1261	0			12
							38	4	1385	9							
01	20577	X	20577	-0-	-0-	-0-	1032	1	18150	3	Y	1257	1257	0			12
							12	4	1383	9							
*02	15122	X	15122	-0-	-0-	-0-	708	1	13470	3	Y	852	857	0			7
							7	4	937	9							
03	15283	X	NO RPT	-0-	-15283	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 30HX RRCID -> 288229 COMPL. DATE 12/19/2018 TOTAL DEPTH 9319 PERF. 9122 - 18709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15127	X	15127	-0-	-0-	-0-	757	1	12944	3	Y	1283	1262	0			27
							15	4	1411	9							
11	15831	X	15831	-0-	-0-	-0-	828	1	13331	3	Y	1499	1511	0			15
							23	4	1649	9							
12	15097	X	14925	-0-	-172	-0-	699	1	12716	3	Y	1351	1356	0			10
							24	4	1486	9							
01	13897	X	13897	-0-	-0-	-0-	675	1	11875	3	Y	1218	1221	0			7
							7	4	1340	9							
*02	12962	X	12962	-0-	-0-	-0-	582	1	11062	3	Y	1194	1192	0			9
							5	4	1313	9							
03	13857	X	NO RPT	-0-	-13857	-0-					Y	NO RPT					9

PILONCILLO WELL #: A 44HC RRCID -> 288440 COMPL. DATE 05/05/2019 TOTAL DEPTH 7815 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 37HC RRCID -> 289881 COMPL. DATE 12/05/2019 TOTAL DEPTH 3702 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 37HD RRCID -> 289882 COMPL. DATE 03/16/2020 TOTAL DEPTH 8352 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 39HW RRCID -> 289952 COMPL. DATE 11/25/2019 TOTAL DEPTH 8691 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 37HA RRCID -> 289954 COMPL. DATE 12/19/2019 TOTAL DEPTH 8434 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 37HY RRCID -> 289955 COMPL. DATE 03/11/2020 TOTAL DEPTH 3708 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 37HB RRCID -> 289956 COMPL. DATE 01/02/2020 TOTAL DEPTH 8366 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 37HZ RRCID -> 289957 COMPL. DATE 02/24/2020 TOTAL DEPTH 3709 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 39HX RRCID -> 289958 COMPL. DATE 11/19/2019 TOTAL DEPTH 8681 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 39HY RRCID -> 289961 COMPL. DATE 11/12/2019 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 39HZ RRCID -> 289963 COMPL. DATE 11/06/2019 TOTAL DEPTH 8679 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 37HE RRCID -> 289974 COMPL. DATE 03/12/2020 TOTAL DEPTH 3708 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 37HX RRCID -> 290902 COMPL. DATE 12/26/2019 TOTAL DEPTH 8803 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDAL PETROLEUM, INC. 859240
STS WELL #: 1H RRCID -> 262866 COMPL. DATE 11/12/2010 TOTAL DEPTH 11122 PERF.11447 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	973	N	973	-0-	-0-	-0-	810	2	163	9	N	148	121	1			174
11	937	N	937	-0-	-0-	-0-	790	2	147	9	N	134	179	1			129
12	1054	N	1024	-0-	-30	-0-	869	2	155	9	N	141	80	1			190
01	1051	N	1051	-0-	-0-	-0-	900	2	151	9	N	137	160	1			167
02	1486	N	1486	-0-	-0-	-0-	1332	2	154	9	N	140					307
03	1023	N	736	-0-	-287	-0-	581	2	155	9	N	141	248	1			200

VERDUN OIL & GAS LLC 884566
VIVION WELL #: 1 RRCID -> 266427 COMPL. DATE 02/14/2012 TOTAL DEPTH 7447 PERF. 8292 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1445	-0-	-229	-0-	141	1	1092	3	Y	189	190	0			10
							4	4	208	9							
11	1452	N	1452	-0-	-0-	-0-	120	1	1104	3	Y	197	189	0			18
							11	4	217	9							
12	1519	N	1417	-0-	-102	-0-	53	1	1148	3	Y	190	195	0			13
							7	4	209	9							
01	DLQ G-10		1329	-0-	1329	1329	116	1	1015	3	Y	167	172	0			8
							14	4	184	9							
02	2623	N	1294	-0-	-1329	-0-	121	1	959	3	Y	150	149	0			9
							49	4	165	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

LIGHT RANCH WELL #: 3 RRCID -> 269332 COMPL. DATE 07/01/2012 TOTAL DEPTH 8079 PERF. 8512 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2444	-0-	-129	-0-	30	1	2038	3	Y	339	343	0			4
							3	4	373	9							
11	2460	X	2367	-0-	-93	-0-	29	1	1923	3	Y	357	356	0			5
							22	4	393	9							
12	2666	X	2399	-0-	-267	-0-	33	1	2043	3	Y	283	284	0			4
							12	4	311	9							
01	DLQ G-10		1977	-0-	1977	1977	29	1	1823	3	Y	101	104	0			1
							14	4	111	9							
02	2700	N	1811	-0-	-889	1088	22	1	1538	3	Y	228	225	0			4
							251	9									
03	0	N	NO RPT	-0-	-0-	1088					Y	NO RPT					4

LIGHT RANCH WELL #: 4 RRCID -> 269333 COMPL. DATE 07/01/2012 TOTAL DEPTH 8060 PERF. 8553 - 13680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2709	-0-	-50	-0-	36	1	2425	3	Y	222	224	0			2
							4	4	244	9							
11	2623	X	2623	-0-	-0-	-0-	34	1	2317	3	Y	223	222	0			3
							27	4	245	9							
12	2945	X	2476	-0-	-469	-0-	35	1	2170	3	Y	235	235	0			3
							12	4	259	9							
01	DLQ G-10		1937	-0-	1937	1937	26	1	1657	3	Y	219	219	0			3
							13	4	241	9							
02	2700	N	2122	-0-	-578	1359	27	1	1876	3	Y	199	198	0			4
							219	9									
03	0	N	NO RPT	-0-	-0-	1359					Y	NO RPT					4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
VERDUN OIL & GAS LLC //CONT.// 884566

LIGHT RANCH WELL #: 8 RRCID -> 274263 COMPL. DATE 03/31/2017 TOTAL DEPTH 8121 PERF. 8040 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	2197	-0-	-2949	-0-	31	1	2088	3	Y	68	68	0			1
							3	4	75	9							
11	3990	X	2225	-0-	-1765	-0-	31	1	2107	3	Y	57	57	0			1
							24	4	63	9							
12	3255	X	3046	-0-	-209	-0-	47	1	2945	3	Y	34	34	0			1
							17	4	37	9							
01	DLQ G-10		3203	-0-	3203	3203	49	1	3076	3	Y	49	49	0			1
							24	4	54	9							
02	6021	X	2818	-0-	-3203	-0-	39	1	2712	3	Y	61	61	0			1
							67	9									
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

LIGHT RANCH WELL #: 7 RRCID -> 274432 COMPL. DATE 03/31/2017 TOTAL DEPTH 8133 PERF. 7945 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5486	-0-	-528	-0-	76	1	5168	3	Y	213	213	0			2
							8	4	234	9							
11	5400	X	5010	-0-	-390	-0-	70	1	4724	3	Y	147	147	0			2
							54	4	162	9							
12	5518	X	4734	-0-	-784	-0-	72	1	4487	3	Y	135	135	0			2
							26	4	149	9							
01	DLQ G-10		4324	-0-	4324	4324	66	1	4149	3	Y	70	71	0			1
							32	4	77	9							
02	8791	X	4467	-0-	-4324	-0-	61	1	4277	3	Y	117	116	0			2
							129	9									
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

LIGHT RANCH WELL #: 11 RRCID -> 277027 COMPL. DATE 01/09/2017 TOTAL DEPTH 8033 PERF. 8280 - 14460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12183	X	11483	-0-	-700	-0-	147	1	9916	3	N	1277	1287	0			146
							15	4	1405	9							
11	11790	X	11353	-0-	-437	-0-	144	1	9720	3	N	1252	1249	0			149
							112	4	1377	9							
12	12152	X	12129	-0-	-23	-0-	167	1	10385	3	N	1380	1377	0			152
							59	4	1518	9							
01	12152	X	11373	-0-	-779	-0-	153	1	9630	3	N	1378	1381	0			149
							74	4	1516	9							
02	10976	X	7501	-0-	-3475	-0-	86	1	6067	3	N	1225	1220	0			154
							1348	9									
03	11718	X	NO RPT	-0-	-11718	-0-					N	NO RPT					154

LIGHT RANCH WELL #: 12 RRCID -> 277162 COMPL. DATE 02/15/2017 TOTAL DEPTH 8036 PERF. 8330 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14162	X	14162	-0-	-0-	-0-	175	1	11817	3	N	1957	1973	0			171
							17	4	2153	9							
11	14110	X	14110	-0-	-0-	-0-	172	1	11568	3	N	2034	2034	0			171
							133	4	2237	9							
12	14210	X	14210	-0-	-0-	-0-	189	1	11730	3	N	2022	2019	0			174
							67	4	2224	9							
01	13888	X	12926	-0-	-962	-0-	169	1	10654	3	N	1837	1844	0			167
							82	4	2021	9							
02	13160	X	12964	-0-	-196	-0-	156	1	10948	3	N	1691	1683	0			175
							1860	9									
03	14570	X	NO RPT	-0-	-14570	-0-					N	NO RPT					175

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
VERDUN OIL & GAS LLC //CONT.// 884566
LIGHT RANCH WELL #: 1 RRCID -> 291585 COMPL. DATE 03/31/2017 TOTAL DEPTH 7752 PERF. 7920 - 13050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1954	-0-	1954	7451	24	1	1600	3	N	298	300	0			3
							2	4	328	9							
11	0	W	2083	-0-	2083	9534	26	1	1723	3	N	285	284	0			4
							20	4	314	9							
12	0	W	2045	-0-	2045	11579	27	1	1669	3	N	308	307	0			5
							10	4	339	9							
01	0	W	1700	-0-	1700	13279	20	1	1252	3	N	380	380	0			5
							10	4	418	9							
02	0	W	1758	-0-	1758	15037	20	1	1439	3	N	272	272	0			5
							299	9									
03	0	W	NO RPT	-0-	-0-	15037					N	NO RPT					5

VIVION UNIT B WELL #: 17 RRCID -> 291957 COMPL. DATE 06/28/2017 TOTAL DEPTH 7664 PERF. 7888 - 15062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13784	X	13784	-0-	-0-	-0-	1086	1	8602	3	N	3324	3133	0			191
							440	4	3656	9							
03	8091	X	NO RPT	-0-	-8091	-0-					N	NO RPT					191

VIVION UNIT A WELL #: 7 RRCID -> 291977 COMPL. DATE 06/13/2017 TOTAL DEPTH 7580 PERF. 7779 - 14653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	13789	-0-	13789	13789	1237	1	11401	3	Y	940	857	0			83
							117	4	1034	9							
12	0	W	12809	-0-	12809	26598	529	1	11364	3	Y	772	800	0			55
							67	4	849	9							
01	0	W	11984	-0-	11984	38582	1135	1	9894	3	Y	743	762	0			36
							138	4	817	9							
02	0	W	12758	-0-	12758	51340	1283	1	10162	3	Y	721	715	0			42
							520	4	793	9							
03	0	W	NO RPT	-0-	-0-	51340					Y	NO RPT					42

VIVION UNIT A WELL #: 8 RRCID -> 291978 COMPL. DATE 06/13/2017 TOTAL DEPTH 7590 PERF. 7773 - 14642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	12711	-0-	12711	12711	1101	1	10147	3	N	1235	1125	0			110
							104	4	1359	9							
12	0	W	12939	-0-	12939	25650	504	1	10833	3	N	1398	1407	0			101
							64	4	1538	9							
01	0	W	12980	-0-	12980	38630	1176	1	10246	3	N	1286	1323	0			64
							143	4	1415	9							
02	0	W	11521	-0-	11521	50151	1109	1	8780	3	N	1075	1075	0			64
							449	4	1183	9							
03	0	W	NO RPT	-0-	-0-	50151					N	NO RPT					64

VION WELL #: 4 RRCID -> 291979 COMPL. DATE 04/25/2014 TOTAL DEPTH 7354 PERF. 8059 - 13516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	1102	-0-	1102	1102	88	1	807	3	N	181	165	0			16
							8	4	199	9							
12	0	W	1021	-0-	1021	2123	37	1	802	3	N	161	165	0			12
							5	4	177	9							
01	0	W	916	-0-	916	3039	78	1	676	3	N	139	144	0			7
							9	4	153	9							
02	0	W	896	-0-	896	3935	81	1	643	3	N	126	125	0			8
							33	4	139	9							
03	0	W	NO RPT	-0-	-0-	3935					N	NO RPT					8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
VERDUN OIL & GAS LLC //CONT.// 884566

LIGHT RANCH WELL #: 6 RRCID -> 291980 COMPL. DATE 06/03/2017 TOTAL DEPTH 7859 PERF. 8378 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	685	-0-	685	685	7	1	476	3	N	179	177	0			2
							5	4	197	9							
12	0	W	-0-	-0-	-0-	685					N	178	177	0			3
01	0	W	-0-	-0-	-0-	685					N	230	230	0			3
02	0	W	1128	-0-	1128	1813	13	1	895	3	N	200	199	0			4
							220	9									
03	0	W	NO RPT	-0-	-0-	1813					N	NO RPT					4

LIGHT RANCH WELL #: 9 RRCID -> 291981 COMPL. DATE 07/21/2014 TOTAL DEPTH 7720 PERF. 8169 - 13271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	22520	-0-	22520	22520	292	1	19635	3	Y	2152	2124	0			28
							226	4	2367	9							
12	0	W	23247	-0-	23247	45767	331	1	20540	3	Y	2054	2052	0			30
							117	4	2259	9							
01	0	W	23075	-0-	23075	68842	313	1	19775	3	Y	2578	2576	0			32
							151	4	2836	9							
02	0	W	21833	-0-	21833	90675	274	1	19272	3	Y	2079	2073	0			38
							2287	9									
03	0	W	NO RPT	-0-	-0-	90675					Y	NO RPT					38

LIGHT RANCH WELL #: 10 RRCID -> 291982 COMPL. DATE 07/21/2014 TOTAL DEPTH 7695 PERF. 8368 - 14082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	20032	-0-	20032	20032	245	1	16481	3	Y	2833	2795	0			38
							190	4	3116	9							
12	0	W	20232	-0-	20232	40264	264	1	16419	3	Y	3141	3131	0			48
							94	4	3455	9							
01	0	W	21919	-0-	21919	62183	289	1	18210	3	Y	2983	2992	0			39
							139	4	3281	9							
02	0	W	22449	-0-	22449	84632	277	1	19434	3	Y	2489	2481	0			47
							2738	9									
03	0	W	NO RPT	-0-	-0-	84632					Y	NO RPT					47

LIGHT RANCH WELL #: 20H RRCID -> 291983 COMPL. DATE 04/23/2017 TOTAL DEPTH 7926 PERF. 8190 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	28779	-0-	28779	28779	339	1	22780	3	N	4906	4842	0			64
							263	4	5397	9							
12	0	W	29418	-0-	29418	58197	380	1	23588	3	N	4833	4825	0			72
							134	4	5316	9							
01	0	W	28592	-0-	28592	86789	370	1	23335	3	N	4280	4298	0			54
							179	4	4708	9							
02	0	W	25724	-0-	25724	112513	306	1	21517	3	N	3546	3534	0			66
							3901	9									
03	0	W	NO RPT	-0-	-0-	112513					N	NO RPT					66

LIGHT RANCH WELL #: 22H RRCID -> 291984 COMPL. DATE 04/23/2017 TOTAL DEPTH 7945 PERF. 7600 - 18473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	21429	-0-	21429	21429	269	1	18116	3	N	2577	2543	0			34
							209	4	2835	9							
12	0	W	21392	-0-	21392	42821	297	1	18461	3	N	2299	2299	0			34
							105	4	2529	9							
01	0	W	21156	-0-	21156	63977	290	1	18282	3	N	2222	2228	0			28
							140	4	2444	9							
02	0	W	20914	-0-	20914	84891	257	1	18024	3	N	2394	2379	0			43
							2633	9									
03	0	W	NO RPT	-0-	-0-	84891					N	NO RPT					43

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
VERDUN OIL & GAS LLC //CONT.// 884566
LIGHT RANCH WELL #: 5 RRCID -> 291994 COMPL. DATE 03/06/2013 TOTAL DEPTH 7636 PERF. 8180 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	2708	-0-	2708	2708	24	1	1544	3	Y	1025	1012	0			13
							12	4	1128	9							
02	0	W	2645	-0-	2645	5353	22	1	1536	3	Y	988	983	0			18
							1087	9									
03	0	W	NO RPT	-0-	-0-	5353					Y	NO RPT					18

VIVION WELL #: 3 RRCID -> 292000 COMPL. DATE 07/04/2013 TOTAL DEPTH 1374 PERF. 8098 - 14353

11	0	W	1188	-0-	1188	1188	93	1	853	3	N	212	193	0			19
							9	4	233	9							
12	0	W	1117	-0-	1117	2305	40	1	859	3	N	194	199	0			14
							5	4	213	9							
01	0	W	1123	-0-	1123	3428	92	1	802	3	N	198	202	0			10
							11	4	218	9							
02	0	W	1066	-0-	1066	4494	94	1	744	3	N	173	173	0			10
							38	4	190	9							
03	0	W	NO RPT	-0-	-0-	4494					N	NO RPT					10

BRISCOE RANCH (OLMOS) 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC 273933
BRISCOE WELL #: 3 RRCID -> 213469 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 4516 - 4528

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
12	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			46
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46

BRISCOE WELL #: 4 RRCID -> 213470 COMPL. DATE 10/17/2005 TOTAL DEPTH 5500 PERF. 4858 - 4884

10	48	N	48	-0-	-0-	-0-	48	3			Y	-0-	34	1			29
11	180	N	64	-0-	-116	-0-	64	3			Y	-0-					29
12	124	N	34	-0-	-90	-0-	34	3			Y	-0-					29
01	62	N	-0-	-0-	-62	-0-					Y	-0-					29
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
*03	105	N	105	-0-	-0-	-0-	105	3			Y	-0-	29	1			-0-

BRISCOE WELL #: 11 RRCID -> 216436 COMPL. DATE 03/24/2006 TOTAL DEPTH 5300 PERF. 4483 - 4904

10	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
11	150	N	62	-0-	-88	-0-	62	3			Y	-0-					-0-
12	155	N	66	-0-	-89	-0-	66	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-

BRISCOE (5140) WELL #: 8002 RRCID -> 220342 COMPL. DATE 04/21/2006 TOTAL DEPTH 5300 PERF. 4560 - 4710

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933
BRISCOE (5140) WELL #: 8007 RRCID -> 220367 COMPL. DATE 05/29/2006 TOTAL DEPTH 5200 PERF. 4462 - 4476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	210	N	54	-0-	-156	-0-	54	3			N	-0-					-0-
12	217	N	80	-0-	-137	-0-	80	3			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

BRISCOE (5140) WELL #: 8008 RRCID -> 220370 COMPL. DATE 06/07/2006 TOTAL DEPTH 5200 PERF. 4480 - 4510

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE WELL #: 21 RRCID -> 220777 COMPL. DATE 08/13/2006 TOTAL DEPTH 5300 PERF. 4440 - 4850

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

BRISCOE (5140) WELL #: 8010 RRCID -> 220888 COMPL. DATE 08/09/2006 TOTAL DEPTH 5150 PERF. 4508 - 4580

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8012 RRCID -> 221218 COMPL. DATE 09/28/2006 TOTAL DEPTH 5150 PERF. 4619 - 4628

10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	120	N	46	-0-	-74	-0-	46	3			N	-0-					-0-
12	124	N	65	-0-	-59	-0-	65	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

BRISCOE (5140) WELL #: 8009 RRCID -> 221242 COMPL. DATE 06/21/2006 TOTAL DEPTH 5050 PERF. 4793 - 4804

10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
11	210	N	55	-0-	-155	-0-	55	3			N	-0-					-0-
12	279	N	90	-0-	-189	-0-	90	3			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

BRISCOE, DOLPH "B" WELL #: 42 RRCID -> 221505 COMPL. DATE 08/07/2006 TOTAL DEPTH 6000 PERF. 4670 - 4677

10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	390	N	157	-0-	-233	-0-	157	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933

BRISCOE, DOLPH "B" WELL #: 41 RRCID -> 221539 COMPL. DATE 08/07/2006 TOTAL DEPTH 6000 PERF. 4670 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE, DOLPH "B" WELL #: 43 RRCID -> 222212 COMPL. DATE 09/07/2006 TOTAL DEPTH 6000 PERF. 4832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	510	N	169	-0-	-341	-0-	169	3			N	-0-					-0-
12	372	N	248	-0-	-124	-0-	248	3			N	-0-					-0-
01	155	N	88	-0-	-67	-0-	88	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

BRISCOE, DOLPH "E" WELL #: 53 RRCID -> 222216 COMPL. DATE 09/26/2006 TOTAL DEPTH 6000 PERF. 4823 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (5140) WELL #: 8016 RRCID -> 223309 COMPL. DATE 10/27/2006 TOTAL DEPTH 5150 PERF. 4620 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (5140) WELL #: 8020 RRCID -> 224554 COMPL. DATE 03/24/2008 TOTAL DEPTH 5050 PERF. 4484 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8021 RRCID -> 224871 COMPL. DATE 12/12/2006 TOTAL DEPTH 5000 PERF. 4388 - 4418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8023 RRCID -> 225957 COMPL. DATE 01/09/2007 TOTAL DEPTH N/A PERF. 4310 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933
BRISCOE WELL #: 29 RRCID -> 227662 COMPL. DATE 05/06/2006 TOTAL DEPTH 5300 PERF. 4860 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE, CHIP "A" WELL #: 46 RRCID -> 229814 COMPL. DATE 09/07/2006 TOTAL DEPTH 6000 PERF. 3541 - 4884

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE, CHIP "A" WELL #: 45 RRCID -> 229815 COMPL. DATE 10/31/2006 TOTAL DEPTH 5500 PERF. 4869 - 4874

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE, DOLPH "B" WELL #: 54 RRCID -> 229816 COMPL. DATE 11/27/2006 TOTAL DEPTH 5750 PERF. 4993 - 5010

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE, DOLPH "B" WELL #: 55 RRCID -> 229955 COMPL. DATE 12/29/2006 TOTAL DEPTH 5750 PERF. 4835 - 4843

10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	480	N	175	-0-	-305	-0-	175	3			N	-0-					-0-
12	403	N	255	-0-	-148	-0-	255	3			N	-0-					-0-
01	155	N	88	-0-	-67	-0-	88	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

BRISCOE, DOLPH "B" WELL #: 56 RRCID -> 229956 COMPL. DATE 01/16/2007 TOTAL DEPTH 5500 PERF. 4651 - 4858

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE, DOLPH "B" WELL #: 62 RRCID -> 230054 COMPL. DATE 01/08/2007 TOTAL DEPTH 5775 PERF. 4970 - 4979

10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	420	N	163	-0-	-257	-0-	163	3			N	-0-					-0-
12	434	N	285	-0-	-149	-0-	285	3			N	-0-					-0-
01	155	N	88	-0-	-67	-0-	88	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933

BRISCOE, DOLPH "D" WELL #: 50 RRCID -> 230414 COMPL. DATE 11/03/2006 TOTAL DEPTH 6000 PERF. 4633 - 4656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE, DOLPH "B" WELL #: 65 RRCID -> 231970 COMPL. DATE 05/21/2007 TOTAL DEPTH 5510 PERF. 5046 - 5213

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8027 RRCID -> 232674 COMPL. DATE 06/20/2007 TOTAL DEPTH 5200 PERF. 4806 - 4822

10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					4
11	210	N	59	-0-	-151	-0-	58	3	1	9	N	1					5
12	310	N	85	-0-	-225	-0-	84	3	1	9	N	1	4	1			2
01	124	N	-0-	-0-	-124	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*03	190	N	190	-0-	-0-	-0-	188	3	2	9	N	2	3	1			1

BRISCOE (5140) WELL #: 8028 RRCID -> 232675 COMPL. DATE 07/03/2007 TOTAL DEPTH 5200 PERF. 4520 - 4535

10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					4
11	210	N	58	-0-	-152	-0-	57	3	1	9	N	1					5
12	310	N	90	-0-	-220	-0-	89	3	1	9	N	1	4	1			2
01	124	N	-0-	-0-	-124	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*03	185	N	185	-0-	-0-	-0-	183	3	2	9	N	2	3	1			1

BRISCOE (5140) WELL #: 8033 RRCID -> 232687 COMPL. DATE 02/25/2008 TOTAL DEPTH 5400 PERF. 4283 - 4304

10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	90	N	24	-0-	-66	-0-	24	3			N	-0-					-0-
12	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

BRISCOE (5140) WELL #: 8030 RRCID -> 232719 COMPL. DATE 08/30/2007 TOTAL DEPTH 5800 PERF. 4468 - 4486

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8037 RRCID -> 232739 COMPL. DATE 03/03/2008 TOTAL DEPTH 5200 PERF. 4258 - 4270

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933

BRISCOE (5140) WELL #: 8036 RRCID -> 232741 COMPL. DATE 02/25/2008 TOTAL DEPTH 5200 PERF. 4447 - 4454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					4
11	270	N	64	-0-	-206	-0-	63	3	1	9	N	1					5
12	341	N	88	-0-	-253	-0-	87	3	1	9	N	1	4	1			2
01	155	N	-0-	-0-	-155	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*03	210	N	210	-0-	-0-	-0-	208	3	2	9	N	2	3	1			1

BRISCOE (5140) WELL #: 8038 RRCID -> 232742 COMPL. DATE 01/28/2008 TOTAL DEPTH 5200 PERF. 4236 - 4256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8024 RRCID -> 235763 COMPL. DATE 08/14/2007 TOTAL DEPTH 5000 PERF. 4241 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE WELL #: 43 RRCID -> 235889 COMPL. DATE 02/27/2008 TOTAL DEPTH 5500 PERF. 4462 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					105
11	90	N	44	-0-	-46	-0-	44	3			N	-0-					105
12	93	N	47	-0-	-46	-0-	47	3			N	-0-					105
01	31	N	-0-	-0-	-31	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
*03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					105

BRISCOE WELL #: 8035 RRCID -> 237938 COMPL. DATE 02/04/2008 TOTAL DEPTH 5200 PERF. 4244 - 4270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
11	90	N	29	-0-	-61	-0-	29	3			N	-0-					-0-
12	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

BRISCOE (5140) WELL #: 8042 RRCID -> 241878 COMPL. DATE 06/16/2008 TOTAL DEPTH 5400 PERF. 4538 - 4582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE WELL #: 44 RRCID -> 241882 COMPL. DATE 06/20/2008 TOTAL DEPTH 5500 PERF. 4935 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					90
11	60	N	32	-0-	-28	-0-	32	3			N	-0-					90
12	62	N	45	-0-	-17	-0-	45	3			N	-0-					90
01	31	N	-0-	-0-	-31	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
*03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					90

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933

BRISCOE (5140) WELL #: 8045 RRCID -> 241896 COMPL. DATE 07/26/2008 TOTAL DEPTH 5640 PERF. 4750 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8046 RRCID -> 241898 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4650 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8047 RRCID -> 241904 COMPL. DATE 08/04/2008 TOTAL DEPTH 5300 PERF. 4420 - 4827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
11	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
12	93	N	30	-0-	-63	-0-	30	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

BRISCOE, DOLPH B WELL #: 68 RRCID -> 241924 COMPL. DATE 09/14/2007 TOTAL DEPTH 5500 PERF. 5001 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	4921					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	4921					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	4921					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	4921					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	4921					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	4921					N	NO RPT					-0-

BRISCOE, CHIP "B" WELL #: 47 RRCID -> 242022 COMPL. DATE 07/23/2007 TOTAL DEPTH 5750 PERF. 4970 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE WELL #: 22 RRCID -> 243059 COMPL. DATE 05/07/2006 TOTAL DEPTH 5300 PERF. 4842 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	155	3	36	9	Y	33					137
11	570	N	313	-0-	-257	-0-	272	3	41	9	Y	37					174
12	527	N	391	-0-	-136	-0-	340	3	51	9	Y	46	177	1			43
01	186	N	-0-	-0-	-186	-0-					Y	-0-					43
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					43
*03	1087	N	1087	-0-	-0-	-0-	968	3	119	9	Y	108					151

BRISCOE, DOLPH "B" WELL #: 49 RRCID -> 243065 COMPL. DATE 06/26/2008 TOTAL DEPTH 5810 PERF. 4852 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933

BRISCOE WELL #: 16 RRCID -> 243066 COMPL. DATE 10/09/2008 TOTAL DEPTH 5300 PERF. 4574 - 4581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE WELL #: 33 RRCID -> 244586 COMPL. DATE 10/21/2008 TOTAL DEPTH 5512 PERF. 4859 - 4877

10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BRISCOE, CHIP A WELL #: 69 RRCID -> 244932 COMPL. DATE N/A TOTAL DEPTH 5520 PERF. 4873 - 4979

10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (5140) WELL #: 8050 RRCID -> 247629 COMPL. DATE 10/15/2008 TOTAL DEPTH 6000 PERF. N/A

10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE WELL #: 34 RRCID -> 249646 COMPL. DATE 01/22/2009 TOTAL DEPTH 5500 PERF. N/A

10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (5140) WELL #: 8013 RRCID -> 251103 COMPL. DATE 08/19/2006 TOTAL DEPTH 5150 PERF. 4495 - 4508

10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (5140) WELL #: 8032 RRCID -> 273158 COMPL. DATE 02/04/2008 TOTAL DEPTH 5150 PERF. 4837 - 4874

10	67	N	67	-0-	-0-	-0-	66	3	1	9	N	1					13
11	60	N	37	-0-	-23	-0-	35	3	2	9	N	2					15
12	62	N	51	-0-	-11	-0-	49	3	2	9	N	2	12	1			5
01	62	N	-0-	-0-	-62	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
*03	207	N	207	-0-	-0-	-0-	200	3	7	9	N	6	8	1			3

CAGE (ESCONDIDO) 14597 500 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
RAM RIVER RESOURCES, INC. 689327
SHAMROCK-CAGE WELL #: 1089 RRCID -> 066569 COMPL. DATE 04/27/1976 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLIHAM, SOUTH (JACKSON) 14866 333 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
TROTTER-HOWLING & HATTAWAY 871290
CLAUNCH, B. C. WELL #: 3 RRCID -> 000087 COMPL. DATE 05/23/1958 TOTAL DEPTH N/A PERF. 418 - 428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLIHAM, SOUTH (1100) 14866 666 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
ELBO CO., THE 246610
WHITMIRE, W. A. WELL #: 1 RRCID -> 000091 COMPL. DATE 12/10/1956 TOTAL DEPTH 1138 PERF. 1094 - 1102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPANA, SOUTH(GOVT. WELLS 2600) 15146 259 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
G. & M. ENERGY COMPANY 292290
HARRIS, L. WELL #: 1 RRCID -> 000099 COMPL. DATE 10/05/1957 TOTAL DEPTH 2651 PERF. 2631 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPANA, SOUTH (LOMA NOVIA 2700) 15146 370 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
TEXAS, LES & CO. 846666
EBERT GAS UNIT WELL #: 1A RRCID -> 094297 COMPL. DATE 05/26/1981 TOTAL DEPTH 3208 PERF. 2796 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	1836					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1836					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1836					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1836					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1836					N	NO RPT					-0-

CAMPANA, S.(QUEEN CITY 5900) 15146 444 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
PROLINE ENERGY RESOURCES INC 681327
EDRINGTON, H. C. EST. -I- WELL #: 31 RRCID -> 090536 COMPL. DATE 08/18/1983 TOTAL DEPTH 6100 PERF. 3932 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					2
11	0	K	-0-	-0-	-0-	-0-					N	-0-					2
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2

CAMPANA, SOUTH (WILCOX 7700) 15146 530 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
PROLINE ENERGY RESOURCES INC 681327
SCOTT FOUNDATION WELL #: 5 RRCID -> 202556 COMPL. DATE 06/25/2004 TOTAL DEPTH 10074 PERF. 7916 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPANA, SOUTH (WILCOX 9500) 15146 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HURD ENTERPRISES, LTD. 419886
P. KYNETTE UNIT WELL #: 1 RRCID -> 287435 COMPL. DATE 04/25/2019 TOTAL DEPTH 10010 PERF. 9590 - 9623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424173		262132	-0-	-162041	-0-	261593	2	539	9	N	490	516	1			151
11	369576		233283	-0-	-136293	-0-	232714	2	569	9	N	517	529	1			139
12	359409		229815	-0-	-129594	-0-	229314	2	501	9	N	455	347	1			247
01	342893		221558	-0-	-121335	-0-	220972	2	586	9	N	533	524	1			256
02	278896		184710	-0-	-94186	-0-	184432	2	278	9	N	253	351	1			158
*03	254221		177222	-0-	-76999	-0-	177177	2	45	9	N	41	343	1			56

CAMPANA, SOUTH (WILCOX 10,400) 15146 645 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
PROLINE ENERGY RESOURCES INC 681327
EDRINGTON, H. C. EST. "I" WELL #: 33 RRCID -> 096139 COMPL. DATE 06/09/1981 TOTAL DEPTH 15012 PERF.10385 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

CAMPANA, SOUTH (WILCOX 11,200) 15146 710 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
PROLINE ENERGY RESOURCES INC 681327
EDRINGTON, H. C. EST. "I" WELL #: 32 RRCID -> 088329 COMPL. DATE 02/29/1980 TOTAL DEPTH 14000 PERF.11167 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90

CAMPANA, SOUTH (YEGUA 4300) 15146 740 ASSOCIATED ONE WELL CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
GOUGER GU 4 O/A WELL #: 4 RRCID -> 239186 COMPL. DATE 01/28/2008 TOTAL DEPTH 6100 PERF. 4336 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	451	N	451	-0-	-0-	-0-	79	1	372	2	N	-0-					182
11	835	N	835	-0-	-0-	-0-	166	1	669	2	N	-0-					182
12	768	N	768	-0-	-0-	-0-	192	1	576	2	N	-0-					182
01	665	N	665	-0-	-0-	-0-	116	1	549	2	N	-0-					182
*02	823	N	823	-0-	-0-	-0-	156	1	667	2	N	-0-					182
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

CAMPANA, SOUTH (1450) 15146 777 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
GOUGER G/U #4 O/A WELL #: 2 H RRCID -> 083780 COMPL. DATE 06/26/1979 TOTAL DEPTH 7660 PERF. 1435 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
SCOTT FOUNDATION WELL #: 2 RRCID -> 194339 COMPL. DATE 02/12/2003 TOTAL DEPTH 9040 PERF. 1484 - 1487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT FOUNDATION WELL #: 1 RRCID -> 260477 COMPL. DATE 09/10/2010 TOTAL DEPTH 8400 PERF. 1324 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPANA, SOUTH (1500) 15146 785 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ATLAS OPERATING LLC 036587
KYNETTE, P. WELL #: 29 RRCID -> 121180 COMPL. DATE 04/30/1986 TOTAL DEPTH 6378 PERF. 1487 - 1497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOURTH FLOOR OPERATING LLC 280967
GOUGER GAS UNIT NO 4 O/A WELL #: 7 RRCID -> 132133 COMPL. DATE 09/21/1989 TOTAL DEPTH 3009 PERF. 1490 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	N	461	-0-	-0-	-0-	80	1	381	2	N	-0-					160
11	848	N	848	-0-	-0-	-0-	166	1	682	2	N	-0-					160
12	811	N	811	-0-	-0-	-0-	204	1	607	2	N	-0-					160
01	679	N	679	-0-	-0-	-0-	116	1	563	2	N	-0-					160
*02	869	N	869	-0-	-0-	-0-	163	1	706	2	N	-0-					160
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

CAMPANA, SOUTH (1500) //CONT.// 15146 785 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
TRIUM, LTD. 871159
SCHOELLER, KATE WELL #: 3 RRCID -> 187257 COMPL. DATE 04/12/2006 TOTAL DEPTH 3106 PERF. 1530 - 1534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPANA, SOUTH (1600) 15146 814 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
GOUGER GAS UNIT NO. 4 WELL #: 8 RRCID -> 130823 COMPL. DATE 04/25/1989 TOTAL DEPTH 3022 PERF. 1606 - 1622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPANERO (CANYON) 15153 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
RIO-TEX, INC. 712930
MOODY WELL #: 1 RRCID -> 076843 COMPL. DATE 03/13/1978 TOTAL DEPTH 4700 PERF. 2288 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-

MOODY WELL #: 4 RRCID -> 076844 COMPL. DATE 03/18/1978 TOTAL DEPTH 4638 PERF. 3158 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MOODY WELL #: 6 RRCID -> 076845 COMPL. DATE 04/16/1978 TOTAL DEPTH 4700 PERF. 2235 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MOODY WELL #: 3 RRCID -> 077109 COMPL. DATE 04/06/1978 TOTAL DEPTH 4700 PERF. 2263 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPANERO (CANYON) //CONT.// 15153 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
RIO-TEX, INC. //CONT.// 712930
MOODY WELL #: 5 RRCID -> 077558 COMPL. DATE 10/01/2011 TOTAL DEPTH 4700 PERF. 3046 - 3196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY WELL #: 8 RRCID -> 085380 COMPL. DATE 11/13/1979 TOTAL DEPTH 4100 PERF. 2309 - 3347

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MOODY, DENMAN WELL #: 7 RRCID -> 085505 COMPL. DATE 10/30/1979 TOTAL DEPTH 4100 PERF. 3286 - 3453

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MOODY WELL #: B 1 RRCID -> 097028 COMPL. DATE 12/10/1980 TOTAL DEPTH 4700 PERF. 2234 - 2333

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-

MOODY WELL #: 702 RRCID -> 152330 COMPL. DATE N/A TOTAL DEPTH 4101 PERF. 3186 - 3330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	698	-0-	-46	-0-	42	1	656	2	N	-0-					-0-
11	720	N	532	-0-	-188	-0-	32	1	500	2	N	-0-					-0-
12	663	N	663	-0-	-0-	-0-	40	1	623	2	N	-0-					-0-
01	713	N	498	-0-	-215	-0-	30	1	468	2	N	-0-					-0-
02	504	N	475	-0-	-29	-0-	29	1	446	2	N	-0-					-0-
03	651	N	361	-0-	-290	-0-	22	1	339	2	N	-0-					-0-

MOODY WELL #: 205 RRCID -> 154945 COMPL. DATE 12/08/1994 TOTAL DEPTH 3996 PERF. 3467 - 3632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARON RANCH (1300) 15840 150 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CHALLENGER OIL INC 152379
CARON WELL #: 2 RRCID -> 125827 COMPL. DATE 07/14/1987 TOTAL DEPTH 3708 PERF. 1293 - 1297

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARRIZO 15906 001 ASSOCIATED ONE WELL CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. 246973
R. BRACKEN WELL #: 42w RRCID -> 267041 COMPL. DATE 05/05/2011 TOTAL DEPTH 5547 PERF. 4900 - 5160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARRIZO (ESCONDIDO 1350) 15906 300 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
CONTANGO RESOURCES, LLC 100222
WEST, G.W. WELL #: 8 RRCID -> 265245 COMPL. DATE 04/08/2011 TOTAL DEPTH 3682 PERF. 1600 - 1650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATARINA, SW. (OLMOS) 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC 273933
BRISCOE, DOLPH "B" WELL #: 110 RRCID -> 241733 COMPL. DATE 02/05/2008 TOTAL DEPTH 5810 PERF. 4824 - 4838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, DOLPH "B" WELL #: 105 RRCID -> 241887 COMPL. DATE 01/11/2008 TOTAL DEPTH 5800 PERF. 4922 - 4942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS PETRO PROPERTIES, INC. 499978
GATES RANCH WELL #: 1 RRCID -> 059872 COMPL. DATE 11/15/1973 TOTAL DEPTH 5392 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES RANCH WELL #: 10 RRCID -> 061190 COMPL. DATE 01/07/1975 TOTAL DEPTH 5424 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH WELL #: 1190 RRCID -> 064782 COMPL. DATE 11/21/1975 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH "A" WELL #: 2203 RRCID -> 065829 COMPL. DATE 11/10/1975 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH WELL #: 2225 RRCID -> 072909 COMPL. DATE 06/10/1977 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COTULLA WELL #: 5797 RRCID -> 090526 COMPL. DATE 04/17/2013 TOTAL DEPTH 5550 PERF. 5333 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTULLA WELL #: 5788 RRCID -> 090528 COMPL. DATE 06/14/2013 TOTAL DEPTH 5550 PERF. 5300 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES RANCH WELL #: 1074 RRCID -> 092178 COMPL. DATE 02/03/1981 TOTAL DEPTH 5650 PERF. 4816 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
11	60	N	20	-0-	-40	-0-	1	1	19	3	Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	1			Y	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	1			Y	-0-					-0-
*03	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES RANCH WELL #: 1236 RRCID -> 117968 COMPL. DATE 05/14/1985 TOTAL DEPTH 5950 PERF. 5271 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES RANCH "A" WELL #: 1030 RRCID -> 191282 COMPL. DATE 03/28/2002 TOTAL DEPTH 5500 PERF. 4746 - 4762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	10	-0-	-0-	-0-	7	1	3	3	N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	4	1	8	3	N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	1			N	-0-					-0-
01	10	N	6	-0-	-4	-0-	6	1			N	-0-					-0-
02	12	N	7	-0-	-5	-0-	7	1			N	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	7	1	17	3	N	-0-					-0-

GATES "O" TR3 WELL #: 2 RRCID -> 220308 COMPL. DATE 01/03/2006 TOTAL DEPTH 5800 PERF. 5433 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COTULLA RANCH WELL #: 9 RRCID -> 251845 COMPL. DATE 02/07/2009 TOTAL DEPTH 6500 PERF. 5143 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES "O" TR3 WELL #: 3 RRCID -> 253106 COMPL. DATE 05/21/2010 TOTAL DEPTH 6500 PERF. 5360 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3

GATES "O" TR3 WELL #: 4 RRCID -> 256538 COMPL. DATE 04/17/2010 TOTAL DEPTH 6475 PERF. 5358 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

GATES O TR2 WELL #: 3 RRCID -> 257900 COMPL. DATE 12/14/2010 TOTAL DEPTH 5750 PERF. 5090 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES O TR2 WELL #: 4 RRCID -> 272850 COMPL. DATE 01/15/2012 TOTAL DEPTH 6532 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES O TR2 WELL #: 5H RRCID -> 282048 COMPL. DATE 02/23/2017 TOTAL DEPTH 5864 PERF. 6665 - 8479

10	2480	X	779	-0-	-1701	-0-	24 13	1 9	742	3	Y	12	11	1			1
11	1762	X	1762	-0-	-0-	-0-	72	1	1690	3	Y	-0-	1	1			-0-
12	1243	X	1243	-0-	-0-	-0-	52 1	1 9	1190	3	Y	1	1	1			-0-
01	1531	X	1531	-0-	-0-	-0-	56	1	1475	3	Y	-0-					-0-
02	1652	X	91	-0-	-1561	-0-	4	1	87	3	Y	-0-					-0-
03	1829	X	65	-0-	-1764	-0-	3	1	62	3	Y	-0-					-0-

SOUTH COAST OIL & GAS CO. 802633
STUMBERG WELL #: 5 RRCID -> 095640 COMPL. DATE 09/20/1981 TOTAL DEPTH 4720 PERF. 4626 - 4648

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CATARINA, SW (SAN MIGUEL,OIL) 16340 801 ASSOCIATED 49B CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
GATES RANCH -A- WELL #: 1110 RRCID -> 282822 COMPL. DATE 08/01/2017 TOTAL DEPTH 5650 PERF. 5342 - 5514

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
03	14B	DENY	-0-	-0-	-0-	-0-					N	7					83

CATARINA, SW. (SAN MIGUEL-GAS) 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC 273933
BRISCOE (5140) WELL #: 1 RRCID -> 216202 COMPL. DATE 03/29/2006 TOTAL DEPTH 5300 PERF. 4992 - 5043

10	30	N	30	-0-	-0-	-0-	26	3	4	9	N	4					45
11	150	N	63	-0-	-87	-0-	56	3	7	9	N	6					51
12	93	N	80	-0-	-13	-0-	73	3	7	9	N	6	40	1			17
01	31	N	-0-	-0-	-31	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*03	126	N	126	-0-	-0-	-0-	104	3	22	9	N	20	27	1			10

LEWIS PETRO PROPERTIES, INC. 499978
GATES RANCH WELL #: 1031 RRCID -> 077562 COMPL. DATE 06/11/1978 TOTAL DEPTH 5509 PERF. 5290 - 5400

10	1271	N	508	-0-	-763	-0-	42	1	466	3	Y	-0-					2
11	1230	N	567	-0-	-663	-0-	15	1	552	3	Y	-0-					2
12	668	N	668	-0-	-0-	-0-	41	1	627	3	Y	-0-					2
01	496	N	4	-0-	-492	-0-	4	1			Y	-0-					2
02	532	N	-0-	-0-	-532	-0-					Y	-0-					2
*03	938	N	938	-0-	-0-	-0-	938	3			Y	-0-					2

CATARINA, SW. (SAN MIGUEL-GAS) //CONT.// 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES RANCH WELL #: 4031 RRCID -> 083204 COMPL. DATE 05/19/1979 TOTAL DEPTH 6000 PERF. 5162 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	337	-0-	-345	-0-	28	1	309	3	Y	-0-					10
11	660	N	533	-0-	-127	-0-	15	1	518	3	Y	-0-					10
12	693	N	693	-0-	-0-	-0-	42	1	651	3	Y	-0-					10
01	341	N	-0-	-0-	-341	-0-					Y	-0-					10
02	504	N	-0-	-0-	-504	-0-					Y	-0-					10
*03	969	N	969	-0-	-0-	-0-	969	3			Y	-0-					10

BRISCOE/HULSMAN WELL #: 1706 RRCID -> 164852 COMPL. DATE 06/11/1997 TOTAL DEPTH 5837 PERF. 5666 - 5690

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GATES RANCH "A" WELL #: 3031 RRCID -> 194612 COMPL. DATE 04/03/2003 TOTAL DEPTH 5600 PERF. 5353 - 5419

10	12	N	1	-0-	-11	-0-	1	1			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	5	1	8	3	N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	1			N	-0-					-0-
02	13	N	9	-0-	-4	-0-	9	1			N	-0-					-0-
*03	23	N	23	-0-	-0-	-0-	6	1	17	3	N	-0-					-0-

GATES N TR5 WELL #: 180 RRCID -> 275469 COMPL. DATE 02/25/2015 TOTAL DEPTH 6114 PERF. 5872 - 5880

10	23188	X	18463	-0-	-4725	-0-	574	1	17627	3	N	238	188	1			170
							262	9									
11	21450	X	16748	-0-	-4702	-0-	671	1	15810	3	N	243	194	1			219
							267	9									
12	19902	X	18450	-0-	-1452	-0-	762	1	17429	3	N	235	181	1			273
							259	9									
01	19902	X	18646	-0-	-1256	-0-	671	1	17711	3	N	240	260	1			253
							264	9									
02	17444	X	15647	-0-	-1797	-0-	652	1	14730	3	N	241	274	1			220
							265	9									
03	18476	X	13767	-0-	-4709	-0-	663	1	12874	3	N	209	172	1			257
							230	9									

GATES 'N' TR4 WELL #: 6 RRCID -> 275928 COMPL. DATE 04/27/2012 TOTAL DEPTH 6425 PERF. 5644 - 5654

10	310	N	268	-0-	-42	-0-	9	1	259	3	N	-0-					27
11	539	N	539	-0-	-0-	-0-	24	1	515	3	N	-0-					27
12	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-					27
01	279	N	277	-0-	-2	-0-	11	1	266	3	N	-0-					27
02	280	N	99	-0-	-181	-0-	5	1	94	3	N	-0-					27
03	310	N	93	-0-	-217	-0-	5	1	88	3	N	-0-					27

SM ENERGY COMPANY 788997
BRISCOE -A- WELL #: 630 RRCID -> 078768 COMPL. DATE 12/15/2009 TOTAL DEPTH 5213 PERF. 1001 - 1201

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CATCLAW (OLMOS) 16343 500 ASSOCIATED ONE WELL CNTY: DIMMIT
MCR OPERATING GROUP 555857
MORO CREEK RANCH WELL #: 3 RRCID -> 138912 COMPL. DATE 11/10/1983 TOTAL DEPTH 4125 PERF. 3986 - 3991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-

CEBOLLA (BRACERO, SEG. A) 16495 160 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
JENNINGS EXPLORATION COMPANY 431265
VESTRING ET AL WELL #: 2 T RRCID -> 083701 COMPL. DATE 07/31/1979 TOTAL DEPTH 3600 PERF. 3400 - 3443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEBOLLA (DEL MONTE, SEG. A) 16495 260 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
JENNINGS EXPLORATION COMPANY 431265
VESTRING ET AL WELL #: 2 C RRCID -> 083700 COMPL. DATE 07/31/1979 TOTAL DEPTH 3600 PERF. 3301 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPPAROSA (OLMOS) 17093 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC. 174017
CHAPARROSA RANCH WELL #: 54 RRCID -> 160092 COMPL. DATE 08/01/1996 TOTAL DEPTH 2500 PERF. 1760 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
11	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
12	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
01	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLOTTE (ESCONDIDO B) 17248 572 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. 886261
PEARLSTONE, CLAIRE WELL #: 6 RRCID -> 214314 COMPL. DATE 12/17/2005 TOTAL DEPTH 6025 PERF. 4522 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	N	410	-0-	-0-	-0-	30	1	380	3	N	-0-					-0-
11	270	N	120	-0-	-150	-0-	9	1	111	3	N	-0-					-0-
12	186	N	117	-0-	-69	-0-	9	1	108	3	N	-0-					-0-
01	403	N	75	-0-	-328	-0-	6	1	69	3	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	22	1	64	3	N	-0-					-0-
*03	323	N	323	-0-	-0-	-0-	24	1	299	3	N	-0-					-0-

CHARLOTTE, E. (OLMOS) 17249 500 ASSOCIATED ONE WELL CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. 886261
PEARLSTONE, CLAIRE WELL #: 6 RRCID -> 214312 COMPL. DATE 12/17/2005 TOTAL DEPTH 6025 PERF. 5222 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHICON LAKE 17668 001 ASSOCIATED 49B CNTY: MEDINA
COLE, L. R. & SONS 167090
COLE, L. R. & SONS WELL #: 1 RRCID -> 087519 COMPL. DATE 04/03/1980 TOTAL DEPTH 1442 PERF. 1377 - 1398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM (GEORGETOWN) 17876 249 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CONWAY ENERGY OPER SERVICES INC. 174017
CHITTIM, ANNIE E. (115) WELL #: 7MJ RRCID -> 053971 COMPL. DATE 11/08/1972 TOTAL DEPTH 2845 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
12	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, ANNIE E. WELL #: 14JC RRCID -> 056203 COMPL. DATE 06/25/1973 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCO OIL OPERATING COMPANY LLC 254263
CHITTIM WELL #: 1187 RRCID -> 177494 COMPL. DATE 11/04/1999 TOTAL DEPTH 6230 PERF. 3335 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON ENERGY CORPORATION 643402
BRISCOE SANER WELL #: RRCID -> 193138 COMPL. DATE 12/18/2002 TOTAL DEPTH 2904 PERF. 2646 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					1065
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					1065
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					1065
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					1065
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					1065
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1065

RECLASSIFIED TO OIL 01/01/2018

CHITTIM (4900) 17876 600 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
CONWAY ENERGY OPER SERVICES INC. 174017
CHITTIM, ANNIE E. WELL #: 14JT RRCID -> 056202 COMPL. DATE 06/25/1973 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
12	372	N	318	-0-	-54	-0-	318	2			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM (5000) 17876 608 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CONWAY ENERGY OPER SERVICES INC. 174017
WRIGHT, TULETA CHITTIM WELL #: 6 RRCID -> 034408 COMPL. DATE 04/01/1964 TOTAL DEPTH 6039 PERF. 5150 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, ANNIE E. -PJ- WELL #: 3 RRCID -> 053735 COMPL. DATE 08/08/1972 TOTAL DEPTH 5960 PERF. 5106 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
12	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCO OIL OPERATING COMPANY LLC 254263
CHITTIM WELL #: 2130 RRCID -> 179623 COMPL. DATE 11/08/2000 TOTAL DEPTH 5800 PERF. 4952 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	588	N	588	-0-	-0-	-0-	588	1			N	-0-					-0-
11	588	N	588	-0-	-0-	-0-	588	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	322	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 4128HC RRCID -> 230151 COMPL. DATE 03/31/2004 TOTAL DEPTH 5288 PERF. 4636 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 3129HC RRCID -> 230545 COMPL. DATE 04/29/2004 TOTAL DEPTH 5196 PERF. 4552 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM (5400) 17876 650 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC 254263
CHITTIM, ANNIE E. WELL #: 1141 RRCID -> 094675 COMPL. DATE 05/30/1981 TOTAL DEPTH 6100 PERF. 5408 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM (5600) 17876 684 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CONWAY ENERGY OPER SERVICES INC. 174017
CHITTIM, ANNIE E. WELL #: R 1 RRCID -> 000124 COMPL. DATE 10/13/1964 TOTAL DEPTH 5600 PERF. 5200 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ	PR	127	-0-	127	127	127	2			N	-0-					-0-
01	DELQ	PR	127	-0-	127	254	127	2			N	-0-					-0-
02	0	S	NO RPT	-0-	-0-	254					N	NO RPT					-0-
03	0	S	NO RPT	-0-	-0-	254					N	NO RPT					-0-

CHITTIM, ANNIE E. WELL #: X 1 RRCID -> 000125 COMPL. DATE 01/23/1963 TOTAL DEPTH 6061 PERF. 5432 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, ANNIE E. WELL #: R 17 RRCID -> 000127 COMPL. DATE 12/17/1962 TOTAL DEPTH 5792 PERF. 5538 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	S	128	-0-	-0-	-0-	128	2			N	-0-					-0-
11	121	S	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	121	S	121	-0-	-0-	-0-	121	2			N	-0-					-0-
01	121	S	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	S	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT, TULETA CHITTIM WELL #: 5 U RRCID -> 030575 COMPL. DATE N/A TOTAL DEPTH 7186 PERF. 5580 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, ANNIE E. -KJ- WELL #: 1 RRCID -> 053244 COMPL. DATE 06/13/1972 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM (5600) //CONT.// 17876 684 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CONWAY ENERGY OPER SERVICES INC.//CONT.// 174017
CHITTIM, ANNIE E., (LJ) WELL #: 8 RRCID -> 055877 COMPL. DATE 06/28/1973 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	161	2	13	9	N	12					75
11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					75
12	159	N	159	-0-	-0-	-0-	146	2	13	9	N	12					87
01	158	N	158	-0-	-0-	-0-	146	2	12	9	N	11					98
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

CHITTIM, ANNIE E. WELL #: 21 RRCID -> 096975 COMPL. DATE 12/13/1981 TOTAL DEPTH 6043 PERF. 5456 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
12	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, ANNIE WELL #: 22 RRCID -> 098624 COMPL. DATE 02/17/1982 TOTAL DEPTH 6120 PERF. 5564 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
12	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 23 RRCID -> 125094 COMPL. DATE 08/20/1987 TOTAL DEPTH 5909 PERF. 5383 - 5393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
12	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, ANNIE E WELL #: 1151 RRCID -> 181416 COMPL. DATE 12/12/2000 TOTAL DEPTH 5750 PERF. 5484 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					31
11	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					31
12	1457	N	1024	-0-	-433	-0-	1024	2			N	-0-					31
01	963	N	963	-0-	-0-	-0-	963	2			N	-0-					31
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

ESCO OIL OPERATING COMPANY LLC 254263
CHITTIM WELL #: 3 RRCID -> 000128 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5600 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	751	N	751	-0-	-0-	-0-	751	1			N	-0-					-0-
11	636	N	636	-0-	-0-	-0-	636	1			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	1			N	-0-					-0-
*01	624	N	624	-0-	-0-	-0-	624	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM (5600) //CONT.// 17876 684 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC //CONT.// 254263
CHITTIM WELL #: 5 RRCID -> 000129 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5572 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 6 RRCID -> 000130 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5600 - 5609

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM G WELL #: 1104 RRCID -> 220307 COMPL. DATE 04/10/2006 TOTAL DEPTH 5675 PERF. 5506 - 5607

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM (7000 SLIGO) 17876 836 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
CONWAY ENERGY OPER SERVICES INC. 174017
WRIGHT, TULETA CHITTIM WELL #: 5 L RRCID -> 030574 COMPL. DATE 03/27/1963 TOTAL DEPTH 7186 PERF. 7090 - 7186

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, E. (RODESSA 5300) 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC 254263
CHITTIM, ANNIE E. WELL #: 1421 RRCID -> 093061 COMPL. DATE 04/06/1981 TOTAL DEPTH 5903 PERF. 5291 - 5311

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM RANCH WELL #: 1 RRCID -> 162930 COMPL. DATE 05/06/1997 TOTAL DEPTH 7250 PERF. 5278 - 5288

10	116	N	116	-0-	-0-	-0-	116	1			Y	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	1			Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	1			Y	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	1			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC //CONT.// 254263

CHITTIM RANCH WELL #: 1291 RRCID -> 162996 COMPL. DATE 04/10/1997 TOTAL DEPTH 7798 PERF. 5086 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
*01	116	N	116	-0-	-0-	-0-	116	1		Y	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CHITTIM RANCH WELL #: 1431 RRCID -> 163096 COMPL. DATE 04/16/1997 TOTAL DEPTH 6697 PERF. 5131 - 5328

10	DLQ G-10		-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ G-10		-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CHITTIM RANCH WELL #: 1582 RRCID -> 167679 COMPL. DATE 03/02/1998 TOTAL DEPTH 5706 PERF. 5318 - 5337

10	303	N	303	-0-	-0-	-0-	303	1		Y	-0-			-0-
11	731	N	731	-0-	-0-	-0-	731	1		Y	-0-			-0-
12	682	N	682	-0-	-0-	-0-	682	1		Y	-0-			-0-
*01	984	N	984	-0-	-0-	-0-	984	1		Y	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CHITTIM RANCH WELL #: 1292 RRCID -> 168194 COMPL. DATE 03/05/1998 TOTAL DEPTH 5835 PERF. 5012 - 5221

10	14B DENY		-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B DENY		-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CHITTIM RANCH WELL #: 1581 RRCID -> 170673 COMPL. DATE 08/30/1998 TOTAL DEPTH 5802 PERF. 5371 - 5390

10	14B DENY		265	-0-	265	7104	265	1		Y	-0-			-0-
11	14B DENY		282	-0-	282	7386	282	1		Y	-0-			-0-
12	14B DENY		275	-0-	275	7661	275	1		Y	-0-			-0-
01	14B DENY		297	-0-	297	7958	297	1		Y	-0-			-0-
02	14B DENY		NO RPT	-0-	-0-	7958				Y	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	7958				Y	NO RPT			-0-

CHITTIM WELL #: 1142 RRCID -> 188814 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 5519 - 8752

10	122	N	122	-0-	-0-	-0-	122	1		N	-0-			-0-
11	322	N	322	-0-	-0-	-0-	322	1		N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	208	N	208	-0-	-0-	-0-	208	1		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM WELL #: 1141 RRCID -> 189043 COMPL. DATE 10/02/2001 TOTAL DEPTH N/A PERF. 5452 - 8860

10	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC //CONT.// 254263

CHITTIM WELL #: 2143 RRCID -> 191373 COMPL. DATE 06/29/2002 TOTAL DEPTH N/A PERF. 5567 - 8613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	267	1		N	-0-			-0-
11	176	N	176	-0-	-0-	-0-	176	1		N	-0-			-0-
12	128	N	128	-0-	-0-	-0-	128	1		N	-0-			-0-
*01	127	N	127	-0-	-0-	-0-	127	1		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM WELL #: 2128 RRCID -> 191498 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 5581 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	642	N	642	-0-	-0-	-0-	642	1		N	-0-			-0-
11	736	N	736	-0-	-0-	-0-	736	1		N	-0-			-0-
12	821	N	821	-0-	-0-	-0-	821	1		N	-0-			-0-
*01	863	N	863	-0-	-0-	-0-	863	1		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM RANCH WELL #: 3128 RRCID -> 192395 COMPL. DATE 09/24/2002 TOTAL DEPTH N/A PERF. 5587 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	658	N	658	-0-	-0-	-0-	658	1		N	-0-			-0-
11	609	N	609	-0-	-0-	-0-	609	1		N	-0-			-0-
12	629	N	629	-0-	-0-	-0-	629	1		N	-0-			-0-
*01	637	N	637	-0-	-0-	-0-	637	1		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM RANCH WELL #: 1127 RRCID -> 192403 COMPL. DATE 08/14/2002 TOTAL DEPTH N/A PERF. 5831 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	466	N	466	-0-	-0-	-0-	466	1		N	-0-			-0-
11	405	N	405	-0-	-0-	-0-	405	1		N	-0-			-0-
12	391	N	391	-0-	-0-	-0-	391	1		N	-0-			-0-
*01	347	N	347	-0-	-0-	-0-	347	1		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM WELL #: 2140 RRCID -> 193942 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 5800 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1476	N	1476	-0-	-0-	-0-	1476	1		N	-0-			-0-
11	1316	N	1316	-0-	-0-	-0-	1316	1		N	-0-			-0-
12	1563	N	1563	-0-	-0-	-0-	1563	1		N	-0-			-0-
*01	1525	N	1525	-0-	-0-	-0-	1525	1		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM WELL #: 1140 RRCID -> 194029 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 5549 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	767	N	767	-0-	-0-	-0-	767	1		N	-0-			-0-
11	786	N	786	-0-	-0-	-0-	786	1		N	-0-			-0-
12	736	N	736	-0-	-0-	-0-	736	1		N	-0-			-0-
*01	756	N	756	-0-	-0-	-0-	756	1		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM WELL #: 1144H RRCID -> 195714 COMPL. DATE 03/15/2003 TOTAL DEPTH N/A PERF. 5718 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	376	1		N	-0-			-0-
11	367	N	367	-0-	-0-	-0-	367	1		N	-0-			-0-
12	392	N	392	-0-	-0-	-0-	392	1		N	-0-			-0-
*01	387	N	387	-0-	-0-	-0-	387	1		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC //CONT.// 254263

CHITTIM WELL #: 1159H RRCID -> 196021 COMPL. DATE 05/14/2003 TOTAL DEPTH N/A PERF. 5495 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	698	N	698	-0-	-0-	-0-	698	1			N	-0-					-0-
11	647	N	647	-0-	-0-	-0-	647	1			N	-0-					-0-
12	903	N	903	-0-	-0-	-0-	903	1			N	-0-					-0-
*01	851	N	851	-0-	-0-	-0-	851	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 2141 RRCID -> 196504 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF. 5441 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	899	-0-	-0-	-0-	899	1			N	-0-					-0-
11	933	N	933	-0-	-0-	-0-	933	1			N	-0-					-0-
12	927	N	927	-0-	-0-	-0-	927	1			N	-0-					-0-
*01	785	N	785	-0-	-0-	-0-	785	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 1157H RRCID -> 198203 COMPL. DATE 07/25/2003 TOTAL DEPTH N/A PERF. 5709 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	687	N	687	-0-	-0-	-0-	687	1			N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	530	1			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	1			N	-0-					-0-
*01	568	N	568	-0-	-0-	-0-	568	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 2157H RRCID -> 198522 COMPL. DATE 11/07/2003 TOTAL DEPTH 5456 PERF. 5628 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	47	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 4143H RRCID -> 198524 COMPL. DATE 10/18/2003 TOTAL DEPTH 5437 PERF. 5474 - 8461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	N	550	-0-	-0-	-0-	550	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 3143H RRCID -> 198578 COMPL. DATE 07/31/2003 TOTAL DEPTH N/A PERF. 5505 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	889	N	889	-0-	-0-	-0-	889	1			N	-0-					-0-
11	897	N	897	-0-	-0-	-0-	897	1			N	-0-					-0-
12	944	N	944	-0-	-0-	-0-	944	1			N	-0-					-0-
*01	957	N	957	-0-	-0-	-0-	957	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 2144H RRCID -> 198579 COMPL. DATE 10/07/2003 TOTAL DEPTH N/A PERF. 5668 - 8807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0-	-0-	470	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC //CONT.// 254263

CHITTIM WELL #: 3158H RRCID -> 200481 COMPL. DATE 08/28/2003 TOTAL DEPTH 5425 PERF. 5360 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 3141H RRCID -> 202199 COMPL. DATE 05/21/2003 TOTAL DEPTH 5395 PERF. 5543 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	353	1			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	1			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	1			N	-0-					-0-
*01	339	N	339	-0-	-0-	-0-	339	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 4129H RRCID -> 202551 COMPL. DATE 04/21/2004 TOTAL DEPTH 5249 PERF. 5421 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 1160H RRCID -> 203977 COMPL. DATE 05/10/2004 TOTAL DEPTH 5457 PERF. 5520 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	1			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	1			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	1			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 5128H RRCID -> 204368 COMPL. DATE 06/05/2004 TOTAL DEPTH 5278 PERF. 5622 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 3130H RRCID -> 205642 COMPL. DATE 07/11/2004 TOTAL DEPTH 5123 PERF. 5465 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	621	N	621	-0-	-0-	-0-	621	1			N	-0-					-0-
11	990	N	990	-0-	-0-	-0-	990	1			N	-0-					-0-
12	822	N	822	-0-	-0-	-0-	822	1			N	-0-					-0-
*01	773	N	773	-0-	-0-	-0-	773	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 2159H RRCID -> 207416 COMPL. DATE 09/03/2004 TOTAL DEPTH 5436 PERF. 5570 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	N	236	-0-	-0-	-0-	236	1			N	-0-					-0-
11	487	N	487	-0-	-0-	-0-	487	1			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	1			N	-0-					-0-
*01	398	N	398	-0-	-0-	-0-	398	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC //CONT.// 254263

CHITTIM WELL #: 3142 H RRCID -> 212561 COMPL. DATE 08/01/2004 TOTAL DEPTH 5320 PERF. 5538 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	877	N	877	-0-	-0-	-0-	877	1		N	-0-			-0-
11	704	N	704	-0-	-0-	-0-	704	1		N	-0-			-0-
12	982	N	982	-0-	-0-	-0-	982	1		N	-0-			-0-
*01	867	N	867	-0-	-0-	-0-	867	1		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM 131 WELL #: 1131H RRCID -> 213009 COMPL. DATE 09/19/2004 TOTAL DEPTH 5142 PERF. 5487 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	384	1		N	-0-			-0-
11	286	N	286	-0-	-0-	-0-	286	1		N	-0-			-0-
12	253	N	253	-0-	-0-	-0-	253	1		N	-0-			-0-
*01	252	N	252	-0-	-0-	-0-	252	1		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM WELL #: 4128HT RRCID -> 230149 COMPL. DATE 03/31/2004 TOTAL DEPTH 5288 PERF. 5476 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	632	N	632	-0-	-0-	-0-	632	1		N	-0-			-0-
11	1110	N	1110	-0-	-0-	-0-	1110	1		N	-0-			-0-
12	889	N	889	-0-	-0-	-0-	889	1		N	-0-			-0-
*01	1118	N	1118	-0-	-0-	-0-	1118	1		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM WELL #: 1176H RRCID -> 230589 COMPL. DATE 05/17/2007 TOTAL DEPTH 5488 PERF. 5674 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	126604				N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	126604				N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	126604				N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	126604				N	-0-			-0-
02	14B	DENY	NO RPT	-0-	-0-	126604				N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	126604				N	NO RPT			-0-

CHITTIM WELL #: 2127H RRCID -> 233338 COMPL. DATE 04/11/2007 TOTAL DEPTH 5556 PERF. 5793 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM WELL #: 3129HT RRCID -> 238008 COMPL. DATE 04/29/2004 TOTAL DEPTH 5196 PERF. 5375 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1239	N	1239	-0-	-0-	-0-	1239	1		N	-0-			-0-
11	1396	N	1396	-0-	-0-	-0-	1396	1		N	-0-			-0-
12	1465	N	1465	-0-	-0-	-0-	1465	1		N	-0-			-0-
*01	1313	N	1313	-0-	-0-	-0-	1313	1		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM, E. (RODESSA 5310) 17877 510 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC 254263
CHITTIM, ANNIE E. WELL #: 1161 RRCID -> 108368 COMPL. DATE 09/14/1983 TOTAL DEPTH 6200 PERF. 5299 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOKE CANYON (SLIGO) 17938 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
PETROTX OPERATING, LLC 660964
MORRILL SLIGO WELL #: 1 RRCID -> 220585 COMPL. DATE 12/16/2006 TOTAL DEPTH 13949 PERF.13544 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8668		7303	-0-	-1365	-0-	7303	2			N	-0-					-0-
11	7300		6890	-0-	-410	-0-	6890	2			N	-0-					-0-
12	7222		6959	-0-	-263	-0-	6959	2			N	-0-					-0-
01	6696		6296	-0-	-400	-0-	6296	2			N	-0-					-0-
02	6804		6426	-0-	-378	-0-	6426	2			N	-0-					-0-
*03	8850		7773	-0-	-1077	-0-	7773	2			N	-0-					-0-

CHONAN (S.M.D.) 17942 450 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC. 174017
CHITTIM WELL #: 1 RRCID -> 145261 COMPL. DATE 04/22/1993 TOTAL DEPTH 2600 PERF. 268 - 2320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
11	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
12	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CINDY ANN (AUSTIN CHALK) 18224 500 NON-ASSOCIATED 49B CNTY: WILSON
NORDSTRAND ENGINEERING, INC. 612858
FLIELLER, JEROME, JR. WELL #: RRCID -> 222604 COMPL. DATE N/A TOTAL DEPTH 6222 PERF. 5897 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 03/19/2019

NORTHERN PACIFIC OIL INCORPORATD 614521
REED, D. P. WELL #: 1 RRCID -> 222595 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5785 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					43
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					43
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					43
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43

COOKE (EDWARDS LIME) 20336 375 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
PXP COOKE, C. N., -A- GAS UNIT WELL #: 1 RRCID -> 000132 COMPL. DATE 02/03/1956 TOTAL DEPTH 10815 PERF.10286 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PXP COOKE, C. N., -B- WELL #: 1 RRCID -> 000133 COMPL. DATE 08/20/1959 TOTAL DEPTH 10460 PERF.10233 - 10273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOKE NO. 24 UNIT WELL #: 24 RRCID -> 107057 COMPL. DATE 06/05/1983 TOTAL DEPTH 10478 PERF.10260 - 10281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PXP COOKE, C. N. WELL #: A 2 RRCID -> 146006 COMPL. DATE 07/05/1993 TOTAL DEPTH 10435 PERF.10237 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOKE "A" WELL #: 1 RRCID -> 146886 COMPL. DATE 09/19/1993 TOTAL DEPTH 10500 PERF.10263 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOKE "B" WELL #: 1 RRCID -> 148735 COMPL. DATE 02/23/1994 TOTAL DEPTH 10500 PERF.10286 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTWRIGHT "A" WELL #: 1 RRCID -> 151609 COMPL. DATE 09/17/1994 TOTAL DEPTH 10675 PERF.10288 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOKE (EDWARDS LIME) //CONT.// 20336 375 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MARTIN, ALBERT MINERAL TRUST WELL #: 2 RRCID -> 151682 COMPL. DATE 09/19/1994 TOTAL DEPTH 10496 PERF.10264 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	8	-0-	-85	-0-	8	2			N	-0-					-0-
11	90	N	39	-0-	-51	-0-	12	1	27	2	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-

GEORGE "A" WELL #: 1 RRCID -> 151834 COMPL. DATE 10/06/1994 TOTAL DEPTH 10800 PERF.10272 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	1			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	1			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

COOKE, C. N. TRUST WELL #: 1 RRCID -> 163606 COMPL. DATE 04/04/1997 TOTAL DEPTH 10507 PERF.10248 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	838	-0-	-309	-0-	838	2			N	-0-					-0-
11	1560	N	749	-0-	-811	-0-	228	1	521	2	N	-0-					-0-
12	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
01	837	N	740	-0-	-97	-0-	740	2			N	-0-					-0-
02	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
03	806	N	797	-0-	-9	-0-	797	2			N	-0-					-0-

MARTIN "A" WELL #: 1 RRCID -> 165508 COMPL. DATE N/A TOTAL DEPTH 10492 PERF.10315 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIXON WELL #: 1 RRCID -> 176535 COMPL. DATE 02/28/2000 TOTAL DEPTH 10400 PERF.10210 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
11	150	N	84	-0-	-66	-0-	25	1	59	2	N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	62	N	5	-0-	-57	-0-	5	2			N	-0-					-0-
02	84	N	8	-0-	-76	-0-	8	2			N	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

THORNTON "H" WELL #: 1 RRCID -> 193944 COMPL. DATE 12/02/2002 TOTAL DEPTH N/A PERF.10378 - 12731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THRONTON "H" WELL #: 2 RRCID -> 196299 COMPL. DATE 05/15/2003 TOTAL DEPTH 12635 PERF.10125 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOKE (EDWARDS LIME) //CONT.// 20336 375 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COOKE B-1 UNIT WELL #: 2 RRCID -> 201965 COMPL. DATE 01/14/2004 TOTAL DEPTH 10386 PERF.10265 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	41	X	41	-0-	-0-	-0-	41	1			Y	-0-					-0-
*03	31	X	31	-0-	-0-	-0-	31	1			Y	-0-					-0-

COOKE "A" WELL #: 2 RRCID -> 203295 COMPL. DATE 03/30/2004 TOTAL DEPTH 10400 PERF.10200 - 10350

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SELECT AGUA LIBRE MIDSTREAM, LLC 765601
COTULLA SWD WELL #: 1 RRCID -> 271394 COMPL. DATE 04/09/2013 TOTAL DEPTH 5661 PERF. 5242 - 5394

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON PRODUCING CORP. 831283
MARTIN, ALBERT MINERAL TRUST WELL #: 1 RRCID -> 150288 COMPL. DATE 05/06/1994 TOTAL DEPTH 13218 PERF. N/A

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOKE (WILCOX 4100) 20336 625 NON-ASSOCIATED 49B CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
COOKE NO. 25 UNIT WELL #: 25 RRCID -> 205596 COMPL. DATE 03/01/2004 TOTAL DEPTH 8100 PERF. 4088 - 4093

10	8	#	5	-0-	-3	-0-	5	1			N	-0-					-0-
11	21	R	21	-0-	-0-	-0-	21	1			N	-0-					-0-
12	11	#	5	-0-	-6	-0-	5	1			N	-0-					-0-
01	102	R	102	-0-	-0-	-0-	102	1			N	-0-					-0-
02	28	#	5	-0-	-23	-0-	5	1			N	-0-					-0-
03	31	#	10	-0-	-21	-0-	10	1			N	-0-					-0-

COOKE (WILCOX 4600) 20336 875 ASSOCIATED ONE WELL CNTY: LA SALLE
SUTTON PRODUCING CORP. 831283
MARTIN, ALBERT MINERAL TRUST WELL #: 1 RRCID -> 176727 COMPL. DATE 05/06/1994 TOTAL DEPTH 13218 PERF. 4644 - 4654

10	14B2 EXT		-0-	-0-	-0-	3546					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	3546					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	3546					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3546					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3546					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	3546					N	NO RPT					-0-

COOKE (WILCOX 5000) 20336 886 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
BAY ROCK CORP. 057850
COOKE, ETHYL P. GAS UNIT #3 WELL #: RRCID -> 057515 COMPL. DATE 01/23/1974 TOTAL DEPTH 5350 PERF. 4920 - 4925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOKE, WEST (OLMOS) 20345 600 ASSOCIATED ONE WELL CNTY: LA SALLE
FLETCHER OPERATING, LLC 273611
MARTIN, J.C. (BUFFALO) WELL #: 1 RRCID -> 292269 COMPL. DATE 02/14/1978 TOTAL DEPTH 11200 PERF. 7588 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527		22	-0-	-505	-0-	1	1	21	2	N	-0-					-0-

COOKE RANCH (OLMOS) 20355 450 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
C. N. COOKE "B" UNIT WELL #: 28B RRCID -> 203301 COMPL. DATE 10/08/1985 TOTAL DEPTH 8100 PERF. 7712 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		164	-0-	164	164	164	1			N	-0-					-0-

CORN (OLMOS D-2) 20629 500 ASSOCIATED ONE WELL CNTY: FRIO
LP OPERATING, LLC 480178
HITZFELDER WELL #: 1 RRCID -> 194342 COMPL. DATE 09/19/1997 TOTAL DEPTH 3244 PERF. 2530 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

COUSINS (QUEEN CITY 5740) 21172 200 ASSOCIATED 49B CNTY: MCMULLEN
PEARL, BILL H. PRODUCTIONS, INC. 647284
ROOS, L. W. WELL #: 6 RRCID -> 220990 COMPL. DATE N/A TOTAL DEPTH 10750 PERF. 5744 - 5749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	R	378	-0-	-0-	-0-	378	2			N	-0-					14
11	330	#	-0-	-0-	-330	-0-					N	-0-					14
12	341	#	301	-0-	-40	-0-	301	2			N	-0-					14
01	378	R	378	-0-	-0-	-0-	378	2			N	-0-					14
02	336	#	299	-0-	-37	-0-	299	2			N	-0-					14
03	372	#	-0-	-0-	-372	-0-					N	-0-					14

COUSINS (SLICK-WILCOX) 21172 400 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ROSS GAS AND OIL, LTD. CO. 729060
COUSINS WELL #: 1 RRCID -> 172575 COMPL. DATE 03/08/1999 TOTAL DEPTH 8100 PERF. 7285 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUSINS (SLICK-WILCOX) //CONT.// 21172 400 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ROSS GAS AND OIL, LTD. CO. //CONT.// 729060
COUSINS WELL #: 2 RRCID -> 173405 COMPL. DATE 05/10/1999 TOTAL DEPTH 7996 PERF. 7286 - 7296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CROSS-S-RANCH (ELAINE) 21865 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
EL INDIO OPERATING CO., INC. 250179
MEDINA STATION WELL #: RRCID -> 122482 COMPL. DATE 10/03/1986 TOTAL DEPTH 4400 PERF. 4232 - 4236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			73
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			73
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			73
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			73
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			73
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			73

PLUGGED AND ABANDONED_____ 10/29/2018

CROWTHER (5600) 22030 860 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
REA OIL & GAS, INC. 695743
JAMBERS, GEORGE WELL #: RRCID -> 115182 COMPL. DATE 08/03/1984 TOTAL DEPTH 6036 PERF. 5634 - 5641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			31
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			31
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			31
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			31
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			31
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			31

PLUGGED AND ABANDONED_____ 08/21/1996

DAN COBBS (WILCOX, LO.) 22924 475 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
AURORA RESOURCES CORPORATION 036931
DUSEK WELL #: 1R RRCID -> 220302 COMPL. DATE 02/22/2007 TOTAL DEPTH 7706 PERF. 7572 - 7579

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CASKIDS OPERATING COMPANY 139584
STRIDDE, HERBERT WELL #: 1 RRCID -> 156797 COMPL. DATE 08/04/2010 TOTAL DEPTH 7656 PERF. 5260 - 5500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAN COBBS (WILCOX, LO.) //CONT.// 22924 475 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SILVERBOW RESOURCES OPER, LLC 781915
LARRY MILES WELL #: 1V RRCID -> 268955 COMPL. DATE 04/10/2012 TOTAL DEPTH 12331 PERF. 6371 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	13	2			Y	-0-	189	7			-0-
11	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
01 DLQ G-10			111	-0-	111	111	111	2			Y	-0-					-0-
02 DLQ G-10			117	-0-	117	228	3	1	114	2	Y	-0-					-0-
03 DLQ G-10		NO RPT		-0-	-0-	228					Y	NO RPT					-0-

DE JORIA (REWORK SERPENTINE) 23658 370 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
PROPERTY DEVELOPMENT GROUP, INC. 681459
WEST WELL #: 2 RRCID -> 159608 COMPL. DATE 08/14/1996 TOTAL DEPTH 2894 PERF. 2748 - 2792

10 14B DENY		NO RPT		-0-	-0-	4768					N	NO RPT					-0-
11 14B2 EXT		NO RPT		-0-	-0-	4768					N	NO RPT					-0-
12 14B2 EXT		NO RPT		-0-	-0-	4768					N	NO RPT					-0-
01 14B DENY		NO RPT		-0-	-0-	4768					N	NO RPT					-0-
02 14B DENY		NO RPT		-0-	-0-	4768					N	NO RPT					-0-
03 14B DENY		NO RPT		-0-	-0-	4768					N	NO RPT					-0-

DEBBY (GOV'T WELLS) 23787 300 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
SCHROEDER PRODUCTION LLC 756299
WHITMIRE, W. A. WELL #: 1 RRCID -> 128827 COMPL. DATE 07/30/1985 TOTAL DEPTH 1393 PERF. 948 - 954

10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/04/2021

WHITMIRE, W. A. WELL #: 3 RRCID -> 148651 COMPL. DATE 07/10/1993 TOTAL DEPTH 1020 PERF. 362 - 370

10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/06/2021

TEXAS SECONDARY OIL CORPORATION 848010
MATULA, ROBERT WELL #: 1A RRCID -> 147066 COMPL. DATE 10/08/1993 TOTAL DEPTH 1300 PERF. 944 - 949

10 14B DENY		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11 T. A.		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12 14B DENY		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01 14B DENY		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02 14B DENY		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03 14B DENY		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WOOD, C.W. 936625
WOODWARD, CHARLES WELL #: 1 RRCID -> 116209 COMPL. DATE 12/12/1984 TOTAL DEPTH 1212 PERF. 942 - 945

10 14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
11 14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
12 14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
01 14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
03 14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-

DENT INGRAM (OLMOS 1) 24317 440 ASSOCIATED CAPACITY CNTY: DIMMIT
L & J EXPLORATION, LLC 479852
BOWMAN, RUTH MCLEAN WELL #: 25 RRCID -> 074045 COMPL. DATE 11/17/1977 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	S	142	-0-	-0-	-0-	142	2			N	-0-					-0-
11	150	S	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
12	282	S	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	0	S	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	S	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	279	S	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HITCHCOCK WELL #: 1 RRCID -> 211031 COMPL. DATE 08/04/2005 TOTAL DEPTH 3952 PERF. 3683 - 3689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	709	-0-	-159	-0-	708	1	1	9	N	1					67
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					67
12	948	N	948	-0-	-0-	-0-	946	2	2	9	N	2					70
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					70

DEVILS RIVER (STRAWN) 24462 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PALUXY OIL & GAS, LLC 637446
GLASSCOCK WELL #: 2 RRCID -> 065688 COMPL. DATE 01/20/1976 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		346	-0-	346	346	346	2			N	-0-					-0-

GLASSCOCK, BERTHA WELL #: 2 RRCID -> 067604 COMPL. DATE 07/08/1976 TOTAL DEPTH 11000 PERF. 0 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLEDSOE WELL #: 1 RRCID -> 068566 COMPL. DATE 08/16/1976 TOTAL DEPTH 11009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, BERTHA WELL #: 3 RRCID -> 068623 COMPL. DATE 09/29/1976 TOTAL DEPTH 10723 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVILS RIVER (STRAWN) //CONT.// 24462 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PALUXY OIL & GAS, LLC //CONT.// 637446
BLEDSOE WELL #: B 1 RRCID -> 068870 COMPL. DATE 10/31/1976 TOTAL DEPTH 10820 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

GLASSCOCK, BERTHA WELL #: 4A RRCID -> 070687 COMPL. DATE 01/04/1977 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	11462	-0-	11462	11462	11462	2		N	-0-			-0-

GLASSCOCK, BERTHA WELL #: 5 RRCID -> 070691 COMPL. DATE 12/30/1976 TOTAL DEPTH 10450 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	1573	-0-	1573	1573	1573	2		N	-0-			-0-

BLEDSOE WELL #: B 2 RRCID -> 077668 COMPL. DATE 06/18/1978 TOTAL DEPTH 11000 PERF.10292 - 10864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLASSCOCK, BERTHA WELL #: 3 RRCID -> 077669 COMPL. DATE 05/23/1978 TOTAL DEPTH 10882 PERF.10241 - 10596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DILWORTH (EDWARDS LIME) 24806 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
EVX MIDSTREAM PARTNERS LLC 256690
KHC SWD 1 WELL #: 1 RRCID -> 279192 COMPL. DATE 08/16/2013 TOTAL DEPTH 6250 PERF. 5470 - 6100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DILWORTH (EDWARDS LIME) //CONT.// 24806 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HOME PETROLEUM CORP. 396852
MARTIN, ALONZO WELL #: 1 RRCID -> 082143 COMPL. DATE 11/30/1999 TOTAL DEPTH 10715 PERF.10035 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5242	X	5242	-0-	-0-	-0-	5242	2			N	-0-					129
11	4483	X	4483	-0-	-0-	-0-	4483	2			N	-0-					129
12	4835	X	4835	-0-	-0-	-0-	4835	2			N	-0-					129
01	4838	X	4838	-0-	-0-	-0-	4838	2			N	-0-					129
02	4144	X	3961	-0-	-183	-0-	3961	2			N	-0-					129
03	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					129

REMORA OPERATING, LLC 701613
DILWORTH, J.C. JR. WELL #: 3 RRCID -> 000157 COMPL. DATE N/A TOTAL DEPTH 11052 PERF.10748 - 10882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH GAS UNIT WELL #: 1 RRCID -> 039498 COMPL. DATE 03/02/1966 TOTAL DEPTH 10820 PERF.10381 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	7551	-0-	-664	-0-	7548	2	3	9	N	3					83
11	7950	X	5731	-0-	-2219	-0-	5728	2	3	9	N	3	26	1			60
12	8378	X	8378	-0-	-0-	-0-	8370	2	8	9	N	7					67
01	8494	X	7187	-0-	-1307	-0-	7179	2	8	9	N	7					74
02	7287	X	7287	-0-	-0-	-0-	7279	2	8	9	N	7	24	1			57
03	7564	X	NO RPT	-0-	-7564	-0-					N	NO RPT					57

DILWORTH GAS UNIT #1 WELL #: 2 RRCID -> 043436 COMPL. DATE 02/01/1968 TOTAL DEPTH 11025 PERF.10337 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	573	-0-	-47	-0-	573	2			N	-0-					9
11	622	N	622	-0-	-0-	-0-	622	2			N	-0-	2	1			7
12	621	N	621	-0-	-0-	-0-	620	2	1	9	N	1					8
01	678	N	678	-0-	-0-	-0-	677	2	1	9	N	1					9
02	569	N	569	-0-	-0-	-0-	568	2	1	9	N	1	2	1			8
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

DILWORTH, J. C. JR. WELL #: 6 RRCID -> 043951 COMPL. DATE 04/15/1968 TOTAL DEPTH 11020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH, J. C. JR. WELL #: 9 RRCID -> 050319 COMPL. DATE 04/29/1971 TOTAL DEPTH 11015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39649	X	36078	-0-	-3571	-0-	36061	2	17	9	N	15					387
11	39224	X	39224	-0-	-0-	-0-	39224	2			N	-0-	123	1			264
12	39282	X	39282	-0-	-0-	-0-	39247	2	35	9	N	32					296
01	40517	X	36233	-0-	-4284	-0-	36194	2	39	9	N	35					331
02	36445	X	36445	-0-	-0-	-0-	36409	2	36	9	N	33	121	1			243
03	40517	X	NO RPT	-0-	-40517	-0-					N	NO RPT					243

DILWORTH (EDWARDS LIME) //CONT.// 24806 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
REMORA OPERATING, LLC //CONT.// 701613
DILWORTH, J. C. JR. WELL #: 10 RRCID -> 053792 COMPL. DATE 09/26/1972 TOTAL DEPTH 11065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4556	-0-	-559	-0-	4554	2	2	9	N	2					44
11	4860	X	3121	-0-	-1739	-0-	3121	2			N	-0-	15	1			29
12	7397	X	7397	-0-	-0-	-0-	7390	2	7	9	N	6					35
01	6027	X	6027	-0-	-0-	-0-	6020	2	7	9	N	6					41
02	4620	X	3176	-0-	-1444	-0-	3173	2	3	9	N	3	11	1			33
03	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					33

DILWORTH, J. C. JR. WELL #: 11 RRCID -> 065874 COMPL. DATE 01/01/1976 TOTAL DEPTH 11000 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH, J. C. JR. WELL #: 12 RRCID -> 070264 COMPL. DATE 12/05/1976 TOTAL DEPTH 9990 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH GAS UNIT #1 WELL #: 3 RRCID -> 070354 COMPL. DATE 12/05/1976 TOTAL DEPTH 10200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5658	-0-	-604	-0-	5656	2	2	9	N	2					72
11	6060	X	5588	-0-	-472	-0-	5588	2			N	-0-	19	1			53
12	11488	X	11488	-0-	-0-	-0-	11478	2	10	9	N	9					62
01	8876	X	8876	-0-	-0-	-0-	8866	2	10	9	N	9					71
02	8968	X	8968	-0-	-0-	-0-	8959	2	9	9	N	8	30	1			49
03	5766	X	NO RPT	-0-	-5766	-0-					N	NO RPT					49

DILWORTH GAS UNIT 1 WELL #: 4 RRCID -> 082910 COMPL. DATE 05/29/1979 TOTAL DEPTH 11000 PERF.10555 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1802	-0-	-151	-0-	1801	2	1	9	N	1					24
11	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-	6	1			18
12	1992	N	1992	-0-	-0-	-0-	1990	2	2	9	N	2					20
01	1296	N	1296	-0-	-0-	-0-	1295	2	1	9	N	1					21
02	1280	N	1280	-0-	-0-	-0-	1279	2	1	9	N	1	4	1			18
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

DILWORTH, J. C. JR. WELL #: 14 RRCID -> 083702 COMPL. DATE 05/22/2003 TOTAL DEPTH 11400 PERF.10065 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1256	-0-	-108	-0-	1255	2	1	9	N	1					12
11	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-	4	1			8
12	1396	N	1396	-0-	-0-	-0-	1395	2	1	9	N	1					9
01	1777	N	1777	-0-	-0-	-0-	1775	2	2	9	N	2					11
02	1810	N	1810	-0-	-0-	-0-	1808	2	2	9	N	2	6	1			7
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

DILWORTH, J.C. JR. WELL #: 2 RRCID -> 198622 COMPL. DATE 08/08/2003 TOTAL DEPTH 11473 PERF. 5370 - 5435

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH (EDWARDS LIME) //CONT.// 24806 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
SEA EAGLE FORD, LLC 760785
SEALY, GOERGE EST. WELL #: 1 RRCID -> 000159 COMPL. DATE 07/03/1961 TOTAL DEPTH 11404 PERF.10776 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2807	-0-	-386	-0-	2807	3			N	-0-					172
11	3090	X	2108	-0-	-982	-0-	2108	3			N	-0-					172
12	3193	X	1158	-0-	-2035	-0-	1158	3			N	-0-					172
01	3007	X	781	-0-	-2226	-0-	781	3			N	-0-					172
02	2716	X	1785	-0-	-931	-0-	1785	3			N	-0-					172
03	2821	X	1951	-0-	-870	-0-	1951	3			N	-0-					172

DILWORTH,SOUTHEAST(EDWARDS LIME) 24811 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
SILVERBOW RESOURCES OPER, LLC 781915
Y BAR WELL #: 1 RRCID -> 228791 COMPL. DATE 04/17/2007 TOTAL DEPTH 12137 PERF.11302 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON PRODUCING CORP. 831283
WHEELER WELL #: RRCID -> 107331 COMPL. DATE 08/20/1983 TOTAL DEPTH 11400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WORKED OVER ANOTHER ZONE.. 10/04/2008

WHEELER WELL #: 2 RRCID -> 107745 COMPL. DATE 02/24/1983 TOTAL DEPTH 11358 PERF.11250 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					42
11	690	N	657	-0-	-33	-0-	657	2			Y	-0-					42
12	589	N	182	-0-	-407	-0-	182	2			Y	-0-					42
01	DLQ G-10		244	-0-	244	244	244	2			Y	-0-					42
02	DLQ G-10		164	-0-	164	408	164	2			Y	-0-					42
03	0	N	NO RPT	-0-	-0-	408					Y	NO RPT					42

HENRY, ALLYE WELL #: 3 RRCID -> 253461 COMPL. DATE 08/18/2009 TOTAL DEPTH 11399 PERF.11262 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	7519	-0-	-169	-0-	7519	2			N	-0-					-0-
11	7380	X	7272	-0-	-108	-0-	7272	2			N	-0-					-0-
12	7688	X	4863	-0-	-2825	-0-	4863	2			N	-0-					-0-
01	7688	X	6502	-0-	-1186	-0-	6502	2			N	-0-					-0-
02	6944	X	4925	-0-	-2019	-0-	4925	2			N	-0-					-0-
03	7533	X	NO RPT	-0-	-7533	-0-					N	NO RPT					-0-

DILWORTH, SE (WILCOX 5700) 24811 666 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. 246973
SBR WELL #: 164 RRCID -> 166203 COMPL. DATE 08/25/1997 TOTAL DEPTH 10250 PERF. 6856 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		335	-0-	335	335	335	3			Y	-0-					-0-
02	T. A.		64	-0-	64	399	64	3			Y	-0-					-0-
03	T. A.		13	-0-	13	412	13	3			Y	-0-					-0-

DILWORTH, SE (WILCOX 5700) //CONT.// 24811 666 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
HUFF WELL #: 4 RRCID -> 167868 COMPL. DATE 04/10/1998 TOTAL DEPTH 11320 PERF. 7933 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	12	-0-	-18	-0-	3	1	9	2	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	9	1	33	2	Y	-0-					-0-
01	52	N	52	-0-	-0-	-0-	14	1	38	2	Y	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
*03	50	N	50	-0-	-0-	-0-	15	1	35	2	Y	-0-					-0-

DOERING RANCH (GEORGETOWN) 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. 886261
HARLAN, R. K. WELL #: 1FD RRCID -> 069792 COMPL. DATE 11/05/1976 TOTAL DEPTH 6291 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	728	-0-	-16	-0-	150	1	578	3	Y	-0-					4
11	840	N	668	-0-	-172	-0-	146	1	522	3	Y	-0-					4
12	806	N	728	-0-	-78	-0-	194	1	534	3	Y	-0-					4
01	713	N	702	-0-	-11	-0-	197	1	504	3	Y	1	5	1			-0-
							1	9									
02	792	N	792	-0-	-0-	-0-	186	1	606	3	Y	-0-					-0-
*03	821	N	821	-0-	-0-	-0-	166	1	653	3	Y	2	2	1			-0-
							2	9									

HARLAN, R. K. WELL #: 3FD RRCID -> 071146 COMPL. DATE 01/23/1977 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	569	N	569	-0-	-0-	-0-	104	1	465	3	Y	-0-					3
11	600	N	357	-0-	-243	-0-	69	1	288	3	Y	-0-					3
12	558	N	500	-0-	-58	-0-	119	1	381	3	Y	-0-					3
01	558	N	279	-0-	-279	-0-	70	1	208	3	Y	1	4	1			-0-
							1	9									
02	733	N	733	-0-	-0-	-0-	150	1	583	3	Y	-0-					-0-
03	496	N	474	-0-	-22	-0-	84	1	388	3	Y	2	2	1			-0-
							2	9									

HARLAN, R. K. WELL #: 2 RRCID -> 071147 COMPL. DATE 01/13/1977 TOTAL DEPTH 6264 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	475	-0-	-21	-0-	85	1	390	3	N	-0-					3
11	510	N	386	-0-	-124	-0-	73	1	313	3	N	-0-					3
12	558	N	345	-0-	-213	-0-	80	1	265	3	N	-0-					3
01	465	N	291	-0-	-174	-0-	71	1	219	3	N	1	3	1			1
							1	9									
02	364	N	355	-0-	-9	-0-	71	1	283	3	N	1					2
							1	9									
*03	354	N	354	-0-	-0-	-0-	61	1	292	3	N	1	3	1			-0-
							1	9									

CALVERT, J. H. WELL #: 1 RRCID -> 071635 COMPL. DATE 05/05/1977 TOTAL DEPTH 6325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4835	X	4835	-0-	-0-	-0-	868	1	3947	3	N	18					109
							20	9									
11	1860	X	1046	-0-	-814	-0-	198	1	846	3	N	2					111
							2	9									
12	1922	X	1133	-0-	-789	-0-	264	1	863	3	N	5					116
							6	9									
01	1922	X	1283	-0-	-639	-0-	308	1	945	3	N	27					143
							30	9									
02	1736	X	1287	-0-	-449	-0-	259	1	1028	3	N	-0-					143
*03	4495	X	4495	-0-	-0-	-0-	781	1	3714	3	N	-0-					143

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

HARLAN, R. K. WELL #: 5 RRCID -> 191822 COMPL. DATE 10/10/2002 TOTAL DEPTH 7010 PERF. 6340 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	697	-0-	-16	-0-	146	1	551	3	N	-0-			-0-
11	581	N	581	-0-	-0-	-0-	129	1	452	3	N	-0-			-0-
12	744	N	562	-0-	-182	-0-	152	1	410	3	N	-0-			-0-
01	1586	N	1586	-0-	-0-	-0-	454	1	1132	3	N	-0-			-0-
02	1239	N	1239	-0-	-0-	-0-	297	1	942	3	N	-0-			-0-
*03	977	N	977	-0-	-0-	-0-	202	1	775	3	N	-0-			-0-

HARLAN, R. K. WELL #: 7 RRCID -> 194191 COMPL. DATE 01/09/2003 TOTAL DEPTH 6668 PERF. 6084 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			298
11	2	N	-0-	-0-	-2	-0-					N	-0-			298
12	0	N	-0-	-0-	-0-	-0-					N	-0-			298
01	0	N	-0-	-0-	-0-	-0-					N	-0-			298
02	0	N	-0-	-0-	-0-	-0-					N	-0-			298
*03	179	N	179	-0-	-0-	-0-	30	1	149	3	N	-0-			298

HARLAN, R. K. WELL #: 6 RRCID -> 194195 COMPL. DATE 01/20/2003 TOTAL DEPTH 6664 PERF. 6367 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	899	N	873	-0-	-26	-0-	184	1	689	3	N	-0-			-0-
11	840	N	795	-0-	-45	-0-	177	1	618	3	N	-0-			-0-
12	930	N	827	-0-	-103	-0-	225	1	602	3	N	-0-			-0-
01	868	N	765	-0-	-103	-0-	220	1	545	3	N	-0-			-0-
02	759	N	759	-0-	-0-	-0-	183	1	576	3	N	-0-			-0-
03	837	N	708	-0-	-129	-0-	147	1	561	3	N	-0-			-0-

CARNES WELL #: 1 RRCID -> 208914 COMPL. DATE 04/29/2005 TOTAL DEPTH 6701 PERF. 6217 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	855	N	855	-0-	-0-	-0-	157	1	698	3	N	-0-			40
11	744	N	744	-0-	-0-	-0-	144	1	600	3	N	-0-			40
12	1201	N	1201	-0-	-0-	-0-	286	1	915	3	N	-0-			40
01	1166	N	1166	-0-	-0-	-0-	292	1	874	3	N	-0-			40
02	1150	N	1150	-0-	-0-	-0-	236	1	914	3	N	-0-			40
03	1178	N	580	-0-	-598	-0-	103	1	477	3	N	-0-			40

HARLAN, R. K. WELL #: 2FD RRCID -> 214724 COMPL. DATE 02/17/2006 TOTAL DEPTH 10300 PERF. 6372 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	10	-0-	-610	-0-	2	1	8	3	N	-0-			-0-
11	330	N	223	-0-	-107	-0-	49	1	174	3	N	-0-			-0-
12	620	N	586	-0-	-34	-0-	156	1	430	3	N	-0-			-0-
01	112	N	112	-0-	-0-	-0-	32	1	80	3	N	-0-			-0-
02	630	N	630	-0-	-0-	-0-	148	1	482	3	N	-0-			-0-
03	589	N	179	-0-	-410	-0-	36	1	143	3	N	-0-			-0-

CARNES WELL #: 2 RRCID -> 221329 COMPL. DATE 08/16/2006 TOTAL DEPTH 6710 PERF. 6097 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8478	X	8478	-0-	-0-	-0-	1620	1	6858	3	N	-0-			157
11	6544	X	6544	-0-	-0-	-0-	1320	1	5224	3	N	-0-			157
12	5580	X	4697	-0-	-883	-0-	1163	1	3534	3	N	-0-			157
01	6262	X	4470	-0-	-1792	-0-	1165	1	3305	3	N	-0-			157
02	5656	X	4864	-0-	-792	-0-	1046	1	3818	3	N	-0-			157
*03	7692	X	7692	-0-	-0-	-0-	1429	1	6263	3	N	-0-			157

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
CALVERT, J. H. WELL #: 2 RRCID -> 226045 COMPL. DATE 02/12/2007 TOTAL DEPTH 6710 PERF. 6218 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	54	-0-	-39	-0-	10	1	43	3	N	1					10
							1	9									
11	915	N	915	-0-	-0-	-0-	175	1	739	3	N	1					11
							1	9									
12	940	N	940	-0-	-0-	-0-	222	1	716	3	N	2					13
							2	9									
01	966	N	966	-0-	-0-	-0-	234	1	711	3	N	19					32
							21	9									
02	991	N	991	-0-	-0-	-0-	201	1	790	3	N	-0-					32
*03	592	N	592	-0-	-0-	-0-	104	1	488	3	N	-0-					32

HARLAN, R. K. WELL #: 11 RRCID -> 230132 COMPL. DATE 06/26/2007 TOTAL DEPTH 6660 PERF. 6171 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	786	-0-	-20	-0-	143	1	643	3	N	-0-					4
11	810	N	674	-0-	-136	-0-	129	1	545	3	N	-0-					4
12	806	N	702	-0-	-104	-0-	166	1	536	3	N	-0-					4
01	775	N	599	-0-	-176	-0-	149	1	450	3	N	-0-	4	1			-0-
02	767	N	767	-0-	-0-	-0-	156	1	611	3	N	-0-					-0-
03	713	N	587	-0-	-126	-0-	103	1	482	3	N	2	2	1			-0-
							2	9									

HARLAN, R. K. WELL #: 10 RRCID -> 232696 COMPL. DATE 11/07/2007 TOTAL DEPTH 6760 PERF. 6152 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	783	N	783	-0-	-0-	-0-	161	1	622	3	N	-0-					6
11	840	N	594	-0-	-246	-0-	129	1	465	3	N	-0-					6
12	837	N	684	-0-	-153	-0-	181	1	503	3	N	-0-					6
01	775	N	566	-0-	-209	-0-	157	1	403	3	N	5	8	1			3
							6	9									
02	657	N	657	-0-	-0-	-0-	152	1	502	3	N	3					6
							3	9									
03	682	N	569	-0-	-113	-0-	114	1	452	3	N	3	6	1			3
							3	9									

HARLAN, R. K. WELL #: 8 RRCID -> 238725 COMPL. DATE 03/21/2008 TOTAL DEPTH 6760 PERF. 6196 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	552	N	552	-0-	-0-	-0-	103	1	449	3	N	-0-					4
11	553	N	553	-0-	-0-	-0-	109	1	444	3	N	-0-					4
12	314	N	314	-0-	-0-	-0-	76	1	238	3	N	-0-					4
01	558	N	183	-0-	-375	-0-	45	1	132	3	N	5	5	1			4
							6	9									
02	582	N	582	-0-	-0-	-0-	121	1	460	3	N	1					5
							1	9									
03	310	N	228	-0-	-82	-0-	41	1	185	3	N	2	4	1			3
							2	9									

HARLAN, R. K. WELL #: 802 RRCID -> 241711 COMPL. DATE 04/30/2008 TOTAL DEPTH 6700 PERF. 6223 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	630	-0-	-982	-0-	120	1	510	3	N	-0-					8
11	1110	N	1058	-0-	-52	-0-	213	1	845	3	N	-0-					8
12	1767	N	1139	-0-	-628	-0-	281	1	858	3	N	-0-					8
01	1049	N	1049	-0-	-0-	-0-	270	1	767	3	N	11	11	1			8
							12	9									
02	1113	N	1113	-0-	-0-	-0-	238	1	872	3	N	3					11
							3	9									
*03	1229	N	1229	-0-	-0-	-0-	227	1	998	3	N	4	8	1			7
							4	9									

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
TALASEK WELL #: 1 RRCID -> 244792 COMPL. DATE 12/04/2008 TOTAL DEPTH 6756 PERF. 6215 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	846	N	846	-0-	-0-	-0-	156	1	690	3	N	-0-					35
11	744	N	744	-0-	-0-	-0-	145	1	599	3	N	-0-					35
12	899	N	846	-0-	-53	-0-	203	1	643	3	N	-0-					35
01	837	N	727	-0-	-110	-0-	183	1	544	3	N	-0-					35
02	700	N	677	-0-	-23	-0-	140	1	537	3	N	-0-					35
03	837	N	579	-0-	-258	-0-	103	1	476	3	N	-0-					35

HARLAN, R. K. WELL #: 16 RRCID -> 247424 COMPL. DATE 01/26/2009 TOTAL DEPTH 6764 PERF. 6178 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2482	N	2482	-0-	-0-	-0-	446	1	2036	3	N	-0-					6
11	1683	N	1683	-0-	-0-	-0-	318	1	1365	3	N	-0-					6
12	2368	N	2368	-0-	-0-	-0-	553	1	1815	3	N	-0-					6
01	1934	N	1934	-0-	-0-	-0-	471	1	1454	3	N	8	7	1			7
							9	9									
02	1887	N	1887	-0-	-0-	-0-	377	1	1508	3	N	2					9
							2	9									
03	1209	N	1077	-0-	-132	-0-	186	1	888	3	N	3	6	1			6
							3	9									

HARLAN, R. K. WELL #: 17 RRCID -> 249809 COMPL. DATE 03/29/2009 TOTAL DEPTH 6712 PERF. 6385 - 6411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	580	-0-	-133	-0-	106	1	474	3	N	-0-					4
11	677	N	677	-0-	-0-	-0-	130	1	547	3	N	-0-					4
12	1036	N	1036	-0-	-0-	-0-	246	1	790	3	N	-0-					4
01	1167	N	1167	-0-	-0-	-0-	289	1	871	3	N	6	5	1			5
							7	9									
02	913	N	913	-0-	-0-	-0-	186	1	726	3	N	1					6
							1	9									
03	1023	N	527	-0-	-496	-0-	93	1	433	3	N	1	4	1			3
							1	9									

PECHAL-SIRNY WELL #: 1 RRCID -> 249817 COMPL. DATE 03/20/2009 TOTAL DEPTH 6630 PERF. 6340 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	714	-0-	-185	-0-	147	1	567	3	N	-0-					-0-
11	870	N	651	-0-	-219	-0-	142	1	509	3	N	-0-					-0-
12	1076	N	1076	-0-	-0-	-0-	286	1	790	3	N	-0-					-0-
01	921	N	921	-0-	-0-	-0-	259	1	662	3	N	-0-					-0-
02	871	N	871	-0-	-0-	-0-	204	1	667	3	N	-0-					-0-
*03	2091	N	2091	-0-	-0-	-0-	423	1	1668	3	N	-0-					-0-

HARLAN, R. K. WELL #: 9 RRCID -> 251165 COMPL. DATE 04/14/2009 TOTAL DEPTH 6660 PERF. 6343 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3559	X	3559	-0-	-0-	-0-	740	1	2819	3	N	-0-					-0-
11	3385	X	3385	-0-	-0-	-0-	746	1	2639	3	N	-0-					-0-
12	3145	X	3145	-0-	-0-	-0-	845	1	2300	3	N	-0-					-0-
01	2706	X	2706	-0-	-0-	-0-	770	1	1936	3	N	-0-					-0-
02	2296	X	1618	-0-	-678	-0-	384	1	1234	3	N	-0-					-0-
*03	2938	X	2938	-0-	-0-	-0-	602	1	2336	3	N	-0-					-0-

MARRS MCLEAN UNIT WELL #: 3 RRCID -> 251760 COMPL. DATE 07/12/2009 TOTAL DEPTH 6858 PERF. 6252 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	27					Y	-0-					21
11	27	X	-0-	-0-	-27	-0-					Y	-0-					21
12	3	N	-0-	-0-	-3	-0-					Y	-0-					21
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	21	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
HARLAN, R. K. WELL #: 13 RRCID -> 254230 COMPL. DATE 10/20/2009 TOTAL DEPTH 6803 PERF. 6348 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2384	N	2384	-0-	-0-	-0-	495	1	1889	3	N	-0-					4
11	2460	N	2150	-0-	-310	-0-	473	1	1677	3	N	-0-					4
12	2542	N	2111	-0-	-431	-0-	566	1	1545	3	N	-0-					4
01	2387	N	2063	-0-	-324	-0-	584	1	1473	3	N	5	6	1			3
							6	9									
02	2016	N	1294	-0-	-722	-0-	306	1	986	3	N	2					5
							2	9									
03	2108	N	1950	-0-	-158	-0-	398	1	1550	3	N	2	4	1			3
							2	9									

MARRS MCLEAN UNIT WELL #: 1 RRCID -> 259992 COMPL. DATE 11/11/2010 TOTAL DEPTH 6720 PERF. 6271 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	17	-0-	-45	-0-	2	1	8	3	Y	6	14	1			9
							7	9									
11	120	N	74	-0-	-46	-0-	15	1	53	3	Y	5					14
							6	9									
12	1114	N	1114	-0-	-0-	-0-	298	1	805	3	Y	10					24
							11	9									
01	1140	N	1140	-0-	-0-	-0-	313	1	783	3	Y	40	40	1			24
							44	9									
02	979	N	979	-0-	-0-	-0-	232	1	739	3	Y	7	20	1			11
							8	9									
03	1116	N	314	-0-	-802	-0-	58	1	223	3	Y	30	22	1			19
							33	9									

MARRS MCLEAN UNIT WELL #: 5 RRCID -> 260006 COMPL. DATE 10/26/2010 TOTAL DEPTH 6730 PERF. 6239 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1070	N	1070	-0-	-0-	-0-	224	1	839	3	Y	6	21	1			14
							7	9									
11	898	N	898	-0-	-0-	-0-	197	1	688	3	Y	12					26
							13	9									
12	1107	N	1107	-0-	-0-	-0-	297	1	797	3	Y	12					38
							13	9									
01	1085	N	1001	-0-	-84	-0-	266	1	660	3	Y	68	74	1			32
							75	9									
02	1011	N	1011	-0-	-0-	-0-	242	1	766	3	Y	3	30	1			5
							3	9									
03	1116	N	946	-0-	-170	-0-	178	1	680	3	Y	80	55	1			30
							88	9									

MARRS MCLEAN UNIT WELL #: 2 RRCID -> 261622 COMPL. DATE 03/29/2011 TOTAL DEPTH 6850 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	2568	-0-	-1586	-0-	518	1	2017	3	Y	30	33	1			22
							33	9									
11	4354	X	4354	-0-	-0-	-0-	937	1	3391	3	Y	24					46
							26	9									
12	4030	X	3984	-0-	-46	-0-	1052	1	2923	3	Y	8					54
							9	9									
01	3627	X	2912	-0-	-715	-0-	795	1	2042	3	Y	68	85	1			37
							75	9									
02	3752	X	3183	-0-	-569	-0-	742	1	2437	3	Y	4	35	1			6
							4	9									
03	4154	X	3552	-0-	-602	-0-	703	1	2794	3	Y	50	37	1			19
							55	9									

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
MARRS MCLEAN UNIT WELL #: 4 RRCID -> 263312 COMPL. DATE 04/14/2011 TOTAL DEPTH 6817 PERF. 6305 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2529	-0-	-230	-0-	502	1	2014	3	Y	12	23	1			15
							13	9									
11	2490	X	2399	-0-	-91	-0-	504	1	1884	3	Y	10					25
							11	9									
12	2655	X	2655	-0-	-0-	-0-	685	1	1968	3	Y	2					27
							2	9									
01	2749	N	2749	-0-	-0-	-0-	739	1	1973	3	Y	34	45	1			16
							37	9									
02	2658	N	2658	-0-	-0-	-0-	597	1	2042	3	Y	17	30	1			3
							19	9									
*03	2185	N	2185	-0-	-0-	-0-	418	1	1723	3	Y	40	29	1			14
							44	9									

MARRS MCLEAN UNIT WELL #: 4H RRCID -> 271820 COMPL. DATE 07/29/2013 TOTAL DEPTH 6597 PERF. 6724 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1752	X	1752	-0-	-0-	-0-	301	1	1382	3	N	63	67	1			46
							69	9									
11	1595	X	1595	-0-	-0-	-0-	296	1	1274	3	N	23					69
							25	9									
12	1812	X	1812	-0-	-0-	-0-	416	1	1374	3	N	20					89
							22	9									
01	1250	X	1250	-0-	-0-	-0-	297	1	923	3	N	27	81	1			35
							30	9									
02	1661	X	1661	-0-	-0-	-0-	326	1	1311	3	N	22	49	1			8
							24	9									
*03	1380	N	1380	-0-	-0-	-0-	236	1	1133	3	N	10	12	1			6
							11	9									

DOUGLAS (FRIO 1560) 25855 200 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
LA RONYA OIL & GAS 487108
BUCHANAN, E. A. WELL #: 3 RRCID -> 105666 COMPL. DATE 03/24/1983 TOTAL DEPTH 1850 PERF. 1560 - 1580

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUBOSE (EDWARDS -A-) 26261 666 ASSOCIATED CAPACITY CNTY: GONZALES
YATES ENERGY CORPORATION 946195
DUBOSE, GEORGIA WELL #: 1 RRCID -> 000174 COMPL. DATE 10/12/1960 TOTAL DEPTH 12574 PERF.12069 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2472	X	2472	-0-	-0-	-0-	2463	3	9	9	Y	8	31	1			15
11	2693	X	2693	-0-	-0-	-0-	2691	3	2	9	Y	2					17
12	2848	X	2848	-0-	-0-	-0-	2834	3	14	9	Y	13					30
01	2480	N	2371	-0-	-109	-0-	2331	3	40	9	Y	36					66
02	2352	N	1616	-0-	-736	-0-	1610	3	6	9	Y	5	39	1			32
03	2604	N	2487	-0-	-117	-0-	2479	3	8	9	Y	7					39

BORCHERS HILDRICH-GARDIEN UNIT WELL #: 1 RRCID -> 037592 COMPL. DATE 11/11/1965 TOTAL DEPTH 12450 PERF.11933 - 12129

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1

DUBOSE (EDWARDS -A-) //CONT.// 26261 666 ASSOCIATED CAPACITY CNTY: GONZALES
YATES ENERGY CORPORATION //CONT.// 946195
BORCHERS, H. F. WELL #: 1 RRCID -> 064760 COMPL. DATE 12/11/1968 TOTAL DEPTH 2500 PERF. 2100 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	DUBOSE "A"				WELL #: 2	RRCID -> 144639	COMPL. DATE 12/24/1992					TOTAL DEPTH 12500			PERF.12024 - 12126		
10	6510	X	4090	-0-	-2420	-0-	4073	3	17	9	Y	15	82	1			40
11	5040	X	3218	-0-	-1822	-0-	3212	3	6	9	Y	5					45
12	4774	X	3584	-0-	-1190	-0-	3580	3	4	9	Y	4					49
01	4650	X	3651	-0-	-999	-0-	3634	3	17	9	Y	15					64
02	4060	X	1884	-0-	-2176	-0-	1878	3	6	9	Y	5	45	1			24
03	4092	X	2532	-0-	-1560	-0-	2523	3	9	9	Y	8					32
	CAMPBELL-HAHN UNIT				WELL #: 1	RRCID -> 172244	COMPL. DATE 09/26/1998					TOTAL DEPTH 12365			PERF.11878 - 12125		
10	6308	X	6308	-0-	-0-	-0-	6283	3	25	9	Y	23	78	1			38
11	6672	X	6672	-0-	-0-	-0-	6666	3	6	9	Y	5					43
12	5885	X	5885	-0-	-0-	-0-	5861	3	24	9	Y	22					65
01	6603	X	6603	-0-	-0-	-0-	6602	3	1	9	Y	1					66
02	5152	X	4503	-0-	-649	-0-	4447	3	56	9	Y	51	107	1			10
*03	7718	X	7718	-0-	-0-	-0-	7665	3	53	9	Y	48					58

EAGLEVILLE (EAGLE FORD-1) 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY 085408
DILWORTH WELL #: 1H RRCID -> 260055 COMPL. DATE 11/22/2010 TOTAL DEPTH 11577 PERF.12000 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	810	X	810	-0-	-0-	-0-	12 140	1 9	658	3	N	127	2	0	119	1	159
11	1093	X	1093	-0-	-0-	-0-	16 213	1 9	864	3	N	194	2	0	180	1	171
12	959	X	959	-0-	-0-	-0-	12 316	1 9	631	3	N	287	3	0	304	1	151
01	998	X	998	-0-	-0-	-0-	15 256	1 9	727	3	N	233	2	0	191	1	191
02	646	X	646	-0-	-0-	-0-	12 3	1 9	631	3	N	3	3	0			191
*03	918	X	918	-0-	-0-	-0-	20 3	1 9	895	3	N	3	3	0	180	1	11
	EDWARDS				WELL #: 1H	RRCID -> 260124	COMPL. DATE 01/11/2011					TOTAL DEPTH 11850			PERF.12157 - 17478		
10	0	X	-0-	-0-	-0-	-0-					Y	327	372	1			105
11	127	X	127	-0-	-0-	-0-	74	3	53	9	Y	48					153
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					153
01	0	X	-0-	-0-	-0-	-0-					Y	170					323
02	0	X	-0-	-0-	-0-	-0-					Y	241	379	1			185
03	0	X	-0-	-0-	-0-	-0-					Y	189	374	1			-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

DILWORTH WELL #: 2H RRCID -> 260539 COMPL. DATE 02/22/2011 TOTAL DEPTH 11521 PERF.11836 - 17291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	X	98	-0-	-0-	-0-	2	1	96	3	N	-0-	262	1			180
11	168	X	168	-0-	-0-	-0-	3	1	145	3	N	18					198
							20	9									
12	679	X	679	-0-	-0-	-0-	4	1	221	3	N	413	373	1			238
							454	9									
01	274	X	274	-0-	-0-	-0-	3	1	139	3	N	120	95	1			263
							132	9									
02	114	X	114	-0-	-0-	-0-	2	1	112	3	N	-0-					263
*03	105	X	105	-0-	-0-	-0-	2	1	102	3	N	1	100	1			164
							1	9									

GLADYS WHEELER A WELL #: 3H RRCID -> 266088 COMPL. DATE 02/02/2012 TOTAL DEPTH 12047 PERF.11994 - 17045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	753	N	753	-0-	-0-	-0-	5	1	285	3	N	421	383	1			222
							463	9									
11	1140	N	907	-0-	-233	-0-	13	1	665	3	N	208	197	1			233
							229	9									
12	1168	N	1168	-0-	-0-	-0-	16	1	847	3	N	277	261	1			249
							305	9									
01	994	N	994	-0-	-0-	-0-	14	1	694	3	N	260	350	1			159
							286	9									
02	840	N	664	-0-	-176	-0-	13	1	651	3	N	-0-	121	1			38
03	1178	N	973	-0-	-205	-0-	22	1	951	3	N	-0-					38

DILWORTH WELL #: 4H RRCID -> 266395 COMPL. DATE 05/01/2012 TOTAL DEPTH 11064 PERF.11349 - 15513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	895	X	895	-0-	-0-	-0-	14	1	742	3	N	122	1	0	218	1	100
							5	4	134	9							
11	944	X	944	-0-	-0-	-0-	13	1	691	3	N	217	1	0	79	1	237
							1	4	239	9							
12	559	X	559	-0-	-0-	-0-	9	1	500	3	N	45	1	0	99	1	182
							50	9									
01	1566	X	1566	-0-	-0-	-0-	27	1	1320	3	N	193	1	0	90	1	284
							7	4	212	9							
02	818	X	818	-0-	-0-	-0-	16	1	801	3	N	1	2	0	186	1	97
							1	9									
*03	987	X	987	-0-	-0-	-0-	17	1	774	3	N	2	2	0	90	1	7
							194	4	2	9							

FORREST WHEELER 'B' WELL #: 2H RRCID -> 267240 COMPL. DATE 07/11/2012 TOTAL DEPTH 11980 PERF.12222 - 17071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1551	X	1551	-0-	-0-	-0-	1254	3	297	9	N	270	1	0	253	1	175
11	1124	X	1124	-0-	-0-	-0-	774	3	350	9	N	318	2	0	194	1	297
12	692	X	692	-0-	-0-	-0-	536	3	156	9	N	142	1	0	212	1	226
01	2320	X	2320	-0-	-0-	-0-	1658	3	662	9	N	602	1	0	488	1	339
02	1312	X	1312	-0-	-0-	-0-	1263	3	7	4	N	38	3	0	374	1	-0-
							42	9									
*03	1827	X	1827	-0-	-0-	-0-	1338	3	75	4	N	376	4	0	372	1	-0-
							414	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
GLASS UNIT 1 WELL #: 1H RRCID -> 267256 COMPL. DATE 12/07/2012 TOTAL DEPTH 13247 PERF.13233 - 17773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10726	X	8112	-0-	-2614	-0-	146	1	7893	3	N	7	7	0			346
							65	4	8	9							
11	9210	X	7822	-0-	-1388	-0-	143	1	7620	3	N	2	2	0			346
							57	4	2	9							
12	9517	X	8339	-0-	-1178	-0-	154	1	8116	3	N	9	9	0			346
							59	4	10	9							
01	12689	X	12689	-0-	-0-	-0-	253	1	12360	3	N	13	13	0			346
							62	4	14	9							
02	8008	X	7855	-0-	-153	-0-	151	1	7628	3	N	21	21	0			346
							53	4	23	9							
*03	8959	X	8959	-0-	-0-	-0-	195	1	8687	3	N	20	20	0	188	1	158
							55	4	22	9							

FORREST WHEELER 'B' WELL #: 1H RRCID -> 267466 COMPL. DATE 07/10/2012 TOTAL DEPTH 11396 PERF.11998 - 17049

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					208
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					208
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					208
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					208
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					208
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					208

EDWARDS WELL #: 4H RRCID -> 267739 COMPL. DATE 02/20/2013 TOTAL DEPTH 11740 PERF.11945 - 16096

10	917	N	917	-0-	-0-	-0-	13	1	729	3	N	159					352
							175	9									
11	879	N	879	-0-	-0-	-0-	11	1	589	3	N	254	254	1			352
							279	9									
12	872	N	872	-0-	-0-	-0-	12	1	664	3	N	178	178	1			352
							196	9									
01	861	N	861	-0-	-0-	-0-	14	1	684	3	N	148	1	0	202	1	297
							163	9									
02	593	N	593	-0-	-0-	-0-	12	1	581	3	N	-0-	265	1			32
*03	746	N	746	-0-	-0-	-0-	15	1	646	3	N	77	1	0	108	1	-0-
							85	9									

DILWORTH WELL #: 5H RRCID -> 268484 COMPL. DATE 11/07/2012 TOTAL DEPTH 11435 PERF.11734 - 16876

10	0	X	-0-	-0-	-0-	-0-					N	-0-					128
11	0	X	-0-	-0-	-0-	-0-					N	-0-					128
12	0	X	-0-	-0-	-0-	-0-					N	-0-					128
01	5	X	5	-0-	-0-	-0-	5	1			N	-0-					128
02	6	X	6	-0-	-0-	-0-	6	1			N	-0-					128
*03	1	X	1	-0-	-0-	-0-	1	1			N	-0-					128

SCARBOROUGH WELL #: 1H RRCID -> 268497 COMPL. DATE 12/06/2012 TOTAL DEPTH 13377 PERF.13329 - 18011

10	3689	X	3306	-0-	-383	-0-	59	1	3188	3	N	54	1	0	107	1	47
							59	9									
11	3570	X	2831	-0-	-739	-0-	51	1	2740	3	N	35					82
							1	4	39	9							
12	3689	X	2569	-0-	-1120	-0-	47	1	2500	3	N	20	2	0			100
							22	9									
01	3689	X	2543	-0-	-1146	-0-	50	1	2450	3	N	39	2	0			137
							43	9									
02	3108	X	2311	-0-	-797	-0-	45	1	2264	3	N	2	2	0			137
							2	9									
03	3317	X	2662	-0-	-655	-0-	58	1	2601	3	N	3	3	0			137
							3	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
WK GU 8 WELL #: 1H RRCID -> 268997 COMPL. DATE 11/16/2012 TOTAL DEPTH 10158 PERF.10803 - 15404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	5					145
11	1094	N	1094	-0-	-0-	-0-	16	1	844	3	N	213	185	1			173
							234	9									
12	30	N	30	-0-	-0-	-0-	1	1	28	3	N	1	1	0			173
							1	9									
01	636	N	636	-0-	-0-	-0-	8	1	399	3	N	107					280
							111	4	118	9							
02	644	N	65	-0-	-579	-0-	1	1	64	3	N	-0-					280
*03	666	N	666	-0-	-0-	-0-	15	1	651	3	N	-0-					280

HOUSE UNIT 1 WELL #: 1H RRCID -> 269628 COMPL. DATE 12/21/2012 TOTAL DEPTH 12719 PERF.13130 - 16537

10	6293	X	5005	-0-	-1288	-0-	91	1	4914	3	N	-0-					212
11	5340	X	5043	-0-	-297	-0-	93	1	4949	3	N	-0-					212
							1	4									
12	4991	X	4855	-0-	-136	-0-	90	1	4765	3	N	-0-					212
01	4991	X	4273	-0-	-718	-0-	85	1	4188	3	N	-0-					212
02	4704	X	3841	-0-	-863	-0-	75	1	3766	3	N	-0-					212
03	5208	X	280	-0-	-4928	-0-	5	1	242	3	N	-0-					212
							33	4									

FORREST WHEELER 'B' WELL #: 4H RRCID -> 269630 COMPL. DATE 11/24/2012 TOTAL DEPTH 11701 PERF.12000 - 15962

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170
12	14B2 EXT		209	-0-	209	209	3	1	206	9	N	187	187	1			170
01	14B2 EXT		260	-0-	260	469	4	1	210	3	N	42					212
							46	9									
02	14B2 EXT		137	-0-	137	606	3	1	134	3	N	-0-					212
*03	705	X	99	-0-	-606	-0-	2	1	97	3	N	-0-					212

WK GU 9 WELL #: 1H RRCID -> 269632 COMPL. DATE 03/17/2013 TOTAL DEPTH 10618 PERF.11000 - 15554

10	4836	X	2445	-0-	-2391	-0-	36	1	1965	3	N	283	280	1			165
							133	4	311	9							
11	3720	X	2782	-0-	-938	-0-	44	1	2330	3	N	239	192	1			212
							145	4	263	9							
12	2244	X	2244	-0-	-0-	-0-	37	1	1938	3	N	152	116	1			248
							102	4	167	9							
01	2449	X	2431	-0-	-18	-0-	45	1	2197	3	N	112	152	1			208
							66	4	123	9							
02	3632	X	3632	-0-	-0-	-0-	62	1	3133	3	N	177					385
							242	4	195	9							
03	2883	X	53	-0-	-2830	-0-	1	1	49	3	N	2	1	0	190	1	196
							1	4	2	9							

FORREST WHEELER 'B' WELL #: 3H RRCID -> 269922 COMPL. DATE 11/24/2012 TOTAL DEPTH 12048 PERF.12141 - 16788

10	0	X	-0-	-0-	-0-	-0-					N	-0-					242
11	0	X	-0-	-0-	-0-	-0-					N	-0-					242
12	14B2 EXT		-0-	-0-	-0-	-0-					N	13					255
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
ZAVISCH NORTH UNIT 2 WELL #: 1H RRCID -> 270029 COMPL. DATE 01/21/2013 TOTAL DEPTH 12742 PERF.12946 - 19008

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4182	-0-	-716	-0-	76	1	4105	3	N	1	1	0			243
							1	9									
11	4680	X	4445	-0-	-235	-0-	82	1	4361	3	N	1	1	0			243
							1	4	1	9							
12	5456	X	4391	-0-	-1065	-0-	82	1	4308	3	N	1	1	0			243
							1	9									
01	5456	X	4090	-0-	-1366	-0-	82	1	4007	3	N	1	1	0			243
							1	9									
02	4928	X	3873	-0-	-1055	-0-	75	1	3796	3	N	2	2	0			243
							2	9									
03	4588	X	4354	-0-	-234	-0-	96	1	4255	3	N	3	3	0			243
							3	9									

ZAVISCH NORTH UNIT 1 WELL #: 1H RRCID -> 270052 COMPL. DATE 01/24/2013 TOTAL DEPTH 12218 PERF.12817 - 19033

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2017	-0-	-1052	-0-	34	1	1799	3	N	167	2	0	181	1	87
							184	9									
11	3758	X	3758	-0-	-0-	-0-	64	1	3426	3	N	243	3	0	249	1	78
							1	4	267	9							
12	3348	X	3348	-0-	-0-	-0-	57	1	3007	3	N	258	6	0	263	1	67
							284	9									
01	2492	X	2492	-0-	-0-	-0-	48	1	2332	3	N	102	7	0	90	1	72
							112	9									
02	3500	X	2420	-0-	-1080	-0-	47	1	2367	3	N	5	5	0			72
							6	9									
03	3875	X	2638	-0-	-1237	-0-	57	1	2534	3	N	43	7	0	108	1	-0-
							47	9									

DONNELL C WELL #: 2H RRCID -> 270053 COMPL. DATE 01/25/2013 TOTAL DEPTH 11336 PERF.11912 - 16602

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	1908	-0-	-975	-0-	24	1	1275	3	N	554	511	1			153
							609	9									
11	2790	X	1090	-0-	-1700	-0-	13	1	672	3	N	368	1	0	368	1	152
							405	9									
12	1884	X	1884	-0-	-0-	-0-	23	1	1223	3	N	580	393	1			339
							638	9									
01	1922	X	470	-0-	-1452	-0-	3	1	148	3	N	290	1	0	356	1	272
							319	9									
02	1736	X	740	-0-	-996	-0-	14	1	709	3	N	15	287	1			-0-
							17	9									
03	1891	N	1325	-0-	-566	-0-	18	1	793	3	N	467	1	0	466	1	-0-
							514	9									

EDWARDS B WELL #: 5H RRCID -> 270298 COMPL. DATE 03/04/2013 TOTAL DEPTH 11966 PERF.12360 - 18560

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	204	-0-	-3268	-0-	3	1	153	3	N	44	3	0	176	1	176
							48	9									
11	3084	X	3084	-0-	-0-	-0-	48	1	2582	3	N	412	287	1			301
							1	4	453	9							
12	2697	X	2644	-0-	-53	-0-	45	1	2394	3	N	186	3	0	215	1	269
							205	9									
01	3327	X	3327	-0-	-0-	-0-	56	1	2718	3	N	503	3	0	462	1	307
							553	9									
02	2884	X	2268	-0-	-616	-0-	44	1	2220	3	N	4	4	0			307
							4	9									
03	3193	X	2509	-0-	-684	-0-	51	1	2276	3	N	165	5	0	467	1	-0-
							182	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

DILWORTH WELL #: 14H RRCID -> 270655 COMPL. DATE 04/30/2014 TOTAL DEPTH 11173 PERF.12051 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					131
11	0	X	-0-	-0-	-0-	-0-					N	-0-					131
12	0	X	-0-	-0-	-0-	-0-					N	56					187
01	3492	X	3492	-0-	-0-	-0-	2418	3	1074	9	N	976					1163
02	0	X	-0-	-0-	-0-	-0-					N	2	2	0			1163
03	0	X	-0-	-0-	-0-	-0-					N	-0-					1163

LOWRY UNIT 2 WELL #: 1H RRCID -> 271140 COMPL. DATE 04/18/2013 TOTAL DEPTH 11106 PERF.11411 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DILWORTH WELL #: 16H RRCID -> 271149 COMPL. DATE 04/23/2013 TOTAL DEPTH 11141 PERF.11723 - 18474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1992	X	1992	-0-	-0-	-0-	1522	3	470	9	N	427	544	1			84
11	1947	X	1947	-0-	-0-	-0-	1356	3	591	9	N	537	490	1			131
12	1173	X	1173	-0-	-0-	-0-	977	3	196	9	N	178	242	1			67
01	3086	X	3086	-0-	-0-	-0-	2556	3	530	9	N	482	418	1			131
02	0	X	-0-	-0-	-0-	-0-					N	100	2	0	229	1	-0-
*03	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-

DILWORTH WELL #: 6H RRCID -> 271562 COMPL. DATE 05/24/2013 TOTAL DEPTH 10740 PERF.11374 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	777	X	777	-0-	-0-	-0-	11	1	619	3	N	134	137	1			240
							147	9									
11	196	X	196	-0-	-0-	-0-	2	1	85	3	N	99	45	1			294
							109	9									
12	1242	X	1242	-0-	-0-	-0-	19	1	1085	3	N	125	128	1			291
							138	9									
01	122	X	122	-0-	-0-	-0-	1	1	37	3	N	76	90	1			277
							84	9									
02	167	X	167	-0-	-0-	-0-	3	1	164	3	N	-0-	71	1			206
*03	291	X	291	-0-	-0-	-0-	6	1	285	3	N	-0-					206

BROWN-DYKE UNIT 3 WELL #: 2H RRCID -> 271743 COMPL. DATE 12/07/2013 TOTAL DEPTH 11179 PERF.11605 - 17500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2015	-0-	-1023	-0-	36	1	1961	3	Y	16	4	0	25	1	27
							18	9									
11	2490	X	1537	-0-	-953	-0-	28	1	1473	3	Y	33	3	0	38	1	19
							36	9									
12	2263	X	2016	-0-	-247	-0-	37	1	1954	3	Y	23	2	0	27	1	13
							25	9									
01	2263	X	2122	-0-	-141	-0-	42	1	2037	3	Y	39	4	0	27	1	21
							43	9									
02	2044	X	1757	-0-	-287	-0-	34	1	1719	3	Y	4	4	0			21
							4	9									
03	2015	X	1666	-0-	-349	-0-	36	1	1607	3	Y	21	5	0	37	1	-0-
							23	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
BROWN-DYKE UNIT 3 WELL #: 1H RRCID -> 271745 COMPL. DATE 02/18/2014 TOTAL DEPTH 11176 PERF.11575 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20708	X	18599	-0-	-2109	-0-	334	1	18095	3	Y	154	24	0	148	1	215
							1	4	169	9							
11	17370	X	15550	-0-	-1820	-0-	279	1	14936	3	Y	304	18	0	314	1	187
							1	4	334	9							
12	22475	X	17989	-0-	-4486	-0-	330	1	17385	3	Y	249	17	0	276	1	143
							274	9									
01	22475	X	16988	-0-	-5487	-0-	334	1	16340	3	Y	285	23	0	248	1	157
							314	9									
02	20300	X	14421	-0-	-5879	-0-	281	1	14117	3	Y	21	21	0			157
							23	9									
03	18600	X	15313	-0-	-3287	-0-	331	1	14774	3	Y	189	27	0	319	1	-0-
							208	9									

DILWORTH WELL #: 15H RRCID -> 271794 COMPL. DATE 04/23/2013 TOTAL DEPTH 11128 PERF.11557 - 18665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1876	X	1876	-0-	-0-	-0-	1407	3	469	9	N	426	334	1			329
11	1776	X	1776	-0-	-0-	-0-	1472	3	304	9	N	276	122	1			483
12	946	X	946	-0-	-0-	-0-	946	3			N	-0-	188	1			295
01	3305	X	3305	-0-	-0-	-0-	2667	3	638	9	N	580	546	1			329
02	0	X	-0-	-0-	-0-	-0-					N	257	2	0	584	1	-0-
*03	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-

KAREN WHEELER UNIT 2 WELL #: 2H RRCID -> 272014 COMPL. DATE 10/23/2013 TOTAL DEPTH 12031 PERF.12461 - 20233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3925	X	3925	-0-	-0-	-0-	66	1	3571	3	Y	262	317	1			429
							288	9									
11	2580	X	1865	-0-	-715	-0-	32	1	1725	3	Y	98	226	1			301
							108	9									
12	2666	X	2230	-0-	-436	-0-	33	1	1894	3	Y	275	169	1			407
							303	9									
01	2952	X	2952	-0-	-0-	-0-	49	1	2389	3	Y	467	200	1			674
							514	9									
*02	2807	X	2807	-0-	-0-	-0-	54	1	2753	3	Y	-0-	67	1			607
03	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT					607

FORREST WHEELER 'B' WELL #: 11H RRCID -> 272626 COMPL. DATE 08/24/2013 TOTAL DEPTH 11562 PERF.12091 - 17032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	958	N	958	-0-	-0-	-0-	705	3	253	9	Y	230	1	0	269	1	113
11	2280	N	645	-0-	-1635	-0-	457	3	188	9	Y	171	1	0	134	1	149
12	1426	N	612	-0-	-814	-0-	461	3	151	9	Y	137	211	1			75
01	961	N	635	-0-	-326	-0-	381	3	254	9	Y	231	151	1			155
02	616	N	-0-	-0-	-616	-0-					Y	-0-					155
03	620	N	-0-	-0-	-620	-0-					Y	-0-					155

DILWORTH WELL #: 28H RRCID -> 272631 COMPL. DATE 12/27/2013 TOTAL DEPTH 11339 PERF.11613 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					399
11	0	X	-0-	-0-	-0-	-0-					N	-0-					399
12	0	X	-0-	-0-	-0-	-0-					N	-0-					399
01	0	X	-0-	-0-	-0-	-0-					N	-0-					399
02	0	X	-0-	-0-	-0-	-0-					N	-0-					399
03	0	X	-0-	-0-	-0-	-0-					N	-0-					399

WILLIE GL UNIT 2 WELL #: 1H RRCID -> 272740 COMPL. DATE 04/26/2014 TOTAL DEPTH 10828 PERF.11816 - 16768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					114
11 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					114
12 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					114
01 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					114
02 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					114
03 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					114

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
WILLIE GL UNIT 1 WELL #: 1H RRCID -> 272753 COMPL. DATE 05/09/2014 TOTAL DEPTH 10819 PERF.10705 - 16648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195

DONNELL MINERALS 1 UNIT WELL #: 4H RRCID -> 272769 COMPL. DATE 05/15/2014 TOTAL DEPTH 12087 PERF.11989 - 17882

10	2616	X	2616	-0-	-0-	-0-	44	1	2387	3	Y	168	4	0	195	1	87
							185	9									
11	2550	X	2094	-0-	-456	-0-	35	1	1880	3	Y	163	3	0	100	1	147
							179	9									
12	2635	X	2391	-0-	-244	-0-	44	1	2330	3	Y	15	3	0			159
							17	9									
01	2846	X	2846	-0-	-0-	-0-	47	1	2306	3	Y	448	4	0	495	1	108
							493	9									
02	2380	X	1641	-0-	-739	-0-	30	1	1544	3	Y	4	4	0			108
							63	4	4	9							
*03	2763	X	2763	-0-	-0-	-0-	58	1	2578	3	Y	115	4	0	219	1	-0-
							127	9									

GLADYS WHEELER A WELL #: 5H RRCID -> 272793 COMPL. DATE 03/31/2014 TOTAL DEPTH 12101 PERF.12041 - 18116

10	1333	N	1055	-0-	-278	-0-	14	1	759	3	N	256	290	1			130
							282	9									
11	1621	N	1621	-0-	-0-	-0-	24	1	1267	3	N	300	232	1			198
							330	9									
12	1676	N	1676	-0-	-0-	-0-	24	1	1276	3	N	342	1	0	392	1	147
							376	9									
01	1673	N	1673	-0-	-0-	-0-	25	1	1213	3	N	395	1	0	200	1	341
							435	9									
02	1512	N	532	-0-	-980	-0-	10	1	521	3	N	1	1	0	39	1	302
							1	9									
03	1674	N	2	-0-	-1672	-0-	2	3			N	-0-	302	1			-0-

FORREST WHEELER 'B' WELL #: 12H RRCID -> 273206 COMPL. DATE 06/25/2014 TOTAL DEPTH 12124 PERF.12040 - 17424

10	6045	X	1121	-0-	-4924	-0-	1064	3	3	4	Y	49	2	0			239
							54	9									
11	4740	X	1085	-0-	-3655	-0-	1079	3	5	4	Y	1	1	0			239
							1	9									
12	1333	X	1223	-0-	-110	-0-	1219	3	3	4	Y	1	1	0			239
							1	9									
01	1333	X	970	-0-	-363	-0-	764	3	205	4	Y	1	1	0			239
							1	9									
02	1092	X	1076	-0-	-16	-0-	929	3	146	4	Y	1	1	0			239
							1	9									
03	1209	X	1101	-0-	-108	-0-	1094	3	6	4	Y	1	1	0			239
							1	9									

DILWORTH WELL #: 3H RRCID -> 273435 COMPL. DATE 12/20/2013 TOTAL DEPTH 11308 PERF.11761 - 16852

10	195	X	195	-0-	-0-	-0-	194	3	1	9	N	1	1	0			510
11	627	X	627	-0-	-0-	-0-	627	3			N	-0-					510
12	427	X	427	-0-	-0-	-0-	426	3	1	9	N	1	1	0			510
01	465	X	465	-0-	-0-	-0-	464	3	1	9	N	1	1	0			510
02	375	X	375	-0-	-0-	-0-	374	3	1	9	N	1	1	0			510
*03	93	X	93	-0-	-0-	-0-	92	3	1	9	N	1	1	0			510

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
DILWORTH WELL #: 12H RRCID -> 273563 COMPL. DATE 05/16/2014 TOTAL DEPTH 10944 PERF.11371 - 15554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	839	X	839	-0-	-0-	-0-	626	3	4	4	N	190	151	1			91
							209	9									
11	492	X	492	-0-	-0-	-0-	368	3	2	4	N	111	158	1			44
							122	9									
12	468	X	468	-0-	-0-	-0-	329	3	139	9	N	126	104	1			66
01	356	X	356	-0-	-0-	-0-	282	3	74	9	N	67	104	1			29
02	149	X	149	-0-	-0-	-0-	132	3	17	9	N	15	44	1			-0-
*03	66	X	66	-0-	-0-	-0-	46	3	20	9	N	18	18	1			-0-

DILWORTH WELL #: 22H RRCID -> 273572 COMPL. DATE 05/16/2014 TOTAL DEPTH 10942 PERF.11287 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1065	X	1065	-0-	-0-	-0-	774	3	5	4	N	260	416	1			124
							286	9									
11	1587	X	1587	-0-	-0-	-0-	1100	3	5	4	N	438	1	0	388	1	173
							482	9									
12	1884	X	1884	-0-	-0-	-0-	1424	3	460	9	N	418	1	0	371	1	219
01	1658	X	1658	-0-	-0-	-0-	1174	3	1	4	N	439	1	0	469	1	188
							483	9									
02	758	X	758	-0-	-0-	-0-	626	3	2	4	N	118	1	0	305	1	-0-
							130	9									
*03	475	X	475	-0-	-0-	-0-	283	3	1	4	N	174	1	0	173	1	-0-
							191	9									

GLADYS WHEELER A WELL #: 8H RRCID -> 273581 COMPL. DATE 03/31/2014 TOTAL DEPTH 12038 PERF.12066 - 17049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1148	-0-	-743	-0-	15	1	839	3	N	267	354	1			136
							294	9									
11	1830	X	1554	-0-	-276	-0-	23	1	1213	3	N	289	234	1			191
							318	9									
12	1891	X	1324	-0-	-567	-0-	19	1	993	3	N	284	1	0	352	1	122
							312	9									
01	1364	X	1128	-0-	-236	-0-	16	1	778	3	N	304	1	0	163	1	262
							334	9									
02	1456	X	652	-0-	-804	-0-	12	1	639	3	N	1	1	0	30	1	232
							1	9									
*03	2747	X	2747	-0-	-0-	-0-	59	1	2632	3	N	51	283	1			-0-
							56	9									

DILWORTH WELL #: 37H RRCID -> 273584 COMPL. DATE 09/24/2014 TOTAL DEPTH 11569 PERF.11813 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1656	-0-	-731	-0-	25	1	1377	3	Y	231	2	0	306	1	99
							254	9									
11	2310	X	1845	-0-	-465	-0-	30	1	1585	3	Y	209	1	0	174	1	133
							230	9									
12	2387	X	1269	-0-	-1118	-0-	21	1	1090	3	Y	144	1	0	144	1	132
							158	9									
01	3112	X	3112	-0-	-0-	-0-	52	1	2521	3	Y	490	526	1			96
							539	9									
02	1910	X	1910	-0-	-0-	-0-	34	1	1719	3	Y	143	1	0	238	1	-0-
							157	9									
*03	2322	X	2322	-0-	-0-	-0-	44	1	1949	3	Y	299	299	1			-0-
							329	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
BROWN-TRUSTS UNIT 4 WELL #: 2H RRCID -> 273595 COMPL. DATE 06/20/2014 TOTAL DEPTH 11384 PERF.11456 - 15939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15128	X	14104	-0-	-1024	-0-	252	1	13612	3	N	145	15	0	119	1	120
							80	4	160	9							
11	13560	X	12541	-0-	-1019	-0-	228	1	12132	3	N	103	14	0			209
							68	4	113	9							
12	13945	X	13945	-0-	-0-	-0-	256	1	13489	3	N	114	14	0	195	1	114
							75	4	125	9							
01	14105	X	13856	-0-	-249	-0-	273	1	13371	3	N	121	19	0	85	1	131
							79	4	133	9							
02	14179	X	14179	-0-	-0-	-0-	274	1	13764	3	N	17	17	0			131
							122	4	19	9							
03	14105	X	10371	-0-	-3734	-0-	226	1	10052	3	N	26	26	0			131
							64	4	29	9							

WHEELER UNIT 1 WELL #: 2H RRCID -> 273736 COMPL. DATE 03/02/2014 TOTAL DEPTH 12298 PERF.12731 - 17968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	3978	-0-	-982	-0-	3838	3	140	9	N	127	4	0	129	1	120
11	4350	X	3780	-0-	-570	-0-	3651	3	129	9	N	117	1	0	44	1	192
12	4929	X	3958	-0-	-971	-0-	3185	3	773	9	N	703	4	0	648	1	243
01	4929	X	4225	-0-	-704	-0-	3786	3	439	9	N	399	5	0	380	1	257
02	4452	X	1182	-0-	-3270	-0-	1174	3	8	9	N	7	7	0			257
*03	4344	X	4344	-0-	-0-	-0-	4340	3	4	9	N	4	4	0			257

DILWORTH WELL #: 8H RRCID -> 273737 COMPL. DATE 12/27/2013 TOTAL DEPTH 11337 PERF.11680 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	X	398	-0-	-0-	-0-	81	3	317	9	N	288	2	0	294	1	162
11	599	X	599	-0-	-0-	-0-	156	3	443	9	N	403	373	1			192
12	673	X	673	-0-	-0-	-0-	98	3	575	9	N	523	330	1			385
01	444	X	444	-0-	-0-	-0-	51	3	393	9	N	357	301	1			441
02	74	X	74	-0-	-0-	-0-	74	3			N	-0-	359	1			82
*03	7	X	7	-0-	-0-	-0-	7	3			N	-0-					82

DONNELL MINERALS 1 UNIT WELL #: 5H RRCID -> 274302 COMPL. DATE 05/15/2014 TOTAL DEPTH 12060 PERF.12166 - 16577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	831	-0-	-2269	752	14	1	753	3	Y	58	2	0	87	1	30
							64	9									
11	1505	N	753	-0-	-752	-0-	13	1	674	3	Y	60	1	0	35	1	54
							66	9									
12	1302	N	928	-0-	-374	-0-	17	1	896	3	Y	14	1	0			67
							15	9									
01	984	N	984	-0-	-0-	-0-	17	1	833	3	Y	122	2	0	158	1	29
							134	9									
02	703	N	703	-0-	-0-	-0-	13	1	689	3	Y	1	1	0			29
							1	9									
*03	1006	N	1006	-0-	-0-	-0-	21	1	942	3	Y	39	2	0	66	1	-0-
							43	9									

KAREN WHEELER UNIT 2 WELL #: 1H RRCID -> 274701 COMPL. DATE 10/23/2013 TOTAL DEPTH 12039 PERF.12570 - 19628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					205
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					205
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					205
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					205
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					205

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
GLADYS WHEELER A WELL #: 6H RRCID -> 274717 COMPL. DATE 03/31/2014 TOTAL DEPTH 12034 PERF.11926 - 17124

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1532	-0-	-948	-0-	22	1	1181	3	N	299	377	1			152
							329	9									
11	2400	X	1946	-0-	-454	-0-	28	1	1482	3	N	396	287	1			261
							436	9									
12	2480	X	1780	-0-	-700	-0-	25	1	1331	3	N	385	1	0	480	1	165
							424	9									
01	1674	X	967	-0-	-707	-0-	15	1	710	3	N	220	1	0	195	1	189
							242	9									
02	1820	X	326	-0-	-1494	-0-	6	1	318	3	N	2	1	0	22	1	168
							2	9									
03	2015	X	1088	-0-	-927	-0-	23	1	1034	3	N	28	196	1			-0-
							31	9									

FORREST WHEELER 'B' WELL #: 8H RRCID -> 275137 COMPL. DATE 06/25/2014 TOTAL DEPTH 11833 PERF.12035 - 17283

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	979	-0-	-850	-0-	924	3	3	4	Y	47	1	0			637
							52	9									
11	1770	X	907	-0-	-863	-0-	902	3	4	4	Y	1	1	0			637
							1	9									
12	1209	X	1012	-0-	-197	-0-	1008	3	3	4	Y	1	1	0			637
							1	9									
01	1209	X	550	-0-	-659	-0-	440	3	109	4	Y	1	1	0			637
							1	9									
02	924	X	691	-0-	-233	-0-	594	3	96	4	Y	1	1	0			637
							1	9									
03	1023	N	707	-0-	-316	-0-	690	3	16	4	Y	1	1	0			637
							1	9									

FORREST WHEELER 'B' WELL #: 9H RRCID -> 275142 COMPL. DATE 06/26/2014 TOTAL DEPTH 11679 PERF.12036 - 17377

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	917	-0-	-1222	-0-	862	3	2	4	Y	48	1	0			167
							53	9									
11	2070	X	801	-0-	-1269	-0-	797	3	3	4	Y	1	1	0			167
							1	9									
12	1178	X	954	-0-	-224	-0-	951	3	2	4	Y	1	1	0			167
							1	9									
01	1178	X	711	-0-	-467	-0-	585	3	125	4	Y	1	1	0			167
							1	9									
02	924	X	882	-0-	-42	-0-	774	3	107	4	Y	1	1	0			167
							1	9									
03	961	N	937	-0-	-24	-0-	915	3	21	4	Y	1	1	0			167
							1	9									

FORREST WHEELER 'B' WELL #: 13H RRCID -> 275158 COMPL. DATE 06/26/2014 TOTAL DEPTH 12126 PERF.12100 - 17154

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	1559	-0-	-1696	-0-	889	3	3	4	Y	606	1	0	658	1	176
							667	9									
11	3150	X	1573	-0-	-1577	-0-	902	3	4	4	Y	606	1	0	704	1	77
							667	9									
12	2015	X	1955	-0-	-60	-0-	1011	3	3	4	Y	855	1	0	795	1	136
							941	9									
01	1860	X	1138	-0-	-722	-0-	531	3	121	4	Y	442	1	0	504	1	73
							486	9									
02	1680	X	1499	-0-	-181	-0-	789	3	161	4	Y	499	1	0	571	1	-0-
							549	9									
03	1953	X	1400	-0-	-553	-0-	777	3	18	4	Y	550	1	0	549	1	-0-
							605	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
FORREST WHEELER 'B' WELL #: 14H RRCID -> 275159 COMPL. DATE 06/25/2014 TOTAL DEPTH 12102 PERF.12097 - 17214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	1080	-0-	-377	-0-	752	3	2	4	Y	296	1	0	320	1	86
							326	9									
11	1410	X	964	-0-	-446	-0-	643	3	3	4	Y	289	1	0	337	1	37
							318	9									
12	1457	X	1328	-0-	-129	-0-	799	3	2	4	Y	479	1	0	439	1	76
							527	9									
01	1457	X	1057	-0-	-400	-0-	536	3	123	4	Y	362	1	0	377	1	60
							398	9									
02	1120	X	1095	-0-	-25	-0-	660	3	99	4	Y	305	1	0	364	1	-0-
							336	9									
03	1333	N	1166	-0-	-167	-0-	814	3	23	4	Y	299	1	0	298	1	-0-
							329	9									

DILWORTH WELL #: 35H RRCID -> 275878 COMPL. DATE 10/25/2014 TOTAL DEPTH 11448 PERF.12168 - 16900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1934	-0-	-143	-0-	479	1	1306	3	Y	135	1	0	132	1	49
							149	9									
11	1830	N	1712	-0-	-118	-0-	506	1	1059	3	Y	134	1	0	155	1	27
							147	9									
12	1984	N	1229	-0-	-755	-0-	186	1	912	3	Y	119	1	0	88	1	57
							131	9									
01	2246	N	2246	-0-	-0-	-0-	570	1	1483	3	Y	175	1	0	164	1	67
							193	9									
02	1802	N	1802	-0-	-0-	-0-	456	1	1194	3	Y	131	1	0	179	1	18
							8	4	144	9							
*03	2294	N	2294	-0-	-0-	-0-	607	1	1486	3	Y	175	1	0	192	1	-0-
							8	4	193	9							

FORREST WHEELER 'B' WELL #: 5H RRCID -> 275895 COMPL. DATE 08/26/2013 TOTAL DEPTH 11566 PERF.12129 - 16975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	989	X	989	-0-	-0-	-0-	529	3	58	4	Y	365	289	1			180
							402	9									
11	1560	X	772	-0-	-788	-0-	434	3	23	4	Y	286	216	1			250
							315	9									
12	1612	X	1075	-0-	-537	-0-	605	3	63	4	Y	370	419	1			201
							407	9									
01	1612	X	1427	-0-	-185	-0-	259	3	934	4	Y	213	271	1			143
							234	9									
02	728	N	-0-	-0-	-728	-0-					Y	-0-					143
03	1085	N	-0-	-0-	-1085	-0-					Y	-0-					143

DILWORTH WELL #: 33H RRCID -> 276345 COMPL. DATE 07/10/2014 TOTAL DEPTH 11586 PERF.11976 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	2612	-0-	-3464	-0-	1828	1	555	3	Y	208	158	0			124
							229	9									
11	5880	X	1473	-0-	-4407	-0-	221	1	943	3	Y	281	287	0			118
							309	9									
12	6076	X	3182	-0-	-2894	-0-	573	1	2397	3	Y	193	253	0			58
							212	9									
01	4650	X	2106	-0-	-2544	-0-	597	1	1376	3	Y	121	116	0			63
							133	9									
*02	2352	X	1550	-0-	-802	-0-	537	1	893	3	Y	103	166	0			-0-
							7	4	113	9							
03	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
DILWORTH WELL #: 31H RRCID -> 276678 COMPL. DATE 07/10/2014 TOTAL DEPTH 11522 PERF.11665 - 18830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					218
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					218
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DILWORTH WELL #: 34H RRCID -> 276925 COMPL. DATE 10/25/2014 TOTAL DEPTH 11500 PERF.11726 - 16863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2474	X	2474	-0-	-0-	-0-	606	1	1650	3	Y	198	1	0	177	1	72
							218	9									
11	2066	X	2066	-0-	-0-	-0-	618	1	1264	3	Y	167	1	0	204	1	34
							184	9									
12	1599	X	1599	-0-	-0-	-0-	233	1	1180	3	Y	169	1	0	120	1	82
							186	9									
01	2600	N	2600	-0-	-0-	-0-	642	1	1713	3	Y	223	1	0	218	1	86
							245	9									
02	1619	N	1619	-0-	-0-	-0-	442	1	1065	3	Y	98	1	0	169	1	14
							4	4	108	9							
*03	2145	N	2145	-0-	-0-	-0-	578	1	1409	3	Y	140	1	0	153	1	-0-
							4	4	154	9							

DILWORTH WELL #: 36H RRCID -> 276928 COMPL. DATE 10/25/2014 TOTAL DEPTH 11411 PERF.11658 - 16843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4999	-0-	-581	-0-	1094	1	2938	3	Y	879	2	0	941	1	320
							967	9									
11	5400	X	5044	-0-	-356	-0-	1294	1	2604	3	Y	1042	2	0	1148	1	212
							1146	9									
12	5487	X	2629	-0-	-2858	-0-	361	1	1734	3	Y	485	1	0	461	1	235
							534	9									
01	5487	X	5107	-0-	-380	-0-	1154	1	2929	3	Y	931	1	0	805	1	360
							1024	9									
02	4956	X	4357	-0-	-599	-0-	1153	1	2514	3	Y	603	2	0	876	1	85
							27	4	663	9							
03	5208	X	4961	-0-	-247	-0-	1225	1	2938	3	Y	705	3	0	787	1	-0-
							22	4	776	9							

GLADYS WHEELER A WELL #: 9H RRCID -> 276989 COMPL. DATE 06/26/2015 TOTAL DEPTH 12075 PERF.12070 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8682	X	8682	-0-	-0-	-0-	563	1	3892	3	N	3700	6	0	3842	1	56
							157	4	4070	9							
11	7620	X	6624	-0-	-996	-0-	466	1	3437	3	N	2474	2	0	2394	1	134
							2721	9									
12	7874	X	2823	-0-	-5051	-0-	126	1	1700	3	N	906	2	0	854	1	184
							997	9									
01	7874	X	7465	-0-	-409	-0-	421	1	5536	3	N	1371	1	0	1462	1	92
							1508	9									
02	7112	X	4385	-0-	-2727	-0-	422	1	3203	3	N	667	4	0	755	1	-0-
							26	4	734	9							
03	7874	X	4074	-0-	-3800	-0-	461	1	2888	3	N	625	4	0	621	1	-0-
							37	4	688	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
DONNELL MINERALS 1 UNIT WELL #: 2H RRCID -> 277308 COMPL. DATE 05/28/2015 TOTAL DEPTH 11994 PERF.11896 - 15769

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	5115	X	4773	-0-		-342	-0-		89	1	4330	3	Y	322	3	0	247	1	105
									354	9									
11	4595	X	4595	-0-		-0-	-0-		101	1	4147	3	Y	315	4	0	323	1	93
									347	9									
12	5457	X	5457	-0-		-0-	-0-		127	1	4909	3	Y	383	4	0	415	1	57
									421	9									
01	4774	X	4158	-0-		-616	-0-		161	1	3613	3	Y	265	6	0	270	1	46
									92	4	292	9							
02	4427	X	4427	-0-		-0-	-0-		168	1	4038	3	Y	171	4	0	213	1	-0-
									33	4	188	9							
03	5115	X	5077	-0-		-38	-0-		126	1	4571	3	Y	293	6	0	287	1	-0-
									58	4	322	9							

STS C NORTH UNIT X WELL #: 11H RRCID -> 277532 COMPL. DATE 11/27/2015 TOTAL DEPTH 11019 PERF.11387 - 17316

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-

DONNELL MINERALS 1 UNIT WELL #: 3H RRCID -> 277552 COMPL. DATE 05/28/2015 TOTAL DEPTH 12070 PERF.11958 - 16683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	4371	X	4302	-0-		-69	-0-		118	1	3859	3	Y	295	3	0	249	1	96
									325	9									
11	4230	X	1534	-0-		-2696	-0-		30	1	1351	3	Y	139	3	0	191	1	41
									153	9									
12	4371	X	4204	-0-		-167	-0-		80	1	3824	3	Y	273	1	0	272	1	41
									300	9									
01	4371	X	3676	-0-		-695	-0-		103	1	3234	3	Y	308	4	0	291	1	54
									339	9									
02	3892	X	3325	-0-		-567	-0-		63	1	3000	3	Y	99	4	0	149	1	-0-
									153	4	109	9							
03	4309	X	4268	-0-		-41	-0-		69	1	3935	3	Y	204	5	0	199	1	-0-
									40	4	224	9							

GLADYS WHEELER UNIT 4 WELL #: 15H RRCID -> 277607 COMPL. DATE 06/25/2015 TOTAL DEPTH 12049 PERF.12008 - 18082

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	8153	X	3362	-0-		-4791	-0-		366	1	2731	3	N	149	5	0	213	1	131
									101	4	164	9							
11	7890	X	3168	-0-		-4722	-0-		315	1	2443	3	N	373	2	0	341	1	161
									410	9									
12	8153	X	2129	-0-		-6024	-0-		111	1	1871	3	N	134	2	0	84	1	209
									147	9									
01	7311	X	7311	-0-		-0-	-0-		449	1	6107	3	N	686	1	0	696	1	198
									755	9									
02	3752	X	3268	-0-		-484	-0-		394	1	2632	3	N	200	4	0	394	1	-0-
									22	4	220	9							
03	3348	X	2629	-0-		-719	-0-		358	1	1960	3	N	29	3	0	26	1	-0-
									279	4	32	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
EDWARDS WELL #: 2H RRCID -> 277690 COMPL. DATE 08/26/2015 TOTAL DEPTH 11813 PERF.12071 - 17368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2231	X	2231	-0-	-0-	-0-	2026	3	205	9	Y	186	178	1			147
11	2580	X	2339	-0-	-241	-0-	1941	3	398	9	Y	362	368	1			141
12	2771	X	2771	-0-	-0-	-0-	2334	3	437	9	Y	397	435	1			103
01	4255	X	4255	-0-	-0-	-0-	3760	3	495	9	Y	450	410	1			143
02	2464	X	1271	-0-	-1193	-0-	1270	3	1	9	Y	1	1	0			143
*03	3292	X	3292	-0-	-0-	-0-	3128	3	25	4	Y	126	269	1			-0-
							139	9									

EDWARDS WELL #: 8H RRCID -> 277801 COMPL. DATE 08/26/2015 TOTAL DEPTH 11804 PERF.11963 - 17412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22	X	22	-0-	-0-	-0-	21	3	1	9	Y	1	6	1			1
11	121	X	121	-0-	-0-	-0-	110	3	11	9	Y	10	7	1			4
12	214	X	214	-0-	-0-	-0-	50	3	164	9	Y	149	114	1			39
01	66	X	66	-0-	-0-	-0-	58	3	8	9	Y	7	44	1			2
02	379	X	379	-0-	-0-	-0-	213	3	166	4	Y	-0-					2
*03	44	X	44	-0-	-0-	-0-	43	3	1	9	Y	1	3	1			-0-

STS C NORTH UNIT X WELL #: 13H RRCID -> 278054 COMPL. DATE 11/11/2015 TOTAL DEPTH 10995 PERF.11565 - 16633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					223
11	0	X	-0-	-0-	-0-	-0-					N	-0-					223
12	0	X	-0-	-0-	-0-	-0-					N	-0-					223
01	0	X	-0-	-0-	-0-	-0-					N	-0-					223
02	0	X	-0-	-0-	-0-	-0-					N	-0-					223
03	0	X	-0-	-0-	-0-	-0-					N	-0-					223

STS C NORTH UNIT X WELL #: 12H RRCID -> 278748 COMPL. DATE 11/27/2015 TOTAL DEPTH 11055 PERF.11377 - 16885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GLADYS WHEELER UNIT 4 WELL #: 16H RRCID -> 278749 COMPL. DATE 06/26/2015 TOTAL DEPTH 12073 PERF.12329 - 18156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5143	-0-	-1398	-0-	566	1	4166	3	N	235	7	0	254	1	207
							152	4	259	9							
11	6330	X	4659	-0-	-1671	-0-	520	1	3640	3	N	454	3	0	462	1	196
							499	9									
12	6541	X	2745	-0-	-3796	-0-	152	1	2459	3	N	122	2	0	102	1	214
							134	9									
01	6910	X	6910	-0-	-0-	-0-	448	1	5794	3	N	607	2	0	644	1	175
							668	9									
02	5124	X	3287	-0-	-1837	-0-	353	1	2705	3	N	190	4	0	361	1	-0-
							20	4	209	9							
03	5146	X	4233	-0-	-913	-0-	600	1	3436	3	N	165	3	0	162	1	-0-
							15	4	182	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
WK GU 11 WELL #: 1H RRCID -> 285449 COMPL. DATE 08/22/2012 TOTAL DEPTH 10116 PERF.10540 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0-	-0-	5	1	248	3	N	121	2	0	109	1	417
							133	9									
11	1170	N	1052	-0-	-118	-0-	8	1	421	3	N	566	461	1			522
							623	9									
12	1364	N	1258	-0-	-106	-0-	18	1	983	3	N	234	509	1			247
							257	9									
01	882	N	882	-0-	-0-	-0-	12	1	608	3	N	238	1	0	266	1	218
							262	9									
02	994	N	994	-0-	-0-	-0-	18	1	975	3	N	1	1	0	187	1	31
							1	9									
03	1271	N	20	-0-	-1251	-0-	18	3	2	9	N	2	2	0			31

WK GU 12 WELL #: 1H RRCID -> 285474 COMPL. DATE 08/20/2012 TOTAL DEPTH 10201 PERF.10442 - 14926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	706	-0-	-968	-0-	11	1	598	3	N	88	96	1			307
							97	9									
11	990	X	690	-0-	-300	-0-	10	1	534	3	N	133	237	1			203
							146	9									
12	1023	X	602	-0-	-421	-0-	10	1	542	3	N	45					248
							50	9									
01	1023	X	493	-0-	-530	-0-	7	1	335	3	N	137					385
							151	9									
02	644	N	557	-0-	-87	-0-	10	1	547	3	N	-0-					385
03	589	N	566	-0-	-23	-0-	13	1	552	3	N	1	1	0			385
							1	9									

DILWORTH WELL #: 27H RRCID -> 285619 COMPL. DATE 12/18/2013 TOTAL DEPTH 11355 PERF.11594 - 16824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-	N	-0-	296
11	0	X	-0-	-0-	-0-	-0-	N	-0-	296
12	0	X	-0-	-0-	-0-	-0-	N	-0-	296
01	0	X	-0-	-0-	-0-	-0-	N	-0-	296
02	0	X	-0-	-0-	-0-	-0-	N	-0-	296
03	0	X	-0-	-0-	-0-	-0-	N	-0-	296

DILWORTH WELL #: 32H RRCID -> 285622 COMPL. DATE 07/04/2014 TOTAL DEPTH 11552 PERF.11969 - 17767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2448	X	2448	-0-	-0-	-0-	37	1	2024	3	N	352	2	0	424	1	151
							387	9									
11	2841	X	2841	-0-	-0-	-0-	45	1	2418	3	N	344	2	0	274	1	219
							378	9									
12	1975	X	1975	-0-	-0-	-0-	32	1	1679	3	N	240	1	0	236	1	222
							264	9									
01	4007	X	4007	-0-	-0-	-0-	66	1	3257	3	N	622	1	0	722	1	121
							684	9									
02	2694	X	2694	-0-	-0-	-0-	48	1	2428	3	N	198	2	0	317	1	-0-
							218	9									
*03	3029	X	3029	-0-	-0-	-0-	57	1	2541	3	N	392	392	1			-0-
							431	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
STOREY UNIT 2 WELL #: 1H RRCID -> 285624 COMPL. DATE 01/13/2013 TOTAL DEPTH 10221 PERF.10736 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	293	-0-	-17	-0-	5	1	288	3	N	-0-					244
11	660	N	281	-0-	-379	-0-	5	1	265	3	N	10					254
							11	9									
12	217	N	27	-0-	-190	-0-	16	3	11	9	N	10					264
01	886	N	886	-0-	-0-	-0-	13	1	624	3	N	40					304
							205	4	44	9							
02	252	N	15	-0-	-237	-0-	14	3	1	9	N	1	1	0			304
*03	503	N	503	-0-	-0-	-0-	10	1	453	3	N	-0-					304
							40	4									

DILWORTH WELL #: 7H RRCID -> 285717 COMPL. DATE 07/04/2014 TOTAL DEPTH 11552 PERF.11880 - 18535

10	2174	X	2174	-0-	-0-	-0-	32	1	1745	3	N	361	2	0	425	1	155
							397	9									
11	2612	X	2612	-0-	-0-	-0-	40	1	2123	3	N	408	2	0	301	1	260
							449	9									
12	2759	X	2759	-0-	-0-	-0-	42	1	2153	3	N	513	1	0	297	1	475
							564	9									
01	8334	X	8334	-0-	-0-	-0-	138	1	6751	3	N	1314	1	0	1532	1	256
							1445	9									
02	4400	X	4400	-0-	-0-	-0-	78	1	3958	3	N	331	4	0	583	1	-0-
							364	9									
*03	5072	X	5072	-0-	-0-	-0-	96	1	4279	3	N	634	1	0	633	1	-0-
							697	9									

WK ACE UNIT 1 WELL #: 1H RRCID -> 285731 COMPL. DATE 08/24/2012 TOTAL DEPTH 10096 PERF.10506 - 14957

10	1271	X	710	-0-	-561	-0-	7	1	383	3	N	291	161	1			212
							320	9									
11	1724	X	1724	-0-	-0-	-0-	30	1	1591	3	N	94	164	1			142
							103	9									
12	775	X	618	-0-	-157	-0-	5	1	272	3	N	310	1	0	314	1	137
							341	9									
01	713	N	-0-	-0-	-713	-0-					N	85	90	1			132
02	1596	N	1097	-0-	-499	-0-	20	1	1077	3	N	-0-					132
03	620	N	37	-0-	-583	-0-	1	1	35	3	N	1	1	0	25	1	107
							1	9									

WK UNIT 15 WELL #: 4H RRCID -> 285749 COMPL. DATE 06/28/2013 TOTAL DEPTH 10126 PERF.10335 - 14964

10	899	N	463	-0-	-436	-0-	5	1	279	3	N	163	295	1			230
							179	9									
11	2070	N	636	-0-	-1434	-0-	9	1	502	3	N	114	41	1			303
							125	9									
12	842	N	842	-0-	-0-	-0-	11	1	623	3	N	189	182	1			310
							208	9									
01	465	N	122	-0-	-343	-0-	2	1	98	3	N	20	80	1			250
							22	9									
02	872	N	872	-0-	-0-	-0-	17	1	855	3	N	-0-					250
03	837	N	670	-0-	-167	-0-	13	1	570	3	N	79	1	0	328	1	-0-
							87	9									

STS C - STS NORTH 9 WELL #: 9H RRCID -> 286490 COMPL. DATE 04/20/2019 TOTAL DEPTH 11125 PERF.11512 - 17719

10	18569	X	13047	-0-	-5522	-0-	11674	3	1373	9	N	1248	1248	0			33
11	16710	X	11882	-0-	-4828	-0-	10563	3	1319	9	N	1199	1199	0			33
12	15407	X	11786	-0-	-3621	-0-	10438	3	1348	9	N	1225	1225	0			33
01	9804	X	9804	-0-	-0-	-0-	8319	3	1485	9	N	1350	1350	0			33
02	7888	X	7888	-0-	-0-	-0-	6862	3	1026	9	N	933	933	0			33
*03	8334	X	8334	-0-	-0-	-0-	7363	3	971	9	N	883	883	0			33

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
EDWARDS WELL #: 6H RRCID -> 286553 COMPL. DATE 05/24/2019 TOTAL DEPTH 11746 PERF.12141 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	22289	X	21454	-0-	-835	-0-	19240	3	2214	9	Y	2013	2013	0		45
11	21570	X	17811	-0-	-3759	-0-	16334	3	1477	9	Y	1343	1343	0		45
12	22289	X	15004	-0-	-7285	-0-	13722	3	1282	9	Y	1165	1165	0		45
01	22289	X	16560	-0-	-5729	-0-	15440	3	1120	9	Y	1018	1018	0		45
02	20132	X	14299	-0-	-5833	-0-	13263	3	1036	9	Y	942	942	0		45
03	21452	X	18727	-0-	-2725	-0-	17400	3	1327	9	Y	1206	1206	0		45

EDWARDS WELL #: 5H RRCID -> 286812 COMPL. DATE 05/24/2019 TOTAL DEPTH 11800 PERF.12062 - 18046

10	20367	X	18586	-0-	-1781	-0-	14678	3	3908	9	Y	3553	3553	0		59
11	19710	X	19324	-0-	-386	-0-	16736	3	2588	9	Y	2353	2353	0		59
12	20367	X	12811	-0-	-7556	-0-	10316	3	2495	9	Y	2268	2268	0		59
01	20367	X	15017	-0-	-5350	-0-	13254	3	1763	9	Y	1603	1603	0		59
02	18396	X	10936	-0-	-7460	-0-	9313	3	1623	9	Y	1475	1475	0		59
03	19964	X	14273	-0-	-5691	-0-	12581	3	1692	9	Y	1538	1538	0		59

STS C - STS NORTH 10 WELL #: 10H RRCID -> 287127 COMPL. DATE 04/20/2019 TOTAL DEPTH 10987 PERF.11817 - 19460

10	19313	X	12965	-0-	-6348	-0-	11006	3	1959	9	N	1781	1781	0		39
11	16200	X	11898	-0-	-4302	-0-	9768	3	2130	9	N	1936	1936	0		39
12	15934	X	12981	-0-	-2953	-0-	10790	3	2191	9	N	1992	1992	0		39
01	11526	X	11526	-0-	-0-	-0-	8965	3	2561	9	N	2328	2328	0		39
02	8939	X	8939	-0-	-0-	-0-	7169	3	1770	9	N	1609	1609	0		39
*03	8981	X	8981	-0-	-0-	-0-	7456	3	1525	9	N	1386	1386	0		39

EDWARDS WELL #: 9H RRCID -> 287472 COMPL. DATE 05/24/2019 TOTAL DEPTH 12013 PERF.11938 - 19183

10	20491	X	16635	-0-	-3856	-0-	13917	3	2718	9	Y	2471	2471	0		48
11	19830	X	18614	-0-	-1216	-0-	16765	3	1849	9	Y	1681	1681	0		48
12	20491	X	12925	-0-	-7566	-0-	11047	3	1878	9	Y	1707	1707	0		48
01	19561	X	16054	-0-	-3507	-0-	14759	3	1295	9	Y	1177	1177	0		48
02	17668	X	11946	-0-	-5722	-0-	10758	3	1188	9	Y	1080	1080	0		48
03	19220	X	14134	-0-	-5086	-0-	12684	3	1450	9	Y	1318	1318	0		48

STS C - STS NORTH 7 WELL #: 7H RRCID -> 287478 COMPL. DATE 04/20/2019 TOTAL DEPTH 10923 PERF.11429 - 19375

10	24242	X	15898	-0-	-8344	-0-	13688	3	2210	9	Y	2009	2009	0		28
11	20460	X	15044	-0-	-5416	-0-	12968	3	2076	9	Y	1887	1887	0		28
12	20770	X	14853	-0-	-5917	-0-	12705	3	2148	9	Y	1953	1953	0		28
01	20832	X	12788	-0-	-8044	-0-	10467	3	2321	9	Y	2110	2110	0		28
02	17024	X	10408	-0-	-6616	-0-	8804	3	1604	9	Y	1458	1458	0		28
03	16244	X	11126	-0-	-5118	-0-	9534	3	1592	9	Y	1447	1447	0		28

FORREST WHEELER 'B' WELL #: 16H RRCID -> 287479 COMPL. DATE 08/12/2019 TOTAL DEPTH 11797 PERF.12048 - 17865

10	18693	X	12662	-0-	-6031	-0-	10257	3	2405	9	Y	2186	2184	0		49
11	16800	X	9482	-0-	-7318	-0-	7602	3	1880	9	Y	1709	1708	0		50
12	17360	X	9427	-0-	-7933	-0-	7897	3	1530	9	Y	1391	1390	0		51
01	15779	X	9556	-0-	-6223	-0-	7528	3	2028	9	Y	1844	1844	0		51
02	13076	X	8249	-0-	-4827	-0-	6936	3	1313	9	Y	1194	1194	0		51
03	12648	X	8544	-0-	-4104	-0-	7007	3	1537	9	Y	1397	1397	0		51

FORREST WHEELER 'B' WELL #: 7H RRCID -> 287854 COMPL. DATE 08/12/2019 TOTAL DEPTH 11696 PERF.12118 - 17895

10	15748	X	11243	-0-	-4505	-0-	9129	3	2114	9	Y	1922	1921	0		42
11	13740	X	8424	-0-	-5316	-0-	6698	3	1726	9	Y	1569	1569	0		42
12	14198	X	9171	-0-	-5027	-0-	8140	3	1031	9	Y	937	936	0		43
01	13578	X	8640	-0-	-4938	-0-	6972	3	1668	9	Y	1516	1516	0		43
02	10864	X	8826	-0-	-2038	-0-	7756	3	1070	9	Y	973	973	0		43
03	11253	X	10012	-0-	-1241	-0-	8450	3	1562	9	Y	1420	1420	0		43

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
STS C - STS NORTH 8 WELL #: 8H RRCID -> 288111 COMPL. DATE 04/20/2019 TOTAL DEPTH 10886 PERF.11525 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12679	X	12481	-0-	-198	-0-	10691	3	1790	9	Y	1627	1627	0			30
11	12270	X	11690	-0-	-580	-0-	10039	3	1651	9	Y	1501	1501	0			30
12	12679	X	11589	-0-	-1090	-0-	9850	3	1739	9	Y	1581	1581	0			30
01	12679	X	10140	-0-	-2539	-0-	8300	3	1840	9	Y	1673	1673	0			30
02	11452	X	7873	-0-	-3579	-0-	6601	3	1272	9	Y	1156	1156	0			30
03	12679	X	8002	-0-	-4677	-0-	6914	3	1088	9	Y	989	989	0			30

EDWARDS WELL #: 10H RRCID -> 291821 COMPL. DATE 05/24/2019 TOTAL DEPTH 12092 PERF.11964 - 20269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		23855	-0-	23855	1662992	21674	3	2181	9	N	1983	1983	0			52
11	0		22284	-0-	22284	1685276	20121	3	2163	9	N	1966	1966	0			52
12	1704166	X	18890	-0-	-1685276	-0-	17145	3	1745	9	N	1586	1586	0			52
01	26105	X	26105	-0-	-0-	-0-	23594	3	2511	9	N	2283	2283	0			52
02	19965	X	19965	-0-	-0-	-0-	18229	3	1736	9	N	1578	1578	0			52
*03	21899	X	21899	-0-	-0-	-0-	20008	3	1891	9	N	1719	1719	0			52

CALLON (EAGLE FORD) LLC 124805
MORRILL UNIT D WELL #: 1H RRCID -> 279853 COMPL. DATE 02/13/2016 TOTAL DEPTH 10910 PERF.11500 - 18818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3330	-0-	-979	-0-	273	1	2640	3	N	379	535	1	1	8	58
							417	9									
11	4170	X	3188	-0-	-982	-0-	255	1	2484	3	N	408	179	1	1	8	286
							449	9									
12	5455	X	5455	-0-	-0-	-0-	495	1	4236	3	N	658	651	1			293
							724	9									
01	3317	X	2407	-0-	-910	-0-	298	1	1850	3	N	235	348	1	2	8	178
							259	9									
02	2996	X	2470	-0-	-526	-0-	221	1	2054	3	N	177	175	1			180
							195	9									
03	4371	X	2250	-0-	-2121	-0-	241	1	1716	3	N	266	177	1	1	8	268
							293	9									

BARGER RANCH A UNIT WELL #: A 1H RRCID -> 290720 COMPL. DATE 03/09/2013 TOTAL DEPTH 7920 PERF. 7936 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2365	X	2365	-0-	-0-	-0-	459	1	1383	3	N	475	507	1			170
							523	9									
11	2730	X	2290	-0-	-440	-0-	453	1	1339	3	N	453	504	1	2	8	117
							498	9									
12	2821	X	2156	-0-	-665	-0-	451	1	1201	3	N	456	346	1			227
							2	4	502	9							
01	2821	X	1778	-0-	-1043	-0-	432	1	955	3	N	355	340	1			242
							391	9									
02	2128	N	1651	-0-	-477	-0-	390	1	866	3	N	355	521	1	4	8	72
							4	4	391	9							
*03	2414	N	2414	-0-	-0-	-0-	444	1	1141	3	N	622	507	1			187
							145	4	684	9							

ERCP MINERALS WELL #: 12H RRCID -> 290817 COMPL. DATE 11/19/2018 TOTAL DEPTH 8141 PERF. 8270 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	6515	-0-	-2227	-0-	1825	1	3451	3	Y	1118	1131	1	3	8	134
							9	4	1230	9							
11	8460	X	5683	-0-	-2777	-0-	1529	1	2677	3	Y	1114	1077	1	3	8	168
							252	4	1225	9							
12	7719	X	6031	-0-	-1688	-0-	1441	1	3102	3	Y	1301	1315	1	3	8	151
							57	4	1431	9							
01	7378	X	5148	-0-	-2230	-0-	1574	1	2399	3	Y	1012	965	1	2	8	196
							62	4	1113	9							
02	6496	X	3673	-0-	-2823	-0-	1325	1	1888	3	Y	282	453	1	2	8	23
							150	4	310	9							
03	6510	X	3945	-0-	-2565	-0-	1394	1	2227	3	Y	205	206	1	1	8	21
							98	4	226	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
RATHJEN A UNIT WELL #: A 1H RRCID -> 290820 COMPL. DATE 01/26/2012 TOTAL DEPTH 7897 PERF. 8640 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		1658	-0-	1658	680301	648	1	595	3	Y	377	374	0	1	8	55
							415	9									
11	14B2 EXT		1270	-0-	1270	681571	616	1	327	3	Y	295	305	0			45
							2	4	325	9							
12	14B2 EXT		1571	-0-	1571	683142	634	1	488	3	Y	405	385	0	1	8	64
							3	4	446	9							
01	684472	X	1330	-0-	-683142	-0-	622	1	338	3	Y	329	330	0	1	8	62
							8	4	362	9							
*02	1201	N	1201	-0-	-0-	-0-	536	1	260	3	Y	364	357	0	2	8	67
							5	4	400	9							
*03	1587	N	1587	-0-	-0-	-0-	652	1	499	3	Y	351	363	0	1	8	54
							50	4	386	9							

RATHJEN A UNIT WELL #: B 4H RRCID -> 290821 COMPL. DATE 12/07/2013 TOTAL DEPTH 7910 PERF. 8294 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		1544	-0-	1544	406982	434	1	551	3	Y	508	499	0	1	8	61
							559	9									
11	14B2 EXT		1745	-0-	1745	408727	459	1	874	3	Y	373	385	0			49
							2	4	410	9							
12	14B2 EXT		1447	-0-	1447	410174	439	1	566	3	Y	400	384	0	1	8	64
							2	4	440	9							
01	411913	X	1739	-0-	-410174	-0-	449	1	792	3	Y	444	438	0	1	8	69
							10	4	488	9							
*02	1402	N	1402	-0-	-0-	-0-	396	1	578	3	Y	384	381	0	2	8	70
							6	4	422	9							
*03	932	N	932	-0-	-0-	-0-	407	1	157	3	Y	312	327	0	1	8	54
							25	4	343	9							

RATHJEN B UNIT WELL #: A 1H RRCID -> 290822 COMPL. DATE 01/26/2012 TOTAL DEPTH 7915 PERF. 8830 - 13211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1213	-0-	1213	790910	523	1	89	3	Y	546	541	0	1	8	73
							601	9									
11	0	W	956	-0-	956	791866	514	1	1	4	Y	401	415	0			59
							441	9									
12	793046	X	1180	-0-	-791866	-0-	537	1	97	3	Y	495	473	0	1	8	80
							1	4	545	9							
01	1457	X	1090	-0-	-367	-0-	523	1	4	4	Y	512	507	0	1	8	84
							563	9									
*02	1064	N	1064	-0-	-0-	-0-	502	1	74	3	Y	441	437	0	2	8	86
							3	4	485	9							
*03	1044	N	1044	-0-	-0-	-0-	502	1	21	4	Y	474	489	0	1	8	70
							521	9									

SMITH A UNIT WELL #: A 1H RRCID -> 290824 COMPL. DATE 12/09/2012 TOTAL DEPTH 8017 PERF. 8410 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	W	-0-	-0-	-0-	413618	Y	-0-	-0-
11	0	W	-0-	-0-	-0-	413618	Y	-0-	-0-
12	0	W	-0-	-0-	-0-	413618	Y	-0-	-0-
01	413618	X	-0-	-0-	-413618	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B DENY		-0-	-0-	-0-	-0-	Y	-0-	-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
SMITH B UNIT WELL #: B 3H RRCID -> 290825 COMPL. DATE 11/30/2014 TOTAL DEPTH 7952 PERF. 8509 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1645	-0-		1645	489356	187 381	1 9	1077	3	Y	346	352	0			49
11	0	W	1590	-0-		1590	490946	193 52	1 4	1004 341	3 9	Y	310	296	0			63
12	492505	X	1559	-0-		-490946	-0-	188 14	1 4	1001 356	3 9	Y	324	320	0			67
01	2199	X	2199	-0-		-0-	-0-	234 13	1 4	1413 539	3 9	Y	490	485	0	1	8	71
*02	1774	N	1774	-0-		-0-	-0-	194 16	1 4	1210 354	3 9	Y	322	335	0			58
*03	2012	N	2012	-0-		-0-	-0-	217 111	1 4	1254 430	3 9	Y	391	403	0			46

SMITH B UNIT WELL #: B 1H RRCID -> 290832 COMPL. DATE 12/09/2012 TOTAL DEPTH 7935 PERF. 8790 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1090	-0-		1090	417134	123 344	1 9	623	3	Y	313	319	0			46
11	0	W	907	-0-		907	418041	113 26	1 4	496 272	3 9	Y	247	238	0			55
12	419062	X	1021	-0-		-418041	-0-	121 8	1 4	560 332	3 9	Y	302	298	0			59
01	1116	X	974	-0-		-142	-0-	107 5	1 4	511 351	3 9	Y	319	320	0			58
*02	911	N	911	-0-		-0-	-0-	102 7	1 4	525 277	3 9	Y	252	261	0			49
*03	1019	N	1019	-0-		-0-	-0-	110 47	1 4	515 347	3 9	Y	315	325	0			39

BRIDWELL LIMITED UNIT WELL #: 5H RRCID -> 290833 COMPL. DATE 10/01/2013 TOTAL DEPTH 8057 PERF. 8516 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2024	-0-		2024	406032	394 404	1 9	1226	3	Y	367	347	0	1	8	72
11	0	W	1876	-0-		1876	407908	367 413	1 9	1096	3	Y	375	365	0	1	8	81
12	409791	X	1883	-0-		-407908	-0-	380 403	1 9	1100	3	Y	366	397	0	1	8	49
01	2201	X	1770	-0-		-431	-0-	361 394	1 9	1015	3	Y	358	352	0	2	8	53
*02	1562	N	1562	-0-		-0-	-0-	327 282	1 9	953	3	Y	256	222	0			87
*03	1796	N	1796	-0-		-0-	-0-	375 10	1 4	1079 332	3 9	Y	302	317	0	1	8	71

CENIZO RANCH WELL #: B 3H RRCID -> 290834 COMPL. DATE 12/05/2011 TOTAL DEPTH 7376 PERF. 7550 - 12101

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1100	-0-		1100	321764	146 265	1 9	689	3	Y	241	197	1	1	8	131
11	0	W	1074	-0-		1074	322838	164 229	1 9	681	3	Y	208	268	1	2	8	69
12	324025	X	1187	-0-		-322838	-0-	160 311	1 9	716	3	Y	283	247	1	1	8	104
01	1178	X	889	-0-		-289	-0-	140 172	1 9	577	3	Y	156	208	1	1	8	51
*02	512	N	512	-0-		-0-	-0-	94 94	1 9	324	3	Y	85	92	1			44
*03	421	N	421	-0-		-0-	-0-	127 103	1 9	191	3	Y	94	41	1			97

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
CENIZO RANCH WELL #: B 4H RRCID -> 290835 COMPL. DATE 08/23/2011 TOTAL DEPTH 7369 PERF. 7500 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2173	-0-	2173	720897	330	1	1553	3	Y	264	208	1	1	8	143
							290	9									
11	0	W	1513	-0-	1513	722410	266	1	1105	3	Y	129	228	1	1	8	43
							142	9									
12	724161	X	1751	-0-	-722410	-0-	292	1	1307	3	Y	138	129	1	1	8	51
							152	9									
01	2046	X	1822	-0-	-224	-0-	324	1	1333	3	Y	150	151	1	1	8	49
							165	9									
*02	1467	N	1467	-0-	-0-	-0-	316	1	1094	3	Y	52	74	1			27
							57	9									
*03	881	N	881	-0-	-0-	-0-	344	1	516	3	Y	19	25	1			21
							21	9									

ERCP MINERALS WELL #: 14H RRCID -> 290891 COMPL. DATE 11/19/2018 TOTAL DEPTH 8166 PERF. 8201 - 14822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	6660	-0-	-2206	-0-	1801	1	3406	3	Y	1313	1297	1	3	8	158
							9	4	1444	9							
11	8580	X	6007	-0-	-2573	-0-	1595	1	2792	3	Y	1234	1203	1	3	8	186
							263	4	1357	9							
12	8184	X	5886	-0-	-2298	-0-	1504	1	3237	3	Y	986	1055	1	2	8	115
							60	4	1085	9							
01	7719	X	6101	-0-	-1618	-0-	1872	1	2853	3	Y	1184	1067	1	3	8	229
							74	4	1302	9							
02	6188	X	5376	-0-	-812	-0-	1634	1	2329	3	Y	1116	1244	1	9	8	92
							185	4	1228	9							
03	6665	X	5711	-0-	-954	-0-	1586	1	2533	3	Y	1345	1297	1	3	8	137
							112	4	1480	9							

TALBUTT TRUST C WELL #: 6H RRCID -> 290893 COMPL. DATE 06/03/2014 TOTAL DEPTH 7616 PERF. 8119 - 14569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6250	X	6250	-0-	-0-	-0-	121	1	5978	3	Y	137	138	0			15
							151	9									
11	7950	X	6025	-0-	-1925	-0-	116	1	5676	3	Y	212	201	0			26
							233	9									
12	5983	X	5663	-0-	-320	-0-	119	1	5389	3	Y	141	147	0			20
							155	9									
01	5983	X	4673	-0-	-1310	-0-	120	1	4398	3	Y	141	134	0			27
							155	9									
02	5656	X	5429	-0-	-227	-0-	115	1	5112	3	Y	184	180	0			31
							202	9									
03	6262	X	6059	-0-	-203	-0-	121	1	5606	3	Y	302	272	0			61
							332	9									

BRIDWELL LIMITED UNIT WELL #: 4H RRCID -> 290899 COMPL. DATE 10/01/2013 TOTAL DEPTH 8044 PERF. 8422 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		1234	-0-	1234	3658	224	1	638	3	Y	338	320	0	1	8	58
							372	9									
11	14B2 EXT		1206	-0-	1206	4864	232	1	645	3	Y	299	293	0	1	8	63
							329	9									
12	14B2 EXT		1159	-0-	1159	6023	225	1	596	3	Y	307	330	0	1	8	39
							338	9									
01	14B2 EXT		1114	-0-	1114	7137	226	1	588	3	Y	273	270	0	1	8	41
							300	9									
*02	2800	N	1010	-0-	-1790	5347	210	1	567	3	Y	212	183	0			70
							233	9									
*03	3100	N	1088	-0-	-2012	3335	223	1	587	3	Y	247	259	0	1	8	57
							6	4	272	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
IRVIN WEST WELL #: 16H RRCID -> 290906 COMPL. DATE 11/13/2015 TOTAL DEPTH 8821 PERF. 8935 - 14043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2531	X	2531	-0-	-0-	-0-	19	1	127	3	Y	2162	2163	0	1	8	8
							7	4	2378	9							
11	2400	X	2027	-0-	-373	-0-	15	1	98	3	Y	1735	1734	0			9
							5	4	1909	9							
12	2480	X	1899	-0-	-581	-0-	87	1	459	3	Y	1207	1208	0			8
							25	4	1328	9							
01	2480	X	1390	-0-	-1090	-0-	86	1	363	3	Y	836	604	0	230	1	10
							21	4	920	9							
*02	1176	N	1176	-0-	-0-	-0-	74	1	274	3	Y	729	725	0			14
							26	4	802	9							
*03	1748	N	1748	-0-	-0-	-0-	211	1	773	3	Y	671	670	0	6	1	9
							26	4	738	9							

JLH LIC D UNIT WELL #: 12H RRCID -> 290939 COMPL. DATE 02/10/2014 TOTAL DEPTH 8254 PERF. 8550 - 13535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JLH LIC D UNIT WELL #: D 5H RRCID -> 290940 COMPL. DATE 10/10/2012 TOTAL DEPTH 8315 PERF. 8377 - 12885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LIBERATORE RANCH A UNIT WELL #: A 1H RRCID -> 290945 COMPL. DATE 02/15/2013 TOTAL DEPTH 8029 PERF. 8464 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1367	X	1367	-0-	-0-	-0-	178	1	776	3	Y	375	384	0			30
							413	9									
11	1309	X	1309	-0-	-0-	-0-	170	1	757	3	Y	347	339	0			38
							382	9									
12	1441	X	1441	-0-	-0-	-0-	178	1	779	3	Y	440	415	0	1	8	62
							484	9									
01	1364	X	1322	-0-	-42	-0-	159	1	647	3	Y	397	405	0	2	8	52
							79	4	437	9							
*02	1250	N	1250	-0-	-0-	-0-	143	1	663	3	Y	404	400	0	1	8	55
							444	9									
*03	1222	N	1222	-0-	-0-	-0-	155	1	684	3	Y	348	351	0			52
							383	9									

LIBERATORE RANCH B UNIT WELL #: B 1H RRCID -> 290946 COMPL. DATE 01/02/2013 TOTAL DEPTH 7921 PERF. 8337 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	X	593	-0-	-0-	-0-	133	1	263	3	Y	179	187	0			29
							197	9									
11	878	X	878	-0-	-0-	-0-	188	1	466	3	Y	204	203	0			30
							224	9									
12	757	X	757	-0-	-0-	-0-	184	1	376	3	Y	179	168	0			41
							197	9									
01	861	X	861	-0-	-0-	-0-	188	1	433	3	Y	218	214	0	1	8	44
							240	9									
*02	931	N	931	-0-	-0-	-0-	169	1	491	3	Y	246	227	0			63
							271	9									
*03	997	N	997	-0-	-0-	-0-	167	1	522	3	Y	279	292	0			50
							1	4	307	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
JASIK WELL #: 40H RRCID -> 290951 COMPL. DATE 12/07/2013 TOTAL DEPTH 7651 PERF. 8040 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1339	X	1339	-0-	-0-	-0-	47	1	1078	3	Y	192	192	0	1	8	4
							3	4	211	9							
11	1326	X	1326	-0-	-0-	-0-	37	1	691	3	Y	542	529	0			17
							2	4	596	9							
12	1488	X	983	-0-	-505	-0-	9	1	513	3	Y	419	424	0			12
							461	9									
01	1550	X	1153	-0-	-397	-0-	77	1	775	3	Y	269	269	0			12
							5	4	296	9							
*02	960	N	960	-0-	-0-	-0-	23	1	761	3	Y	157	160	0	4	8	5
							3	4	173	9							
*03	825	N	825	-0-	-0-	-0-	5	1	590	3	Y	209	210	0			4
							230	9									

LIBERATORE RANCH B UNIT WELL #: B 2H RRCID -> 290953 COMPL. DATE 06/19/2013 TOTAL DEPTH 7938 PERF. 8364 - 13565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1153	X	1153	-0-	-0-	-0-	257	1	622	3	Y	249	259	0	1	8	46
							274	9									
11	972	X	972	-0-	-0-	-0-	210	1	534	3	Y	207	210	0			43
							228	9									
12	945	X	945	-0-	-0-	-0-	231	1	499	3	Y	195	181	0			57
							215	9									
01	1767	X	1237	-0-	-530	-0-	274	1	688	3	Y	250	246	0	1	8	60
							275	9									
*02	1510	N	1510	-0-	-0-	-0-	268	1	858	3	Y	349	319	0			90
							384	9									
*03	2441	N	2441	-0-	-0-	-0-	409	1	1510	3	Y	471	488	0			73
							4	4	518	9							

BRIDWELL LIMITED UNIT WELL #: 3H RRCID -> 290964 COMPL. DATE 03/30/2011 TOTAL DEPTH 8048 PERF. 8520 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	X	725	-0-	-0-	-0-	232	1	258	3	Y	214	204	0			42
							235	9									
11	991	X	991	-0-	-0-	-0-	252	1	431	3	Y	280	271	0			51
							308	9									
12	830	X	830	-0-	-0-	-0-	245	1	344	3	Y	219	241	0			29
							241	9									
01	885	X	885	-0-	-0-	-0-	251	1	429	3	Y	186	184	0	1	8	30
							205	9									
*02	653	N	653	-0-	-0-	-0-	218	1	260	3	Y	159	137	0			52
							175	9									
*03	607	N	607	-0-	-0-	-0-	229	1	160	3	Y	195	203	0	1	8	43
							3	4	215	9							

LIBERATORE RANCH A UNIT WELL #: C 1H RRCID -> 290971 COMPL. DATE 08/18/2013 TOTAL DEPTH 8067 PERF. 8402 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		3110	-0-	3110	9556	429	1	2155	3	Y	478	497	0			43
							526	9									
11	14B2 EXT		3238	-0-	3238	12794	454	1	2351	3	Y	394	387	0			50
							433	9									
12	14B2 EXT		3157	-0-	3157	15951	443	1	2241	3	Y	430	409	0	1	8	70
							473	9									
01	19074	X	3123	-0-	-15951	-0-	416	1	2002	3	Y	425	432	0	2	8	61
							237	4	468	9							
02	3052	X	2803	-0-	-249	-0-	358	1	1966	3	Y	435	431	0	1	8	64
							479	9									
03	3348	X	2875	-0-	-473	-0-	393	1	2062	3	Y	382	385	0			61
							420	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
LIBERATORE RANCH A UNIT WELL #: C 2H RRCID -> 290972 COMPL. DATE 08/19/2013 TOTAL DEPTH 8035 PERF. 8376 - 14417

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		1879	-0-		1879	5869		247	1	1153	3	Y	435	452	0			39
									479	9									
11	14B2 EXT		1857	-0-		1857	7726		240	1	1148	3	Y	426	415	0			50
									469	9									
12	14B2 EXT		1759	-0-		1759	9485		237	1	1107	3	Y	377	361	0	1	8	65
									415	9									
01	11615	X	2130	-0-		-9485	-0-		269	1	1222	3	Y	448	452	0	2	8	59
									146	4	493	9							
*02	2175	N	2175	-0-		-0-	-0-		262	1	1388	3	Y	477	472	0	1	8	63
									525	9									
*03	2168	N	2168	-0-		-0-	-0-		277	1	1395	3	Y	451	452	0			62
									496	9									

ARNOLD A UNIT WELL #: 10H RRCID -> 290976 COMPL. DATE 06/25/2012 TOTAL DEPTH 7806 PERF. 8255 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1348	X	1348	-0-		-0-	-0-		26	1	856	3	Y	424	424	0			11
									466	9									
11	1186	X	1186	-0-		-0-	-0-		30	1	716	3	Y	400	400	0			11
									440	9									
12	2852	X	1324	-0-		-1528	-0-		31	1	757	3	Y	487	479	0			19
									536	9									
01	2852	X	1074	-0-		-1778	-0-		31	1	595	3	Y	407	413	0			13
									448	9									
02	1120	N	710	-0-		-410	-0-		28	1	367	3	Y	286	287	0			12
									315	9									
03	1333	N	775	-0-		-558	-0-		31	1	383	3	Y	328	329	0			11
									361	9									

IRVIN WEST WELL #: 18H RRCID -> 290977 COMPL. DATE 11/13/2015 TOTAL DEPTH 8858 PERF. 9049 - 14213

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1725	X	1725	-0-		-0-	-0-		7	1	48	3	Y	1515	1515	0	1	8	6
									3	4	1667	9							
11	2640	X	1703	-0-		-937	-0-		7	1	45	3	Y	1499	1497	0			8
									2	4	1649	9							
12	2449	X	1748	-0-		-701	-0-		69	1	362	3	Y	1179	1179	0			8
									20	4	1297	9							
01	1324	X	1324	-0-		-0-	-0-		105	1	443	3	Y	682	494	0	188	1	8
									26	4	750	9							
*02	891	N	891	-0-		-0-	-0-		65	1	240	3	Y	512	510	0			10
									23	4	563	9							
*03	1201	N	1201	-0-		-0-	-0-		104	1	379	3	Y	641	638	0	5	1	8
									13	4	705	9							

ARNOLD A UNIT WELL #: 11H RRCID -> 290978 COMPL. DATE 06/25/2012 TOTAL DEPTH 7855 PERF. 8176 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5102	X	5102	-0-		-0-	-0-		26	1	4405	3	Y	610	614	0			16
									671	9									
11	5376	X	5376	-0-		-0-	-0-		30	1	4728	3	Y	562	563	0			15
									618	9									
12	6107	X	5455	-0-		-652	-0-		31	1	4581	3	Y	766	750	0			31
									843	9									
01	6200	X	5355	-0-		-845	-0-		31	1	4398	3	Y	842	845	0			28
									926	9									
02	5600	X	4721	-0-		-879	-0-		28	1	3964	3	Y	663	664	0			27
									729	9									
03	5549	X	4972	-0-		-577	-0-		31	1	4170	3	Y	701	704	0			24
									771	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
LIBERATORE RANCH B UNIT WELL #: B 3H RRCID -> 290982 COMPL. DATE 11/23/2013 TOTAL DEPTH 7935 PERF. 8546 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1467	X	1467	-0-		-0-	-0-		349	1	885	3	Y	212	221	0	1	8	35
									233	9									
11	1491	X	1491	-0-		-0-	-0-		342	1	947	3	Y	184	186	0			33
									202	9									
12	1214	X	1214	-0-		-0-	-0-		316	1	727	3	Y	155	145	0			43
									171	9									
01	1109	X	1109	-0-		-0-	-0-		267	1	665	3	Y	161	160	0			44
									177	9									
02	1400	N	1234	-0-		-166	-0-		242	1	761	3	Y	210	193	0			61
									231	9									
03	1209	N	998	-0-		-211	-0-		185	1	595	3	Y	196	211	0			46
									2	4	216	9							

ERCP MINERALS WELL #: 10H RRCID -> 290984 COMPL. DATE 11/19/2018 TOTAL DEPTH 8139 PERF. 8257 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	6592	-0-		-848	-0-		1843	1	3486	3	Y	1140	1145	1	3	8	137
									9	4	1254	9							
11	8340	X	5854	-0-		-2486	-0-		1592	1	2788	3	Y	1102	1070	1	3	8	166
									262	4	1212	9							
12	8618	X	6968	-0-		-1650	-0-		1716	1	3693	3	Y	1355	1361	1	3	8	157
									68	4	1491	9							
01	8618	X	6199	-0-		-2419	-0-		1927	1	2936	3	Y	1145	1077	1	3	8	222
									76	4	1260	9							
02	6804	X	5457	-0-		-1347	-0-		1633	1	2328	3	Y	1192	1306	1	10	8	98
									185	4	1311	9							
03	6603	X	6086	-0-		-517	-0-		1704	1	2722	3	Y	1400	1352	1	3	8	143
									120	4	1540	9							

ERCP MINERALS WELL #: 11H RRCID -> 290985 COMPL. DATE 11/19/2018 TOTAL DEPTH 8145 PERF. 8197 - 14155

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2536	-0-		-161	-0-		588	1	1112	3	Y	757	742	1	2	8	91
									3	4	833	9							
11	2960	X	2960	-0-		-0-	-0-		747	1	1309	3	Y	710	692	1	2	8	107
									123	4	781	9							
12	6531	X	6531	-0-		-0-	-0-		1645	1	3541	3	Y	1163	1133	1	2	8	135
									66	4	1279	9							
01	6435	X	6435	-0-		-0-	-0-		2089	1	3183	3	Y	982	925	1	2	8	190
									83	4	1080	9							
02	5746	X	5746	-0-		-0-	-0-		1798	1	2563	3	Y	1074	1167	1	9	8	88
									204	4	1181	9							
*03	6125	X	6125	-0-		-0-	-0-		1810	1	2892	3	Y	1177	1142	1	3	8	120
									128	4	1295	9							

TALBUTT TRUST WELL #: A 1H RRCID -> 291188 COMPL. DATE 08/01/2011 TOTAL DEPTH 7685 PERF. 8025 - 12127

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		2923	-0-		2923	2923		103	1	2287	3	Y	463	465	0			50
									24	4	509	9							
11	14B2 EXT		2524	-0-		2524	5447		101	1	1984	3	Y	392	394	0			48
									8	4	431	9							
12	14B2 EXT		2705	-0-		2705	8152		101	1	2110	3	Y	444	428	0			64
									6	4	488	9							
01	14B2 EXT		2336	-0-		2336	10488		104	1	1820	3	Y	370	363	0	1	8	70
									5	4	407	9							
02	14B2 EXT		2485	-0-		2485	12973		108	1	1805	3	Y	488	477	0			81
									35	4	537	9							
03	14B2 EXT		1897	-0-		1897	14870		99	1	1446	3	Y	247	278	0			50
									80	4	272	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
TALBUTT TRUST WELL #: A 2H RRCID -> 291190 COMPL. DATE 07/31/2011 TOTAL DEPTH 7709 PERF. 8180 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST PENA A UNIT WELL #: 12H RRCID -> 291250 COMPL. DATE 03/27/2017 TOTAL DEPTH 7685 PERF. 8055 - 15259

10	4507	X	4507	-0-	-0-	-0-	506	1	2986	3	Y	863	857	0			27
							66	4	949	9							
11	3829	X	3829	-0-	-0-	-0-	361	1	2498	3	Y	806	818	0			15
							83	4	887	9							
12	4681	X	3051	-0-	-1630	-0-	273	1	1941	3	Y	727	728	0			14
							37	4	800	9							
01	4898	X	2570	-0-	-2328	-0-	240	1	1575	3	Y	643	646	0			11
							48	4	707	9							
02	4424	X	2302	-0-	-2122	-0-	230	1	1367	3	Y	601	600	0			12
							44	4	661	9							
03	4495	X	2624	-0-	-1871	-0-	255	1	1376	3	Y	851	839	0			24
							57	4	936	9							

WEST PENA A UNIT WELL #: 14H RRCID -> 291251 COMPL. DATE 03/27/2017 TOTAL DEPTH 7703 PERF. 8027 - 15258

10	680635	X	4629	-0-	-676006	-0-	580	1	3424	3	Y	499	493	0			16
							76	4	549	9							
11	4616	X	4616	-0-	-0-	-0-	497	1	3446	3	Y	508	515	0			9
							114	4	559	9							
12	5611	X	4651	-0-	-960	-0-	496	1	3525	3	Y	512	511	0			10
							67	4	563	9							
01	5425	X	4814	-0-	-611	-0-	548	1	3594	3	Y	511	512	0			9
							110	4	562	9							
02	4396	X	4253	-0-	-143	-0-	525	1	3119	3	Y	462	462	0			9
							101	4	508	9							
03	4774	X	2983	-0-	-1791	-0-	404	1	2178	3	Y	283	284	0			8
							90	4	311	9							

WEST PENA A UNIT WELL #: 15H RRCID -> 291252 COMPL. DATE 03/27/2017 TOTAL DEPTH 7663 PERF. 8189 - 15172

10	4611	X	4611	-0-	-0-	-0-	583	1	3443	3	Y	463	458	0			14
							76	4	509	9							
11	3692	X	3692	-0-	-0-	-0-	401	1	2781	3	Y	380	387	0			7
							92	4	418	9							
12	4061	X	2021	-0-	-2040	-0-	218	1	1548	3	Y	205	208	0			4
							29	4	226	9							
01	4650	X	2141	-0-	-2509	-0-	247	1	1619	3	Y	205	205	0			4
							49	4	226	9							
02	4200	X	1832	-0-	-2368	-0-	229	1	1358	3	Y	183	183	0			4
							44	4	201	9							
03	4619	X	1691	-0-	-2928	-0-	219	1	1180	3	Y	221	219	0			6
							49	4	243	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
BROWN TRUST WELL #: 202H RRCID -> 291262 COMPL. DATE 05/14/2019 TOTAL DEPTH 9398 PERF. 9499 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	4599	-0-	4599	410652	794	1	1898	3	Y	1594	1587	0			12
							154	4	1753	9							
11	0	W	4512	-0-	4512	415164	680	1	1836	3	Y	1661	1662	0			11
							169	4	1827	9							
12	418745	X	3581	-0-	-415164	-0-	463	1	1367	3	Y	1508	1510	0			9
							92	4	1659	9							
01	4774	X	4304	-0-	-470	-0-	644	1	1646	3	Y	1783	1781	0			11
							53	4	1961	9							
02	4256	X	1739	-0-	-2517	-0-	190	1	427	3	Y	995	998	0	1	8	7
							27	4	1095	9							
*03	3325	X	3325	-0-	-0-	-0-	595	1	1474	3	Y	1114	1111	0			10
							31	4	1225	9							

BROWN TRUST WELL #: 29H RRCID -> 291263 COMPL. DATE 05/25/2019 TOTAL DEPTH 9400 PERF. 9423 - 15810

*09	0	W	3554	-0-	3554	393756	695	1	1564	3	Y	1085	1087	0			4
							101	4	1194	9							
10	0	W	4299	-0-	4299	398055	773	1	1848	3	Y	1389	1383	0			10
							150	4	1528	9							
11	0	W	5450	-0-	5450	403505	812	1	2192	3	Y	2040	2036	0			14
							202	4	2244	9							
*12	407595	X	4090	-0-	-403505	-0-	611	1	1805	3	Y	1411	1417	0			8
							122	4	1552	9							
01	3875	X	3833	-0-	-42	-0-	602	1	1539	3	Y	1494	1493	0			9
							49	4	1643	9							
02	3332	X	2943	-0-	-389	-0-	514	1	1154	3	Y	1092	1094	0			7
							74	4	1201	9							
*03	3588	X	3588	-0-	-0-	-0-	622	1	1540	3	Y	1266	1262	0			11
							33	4	1393	9							

WEST PENA A UNIT WELL #: 16H RRCID -> 291267 COMPL. DATE 03/27/2017 TOTAL DEPTH 7699 PERF. 8038 - 15269

10	4885	X	4885	-0-	-0-	-0-	613	1	3617	3	Y	523	517	0			16
							80	4	575	9							
11	4942	X	4942	-0-	-0-	-0-	543	1	3766	3	Y	463	470	0			9
							124	4	509	9							
12	5306	X	5306	-0-	-0-	-0-	566	1	4025	3	Y	580	578	0			11
							77	4	638	9							
01	6178	X	6178	-0-	-0-	-0-	699	1	4578	3	Y	692	691	0			12
							140	4	761	9							
02	5364	X	5364	-0-	-0-	-0-	657	1	3901	3	Y	618	617	0			13
							126	4	680	9							
*03	6007	X	6007	-0-	-0-	-0-	789	1	4251	3	Y	720	712	0			21
							175	4	792	9							

WEST PENA B UNIT WELL #: 220H RRCID -> 291271 COMPL. DATE 04/14/2017 TOTAL DEPTH 7761 PERF. 8069 - 15279

10	14B2 EXT		6122	-0-	6122	6122	733	1	4328	3	Y	877	867	0			27
							96	4	965	9							
11	14B2 EXT		6285	-0-	6285	12407	648	1	4489	3	Y	909	919	0			17
							148	4	1000	9							
12	14B2 EXT		6407	-0-	6407	18814	668	1	4749	3	Y	818	819	0			16
							90	4	900	9							
01	26029	X	7215	-0-	-18814	-0-	797	1	5225	3	Y	940	939	0			17
							159	4	1034	9							
02	6793	X	6793	-0-	-0-	-0-	814	1	4836	3	Y	897	896	0			18
							156	4	987	9							
*03	6384	X	6384	-0-	-0-	-0-	813	1	4379	3	Y	919	911	0			26
							181	4	1011	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805

WEST PENA C UNIT WELL #: 32H RRCID -> 291272 COMPL. DATE 04/19/2017 TOTAL DEPTH 7906 PERF. 8089 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6783	X	6783	-0-		-0-	-0-	851	1	5026	3	Y	722	711	0			23
								112	4	794	9							
11	7716	X	7716	-0-		-0-	-0-	857	1	5940	3	Y	657	668	0			12
								196	4	723	9							
12	7722	X	7722	-0-		-0-	-0-	854	1	6074	3	Y	616	616	0			12
								116	4	678	9							
01	6789	X	4244	-0-		-2545	-0-	452	1	2964	3	Y	671	671	0			12
								90	4	738	9							
02	6132	X	2285	-0-		-3847	-0-	224	1	1330	3	Y	625	624	0			13
								43	4	688	9							
03	6789	X	2760	-0-		-4029	-0-	296	1	1594	3	Y	731	723	0			21
								66	4	804	9							

WEST PENA C UNIT WELL #: 33H RRCID -> 291273 COMPL. DATE 03/28/2017 TOTAL DEPTH 7900 PERF. 8096 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2188	X	2188	-0-		-0-	-0-	247	1	1457	3	Y	411	406	0			13
								32	4	452	9							
11	2626	X	2626	-0-		-0-	-0-	239	1	1655	3	Y	615	617	0			11
								55	4	677	9							
12	3705	X	3705	-0-		-0-	-0-	358	1	2549	3	Y	681	679	0			13
								49	4	749	9							
01	3790	X	3790	-0-		-0-	-0-	400	1	2624	3	Y	624	626	0			11
								80	4	686	9							
02	3001	X	3001	-0-		-0-	-0-	346	1	2052	3	Y	488	489	0			10
								66	4	537	9							
03	2201	X	1993	-0-		-208	-0-	214	1	1155	3	Y	524	519	0			15
								48	4	576	9							

ARNOLD C UNIT WELL #: 51H RRCID -> 291274 COMPL. DATE 10/03/2014 TOTAL DEPTH 7911 PERF. 8380 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		2013	-0-		2013	2013	274	1	1167	3	Y	500	498	0			7
								22	4	550	9							
11	14B2 EXT		4877	-0-		4877	6890	711	1	3627	3	Y	462	462	0			7
								31	4	508	9							
12	14B2 EXT		2031	-0-		2031	8921	275	1	1259	3	Y	437	434	0			10
								16	4	481	9							
01	14B2 EXT		1843	-0-		1843	10764	208	1	1136	3	Y	453	456	0			7
								1	4	498	9							
02	14B2 EXT		1592	-0-		1592	12356	179	1	926	3	Y	442	440	0			9
								1	4	486	9							
*03	14762	X	2406	-0-		-12356	-0-	272	1	1539	3	Y	537	535	0			11
								4	4	591	9							

JLH LIC G UNIT WELL #: D 8H RRCID -> 291275 COMPL. DATE 07/01/2013 TOTAL DEPTH 8186 PERF. 8522 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	1209	-0-		-0-	-0-	192	1	613	3	Y	367	370	0			34
								404	9									
11	1177	X	1177	-0-		-0-	-0-	212	1	658	3	Y	279	262	0			51
								307	9									
12	1220	X	1220	-0-		-0-	-0-	222	1	669	3	Y	299	308	0	1	8	41
								329	9									
01	1314	X	1314	-0-		-0-	-0-	207	1	686	3	Y	381	372	0	1	8	49
								2	4	419	9							
*02	1144	N	1144	-0-		-0-	-0-	171	1	606	3	Y	334	339	0	2	8	42
								367	9									
03	1209	N	1182	-0-		-27	-0-	188	1	623	3	Y	337	322	0			57
								371	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
MUSTANG WELL #: 3H RRCID -> 291276 COMPL. DATE 03/16/2013 TOTAL DEPTH 10038 PERF.10470 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09	19680	X	4	-0-	-19676	-0-	4	3		N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
*01	14B2 EXT		1657	-0-	1657	1657	31	1 901 3		N	658	535 1		123
							1	4 724 9						
02	14B2 EXT		1074	-0-	1074	2731	28	1 661 3		N	347	312 1		158
							3	4 382 9						
03	14B2 EXT		1014	-0-	1014	3745	29	1 622 3		N	324	324 1		158
							7	4 356 9						

ARNOLD C UNIT WELL #: 52H RRCID -> 291277 COMPL. DATE 10/03/2014 TOTAL DEPTH 7905 PERF. 8415 - 13364

10	2523	X	2523	-0-	-0-	-0-	282	1 1207 3		Y	919	915 0		13
							23	4 1011 9						
11	1852	X	1852	-0-	-0-	-0-	159	1 688 3		Y	908	908 0		13
							6	4 999 9						
12	3100	X	1969	-0-	-1131	-0-	186	1 808 3		Y	877	870 0		20
							10	4 965 9						
01	3293	X	3293	-0-	-0-	-0-	182	1 967 3		Y	1948	1937 0		31
							1	4 2143 9						
02	2763	X	2763	-0-	-0-	-0-	213	1 1130 3		Y	1289	1293 0		27
							2	4 1418 9						
03	2511	X	1084	-0-	-1427	-0-	83	1 334 3		Y	605	620 0		12
							1	4 666 9						

ARNOLD D UNIT WELL #: 53H RRCID -> 291278 COMPL. DATE 08/30/2014 TOTAL DEPTH 8099 PERF. 8360 - 13283

10	2507	X	2507	-0-	-0-	-0-	270	1 1157 3		Y	962	960 0		13
							22	4 1058 9						
11	973	X	973	-0-	-0-	-0-	34	1 30 3		Y	826	827 0		12
							909	9						
12	3379	X	1305	-0-	-2074	-0-	173	1 736 3		Y	352	356 0		8
							9	4 387 9						
01	3379	X	1826	-0-	-1553	-0-	132	1 651 3		Y	947	940 0		15
							1	4 1042 9						
02	2632	X	1837	-0-	-795	-0-	172	1 884 3		Y	709	709 0		15
							1	4 780 9						
03	2511	X	2175	-0-	-336	-0-	210	1 1140 3		Y	747	747 0		15
							3	4 822 9						

ARNOLD D UNIT WELL #: 55H RRCID -> 291279 COMPL. DATE 08/30/2014 TOTAL DEPTH 8096 PERF. 8355 - 13308

10	1824	X	1824	-0-	-0-	-0-	139	1 519 3		Y	1051	1046 0		15
							10	4 1156 9						
11	1630	X	1630	-0-	-0-	-0-	125	1 508 3		Y	903	905 0		13
							4	4 993 9						
12	1891	X	1420	-0-	-471	-0-	129	1 511 3		Y	704	701 0		16
							6	4 774 9						
01	1891	X	1716	-0-	-175	-0-	150	1 766 3		Y	726	730 0		12
							1	4 799 9						
02	1324	N	1324	-0-	-0-	-0-	112	1 516 3		Y	632	631 0		13
							1	4 695 9						
*03	1565	N	1565	-0-	-0-	-0-	124	1 596 3		Y	767	764 0		16
							1	4 844 9						

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
WEST PENA C UNIT WELL #: 34H RRCID -> 291280 COMPL. DATE 03/29/2017 TOTAL DEPTH 7881 PERF. 8052 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2120	X	2120	-0-	-0-	-0-	231	1	1366	3	Y	448	442	0			14
							30	4	493	9							
11	2358	X	2358	-0-	-0-	-0-	235	1	1626	3	Y	403	409	0			8
							54	4	443	9							
12	2542	X	1809	-0-	-733	-0-	163	1	1161	3	Y	421	421	0			8
							22	4	463	9							
01	2542	X	1594	-0-	-948	-0-	141	1	922	3	Y	457	457	0			8
							28	4	503	9							
02	1302	N	1302	-0-	-0-	-0-	120	1	715	3	Y	404	404	0			8
							23	4	444	9							
*03	1626	N	1626	-0-	-0-	-0-	163	1	876	3	Y	501	495	0			14
							36	4	551	9							

WEST PENA C UNIT WELL #: 35H RRCID -> 291281 COMPL. DATE 03/28/2017 TOTAL DEPTH 7884 PERF. 8072 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	426339	X	4257	-0-	-422082	-0-	489	1	2886	3	Y	744	735	0			23
							64	4	818	9							
11	4028	X	4028	-0-	-0-	-0-	400	1	2769	3	Y	697	707	0			13
							92	4	767	9							
12	3689	X	2704	-0-	-985	-0-	257	1	1827	3	Y	532	535	0			10
							35	4	585	9							
01	4247	X	3230	-0-	-1017	-0-	330	1	2161	3	Y	612	611	0			11
							66	4	673	9							
02	3836	X	2599	-0-	-1237	-0-	286	1	1698	3	Y	509	510	0			10
							55	4	560	9							
03	4247	X	2885	-0-	-1362	-0-	325	1	1753	3	Y	668	659	0			19
							72	4	735	9							

WEST PENA D UNIT WELL #: 31H RRCID -> 291282 COMPL. DATE 04/19/2017 TOTAL DEPTH 7940 PERF. 8066 - 15480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	624374	X	3048	-0-	-621326	-0-	311	1	1837	3	Y	781	780	0			24
							41	4	859	9							
11	2427	X	2427	-0-	-0-	-0-	204	1	1415	3	Y	692	703	0			13
							47	4	761	9							
12	6882	X	2257	-0-	-4625	-0-	175	1	1244	3	Y	740	738	0			15
							24	4	814	9							
01	6789	X	2031	-0-	-4758	-0-	161	1	1054	3	Y	713	715	0			13
							32	4	784	9							
02	5740	X	2193	-0-	-3547	-0-	126	1	747	3	Y	1178	1167	0			24
							24	4	1296	9							
03	3038	X	2294	-0-	-744	-0-	131	1	706	3	Y	1298	1285	0			37
							29	4	1428	9							

RATHJEN C UNIT WELL #: C 2H RRCID -> 291283 COMPL. DATE 10/06/2013 TOTAL DEPTH 8043 PERF. 8329 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	4002	-0-	4002	797030	479	1	2984	3	Y	490	486	0	1	8	70
							539	9									
11	0	W	1276	-0-	1276	798306	258	1	831	3	Y	168	190	0			48
							2	4	185	9							
12	802168	X	3862	-0-	-798306	-0-	508	1	2763	3	Y	531	495	0	2	8	82
							7	4	584	9							
01	3999	X	3635	-0-	-364	-0-	487	1	2572	3	Y	500	498	0	1	8	83
							26	4	550	9							
*02	3644	X	3644	-0-	-0-	-0-	518	1	2605	3	Y	456	451	0	2	8	86
							19	4	502	9							
03	3999	X	3829	-0-	-170	-0-	437	1	2573	3	Y	627	636	0	2	8	75
							129	4	690	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
GRAN TORINO A WELL #: 11H RRCID -> 291287 COMPL. DATE 08/16/2013 TOTAL DEPTH 10273 PERF.10670 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	197401					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	197401					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	197401					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	197401					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	197401					Y	-0-					-0-
03	0	W	1	-0-	1	197402	1	1			Y	-0-					-0-

GRAN TORINO A WELL #: 1H RRCID -> 291288 COMPL. DATE 02/26/2013 TOTAL DEPTH 10233 PERF.10210 - 14905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	442627					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	442627					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	442627					Y	-0-					-0-
01	0	W	760	-0-	760	443387	21	1	475	3	Y	239	184	1			97
							1	4	263	9							
02	0	W	802	-0-	802	444189	25	1	463	3	Y	284	326	1			55
							2	4	312	9							
*03	444966	X	777	-0-	-444189	-0-	31	1	431	3	Y	282	317	1			20
							5	4	310	9							

GRAN TORINO A WELL #: 17H RRCID -> 291290 COMPL. DATE 09/12/2014 TOTAL DEPTH 9763 PERF.10507 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	540	X	540	-0-	-0-	-0-	121	1	253	3	Y	151	171	1			38
							166	9									
11	490	X	490	-0-	-0-	-0-	120	1	210	3	Y	145					183
							160	9									
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					183
01	648	X	648	-0-	-0-	-0-	124	1	302	3	Y	202	182	1			180
							222	9									
*02	447	N	447	-0-	-0-	-0-	112	1	181	3	Y	139	169	1			150
							1	4	153	9							
*03	555	N	555	-0-	-0-	-0-	124	1	386	3	Y	37	155	1			32
							4	4	41	9							

MIESCH A UNIT WELL #: 20H RRCID -> 291291 COMPL. DATE 10/10/2015 TOTAL DEPTH 7552 PERF. 7990 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4091	X	4091	-0-	-0-	-0-	207	1	3045	3	Y	763	759	0			20
							839	9									
11	4228	X	4228	-0-	-0-	-0-	207	1	3109	3	Y	829	827	0			22
							912	9									
12	4619	X	4301	-0-	-318	-0-	223	1	3224	3	Y	776	767	0			31
							854	9									
01	5964	X	5964	-0-	-0-	-0-	310	1	4909	3	Y	677	686	0			22
							745	9									
02	5160	X	5160	-0-	-0-	-0-	262	1	4104	3	Y	722	714	0			30
							794	9									
*03	5174	X	5174	-0-	-0-	-0-	263	1	2852	3	Y	1872	1837	0			65
							2059	9									

MIESCH B UNIT WELL #: 14H RRCID -> 291292 COMPL. DATE 12/16/2017 TOTAL DEPTH 7568 PERF. 7995 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1811	X	1811	-0-	-0-	-0-	310	1	978	3	Y	475	480	0			12
							523	9									
11	2149	X	2149	-0-	-0-	-0-	295	1	1098	3	Y	687	681	0			18
							756	9									
12	4836	X	1050	-0-	-3786	-0-	314	1	461	3	Y	250	258	0			10
							275	9									
01	3255	X	1261	-0-	-1994	-0-	412	1	610	3	Y	217	220	0			7
							239	9									
02	2940	X	2035	-0-	-905	-0-	333	1	1412	3	Y	264	260	0			11
							290	9									
*03	2556	X	2556	-0-	-0-	-0-	310	1	1993	3	Y	230	233	0			8
							253	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
GARZA B UNIT WELL #: 1H RRCID -> 291294 COMPL. DATE 05/02/2013 TOTAL DEPTH 8150 PERF. 9427 - 13450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1903	X	1903	-0-		-0-	-0-		288	1	1265	3	Y	314	321	0	1	8	55
									5	4	345	9							
11	1734	X	1734	-0-		-0-	-0-		267	1	1084	3	Y	294	309	0	4	8	36
									60	4	323	9							
12	1921	X	1921	-0-		-0-	-0-		270	1	1220	3	Y	365	338	0	1	8	62
									29	4	402	9							
01	2077	X	1888	-0-		-189	-0-		256	1	1175	3	Y	372	378	0	4	8	52
									48	4	409	9							
*02	1626	N	1626	-0-		-0-	-0-		226	1	944	3	Y	411	365	0	7	8	91
									4	4	452	9							
*03	1308	N	1308	-0-		-0-	-0-		216	1	682	3	Y	365	369	0	3	8	84
									8	4	402	9							

GARDENDALE E UNIT WELL #: 26H RRCID -> 291295 COMPL. DATE 06/23/2015 TOTAL DEPTH 8194 PERF. 8600 - 14396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1706	X	1706	-0-		-0-	-0-		452	1	626	3	Y	563	558	0	1	8	18
									9	4	619	9							
11	1941	X	1941	-0-		-0-	-0-		540	1	833	3	Y	512	501	0	2	8	27
									5	4	563	9							
12	2040	X	2040	-0-		-0-	-0-		535	1	793	3	Y	612	626	0			13
									39	4	673	9							
01	1953	X	1862	-0-		-91	-0-		510	1	650	3	Y	567	563	0			17
									78	4	624	9							
02	2419	N	2419	-0-		-0-	-0-		593	1	833	3	Y	863	851	0	2	8	27
									44	4	949	9							
*03	2260	N	2260	-0-		-0-	-0-		636	1	783	3	Y	630	629	0	9	8	19
									148	4	693	9							

GARDENDALE E UNIT WELL #: 28H RRCID -> 291296 COMPL. DATE 06/23/2015 TOTAL DEPTH 8220 PERF. 8690 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2487	X	2487	-0-		-0-	-0-		634	1	897	3	Y	858	850	0			27
									12	4	944	9							
11	755	X	755	-0-		-0-	-0-		97	1	111	3	Y	496	496	0	1	8	26
									1	4	546	9							
12	2481	X	2481	-0-		-0-	-0-		635	1	950	3	Y	773	781	0	1	8	17
									46	4	850	9							
01	2480	X	2042	-0-		-438	-0-		551	1	705	3	Y	637	633	0	2	8	19
									85	4	701	9							
02	1804	N	1804	-0-		-0-	-0-		430	1	593	3	Y	681	662	0	17	8	21
									32	4	749	9							
*03	2370	N	2370	-0-		-0-	-0-		653	1	805	3	Y	691	682	0	9	8	21
									152	4	760	9							

BROWN TRUST WELL #: 35H RRCID -> 291297 COMPL. DATE 02/13/2020 TOTAL DEPTH 9431 PERF. 9422 - 16915

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8850	X	5762	-0-		-3088	-0-		1190	1	2677	3	Y	1566	1573	0			6
									172	4	1723	9							
10	5690	X	5690	-0-		-0-	-0-		1071	1	2560	3	Y	1683	1671	0			12
									208	4	1851	9							
11	3832	X	3832	-0-		-0-	-0-		577	1	1557	3	Y	1413	1415	0			10
									144	4	1554	9							
12	6944	X	4933	-0-		-2011	-0-		793	1	2344	3	Y	1488	1489	0			9
									159	4	1637	9							
01	6851	X	4348	-0-		-2503	-0-		750	1	1918	3	Y	1471	1471	0			9
									62	4	1618	9							
02	5376	X	3177	-0-		-2199	-0-		510	1	1145	3	Y	1317	1317	0			9
									73	4	1449	9							
*03	4301	X	4301	-0-		-0-	-0-		774	1	1916	3	Y	1427	1424	0			12
									41	4	1570	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
MIESCH B UNIT WELL #: 21H RRCID -> 291299 COMPL. DATE 10/10/2015 TOTAL DEPTH 7588 PERF. 7940 - 13818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3640	X	3640	-0-	-0-	-0-	207	1	3012	3	Y	383	383	0			10
							421	9									
11	3246	X	3246	-0-	-0-	-0-	193	1	2589	3	Y	422	421	0			11
							464	9									
12	4619	X	2935	-0-	-1684	-0-	174	1	2454	3	Y	279	279	0			11
							307	9									
01	4247	X	37	-0-	-4210	-0-	1	1	36	3	Y	-0-	11	0			-0-
02	3724	X	147	-0-	-3577	-0-	36	1	39	3	Y	65	62	0			3
							72	9									
03	3627	X	1305	-0-	-2322	-0-	93	1	959	3	Y	230	225	0			8
							253	9									

BROWN TRUST WELL #: 36H RRCID -> 291302 COMPL. DATE 02/13/2020 TOTAL DEPTH 9411 PERF. 9466 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4414	X	4414	-0-	-0-	-0-	761	1	1819	3	Y	1533	1528	0			11
							148	4	1686	9							
11	4455	X	4455	-0-	-0-	-0-	597	1	1610	3	Y	1908	1906	0			13
							149	4	2099	9							
12	6851	X	4578	-0-	-2273	-0-	600	1	1775	3	Y	1894	1896	0			11
							120	4	2083	9							
01	6851	X	4698	-0-	-2153	-0-	714	1	1825	3	Y	1909	1908	0			12
							59	4	2100	9							
02	4564	X	1775	-0-	-2789	-0-	153	1	344	3	Y	1142	1146	0			8
							22	4	1256	9							
*03	3701	X	3701	-0-	-0-	-0-	575	1	1424	3	Y	1520	1515	0			13
							30	4	1672	9							

BROWN TRUST WELL #: 38H RRCID -> 291303 COMPL. DATE 02/11/2020 TOTAL DEPTH 9731 PERF. 9539 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5333	X	5333	-0-	-0-	-0-	946	1	2128	3	Y	1929	1935	0			8
							137	4	2122	9							
10	6213	X	6213	-0-	-0-	-0-	1037	1	2477	3	Y	2270	2262	0			16
							202	4	2497	9							
11	5654	X	5654	-0-	-0-	-0-	880	1	2374	3	Y	1983	1986	0			13
							219	4	2181	9							
12	5381	X	5381	-0-	-0-	-0-	774	1	2287	3	Y	1968	1969	0			12
							155	4	2165	9							
01	5239	X	5236	-0-	-3	-0-	892	1	2280	3	Y	1810	1811	0			11
							73	4	1991	9							
02	4732	X	4041	-0-	-691	-0-	691	1	1550	3	Y	1546	1547	0			10
							99	4	1701	9							
*03	4203	X	4203	-0-	-0-	-0-	678	1	1679	3	Y	1645	1641	0			14
							36	4	1810	9							

ARNOLD C UNIT WELL #: 31H RRCID -> 291313 COMPL. DATE 11/25/2012 TOTAL DEPTH 7893 PERF. 8272 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	958	X	958	-0-	-0-	-0-	279	1	251	3	Y	382	381	0			5
							8	4	420	9							
11	1312	X	1312	-0-	-0-	-0-	259	1	407	3	Y	584	580	0			9
							4	4	642	9							
12	1264	X	1264	-0-	-0-	-0-	235	1	405	3	Y	562	558	0			13
							6	4	618	9							
01	1239	X	1239	-0-	-0-	-0-	159	1	440	3	Y	581	585	0			9
							1	4	639	9							
02	1057	X	1057	-0-	-0-	-0-	143	1	429	3	Y	440	440	0			9
							1	4	484	9							
*03	1087	X	1087	-0-	-0-	-0-	156	1	443	3	Y	443	443	0			9
							1	4	487	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
BROWN TRUST WELL #: 33H RRCID -> 291323 COMPL. DATE 06/09/2016 TOTAL DEPTH 9053 PERF. 9500 - 18151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	X	523	-0-	-0-	-0-	52	1	124	3	Y	306	307	0			2
							10	4	337	9							
11	378	X	378	-0-	-0-	-0-	46	1	123	3	Y	180	181	0			1
							11	4	198	9							
12	3100	X	170	-0-	-2930	-0-	35	1	105	3	Y	21	22	0			-0-
							7	4	23	9							
01	4694	X	4694	-0-	-0-	-0-	602	1	1538	3	Y	2277	2263	0			14
							49	4	2505	9							
*02	3439	X	3439	-0-	-0-	-0-	590	1	1325	3	Y	1308	1313	0			9
							85	4	1439	9							
*03	4239	X	4239	-0-	-0-	-0-	703	1	1741	3	Y	1598	1593	0			14
							37	4	1758	9							

JASIK RANCH A UNIT WELL #: 14H RRCID -> 291370 COMPL. DATE 06/17/2017 TOTAL DEPTH 7625 PERF. 8041 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6199	-0-	6199	500283	211	1	4881	3	Y	995	993	0	1	8	20
							12	4	1095	9							
11	506643	X	6360	-0-	-500283	-0-	269	1	4968	3	Y	1005	993	0			32
							17	4	1106	9							
12	6658	X	6658	-0-	-0-	-0-	94	1	5149	3	Y	1282	1277	0	1	8	36
							5	4	1410	9							
01	4875	X	4875	-0-	-0-	-0-	313	1	3133	3	Y	1282	1260	0	1	8	57
							19	4	1410	9							
*02	973	X	973	-0-	-0-	-0-	10	1	331	3	Y	574	604	0	10	8	17
							1	4	631	9							
*03	1201	X	1201	-0-	-0-	-0-	4	1	405	3	Y	720	721	0	2	8	14
							792	9									

PENA B UNIT WELL #: 90H RRCID -> 291396 COMPL. DATE 09/06/2018 TOTAL DEPTH 8297 PERF. 8393 - 16885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6808	X	6808	-0-	-0-	-0-	988	1	3652	3	Y	1907	1901	0			26
							70	4	2098	9							
11	14B2 EXT		7325	-0-	7325	7325	831	1	4388	3	Y	1880	1878	0			28
							38	4	2068	9							
12	14B2 EXT		7670	-0-	7670	14995	906	1	4637	3	Y	1881	1865	0			44
							58	4	2069	9							
01	14B2 EXT		6890	-0-	6890	21885	682	1	4355	3	Y	1680	1697	0			27
							5	4	1848	9							
02	14B2 EXT		5358	-0-	5358	27243	525	1	3154	3	Y	1523	1518	0			32
							4	4	1675	9							
03	14B2 EXT		1030	-0-	1030	28273	95	1	579	3	Y	323	348	0			7
							1	4	355	9							

ARNOLD B UNIT WELL #: 13H RRCID -> 291424 COMPL. DATE 07/02/2012 TOTAL DEPTH 7949 PERF. 8320 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	967	X	967	-0-	-0-	-0-	26	1	652	3	Y	263	262	0			7
							289	9									
11	600	X	600	-0-	-0-	-0-	30	1	291	3	Y	254	254	0			7
							279	9									
12	403	X	403	-0-	-0-	-0-	31	1	90	3	Y	256	253	0			10
							282	9									
01	396	X	396	-0-	-0-	-0-	29	1	79	3	Y	262	263	0			9
							288	9									
02	312	X	312	-0-	-0-	-0-	25	1	58	3	Y	208	208	0			9
							229	9									
*03	4103	X	4103	-0-	-0-	-0-	29	1	2775	3	Y	1181	1149	0			41
							1299	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
PENA SOUTH WELL #: 43H RRCID -> 291466 COMPL. DATE 08/19/2016 TOTAL DEPTH 8188 PERF. 8694 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	706	X	706	-0-	-0-	-0-	27	1	160	3	Y	468	465	0			6
							4	4	515	9							
11	686	X	686	-0-	-0-	-0-	20	1	140	3	Y	474	474	0			6
							5	4	521	9							
12	758	X	758	-0-	-0-	-0-	24	1	171	3	Y	509	508	0			7
							3	4	560	9							
01	573	X	573	-0-	-0-	-0-	18	1	121	3	Y	391	394	0			4
							4	4	430	9							
02	0	W	709	-0-	709	709	50	1	299	3	Y	318	318	0			4
							10	4	350	9							
03	0	W	1218	-0-	1218	1927	106	1	570	3	Y	471	469	0			6
							24	4	518	9							

PENA SOUTH WELL #: 46H RRCID -> 291467 COMPL. DATE 08/18/2016 TOTAL DEPTH 8200 PERF. 8650 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26195	X	1807	-0-	-24388	-0-	138	1	815	3	Y	760	762	0			10
							18	4	836	9							
11	25350	X	1738	-0-	-23612	-0-	134	1	929	3	Y	585	588	0			7
							31	4	644	9							
12	1573	X	1573	-0-	-0-	-0-	126	1	892	3	Y	489	489	0			7
							17	4	538	9							
01	1891	X	1134	-0-	-757	-0-	74	1	482	3	Y	512	513	0			6
							15	4	563	9							
02	3827	X	3827	-0-	-0-	-0-	471	1	2798	3	Y	425	425	0			6
							90	4	468	9							
03	1798	X	1285	-0-	-513	-0-	120	1	645	3	Y	448	448	0			6
							27	4	493	9							

MUSTANG WELL #: 1H RRCID -> 291474 COMPL. DATE 12/21/2012 TOTAL DEPTH 10145 PERF.10500 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	W	-0-	-0-	-0-	420480					Y	-0-					-0-
10	0	W	-0-	-0-	-0-	420480					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	420480					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	420480					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	420480					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	420480					Y	-0-					-0-
03	0	W	-0-	-0-	-0-	420480					Y	-0-					-0-

PENA SOUTH WELL #: 95H RRCID -> 291506 COMPL. DATE 05/13/2015 TOTAL DEPTH 7987 PERF. 8146 - 15861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	2093	-0-	-8261	-0-	209	1	1232	3	Y	568	563	0			18
							27	4	625	9							
11	10020	X	2215	-0-	-7805	-0-	209	1	1450	3	Y	462	471	0			9
							48	4	508	9							
12	1671	X	1671	-0-	-0-	-0-	144	1	1021	3	Y	443	443	0			9
							19	4	487	9							
01	3596	X	2812	-0-	-784	-0-	249	1	1634	3	Y	799	794	0			14
							50	4	879	9							
02	1904	X	1376	-0-	-528	-0-	137	1	813	3	Y	364	371	0			7
							26	4	400	9							
*03	2275	X	2275	-0-	-0-	-0-	210	1	1130	3	Y	807	791	0			23
							47	4	888	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
JASIK WELL #: 51H RRCID -> 291511 COMPL. DATE 04/30/2014 TOTAL DEPTH 7624 PERF. 7958 - 13871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	695	X	695	-0-	-0-	-0-	25	1	582	3	Y	79	79	0			2
							1	4	87	9							
11	393	X	393	-0-	-0-	-0-	14	1	266	3	Y	102	101	0			3
							1	4	112	9							
12	463	X	463	-0-	-0-	-0-	6	1	325	3	Y	120	119	0	1	8	3
							132	9									
01	250	X	250	-0-	-0-	-0-	13	1	133	3	Y	94	93	0			4
							1	4	103	9							
*02	153	X	153	-0-	-0-	-0-	2	1	73	3	Y	71	73	0			2
							78	9									
*03	121	X	121	-0-	-0-	-0-	1	1	57	3	Y	57	58	0			1
							63	9									

JASIK RANCH A UNIT WELL #: 15H RRCID -> 291557 COMPL. DATE 06/18/2017 TOTAL DEPTH 7657 PERF. 8172 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72602	X	3395	-0-	-69207	-0-	92	1	2125	3	Y	1066	1047	0	18	8	21
							5	4	1173	9							
11	70260	X	2424	-0-	-67836	-0-	82	1	1519	3	Y	744	741	0			24
							5	4	818	9							
12	72602	X	-0-	-0-	-72602	-0-					Y	-0-	24	0			-0-
01	3503	X	-0-	-0-	-3503	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

JASIK RANCH A UNIT WELL #: 12H RRCID -> 291558 COMPL. DATE 06/19/2017 TOTAL DEPTH 7664 PERF. 8046 - 16810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52018	X	6005	-0-	-46013	-0-	213	1	4920	3	Y	782	778	0	3	8	16
							12	4	860	9							
11	50340	X	6389	-0-	-43951	-0-	281	1	5190	3	Y	819	809	0			26
							17	4	901	9							
12	52018	X	6840	-0-	-45178	-0-	104	1	5674	3	Y	960	957	0	2	8	27
							6	4	1056	9							
01	5828	X	5050	-0-	-778	-0-	380	1	3800	3	Y	770	760	0	3	8	34
							23	4	847	9							
*02	3497	X	3497	-0-	-0-	-0-	84	1	2757	3	Y	585	581	0	21	8	17
							12	4	644	9							
*03	4200	X	4200	-0-	-0-	-0-	31	1	3375	3	Y	721	721	0	3	8	14
							1	4	793	9							

JLH LIC G UNIT WELL #: 13H RRCID -> 291559 COMPL. DATE 02/06/2014 TOTAL DEPTH 8085 PERF. 8585 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	916	X	916	-0-	-0-	-0-	152	1	411	3	Y	321	283	0	1	8	37
							353	9									
01	880	X	880	-0-	-0-	-0-	142	1	419	3	Y	289	285	0	1	8	40
							1	4	318	9							
*02	785	X	785	-0-	-0-	-0-	120	1	381	3	Y	258	261	0	2	8	35
							284	9									
*03	785	X	785	-0-	-0-	-0-	131	1	386	3	Y	244	235	0			44
							268	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805
JLH LIC G UNIT WELL #: 14H RRCID -> 291560 COMPL. DATE 02/05/2014 TOTAL DEPTH 8079 PERF. 8586 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1055	X	1055	-0-	-0-	-0-	184	1	552	3	Y	290	245	0			45
							319	9									
12	973	X	973	-0-	-0-	-0-	174	1	492	3	Y	279	287	0	1	8	36
							307	9									
01	1021	X	1021	-0-	-0-	-0-	175	1	556	3	Y	262	259	0	1	8	38
							2	4	288	9							
*02	1163	N	1163	-0-	-0-	-0-	178	1	637	3	Y	316	315	0	2	8	37
							348	9									
*03	1064	N	1064	-0-	-0-	-0-	179	1	586	3	Y	272	262	0			47
							299	9									

JASIK WELL #: 41H RRCID -> 291563 COMPL. DATE 12/07/2013 TOTAL DEPTH 7635 PERF. 7915 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	532333					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	532333					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	532333					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	532333					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	532333					Y	-0-					-0-
03	0	W	-0-	-0-	-0-	532333					Y	-0-					-0-

JASIK WELL #: 34H RRCID -> 291564 COMPL. DATE 04/03/2018 TOTAL DEPTH 7663 PERF. 8014 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41881	X	4399	-0-	-37482	-0-	143	1	3311	3	Y	852	856	0			17
							8	4	937	9							
11	40530	X	5237	-0-	-35293	-0-	213	1	3935	3	Y	978	964	0			31
							13	4	1076	9							
12	41881	X	4898	-0-	-36983	-0-	68	1	3733	3	Y	994	997	0			28
							4	4	1093	9							
01	6479	X	3620	-0-	-2859	-0-	256	1	2565	3	Y	712	707	0	1	8	32
							16	4	783	9							
*02	3762	X	3762	-0-	-0-	-0-	91	1	2988	3	Y	609	621	0	2	8	18
							13	4	670	9							
*03	4613	X	4613	-0-	-0-	-0-	34	1	3712	3	Y	787	790	0			15
							1	4	866	9							

JASIK WELL #: 35H RRCID -> 291565 COMPL. DATE 04/04/2018 TOTAL DEPTH 7657 PERF. 7964 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47957	X	3983	-0-	-43974	-0-	136	1	3136	3	Y	639	637	0			13
							8	4	703	9							
11	46410	X	-0-	-0-	-46410	-0-					Y	1					14
12	47957	X	3812	-0-	-44145	-0-	58	1	3172	3	Y	526	526	0			14
							3	4	579	9							
01	3348	X	2859	-0-	-489	-0-	219	1	2191	3	Y	396	392	0			18
							13	4	436	9							
*02	663	X	663	-0-	-0-	-0-	15	1	496	3	Y	136	148	0	2	8	4
							2	4	150	9							
*03	2804	X	2804	-0-	-0-	-0-	20	1	2136	3	Y	588	581	0			11
							1	4	647	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805

JASIK WELL #: 37H RRCID -> 291566 COMPL. DATE 03/31/2018 TOTAL DEPTH 7666 PERF. 7966 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	4602	-0-	4602	303705	164	1	3793	3	Y	577	575	0	1	8	12
							10	4	635	9							
11	0	W	-0-	-0-	-0-	303705					Y	6					18
12	0	W	5127	-0-	5127	308832	78	1	4267	3	Y	707	703	0	2	8	20
							4	4	778	9							
01	313526	X	4694	-0-	-308832	-0-	356	1	3558	3	Y	689	676	0	2	8	31
							22	4	758	9							
*02	4691	X	4691	-0-	-0-	-0-	116	1	3843	3	Y	650	652	0	10	8	19
							17	4	715	9							
*03	5675	X	5675	-0-	-0-	-0-	43	1	4725	3	Y	823	824	0	2	8	16
							2	4	905	9							

JASIK WELL #: 43H RRCID -> 291584 COMPL. DATE 07/09/2016 TOTAL DEPTH 7685 PERF. 7971 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43679	X	1787	-0-	-41892	-0-	60	1	1379	3	Y	314	312	0			6
							3	4	345	9							
11	0	X	-0-	-0-	-0-	-0-					Y	6					12
12	2116	X	2116	-0-	-0-	-0-	30	1	1636	3	Y	407	408	0			11
							2	4	448	9							
01	2159	X	2159	-0-	-0-	-0-	159	1	1594	3	Y	360	355	0			16
							10	4	396	9							
*02	2218	X	2218	-0-	-0-	-0-	56	1	1836	3	Y	289	296	0			9
							8	4	318	9							
*03	2731	X	2731	-0-	-0-	-0-	21	1	2295	3	Y	376	378	0			7
							1	4	414	9							

JASIK WELL #: 52H RRCID -> 291587 COMPL. DATE 05/01/2014 TOTAL DEPTH 7632 PERF. 7970 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15934	X	2734	-0-	-13200	-0-	104	1	2394	3	Y	209	208	0			4
							6	4	230	9							
11	15420	X	-0-	-0-	-15420	-0-					Y	2					6
12	15934	X	2512	-0-	-13422	-0-	39	1	2117	3	Y	322	319	0			9
							2	4	354	9							
01	14B2 EXT		2880	-0-	2880	2880	222	1	2219	3	Y	386	378	0			17
							14	4	425	9							
02	14B2 EXT		2847	-0-	2847	5727	72	1	2383	3	Y	346	353	0			10
							11	4	381	9							
03	14B2 EXT		3408	-0-	3408	9135	27	1	2907	3	Y	430	432	0			8
							1	4	473	9							

JASIK WELL #: 36H RRCID -> 291693 COMPL. DATE 04/03/2018 TOTAL DEPTH 7665 PERF. 7979 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42997	X	3144	-0-	-39853	-0-	100	1	2316	3	Y	656	655	0	2	8	13
							6	4	722	9							
11	41610	X	2403	-0-	-39207	-0-	98	1	1813	3	Y	442	441	0			14
							6	4	486	9							
12	42997	X	2019	-0-	-40978	-0-	22	1	1189	3	Y	734	728	0			20
							1	4	807	9							
01	42997	X	1867	-0-	-41130	-0-	90	1	902	3	Y	790	775	0			35
							6	4	869	9							
02	0	W	2452	-0-	2452	2452	45	1	1497	3	Y	821	831	0			25
							7	4	903	9							
*03	6866	X	4414	-0-	-2452	-0-	33	1	3575	3	Y	732	742	0	1	8	14
							1	4	805	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CALLON (EAGLE FORD) LLC //CONT.// 124805

JASIK WELL #: 31H RRCID -> 291798 COMPL. DATE 04/22/2018 TOTAL DEPTH 7661 PERF. 8026 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	4928	-0-	4928	50962	170	1	3926	3	Y	747	711	0	29	8	14
							10	4	822	9							
11	0	W	5978	-0-	5978	56940	258	1	4772	3	Y	847	834	0			27
							16	4	932	9							
12	0	W	6076	-0-	6076	63016	89	1	4852	3	Y	1027	1016	0	10	8	28
							5	4	1130	9							
01	67653	X	4637	-0-	-63016	-0-	317	1	3171	3	Y	1027	1009	0			46
							19	4	1130	9							
02	52248	X	4310	-0-	-47938	-0-	104	1	3447	3	Y	676	696	0	6	8	20
							15	4	744	9							
*03	694	X	694	-0-	-0-	-0-	5	1	568	3	Y	110	128	0			2
							121	9									

JASIK WELL #: 32H RRCID -> 291837 COMPL. DATE 04/22/2018 TOTAL DEPTH 7668 PERF. 8028 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3774	-0-	3774	414096	128	1	2948	3	Y	628	628	0			13
							7	4	691	9							
11	0	W	3870	-0-	3870	417966	162	1	3001	3	Y	634	627	0			20
							10	4	697	9							
12	0	W	4159	-0-	4159	422125	61	1	3305	3	Y	718	718	0			20
							3	4	790	9							
01	426448	X	4323	-0-	-422125	-0-	318	1	3184	3	Y	729	716	0			33
							19	4	802	9							
02	39144	X	5658	-0-	-33486	-0-	136	1	4482	3	Y	927	930	0	2	8	28
							20	4	1020	9							
*03	6714	X	6714	-0-	-0-	-0-	49	1	5389	3	Y	1158	1164	0			22
							2	4	1274	9							

JASIK WELL #: 33H RRCID -> 291840 COMPL. DATE 04/22/2018 TOTAL DEPTH 7669 PERF. 8016 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	553	X	553	-0-	-0-	-0-	9	1	211	3	Y	302	298	0	2	8	6
							1	4	332	9							
11	588	X	588	-0-	-0-	-0-	12	1	221	3	Y	322	318	0			10
							1	4	354	9							
12	422	X	422	-0-	-0-	-0-	3	1	151	3	Y	244	247	0			7
							268	9									
01	116	X	116	-0-	-0-	-0-	4	1	43	3	Y	63	67	0			3
							69	9									
02	0	X	-0-	-0-	-0-	-0-					Y	-0-	3	0			-0-
*03	46	X	46	-0-	-0-	-0-	22	3	24	9	Y	22	22	0			-0-

CHESAPEAKE OPERATING, L.L.C. 147699

PGE MAGUEY UNIT A LAS WELL #: 1H RRCID -> 266127 COMPL. DATE 11/14/2011 TOTAL DEPTH 9869 PERF.10150 - 17081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14832	X	14832	-0-	-0-	-0-	14759	2	73	9	N	66					184
11	12348	X	12348	-0-	-0-	-0-	12290	2	58	9	N	53	179	1			58
12	11654	X	11654	-0-	-0-	-0-	11600	2	54	9	N	49					107
01	12834	X	11171	-0-	-1663	-0-	11093	2	78	9	N	71					178
02	11592	X	8986	-0-	-2606	-0-	8942	2	44	9	N	40	179	1			39
03	12834	X	5385	-0-	-7449	-0-	5362	2	23	9	N	21					60

PGE MAGUEY UNIT A LAS WELL #: 3H RRCID -> 266128 COMPL. DATE 11/06/2011 TOTAL DEPTH 9874 PERF.10207 - 16194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4409	-0-	-520	-0-	4409	2			N	-0-					176
11	4590	X	1102	-0-	-3488	-0-	1102	2			N	-0-					176
12	5220	X	5220	-0-	-0-	-0-	5220	2			N	-0-					176
01	4557	X	1509	-0-	-3048	-0-	1509	2			N	-0-					176
02	3976	X	1598	-0-	-2378	-0-	1597	2	1	9	N	1					177
03	5208	X	3100	-0-	-2108	-0-	3085	2	15	9	N	14					191

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WINSLOW UNIT B LAS WELL #: 5H RRCID -> 269995 COMPL. DATE 02/12/2012 TOTAL DEPTH 10481 PERF.10935 - 15666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11408	X	363	-0-	-11045	-0-	363	2			N	-0-					218
11	11976	X	11976	-0-	-0-	-0-	11976	2			N	-0-					218
12	11426	X	11426	-0-	-0-	-0-	11426	2			N	-0-					218
01	10075	X	2717	-0-	-7358	-0-	2716	2	1	9	N	1	1	8			218
02	11172	X	9839	-0-	-1333	-0-	9838	2	1	9	N	1					219
03	12369	X	10347	-0-	-2022	-0-	10346	2	1	9	N	1					220

WINSLOW UNIT A LAS WELL #: 1H RRCID -> 270082 COMPL. DATE 02/17/2012 TOTAL DEPTH 10337 PERF.11164 - 16313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14260	X	62	-0-	-14198	-0-	62	2			N	-0-					71
11	13800	X	-0-	-0-	-13800	-0-					N	-0-					71
12	9021	X	1	-0-	-9020	-0-	1	2			N	-0-					71
01	8897	X	-0-	-0-	-8897	-0-					N	-0-					71
02	700	X	-0-	-0-	-700	-0-					N	-0-					71
03	62	X	-0-	-0-	-62	-0-					N	-0-					71

DICKINSON UNIT E WELL #: 1H RRCID -> 273133 COMPL. DATE 11/03/2011 TOTAL DEPTH 11788 PERF.12031 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1424	-0-	-684	-0-	1321	2	103	9	N	94	170	1			98
11	2040	N	1131	-0-	-909	-0-	1040	2	91	9	N	83					181
12	1829	N	1269	-0-	-560	-0-	1159	2	110	9	N	100	165	1			116
01	1426	N	1414	-0-	-12	-0-	1308	2	106	9	N	96					212
02	1064	N	951	-0-	-113	-0-	951	2			N	-0-					212
*03	1412	N	1412	-0-	-0-	-0-	1397	2	15	9	N	14					226

FOSTER LAS WELL #: D 2H RRCID -> 275667 COMPL. DATE 08/13/2014 TOTAL DEPTH 10001 PERF.10322 - 17656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	10428	-0-	-391	-0-	10262	2	166	9	Y	151					267
11	9690	X	209	-0-	-9481	-0-	206	2	3	9	Y	3	184	1	3	8	83
12	7874	X	23	-0-	-7851	-0-	23	2			Y	-0-					83
01	10416	X	7998	-0-	-2418	-0-	7998	2			Y	-0-					83
02	9408	X	5676	-0-	-3732	-0-	5631	2	45	9	Y	41					124
03	10416	X	1383	-0-	-9033	-0-	1377	2	6	9	Y	5					129

PGE MAGUEY D UNIT LAS WELL #: B 1H RRCID -> 275924 COMPL. DATE 09/10/2014 TOTAL DEPTH 9808 PERF.10140 - 14557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9703	X	7099	-0-	-2604	-0-	7090	2	9	9	Y	8					27
11	8940	X	7894	-0-	-1046	-0-	7843	2	51	9	Y	46					73
12	9238	X	6625	-0-	-2613	-0-	6581	2	44	9	Y	40	20	1			93
01	8649	X	5213	-0-	-3436	-0-	5166	2	47	9	Y	43					136
02	7812	X	274	-0-	-7538	-0-	246	2	28	9	Y	25					161
03	8153	X	-0-	-0-	-8153	-0-					Y	1					162

PGE MAGUEY B UNIT LAS WELL #: B 1H RRCID -> 275929 COMPL. DATE 09/11/2014 TOTAL DEPTH 9751 PERF.10138 - 15303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7674	X	7674	-0-	-0-	-0-	7650	2	24	9	Y	22					22
11	9397	X	9397	-0-	-0-	-0-	9302	2	95	9	Y	86					108
12	6112	X	6112	-0-	-0-	-0-	6077	2	35	9	Y	32	26	1			114
01	7688	X	1389	-0-	-6299	-0-	1386	2	3	9	Y	3					117
02	8764	X	4566	-0-	-4198	-0-	4553	2	13	9	Y	12					129
03	9703	X	8455	-0-	-1248	-0-	8391	2	64	9	Y	58	1	8			186

PGE MAGUEY C UNIT LAS WELL #: B 1H RRCID -> 275966 COMPL. DATE 09/11/2014 TOTAL DEPTH 9760 PERF.10125 - 14921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	2335	-0-	-4733	-0-	2249	2	86	9	Y	78					139
11	11216	X	11216	-0-	-0-	-0-	11216	2			Y	-0-					139
12	9195	X	9195	-0-	-0-	-0-	9195	2			Y	-0-	139	1			-0-
01	6686	X	6686	-0-	-0-	-0-	6686	2			Y	-0-					-0-
02	DLQ G-10		4383	-0-	4383	4383	4383	2			Y	-0-					-0-
03	DLQ G-10		9945	-0-	9945	14328	9945	2			Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ERNST UNIT A LAS WELL #: 2H RRCID -> 276229 COMPL. DATE 03/10/2013 TOTAL DEPTH 9839 PERF.10231 - 16129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	5954	-0-	-1517	-0-	5826	2	128	9	N	116	178	1			106
11	7230	X	6548	-0-	-682	-0-	6397	2	151	9	N	137	170	1			73
12	6882	X	6506	-0-	-376	-0-	6352	2	154	9	N	140					213
01	6665	X	5801	-0-	-864	-0-	5665	2	136	9	N	124	174	1			163
02	6104	X	4441	-0-	-1663	-0-	4336	2	105	9	N	95	181	1			77
03	6758	X	6123	-0-	-635	-0-	5999	2	124	9	N	113					190

FOSTER UNIT III LAS WELL #: B 2H RRCID -> 276757 COMPL. DATE 09/28/2013 TOTAL DEPTH 9980 PERF.10470 - 16778

10	1426	X	-0-	-0-	-1426	-0-					N	-0-					195
11	1507	X	1507	-0-	-0-	-0-	1507	2			N	-0-					195
12	6101	X	6101	-0-	-0-	-0-	6097	2	4	9	N	4					199
01	2325	X	2325	-0-	-0-	-0-	2324	2	1	9	N	1	1	8			199
02	1400	X	39	-0-	-1361	-0-	39	2			N	-0-					199
03	5766	X	91	-0-	-5675	-0-	91	2			N	-0-					199

FOSTER LAS WELL #: E 2H RRCID -> 276775 COMPL. DATE 09/25/2013 TOTAL DEPTH 10019 PERF.10436 - 16325

10	6293	X	619	-0-	-5674	-0-	619	2			N	-0-					220
11	7035	X	7035	-0-	-0-	-0-	6987	2	48	9	N	44	179	1			85
12	5208	X	2159	-0-	-3049	-0-	2146	2	13	9	N	12					97
01	6313	X	6313	-0-	-0-	-0-	6257	2	56	9	N	51					148
02	6412	X	5285	-0-	-1127	-0-	5244	2	41	9	N	37					185
03	7099	X	2864	-0-	-4235	-0-	2841	2	23	9	N	21					206

FOSTER UNIT IV LAS WELL #: C 1H RRCID -> 277449 COMPL. DATE 09/13/2013 TOTAL DEPTH 10012 PERF.10720 - 18107

10	4805	X	785	-0-	-4020	-0-	777	2	8	9	N	7					62
11	3810	X	1001	-0-	-2809	-0-	1001	2			N	-0-					62
12	3937	X	1204	-0-	-2733	-0-	1204	2			N	-0-					62
01	4457	X	4457	-0-	-0-	-0-	4457	2			N	-0-					62
02	924	X	45	-0-	-879	-0-	45	2			N	-0-					62
*03	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					62

FOSTER LAS WELL #: F 3H RRCID -> 277452 COMPL. DATE 03/14/2015 TOTAL DEPTH 10102 PERF.10213 - 17506

10	9393	X	6327	-0-	-3066	-0-	6298	2	29	9	N	26					204
11	9090	X	7242	-0-	-1848	-0-	7209	2	33	9	N	30	180	1			54
12	7874	X	6795	-0-	-1079	-0-	6758	2	37	9	N	34					88
01	7409	X	6806	-0-	-603	-0-	6767	2	39	9	N	35					123
02	6748	X	6143	-0-	-605	-0-	6110	2	33	9	N	30					153
03	7471	X	6658	-0-	-813	-0-	6619	2	39	9	N	35					188

PGE MAGUEY F UNIT LAS WELL #: F 1H RRCID -> 278154 COMPL. DATE 07/28/2015 TOTAL DEPTH 9765 PERF.10077 - 14839

10	9176	X	7202	-0-	-1974	-0-	7067	2	135	9	Y	123	90	1			169
11	8880	X	1204	-0-	-7676	-0-	1158	2	46	9	Y	42	72	1			139
12	9123	X	9123	-0-	-0-	-0-	8958	2	165	9	Y	150					289
01	7595	X	6906	-0-	-689	-0-	6906	2			Y	-0-					289
02	6860	X	5017	-0-	-1843	-0-	5017	2			Y	-0-					289
03	9114	X	7873	-0-	-1241	-0-	7805	2	68	9	Y	62	1	8			350

PGE MAGUEY G UNIT LAS WELL #: F 1H RRCID -> 278155 COMPL. DATE 07/28/2015 TOTAL DEPTH 9758 PERF.10102 - 14996

10	8618	X	5819	-0-	-2799	-0-	5714	2	105	9	Y	95	77	1			160
11	8340	X	6027	-0-	-2313	-0-	5947	2	80	9	Y	73	74	1			159
12	7099	X	5872	-0-	-1227	-0-	5679	2	193	9	Y	175					334
01	6479	X	5680	-0-	-799	-0-	5680	2			Y	-0-					334
02	5628	X	476	-0-	-5152	-0-	476	2			Y	-0-					334
*03	7474	X	7474	-0-	-0-	-0-	7410	2	64	9	Y	58	1	8			391

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE MAGUEY E UNIT LAS WELL #: F 1H RRCID -> 278156 COMPL. DATE 07/28/2015 TOTAL DEPTH 9781 PERF.10098 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	961	-0-	-4619	-0-	957	2	4	9	Y	4	15	1			32
11	5400	X	1005	-0-	-4395	-0-	1005	2			Y	-0-	32	1			-0-
12	4681	X	1065	-0-	-3616	-0-	1059	2	6	9	Y	5					5
01	5421	X	5421	-0-	-0-	-0-	5414	2	7	9	Y	6					11
02	DLQ G-10		4472	-0-	4472	4472	4452	2	20	9	Y	18					29
03	DLQ G-10		181	-0-	181	4653	180	2	1	9	Y	1					30

FOSTER LAS WELL #: A 1H RRCID -> 278183 COMPL. DATE 08/06/2015 TOTAL DEPTH 10072 PERF.10455 - 17740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	465	-0-	-5177	-0-	465	2			Y	-0-					56
11	13393	X	13393	-0-	-0-	-0-	13386	2	7	9	Y	6					62
12	2976	X	2556	-0-	-420	-0-	2556	2			Y	-0-					62
01	5732	X	5732	-0-	-0-	-0-	5731	2	1	9	Y	1					63
02	DLQ G-10		443	-0-	443	443	443	2			Y	-0-	63	1			-0-
03	DLQ G-10		-0-	-0-	-0-	443					Y	-0-					-0-

FOSTER LAS WELL #: A 4H RRCID -> 279098 COMPL. DATE 08/06/2015 TOTAL DEPTH 10056 PERF.10376 - 17107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5295	-0-	5295	5450	5295	2			Y	-0-					32
11	DLQ G-10		4422	-0-	4422	9872	4418	2	4	9	Y	4					36
12	11925	X	2053	-0-	-9872	-0-	2053	2			Y	-0-					36
01	9289	X	9289	-0-	-0-	-0-	9158	2	131	9	Y	119					155
02	4788	X	-0-	-0-	-4788	-0-					Y	-0-	119	1			36
03	5301	X	1796	-0-	-3505	-0-	1782	2	14	9	Y	13					49

CHURCHILL OPERATING, LLC 153361
SCREAMING EAGLE A WELL #: 2H RRCID -> 271486 COMPL. DATE 05/21/2013 TOTAL DEPTH 12465 PERF.13040 - 16526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

SCREAMING EAGLE A WELL #: 3H RRCID -> 273428 COMPL. DATE 02/13/2014 TOTAL DEPTH 12293 PERF.13280 - 16441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. 253162
EXELCO WELL #: 3H RRCID -> 291136 COMPL. DATE 09/22/2011 TOTAL DEPTH 9086 PERF. 9305 - 15143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2178	X	2178	-0-	-0-	-0-	5	1	1709	2	Y	422	430	0			8
							464	9									
11	1830	X	471	-0-	-1359	-0-	1	1	428	2	Y	38	45	0			1
							42	9									
12	2356	X	-0-	-0-	-2356	-0-					Y	-0-	1	0			-0-
01	2170	X	78	-0-	-2092	-0-	48	2	30	9	Y	27	25	0	1	8	1
*02	607	N	607	-0-	-0-	-0-	1	1	323	2	Y	257	247	0	1	8	10
							283	9									
*03	1581	N	1581	-0-	-0-	-0-	4	1	955	2	Y	565	555	0			20
							622	9									

EXELCO WELL #: 5H RRCID -> 291137 COMPL. DATE 09/23/2011 TOTAL DEPTH 9074 PERF. 9197 - 15497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	928	X	928	-0-	-0-	-0-	2	1	608	2	Y	289	299	0			5
							318	9									
11	1050	X	656	-0-	-394	-0-	1	1	504	2	Y	137	135	0	4	8	3
							151	9									
12	1147	X	913	-0-	-234	-0-	2	1	703	2	Y	189	184	0	4	8	4
							208	9									
01	1147	X	767	-0-	-380	-0-	2	1	462	2	Y	275	269	0	1	8	9
							303	9									
*02	713	N	713	-0-	-0-	-0-	2	1	445	2	Y	242	240	0	1	8	10
							266	9									
*03	1009	N	1009	-0-	-0-	-0-	2	1	495	2	Y	465	458	0	1	8	16
							512	9									

EXELCO WELL #: 9H RRCID -> 291138 COMPL. DATE 01/26/2015 TOTAL DEPTH 9046 PERF. 9512 - 14273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CORNFIELD UNIT WELL #: 5H RRCID -> 291143 COMPL. DATE 01/23/2014 TOTAL DEPTH 11833 PERF. 11901 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1909	X	1909	-0-	-0-	-0-	125	1	1481	2	Y	275	279	0	1	8	13
							303	9									
11	1681	X	1681	-0-	-0-	-0-	142	1	1247	2	Y	265	261	0	1	8	16
							292	9									
12	1581	X	1581	-0-	-0-	-0-	225	1	1002	2	Y	322	320	0	1	8	17
							354	9									
01	1658	X	1658	-0-	-0-	-0-	324	1	925	2	Y	372	364	0			25
							409	9									
*02	1533	X	1533	-0-	-0-	-0-	127	1	1000	2	Y	369	365	0			29
							406	9									
*03	2055	X	2055	-0-	-0-	-0-	85	1	1490	2	Y	435	430	0			34
							1	4	479	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

CORNFIELD UNIT WELL #: 14H RRCID -> 291144 COMPL. DATE 12/16/2018 TOTAL DEPTH 11847 PERF.11691 - 18080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10345	X	10345	-0-	-0-	-0-	438	1	8246	2	Y	1510	1523	0	2	8	74
							1661	9									
11	10365	X	10365	-0-	-0-	-0-	531	1	8377	2	Y	1323	1314	0	2	8	81
							2	4	1455	9							
12	7896	X	7896	-0-	-0-	-0-	223	1	6466	2	Y	1097	1119	0	2	8	57
							1207	9									
01	6611	X	6611	-0-	-0-	-0-	125	1	5186	2	Y	1182	1157	0	2	8	80
							1300	9									
*02	6823	X	6823	-0-	-0-	-0-	239	1	5426	2	Y	1053	1050	0	1	8	82
							1158	9									
*03	7077	X	7077	-0-	-0-	-0-	104	1	5741	2	Y	1119	1113	0	2	8	86
							1	4	1231	9							

CUMMINGS UNIT WELL #: 5H RRCID -> 291146 COMPL. DATE 02/09/2019 TOTAL DEPTH 11928 PERF.12428 - 17564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4180	X	4180	-0-	-0-	-0-	276	1	3087	2	Y	743	739	0	2	8	33
							817	9									
11	4012	X	4012	-0-	-0-	-0-	269	1	3171	2	Y	520	525	0	1	8	27
							572	9									
12	3074	X	3074	-0-	-0-	-0-	292	1	2138	2	Y	585	583	0	1	8	28
							644	9									
01	2910	X	2910	-0-	-0-	-0-	345	1	1898	2	Y	606	603	0			31
							667	9									
*02	3780	X	2558	-0-	-1222	-0-	184	1	1718	2	Y	596	596	0			31
							656	9									
03	4185	X	3062	-0-	-1123	-0-	307	1	2004	2	Y	683	680	0	1	8	33
							751	9									

CORNFIELD UNIT WELL #: 3H RRCID -> 291237 COMPL. DATE 11/30/2012 TOTAL DEPTH 11825 PERF.11690 - 16738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	651	-0-	-0-	-0-	134	1	260	2	Y	234	237	0	1	8	11
							257	9									
11	423	X	423	-0-	-0-	-0-	169	1	12	2	Y	220	217	0	1	8	13
							242	9									
12	524	X	524	-0-	-0-	-0-	251	1	27	2	Y	224	224	0	1	8	12
							246	9									
01	878	X	878	-0-	-0-	-0-	147	1	468	2	Y	239	235	0			16
							263	9									
*02	741	X	741	-0-	-0-	-0-	110	1	390	2	Y	219	218	0			17
							241	9									
*03	758	X	758	-0-	-0-	-0-	82	1	419	2	Y	233	232	0			18
							1	4	256	9							

CORNFIELD UNIT WELL #: 10H RRCID -> 291238 COMPL. DATE 04/29/2017 TOTAL DEPTH 11832 PERF.11770 - 17029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4072	X	4072	-0-	-0-	-0-	243	1	2870	2	Y	872	891	0	2	8	43
							959	9									
11	3176	X	3176	-0-	-0-	-0-	290	1	2075	2	Y	736	733	0	1	8	45
							1	4	810	9							
12	3323	X	3323	-0-	-0-	-0-	309	1	2223	2	Y	719	724	0	2	8	38
							791	9									
01	3294	X	3294	-0-	-0-	-0-	271	1	2147	2	Y	796	780	0			54
							876	9									
*02	3932	X	3932	-0-	-0-	-0-	206	1	2798	2	Y	844	832	0			66
							928	9									
*03	4717	X	4717	-0-	-0-	-0-	221	1	3570	2	Y	840	841	0			65
							2	4	924	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CORNFIELD UNIT WELL #: 11H RRCID -> 291245 COMPL. DATE 04/29/2017 TOTAL DEPTH 11764 PERF.11762 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532688	X	3532	-0-		-529156	-0-	478	1	2470	2	Y	531	543	0	2	8	26
								584	9									
11	3242	X	3242	-0-		-0-	-0-	522	1	2202	2	Y	470	465	0	2	8	29
								1	4	517	9							
12	2478	X	2478	-0-		-0-	-0-	410	1	1654	2	Y	376	384	0	1	8	20
								414	9									
01	2103	X	2103	-0-		-0-	-0-	169	1	1408	2	Y	478	465	0			33
								526	9									
*02	1817	X	1817	-0-		-0-	-0-	133	1	1176	2	Y	462	459	0			36
								508	9									
*03	2240	X	2240	-0-		-0-	-0-	118	1	1602	2	Y	472	472	0			36
								1	4	519	9							

TURKEY CREEK A WELL #: 1H RRCID -> 291704 COMPL. DATE 01/01/2020 TOTAL DEPTH 12242 PERF.12454 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62961	X	14090	-0-		-48871	-0-	384	1	9632	2	Y	3704	3612	0	7	8	360
								4074	9									
11	60930	X	12419	-0-		-48511	-0-	311	1	8433	2	Y	3341	3408	0	6	8	287
								3675	9									
12	62961	X	13168	-0-		-49793	-0-	357	1	8977	2	Y	3485	3520	0	6	8	246
								3834	9									
01	62961	X	12224	-0-		-50737	-0-	368	1	8251	2	Y	3277	3250	0	3	8	270
								3605	9									
*02	14B2 EXT		10630	-0-		10630	10630	349	1	7041	2	Y	2945	2925	0	2	8	288
								3240	9									
03	14B2 EXT		10571	-0-		10571	21201	238	1	7203	2	Y	2845	2794	0	2	8	337
								3130	9									

TURKEY CREEK B WELL #: 2H RRCID -> 291705 COMPL. DATE 01/01/2020 TOTAL DEPTH 12266 PERF.12360 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65100	X	1565	-0-		-63535	-0-	411	1	627	2	Y	479	477	0	1	8	47
								527	9									
11	63000	X	1430	-0-		-61570	-0-	317	1	603	2	Y	464	470	0	1	8	40
								510	9									
12	65100	X	684	-0-		-64416	-0-	170	1	52	2	Y	420	429	0	1	8	30
								462	9									
01	65100	X	644	-0-		-64456	-0-	134	1	74	2	Y	396	393	0			33
								436	9									
*02	14B2 EXT		730	-0-		730	730	72	1	374	2	Y	258	266	0			25
								284	9									
03	14B2 EXT		932	-0-		932	1662	275	1	305	2	Y	320	307	0			38
								352	9									

TURKEY CREEK C WELL #: 3H RRCID -> 291706 COMPL. DATE 01/01/2020 TOTAL DEPTH 12308 PERF.12452 - 19031

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46965	X	10029	-0-		-36936	-0-	399	1	7256	2	Y	2158	2158	0	9	8	210
								2374	9									
11	45450	X	1450	-0-		-44000	-0-	39	1	688	2	Y	657	807	0	4	8	56
								723	9									
12	46965	X	11279	-0-		-35686	-0-	295	1	8061	2	Y	2657	2514	0	12	8	187
								2923	9									
01	46965	X	9825	-0-		-37140	-0-	257	1	7112	2	Y	2233	2233	0	3	8	184
								2456	9									
*02	14B2 EXT		8522	-0-		8522	8522	321	1	6048	2	Y	1957	1947	0	2	8	192
								2153	9									
03	14B2 EXT		8683	-0-		8683	17205	262	1	6191	2	Y	2027	1977	0	2	8	240
								2230	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

ZION C WELL #: 3H RRCID -> 291708 COMPL. DATE 06/06/2019 TOTAL DEPTH 11773 PERF.11911 - 16879

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W		10050	-0-	10050	732871	43	1	7541	2	Y	2242	2289	0	3	8	219
								2466	9									
11	0	W		8491	-0-	8491	741362	12	1	6224	2	Y	2050	1971	0	2	8	296
								2255	9									
12	0	W		7575	-0-	7575	748937	51	1	5360	2	Y	1967	2024	0	2	8	237
								2164	9									
01	0	W		8863	-0-	8863	757800	66	1	6477	2	Y	2109	2091	0	1	8	254
								2320	9									
*02	764770	X		6970	-0-	-757800	-0-	54	1	5031	2	Y	1714	1732	0	1	8	235
								1885	9									
*03	7785	X		7785	-0-	-0-	-0-	54	1	5670	2	Y	1874	1813	0	1	8	295
								2061	9									

ZION A WELL #: 1H RRCID -> 291713 COMPL. DATE 06/06/2019 TOTAL DEPTH 11696 PERF.12173 - 16671

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W		6840	-0-	6840	584295	38	1	5386	2	Y	1287	1311	0	3	8	125
								1416	9									
11	0	W		5777	-0-	5777	590072	9	1	4491	2	Y	1161	1117	0	1	8	168
								1277	9									
12	0	W		5746	-0-	5746	595818	40	1	4437	2	Y	1154	1182	0	1	8	139
								1269	9									
01	0	W		5759	-0-	5759	601577	44	1	4363	2	Y	1229	1219	0	1	8	148
								1352	9									
*02	606896	X		5319	-0-	-601577	-0-	48	1	4049	2	Y	1111	1106	0	1	8	152
								1222	9									
03	5735	X		5617	-0-	-118	-0-	48	1	4345	2	Y	1113	1089	0	1	8	175
								1224	9									

TURKEY CREEK D WELL #: 4H RRCID -> 291714 COMPL. DATE 01/01/2020 TOTAL DEPTH 12364 PERF.12453 - 19357

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44609	X		10570	-0-	-34039	-0-	407	1	7196	2	Y	2697	2641	0	11	8	262
								2967	9									
11	43170	X		9062	-0-	-34108	-0-	311	1	5874	2	Y	2615	2643	0	9	8	225
								2877	9									
12	44609	X		8834	-0-	-35775	-0-	354	1	6060	2	Y	2200	2261	0	9	8	155
								2420	9									
01	44609	X		6402	-0-	-38207	-0-	135	1	4165	2	Y	1911	1907	0	2	8	157
								2102	9									
*02	14B2 EXT			6519	-0-	6519	6519	306	1	4175	2	Y	1853	1826	0	3	8	181
								2038	9									
03	14B2 EXT			8347	-0-	8347	14866	444	1	5780	2	Y	1930	1879	0	3	8	229
								2123	9									

ZION B WELL #: 2H RRCID -> 291736 COMPL. DATE 06/06/2019 TOTAL DEPTH 11764 PERF.12217 - 16789

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W		6311	-0-	6311	548350	37	1	5188	2	Y	987	1007	0	2	8	96
								1086	9									
11	0	W		5542	-0-	5542	553892	10	1	4542	2	Y	900	864	0	2	8	130
								990	9									
12	0	W		4662	-0-	4662	558554	38	1	3856	2	Y	698	743	0	1	8	84
								768	9									
01	0	W		5124	-0-	5124	563678	41	1	4120	2	Y	875	853	0	1	8	105
								963	9									
*02	0	W		4899	-0-	4899	568577	43	1	3991	2	Y	786	782	0	1	8	108
								865	9									
03	0	W		5387	-0-	5387	573964	39	1	4387	2	Y	874	844	0	1	8	137
								961	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
DOSSETT B WELL #: 2H RRCID -> 291755 COMPL. DATE 11/22/2017 TOTAL DEPTH 9215 PERF. 9291 - 18829

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	4993	-0-		4993	954488		270	1	2900	2	Y	1657	1674	0	1	8	93
									1823	9									
11	0	W	4655	-0-		4655	959143		375	1	2635	2	Y	1495	1531	0	1	8	56
									1645	9									
12	0	W	3492	-0-		3492	962635		387	1	1777	2	Y	1207	1211	0			52
									1328	9									
01	0	W	3600	-0-		3600	966235		448	1	1764	2	Y	1262	1252	0			62
									1388	9									
*02	0	W	3152	-0-		3152	969387		388	1	1519	2	Y	1132	1134	0			60
									1245	9									
*03	972924	X	3537	-0-		-969387	-0-		387	1	1659	2	Y	1355	1299	0			116
									1491	9									

QUETZAL A WELL #: 1H RRCID -> 291756 COMPL. DATE 08/14/2019 TOTAL DEPTH 9771 PERF. 9860 - 21444

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	10184	-0-		10184	623636		252	1	7817	2	Y	1923	1898	0	26	1	62
									2115	9					6	8			
11	0	W	10438	-0-		10438	634074		274	1	7620	2	Y	2313	2293	0	3	8	79
									2544	9									
12	0	W	10231	-0-		10231	644305		295	1	7540	2	Y	2178	2170	0	3	8	84
									2396	9									
01	0	W	10164	-0-		10164	654469		332	1	7285	2	Y	2315	2303	0	2	8	94
									2547	9									
*02	0	W	7823	-0-		7823	662292		339	1	5826	2	Y	1507	1514	0	1	8	86
									1658	9									
*03	670190	X	7898	-0-		-662292	-0-		384	1	5821	2	Y	1539	1548	0	1	8	76
									1693	9									

QUETZAL D WELL #: 4H RRCID -> 291757 COMPL. DATE 08/14/2019 TOTAL DEPTH 9846 PERF. 9896 - 21583

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	9063	-0-		9063	631943		205	1	6855	2	Y	1821	1778	0	25	1	59
									2003	9					9	8			
11	0	W	7884	-0-		7884	639827		208	1	5879	2	Y	1634	1631	0	6	8	56
									1797	9									
12	0	W	8438	-0-		8438	648265		229	1	6368	2	Y	1674	1659	0	6	8	65
									1841	9									
01	0	W	8568	-0-		8568	656833		275	1	6404	2	Y	1717	1709	0	3	8	70
									1889	9									
*02	0	W	7481	-0-		7481	664314		208	1	5624	2	Y	1499	1481	0	2	8	86
									1649	9									
03	14B2	EXT	7794	-0-		7794	672108		212	1	5764	2	Y	1653	1655	0	2	8	82
									1818	9									

QUETZAL B WELL #: 2H RRCID -> 291758 COMPL. DATE 08/14/2019 TOTAL DEPTH 9830 PERF. 9898 - 21537

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	7568	-0-		7568	561537		209	1	5612	2	Y	1588	1546	0	21	1	52
									1747	9					2	8			
11	0	W	7163	-0-		7163	568700		211	1	5104	2	Y	1680	1673	0	2	8	57
									1848	9									
12	0	W	7988	-0-		7988	576688		243	1	5668	2	Y	1888	1870	0	2	8	73
									2077	9									
01	0	W	7694	-0-		7694	584382		285	1	5520	2	Y	1717	1719	0	1	8	70
									1889	9									
*02	0	W	6327	-0-		6327	590709		254	1	4299	2	Y	1613	1589	0	1	8	93
									1774	9									
*03	597760	X	7051	-0-		-590709	-0-		262	1	4856	2	Y	1757	1762	0	1	8	87
									1933	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
EVERGLADES B WELL #: 2H RRCID -> 291759 COMPL. DATE 01/16/2019 TOTAL DEPTH 11194 PERF.10554 - 18429

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	460	-0-		460	635529	214	1	18	2	Y	207	216	0	2	8	4
								228	9									
11	0	W	410	-0-		410	635939	236	1	19	2	Y	141	140	0	2	8	3
								155	9									
12	0	W	136	-0-		136	636075	81	1	41	2	Y	13	16	0			-0-
								14	9									
01	0	W	342	-0-		342	636417	80	1	33	2	Y	208	203	0	1	8	4
								229	9									
*02	0	W	8141	-0-		8141	644558	190	1	5931	2	Y	1836	1796	0	3	8	41
								2020	9									
*03	657305	X	12747	-0-		-644558	-0-	368	1	8285	2	Y	3722	3666	0	3	8	94
								4094	9									

SILVERBRITE B WELL #: 2H RRCID -> 291769 COMPL. DATE 07/03/2019 TOTAL DEPTH 9935 PERF. 9950 - 18596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6074	-0-		6074	413895	41	1	4999	2	Y	940	991	0	3	8	76
								1034	9									
11	0	W	6280	-0-		6280	420175	23	1	5280	2	Y	888	894	0	3	8	67
								977	9									
12	0	W	6032	-0-		6032	426207	17	1	5062	2	Y	866	879	0	2	8	52
								953	9									
01	0	W	5901	-0-		5901	432108	21	1	4942	2	Y	853	842	0	1	8	62
								938	9									
*02	0	W	5044	-0-		5044	437152	23	1	4223	2	Y	725	700	0	1	8	86
								798	9									
*03	442666	X	5514	-0-		-437152	-0-	67	1	4591	2	Y	778	765	0			99
								856	9									

SILVERBRITE D WELL #: 4H RRCID -> 291770 COMPL. DATE 07/03/2019 TOTAL DEPTH 9905 PERF. 9969 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8224	-0-		8224	436039	47	1	6250	2	Y	1752	1819	0	3	8	142
								1927	9									
11	0	W	8309	-0-		8309	444348	26	1	6470	2	Y	1648	1662	0	3	8	125
								1813	9									
12	0	W	8085	-0-		8085	452433	20	1	6325	2	Y	1582	1609	0	3	8	95
								1740	9									
01	0	W	7864	-0-		7864	460297	24	1	6161	2	Y	1526	1510	0	1	8	110
								1679	9									
*02	0	W	6801	-0-		6801	467098	26	1	5335	2	Y	1309	1263	0	1	8	155
								1440	9									
*03	474501	X	7403	-0-		-467098	-0-	74	1	5772	2	Y	1415	1389	0	1	8	180
								1557	9									

STEELHEAD D WELL #: 4H RRCID -> 291771 COMPL. DATE 01/01/2020 TOTAL DEPTH 9894 PERF. 9888 - 20250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10748	X	10748	-0-		-0-	-0-	66	1	8445	2	Y	2034	2028	0	3	8	83
								2237	9									
11	9918	X	9918	-0-		-0-	-0-	60	1	7798	2	Y	1873	1882	0	3	8	71
								2060	9									
12	9716	X	9716	-0-		-0-	-0-	60	1	7632	2	Y	1840	1844	0	3	8	64
								2024	9									
01	9374	X	9374	-0-		-0-	-0-	69	1	7349	2	Y	1778	1772	0	1	8	69
								1956	9									
*02	7890	X	7890	-0-		-0-	-0-	22	1	6183	2	Y	1530	1512	0	1	8	86
								2	4	1683	9							
*03	7751	X	7751	-0-		-0-	-0-	144	1	6059	2	Y	1407	1380	0	1	8	112
								1548	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
STEELHEAD E WELL #: 5H RRCID -> 291772 COMPL. DATE 01/01/2020 TOTAL DEPTH 9868 PERF. 9900 - 20193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11160	X	11160	-0-	-0-	-0-	67	1	8856	2	Y	2034	2032	0	3	8	83
							2237	9									
11	10275	X	10275	-0-	-0-	-0-	62	1	8131	2	Y	1893	1901	0	3	8	72
							2082	9									
12	10092	X	10092	-0-	-0-	-0-	62	1	7965	2	Y	1877	1880	0	3	8	66
							2065	9									
01	9756	X	9756	-0-	-0-	-0-	70	1	7656	2	Y	1845	1839	0	1	8	71
							2030	9									
*02	8504	X	8504	-0-	-0-	-0-	23	1	6606	2	Y	1703	1678	0	1	8	95
							2	4	1873	9							
*03	8155	X	8155	-0-	-0-	-0-	148	1	6342	2	Y	1514	1488	0	1	8	120
							1665	9									

STEELHEAD F WELL #: 6H RRCID -> 291773 COMPL. DATE 01/01/2020 TOTAL DEPTH 9872 PERF. 9854 - 20150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12692	X	12692	-0-	-0-	-0-	88	1	9443	2	Y	2874	2858	0	3	8	118
							3161	9									
11	11175	X	11175	-0-	-0-	-0-	64	1	8176	2	Y	2668	2681	0	3	8	102
							2935	9									
12	10814	X	10814	-0-	-0-	-0-	63	1	7834	2	Y	2652	2659	0	2	8	93
							2917	9									
01	10511	X	10511	-0-	-0-	-0-	72	1	7594	2	Y	2586	2578	0	1	8	100
							2845	9									
*02	8704	X	8704	-0-	-0-	-0-	23	1	6228	2	Y	2228	2202	0	1	8	125
							2	4	2451	9							
*03	8134	X	8134	-0-	-0-	-0-	144	1	5681	2	Y	2099	2056	0	1	8	167
							2309	9									

HOGAN A WELL #: 1H RRCID -> 291777 COMPL. DATE 11/08/2019 TOTAL DEPTH 11994 PERF. 11854 - 20115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15169	X	15169	-0-	-0-	-0-	407	1	11932	2	Y	2573	2585	0	4	8	44
							2830	9									
11	119	X	119	-0-	-0-	-0-	10	1	62	2	Y	43	85	0			2
							47	9									
12	7095	X	7095	-0-	-0-	-0-	342	1	4693	2	Y	1873	1796	0	23	8	56
							2060	9									
01	8957	X	8957	-0-	-0-	-0-	418	1	5862	2	Y	2434	2390	0	7	8	93
							2677	9									
*02	6677	X	6677	-0-	-0-	-0-	314	1	4088	2	Y	2068	2073	0	4	8	84
							2275	9									
*03	9706	X	9706	-0-	-0-	-0-	333	1	6650	2	Y	2475	2444	0	4	8	111
							2723	9									

HOGAN B WELL #: 2H RRCID -> 291778 COMPL. DATE 11/08/2019 TOTAL DEPTH 11991 PERF. 11678 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14889	X	14889	-0-	-0-	-0-	274	1	11658	2	Y	2688	2696	0	4	8	46
							2957	9									
11	44	X	44	-0-	-0-	-0-	8	1	6	2	Y	27	72	0			1
							30	9									
12	49	X	49	-0-	-0-	-0-	3	2	46	9	Y	42	42	0			1
01	2766	X	2766	-0-	-0-	-0-	232	1	1136	2	Y	1271	1218	0	6	8	48
							1398	9									
*02	3283	X	3283	-0-	-0-	-0-	223	1	1492	2	Y	1425	1406	0	9	8	58
							1568	9									
*03	5993	X	5993	-0-	-0-	-0-	335	1	3140	2	Y	2289	2238	0	6	8	103
							2518	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

HOGAN C WELL #: 3H RRCID -> 291779 COMPL. DATE 11/08/2019 TOTAL DEPTH 12016 PERF.11760 - 19894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	21126	-0-	21126	1167635	171	1	16210	2	Y	4314	4321	0	6	8	74
							4745	9									
11	0	W	195	-0-	195	1167830	2	1	137	2	Y	51	123	0			2
							56	9									
12	0	W	-0-	-0-	-0-	1167830					Y	4	6	0			-0-
01	0	W	1534	-0-	1534	1169364	25	1	463	2	Y	951	911	0	4	8	36
							1046	9									
*02	0	W	2412	-0-	2412	1171776	81	1	778	2	Y	1412	1383	0	8	8	57
							1553	9									
03	0	W	4213	-0-	4213	1175989	254	1	1962	2	Y	1815	1774	0	17	8	81
							1997	9									

FARNER C WELL #: 3H RRCID -> 291780 COMPL. DATE 12/14/2018 TOTAL DEPTH 11883 PERF.11058 - 17536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9725	X	9725	-0-	-0-	-0-	388	1	6787	2	Y	2318	2444	0	4	8	205
							2550	9									
11	7939	X	7939	-0-	-0-	-0-	353	1	5287	2	Y	2090	1986	0	3	8	306
							2299	9									
12	9464	X	9464	-0-	-0-	-0-	474	1	6496	2	Y	2267	2293	0	3	8	277
							2494	9									
01	8018	X	8018	-0-	-0-	-0-	385	1	5342	2	Y	2083	2150	0	1	8	209
							2291	9									
*02	7351	X	7351	-0-	-0-	-0-	304	1	4728	2	Y	2108	2082	0	1	8	234
							2319	9									
*03	8493	X	8493	-0-	-0-	-0-	187	1	5605	2	Y	2455	2338	0	1	8	350
							2701	9									

ARCHES B WELL #: 2H RRCID -> 291781 COMPL. DATE 09/16/2019 TOTAL DEPTH 11584 PERF.11550 - 19979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	7329	-0-	7329	445994	70	1	4596	2	Y	2421	2028	0	324	1	177
							2663	9					3	8			
11	0	W	6321	-0-	6321	452315	58	1	4174	2	Y	1899	1940	0	3	8	133
							2089	9									
12	0	W	6114	-0-	6114	458429	65	1	4105	2	Y	1767	1798	0	3	8	99
							1944	9									
01	0	W	6001	-0-	6001	464430	60	1	4076	2	Y	1695	1696	0	1	8	97
							1865	9									
*02	0	W	5009	-0-	5009	469439	29	1	3337	2	Y	1494	1496	0	1	8	94
							1643	9									
03	14B2	EXT	5478	-0-	5478	474917	57	1	3690	2	Y	1574	1556	0	1	8	111
							1731	9									

NNJ COHO B WELL #: 2H RRCID -> 291786 COMPL. DATE 07/10/2019 TOTAL DEPTH 9694 PERF. 9763 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7716	X	7716	-0-	-0-	-0-	58	1	6334	2	Y	1204	1208	0	2	8	124
							1324	9									
11	6943	X	6943	-0-	-0-	-0-	116	1	5653	2	Y	1067	1132	0	2	8	57
							1174	9									
12	6730	X	6730	-0-	-0-	-0-	156	1	5449	2	Y	1023	1023	0	2	8	55
							1125	9									
01	6569	X	6569	-0-	-0-	-0-	79	1	5402	2	Y	989	988	0	1	8	55
							1088	9									
*02	5761	X	5761	-0-	-0-	-0-	70	1	4752	2	Y	854	870	0	1	8	38
							939	9									
*03	6026	X	6026	-0-	-0-	-0-	119	1	4914	2	Y	903	901	0	1	8	39
							993	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

FARNER A WELL #: 1H RRCID -> 291790 COMPL. DATE 12/14/2018 TOTAL DEPTH 11875 PERF.11248 - 16775

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6351	X	6351	-0-		-0-	-0-	487	1	4190	2	Y	1522	1619	0	4	8	135
								1674	9									
11	6619	X	6619	-0-		-0-	-0-	357	1	4642	2	Y	1473	1389	0	3	8	216
								1620	9									
12	7185	X	7185	-0-		-0-	-0-	350	1	5132	2	Y	1548	1572	0	3	8	189
								1703	9									
01	5655	X	5655	-0-		-0-	-0-	321	1	3873	2	Y	1328	1383	0	1	8	133
								1461	9									
*02	6506	X	6506	-0-		-0-	-0-	382	1	4889	2	Y	1123	1130	0	1	8	125
								1235	9									
*03	5769	X	5769	-0-		-0-	-0-	243	1	4408	2	Y	1016	995	0	1	8	145
								1118	9									

FARNER B WELL #: 2H RRCID -> 291793 COMPL. DATE 12/14/2018 TOTAL DEPTH 11830 PERF.11218 - 16979

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5993	X	5993	-0-		-0-	-0-	131	1	4621	2	Y	1128	1198	0	1	8	100
								1241	9									
11	5825	X	5825	-0-		-0-	-0-	124	1	4513	2	Y	1080	1021	0	1	8	158
								1188	9									
12	5800	X	5800	-0-		-0-	-0-	133	1	4415	2	Y	1138	1156	0	1	8	139
								1252	9									
01	5014	X	5014	-0-		-0-	-0-	213	1	3649	2	Y	1047	1081	0			105
								1152	9									
*02	5155	X	5155	-0-		-0-	-0-	118	1	3817	2	Y	1109	1091	0			123
								1220	9									
*03	6434	X	6434	-0-		-0-	-0-	81	1	5101	2	Y	1138	1099	0			162
								1252	9									

NNJ COHO D WELL #: 4H RRCID -> 291794 COMPL. DATE 07/10/2019 TOTAL DEPTH 9712 PERF. 9805 - 18514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5915	X	5915	-0-		-0-	-0-	69	1	4391	2	Y	1323	1325	0	1	8	137
								1455	9									
11	5812	X	5812	-0-		-0-	-0-	149	1	4392	2	Y	1155	1229	0	1	8	62
								1271	9									
12	5640	X	5640	-0-		-0-	-0-	192	1	4240	2	Y	1098	1100	0	1	8	59
								1208	9									
01	5622	X	5622	-0-		-0-	-0-	85	1	4379	2	Y	1053	1053	0	1	8	58
								1158	9									
*02	4722	X	4722	-0-		-0-	-0-	68	1	3675	2	Y	890	907	0	1	8	40
								979	9									
*03	5259	X	5259	-0-		-0-	-0-	127	1	3954	2	Y	1071	1064	0	1	8	46
								1178	9									

PINNACLES A WELL #: 1H RRCID -> 291795 COMPL. DATE 01/01/2019 TOTAL DEPTH 11199 PERF.10773 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35340	X	12173	-0-		-23167	-0-	268	1	8794	2	Y	2828	2855	0	7	8	94
								3111	9									
11	34200	X	8788	-0-		-25412	-0-	312	1	5928	2	Y	2316	2310	0	6	8	94
								2548	9									
12	35340	X	8805	-0-		-26535	-0-	448	1	5769	2	Y	2353	2364	0	7	8	76
								2588	9									
01	35340	X	8062	-0-		-27278	-0-	459	1	5051	2	Y	2320	2302	0	2	8	92
								2552	9									
*02	31920	X	5756	-0-		-26164	-0-	279	1	3241	2	Y	2033	2020	0	2	8	103
								2236	9									
03	14B2 EXT		8181	-0-		8181	8181	236	1	5405	2	Y	2309	2302	0	2	8	108
								2540	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

SILVERBRITE C WELL #: 3H RRCID -> 291805 COMPL. DATE 07/03/2019 TOTAL DEPTH 9939 PERF. 9976 - 18656

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	0	W	4931	-0-		4931	571803	32	1	3768	2	Y	1028	1119	0	4	8	83
								1131	9									
11	0	W	7391	-0-		7391	579194	27	1	6051	2	Y	1194	1181	0	6	8	90
								1313	9									
12	0	W	7848	-0-		7848	587042	23	1	6594	2	Y	1119	1137	0	5	8	67
								1231	9									
01	0	W	7335	-0-		7335	594377	26	1	6158	2	Y	1046	1036	0	2	8	75
								1151	9									
*02	0	W	6103	-0-		6103	600480	26	1	5120	2	Y	870	841	0	1	8	103
								957	9									
*03	606333	X	5853	-0-		-600480	-0-	61	1	4854	2	Y	853	847	0	1	8	108
								938	9									

SILVERBRITE A WELL #: 1H RRCID -> 291806 COMPL. DATE 07/03/2019 TOTAL DEPTH 9948 PERF. 10036 - 18660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	0	W	6519	-0-		6519	457103	43	1	5384	2	Y	993	1036	0	1	8	80
								1092	9									
11	0	W	6528	-0-		6528	463631	24	1	5440	2	Y	967	972	0	2	8	73
								1064	9									
12	0	W	5580	-0-		5580	469211	17	1	4615	2	Y	862	882	0	1	8	52
								948	9									
01	0	W	6143	-0-		6143	475354	22	1	5056	2	Y	968	950	0			70
								1065	9									
*02	0	W	5320	-0-		5320	480674	24	1	4401	2	Y	814	787	0	1	8	96
								895	9									
*03	486562	X	5888	-0-		-480674	-0-	71	1	4863	2	Y	867	852	0	1	8	110
								954	9									

RANGERS B WELL #: 2H RRCID -> 291807 COMPL. DATE 03/13/2019 TOTAL DEPTH 9258 PERF. 9152 - 22674

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	0	W	7263	-0-		7263	510077	456	1	4542	2	Y	2059	2022	1	6	8	126
								2265	9									
11	0	W	6827	-0-		6827	516904	446	1	4248	2	Y	1939	1909	1	5	8	151
								2133	9									
12	0	W	6806	-0-		6806	523710	430	1	4229	2	Y	1952	1965	1	7	8	131
								2147	9									
01	0	W	5657	-0-		5657	529367	456	1	3264	2	Y	1761	1783	1	2	8	107
								1937	9									
*02	0	W	1956	-0-		1956	531323	429	1	327	2	Y	1091	1107	1	1	8	90
								1200	9									
03	0	W	2567	-0-		2567	533890	531	1	346	2	Y	1536	1463	1	1	8	162
								1690	9									

MANGROVE A WELL #: 1H RRCID -> 291808 COMPL. DATE 03/07/2019 TOTAL DEPTH 11702 PERF. 11920 - 18982

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	11099	X	11099	-0-		-0-	-0-	360	1	8999	2	Y	1582	1565	0	7	8	31
								1740	9									
11	9085	X	9085	-0-		-0-	-0-	354	1	7529	2	Y	1093	1095	0	7	8	22
								1202	9									
12	7610	X	7610	-0-		-0-	-0-	463	1	5016	2	Y	1937	1917	0	5	8	37
								2131	9									
01	6054	X	6054	-0-		-0-	-0-	352	1	3807	2	Y	1723	1728	0	3	8	29
								1895	9									
*02	3220	X	3220	-0-		-0-	-0-	163	1	2134	2	Y	839	848	0	1	8	19
								923	9									
*03	4583	X	4583	-0-		-0-	-0-	243	1	3209	2	Y	1028	1018	0	3	8	26
								1131	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
SOCKEYE D WELL #: 4H RRCID -> 291809 COMPL. DATE 06/22/2019 TOTAL DEPTH 9705 PERF. 9868 - 21418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	7345	-0-	7345	566446	351	1	5030	2	Y	1785	1782	0	3	8	128
							1964	9									
11	0	W	7336	-0-	7336	573782	396	1	4894	2	Y	1860	1793	0	4	8	191
							2046	9									
12	0	W	7344	-0-	7344	581126	49	1	4883	2	Y	2188	2258	0	2	8	119
							5	4	2407	9							
01	0	W	6426	-0-	6426	587552	48	1	4246	2	Y	1938	1948	0			109
							2132	9									
*02	0	W	3023	-0-	3023	590575	28	1	1792	2	Y	1084	1100	0			93
							11	4	1192	9							
03	0	W	1717	-0-	1717	592292	23	1	762	2	Y	847	876	0	1	8	63
							932	9									

DOBBY E WELL #: 5H RRCID -> 291811 COMPL. DATE 10/26/2018 TOTAL DEPTH 10315 PERF. 10178 - 21366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5538	-0-	5538	656836	453	1	3730	2	Y	1230	1215	0	6	8	71
							2	4	1353	9							
11	0	W	3045	-0-	3045	659881	517	1	1539	2	Y	895	928	0	3	8	35
							4	4	985	9							
12	0	W	6530	-0-	6530	666411	478	1	4233	2	Y	1654	1621	0	7	8	61
							1819	9									
01	0	W	2020	-0-	2020	668431	612	1	672	2	Y	669	704	0	2	8	24
							736	9									
*02	0	W	4441	-0-	4441	672872	385	1	2685	2	Y	1246	1222	0	3	8	45
							1371	9									
*03	679411	X	6539	-0-	-672872	-0-	396	1	4584	2	Y	1417	1396	0	3	8	63
							1559	9									

SOCKEYE E WELL #: 5H RRCID -> 291812 COMPL. DATE 06/22/2019 TOTAL DEPTH 9677 PERF. 9655 - 22387

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	9814	-0-	9814	625995	407	1	6678	2	Y	2481	2474	0	5	8	178
							2729	9									
11	0	W	9228	-0-	9228	635223	438	1	6133	2	Y	2415	2341	0	4	8	248
							2657	9									
12	0	W	8728	-0-	8728	643951	54	1	6169	2	Y	2272	2392	0	5	8	123
							6	4	2499	9							
01	0	W	7222	-0-	7222	651173	56	1	5133	2	Y	1848	1865	0	2	8	104
							2033	9									
*02	0	W	6642	-0-	6642	657815	37	1	4505	2	Y	1895	1834	0	3	8	162
							15	4	2085	9							
*03	665239	X	7424	-0-	-657815	-0-	35	1	5370	2	Y	1835	1859	0	1	8	137
							2019	9									

DOBBY B WELL #: 2H RRCID -> 291814 COMPL. DATE 10/29/2018 TOTAL DEPTH 10356 PERF. 10210 - 22321

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8944	-0-	8944	734987	331	1	6720	2	Y	1719	1704	0	5	8	100
							2	4	1891	9							
11	0	W	7920	-0-	7920	742907	369	1	5713	2	Y	1667	1698	0	3	8	66
							4	4	1834	9							
12	0	W	9238	-0-	9238	752145	331	1	6914	2	Y	1812	1808	0	4	8	66
							1993	9									
01	0	W	8627	-0-	8627	760772	519	1	6251	2	Y	1688	1691	0	2	8	61
							1857	9									
*02	0	W	7566	-0-	7566	768338	382	1	5537	2	Y	1497	1502	0	2	8	54
							1647	9									
*03	776743	X	8405	-0-	-768338	-0-	325	1	6322	2	Y	1598	1580	0	1	8	71
							1758	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
SOCKEYE B WELL #: 2H RRCID -> 291846 COMPL. DATE 06/26/2019 TOTAL DEPTH 9551 PERF. 9904 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5280	-0-	5280	476024	53	1	3720	2	Y	1370	1350	0	4	8	153
							1507	9									
11	0	W	4979	-0-	4979	481003	51	1	3522	2	Y	1278	1337	0	4	8	90
							1406	9									
12	0	W	5074	-0-	5074	486077	49	1	3593	2	Y	1302	1248	0	4	8	140
							1432	9									
01	0	W	4520	-0-	4520	490597	61	1	3281	2	Y	1071	1103	0	1	8	107
							1178	9									
*02	0	W	4255	-0-	4255	494852	53	1	3102	2	Y	1000	971	0	1	8	135
							1100	9									
*03	499372	X	4520	-0-	-494852	-0-	51	1	3295	2	Y	1067	1070	0	1	8	131
							1174	9									

SOCKEYE C WELL #: 3H RRCID -> 291853 COMPL. DATE 06/26/2019 TOTAL DEPTH 9614 PERF. 10033 - 19964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8077	-0-	8077	629526	64	1	6328	2	Y	1532	1508	0	3	8	171
							1685	9									
11	0	W	7446	-0-	7446	636972	62	1	5831	2	Y	1412	1481	0	2	8	100
							1553	9									
12	0	W	7641	-0-	7641	644613	60	1	5984	2	Y	1452	1394	0	2	8	156
							1597	9									
01	0	W	7539	-0-	7539	652152	77	1	5777	2	Y	1532	1533	0	1	8	154
							1685	9									
*02	0	W	6827	-0-	6827	658979	67	1	5313	2	Y	1315	1291	0	1	8	177
							1447	9									
*03	666404	X	7425	-0-	-658979	-0-	65	1	5900	2	Y	1327	1340	0	1	8	163
							1460	9									

SOCKEYE A WELL #: 1H RRCID -> 291900 COMPL. DATE 06/26/2019 TOTAL DEPTH 9634 PERF. 9964 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6456	-0-	6456	408106	50	1	5225	2	Y	1074	1062	0	2	8	120
							1181	9									
11	0	W	6343	-0-	6343	414449	49	1	5089	2	Y	1095	1136	0	2	8	77
							1205	9									
12	0	W	6428	-0-	6428	420877	47	1	5164	2	Y	1106	1063	0	1	8	119
							1217	9									
01	0	W	6240	-0-	6240	427117	60	1	5008	2	Y	1065	1077	0			107
							1172	9									
*02	0	W	5407	-0-	5407	432524	52	1	4308	2	Y	952	930	0	1	8	128
							1047	9									
*03	438606	X	6082	-0-	-432524	-0-	55	1	4462	2	Y	1423	1375	0	1	8	175
							1565	9									

BIG BEND A WELL #: 1H RRCID -> 292360 COMPL. DATE 11/20/2021 TOTAL DEPTH 11526 PERF. 11339 - 19898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	0	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	0	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	0	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	0	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EP ENERGY E&P COMPANY, L.P. 253385
PIERCE WELL #: 10H RRCID -> 260653 COMPL. DATE 11/08/2010 TOTAL DEPTH 10012 PERF.10359 - 14378

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		574	-0-		574	2528	27	1	483	2	Y	58	66	1			8
								64	9									
11	DLQ G-10		493	-0-		493	3021	21	1	436	2	Y	33	24	1			17
								36	9									
12	3638	X	617	-0-		-3021	-0-	33	1	539	2	Y	41	50	1			8
								45	9									
01	680	X	680	-0-		-0-	-0-	44	1	591	2	Y	41	40	1			9
								45	9									
02	532	X	177	-0-		-355	-0-	9	1	139	2	Y	26	29	1			6
								29	9									
*03	687	X	687	-0-		-0-	-0-	33	1	642	2	Y	11	14	1			3
								12	9									

MUMME RANCH WELL #: 20H RRCID -> 262592 COMPL. DATE 10/31/2010 TOTAL DEPTH 9879 PERF.10145 - 14263

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		416	-0-		416	1102	2	1	3	2	Y	374	345	1			52
								411	9									
11	DLQ G-10		412	-0-		412	1514	3	1	4	2	Y	368	373	1			47
								405	9									
12	2045	X	531	-0-		-1514	-0-	19	1	20	2	Y	446	461	1			32
								1	4	491	9							
01	494	X	494	-0-		-0-	-0-	18	1	11	2	Y	423	438	1			17
								465	9									
02	392	N	343	-0-		-49	-0-	25	1	16	2	Y	273	256	1			34
								2	4	300	9							
*03	425	N	425	-0-		-0-	-0-	45	1	50	2	Y	296	315	1			15
								4	4	326	9							

PIERCE WELL #: 20H RRCID -> 265873 COMPL. DATE 10/20/2012 TOTAL DEPTH 9941 PERF.10475 - 19047

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2511	-0-		2511	6767	118	1	2078	2	Y	286	315	1			34
								315	9									
11	DLQ G-10		2026	-0-		2026	8793	118	1	1714	2	Y	176	151	1			59
								194	9									
12	11343	X	2550	-0-		-8793	-0-	134	1	2124	2	Y	265	257	1			67
								292	9									
01	2390	X	2390	-0-		-0-	-0-	124	1	1858	2	Y	371	371	1			67
								408	9									
02	2268	X	1682	-0-		-586	-0-	92	1	1421	2	Y	154	184	1			37
								169	9									
03	2511	X	1237	-0-		-1274	-0-	69	1	1012	2	Y	142	153	1			26
								156	9									

PIERCE WELL #: 21H RRCID -> 265876 COMPL. DATE 10/20/2012 TOTAL DEPTH 9927 PERF.10465 - 19151

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2730	-0-		2730	10116	122	1	2045	2	Y	512	488	1			150
								563	9									
11	DLQ G-10		3399	-0-		3399	13515	168	1	2409	2	Y	747	722	1			175
								822	9									
12	16520	X	3005	-0-		-13515	-0-	145	1	2408	2	Y	411	562	1			24
								452	9									
01	2462	X	2462	-0-		-0-	-0-	125	1	2085	2	Y	229	237	1			16
								252	9									
02	3164	X	2823	-0-		-341	-0-	148	1	2196	2	Y	435	299	1			152
								479	9									
03	3503	X	2834	-0-		-669	-0-	146	1	1906	2	Y	711	699	1			164
								782	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EP ENERGY E&P COMPANY, L.P. //CONT.// 253385

PIERCE WELL #: 11H RRCID -> 271314 COMPL. DATE 12/22/2013 TOTAL DEPTH 10030 PERF.10350 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1249	-0-		1249	5431	48	1	860	2	Y	310	313	1			65
								341	9									
11	DLQ G-10		433	-0-		433	5864	10	1	105	2	Y	289	280	1			74
								318	9									
12	6775	X	911	-0-		-5864	-0-	29	1	480	2	Y	365	358	1			81
								402	9									
01	1590	X	1590	-0-		-0-	-0-	76	1	1169	2	Y	314	322	1			73
								345	9									
*02	1648	N	1648	-0-		-0-	-0-	77	1	1249	2	Y	293	290	1			76
								322	9									
*03	1705	N	1705	-0-		-0-	-0-	84	1	1257	2	Y	331	328	1			79
								364	9									

PIERCE WELL #: 12H RRCID -> 271315 COMPL. DATE 12/26/2013 TOTAL DEPTH 9980 PERF.10410 - 16789

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2716	-0-		2716	8311	118	1	2050	2	Y	498	503	1			96
								548	9									
11	DLQ G-10		2104	-0-		2104	10415	110	1	1596	2	Y	362	345	1			113
								398	9									
12	12851	X	2436	-0-		-10415	-0-	106	1	1692	2	Y	580	577	1			116
								638	9									
01	2447	X	2447	-0-		-0-	-0-	89	1	1807	2	Y	501	481	1			136
								551	9									
02	2464	X	2083	-0-		-381	-0-	93	1	1511	2	Y	435	460	1			111
								479	9									
03	2728	X	2356	-0-		-372	-0-	110	1	1657	2	Y	535	519	1			127
								589	9									

MIDDLETON-SACHS A UNIT WELL #: 12H RRCID -> 273725 COMPL. DATE 12/11/2013 TOTAL DEPTH 8450 PERF. 9025 - 15227

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2150	-0-		2150	6298	646	1	1075	2	Y	381	376	0			32
								10	4	419	9							
11	DLQ G-10		1583	-0-		1583	7881	585	1	725	2	Y	240	257	0			15
								9	4	264	9							
12	1800	N	1578	-0-		-222	7659	598	1	658	2	Y	272	268	0			19
								23	4	299	9							
01	3100	N	1738	-0-		-1362	6297	639	1	755	2	Y	306	307	0			18
								7	4	337	9							
*02	2800	N	1303	-0-		-1497	4800	543	1	501	2	Y	227	227	0			18
								9	4	250	9							
*03	3100	N	1534	-0-		-1566	3234	528	1	663	2	Y	301	297	0			22
								12	4	331	9							

PIERCE WELL #: 31H RRCID -> 274636 COMPL. DATE 10/18/2014 TOTAL DEPTH 9919 PERF.10420 - 17797

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1430	-0-		1430	4292	69	1	1186	2	Y	159	162	1			15
								175	9									
11	DLQ G-10		923	-0-		923	5215	56	1	811	2	Y	51	51	1			15
								56	9									
12	6142	X	927	-0-		-5215	-0-	54	1	852	2	Y	19	32	1			2
								21	9									
01	1017	X	1017	-0-		-0-	-0-	54	1	824	2	Y	126	70	1			58
								139	9									
*02	1028	N	1028	-0-		-0-	-0-	48	1	758	2	Y	202	212	1			48
								222	9									
*03	1701	N	1701	-0-		-0-	-0-	68	1	1302	2	Y	301	257	1			92
								331	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EP ENERGY E&P COMPANY, L.P. //CONT.// 253385
BOOTH-MIDDLETON C UNIT WELL #: 13H RRCID -> 274783 COMPL. DATE 07/01/2014 TOTAL DEPTH 8874 PERF. 8920 - 15356

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		322	-0-		322	1698	107	1	185	2	Y	25	25	0			-0-
								2	4	28	9							
11	DLQ G-10		457	-0-		457	2155	173	1	229	2	Y	43	1	0			42
								8	4	47	9							
12	1800	N	321	-0-		-1479	676	148	1	159	2	Y	6	48	0			-0-
								7	4	7	9							
01	1411	N	735	-0-		-676	-0-	252	1	353	2	Y	115	96	0			19
								3	4	127	9							
*02	313	X	313	-0-		-0-	-0-	128	1	143	2	Y	37	52	0			4
								1	4	41	9							
*03	322	X	322	-0-		-0-	-0-	143	1	174	2	Y	1	5	0			-0-
								4	4	1	9							

BOOTH-MIDDLETON D UNIT WELL #: 30H RRCID -> 274786 COMPL. DATE 07/01/2014 TOTAL DEPTH 8862 PERF. 9022 - 14741

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		877	-0-		877	2508	259	1	450	2	Y	149	155	0			16
								4	4	164	9							
11	DLQ G-10		381	-0-		381	2889	98	1	130	2	Y	138	144	0			10
								1	4	152	9							
12	2700	N	85	-0-		-2615	274	44	1	38	2	Y	2	12	0			-0-
								1	4	2	9							
01	674	N	400	-0-		-274	-0-	115	1	121	2	Y	148	137	0			11
								1	4	163	9							
*02	316	N	316	-0-		-0-	-0-	100	1	91	2	Y	112	115	0			8
								2	4	123	9							
*03	374	N	374	-0-		-0-	-0-	107	1	138	2	Y	115	107	0			16
								2	4	127	9							

BOOTH-MIDDLETON B UNIT WELL #: 11H RRCID -> 274856 COMPL. DATE 07/01/2014 TOTAL DEPTH 8861 PERF. 8855 - 15480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-		-0-	-0-					Y	225	225	0			23
11	DLQ G-10		-0-	-0-		-0-	-0-					Y	168	166	0			25
12	0	N	-0-	-0-		-0-	-0-					Y	372	372	0			25
01	0	N	-0-	-0-		-0-	-0-					Y	348	353	0			20
02	0	N	-0-	-0-		-0-	-0-					Y	255	253	0			22
*03	1015	N	1015	-0-		-0-	-0-	297	1	386	2	Y	296	298	0			20
								6	4	326	9							

PIERCE WELL #: 30H RRCID -> 274947 COMPL. DATE 10/18/2014 TOTAL DEPTH 9918 PERF.10440 - 18326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3134	-0-		3134	9100	117	1	2003	2	Y	922	913	1			176
								1014	9									
11	DLQ G-10		2581	-0-		2581	11681	118	1	1686	2	Y	706	673	1			209
								777	9									
12	14697	X	3016	-0-		-11681	-0-	120	1	1897	2	Y	908	954	1			163
								999	9									
01	2726	X	2726	-0-		-0-	-0-	107	1	1578	2	Y	946	895	1			214
								1041	9									
02	2828	X	2341	-0-		-487	-0-	92	1	1512	2	Y	670	726	1			158
								737	9									
03	3131	X	2076	-0-		-1055	-0-	109	1	1502	2	Y	423	450	1			131
								465	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EP ENERGY E&P COMPANY, L.P. //CONT.// 253385

BOOTH-MIDDLETON A UNIT WELL #: 10H RRCID -> 275231 COMPL. DATE 07/01/2014 TOTAL DEPTH 8841 PERF. 9035 - 16047

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1974	-0-		1974	6281	591	1	991	2	Y	348	343	0			35
								9	4	383	9							
11	DLQ G-10		1702	-0-		1702	7983	625	1	758	2	Y	281	289	0			27
								10	4	309	9							
12	1800	N	1843	-0-		43	8026	700	1	775	2	Y	311	317	0			21
								26	4	342	9							
01	3100	N	1909	-0-		-1191	6835	715	1	815	2	Y	337	337	0			21
								8	4	371	9							
*02	2800	N	1587	-0-		-1213	5622	652	1	596	2	Y	298	294	0			25
								11	4	328	9							
*03	3100	N	1682	-0-		-1418	4204	604	1	728	2	Y	304	311	0			18
								16	4	334	9							

BOOTH-MIDDLETON D UNIT WELL #: 31H RRCID -> 275338 COMPL. DATE 07/01/2014 TOTAL DEPTH 8859 PERF. 9805 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		741	-0-		741	2575	270	1	443	2	Y	22	34	0			1
								4	4	24	9							
11	DLQ G-10		767	-0-		767	3342	335	1	411	2	Y	14	14	0			1
								6	4	15	9							
12	2700	N	834	-0-		-1866	1476	372	1	420	2	Y	25	25	0			1
								14	4	28	9							
01	2346	N	870	-0-		-1476	-0-	390	1	446	2	Y	27	26	0			2
								4	4	30	9							
*02	819	N	819	-0-		-0-	-0-	378	1	419	2	Y	15	15	0			2
								5	4	17	9							
*03	830	N	830	-0-		-0-	-0-	347	1	467	2	Y	7	9	0			-0-
								8	4	8	9							

GILBERT-LANDRUM B UNIT WELL #: 41H RRCID -> 276726 COMPL. DATE 09/22/2014 TOTAL DEPTH 8549 PERF. 8511 - 17815

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4063	-0-		4063	8247	1120	1	2208	2	Y	656	596	1			66
								13	4	722	9							
11	DLQ G-10		3919	-0-		3919	12166	1005	1	2305	2	Y	544	387	1			223
								11	4	598	9							
12	15886	X	3720	-0-		-12166	-0-	1203	1	1930	2	Y	523	728	1			18
								12	4	575	9							
01	2984	X	2984	-0-		-0-	-0-	1396	1	1199	2	Y	342	302	1			58
								13	4	376	9							
*02	3020	X	3020	-0-		-0-	-0-	1021	1	1533	2	Y	416	431	1			43
								8	4	458	9							
*03	4133	X	4133	-0-		-0-	-0-	1344	1	2151	2	Y	568	558	1			53
								13	4	625	9							

GILBERT-LANDRUM A UNIT WELL #: 40H RRCID -> 277086 COMPL. DATE 09/22/2014 TOTAL DEPTH 8552 PERF. 8635 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3013	-0-		3013	7988	762	1	1505	2	Y	670	664	1			72
								9	4	737	9							
11	DLQ G-10		2816	-0-		2816	10804	670	1	1582	2	Y	506	369	1			209
								7	4	557	9							
12	13526	X	2722	-0-		-10804	-0-	790	1	1321	2	Y	548	733	1			24
								8	4	603	9							
01	3150	X	3150	-0-		-0-	-0-	1323	1	1134	2	Y	619	570	1			73
								12	4	681	9							
*02	2610	X	2610	-0-		-0-	-0-	862	1	1221	2	Y	474	499	1			48
								6	4	521	9							
03	0	X	NO RPT	-0-		-0-	-0-					Y	NO RPT					48

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EVX MIDSTREAM PARTNERS LLC 256690
DONNELL SWD WELL #: 1 RRCID -> 273541 COMPL. DATE 12/13/2013 TOTAL DEPTH 10610 PERF.10058 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GULFTEX ENERGY, LLC 338751
SNOWDEN-OTTO EF WELL #: 1H RRCID -> 270430 COMPL. DATE 08/16/2013 TOTAL DEPTH 9665 PERF.10117 - 17231

10	2356	N	2356	-0-	-0-	-0-	2122	3	164	4	Y	64	81	1				32
							70	9										
11	908	N	908	-0-	-0-	-0-	748	3	22	4	Y	125	43	1	10	8		104
							138	9										
12	1725	N	1725	-0-	-0-	-0-	1573	3	107	4	Y	41	60	1	6	8		79
							45	9										
01	1896	X	1896	-0-	-0-	-0-	1610	3	198	4	Y	80	63	1				96
							88	9										
02	954	X	954	-0-	-0-	-0-	768	3	147	4	Y	35	29	1				102
							39	9										
03	2356	X	967	-0-	-1389	-0-	689	3	129	4	Y	135	31	1	1	8		205
							149	9										

SNOWDEN-OTTO EF WELL #: 2H RRCID -> 271308 COMPL. DATE 08/09/2013 TOTAL DEPTH 9714 PERF. 9987 - 15301

10	890	N	890	-0-	-0-	-0-	43	1	784	3	Y	57	140	1				2
							63	9										
11	704	N	704	-0-	-0-	-0-	559	3	67	4	Y	71	3	1				70
							78	9										
12	986	N	986	-0-	-0-	-0-	864	3	58	4	Y	58	1	1				127
							64	9										
01	897	N	897	-0-	-0-	-0-	95	1	751	3	Y	46	166	1				7
							51	9										
02	814	N	814	-0-	-0-	-0-	114	1	619	3	Y	74	4	1				77
							81	9										
03	992	N	860	-0-	-132	-0-	141	1	674	3	Y	41	2	1				116
							45	9										

SNOWDEN-OTTO F WELL #: 8H RRCID -> 291652 COMPL. DATE 02/04/2021 TOTAL DEPTH 9698 PERF.13062 - 18437

10	153078	X	67097	-0-	-85981	-0-	2217	1	59559	3	Y	2496	2513	1				166
							2575	4	2746	9								
11	148140	X	53439	-0-	-94701	-0-	900	1	50356	3	Y	1551	1494	1				223
							477	4	1706	9								
12	153078	X	50711	-0-	-102367	-0-	2493	1	46109	3	Y	1530	1625	1				128
							426	4	1683	9								
01	153078	X	46668	-0-	-106410	-0-	3008	1	39419	3	Y	2013	1997	1				144
							2027	4	2214	9								
02	60592	X	45395	-0-	-15197	-0-	3259	1	36712	3	Y	1569	1622	1				91
							3698	4	1726	9								
03	67084	X	46060	-0-	-21024	-0-	3143	1	37210	3	Y	1696	1594	1				193
							3841	4	1866	9								

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
LEWIS PETRO PROPERTIES, INC. 499978
EVANS H WELL #: 1 RRCID -> 253413 COMPL. DATE 09/01/2012 TOTAL DEPTH 10141 PERF.10509 - 14201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1258	-0-	-323	-0-	32	1	1226	3	N	-0-					39
11	1176	N	1176	-0-	-0-	-0-	6	1	1170	3	N	-0-					39
12	1330	N	1330	-0-	-0-	-0-	50	1	1280	3	N	-0-					39
01	1271	N	790	-0-	-481	-0-	790	3			N	-0-					39
02	1520	N	1520	-0-	-0-	-0-	43	1	1477	3	N	-0-					39
*03	1492	N	1492	-0-	-0-	-0-	98	1	1284	3	N	100	99	1			40
							110	9									

ALDERMAN A67 WELL #: 4H RRCID -> 267758 COMPL. DATE 12/21/2011 TOTAL DEPTH 9887 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	3881	-0-	-831	-0-	3844	2	37	9	N	34					98
11	4560	X	1996	-0-	-2564	-0-	1918	2	78	9	N	71	126	1			43
12	4880	X	4880	-0-	-0-	-0-	4826	2	54	9	N	49	40	1			52
01	4185	X	3675	-0-	-510	-0-	3596	2	79	9	N	72	97	1			27
02	3780	X	3134	-0-	-646	-0-	3090	2	44	9	N	40	67	1			-0-
03	4867	X	3766	-0-	-1101	-0-	3636	2	130	9	N	118	118	1			-0-

HIXON WELL #: 2H RRCID -> 268639 COMPL. DATE 03/20/2013 TOTAL DEPTH 9895 PERF.10364 - 14813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	2699	-0-	-1300	-0-	2470	2	229	9	N	208	323	1			30
11	3660	X	567	-0-	-3093	-0-	168	1	385	2	N	13					43
							14	9									
12	4646	X	4646	-0-	-0-	-0-	4263	2	383	9	N	348	361	1			30
01	3441	X	2260	-0-	-1181	-0-	2067	2	193	9	N	175	180	1			25
02	3912	X	3912	-0-	-0-	-0-	3644	2	268	9	N	244	182	1			87
03	4650	X	3368	-0-	-1282	-0-	3064	2	304	9	N	276	180	1			183

HARLE WELL #: 3H RRCID -> 269791 COMPL. DATE 03/19/2012 TOTAL DEPTH 10226 PERF.10399 - 14446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1465	-0-	-147	-0-	313	1	1007	3	N	132					247
							145	9									
11	1623	N	1623	-0-	-0-	-0-	347	1	972	3	N	276	354	1			169
							304	9									
12	1068	N	1068	-0-	-0-	-0-	192	1	523	3	N	321	325	1			165
							353	9									
01	1457	N	542	-0-	-915	-0-	88	1	280	3	N	158	170	1			153
							174	9									
02	1512	N	461	-0-	-1051	-0-	94	1	262	3	N	95	158	1			90
							105	9									
*03	1375	N	1375	-0-	-0-	-0-	333	1	853	3	N	172	177	1			85
							189	9									

EVANS H WELL #: 2 RRCID -> 271583 COMPL. DATE 09/12/2013 TOTAL DEPTH 10141 PERF.10228 - 16072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1458	N	1458	-0-	-0-	-0-	1451	3	7	9	N	6	125	1			23
11	1470	N	1317	-0-	-153	-0-	1302	3	15	9	N	14					37
12	1527	N	1527	-0-	-0-	-0-	82	1	1328	3	N	106					143
							117	9									
01	1497	N	1497	-0-	-0-	-0-	1456	3	41	9	N	37					180
02	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					180
*03	1709	N	1709	-0-	-0-	-0-	1646	3	63	9	N	57	179	1			58

COOKE, ETHYL P. W. W. WELL #: 1 RRCID -> 284341 COMPL. DATE 09/28/2014 TOTAL DEPTH 3762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
CLSCM, LTD WELL #: 1H RRCID -> 287989 COMPL. DATE 02/24/2014 TOTAL DEPTH 8944 PERF. 9325 - 14771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6136	X	6136	-0-	-0-	-0-	5719	3	417	9	Y	379	326	1			180
11	1690	X	1690	-0-	-0-	-0-	90	1	1227	3	Y	339	260	1			259
							373	9									
12	3757	X	3757	-0-	-0-	-0-	3314	3	443	9	Y	403	532	1			130
01	1898	X	1898	-0-	-0-	-0-	982	1	483	3	Y	394	452	1			72
							433	9									
02	1708	X	963	-0-	-745	-0-	178	1	518	3	Y	243	249	1			66
							267	9									
03	1891	X	1690	-0-	-201	-0-	205	1	1036	3	Y	408	355	1			119
							449	9									

SHORT WELL #: 1H RRCID -> 287991 COMPL. DATE 10/27/2013 TOTAL DEPTH 9074 PERF. 9530 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533	N	533	-0-	-0-	-0-	409	3	124	9	N	113	161	1			43
11	690	N	437	-0-	-253	-0-	279	3	158	9	N	144					187
12	680	N	680	-0-	-0-	-0-	28	1	448	3	N	185	341	1			31
							204	9									
01	527	N	252	-0-	-275	-0-	119	3	133	9	N	121					152
02	420	N	272	-0-	-148	-0-	150	3	122	9	N	111	171	1			92
03	682	N	468	-0-	-214	-0-	291	3	177	9	N	161					253

COOKE, ETHYL P. G.U. 'A' WELL #: 3H RRCID -> 288200 COMPL. DATE 07/15/2016 TOTAL DEPTH 10018 PERF.10426 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4448	-0-	-1039	-0-	3931	3	517	9	N	470	662	1			35
11	5480	X	5480	-0-	-0-	-0-	4786	3	694	9	N	631	541	1			125
12	5177	X	4789	-0-	-388	-0-	245	1	3953	3	N	537	515	1			147
							591	9									
01	5053	X	4240	-0-	-813	-0-	3716	3	524	9	N	476	543	1			80
02	5124	X	2191	-0-	-2933	-0-	2067	3	124	9	N	113					193
03	5673	X	2869	-0-	-2804	-0-	2654	3	215	9	N	195	345	1			43

LIGHTNING OIL COMPANY 500600
CUTLASS EAST WELL #: B 2 RRCID -> 276862 COMPL. DATE 12/21/2013 TOTAL DEPTH 8748 PERF. 9316 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2187	-0-	-386	-0-	79	1	2079	2	N	26	130	1			65
							29	9									
11	2490	X	2232	-0-	-258	-0-	76	1	2073	2	N	75					140
							83	9									
12	2257	X	2257	-0-	-0-	-0-	79	1	2077	2	N	92	166	1			66
							101	9									
01	2201	X	1877	-0-	-324	-0-	79	1	1768	2	N	27					93
							30	9									
02	1988	X	1688	-0-	-300	-0-	72	1	1591	2	N	23					116
							25	9									
03	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					116

CUTLASS EAST WELL #: RRCID -> 276895 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9275 - 16162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
LIGHTNING OIL COMPANY //CONT.// 500600
CUTLASS EAST WELL #: C 3 V RRCID -> 289532 COMPL. DATE 01/24/2017 TOTAL DEPTH 9600 PERF. 8472 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	1535	-0-	1535	5098	79	1	1456	2	N	-0-					97
11	14B2	EXT	1198	-0-	1198	6296	76	1	1122	2	N	-0-					97
12	14B2	EXT	833	-0-	833	7129	79	1	754	2	N	-0-					97
01	14B2	EXT	562	-0-	562	7691	79	1	483	2	N	-0-					97
02	14B2	EXT	575	-0-	575	8266	72	1	503	2	N	-0-					97
03	14B2	EXT	NO RPT	-0-	-0-	8266					N	NO RPT					97

MARATHON OIL EF LLC 525398
MAY-CHAPMAN WELL #: 2H RRCID -> 289419 COMPL. DATE 07/21/2012 TOTAL DEPTH 11225 PERF.11190 - 17190

10	1437	N	1437	-0-	-0-	-0-	51	1	784	3	Y	540	542	0			8
							8	4	594	9							
11	1440	N	1313	-0-	-127	-0-	47	1	736	3	Y	475	474	0			9
							7	4	523	9							
12	1485	N	1485	-0-	-0-	-0-	57	1	906	3	Y	467	463	0			13
							8	4	514	9							
01	1426	N	1243	-0-	-183	-0-	49	1	737	3	Y	406	402	0			17
							10	4	447	9							
02	DLQ G-10		1336	-0-	1336	1336	55	1	729	3	Y	491	503	0			5
							12	4	540	9							
03	DLQ G-10		1524	-0-	1524	2860	60	1	899	3	Y	507	505	0			7
							7	4	558	9							

CHAPMAN ROTHE UNIT WELL #: 1H RRCID -> 289607 COMPL. DATE 05/14/2011 TOTAL DEPTH 10984 PERF.10870 - 15406

10	0	W	-0-	-0-	-0-	235712					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	235712					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	235712					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	235712					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	235712					Y	-0-					-0-
03	0	W	-0-	-0-	-0-	235712					Y	-0-					-0-

HIERHOLZER-HENKE UNIT WELL #: 1H RRCID -> 289621 COMPL. DATE 05/12/2012 TOTAL DEPTH 10973 PERF.11130 - 14645

10	DLQ G-10		960	-0-	960	1511	25	1	477	3	Y	414	412	0			6
							3	4	455	9							
11	DLQ G-10		1701	-0-	1701	3212	48	1	921	3	Y	657	654	0			9
							9	4	723	9							
12	DLQ G-10		1105	-0-	1105	4317	36	1	627	3	Y	400	404	0			5
							2	4	440	9							
01	2700	N	627	-0-	-2073	2244	16	1	317	3	Y	265	265	0			5
							2	4	292	9							
02	2800	N	1029	-0-	-1771	473	30	1	580	3	Y	376	373	0			8
							5	4	414	9							
*03	1920	N	1447	-0-	-473	-0-	36	1	688	3	Y	654	651	0			11
							4	4	719	9							

MATADOR PRODUCTION COMPANY 532993
AFFLECK WELL #: 1H RRCID -> 263150 COMPL. DATE 02/22/2011 TOTAL DEPTH 9335 PERF. 9128 - 13839

10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
NGL WATERSOLUTIONS EAGLEFORD,LLC 609267
FOWLERTON SWD WELL #: 1 RRCID -> 286135 COMPL. DATE 01/19/2019 TOTAL DEPTH 6015 PERF. 4862 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
MEDINA UNIT WELL #: 10H RRCID -> 287777 COMPL. DATE 04/24/2018 TOTAL DEPTH 12639 PERF.12754 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6305	X	6305	-0-	-0-	-0-	1164 1010	1 9	4131	3	Y	918	921	1			78
11	5154	X	5154	-0-	-0-	-0-	1133 1078	1 9	2943	3	Y	980	955	1			103
12	6417	X	4337	-0-	-2080	-0-	1193 1108	1 9	2036	3	Y	1007	922	1			188
01	6417	X	2929	-0-	-3488	-0-	1063 407	1 4	523 936	3 9	Y	851	929	1			110
02	5796	X	2878	-0-	-2918	-0-	1170 945	1 9	763	3	Y	859	791	1			178
03	6293	X	4417	-0-	-1876	-0-	1670 1021	1 9	1726	3	Y	928	1010	0			96

MEDINA UNIT WELL #: 11H RRCID -> 287779 COMPL. DATE 04/25/2018 TOTAL DEPTH 12642 PERF.12726 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5295	X	5295	-0-	-0-	-0-	916 1131	1 9	3248	3	Y	1028	1046	1			82
11	5190	X	4257	-0-	-933	-0-	886 1071	1 9	2300	3	Y	974	957	1			99
12	5642	X	3711	-0-	-1931	-0-	960 1113	1 9	1638	3	Y	1012	926	1			185
01	5642	X	2511	-0-	-3131	-0-	869 334	1 4	428 880	3 9	Y	800	883	1			102
02	5096	X	2538	-0-	-2558	-0-	955 960	1 9	623	3	Y	873	799	1			176
03	5301	X	3354	-0-	-1947	-0-	1164 986	1 9	1204	3	Y	896	981	0			91

MEDINA UNIT WELL #: 9H RRCID -> 287780 COMPL. DATE 04/24/2018 TOTAL DEPTH 12644 PERF.12779 - 19592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6513	X	6513	-0-	-0-	-0-	1191 1097	1 9	4225	3	Y	997	1024	1			83
11	6180	X	5707	-0-	-473	-0-	1264 1161	1 9	3282	3	Y	1055	1029	1			109
12	6758	X	4709	-0-	-2049	-0-	1301 1187	1 9	2221	3	Y	1079	987	1			201
01	6758	X	3152	-0-	-3606	-0-	1119 429	1 4	550 1054	3 9	Y	958	1038	1			121
02	6104	X	3459	-0-	-2645	-0-	1339 1246	1 9	874	3	Y	1133	1027	1			227
03	6510	X	5007	-0-	-1503	-0-	1870 1205	1 9	1932	3	Y	1095	1212	0			110

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
MEDINA UNIT WELL #: 2H RRCID -> 287965 COMPL. DATE 11/08/2014 TOTAL DEPTH 12282 PERF.12737 - 17385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2003	X	2003	-0-	-0-	-0-	1627	1	2	3	Y	340	309	1			105
							374	9									
11	2272	X	2272	-0-	-0-	-0-	1878	1	3	3	Y	355	300	1			160
							391	9									
12	3489	X	3489	-0-	-0-	-0-	1679	1	1599	3	Y	192	261	1			91
							211	9									
01	2330	N	2330	-0-	-0-	-0-	1072	1	749	3	Y	463	398	1			156
							509	9									
02	2468	X	2468	-0-	-0-	-0-	1779	1	465	3	Y	204	210	1			150
							224	9									
03	3503	X	2535	-0-	-968	-0-	1450	1	756	3	Y	299	378	1			71
							329	9									

MEDINA UNIT WELL #: 5H RRCID -> 288199 COMPL. DATE 06/25/2015 TOTAL DEPTH 12312 PERF.12476 - 16581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2090	X	2090	-0-	-0-	-0-	1546	1	27	3	N	470	550	1			139
							517	9									
11	2293	X	2293	-0-	-0-	-0-	1555	1	262	3	N	433	376	1			196
							476	9									
12	2303	X	2303	-0-	-0-	-0-	1646	1	6	3	N	592	560	1			228
							651	9									
01	2383	X	2383	-0-	-0-	-0-	1868	1	2	3	N	466	592	1			102
							513	9									
02	2306	X	2306	-0-	-0-	-0-	1996	1	2	3	N	280					382
							308	9									
*03	2626	X	2626	-0-	-0-	-0-	1983	1	42	3	N	546	743	0			185
							601	9									

REPSOL OIL & GAS USA, LLC 703462
FRANKLIN WELL #: A 1H RRCID -> 266785 COMPL. DATE 05/05/2012 TOTAL DEPTH 11708 PERF.12115 - 17717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1644	-0-	-681	-0-	599	1	531	3	Y	219	276	1			188
							273	4	241	9							
11	2477	N	2477	-0-	-0-	-0-	838	1	917	3	Y	312	253	1			247
							379	4	343	9							
12	2361	N	2361	-0-	-0-	-0-	910	1	812	3	Y	304	404	1			147
							305	4	334	9							
01	2233	N	2233	-0-	-0-	-0-	1038	1	530	3	Y	302	267	1			182
							333	4	332	9							
*02	2200	N	2200	-0-	-0-	-0-	941	1	545	3	Y	273	267	1			188
							414	4	300	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					188

MCCLAUGHERTY WELL #: 122A RRCID -> 266792 COMPL. DATE 10/31/2011 TOTAL DEPTH 11775 PERF.12030 - 16331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	-0-	-0-	-1488	-0-					Y	-0-					137
11	1440	X	1140	-0-	-300	-0-	418	1	457	3	Y	89					226
							167	4	98	9							
12	2462	X	2462	-0-	-0-	-0-	1029	1	919	3	Y	136	190	1			172
							364	4	150	9							
*01	926	X	926	-0-	-0-	-0-	479	1	244	3	Y	45					217
							153	4	50	9							
02	1064	N	-0-	-0-	-1064	-0-					Y	-0-					217
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					217

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FRANKLIN WELL #: B 1H RRCID -> 266820 COMPL. DATE 05/11/2012 TOTAL DEPTH 11755 PERF.11930 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	1223	-0-	-1877	-0-	490	1	434	3	Y	89					152
							201	4	98	9							
11	1920	X	1688	-0-	-232	-0-	635	1	695	3	Y	103	190	1			65
							245	4	113	9							
12	1705	X	1699	-0-	-6	-0-	700	1	625	3	Y	112					177
							251	4	123	9							
01	1612	X	1539	-0-	-73	-0-	777	1	397	3	Y	105	192	1			90
							249	4	116	9							
02	1568	N	1425	-0-	-143	-0-	650	1	376	3	Y	103					193
							286	4	113	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					193

K. R. BRACKEN WELL #: A 1H RRCID -> 266826 COMPL. DATE 03/12/2012 TOTAL DEPTH 11809 PERF.12200 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1333	-0-	-31	-0-	508	1	449	3	Y	142	205	1			97
							220	4	156	9							
11	2018	N	2018	-0-	-0-	-0-	705	1	771	3	Y	223	210	1			110
							297	4	245	9							
12	2070	N	2070	-0-	-0-	-0-	797	1	712	3	Y	267	214	1			163
							267	4	294	9							
01	1635	N	1635	-0-	-0-	-0-	793	1	405	3	Y	166	125	1			204
							254	4	183	9							
02	1540	N	1221	-0-	-319	-0-	552	1	320	3	Y	96	178	1			122
							243	4	106	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					122

MCCLAUGHERTY WELL #: 121A RRCID -> 267349 COMPL. DATE 07/12/2011 TOTAL DEPTH 11773 PERF.11800 - 16205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	78	1	69	3	Y	50					207
							36	4	55	9							
11	1020	N	1020	-0-	-0-	-0-	398	1	435	3	Y	36					243
							147	4	40	9							
12	1232	N	1232	-0-	-0-	-0-	553	1	494	3	Y	-0-					243
							185	4									
01	248	N	196	-0-	-52	-0-	107	1	55	3	Y	-0-					243
							34	4									
02	952	X	-0-	-0-	-952	-0-					Y	7					186
03	1054	X	NO RPT	-0-	-1054	-0-					Y	NO RPT					186

R. A. BRACKEN WELL #: A 3H RRCID -> 268267 COMPL. DATE 06/06/2013 TOTAL DEPTH 11793 PERF.12175 - 17251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	763	-0-	-539	-0-	281	1	248	3	Y	96	97	1			60
							128	4	106	9							
11	1418	N	1418	-0-	-0-	-0-	467	1	510	3	Y	220	221	1			59
							199	4	242	9							
12	1732	N	1732	-0-	-0-	-0-	698	1	623	3	Y	161	174	1			46
							234	4	177	9							
01	1108	N	1108	-0-	-0-	-0-	543	1	277	3	Y	104	90	1			60
							174	4	114	9							
02	1316	N	736	-0-	-580	-0-	304	1	176	3	Y	111	131	1			40
							134	4	122	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
K. R. BRACKEN WELL #: B 4H RRCID -> 271056 COMPL. DATE 07/26/2013 TOTAL DEPTH 11866 PERF.12338 - 17464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3509	-0-	3509	8199	1418	1	1255	3	Y	210	166	1			143
							605	4	231	9							
11	DLQ G-10		3169	-0-	3169	11368	1207	1	1320	3	Y	160	224	1			79
							466	4	176	9							
12	DLQ G-10		3840	-0-	3840	15208	1575	1	1406	3	Y	301	196	1			184
							528	4	331	9							
01	DLQ G-10		3199	-0-	3199	18407	1614	1	824	3	Y	221	141	1			264
							518	4	243	9							
*02	21037	X	2630	-0-	-18407	-0-	1215	1	704	3	Y	159	231	1			192
							535	4	175	9							
03	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					192

R. A. BRACKEN WELL #: B 1H RRCID -> 271058 COMPL. DATE 05/05/2013 TOTAL DEPTH 11899 PERF.12500 - 17415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		14	-0-	14	69	6	1	6	3	Y	-0-					-0-
							2	4									
11	T. A.		1790	-0-	1790	1859	638	1	698	3	Y	170	125	1			45
							267	4	187	9							
12	T. A.		2851	-0-	2851	4710	1118	1	999	3	Y	326	279	1			92
							375	4	359	9							
01	5577	X	867	-0-	-4710	-0-	436	1	223	3	Y	62	118	1			36
							140	4	68	9							
*02	1839	N	1839	-0-	-0-	-0-	810	1	469	3	Y	184	153	1			67
							357	4	202	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					67

R. A. BRACKEN WELL #: B 2H RRCID -> 271120 COMPL. DATE 07/22/2013 TOTAL DEPTH 11849 PERF.12399 - 17449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	1927	-0-	-584	-0-	771	1	683	3	Y	132	115	1			82
							328	4	145	9							
11	2762	N	2762	-0-	-0-	-0-	925	1	1012	3	Y	388	367	1			103
							398	4	427	9							
12	2356	N	2356	-0-	-0-	-0-	977	1	872	3	Y	164	221	1			46
							327	4	180	9							
01	1922	N	1737	-0-	-185	-0-	892	1	456	3	Y	94	86	1			54
							286	4	103	9							
02	2464	N	1942	-0-	-522	-0-	868	1	503	3	Y	171	163	1			62
							383	4	188	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

R. A. BRACKEN WELL #: B 3H RRCID -> 271370 COMPL. DATE 05/09/2013 TOTAL DEPTH 11832 PERF.12505 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	86	1			-0-
11	583	N	583	-0-	-0-	-0-	160	1	175	3	Y	131	96	1			35
							104	4	144	9							
12	810	N	810	-0-	-0-	-0-	257	1	229	3	Y	216	190	1			61
							86	4	238	9							
01	592	N	592	-0-	-0-	-0-	227	1	116	3	Y	160	129	1			92
							73	4	176	9							
*02	626	N	626	-0-	-0-	-0-	173	1	100	3	Y	251	252	1			91
							76	4	276	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					91

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
K. R. BRACKEN WELL #: B 3H RRCID -> 271637 COMPL. DATE 05/15/2013 TOTAL DEPTH 11911 PERF.12274 - 17811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		3743	-0-	3743	4168	1592	1	1410	3	Y	91	29	1			62
							641	4	100	9							
11	T. A.		3412	-0-	3412	7580	1340	1	1466	3	Y	94	110	1			46
							503	4	103	9							
12	T. A.		3255	-0-	3255	10835	1405	1	1255	3	Y	113	90	1			69
							471	4	124	9							
*01	13267	X	2432	-0-	-10835	-0-	1287	1	657	3	Y	68	53	1			84
							413	4	75	9							
02	3220	X	2201	-0-	-1019	-0-	1060	1	614	3	Y	54	74	1			64
							467	4	59	9							
03	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					64

K. R. BRACKEN WELL #: B 2H RRCID -> 271717 COMPL. DATE 05/17/2013 TOTAL DEPTH 11830 PERF.12313 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		282	-0-	282	1632	116	1	102	3	Y	15	5	1			10
							47	4	17	9							
11	T. A.		649	-0-	649	2281	252	1	276	3	Y	22	21	1			11
							97	4	24	9							
12	T. A.		2349	-0-	2349	4630	989	1	883	3	Y	133	63	1			81
							331	4	146	9							
*01	6745	X	2115	-0-	-4630	-0-	1107	1	565	3	Y	80	62	1			99
							355	4	88	9							
*02	1927	X	1927	-0-	-0-	-0-	921	1	533	3	Y	61	86	1			74
							406	4	67	9							
03	682	X	NO RPT	-0-	-682	-0-					Y	NO RPT					74

R. A. BRACKEN WELL #: A 1H RRCID -> 272408 COMPL. DATE 01/21/2015 TOTAL DEPTH 11789 PERF.12400 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48	N	48	-0-	-0-	-0-	21	1	19	3	Y	-0-					-0-
							8	4									
11	996	N	996	-0-	-0-	-0-	344	1	376	3	Y	117	86	1			31
							147	4	129	9							
12	1168	N	1168	-0-	-0-	-0-	456	1	407	3	Y	138	130	1			39
							153	4	152	9							
*01	1143	N	1143	-0-	-0-	-0-	568	1	290	3	Y	94	79	1			54
							182	4	103	9							
*02	1066	N	1066	-0-	-0-	-0-	461	1	267	3	Y	124	133	1			45
							203	4	136	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

FRANKLIN WELL #: A 2H RRCID -> 272754 COMPL. DATE 02/01/2014 TOTAL DEPTH 10702 PERF.12242 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1261	-0-	-692	-0-	491	1	434	3	Y	116	102	1			99
							208	4	128	9							
11	1701	N	1701	-0-	-0-	-0-	628	1	687	3	Y	121	124	1			96
							253	4	133	9							
12	1708	N	1708	-0-	-0-	-0-	704	1	628	3	Y	127	162	1			61
							236	4	140	9							
01	1581	N	1581	-0-	-0-	-0-	785	1	401	3	Y	130	113	1			78
							252	4	143	9							
02	1512	N	1474	-0-	-38	-0-	667	1	386	3	Y	115	114	1			79
							294	4	127	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

FRANKLIN WELL #: A 3H RRCID -> 272760 COMPL. DATE 02/01/2014 TOTAL DEPTH 11717 PERF.12191 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
R. A. BRACKEN WELL #: A 2H RRCID -> 272952 COMPL. DATE 02/01/2014 TOTAL DEPTH 11777 PERF.12390 - 17306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2186	X	2186	-0-	-0-	-0-	876	1	775	3	Y	150	101	1			94
							370	4	165	9							
11	2260	X	2260	-0-	-0-	-0-	822	1	899	3	Y	196	238	1			52
							323	4	216	9							
12	1612	X	1536	-0-	-76	-0-	633	1	566	3	Y	114	134	1			32
							212	4	125	9							
01	2201	X	1249	-0-	-952	-0-	634	1	324	3	Y	80	66	1			46
							203	4	88	9							
02	1512	N	1214	-0-	-298	-0-	543	1	315	3	Y	106	114	1			38
							239	4	117	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

FRANKLIN WELL #: D 3H RRCID -> 276836 COMPL. DATE 03/16/2015 TOTAL DEPTH 11736 PERF.12409 - 17340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANKLIN WELL #: D 4H RRCID -> 276837 COMPL. DATE 03/17/2015 TOTAL DEPTH 11680 PERF.12380 - 17307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	4745	-0-	-1238	-0-	3321	1	635	3	Y	426	486	1			179
							320	4	469	9							
11	4590	X	4372	-0-	-218	-0-	3123	1	576	3	Y	402	383	1			198
							231	4	442	9							
12	5549	X	3054	-0-	-2495	-0-	2621	1	433	9	Y	394	411	1			181
01	5549	X	2502	-0-	-3047	-0-	2187	1	315	9	Y	286	336	1			131
02	3752	X	3304	-0-	-448	-0-	2200	1	398	3	Y	366	355	1			142
							303	4	403	9							
03	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					142

FRANKLIN WELL #: D 5H RRCID -> 276838 COMPL. DATE 03/22/2015 TOTAL DEPTH 11725 PERF.12440 - 17320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0-	-0-	274	1	52	3	Y	152	173	1			64
							39	4	167	9							
11	240	N	143	-0-	-97	-0-	13	4	130	9	Y	118	124	1			58
12	248	N	-0-	-0-	-248	-0-					Y	6	61	1			3
01	248	N	-0-	-0-	-248	-0-					Y	-0-	3	1			-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANKLIN WELL #: D 1H RRCID -> 276846 COMPL. DATE 03/08/2015 TOTAL DEPTH 11758 PERF.12544 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2369	-0-	-390	-0-	1644	1	314	3	Y	227	232	1			95
							161	4	250	9							
11	2640	X	2419	-0-	-221	-0-	1739	1	321	3	Y	210	202	1			103
							128	4	231	9							
12	2139	N	1644	-0-	-495	-0-	1376	1	268	9	Y	244	235	1			112
01	2356	N	1192	-0-	-1164	-0-	1025	1	167	9	Y	152	194	1			70
*02	2714	N	2714	-0-	-0-	-0-	1907	1	345	3	Y	182	181	1			71
							262	4	200	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					71

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FRANKLIN WELL #: D 2H RRCID -> 276926 COMPL. DATE 03/26/2015 TOTAL DEPTH 11683 PERF.12351 - 17267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	660	-0-	-115	-0-	472	1	90	3	Y	48	56	1			20
							45	4	53	9							
11	750	N	714	-0-	-36	-0-	529	1	98	3	Y	45	43	1			22
							37	4	50	9							
12	713	N	294	-0-	-419	-0-	241	1	53	9	Y	48	48	1			22
01	651	N	-0-	-0-	-651	-0-					Y	26	36	1			12
02	476	N	90	-0-	-386	-0-	43	1	8	3	Y	30	30	1			12
							6	4	33	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

FRANKLIN WELL #: D 6H RRCID -> 276927 COMPL. DATE 03/22/2015 TOTAL DEPTH 11670 PERF.12428 - 16713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROSEWOOD RESOURCES, INC. 728874
DILWORTH RANCH WELL #: A 3H RRCID -> 288961 COMPL. DATE 06/15/2019 TOTAL DEPTH 10796 PERF.10922 - 16515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	4361	-0-	-3079	-0-	607	1	2894	2	Y	782	801	1			141
							860	9									
11	7200	X	4891	-0-	-2309	-0-	714	1	3348	2	Y	754	779	1	3	8	113
							829	9									
12	6076	X	4776	-0-	-1300	-0-	766	1	3154	2	Y	778	823	1			68
							856	9									
01	5363	X	3459	-0-	-1904	-0-	805	1	1966	2	Y	625	544	1			149
							688	9									
02	2994	X	2994	-0-	-0-	-0-	579	1	1656	2	Y	690	683	1	2	8	154
							759	9									
03	4123	X	1984	-0-	-2139	-0-	519	1	1307	2	Y	144	168	1	1	8	129
							158	9									

DILWORTH RANCH WELL #: A 1H RRCID -> 289034 COMPL. DATE 06/15/2019 TOTAL DEPTH 10852 PERF.11231 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11129	X	8496	-0-	-2633	-0-	1243	1	5815	2	Y	1307	1381	1			244
							1438	9									
11	10770	X	6385	-0-	-4385	-0-	951	1	4423	2	Y	919	1012	1	4	8	147
							1011	9									
12	10416	X	15	-0-	-10401	-0-	15	2			Y	-0-					147
01	9734	X	877	-0-	-8857	-0-	21	1	498	2	Y	325	391	1			81
							358	9									
02	3509	X	3509	-0-	-0-	-0-	513	1	1604	2	Y	1265	1096	1	4	8	246
							1392	9									
03	6696	X	4192	-0-	-2504	-0-	637	1	2075	2	Y	1345	898	1	4	8	689
							1480	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
ROSEWOOD RESOURCES, INC. //CONT.// 728874
DILWORTH RANCH WELL #: A 2H RRCID -> 289036 COMPL. DATE 06/15/2019 TOTAL DEPTH 10831 PERF.11977 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	7238	-0-	-2434	-0-	1040	1	4892	2	Y	1187	1270	1			225
							1306	9									
11	9360	X	7221	-0-	-2139	-0-	978	1	4653	2	Y	1445	1454	1	5	8	211
							1590	9									
12	8339	X	6658	-0-	-1681	-0-	1059	1	4246	2	Y	1230	1330	1			111
							1353	9									
01	7223	X	5581	-0-	-1642	-0-	1292	1	2728	2	Y	1419	1422	1	1	8	107
							1561	9									
02	6180	X	6180	-0-	-0-	-0-	1137	1	3371	2	Y	1520	1325	1	4	8	298
							1672	9									
03	5766	X	5758	-0-	-8	-0-	1203	1	3328	2	Y	1115	798	1	3	8	612
							1227	9									

SILVERBOW RESOURCES OPER, LLC 781915
DISCHER WELL #: 1H RRCID -> 257784 COMPL. DATE 08/11/2010 TOTAL DEPTH 11913 PERF.11929 - 16382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		894	-0-	894	2598	76	1	467	3	Y	310	307	1			58
							10	4	341	9							
11	14B2 EXT		611	-0-	611	3209	68	1	355	3	Y	159	185	1			32
							13	4	175	9							
12	14B2 EXT		343	-0-	343	3552	41	1	197	3	Y	91	106	1			17
							5	4	100	9							
01	3937	X	385	-0-	-3552	-0-	33	1	147	3	Y	180	150	1			47
							7	4	198	9							
*02	511	N	511	-0-	-0-	-0-	41	1	184	3	Y	251	251	1			47
							10	4	276	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					47

PC-Q EF WELL #: 4H RRCID -> 259737 COMPL. DATE 07/03/2010 TOTAL DEPTH 11891 PERF.12024 - 16336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	121	1	56	3	Y	4	3	1			1
							21	4	4	9							
11	600	N	241	-0-	-359	-0-	152	1	45	3	Y	-0-	1	1			-0-
							44	4									
12	403	N	117	-0-	-286	-0-	72	1	21	3	Y	2	1	1			1
							22	4	2	9							
01	288	N	288	-0-	-0-	-0-	156	1	84	3	Y	-0-	1	1			-0-
							48	4									
02	DLQ G-10		472	-0-	472	472	246	1	113	3	Y	-0-					-0-
							113	4									
03	DLQ G-10		NO RPT	-0-	-0-	472					Y	NO RPT					-0-

CARDEN EF WELL #: 1H RRCID -> 260067 COMPL. DATE 11/01/2010 TOTAL DEPTH 9916 PERF.10195 - 15056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	5464	-0-	-1604	-0-	530	1	4934	3	Y	-0-	17	1			48
11	6840	X	5832	-0-	-1008	-0-	560	1	5272	3	Y	-0-	21	1			27
12	6386	X	5498	-0-	-888	-0-	525	1	4973	3	Y	-0-	12	1			15
01	6180	X	5457	-0-	-723	-0-	679	1	4778	3	Y	-0-	4	1			11
02	5544	X	2939	-0-	-2605	-0-	1232	1	1707	3	Y	-0-					11
03	6014	X	NO RPT	-0-	-6014	-0-					Y	NO RPT					11

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
ALDERMAN RANCH EF WELL #: 2H RRCID -> 264170 COMPL. DATE 11/17/2011 TOTAL DEPTH 9811 PERF. 9918 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2710	-0-	-142	-0-	598	1	2073	3	Y	29	11	1			18
							7	4	32	9							
11	5130	X	3720	-0-	-1410	-0-	783	1	2798	3	Y	118	48	1			88
							9	4	130	9							
12	2600	X	2600	-0-	-0-	-0-	510	1	1839	3	Y	223	262	1			49
							6	4	245	9							
01	4557	X	2524	-0-	-2033	-0-	563	1	1810	3	Y	132	111	1			70
							6	4	145	9							
*02	2760	X	2760	-0-	-0-	-0-	602	1	2111	3	Y	36	77	1			29
							7	4	40	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

NBR EF WELL #: 1H RRCID -> 265658 COMPL. DATE 08/04/2011 TOTAL DEPTH 12264 PERF.12335 - 17815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PC-Q EF WELL #: 8H RRCID -> 266181 COMPL. DATE 02/28/2012 TOTAL DEPTH 11535 PERF.12504 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	14	-0-	-1164	-0-	9	1	4	3	Y	-0-					-0-
							1	4									
11	450	N	3	-0-	-447	-0-	2	1	1	4	Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	9	1	3	3	Y	-0-					-0-
							3	4									
01	95	N	95	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
							2	4									
02		DLQ G-10	128	-0-	128	128	11	1	113	3	Y	-0-					-0-
							4	4									
03		DLQ G-10	NO RPT	-0-	-0-	128					Y	NO RPT					-0-

ALDERMAN RANCH EF WELL #: 3H RRCID -> 266288 COMPL. DATE 05/13/2012 TOTAL DEPTH 9711 PERF.10208 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3459	-0-	359	359	715	1	2480	3	Y	232	112	1			141
							9	4	255	9							
11	3000	N	3242	-0-	242	601	686	1	2448	3	Y	92	164	1			69
							7	4	101	9							
12	1770	X	1169	-0-	-601	-0-	249	1	898	3	Y	17	82	1			4
							3	4	19	9							
01	3276	X	3276	-0-	-0-	-0-	733	1	2355	3	Y	164	81	1			87
							8	4	180	9							
*02	2366	N	2366	-0-	-0-	-0-	488	1	1709	3	Y	149	115	1			121
							5	4	164	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					121

CARDEN EF WELL #: 6H RRCID -> 266926 COMPL. DATE 04/02/2012 TOTAL DEPTH 9877 PERF.10458 - 16436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
BAETZ 'A' EF WELL #: 2H RRCID -> 267667 COMPL. DATE 08/01/2012 TOTAL DEPTH 9771 PERF.10059 - 15415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2114	-0-	2114	5439	87	1	1781	3	Y	222	216	1			25
							2	4	244	9							
11	DLQ G-10		2782	-0-	2782	8221	113	1	2409	3	Y	235	239	1			21
							1	4	259	9							
12	10261	X	2040	-0-	-8221	-0-	98	1	1757	3	Y	166	173	1			14
							2	4	183	9							
01	1840	X	1840	-0-	-0-	-0-	94	1	1688	3	Y	47	56	1			5
							6	4	52	9							
02	0	X	-0-	-0-	-0-	-0-					Y	11	14	1			2
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

ALDERMAN RANCH EF WELL #: 5H RRCID -> 267673 COMPL. DATE 10/12/2012 TOTAL DEPTH 9761 PERF. 9859 - 14829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	2170					Y	-0-	24	1			-0-
11	DLQ G-10		2	-0-	2	2172	1	3	1	9	Y	1					1
12	4508	X	2336	-0-	-2172	-0-	488	1	1755	3	Y	80	63	1			18
							5	4	88	9							
01	3468	X	3468	-0-	-0-	-0-	792	1	2546	3	Y	110	69	1			59
							9	4	121	9							
*02	2465	X	2465	-0-	-0-	-0-	536	1	1882	3	Y	36	65	1			30
							7	4	40	9							
03	2	X	NO RPT	-0-	-2	-0-					Y	NO RPT					30

BAETZ 'A' EF WELL #: 1H RRCID -> 267676 COMPL. DATE 08/01/2012 TOTAL DEPTH 9744 PERF.10157 - 15513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	-0-	-0-	-1581	-0-					Y	-0-	85	1			-0-
11	1729	X	1729	-0-	-0-	-0-	65	1	1387	3	Y	251	228	1			23
							1	4	276	9							
12	2279	X	2279	-0-	-0-	-0-	109	1	1966	3	Y	184	192	1			15
							2	4	202	9							
01	7487	X	7487	-0-	-0-	-0-	386	1	6965	3	Y	101	105	1			11
							25	4	111	9							
*02	1998	X	1998	-0-	-0-	-0-	97	1	1560	3	Y	295	253	1			53
							16	4	325	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

ALDERMAN RANCH EF WELL #: 4H RRCID -> 267679 COMPL. DATE 10/07/2012 TOTAL DEPTH 9756 PERF. 9878 - 14770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1319	-0-	-1192	-0-	295	1	1021	3	Y	-0-					-0-
							3	4									
11	2430	X	1282	-0-	-1148	-0-	280	1	999	3	Y	-0-					-0-
							3	4									
12	4260	X	4260	-0-	-0-	-0-	924	1	3326	3	Y	-0-					-0-
							10	4									
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	2800	N	5132	-0-	2332	2332	1136	1	3983	3	Y	-0-					-0-
							13	4									
03	0	N	NO RPT	-0-	-0-	2332					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
CARDEN EF WELL #: 7H RRCID -> 267766 COMPL. DATE 06/12/2012 TOTAL DEPTH 9924 PERF.10425 - 16891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	511	X	511	-0-	-0-	-0-	50	1	461	3	Y	-0-	9	1			24
11	4037	X	4037	-0-	-0-	-0-	384	1	3614	3	Y	35	11	1			48
							39	9									
12	4020	X	4020	-0-	-0-	-0-	379	1	3590	3	Y	46	22	1			72
							51	9									
01	2248	X	2248	-0-	-0-	-0-	278	1	1956	3	Y	13	17	1			68
							14	9									
02	1764	X	254	-0-	-1510	-0-	100	1	139	3	Y	14					82
							15	9									
03	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					82

BAETZ EF WELL #: 1H RRCID -> 268507 COMPL. DATE 03/02/2013 TOTAL DEPTH 9632 PERF.10004 - 15423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		4200	-0-	4200	7752	191	1	3884	3	Y	111	108	1			13
							3	4	122	9							
11	14B2 EXT		2916	-0-	2916	10668	127	1	2711	3	Y	69	76	1			6
							2	4	76	9							
12	13702	X	3034	-0-	-10668	-0-	157	1	2849	3	Y	22	26	1			2
							4	4	24	9							
01	4570	X	4570	-0-	-0-	-0-	232	1	4185	3	Y	125	113	1			14
							15	4	138	9							
*02	2800	N	5213	-0-	2413	2413	295	1	4719	3	Y	137	126	1			25
							48	4	151	9							
03	0	N	NO RPT	-0-	-0-	2413					Y	NO RPT					25

BAETZ EF WELL #: 2H RRCID -> 268543 COMPL. DATE 03/06/2013 TOTAL DEPTH 9725 PERF.10034 - 15376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAETZ EF WELL #: 3H RRCID -> 268606 COMPL. DATE 08/25/2012 TOTAL DEPTH 9616 PERF.10014 - 15384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		5	-0-	5	5	5	3			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	5					Y	NO RPT					-0-

CARDEN EF WELL #: 8H RRCID -> 268993 COMPL. DATE 11/07/2012 TOTAL DEPTH 9882 PERF.10243 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	3784	-0-	-1362	-0-	367	1	3417	3	Y	-0-					-0-
11	4980	X	3600	-0-	-1380	-0-	346	1	3254	3	Y	-0-					-0-
12	5146	X	3476	-0-	-1670	-0-	332	1	3144	3	Y	-0-					-0-
01	3750	X	3243	-0-	-507	-0-	403	1	2840	3	Y	-0-					-0-
02	3500	X	178	-0-	-3322	-0-	67	1	93	3	Y	16					16
							18	9									
03	3782	X	NO RPT	-0-	-3782	-0-					Y	NO RPT					16

NBRP EF WELL #: 1H RRCID -> 269212 COMPL. DATE 07/26/2013 TOTAL DEPTH 11875 PERF.12210 - 17281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	28	-0-	-96	-0-	8	1	20	3	Y	-0-					-0-
11	90	N	11	-0-	-79	-0-	4	1	7	3	Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
ALDERMAN RANCH EF WELL #: 6H RRCID -> 269221 COMPL. DATE 02/20/2013 TOTAL DEPTH 9726 PERF. 9710 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2186	-0-	-635	-0-	471	1	1633	3	Y	69	118	1			42
							6	4	76	9							
11	2407	X	2407	-0-	-0-	-0-	520	1	1858	3	Y	21	48	1			15
							6	4	23	9							
12	2420	X	2420	-0-	-0-	-0-	517	1	1863	3	Y	31	39	1			7
							6	4	34	9							
01	1939	X	1939	-0-	-0-	-0-	446	1	1433	3	Y	50	30	1			27
							5	4	55	9							
*02	1915	X	1915	-0-	-0-	-0-	407	1	1427	3	Y	69	40	1			56
							5	4	76	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

CARDEN EF WELL #: 5H RRCID -> 269582 COMPL. DATE 01/13/2012 TOTAL DEPTH 9908 PERF.10746 - 16261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	2197	-0-	-2763	-0-	213	1	1984	3	Y	-0-	18	1			48
11	4800	X	3127	-0-	-1673	-0-	300	1	2827	3	Y	-0-	21	1			27
12	3441	X	2575	-0-	-866	-0-	246	1	2329	3	Y	-0-	12	1			15
01	3330	X	1330	-0-	-2000	-0-	165	1	1165	3	Y	-0-	4	1			11
02	2184	X	-0-	-0-	-2184	-0-					Y	1					12
03	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					12

NBRP EF WELL #: 2H RRCID -> 269795 COMPL. DATE 07/21/2013 TOTAL DEPTH 11897 PERF.12201 - 17357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1281	N	1281	-0-	-0-	-0-	303	1	766	3	Y	187	161	1			37
							6	4	206	9							
11	1308	N	1308	-0-	-0-	-0-	336	1	749	3	Y	199	188	1			48
							4	4	219	9							
12	1342	N	1342	-0-	-0-	-0-	258	1	908	3	Y	133	161	1			20
							30	4	146	9							
01	1141	N	1141	-0-	-0-	-0-	247	1	759	3	Y	96	97	1			19
							29	4	106	9							
*02	774	N	774	-0-	-0-	-0-	205	1	398	3	Y	110	114	1			15
							50	4	121	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

NBRP EF WELL #: 4H RRCID -> 269797 COMPL. DATE 07/16/2013 TOTAL DEPTH 11962 PERF.12412 - 17426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	140	N	140	-0-	-0-	-0-	37	1	84	3	Y	17	13	1			4
							19	9									
12	43	N	43	-0-	-0-	-0-	9	1	33	3	Y	-0-	4	1			-0-
							1	4									
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		78	-0-	78	78	24	1	47	3	Y	1	1	1			-0-
							6	4	1	9							
03	DLQ G-10		NO RPT	-0-	-0-	78					Y	NO RPT					-0-

BAETZ 'A' EF WELL #: 3H RRCID -> 269941 COMPL. DATE 02/01/2013 TOTAL DEPTH 9851 PERF.10290 - 16051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2057	N	2057	-0-	-0-	-0-	89	1	1815	3	Y	137	139	1			16
							2	4	151	9							
11	1190	N	1190	-0-	-0-	-0-	50	1	1056	3	Y	76	85	1			7
							84	9									
12	692	X	692	-0-	-0-	-0-	32	1	572	3	Y	80	80	1			7
							88	9									
01	869	X	869	-0-	-0-	-0-	43	1	772	3	Y	46	48	1			5
							3	4	51	9							
*02	1294	N	1294	-0-	-0-	-0-	71	1	1137	3	Y	67	60	1			12
							12	4	74	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
NBR EF WELL #: 2H RRCID -> 270134 COMPL. DATE 04/21/2011 TOTAL DEPTH 7435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAETZ B EF WELL #: 1H RRCID -> 271072 COMPL. DATE 08/26/2013 TOTAL DEPTH 9712 PERF.10677 - 17323

10	12338	X	10451	-0-	-1887	-0-	458	1	9327	3	Y	598	588	1			68
							8	4	658	9							
11	16355	X	16355	-0-	-0-	-0-	695	1	14813	3	Y	762	761	1			69
							9	4	838	9							
12	15002	X	15002	-0-	-0-	-0-	746	1	13493	3	Y	676	689	1			56
							19	4	744	9							
01	11253	X	6553	-0-	-4700	-0-	318	1	5717	3	Y	453	458	1			51
							20	4	498	9							
*02	7719	X	7719	-0-	-0-	-0-	416	1	6663	3	Y	520	477	1			94
							68	4	572	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					94

CARDEN WEST EF WELL #: 2H RRCID -> 271084 COMPL. DATE 08/27/2013 TOTAL DEPTH 9935 PERF.10231 - 16330

10	10230	X	6885	-0-	-3345	-0-	668	1	6217	3	Y	-0-	1	1			1
11	9900	X	5242	-0-	-4658	-0-	498	1	4691	3	Y	48	1	1			48
							53	9									
12	5809	X	5809	-0-	-0-	-0-	542	1	5137	3	Y	118	22	1			144
							130	9									
01	8711	X	5178	-0-	-3533	-0-	635	1	4470	3	Y	66	35	1			175
							73	9									
02	7224	X	1285	-0-	-5939	-0-	513	1	711	3	Y	55					230
							61	9									
03	6882	X	NO RPT	-0-	-6882	-0-					Y	NO RPT					230

BAETZ 'B' EF WELL #: 2H RRCID -> 271093 COMPL. DATE 04/27/2013 TOTAL DEPTH 9782 PERF. 9978 - 16480

10	9145	X	8069	-0-	-1076	-0-	377	1	7683	3	Y	2	6	1			-0-
							7	4	2	9							
11	8850	X	8120	-0-	-730	-0-	363	1	7751	3	Y	1	1	1			-0-
							5	4	1	9							
12	8804	X	8574	-0-	-230	-0-	449	1	8114	3	Y	-0-					-0-
							11	4									
01	8680	X	5764	-0-	-2916	-0-	302	1	5441	3	Y	2	2	1			-0-
							19	4	2	9							
02	7252	X	4879	-0-	-2373	-0-	283	1	4549	3	Y	-0-					-0-
							47	4									
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARDEN WEST EF WELL #: 1H RRCID -> 271200 COMPL. DATE 08/23/2013 TOTAL DEPTH 9906 PERF.10221 - 16355

10	9672	X	6763	-0-	-2909	-0-	621	1	5783	3	Y	326	132	1			686
							359	9									
11	9360	X	5420	-0-	-3940	-0-	497	1	4678	3	Y	223	304	1			605
							245	9									
12	4798	X	4798	-0-	-0-	-0-	443	1	4200	3	Y	141	274	1			472
							155	9									
01	7006	X	4780	-0-	-2226	-0-	571	1	4023	3	Y	169	114	1			527
							186	9									
02	6216	X	2738	-0-	-3478	-0-	1127	1	1561	3	Y	45					572
							50	9									
03	6758	X	NO RPT	-0-	-6758	-0-					Y	NO RPT					572

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
NBRP EF WELL #: 3H RRCID -> 271272 COMPL. DATE 07/11/2013 TOTAL DEPTH 11895 PERF.12307 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	278	-0-	-404	-0-	79	1	197	3	Y	-0-					-0-
							2	4									
11	1020	N	322	-0-	-698	-0-	100	1	221	3	Y	-0-					-0-
							1	4									
12	961	X	659	-0-	-302	-0-	142	1	500	3	Y	-0-					-0-
							17	4									
01	743	X	743	-0-	-0-	-0-	178	1	545	3	Y	-0-					-0-
							20	4									
*02	996	N	996	-0-	-0-	-0-	313	1	607	3	Y	-0-					-0-
							76	4									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAETZ B EF WELL #: 5H RRCID -> 271385 COMPL. DATE 10/21/2013 TOTAL DEPTH 9774 PERF.10338 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3	-0-	3	8992	3	3			Y	-0-	53	1			-0-
11	DLQ G-10		3639	-0-	3639	12631	154	1	3289	3	Y	176	160	1			16
							2	4	194	9							
12	17599	X	4968	-0-	-12631	-0-	240	1	4344	3	Y	344	332	1			28
							6	4	378	9							
01	5301	X	2059	-0-	-3242	-0-	100	1	1798	3	Y	141	153	1			16
							6	4	155	9							
*02	2241	X	2241	-0-	-0-	-0-	114	1	1820	3	Y	263	231	1			48
							18	4	289	9							
03	3	X	NO RPT	-0-	-3	-0-					Y	NO RPT					48

BAETZ B EF WELL #: 6H RRCID -> 271440 COMPL. DATE 10/26/2013 TOTAL DEPTH 9765 PERF.10253 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4946	-0-	4946	7333	222	1	4535	3	Y	168	159	1			19
							4	4	185	9							
11	DLQ G-10		4048	-0-	4048	11381	175	1	3728	3	Y	130	137	1			12
							2	4	143	9							
12	15176	X	3795	-0-	-11381	-0-	191	1	3452	3	Y	134	135	1			11
							5	4	147	9							
01	2434	X	2434	-0-	-0-	-0-	125	1	2254	3	Y	43	49	1			5
							8	4	47	9							
*02	2538	X	2538	-0-	-0-	-0-	148	1	2365	3	Y	1	6	1			-0-
							24	4	1	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DISCHER EF WELL #: 2H RRCID -> 271459 COMPL. DATE 10/11/2011 TOTAL DEPTH 11814 PERF.12341 - 18314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	984	X	984	-0-	-0-	-0-	136	1	831	3	Y	-0-					-0-
							17	4									
11	817	X	817	-0-	-0-	-0-	127	1	665	3	Y	-0-					-0-
							25	4									
12	769	X	769	-0-	-0-	-0-	131	1	623	3	Y	-0-					-0-
							15	4									
01	770	X	770	-0-	-0-	-0-	134	1	604	3	Y	1	1	1			-0-
							31	4	1	9							
*02	678	X	678	-0-	-0-	-0-	118	1	525	3	Y	6	5	1			1
							28	4	7	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

DISCHER EF WELL #: 3H RRCID -> 271479 COMPL. DATE 01/28/2012 TOTAL DEPTH 11973 PERF.12042 - 18147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9361	X	9361	-0-	-0-	-0-	1274	1	7802	3	Y	109	96	1			20
							165	4	120	9							
11	9314	X	9314	-0-	-0-	-0-	1437	1	7514	3	Y	77	82	1			15
							278	4	85	9							
12	9418	X	9418	-0-	-0-	-0-	1573	1	7486	3	Y	166	149	1			32
							176	4	183	9							
01	8001	X	8001	-0-	-0-	-0-	1353	1	6120	3	Y	191	173	1			50
							318	4	210	9							
*02	7694	X	7694	-0-	-0-	-0-	1324	1	5903	3	Y	139	163	1			26
							314	4	153	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

BAETZ 'A' EF WELL #: 4H RRCID -> 271658 COMPL. DATE 07/31/2013 TOTAL DEPTH 9714 PERF. 9775 - 15215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARDEN WEST EF WELL #: 3H RRCID -> 271682 COMPL. DATE 11/12/2013 TOTAL DEPTH 9985 PERF.10447 - 15901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6935	-0-	6935	22207	673	1	6262	3	Y	-0-	2	1			6
11	DLQ G-10		5832	-0-	5832	28039	557	1	5239	3	Y	33	3	1			36
							36	9									
12	DLQ G-10		6040	-0-	6040	34079	574	1	5440	3	Y	24	17	1			43
							26	9									
01	40122	X	6043	-0-	-34079	-0-	749	1	5277	3	Y	15	10	1			48
							17	9									
02	6860	X	3102	-0-	-3758	-0-	1286	1	1782	3	Y	31					79
							34	9									
03	6944	X	NO RPT	-0-	-6944	-0-					Y	NO RPT					79

NBRP EF WELL #: 5H RRCID -> 271898 COMPL. DATE 03/11/2014 TOTAL DEPTH 12025 PERF.12301 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5425	-0-	5425	11353	1363	1	3432	3	Y	545	456	1			109
							30	4	600	9							
11	DLQ G-10		3250	-0-	3250	14603	840	1	1873	3	Y	480	472	1			117
							9	4	528	9							
12	15430	X	827	-0-	-14603	-0-	168	1	592	3	Y	43	153	1			7
							20	4	47	9							
01	3379	X	333	-0-	-3046	-0-	66	1	201	3	Y	54	50	1			11
							7	4	59	9							
02	4900	X	429	-0-	-4471	-0-	122	1	236	3	Y	37	43	1			5
							30	4	41	9							
03	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					5

NBRP EF WELL #: 7H RRCID -> 271899 COMPL. DATE 03/21/2014 TOTAL DEPTH 12014 PERF.12340 - 18470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	1394	-0-	-8960	-0-	355	1	895	3	Y	124	122	1			25
							8	4	136	9							
11	8100	X	640	-0-	-7460	-0-	178	1	396	3	Y	58	69	1			14
							2	4	64	9							
12	11858	X	11858	-0-	-0-	-0-	2339	1	8237	3	Y	913	787	1			140
							278	4	1004	9							
01	8577	X	8577	-0-	-0-	-0-	1840	1	5649	3	Y	798	778	1			160
							210	4	878	9							
*02	5139	X	5139	-0-	-0-	-0-	1371	1	2665	3	Y	701	763	1			98
							332	4	771	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					98

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
NBRP EF WELL #: 6H RRCID -> 271900 COMPL. DATE 03/16/2014 TOTAL DEPTH 12024 PERF.12414 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4419	-0-	-138	-0-	1248	1	3144	3	Y	-0-					-0-
							27	4									
11	4378	X	4378	-0-	-0-	-0-	1350	1	3013	3	Y	-0-					-0-
							15	4									
12	3322	X	3322	-0-	-0-	-0-	716	1	2521	3	Y	-0-					-0-
							85	4									
01	4650	X	3382	-0-	-1268	-0-	808	1	2482	3	Y	-0-					-0-
							92	4									
02	4200	X	2084	-0-	-2116	-0-	654	1	1271	3	Y	-0-					-0-
							159	4									
03	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT					-0-

NBRP EF WELL #: 8H RRCID -> 271902 COMPL. DATE 03/28/2014 TOTAL DEPTH 12023 PERF.12565 - 18500

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NBR EF WELL #: 3H RRCID -> 281458 COMPL. DATE 07/24/2011 TOTAL DEPTH 12339 PERF.12267 - 17358

10	2150	X	2150	-0-	-0-	-0-	608	1	1529	3	Y	-0-					-0-
							13	4									
11	2294	N	2294	-0-	-0-	-0-	707	1	1579	3	Y	-0-					-0-
							8	4									
12	1891	X	1891	-0-	-0-	-0-	407	1	1435	3	Y	-0-					-0-
							49	4									
01	2520	X	2520	-0-	-0-	-0-	602	1	1850	3	Y	-0-					-0-
							68	4									
02	1932	X	1147	-0-	-785	-0-	360	1	700	3	Y	-0-					-0-
							87	4									
03	2356	X	NO RPT	-0-	-2356	-0-					Y	NO RPT					-0-

NBR EF WELL #: 4H RRCID -> 281615 COMPL. DATE 09/21/2011 TOTAL DEPTH 11977 PERF.12460 - 16301

10	228	N	228	-0-	-0-	-0-	63	1	159	3	Y	4	4	1			1
							2	4	4	9							
11	341	N	341	-0-	-0-	-0-	105	1	235	3	Y	-0-	1	1			-0-
							1	4									
12	196	X	196	-0-	-0-	-0-	42	1	149	3	Y	-0-					-0-
							5	4									
01	279	X	279	-0-	-0-	-0-	67	1	204	3	Y	-0-					-0-
							8	4									
*02	370	N	370	-0-	-0-	-0-	113	1	220	3	Y	8	7	1			1
							28	4	9	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

BAETZ 'A' EF WELL #: 6H RRCID -> 282230 COMPL. DATE 07/11/2017 TOTAL DEPTH 9814 PERF.10134 - 16130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13392	X	10368	-0-	-3024	-0-	472	1	9622	3	Y	242	238	1			28
							8	4	266	9							
11	12750	X	9832	-0-	-2918	-0-	426	1	9082	3	Y	289	291	1			26
							6	4	318	9							
12	11532	X	9942	-0-	-1590	-0-	504	1	9126	3	Y	272	276	1			22
							13	4	299	9							
01	11532	X	6615	-0-	-4917	-0-	337	1	6062	3	Y	177	179	1			20
							21	4	195	9							
*02	6543	X	6543	-0-	-0-	-0-	363	1	5828	3	Y	265	237	1			48
							60	4	292	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					48

BAETZ 'A' EF WELL #: 5H RRCID -> 282263 COMPL. DATE 06/25/2017 TOTAL DEPTH 9785 PERF.10047 - 16089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		11172	-0-	11172	30459	506	1	10312	3	Y	314	307	1			36
							9	4	345	9							
11	DLQ G-10		10419	-0-	10419	40878	452	1	9631	3	Y	300	309	1			27
							6	4	330	9							
12	50831	X	9953	-0-	-40878	-0-	504	1	9115	3	Y	292	295	1			24
							13	4	321	9							
01	11191	X	6992	-0-	-4199	-0-	352	1	6334	3	Y	258	253	1			29
							22	4	284	9							
*02	6765	X	6765	-0-	-0-	-0-	382	1	6120	3	Y	182	178	1			33
							63	4	200	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

LOCK-BAETZ EF UNIT WELL #: 1H RRCID -> 282334 COMPL. DATE 08/10/2017 TOTAL DEPTH 9751 PERF.10276 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		17528	-0-	17528	53836	789	1	16084	3	Y	583	594	1			66
							14	4	641	9							
11	DLQ G-10		16872	-0-	16872	70708	727	1	15496	3	Y	581	594	1			53
							10	4	639	9							
12	87627	X	16919	-0-	-70708	-0-	846	1	15291	3	Y	692	688	1			57
							21	4	761	9							
01	18414	X	15198	-0-	-3216	-0-	751	1	13534	3	Y	786	754	1			89
							48	4	865	9							
*02	13013	X	13013	-0-	-0-	-0-	717	1	11500	3	Y	616	594	1			111
							118	4	678	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					111

LOCK-BAETZ A EF UNIT WELL #: 2H RRCID -> 282606 COMPL. DATE 06/29/2017 TOTAL DEPTH 9777 PERF.10261 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		13864	-0-	13864	42531	612	1	12471	3	Y	700	711	1			80
							11	4	770	9							
11	DLQ G-10		13258	-0-	13258	55789	562	1	11961	3	Y	662	682	1			60
							7	4	728	9							
12	68976	X	13187	-0-	-55789	-0-	651	1	11774	3	Y	678	682	1			56
							16	4	746	9							
01	13919	X	11824	-0-	-2095	-0-	582	1	10488	3	Y	652	634	1			74
							37	4	717	9							
*02	10034	X	10034	-0-	-0-	-0-	550	1	8809	3	Y	532	510	1			96
							90	4	585	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					96

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

CARDEN-BAETZ A EF WELL #: 2H RRCID -> 282745 COMPL. DATE 08/10/2017 TOTAL DEPTH 9757 PERF.10226 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		30451	-0-	30451	94288	1391	1	28369	3	Y	605	617	1			69
							25	4	666	9							
11	DLQ G-10		29025	-0-	29025	123313	1271	1	27106	3	Y	574	591	1			52
							17	4	631	9							
12	152120	X	28807	-0-	-123313	-0-	1474	1	26655	3	Y	583	587	1			48
							37	4	641	9							
01	31899	X	24463	-0-	-7436	-0-	1251	1	22527	3	Y	551	537	1			62
							79	4	606	9							
*02	16484	X	16484	-0-	-0-	-0-	927	1	14856	3	Y	499	471	1			90
							152	4	549	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					90

CARDEN-BAETZ B EF UNIT WELL #: 1H RRCID -> 282841 COMPL. DATE 08/23/2017 TOTAL DEPTH 9819 PERF.10158 - 21073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43679	X	36088	-0-	-7591	-0-	1615	1	32924	3	Y	1382	1398	1			157
							29	4	1520	9							
11	42270	X	34689	-0-	-7581	-0-	1490	1	31763	3	Y	1287	1327	1			117
							20	4	1416	9							
12	41292	X	34756	-0-	-6536	-0-	1743	1	31517	3	Y	1321	1329	1			109
							43	4	1453	9							
01	34999	X	31092	-0-	-3907	-0-	1561	1	28104	3	Y	1207	1180	1			136
							99	4	1328	9							
*02	25858	X	25858	-0-	-0-	-0-	1442	1	23095	3	Y	986	944	1			178
							236	4	1085	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					178

BAETZ EF WELL #: 4H RRCID -> 282949 COMPL. DATE 08/28/2017 TOTAL DEPTH 9682 PERF.10084 - 15789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23591	X	19457	-0-	-4134	-0-	852	1	17372	3	Y	1107	1128	1			126
							15	4	1218	9							
11	22830	X	18518	-0-	-4312	-0-	778	1	16573	3	Y	1052	1082	1			96
							10	4	1157	9							
12	18248	X	18248	-0-	-0-	-0-	894	1	16155	3	Y	1070	1078	1			88
							22	4	1177	9							
01	19313	X	16595	-0-	-2718	-0-	812	1	14614	3	Y	1016	989	1			115
							51	4	1118	9							
*02	14005	X	14005	-0-	-0-	-0-	766	1	12273	3	Y	764	741	1			138
							126	4	840	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					138

EVANS EF WELL #: 2H RRCID -> 284826 COMPL. DATE 07/20/2018 TOTAL DEPTH 10110 PERF.10203 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		35408	-0-	35408	112109	1344	1	32989	3	Y	689	679	1			75
							317	4	758	9							
11	DLQ G-10		32253	-0-	32253	144362	1318	1	30255	3	Y	588	609	1			54
							33	4	647	9							
12	175913	X	31551	-0-	-144362	-0-	1310	1	29692	3	Y	467	478	1			43
							35	4	514	9							
01	40641	X	27068	-0-	-13573	-0-	1223	1	25188	3	Y	489	463	1			69
							119	4	538	9							
02	33656	X	24351	-0-	-9305	-0-	1245	1	22524	3	Y	480	405	1			144
							54	4	528	9							
03	35402	X	NO RPT	-0-	-35402	-0-					Y	NO RPT					144

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
EVANS-TX OSAGE EF UNIT WELL #: 1H RRCID -> 285323 COMPL. DATE 07/25/2018 TOTAL DEPTH 9862 PERF.10593 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53881	X	53881	-0-	-0-	-0-	2045	1	50191	3	Y	1057	1055	1			115
							482	4	1163	9							
11	48319	X	48319	-0-	-0-	-0-	1969	1	45247	3	Y	956	983	1			88
							51	4	1052	9							
12	47199	X	47199	-0-	-0-	-0-	1953	1	44261	3	Y	847	857	1			78
							53	4	932	9							
01	43592	X	43592	-0-	-0-	-0-	1987	1	40950	3	Y	418	437	1			59
							195	4	460	9							
02	50204	X	37673	-0-	-12531	-0-	1936	1	35018	3	Y	578	464	1			173
							83	4	636	9							
03	53878	X	NO RPT	-0-	-53878	-0-					Y	NO RPT					173

EVANS EF WELL #: 12H RRCID -> 285576 COMPL. DATE 11/27/2018 TOTAL DEPTH 10096 PERF.10146 - 17118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41726	X	40727	-0-	-999	-0-	1562	1	38336	3	Y	419	424	1			46
							368	4	461	9							
11	39480	X	36339	-0-	-3141	-0-	1492	1	34303	3	Y	459	463	1			42
							39	4	505	9							
12	35054	X	35054	-0-	-0-	-0-	1462	1	33122	3	Y	392	398	1			36
							39	4	431	9							
01	42067	X	31733	-0-	-10334	-0-	1448	1	29837	3	Y	279	276	1			39
							141	4	307	9							
02	37996	X	24090	-0-	-13906	-0-	1242	1	22478	3	Y	287	240	1			86
							54	4	316	9							
03	40734	X	NO RPT	-0-	-40734	-0-					Y	NO RPT					86

EVANS EF 14H WELL #: 14H RRCID -> 285973 COMPL. DATE 11/25/2018 TOTAL DEPTH 10163 PERF.10085 - 17171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30473	X	18983	-0-	-11490	-0-	713	1	17506	3	Y	542	528	1			59
							168	4	596	9							
11	26220	X	17341	-0-	-8879	-0-	697	1	16028	3	Y	544	553	1			50
							18	4	598	9							
12	17075	X	17075	-0-	-0-	-0-	700	1	15861	3	Y	450	459	1			41
							19	4	495	9							
01	20894	X	10071	-0-	-10823	-0-	442	1	9101	3	Y	441	420	1			62
							43	4	485	9							
02	17136	X	4711	-0-	-12425	-0-	240	1	4357	3	Y	94	128	1			28
							11	4	103	9							
03	18972	X	NO RPT	-0-	-18972	-0-					Y	NO RPT					28

EVANS EF A WELL #: 16H RRCID -> 286132 COMPL. DATE 11/25/2018 TOTAL DEPTH 10120 PERF.10133 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30752	X	20721	-0-	-10031	-0-	795	1	19516	3	Y	203	212	1			22
							187	4	223	9							
11	29760	X	18957	-0-	-10803	-0-	775	1	17813	3	Y	317	310	1			29
							20	4	349	9							
12	18611	X	18611	-0-	-0-	-0-	767	1	17372	3	Y	411	402	1			38
							20	4	452	9							
01	24707	X	17920	-0-	-6787	-0-	807	1	16638	3	Y	360	347	1			51
							79	4	396	9							
02	20244	X	15598	-0-	-4646	-0-	797	1	14415	3	Y	320	275	1			96
							34	4	352	9							
03	20708	X	NO RPT	-0-	-20708	-0-					Y	NO RPT					96

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

KNOLLE RANCH EF WELL #: 1H RRCID -> 288758 COMPL. DATE 04/06/2019 TOTAL DEPTH 9644 PERF.10184 - 17782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62589	X	27887	-0-	-34702	-0-	589	1	26698	3	Y	310	311	1			7
							259	4	341	9							
11	60570	X	26397	-0-	-34173	-0-	613	1	25379	3	Y	148	152	1			3
							242	4	163	9							
12	26012	X	26012	-0-	-0-	-0-	583	1	25157	3	Y	162	159	1			6
							94	4	178	9							
01	25079	X	21636	-0-	-3443	-0-	384	1	20736	3	Y	205	205	1			6
							290	4	226	9							
02	25200	X	16167	-0-	-9033	-0-	355	1	15125	3	Y	406	403	1			9
							240	4	447	9							
03	27900	X	NO RPT	-0-	-27900	-0-					Y	NO RPT					9

KNOLLE RANCH EF WELL #: 3H RRCID -> 288760 COMPL. DATE 04/06/2019 TOTAL DEPTH 9605 PERF.10185 - 17853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67766	X	59959	-0-	-7807	-0-	1259	1	57007	3	Y	1036	1028	1			25
							553	4	1140	9							
11	65580	X	52432	-0-	-13148	-0-	1199	1	49623	3	Y	1034	1038	1			21
							473	4	1137	9							
12	50899	X	50899	-0-	-0-	-0-	1123	1	48450	3	Y	1041	1026	1			36
							181	4	1145	9							
01	59737	X	47585	-0-	-12152	-0-	829	1	44796	3	Y	1212	1215	1			33
							627	4	1333	9							
02	54152	X	39554	-0-	-14598	-0-	861	1	36626	3	Y	1353	1357	1			29
							579	4	1488	9							
03	59954	X	NO RPT	-0-	-59954	-0-					Y	NO RPT					29

EVANS TX OSAGE EF A WELL #: 21H RRCID -> 289426 COMPL. DATE 04/28/2019 TOTAL DEPTH 10079 PERF.10405 - 17062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		33915	-0-	33915	106501	1296	1	31825	3	Y	444	456	1			48
							306	4	488	9							
11	DLQ G-10		31323	-0-	31323	137824	1293	1	29711	3	Y	260	284	1			24
							33	4	286	9							
12	165490	X	27666	-0-	-137824	-0-	1157	1	26226	3	Y	229	232	1			21
							31	4	252	9							
01	36084	X	18973	-0-	-17111	-0-	871	1	17950	3	Y	61	73	1			9
							85	4	67	9							
02	32592	X	12756	-0-	-19836	-0-	666	1	12058	3	Y	3	11	1			1
							29	4	3	9							
03	33914	X	NO RPT	-0-	-33914	-0-					Y	NO RPT					1

KNOLLE RANCH EF WELL #: 2H RRCID -> 289581 COMPL. DATE 04/06/2019 TOTAL DEPTH 9658 PERF.10280 - 17786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68045	X	58222	-0-	-9823	-0-	1193	1	54020	3	Y	2259	2235	1			54
							524	4	2485	9							
11	56670	X	48142	-0-	-8528	-0-	1052	1	43548	3	Y	2843	2840	1			57
							415	4	3127	9							
12	43467	X	43467	-0-	-0-	-0-	951	1	41018	3	Y	1223	1238	1			42
							153	4	1345	9							
01	46097	X	40913	-0-	-5184	-0-	712	1	38514	3	Y	1043	1057	1			28
							540	4	1147	9							
02	52584	X	33873	-0-	-18711	-0-	745	1	31683	3	Y	858	868	1			18
							501	4	944	9							
03	58218	X	NO RPT	-0-	-58218	-0-					Y	NO RPT					18

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
EVANS EF A WELL #: 24H RRCID -> 289754 COMPL. DATE 05/01/2019 TOTAL DEPTH 10254 PERF.10499 - 17161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25857	X	25857	-0-	-0-	-0-	970	1	23800	3	Y	781	758	1			85
							228	4	859	9							
11	23721	X	23721	-0-	-0-	-0-	948	1	21788	3	Y	873	877	1			81
							25	4	960	9							
12	22768	X	22768	-0-	-0-	-0-	931	1	21086	3	Y	661	681	1			61
							24	4	727	9							
01	23436	X	20450	-0-	-2986	-0-	917	1	18885	3	Y	508	498	1			71
							89	4	559	9							
02	24276	X	17625	-0-	-6651	-0-	900	1	16291	3	Y	359	323	1			107
							39	4	395	9							
03	25854	X	NO RPT	-0-	-25854	-0-					Y	NO RPT					107

EVANS TX OSAGE EF A WELL #: 23H RRCID -> 289915 COMPL. DATE 05/02/2019 TOTAL DEPTH 10166 PERF.10499 - 17181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39091	X	29937	-0-	-9154	-0-	1150	1	28239	3	Y	251	266	1			27
							272	4	276	9							
11	36600	X	29487	-0-	-7113	-0-	1201	1	27608	3	Y	588	561	1			54
							31	4	647	9							
12	29011	X	29011	-0-	-0-	-0-	1190	1	26977	3	Y	738	724	1			68
							32	4	812	9							
01	32364	X	27773	-0-	-4591	-0-	1248	1	25712	3	Y	628	608	1			88
							122	4	691	9							
02	29232	X	21351	-0-	-7881	-0-	1088	1	19682	3	Y	485	428	1			145
							47	4	534	9							
03	30473	X	NO RPT	-0-	-30473	-0-					Y	NO RPT					145

EVANS EF A WELL #: 22H RRCID -> 289947 COMPL. DATE 04/30/2019 TOTAL DEPTH 10251 PERF.10499 - 17287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		21672	-0-	21672	72676	824	1	20221	3	Y	394	425	1			43
							194	4	433	9							
11	DLQ G-10		19283	-0-	19283	91959	797	1	18304	3	Y	147	176	1			14
							20	4	162	9							
12	110156	X	18197	-0-	-91959	-0-	756	1	17123	3	Y	271	260	1			25
							20	4	298	9							
01	23746	X	16794	-0-	-6952	-0-	747	1	15395	3	Y	526	477	1			74
							73	4	579	9							
02	21448	X	13718	-0-	-7730	-0-	692	1	12524	3	Y	429	374	1			129
							30	4	472	9							
03	21669	X	NO RPT	-0-	-21669	-0-					Y	NO RPT					129

CRISP EF WELL #: 1H RRCID -> 291820 COMPL. DATE 02/16/2020 TOTAL DEPTH 9535 PERF.10000 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	23537	-0-	23537	23537	624	1	20247	3	Y	2317	2233	1			84
							117	4	2549	9							
02	0	W	19000	-0-	19000	42537	606	1	16203	3	Y	1978	1965	1			97
							15	4	2176	9							
03	0	W	NO RPT	-0-	-0-	42537					Y	NO RPT					97

CRISP EF WELL #: 2H RRCID -> 291841 COMPL. DATE 02/19/2020 TOTAL DEPTH 9841 PERF.10000 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	15615	-0-	15615	15615	421	1	13675	3	Y	1308	1261	1			47
							80	4	1439	9							
02	0	W	14453	-0-	14453	30068	457	1	12204	3	Y	1619	1586	1			80
							11	4	1781	9							
03	0	W	NO RPT	-0-	-0-	30068					Y	NO RPT					80

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
CRISP EF WELL #: 3H RRCID -> 291842 COMPL. DATE 02/19/2020 TOTAL DEPTH 9566 PERF.10052 - 17956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	23007	-0-	23007	23007	637	1	20671	3	Y	1435	1383	1			52
							120	4	1579	9							
02	0	W	18700	-0-	18700	41707	630	1	16835	3	Y	1109	1106	1			55
							15	4	1220	9							
03	0	W	NO RPT	-0-	-0-	41707					Y	NO RPT					55

BRIGGS-KNOLLE EF B WELL #: 2H RRCID -> 292272 COMPL. DATE 08/13/2021 TOTAL DEPTH 9777 PERF. 9675 - 20668

08	0		18370	-0-	18370	18370	501	1	14604	3	Y	2915	2758	1			157
							58	4	3207	9							
09	0		109830	-0-	109830	128200	1885	1	90759	3	Y	15447	15295	1			309
							194	4	16992	9							
10	0		116348	-0-	116348	244548	2108	1	95406	3	Y	16282	16203	1			388
							924	4	17910	9							
11	0		106935	-0-	106935	351483	2114	1	87467	3	Y	15020	15107	1			301
							832	4	16522	9							
12	0		104595	-0-	104595	456078	2008	1	86625	3	Y	14217	14030	1			488
							323	4	15639	9							
01	0		91820	-0-	91820	547898	1381	1	74639	3	Y	13414	13537	1			365
							1045	4	14755	9							
*02	629260	X	81362	-0-	-547898	-0-	1578	1	67101	3	Y	10565	10705	1			225
							1061	4	11622	9							
03	77376	X	NO RPT	-0-	-77376	-0-					Y	NO RPT					225

BRIGGS-KNOLLE EF C WELL #: 3H RRCID -> 292280 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	0	W	29779	-0-	29779	29779	715	1	20856	3	Y	7386	6987	1			399
							83	4	8125	9							
09	0	W	78099	-0-	78099	107878	1191	1	57357	3	Y	17662	17708	1			353
							123	4	19428	9							
10	0	W	73896	-0-	73896	181774	1210	1	54759	3	Y	15815	15791	1			377
							530	4	17397	9							
11	0	W	61627	-0-	61627	243401	1114	1	46105	3	Y	12699	12821	1			255
							439	4	13969	9							
12	0	W	55564	-0-	55564	298965	971	1	41882	3	Y	11414	11277	1			392
							156	4	12555	9							
01	0	W	48208	-0-	48208	347173	668	1	36136	3	Y	9906	10028	1			270
							507	4	10897	9							
02	0	W	39896	-0-	39896	387069	706	1	30028	3	Y	7897	7999	1			168
							475	4	8687	9							
03	0	W	NO RPT	-0-	-0-	387069					Y	NO RPT					168

TEXAS AMERICAN RESOURCES COMPANY 844344
BURNS RANCH WELL #: 65H RRCID -> 290934 COMPL. DATE 07/24/2018 TOTAL DEPTH 8210 PERF. 8308 - 16155

10	1986	X	1986	-0-	-0-	-0-	23	1	837	3	Y	990	982	0	20	8	14
							37	4	1089	9							
11	3055	X	3055	-0-	-0-	-0-	1420	3	1635	9	Y	1486	1479	1			21
12	3840	X	3840	-0-	-0-	-0-	1585	3	54	4	Y	2001	1976	1	13	8	33
							2201	9									
01	3439	X	3439	-0-	-0-	-0-	1859	3	19	4	Y	1419	1382	0	43	8	27
							1561	9									
02	2750	X	2750	-0-	-0-	-0-	1604	3	9	4	Y	1034	1009	0	25	8	27
							1137	9									
03	2201	X	347	-0-	-1854	-0-	33	3	314	9	Y	285	297	0	3	8	12

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
TEXAS AMERICAN RESOURCES COMPANY//CONT.// 844344

SEAL LEHMAN A UNIT WELL #: 200H RRCID -> 291229 COMPL. DATE 07/05/2018 TOTAL DEPTH 8167 PERF. 8350 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		2143	-0-	2143	2143	361	1	665	3	Y	1015	1001	0	1	8	30
							1117	9									
11	14B2 EXT		1660	-0-	1660	3803	789	3	871	9	Y	792	794	1			28
12	14B2 EXT		1335	-0-	1335	5138	653	3	682	9	Y	620	626	1	1	8	21
01	6122	X	984	-0-	-5138	-0-	701	3	283	9	Y	257	264	0	2	8	12
02	1109	N	1109	-0-	-0-	-0-	668	3	1	4	Y	400	390	0	3	8	19
							440	9									
*03	1496	N	1496	-0-	-0-	-0-	642	3	854	9	Y	776	758	0	1	8	36

SEAL LEHMAN A UNIT WELL #: 23H RRCID -> 291230 COMPL. DATE 06/22/2018 TOTAL DEPTH 8187 PERF. 8347 - 15804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		1957	-0-	1957	1957	358	1	625	3	Y	885	876	0			26
							974	9									
11	14B2 EXT		1634	-0-	1634	3591	830	3	804	9	Y	731	731	1			26
12	14B2 EXT		1383	-0-	1383	4974	665	3	718	9	Y	653	656	1	1	8	22
01	6375	X	1401	-0-	-4974	-0-	754	3	647	9	Y	588	580	0	4	8	26
02	1369	X	1369	-0-	-0-	-0-	773	3	1	4	Y	541	537	0	4	8	26
							595	9									
*03	1537	N	1537	-0-	-0-	-0-	893	3	644	9	Y	585	582	0	1	8	28

WRIGHT RANCH WELL #: B 3H RRCID -> 291232 COMPL. DATE 10/25/2011 TOTAL DEPTH 8164 PERF. 8430 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		1127	-0-	1127	1127	47	1	612	3	Y	425	431	0	3	8	23
							468	9									
11	14B2 EXT		1067	-0-	1067	2194	553	3	514	9	Y	467	458	1			32
12	14B2 EXT		1893	-0-	1893	4087	147	1	1337	3	Y	364	366	1	2	8	28
							9	4	400	9							
01	5854	X	1767	-0-	-4087	-0-	86	1	1234	3	Y	366	355	0	4	8	35
							44	4	403	9							
02	2297	N	2297	-0-	-0-	-0-	240	1	1800	3	Y	234	238	0	3	8	28
							257	9									
*03	2818	N	2818	-0-	-0-	-0-	295	1	2228	3	Y	254	277	0	1	8	4
							16	4	279	9							

WRIGHT RANCH WELL #: C 7H RRCID -> 291233 COMPL. DATE 10/13/2013 TOTAL DEPTH 8244 PERF. 8846 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	767	X	767	-0-	-0-	-0-	28	1	363	3	Y	342	322	0	1	8	19
							376	9									
11	934	X	934	-0-	-0-	-0-	312	3	622	9	Y	565	546	1			38
12	659	X	659	-0-	-0-	-0-	15	1	138	3	Y	459	459	1	3	8	35
							1	4	505	9							
01	1674	X	1674	-0-	-0-	-0-	87	1	1250	3	Y	265	270	0	3	8	27
							45	4	292	9							
02	894	N	894	-0-	-0-	-0-	77	1	580	3	Y	215	215	0	2	8	25
							237	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

CONNELL-WRIGHT A UNIT WELL #: 150H RRCID -> 291253 COMPL. DATE 10/25/2017 TOTAL DEPTH 8302 PERF. 8661 - 15899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3036	-0-	3036	326844	415	1	1876	3	Y	677	661	0	2	8	29
							745	9									
11	0	W	3013	-0-	3013	329857	2221	3	792	9	Y	720	699	1			50
12	332551	X	2694	-0-	-329857	-0-	73	1	2020	3	Y	546	542	1			54
							601	9									
01	3741	X	2359	-0-	-1382	-0-	36	1	1905	3	Y	380	397	0	5	8	32
							418	9									
02	2110	X	2110	-0-	-0-	-0-	136	1	1590	3	Y	349	314	0	5	8	62
							384	9									
*03	2490	X	2490	-0-	-0-	-0-	44	1	1907	3	Y	490	502	0	2	8	48
							539	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
TEXAS AMERICAN RESOURCES COMPANY//CONT.// 844344

CONNELL-WRIGHT A UNIT WELL #: 163H RRCID -> 291254 COMPL. DATE 05/12/2018 TOTAL DEPTH 8310 PERF. 8733 - 15939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3940	-0-	3940	383596	475	1	2147	3	Y	1198	1181	0	1	8	52
							1318	9									
11	0	W	3890	-0-	3890	387486	2505	3	1385	9	Y	1259	1223	1			88
12	390271	X	2785	-0-	-387486	-0-	66	1	1817	3	Y	820	826	1			82
							902	9									
01	1593	X	1119	-0-	-474	-0-	5	1	272	3	Y	765	775	0	10	8	62
							842	9									
02	1428	X	231	-0-	-1197	-0-	6	1	70	3	Y	141	168	0	2	8	33
							155	9									
*03	5289	X	5289	-0-	-0-	-0-	3362	1	78	3	Y	1681	1561	0	5	8	148
							1849	9									

CONNELL-WRIGHT B UNIT WELL #: 152H RRCID -> 291264 COMPL. DATE 10/30/2017 TOTAL DEPTH 8308 PERF. 8620 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1507	-0-	1507	269962	145	1	657	3	Y	641	632	0	1	8	28
							705	9									
11	0	W	1375	-0-	1375	271337	656	3	719	9	Y	654	636	1			46
12	272389	X	1052	-0-	-271337	-0-	18	1	494	3	Y	491	488	1			49
							540	9									
01	1922	X	1072	-0-	-850	-0-	575	3	11	4	Y	442	449	0	6	8	36
							486	9									
02	1008	N	744	-0-	-264	-0-	25	1	294	3	Y	386	348	0	5	8	69
							425	9									
*03	2398	N	2398	-0-	-0-	-0-	34	1	1461	3	Y	821	810	0	3	8	77
							903	9									

CONNELL-WRIGHT B UNIT WELL #: 151H RRCID -> 291265 COMPL. DATE 10/29/2017 TOTAL DEPTH 8316 PERF. 8675 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	4347	-0-	4347	333995	623	1	2815	3	Y	826	809	0	7	8	35
							909	9									
11	0	W	3414	-0-	3414	337409	2435	3	979	9	Y	890	863	1			62
12	341069	X	3660	-0-	-337409	-0-	98	1	2709	3	Y	775	761	1			76
							853	9									
01	4745	X	3389	-0-	-1356	-0-	51	1	2655	3	Y	621	638	0	8	8	51
							683	9									
02	2939	X	2939	-0-	-0-	-0-	181	1	2107	3	Y	592	531	0	8	8	104
							651	9									
*03	3358	X	3358	-0-	-0-	-0-	61	1	2618	3	Y	617	657	0	2	8	62
							679	9									

CRAWFORD RANCH B UNIT WELL #: 31H RRCID -> 291266 COMPL. DATE 06/07/2014 TOTAL DEPTH 7481 PERF. 7990 - 16745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					42
11	4230	X	3021	-0-	-1209	-0-	2920	3	101	9	Y	92	81	1			53
*12	4371	X	4008	-0-	-363	-0-	186	1	3332	3	Y	414	408	1	2	8	57
							35	4	455	9							
*01	3782	X	3782	-0-	-0-	-0-	257	1	3183	3	Y	311	300	1	6	8	62
							342	9									
*02	3349	X	3349	-0-	-0-	-0-	195	1	2916	3	Y	214	209	1	4	8	63
							3	4	235	9							
03	3131	X	3105	-0-	-26	-0-	2982	3	123	9	Y	112	158	1	1	8	16

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
TEXAS AMERICAN RESOURCES COMPANY//CONT.// 844344

BURNS RANCH WELL #: 62H RRCID -> 291289 COMPL. DATE 06/04/2017 TOTAL DEPTH 7862 PERF. 8316 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		562	-0-	562	562	31	1	81	3	Y	405	398	0	13	8	6
							4	4	446	9							
11	14B2 EXT		771	-0-	771	1333	177	3	594	9	Y	540	538	1			8
12	14B2 EXT		1033	-0-	1033	2366	173	3	6	4	Y	776	766	1	5	8	13
							854	9									
01	3398	X	1032	-0-	-2366	-0-	231	3	2	4	Y	726	703	0	22	8	14
							799	9									
02	1148	X	1148	-0-	-0-	-0-	263	3	1	4	Y	804	778	0	19	8	21
							884	9									
*03	334	N	334	-0-	-0-	-0-	13	3	321	9	Y	292	298	0	3	8	12

BURNS RANCH WELL #: 70H RRCID -> 291298 COMPL. DATE 10/17/2016 TOTAL DEPTH 7889 PERF. 8235 - 16143

10	850	X	850	-0-	-0-	-0-	37	1	232	3	Y	519	519	0	3	8	7
							10	4	571	9							
11	858	X	858	-0-	-0-	-0-	579	3	279	9	Y	254	257	1			4
12	1304	X	1304	-0-	-0-	-0-	817	3	28	4	Y	417	411	1	3	8	7
							459	9									
01	1336	X	1336	-0-	-0-	-0-	866	3	9	4	Y	419	405	0	13	8	8
							461	9									
02	812	X	579	-0-	-233	-0-	355	3	2	4	Y	202	200	0	5	8	5
							222	9									
*03	179	N	179	-0-	-0-	-0-	29	3	150	9	Y	136	134	0	1	8	6

BURNS RANCH WELL #: 181H RRCID -> 291554 COMPL. DATE 04/17/2018 TOTAL DEPTH 7898 PERF. 8028 - 13876

10	9578	X	9578	-0-	-0-	-0-	171	1	6287	3	Y	2591	2559	0	1	8	37
							270	4	2850	9							
11	7440	X	6546	-0-	-894	-0-	5830	3	716	9	Y	651	678	1			10
12	7688	X	1535	-0-	-6153	-0-	1315	3	44	4	Y	160	166	1	1	8	3
							176	9									
01	14B2 EXT		871	-0-	871	871	555	3	6	4	Y	282	272	0	8	8	5
							310	9									
02	14B2 EXT		1975	-0-	1975	2846	1257	3	7	4	Y	646	619	0	15	8	17
							711	9									
*03	7996	X	5150	-0-	-2846	-0-	3833	3	24	4	Y	1175	1135	0	10	8	47
							1293	9									

BURNS RANCH WELL #: 63H RRCID -> 291555 COMPL. DATE 07/24/2018 TOTAL DEPTH 8229 PERF. 8326 - 16196

10	39835	X	2876	-0-	-36959	-0-	16	1	558	3	Y	2070	2040	0	31	8	29
							25	4	2277	9							
11	38550	X	2156	-0-	-36394	-0-	785	3	1371	9	Y	1246	1257	1			18
12	39835	X	3373	-0-	-36462	-0-	868	3	29	4	Y	2251	2218	1	14	8	37
							2476	9									
01	2447	X	2447	-0-	-0-	-0-	1010	3	11	4	Y	1296	1269	0	39	8	25
							1426	9									
02	2800	X	2800	-0-	-0-	-0-	1219	3	7	4	Y	1431	1384	0	34	8	38
							1574	9									
03	2883	X	1461	-0-	-1422	-0-	497	3	3	4	Y	874	868	0	8	8	36
							961	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
TEXAS AMERICAN RESOURCES COMPANY//CONT.// 844344
BURNS RANCH WELL #: 64H RRCID -> 291556 COMPL. DATE 07/24/2018 TOTAL DEPTH 8227 PERF. 8288 - 16135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28210	X	3079	-0-	-25131	-0-	20	1	705	3	Y	2112	2080	0	25	8	30
							31	4	2323	9							
11	27300	X	3247	-0-	-24053	-0-	1029	3	2218	9	Y	2016	2017	1			29
12	28210	X	3307	-0-	-24903	-0-	1561	3	53	4	Y	1539	1532	1	10	8	26
							1693	9									
01	3855	X	3855	-0-	-0-	-0-	2217	3	23	4	Y	1468	1422	0	44	8	28
							1615	9									
02	3642	X	3642	-0-	-0-	-0-	2292	3	13	4	Y	1215	1182	0	29	8	32
							1337	9									
03	3348	X	1679	-0-	-1669	-0-	451	3	3	4	Y	1114	1091	0	10	8	45
							1225	9									

WRIGHT RANCH WELL #: A 2H RRCID -> 291675 COMPL. DATE 10/18/2011 TOTAL DEPTH 8107 PERF. 8405 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18848	X	938	-0-	-17910	-0-	36	1	470	2	Y	393	391	0			21
							432	9									
11	18240	X	-0-	-0-	-18240	-0-					Y	-0-					21
12	18848	X	-0-	-0-	-18848	-0-					Y	-0-					21
*01	18848	X	2378	-0-	-16470	-0-	88	1	1270	3	Y	886	798	0	9	8	79
							45	4	975	9							
02	17024	X	673	-0-	-16351	-0-	48	1	358	3	Y	243	286	0	3	8	33
							267	9									
03	18848	X	783	-0-	-18065	-0-	47	1	353	3	Y	345	341	0	1	8	36
							3	4	380	9							

TIDAL PETROLEUM, INC. 859240
STS WELL #: 2H RRCID -> 265231 COMPL. DATE 01/27/2012 TOTAL DEPTH 11164 PERF.11850 - 14301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	735	N	735	-0-	-0-	-0-	611	2	124	9	N	113	172	1			170
11	889	N	889	-0-	-0-	-0-	701	2	188	9	N	171	89	1			252
12	879	N	879	-0-	-0-	-0-	708	2	171	9	N	155	169	1			238
01	889	N	889	-0-	-0-	-0-	725	2	164	9	N	149	99	1			288
02	1606	N	1606	-0-	-0-	-0-	1457	2	149	9	N	135	96	1			327
03	868	N	801	-0-	-67	-0-	743	2	58	9	N	53	180	1			200

VERDUN OIL & GAS LLC 884566
ALWAYS DREAMING WELL #: 1EH RRCID -> 284292 COMPL. DATE 09/30/2017 TOTAL DEPTH 9076 PERF. 9600 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7166	X	7166	-0-	-0-	-0-	911	1	5187	3	N	971	1069	1			227
							1068	9									
11	6780	X	6377	-0-	-403	-0-	969	1	4399	3	N	917	916	1			228
							1009	9									
12	10332	X	10332	-0-	-0-	-0-	990	1	8414	3	N	844	930	1			142
							928	9									
01	7533	X	7519	-0-	-14	-0-	1196	1	5090	3	N	1121	923	1			340
							1233	9									
02	6804	X	5998	-0-	-806	-0-	1019	1	3977	3	N	911	911	1			340
							1002	9									
03	7161	X	NO RPT	-0-	-7161	-0-					N	NO RPT					340

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
CITATION WELL #: 1EH RRCID -> 286893 COMPL. DATE 12/12/2018 TOTAL DEPTH 9999 PERF. 9760 - 19480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35185	X	26368	-0-	-8817	-0-	1755 2303	1 9	22310	3	N	2094	2165	1			272
11	34050	X	24587	-0-	-9463	-0-	1670 2158	1 9	20759	3	N	1962	1841	1			393
12	35185	X	19409	-0-	-15776	-0-	1962 2123	1 9	15324	3	N	1930	2036	1			287
01	31124	X	24813	-0-	-6311	-0-	2109 2237	1 9	20467	3	N	2034	2211	1			110
02	28112	X	25222	-0-	-2890	-0-	1551 2015	1 9	21656	3	N	1832	1682	1			260
03	26381	X	NO RPT	-0-	-26381	-0-					N	NO RPT					260

XTO ENERGY INC. 945936
SMITH CC WELL #: 1H RRCID -> 263656 COMPL. DATE 03/17/2011 TOTAL DEPTH 12015 PERF.12000 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1373	-0-	-146	-0-	195 96	1 9	1082	2	Y	87	103	1			44
11	1410	N	1294	-0-	-116	-0-	188 101	1 9	1005	2	Y	92	99	1			37
12	1302	N	1278	-0-	-24	-0-	197 99	1 9	982	2	Y	90	64	1			63
01	1364	N	1211	-0-	-153	-0-	171 102	1 9	938	2	Y	93	99	1			57
02	1204	N	1061	-0-	-143	-0-	143 95	1 9	823	2	Y	86	100	1			43
*03	1413	N	1413	-0-	-0-	-0-	202 111	1 9	1100	2	Y	101	104	1			40

SMITH CC WELL #: 2H RRCID -> 263669 COMPL. DATE 09/08/2011 TOTAL DEPTH 11818 PERF.12300 - 16150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1347	N	1347	-0-	-0-	-0-	149 369	1 9	829	2	Y	335	400	1			171
11	1304	N	1304	-0-	-0-	-0-	145 385	1 9	774	2	Y	350	379	1			142
12	1302	N	1258	-0-	-44	-0-	147 377	1 9	734	2	Y	343	246	1			239
01	1302	N	1250	-0-	-52	-0-	132 392	1 9	726	2	Y	356	378	1			217
02	1176	N	1123	-0-	-53	-0-	113 364	1 9	646	2	Y	331	382	1			166
*03	1336	N	1336	-0-	-0-	-0-	141 425	1 9	770	2	Y	386	398	1			154

SMITH CC WELL #: 3H RRCID -> 263673 COMPL. DATE 09/07/2011 TOTAL DEPTH 11980 PERF.12400 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	903	-0-	-120	-0-	128 64	1 9	711	2	Y	58	69	1			29
11	960	N	861	-0-	-99	-0-	125 66	1 9	670	2	Y	60	65	1			24
12	961	N	843	-0-	-118	-0-	130 65	1 9	648	2	Y	59	42	1			41
01	899	N	812	-0-	-87	-0-	115 67	1 9	630	2	Y	61	65	1			37
02	812	N	681	-0-	-131	-0-	93 56	1 9	532	2	Y	51	66	1			22
*03	917	N	917	-0-	-0-	-0-	132 65	1 9	720	2	Y	59	56	1			25

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
XTO ENERGY INC. //CONT.// 945936
MCCLAUGHERTY UNIT WELL #: 1H RRCID -> 265596 COMPL. DATE 04/28/2012 TOTAL DEPTH 11994 PERF.12250 - 16560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1189	-0-	-144	-0-	178	1	987	2	Y	22	21	1			17
							24	9									
11	1260	N	1107	-0-	-153	-0-	171	1	912	2	Y	22	21	1			18
							24	9									
12	1271	N	1085	-0-	-186	-0-	177	1	884	2	Y	22	22	1			18
							24	9									
01	1178	N	1061	-0-	-117	-0-	159	1	874	2	Y	25	22	1			21
							28	9									
02	1036	N	936	-0-	-100	-0-	135	1	777	2	Y	22	21	1			22
							24	9									
*03	1187	N	1187	-0-	-0-	-0-	180	1	981	2	Y	24	21	1			25
							26	9									

HARROD-MCCLAUGHERTY UNIT WELL #: 1H RRCID -> 265600 COMPL. DATE 04/10/2012 TOTAL DEPTH 11905 PERF.12700 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1382	-0-	-137	-0-	197	1	1093	2	Y	84	94	1			175
							92	9									
11	1440	N	1344	-0-	-96	-0-	197	1	1053	2	Y	85	179	1			81
							94	9									
12	1426	N	1279	-0-	-147	-0-	197	1	984	2	Y	89	92	1			78
							98	9									
01	1395	N	1217	-0-	-178	-0-	175	1	963	2	Y	72	89	1			61
							79	9									
02	1260	N	1062	-0-	-198	-0-	150	1	861	2	Y	46					107
							51	9									
*03	1346	N	1346	-0-	-0-	-0-	200	1	1093	2	Y	48	81	1			74
							53	9									

HARROD-MCCLAUGHERTY UNIT WELL #: 2H RRCID -> 265601 COMPL. DATE 04/11/2012 TOTAL DEPTH 11880 PERF.12800 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1338	N	1338	-0-	-0-	-0-	190	1	1057	2	Y	83	93	1			175
							91	9									
11	1218	N	1218	-0-	-0-	-0-	177	1	947	2	Y	85	179	1			81
							94	9									
12	1302	N	1161	-0-	-141	-0-	177	1	886	2	Y	89	92	1			78
							98	9									
01	1333	N	1054	-0-	-279	-0-	150	1	825	2	Y	72	89	1			61
							79	9									
02	1148	N	950	-0-	-198	-0-	133	1	761	2	Y	51					112
							56	9									
*03	1183	N	1183	-0-	-0-	-0-	175	1	954	2	Y	49	84	1			77
							54	9									

MCCLAUGHERTY UNIT WELL #: 3H RRCID -> 265607 COMPL. DATE 04/04/2012 TOTAL DEPTH 12016 PERF.12600 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1781	-0-	-234	-0-	264	1	1469	2	Y	44	40	1			34
							48	9									
11	1890	X	1669	-0-	-221	-0-	256	1	1366	2	Y	43	41	1			36
							47	9									
12	1953	X	1685	-0-	-268	-0-	273	1	1365	2	Y	43	44	1			35
							47	9									
01	1953	X	1586	-0-	-367	-0-	236	1	1294	2	Y	51	44	1			42
							56	9									
02	1568	N	1382	-0-	-186	-0-	198	1	1137	2	Y	43	41	1			44
							47	9									
*03	1741	N	1741	-0-	-0-	-0-	262	1	1428	2	Y	46	41	1			49
							51	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
XTO ENERGY INC. //CONT.// 945936
MCCLAUGHERTY UNIT WELL #: 4H RRCID -> 265611 COMPL. DATE 04/18/2012 TOTAL DEPTH 12034 PERF.12300 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	935	-0-		-336	-0-	138	1	765	2	Y	29	26	1			22
								32	9									
11	1170	N	972	-0-		-198	-0-	148	1	792	2	Y	29	27	1			24
								32	9									
12	806	N	480	-0-		-326	-0-	75	1	374	2	Y	28	29	1			23
								31	9									
01	1429	N	1429	-0-		-0-	-0-	215	1	1178	2	Y	33	29	1			27
								36	9									
02	896	N	793	-0-		-103	-0-	113	1	649	2	Y	28	27	1			28
								31	9									
*03	1134	N	1134	-0-		-0-	-0-	170	1	930	2	Y	31	27	1			32
								34	9									

MCCLAUGHERTY UNIT WELL #: 5H RRCID -> 265613 COMPL. DATE 04/21/2012 TOTAL DEPTH 12061 PERF.12100 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1713	-0-		-271	-0-	255	1	1418	2	Y	36	33	1			28
								40	9									
11	1860	N	1641	-0-		-219	-0-	253	1	1351	2	Y	34	33	1			29
								37	9									
12	1860	N	1666	-0-		-194	-0-	272	1	1357	2	Y	34	35	1			28
								37	9									
01	1705	N	1553	-0-		-152	-0-	233	1	1276	2	Y	40	35	1			33
								44	9									
02	1540	N	1351	-0-		-189	-0-	195	1	1117	2	Y	35	33	1			35
								39	9									
*03	1730	N	1730	-0-		-0-	-0-	262	1	1427	2	Y	37	33	1			39
								41	9									

MCCLAUGHERTY UNIT WELL #: 2H RRCID -> 265628 COMPL. DATE 04/16/2012 TOTAL DEPTH 11972 PERF.12450 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1294	-0-		-132	-0-	187	1	1039	2	Y	62	58	1			48
								68	9									
11	1410	N	1201	-0-		-209	-0-	179	1	955	2	Y	61	58	1			51
								67	9									
12	1364	N	1188	-0-		-176	-0-	187	1	934	2	Y	61	62	1			50
								67	9									
01	1302	N	1150	-0-		-152	-0-	165	1	908	2	Y	70	62	1			58
								77	9									
02	1120	N	999	-0-		-121	-0-	138	1	794	2	Y	61	58	1			61
								67	9									
*03	1281	N	1281	-0-		-0-	-0-	187	1	1021	2	Y	66	58	1			69
								73	9									

2 D OIL & GAS LLC 953828
HIGHWAY 183 SWD WELL #: 1 RRCID -> 264558 COMPL. DATE 04/01/2012 TOTAL DEPTH 5300 PERF. 4854 - 5200

10	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

EL BANO (SAN MIGUEL) 27898 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC. 174017
JOHNSON, B. K. WELL #: 9 RRCID -> 074302 COMPL. DATE 11/04/1977 TOTAL DEPTH 1700 PERF. 1466 - 1476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
11	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
12	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
01	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, B. K. WELL #: 5 RRCID -> 114641 COMPL. DATE 10/21/1984 TOTAL DEPTH 1779 PERF. 1548 - 1558

10	DELQ PR		876	-0-	876	876	876	2			N	-0-					-0-
11	DELQ PR		461	-0-	461	1337	461	2			N	-0-					-0-
12	1858	N	521	-0-	-1337	-0-	521	2			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL INDIO (OLMOS A-4) 27976 250 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
GILL, A. T. 305010
GILL, A. T. WELL #: 6 RRCID -> 063050 COMPL. DATE 06/29/1975 TOTAL DEPTH 1591 PERF. N/A

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M-TEX INC. 518920
GILL, A. T. WELL #: 741 RRCID -> 061279 COMPL. DATE 12/30/1973 TOTAL DEPTH 1585 PERF. N/A

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMILY A. (WILCOX 1830) 28882 500 NON-ASSOCIATED ONE WELL CNTY: MILAM
PROTEGE ENERGY III LLC 681493
SHADD WILCOX WELL #: 1 RRCID -> 271239 COMPL. DATE 04/18/2013 TOTAL DEPTH 1893 PERF. 1482 - 1698

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINAL (OLMOS 8200) 28977 333 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
TUCKER PETROLEUM, INC. 872495
SCHLETZ WELL #: 4M RRCID -> 048677 COMPL. DATE 10/21/1969 TOTAL DEPTH 8761 PERF. N/A

10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENCINAL (OLMOS 8200) //CONT.// 28977 333 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
TUCKER PETROLEUM, INC. //CONT.// 872495
SCHLETZE WELL #: 1A RRCID -> 115637 COMPL. DATE 02/04/1985 TOTAL DEPTH 8540 PERF. 8390 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	1179					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1179					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1179					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1179					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1179					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1179					Y	NO RPT					-0-

SCHLETZE WELL #: 1 RRCID -> 115638 COMPL. DATE 12/17/1984 TOTAL DEPTH 8610 PERF. 8397 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	323					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	323					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	323					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	323					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	323					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	323					Y	NO RPT					-0-

SCHLETZE WELL #: 2 RRCID -> 118370 COMPL. DATE 09/03/1985 TOTAL DEPTH 8592 PERF. 8380 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	319					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	319					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	319					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	319					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	319					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	319					Y	NO RPT					-0-

SCHLETZE WELL #: 4 RRCID -> 120586 COMPL. DATE 11/20/1985 TOTAL DEPTH 8549 PERF. 8360 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	638					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	638					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	638					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	638					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	638					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	638					Y	NO RPT					-0-

ENCINAL (5800) 28977 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
M & M MINERALS CORP. WELL #: 1 RRCID -> 044414 COMPL. DATE 04/16/1968 TOTAL DEPTH 5857 PERF. 5783 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-	-0-	-0-	142	1	25	3	N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	60	1	100	3	N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	59	1	113	3	N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	58	1	86	3	N	-0-					-0-
03	186	N	89	-0-	-97	-0-	25	1	64	3	N	-0-					-0-

BURKHOLDER WELL #: 5 RRCID -> 046077 COMPL. DATE 04/09/1969 TOTAL DEPTH 5803 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENCINAL (5800) //CONT.// 28977 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BURKHOLDER 498 WELL #: 2 RRCID -> 160575 COMPL. DATE 09/18/1996 TOTAL DEPTH 6040 PERF. 5914 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VT TUCKER WELL #: 1 RRCID -> 173843 COMPL. DATE 02/22/1999 TOTAL DEPTH 6010 PERF. 5895 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0-	-0-	142	1			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	180	1	300	3	N	-0-					-0-
12	985	N	985	-0-	-0-	-0-	340	1	645	3	N	-0-					-0-
01	958	N	958	-0-	-0-	-0-	243	1	715	3	N	-0-					-0-
02	715	N	715	-0-	-0-	-0-	112	1	603	3	N	-0-					-0-
*03	620	N	620	-0-	-0-	-0-	178	1	442	3	N	-0-					-0-

M & M MINERALS CORP. WELL #: 5 RRCID -> 241834 COMPL. DATE 12/01/2011 TOTAL DEPTH 6205 PERF. 4614 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURKHOLDER WELL #: 8 RRCID -> 249666 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 5725 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIL ANGELES WELL #: 1 RRCID -> 251273 COMPL. DATE 04/23/2009 TOTAL DEPTH 8700 PERF. 6165 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M & M MINERALS CORP. A WELL #: 7 RRCID -> 284089 COMPL. DATE 05/15/2018 TOTAL DEPTH 5000 PERF. 4568 - 4710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINAL (5800) //CONT.// 28977 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TUCKER PETROLEUM, INC. 872495
SCHLETZE, A. E. WELL #: 3 RRCID -> 046407 COMPL. DATE 01/12/1984 TOTAL DEPTH 6085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	2031					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2031					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2031					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2031					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2031					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2031					Y	NO RPT					-0-

EPPERSON (CANYON SAND) 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
CHI OPERATING, INC. 148123
FRED WELL #: 1 RRCID -> 212541 COMPL. DATE 08/28/2004 TOTAL DEPTH 3761 PERF. 2598 - 2654

10	1787	N	1787	-0-	-0-	-0-	80	1	1707	3	N	-0-					-0-
11	1501	N	1501	-0-	-0-	-0-	80	1	1421	3	N	-0-					-0-
12	1668	N	1668	-0-	-0-	-0-	80	1	1588	3	N	-0-					-0-
*01	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
*02	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRED WELL #: 3 RRCID -> 214616 COMPL. DATE 08/28/2005 TOTAL DEPTH 5764 PERF. 3275 - 3278

10	543	N	543	-0-	-0-	-0-	80	1	463	3	N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	80	1	386	3	N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	80	1	431	3	N	-0-					-0-
*01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRED WELL #: 2 RRCID -> 221385 COMPL. DATE 02/09/2005 TOTAL DEPTH 5651 PERF. 5282 - 5290

10	572	N	572	-0-	-0-	-0-	80	1	492	3	N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	80	1	223	3	N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	80	1	260	3	N	-0-					-0-
*01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
EPPERSON, TOM W. WELL #: 1 RRCID -> 099207 COMPL. DATE 04/15/1982 TOTAL DEPTH 3600 PERF. 2482 - 2540

10	14B2	EXT	22	-0-	22	22	22	2			N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	22					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	22					N	-0-					-0-
01	22	X	-0-	-0-	22	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EPPERSON, JAMES E. WELL #: 1 RRCID -> 099208 COMPL. DATE 04/10/1982 TOTAL DEPTH 4724 PERF. 4494 - 4516

10	279	N	232	-0-	47	-0-	232	2			N	-0-					-0-
11	240	N	206	-0-	34	-0-	206	2			N	-0-					-0-
12	248	N	222	-0-	26	-0-	222	2			N	-0-					-0-
01	217	N	149	-0-	68	-0-	149	2			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
EPPERSON, TOM W. WELL #: 2 RRCID -> 141580 COMPL. DATE 05/12/1992 TOTAL DEPTH 3710 PERF. 2528 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EPPERSON, TOM W. WELL #: 3 RRCID -> 143466 COMPL. DATE 11/23/1992 TOTAL DEPTH 3612 PERF. 2481 - 3234

10	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
11	300	N	259	-0-	-41	-0-	259	2			N	-0-					-0-
12	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
01	279	N	207	-0-	-72	-0-	207	2			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
03	310	N	237	-0-	-73	-0-	237	2			N	-0-					-0-

EPPERSON, TOM W. WELL #: 4 RRCID -> 209842 COMPL. DATE 12/23/2004 TOTAL DEPTH 3717 PERF. 2536 - 3556

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPPERSON, TOM W. WELL #: 5 RRCID -> 213468 COMPL. DATE 06/27/2005 TOTAL DEPTH 3700 PERF. 2548 - 2610

10	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
11	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
12	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
01	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
02	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
*03	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-

LAKESHORE OPERATING, LLC 483460
STEWART WELL #: 2 RRCID -> 172840 COMPL. DATE 07/15/1999 TOTAL DEPTH 3035 PERF. 2580 - 2715

10	740	N	740	-0-	-0-	-0-	44	1	696	3	N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	35	1	542	3	N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	26	1	399	3	N	-0-					-0-
01	527	N	396	-0-	-131	-0-	24	1	372	3	N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	30	1	471	3	N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

EPPERSON WELL #: 1 RRCID -> 175143 COMPL. DATE 08/26/1999 TOTAL DEPTH 3074 PERF. 2572 - 2645

10	341	N	335	-0-	-6	-0-	20	1	315	3	N	-0-					-0-
11	510	N	338	-0-	-172	-0-	21	1	317	3	N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	29	1	450	3	N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	22	1	356	3	N	-0-					-0-
02	308	N	303	-0-	-5	-0-	18	1	285	3	N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
LAKESHORE OPERATING, LLC //CONT.// 483460
EPPERSON "47" WELL #: 1 RRCID -> 176805 COMPL. DATE 03/18/2000 TOTAL DEPTH 2694 PERF. 2587 - 2694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-					-0-
11	90	N	27	-0-	-63	-0-	2	1	25	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

STEWART WELL #: 3 RRCID -> 178534 COMPL. DATE 07/01/2000 TOTAL DEPTH 2941 PERF. 2620 - 2665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKNIGHT POOLED UNIT WELL #: 1 RRCID -> 185797 COMPL. DATE 02/05/2001 TOTAL DEPTH 3259 PERF. 2632 - 2729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2021	N	2021	-0-	-0-	-0-	122	1	1899	3	N	-0-					-0-
11	3000	N	3601	-0-	601	601	114	1	1703	2	N	-0-					-0-
							1784	3									
12	2618	N	2017	-0-	-601	-0-	2017	2			N	-0-					-0-
01	2015	N	1969	-0-	-46	-0-	6	1	1963	3	N	-0-					-0-
02	1764	N	1724	-0-	-40	-0-	1	1	1723	3	N	-0-					-0-
03	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					-0-

EPPERSON WELL #: 3 RRCID -> 212068 COMPL. DATE 08/01/2005 TOTAL DEPTH 5603 PERF. 2630 - 2681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	878	N	878	-0-	-0-	-0-	53	1	825	3	N	-0-					-0-
11	930	N	754	-0-	-176	-0-	45	1	709	3	N	-0-					-0-
12	807	N	807	-0-	-0-	-0-	48	1	759	3	N	-0-					-0-
01	868	N	626	-0-	-242	-0-	38	1	588	3	N	-0-					-0-
02	700	N	551	-0-	-149	-0-	33	1	518	3	N	-0-					-0-
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

ROCKSPRINGS FIELD SERVICES, INC. 723489
EPPERSON, TOM WELL #: 8041 RRCID -> 122758 COMPL. DATE 08/08/1994 TOTAL DEPTH 5000 PERF. 3836 - 3862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	495	-0-	-32	-0-	30	1	465	2	N	-0-					-0-
11	420	N	381	-0-	-39	-0-	23	1	358	2	N	-0-					-0-
12	527	N	377	-0-	-150	-0-	23	1	354	2	N	-0-					-0-
01	496	N	381	-0-	-115	-0-	23	1	358	2	N	-0-					-0-
02	364	N	80	-0-	-284	-0-	5	1	75	2	N	-0-					-0-
03	372	N	266	-0-	-106	-0-	16	1	250	2	N	-0-					-0-

EPPERSON, JAMES WELL #: 6019 RRCID -> 123219 COMPL. DATE 08/07/1986 TOTAL DEPTH 5000 PERF. 2441 - 2497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112	N	112	-0-	-0-	-0-	7	1	105	2	N	-0-					-0-
11	120	N	97	-0-	-23	-0-	6	1	91	2	N	-0-					-0-
12	124	N	117	-0-	-7	-0-	7	1	110	2	N	-0-					-0-
01	124	N	95	-0-	-29	-0-	6	1	89	2	N	-0-					-0-
02	84	N	19	-0-	-65	-0-	1	1	18	2	N	-0-					-0-
03	124	N	63	-0-	-61	-0-	4	1	59	2	N	-0-					-0-

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
ROCKSPRINGS FIELD SERVICES, INC.//CONT.// 723489

EPPERSON, JAMES WELL #: 1119 RRCID -> 123220 COMPL. DATE 09/30/1986 TOTAL DEPTH 4000 PERF. 2414 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	-0-	19	1	303	2	N	-0-					-0-
11	330	N	210	-0-	-120	-0-	12	1	198	2	N	-0-					-0-
12	341	N	241	-0-	-100	-0-	14	1	227	2	N	-0-					-0-
01	310	N	239	-0-	-71	-0-	14	1	225	2	N	-0-					-0-
02	196	N	48	-0-	-148	-0-	3	1	45	2	N	-0-					-0-
03	248	N	160	-0-	-88	-0-	10	1	150	2	N	-0-					-0-

EPPERSON, TOM WELL #: 2026 RRCID -> 123221 COMPL. DATE 08/07/1986 TOTAL DEPTH 4591 PERF. 2522 - 2568

10	234	N	234	-0-	-0-	-0-	14	1	220	2	N	-0-					-0-
11	300	N	215	-0-	-85	-0-	13	1	202	2	N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	18	1	276	2	N	-0-					-0-
01	248	N	221	-0-	-27	-0-	13	1	208	2	N	-0-					-0-
02	196	N	45	-0-	-151	-0-	3	1	42	2	N	-0-					-0-
03	279	N	149	-0-	-130	-0-	9	1	140	2	N	-0-					-0-

EPPERSON, TOM WELL #: 7026 RRCID -> 123223 COMPL. DATE 08/07/1986 TOTAL DEPTH 5000 PERF. 2477 - 2545

10	83	N	83	-0-	-0-	-0-	5	1	78	2	N	-0-					-0-
11	90	N	73	-0-	-17	-0-	5	1	68	2	N	-0-					-0-
12	93	N	70	-0-	-23	-0-	4	1	66	2	N	-0-					-0-
01	93	N	71	-0-	-22	-0-	4	1	67	2	N	-0-					-0-
02	56	N	14	-0-	-42	-0-	1	1	13	2	N	-0-					-0-
03	62	N	47	-0-	-15	-0-	3	1	44	2	N	-0-					-0-

EPPERSON, TOM WELL #: 1241 RRCID -> 124486 COMPL. DATE 04/19/1987 TOTAL DEPTH 4500 PERF. 4189 - 4313

10	630	N	630	-0-	-0-	-0-	38	1	592	2	N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	36	1	566	2	N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	37	1	573	2	N	-0-					-0-
01	620	N	523	-0-	-97	-0-	31	1	492	2	N	-0-					-0-
02	560	N	114	-0-	-446	-0-	7	1	107	2	N	-0-					-0-
03	620	N	380	-0-	-240	-0-	23	1	357	2	N	-0-					-0-

EPPERSON, TOM WELL #: 1442 RRCID -> 125828 COMPL. DATE 09/30/1987 TOTAL DEPTH 4544 PERF. 4266 - 4464

10	124	N	124	-0-	-0-	-0-	7	1	117	2	N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	11	1	169	2	N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	6	1	95	2	N	-0-					-0-
02	28	N	21	-0-	-7	-0-	1	1	20	2	N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-					-0-

EPPERSON, TOM WELL #: 1641 RRCID -> 125829 COMPL. DATE 10/08/1987 TOTAL DEPTH 4600 PERF. 2786 - 2815

10	279	N	279	-0-	-0-	-0-	17	1	262	2	N	-0-					-0-
11	300	N	258	-0-	-42	-0-	16	1	242	2	N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	19	1	287	2	N	-0-					-0-
01	279	N	245	-0-	-34	-0-	15	1	230	2	N	-0-					-0-
02	252	N	50	-0-	-202	-0-	3	1	47	2	N	-0-					-0-
03	310	N	167	-0-	-143	-0-	10	1	157	2	N	-0-					-0-

EPPERSON, TOM WELL #: 3041 RRCID -> 151738 COMPL. DATE 05/22/2004 TOTAL DEPTH 4642 PERF. 3419 - 4194

10	248	N	192	-0-	-56	-0-	12	1	180	2	N	-0-					-0-
11	210	N	180	-0-	-30	-0-	11	1	169	2	N	-0-					-0-
12	217	N	184	-0-	-33	-0-	11	1	173	2	N	-0-					-0-
01	186	N	165	-0-	-21	-0-	10	1	155	2	N	-0-					-0-
02	168	N	36	-0-	-132	-0-	2	1	34	2	N	-0-					-0-
03	186	N	119	-0-	-67	-0-	7	1	112	2	N	-0-					-0-

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
ROCKSPRINGS FIELD SERVICES, INC.//CONT.// 723489
EPPERSON, TOM WELL #: 3242 RRCID -> 151739 COMPL. DATE 10/10/1994 TOTAL DEPTH 4600 PERF. 2570 - 3862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335	N	335	-0-	-0-	-0-	20	1	315	2	N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	16	1	246	2	N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	14	1	221	2	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	15	1	243	2	N	-0-					-0-
02	196	N	53	-0-	-143	-0-	3	1	50	2	N	-0-					-0-
03	217	N	176	-0-	-41	-0-	11	1	165	2	N	-0-					-0-

EPPERSON, JAMES WELL #: 2619 RRCID -> 151900 COMPL. DATE 10/10/1994 TOTAL DEPTH 3600 PERF. 2485 - 2500

10	217	N	196	-0-	-21	-0-	12	1	184	2	N	-0-					-0-
11	210	N	137	-0-	-73	-0-	8	1	129	2	N	-0-					-0-
12	217	N	174	-0-	-43	-0-	10	1	164	2	N	-0-					-0-
01	186	N	154	-0-	-32	-0-	9	1	145	2	N	-0-					-0-
02	140	N	30	-0-	-110	-0-	2	1	28	2	N	-0-					-0-
03	186	N	101	-0-	-85	-0-	6	1	95	2	N	-0-					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
GLASSCOCK WELL #: 4 RRCID -> 144101 COMPL. DATE 11/27/1992 TOTAL DEPTH 3743 PERF. 2396 - 2466

10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
11	390	N	386	-0-	-4	-0-	386	2			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
01	341	N	301	-0-	-40	-0-	301	2			N	-0-					-0-
02	364	N	293	-0-	-71	-0-	293	2			N	-0-					-0-
03	465	N	347	-0-	-118	-0-	347	2			N	-0-					-0-

GLASSCOCK WELL #: 3 RRCID -> 144102 COMPL. DATE 01/05/1993 TOTAL DEPTH 4322 PERF. 2781 - 2800

10	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
11	450	N	402	-0-	-48	-0-	402	2			N	-0-					-0-
12	465	N	400	-0-	-65	-0-	400	2			N	-0-					-0-
01	434	N	366	-0-	-68	-0-	366	2			N	-0-					-0-
02	364	N	345	-0-	-19	-0-	345	2			N	-0-					-0-
03	403	N	362	-0-	-41	-0-	362	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
SWEETEN WELL #: 4801 RRCID -> 133547 COMPL. DATE 02/10/1990 TOTAL DEPTH 4500 PERF. 3526 - 3848

10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
12	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	140	N	30	-0-	-110	-0-	30	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERGREEN FARMS (GEORGETOWN) 29735 250 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
PHOENIX OIL FIELD EQUIPMENT CO. 664142
POWER, T. J. WELL #: 1 RRCID -> 077722 COMPL. DATE 05/01/1978 TOTAL DEPTH 7520 PERF. 6644 - 6694

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERGREEN FARMS (GEORGETOWN) //CONT.// 29735 250 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
PHOENIX OIL FIELD EQUIPMENT CO. //CONT.// 664142
POWERS, T. J. WELL #: 1 RRCID -> 095080 COMPL. DATE 05/15/1981 TOTAL DEPTH 6823 PERF. 6586 - 6823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REPUBLIC RESOURCES, LLC. 703124
RHODES - STATE WELL #: 1H RRCID -> 160896 COMPL. DATE 05/09/1996 TOTAL DEPTH 9880 PERF. 6482 - 9880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			65
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			65
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			65
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			65
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			65
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			65

EVERGREEN FARMS, NE. (1ST OLMOS) 29737 501 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
TEXXCO ENERGY SERVICES INC 850917
FROST NATIONAL BANK WELL #: 1 RRCID -> 246668 COMPL. DATE 12/19/2008 TOTAL DEPTH 7655 PERF. 3000 - 4000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAIRFIELD 30007 001 ASSOCIATED ONE WELL CNTY: BEXAR
SONORA OIL COMPANY 802204
BARKER, L & M WELL #: 7B RRCID -> 130514 COMPL. DATE 04/12/1989 TOTAL DEPTH 1200 PERF. 1120 - 1200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAIRFIELD (1100) 30007 500 NON-ASSOCIATED EXEMPT CNTY: BEXAR
HINDS, W. L. 389125
FRIAR, O. L. WELL #: 1 RRCID -> 000186 COMPL. DATE 11/30/1939 TOTAL DEPTH 1198 PERF. 1100 - 1200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/29/2022 - WELL PLUGGED 4/29/2022

JOHNSON, J. R. 436750
ROEGLEIN PACKING COMPANY WELL #: 1 RRCID -> 000187 COMPL. DATE 03/17/1952 TOTAL DEPTH N/A PERF. 1227 - 1281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FASHING (EAGLE FORD) 30379 300 NON-ASSOCIATED ONE WELL CNTY: ATASCOSA
XTO ENERGY INC. 945936
TARTT, EMMA ET AL WELL #: 16 RRCID -> 250616 COMPL. DATE 07/24/2013 TOTAL DEPTH 10850 PERF. 4212 - 4310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FASHING (EDWARDS LIME -A-) 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. 130426
TOM "A" GU 3 WELL #: 1 U RRCID -> 000222 COMPL. DATE 10/22/1957 TOTAL DEPTH 10990 PERF.10500 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	169	-0-	-141	-0-	167	3	2	9	Y	2	9	1			14
11	414	N	414	-0-	-0-	-0-	411	3	3	9	Y	3					17
12	459	N	459	-0-	-0-	-0-	455	3	4	9	Y	4	8	1			13
01	420	N	420	-0-	-0-	-0-	414	3	6	9	Y	5					18
*02	416	N	416	-0-	-0-	-0-	410	3	6	9	Y	5	11	1			12
03	465	N	426	-0-	-39	-0-	420	3	6	9	Y	5					17

URBANCZYK GU 3 WELL #: 2 U RRCID -> 054465 COMPL. DATE 05/12/1988 TOTAL DEPTH 11018 PERF.10506 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM "A" WELL #: 5 RRCID -> 064761 COMPL. DATE 11/17/1985 TOTAL DEPTH 10900 PERF. 6210 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBANCZYK GU 1 WELL #: 2 U RRCID -> 085715 COMPL. DATE 08/27/1979 TOTAL DEPTH 10900 PERF.10517 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
12	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
01	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

URBANCZYK GU 2 WELL #: 3 U RRCID -> 087779 COMPL. DATE 04/08/1980 TOTAL DEPTH 10910 PERF.10472 - 10349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9307	X	9307	-0-	-0-	-0-	9278	3	29	9	Y	26	60	1			106
11	8657	X	8657	-0-	-0-	-0-	8637	3	20	9	Y	18					124
12	8866	X	8699	-0-	-167	-0-	8678	3	21	9	Y	19	61	1			82
01	9145	X	8350	-0-	-795	-0-	8322	3	28	9	Y	25					107
*02	8348	X	8348	-0-	-0-	-0-	8319	3	29	9	Y	26	64	1			69
*03	9208	X	9208	-0-	-0-	-0-	9178	3	30	9	Y	27					96

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
URBANCZYK GU 3 WELL #: 3 U RRCID -> 088797 COMPL. DATE 06/06/1980 TOTAL DEPTH 10800 PERF.10382 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM "A" GU 3 WELL #: 2 U RRCID -> 097978 COMPL. DATE 11/20/1981 TOTAL DEPTH 10800 PERF.10355 - 10433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
11	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

URBANCZYK GU 1 WELL #: 3 U RRCID -> 099401 COMPL. DATE 04/07/1982 TOTAL DEPTH 10900 PERF.10320 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHUMANN "A" WELL #: 3 RRCID -> 100922 COMPL. DATE 02/17/1997 TOTAL DEPTH 10900 PERF.10488 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM "A" GU 2 WELL #: 3 U RRCID -> 108343 COMPL. DATE 11/19/1983 TOTAL DEPTH 10850 PERF.10385 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM "A" GU 4 WELL #: 3 U RRCID -> 116048 COMPL. DATE 03/22/1985 TOTAL DEPTH 10900 PERF.10411 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-

SCHUMANN "A" WELL #: 5 U RRCID -> 130516 COMPL. DATE 02/26/1989 TOTAL DEPTH 10950 PERF.10704 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
TOM "A" GU 2 WELL #: 4 U RRCID -> 133618 COMPL. DATE 02/02/1990 TOTAL DEPTH 10950 PERF.10350 - 10393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	53	-0-	-195	-0-	53	3			Y	-0-	22	1			28
11	210	N	112	-0-	-98	-0-	111	3	1	9	Y	1					29
12	186	N	22	-0-	-164	-0-	22	3			Y	-0-	14	1			15
01	213	N	213	-0-	-0-	-0-	211	3	2	9	Y	2					17
02	112	N	53	-0-	-59	-0-	52	3	1	9	Y	1	10	1			8
*03	458	N	458	-0-	-0-	-0-	454	3	4	9	Y	4					12

TOM "A" GU 4 WELL #: 4 RRCID -> 133675 COMPL. DATE 02/20/1990 TOTAL DEPTH 10900 PERF.10480 - 10568

10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
12	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

TOM "A" GU 1 WELL #: 3 U RRCID -> 144628 COMPL. DATE 01/29/1993 TOTAL DEPTH 10900 PERF.10250 - 10340

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHUMANN "A" WELL #: 6U RRCID -> 144889 COMPL. DATE 03/22/1993 TOTAL DEPTH 10977 PERF.10488 - 10644

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHUMANN "A" WELL #: 7 RRCID -> 148441 COMPL. DATE 01/20/1994 TOTAL DEPTH 11000 PERF.10556 - 10770

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

URBANCZYK GU 2 WELL #: 5UT RRCID -> 149307 COMPL. DATE 12/12/1997 TOTAL DEPTH 11000 PERF.10493 - 10848

10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
11	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
12	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
01	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

URBANCZYK GU 2 WELL #: 4 RRCID -> 150575 COMPL. DATE 01/13/1994 TOTAL DEPTH 10997 PERF.10214 - 10328

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
TOM "A" GU 2 WELL #: 5 RRCID -> 165121 COMPL. DATE 10/03/1997 TOTAL DEPTH 11000 PERF.10271 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

URBANCZYK GU 3 WELL #: 4 RRCID -> 173444 COMPL. DATE 06/02/1999 TOTAL DEPTH 11000 PERF.10234 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

HOWELL, DAVID 406135
HENDERSON, GARRETT WELL #: RRCID -> 092615 COMPL. DATE 01/27/1981 TOTAL DEPTH 10900 PERF.10460 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 09/17/1996

PROTEGE ENERGY III LLC 681493
SMITH, MARY CAROL TRUST WELL #: 1 RRCID -> 000193 COMPL. DATE 02/09/1963 TOTAL DEPTH 11003 PERF.10506 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMITH, MARY CAROL TRUST WELL #: 4 RRCID -> 109470 COMPL. DATE 02/08/1984 TOTAL DEPTH 10984 PERF.10538 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					44
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					44
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					44
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					44
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					44
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					44

WEGNER ET AL GAS UNIT WELL #: 2 RRCID -> 112236 COMPL. DATE 08/31/1997 TOTAL DEPTH 11010 PERF.10675 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
PROTEGE ENERGY III LLC //CONT.// 681493
SMITH, MARY CAROL TRUST UNIT WELL #: 5 RRCID -> 119022 COMPL. DATE 09/21/1985 TOTAL DEPTH 11000 PERF.10616 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		1006	-0-	1006	5863	1006	3			Y	-0-			17
11	DLQ G-10		3038	-0-	3038	8901	3038	3			Y	-0-			17
12	2600	N	1590	-0-	-1010	7891	1590	3			Y	-0-			17
01	3100	N	3089	-0-	-11	7880	3089	3			Y	-0-			17
02	2800	N	3522	-0-	722	8602	3521	3	1	9	Y	1			18
03	930	X	NO RPT	-0-	-930	7672					Y	NO RPT			18

WEGNER ET AL GAS UNIT WELL #: 3 RRCID -> 151312 COMPL. DATE 05/23/1998 TOTAL DEPTH 11500 PERF.10715 - 10786

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEGNER ET AL GAS UNIT WELL #: 4 RRCID -> 156646 COMPL. DATE 07/17/1996 TOTAL DEPTH 11000 PERF.10640 - 10740

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEGNER ET AL GAS UNIT WELL #: 5 RRCID -> 192721 COMPL. DATE 10/10/2002 TOTAL DEPTH 10800 PERF.10698 - 10778

10	434	X	241	-0-	-193	-0-	241	3			N	-0-			-0-
11	570	X	251	-0-	-319	-0-	251	3			N	-0-			-0-
12	1550	X	303	-0-	-1247	-0-	303	3			N	-0-			-0-
01	481	N	481	-0-	-0-	-0-	481	3			N	-0-			-0-
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SMITH, MARY CAROL TRUST WELL #: 6 RRCID -> 209360 COMPL. DATE 07/12/2007 TOTAL DEPTH 10697 PERF.10660 - 10680

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VERDUN OIL & GAS LLC 884566
SMITH, MARY CAROL WELL #: 1 RRCID -> 097980 COMPL. DATE 08/18/1981 TOTAL DEPTH 10942 PERF.10651 - 10701

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	30	N	4	-0-	-26	-0-	4	3			N	-0-			-0-
12	248	N	6	-0-	-242	-0-	6	3			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	4	N	1	-0-	-3	-0-	1	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
VERDUN OIL & GAS LLC //CONT.// 884566
SMITH, M. C. WELL #: 3 RRCID -> 166411 COMPL. DATE 11/26/1997 TOTAL DEPTH 11006 PERF.10648 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
01	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
02	56	N	19	-0-	-37	-0-	19	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HURT, W. T. ET AL -A- WELL #: 1 RRCID -> 000199 COMPL. DATE 04/20/1961 TOTAL DEPTH 10880 PERF.10726 - 10764

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OTTO ET AL GAS UNIT WELL #: 1 RRCID -> 000205 COMPL. DATE 11/01/1958 TOTAL DEPTH 11200 PERF.10750 - 10800

10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-

SCHUMAN ET AL GAS UNIT #1 WELL #: 1 RRCID -> 000206 COMPL. DATE 03/06/1959 TOTAL DEPTH 11200 PERF.10713 - 10766

10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHUMAN ET AL GAS UNIT #2 WELL #: 1 RRCID -> 000207 COMPL. DATE 03/08/1959 TOTAL DEPTH 11202 PERF.10638 - 10724

10	1550	X	1218	-0-	-332	-0-	1196	2	22	9	Y	20	13	1			9
11	1500	X	1166	-0-	-334	-0-	1133	2	33	9	Y	30	26	1			13
12	1550	X	1286	-0-	-264	-0-	1252	2	34	9	Y	31	38	1			6
01	1209	N	1202	-0-	-7	-0-	1169	2	33	9	Y	30	27	1			9
02	1092	N	877	-0-	-215	-0-	846	2	31	9	Y	28	27	1			10
03	1271	N	1092	-0-	-179	-0-	1060	2	32	9	Y	29	39	1			-0-

SCHUMAN ET AL GAS UNIT #3 WELL #: 1 RRCID -> 000208 COMPL. DATE 11/22/1959 TOTAL DEPTH 11200 PERF.10654 - 10733

10	2945	X	2847	-0-	-98	-0-	2825	2	22	9	Y	20	13	1			9
11	2850	X	2771	-0-	-79	-0-	2738	2	33	9	Y	30	26	1			13
12	2976	X	2884	-0-	-92	-0-	2851	2	33	9	Y	30	37	1			6
01	2852	N	2308	-0-	-544	-0-	2275	2	33	9	Y	30	27	1			9
02	2576	N	2258	-0-	-318	-0-	2227	2	31	9	Y	28	27	1			10
03	2883	N	2773	-0-	-110	-0-	2742	2	31	9	Y	28	38	1			-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
TARTT, EMMA ET AL WELL #: 1 RRCID -> 000210 COMPL. DATE 09/04/1989 TOTAL DEPTH 11130 PERF.10472 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TARTT, EMMA ET AL WELL #: 4 RRCID -> 000213 COMPL. DATE 01/12/1959 TOTAL DEPTH 11000 PERF.10635 - 10685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3289	-0-	-276	-0-	3282	2 7	9	Y	6	4	1				3
11	3450	X	3315	-0-	-135	-0-	3304	2 11	9	Y	10	9	1				4
12	3472	X	3452	-0-	-20	-0-	3441	2 11	9	Y	10	12	1				2
01	3472	X	3140	-0-	-332	-0-	3129	2 11	9	Y	10	9	1				3
02	3136	X	2731	-0-	-405	-0-	2721	2 10	9	Y	9	9	1				3
03	3441	X	3402	-0-	-39	-0-	3391	2 11	9	Y	10	13	1				-0-

TARTT, EMMA ET AL WELL #: 5 RRCID -> 000214 COMPL. DATE 08/09/2005 TOTAL DEPTH 11169 PERF.10658 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3218	X	3218	-0-	-0-	-0-	3197	2 21	9	Y	19	12	1				9
11	3233	X	3233	-0-	-0-	-0-	3200	2 33	9	Y	30	26	1				13
12	3410	X	3306	-0-	-104	-0-	3273	2 33	9	Y	30	37	1				6
01	3410	X	3043	-0-	-367	-0-	3010	2 33	9	Y	30	27	1				9
02	3080	X	2653	-0-	-427	-0-	2622	2 31	9	Y	28	27	1				10
03	3348	X	3249	-0-	-99	-0-	3218	2 31	9	Y	28	38	1				-0-

HURT, W. T. ET AL WELL #: 3R RRCID -> 053094 COMPL. DATE 08/31/1997 TOTAL DEPTH 10775 PERF.10542 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TARTT, EMMA ET AL WELL #: 6 U RRCID -> 088305 COMPL. DATE 09/18/1989 TOTAL DEPTH 10963 PERF.10442 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON ET AL UNIT #1 WELL #: 2 RRCID -> 091131 COMPL. DATE 10/25/1980 TOTAL DEPTH 11000 PERF.10635 - 10709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4012	X	4012	-0-	-0-	-0-	3999	2 13	9	Y	12	8	1				6
11	3939	X	3939	-0-	-0-	-0-	3918	2 21	9	Y	19	17	1				8
12	4184	X	4184	-0-	-0-	-0-	4162	2 22	9	Y	20	24	1				4
01	4092	X	3784	-0-	-308	-0-	3763	2 21	9	Y	19	17	1				6
02	3696	X	3325	-0-	-371	-0-	3305	2 20	9	Y	18	17	1				7
03	4092	X	4058	-0-	-34	-0-	4040	2 18	9	Y	16	23	1				-0-

HURT, W. T. ET AL WELL #: 4 RRCID -> 091757 COMPL. DATE 01/23/1981 TOTAL DEPTH 11000 PERF.10527 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4779	X	4779	-0-	-0-	-0-	4755	2 24	9	Y	22	14	1				11
11	4572	X	4572	-0-	-0-	-0-	4536	2 36	9	Y	33	29	1				15
12	4991	X	4887	-0-	-104	-0-	4851	2 36	9	Y	33	42	1				6
01	4991	X	4482	-0-	-509	-0-	4443	2 39	9	Y	35	30	1				11
02	4508	X	3910	-0-	-598	-0-	3877	2 33	9	Y	30	30	1				11
03	4898	X	4842	-0-	-56	-0-	4807	2 35	9	Y	32	43	1				-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
HENDERSON, ET AL GAS UNIT #2 WELL #: 2 RRCID -> 095344 COMPL. DATE 11/05/2007 TOTAL DEPTH 10956 PERF.10704 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1561	N	1561	-0-	-0-	-0-	1542	2	19	9	Y	17	13	1			6
11	1815	N	1815	-0-	-0-	-0-	1782	2	33	9	Y	30	23	1			13
12	1766	N	1766	-0-	-0-	-0-	1732	2	34	9	Y	31	38	1			6
01	1618	N	1618	-0-	-0-	-0-	1584	2	34	9	Y	31	27	1			10
02	1402	N	1402	-0-	-0-	-0-	1372	2	30	9	Y	27	27	1			10
*03	1739	N	1739	-0-	-0-	-0-	1707	2	32	9	Y	29	39	1			-0-

KOEHLER, EDNA S. WELL #: 2 RRCID -> 095834 COMPL. DATE 09/26/1981 TOTAL DEPTH 10646 PERF.10590 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5865	X	5865	-0-	-0-	-0-	5846	2	19	9	Y	17	11	1			8
11	5692	X	5692	-0-	-0-	-0-	5664	2	28	9	Y	25	22	1			11
12	6044	X	6044	-0-	-0-	-0-	6016	2	28	9	Y	25	31	1			5
01	5422	X	5422	-0-	-0-	-0-	5393	2	29	9	Y	26	23	1			8
02	4763	X	4763	-0-	-0-	-0-	4737	2	26	9	Y	24	23	1			9
*03	5964	X	5964	-0-	-0-	-0-	5939	2	25	9	Y	23	32	1			-0-

HURT, W. T. ET AL WELL #: 5 RRCID -> 097642 COMPL. DATE 01/10/1982 TOTAL DEPTH 10867 PERF.10616 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4546	X	4546	-0-	-0-	-0-	4516	2	30	9	Y	27	17	1			13
11	4325	X	4325	-0-	-0-	-0-	4280	2	45	9	Y	41	36	1			18
12	4805	X	4637	-0-	-168	-0-	4592	2	45	9	Y	41	51	1			8
01	4805	X	4215	-0-	-590	-0-	4169	2	46	9	Y	42	37	1			13
02	4340	X	3308	-0-	-1032	-0-	3266	2	42	9	Y	38	37	1			14
03	4650	X	4512	-0-	-138	-0-	4468	2	44	9	Y	40	53	1			1

TARTT, EMMA ET AL WELL #: 2D RRCID -> 100238 COMPL. DATE 05/05/1981 TOTAL DEPTH 10900 PERF. 6502 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TARTT, EMMA ET AL WELL #: 8 RRCID -> 116743 COMPL. DATE 05/01/1985 TOTAL DEPTH 10950 PERF.10578 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3444	X	3444	-0-	-0-	-0-	3430	2	14	9	Y	13	8	1			6
11	3366	X	3366	-0-	-0-	-0-	3346	2	20	9	Y	18	16	1			8
12	3658	X	3541	-0-	-117	-0-	3519	2	22	9	Y	20	24	1			4
01	3658	X	3162	-0-	-496	-0-	3141	2	21	9	Y	19	17	1			6
02	3304	X	2764	-0-	-540	-0-	2744	2	20	9	Y	18	17	1			7
03	3534	X	3429	-0-	-105	-0-	3410	2	19	9	Y	17	24	1			-0-

HURT, W. T. ET AL WELL #: 6 RRCID -> 117043 COMPL. DATE 03/30/1985 TOTAL DEPTH 10930 PERF.10575 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TARTT, EMMA ET AL WELL #: 7 RRCID -> 117044 COMPL. DATE 10/24/1988 TOTAL DEPTH 10850 PERF.10571 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3387	X	3387	-0-	-0-	-0-	3366	2	21	9	Y	19	12	1			9
11	3272	X	3272	-0-	-0-	-0-	3242	2	30	9	Y	27	24	1			12
12	3335	X	3335	-0-	-0-	-0-	3304	2	31	9	Y	28	35	1			5
01	3317	X	3022	-0-	-295	-0-	2990	2	32	9	Y	29	25	1			9
02	2996	X	2420	-0-	-576	-0-	2391	2	29	9	Y	26	25	1			10
03	3317	X	3190	-0-	-127	-0-	3161	2	29	9	Y	26	36	1			-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
HURT, W. T. ET AL WELL #: 7 RRCID -> 117342 COMPL. DATE 10/03/1996 TOTAL DEPTH 10923 PERF.10637 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	5210	-0-	-3222	-0-	5100	2	110	9	Y	100	64	1			48
11	8160	X	6046	-0-	-2114	-0-	5882	2	164	9	Y	149	131	1			66
12	8504	X	8504	-0-	-0-	-0-	8337	2	167	9	Y	152	189	1			29
01	7936	X	7593	-0-	-343	-0-	7421	2	172	9	Y	156	137	1			48
02	6581	X	6581	-0-	-0-	-0-	6427	2	154	9	Y	140	136	1			52
03	8494	X	8034	-0-	-460	-0-	7874	2	160	9	Y	145	195	1			2

HURT, W. T. ET AL WELL #: 8 U RRCID -> 143195 COMPL. DATE 11/14/1992 TOTAL DEPTH 11000 PERF.10500 - 10772

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON ET AL UNIT #1 WELL #: 4 RRCID -> 145061 COMPL. DATE 04/16/1993 TOTAL DEPTH 11000 PERF.10548 - 10694

10	217	N	102	-0-	-115	-0-	90	2	12	9	Y	11	7	1			5
11	180	N	-0-	-0-	-180	-0-					Y	-0-	4	1			1
12	124	N	-0-	-0-	-124	-0-					Y	-0-	1	1			-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TARTT, EMMA ET AL WELL #: 11-U RRCID -> 145125 COMPL. DATE 05/01/1995 TOTAL DEPTH 11000 PERF.10474 - 10552

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON ET AL GAS UNIT #2 WELL #: 3 RRCID -> 151595 COMPL. DATE 07/07/2001 TOTAL DEPTH 11100 PERF.10632 - 10780

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON ET AL UNIT #1 WELL #: 5 RRCID -> 151629 COMPL. DATE 02/02/2006 TOTAL DEPTH 11065 PERF.10570 - 10648

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HURT, W. T. ET AL WELL #: 9 RRCID -> 156648 COMPL. DATE 04/16/2009 TOTAL DEPTH 11980 PERF.10698 - 11980

10	4371	X	1754	-0-	-2617	-0-	1702	2	52	9	Y	47	30	1			23
11	4050	X	1369	-0-	-2681	-0-	1292	2	77	9	Y	70	62	1			31
12	4185	X	1187	-0-	-2998	-0-	1107	2	80	9	Y	73	90	1			14
01	3937	X	1038	-0-	-2899	-0-	968	2	70	9	Y	64	57	1			21
02	3136	X	1045	-0-	-2091	-0-	972	2	73	9	Y	66	63	1			24
03	1767	X	1633	-0-	-134	-0-	1557	2	76	9	Y	69	92	1			1

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
TARTT, EMMA ET AL WELL #: 12 RRCID -> 164104 COMPL. DATE 07/20/1997 TOTAL DEPTH 10721 PERF.10621 - 10721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3490	X	3490	-0-	-0-	-0-	3469	2	21	9	Y	19	12	1			9
11	3371	X	3371	-0-	-0-	-0-	3341	2	30	9	Y	27	24	1			12
12	3720	X	3548	-0-	-172	-0-	3517	2	31	9	Y	28	35	1			5
01	3720	X	3181	-0-	-539	-0-	3149	2	32	9	Y	29	25	1			9
02	3360	X	2773	-0-	-587	-0-	2744	2	29	9	Y	26	25	1			10
03	3534	X	3484	-0-	-50	-0-	3455	2	29	9	Y	26	36	1			-0-

HENDERSON ET AL UNIT #1 WELL #: 6 RRCID -> 164105 COMPL. DATE 07/27/1997 TOTAL DEPTH 10743 PERF.10630 - 10743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON ET AL UNIT #1 WELL #: 7 RRCID -> 184571 COMPL. DATE 08/12/2001 TOTAL DEPTH 10780 PERF.10633 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3922	X	3922	-0-	-0-	-0-	3897	2	25	9	Y	23	15	1			11
11	3600	X	3587	-0-	-13	-0-	3550	2	37	9	Y	34	30	1			15
12	4092	X	3531	-0-	-561	-0-	3491	2	40	9	Y	36	44	1			7
01	4092	X	3686	-0-	-406	-0-	3646	2	40	9	Y	36	32	1			11
02	3696	X	3024	-0-	-672	-0-	2988	2	36	9	Y	33	32	1			12
*03	3946	X	3946	-0-	-0-	-0-	3909	2	37	9	Y	34	45	1			1

HURT, W. T. ET AL WELL #: 10 RRCID -> 185508 COMPL. DATE 08/28/2001 TOTAL DEPTH 10693 PERF.10598 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3167	-0-	-739	-0-	3112	2	55	9	Y	50	32	1			24
11	3240	X	3026	-0-	-214	-0-	2945	2	81	9	Y	74	65	1			33
12	3410	X	3152	-0-	-258	-0-	3069	2	83	9	Y	75	94	1			14
01	3410	X	2844	-0-	-566	-0-	2758	2	86	9	Y	78	68	1			24
02	3080	X	2475	-0-	-605	-0-	2398	2	77	9	Y	70	68	1			26
03	3162	X	3051	-0-	-111	-0-	2972	2	79	9	Y	72	97	1			1

KELLNER ET AL G. U. WELL #: 4 RRCID -> 186744 COMPL. DATE 11/05/2001 TOTAL DEPTH 10800 PERF.10711 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	X	31	-0-	-124	-0-	31	2			Y	-0-					-0-
11	150	X	24	-0-	-126	-0-	24	2			Y	-0-					-0-
12	155	X	43	-0-	-112	-0-	43	2			Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
*03	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-

TARTT, EMMA ET AL WELL #: 13 RRCID -> 195457 COMPL. DATE 04/04/2003 TOTAL DEPTH 10855 PERF.10789 - 10855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHUMANN ET AL GAS UNIT 3 SWD WELL #: 2 RRCID -> 205666 COMPL. DATE 06/17/2019 TOTAL DEPTH 10873 PERF. 6233 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
SCHUMANN, ET AL GAS UNIT #2 WELL #: 2 RRCID -> 215192 COMPL. DATE 11/19/2005 TOTAL DEPTH 11123 PERF.10982 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TARTT, EMMA ET AL WELL #: 14 RRCID -> 216006 COMPL. DATE 11/11/2005 TOTAL DEPTH 11070 PERF.10548 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HURT, W. T. ET AL WELL #: 12 RRCID -> 225589 COMPL. DATE 12/14/2005 TOTAL DEPTH 11065 PERF.10554 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
*03	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-

HURT, W. T. ET AL WELL #: 11 RRCID -> 225592 COMPL. DATE 01/20/2006 TOTAL DEPTH 11050 PERF.10524 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5369	X	5369	-0-	-0-	-0-	5329	2	40	9	Y	36	23	1			17
11	5262	X	5262	-0-	-0-	-0-	5203	2	59	9	Y	54	47	1			24
12	5704	X	5520	-0-	-184	-0-	5461	2	59	9	Y	54	68	1			10
01	5704	X	5037	-0-	-667	-0-	4975	2	62	9	Y	56	49	1			17
02	5152	X	4378	-0-	-774	-0-	4322	2	56	9	Y	51	49	1			19
03	5518	X	5449	-0-	-69	-0-	5392	2	57	9	Y	52	70	1			1

TARTT, EMMA ET AL WELL #: 15 RRCID -> 229952 COMPL. DATE 06/18/2007 TOTAL DEPTH 10900 PERF.10620 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3143	X	3143	-0-	-0-	-0-	3124	2	19	9	Y	17	11	1			8
11	3030	X	3030	-0-	-0-	-0-	3000	2	30	9	Y	27	23	1			12
12	3379	X	3200	-0-	-179	-0-	3171	2	29	9	Y	26	33	1			5
01	3379	X	2868	-0-	-511	-0-	2838	2	30	9	Y	27	24	1			8
02	3052	X	2503	-0-	-549	-0-	2475	2	28	9	Y	25	24	1			9
03	3193	X	3154	-0-	-39	-0-	3126	2	28	9	Y	25	34	1			-0-

HURT, W. T. ET AL WELL #: 13 RRCID -> 231980 COMPL. DATE N/A TOTAL DEPTH 10930 PERF.10644 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STOLLE ET AL GAS UNIT WELL #: 2 RRCID -> 290894 COMPL. DATE 03/10/2003 TOTAL DEPTH 10900 PERF.10830 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-

FASHING (EDWARDS LIME -B-) 30379 750 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. 130426

TOM "A" GU 3 WELL #: 1 L RRCID -> 000252 COMPL. DATE 10/22/1957 TOTAL DEPTH 10990 PERF.10680 - 10780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

URBANCZYK GU 3 WELL #: 2 L RRCID -> 056013 COMPL. DATE 08/08/1973 TOTAL DEPTH 11018 PERF. N/A

10	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-

URBANCZYK GU 1 WELL #: 2 L RRCID -> 078972 COMPL. DATE 09/27/1978 TOTAL DEPTH 10900 PERF.10733 - 10741

10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

URBANCZYK GU 2 WELL #: 3 L RRCID -> 087778 COMPL. DATE 04/08/1980 TOTAL DEPTH 10910 PERF.10698 - 10594

10	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

URBANCZYK GU 3 WELL #: 3 L RRCID -> 088798 COMPL. DATE 06/06/1980 TOTAL DEPTH 10800 PERF.10634 - 10732

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

TOM "A" GU 3 WELL #: 2 L RRCID -> 096973 COMPL. DATE 11/20/1981 TOTAL DEPTH 10800 PERF.10604 - 10667

10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

URBANCZYK GU 1 WELL #: 3 L RRCID -> 099570 COMPL. DATE 04/07/1982 TOTAL DEPTH 10900 PERF.10577 - 10637

10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

FASHING (EDWARDS LIME -B-) //CONT.// 30379 750 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426

TOM "A" GU 2 WELL #: 3 L RRCID -> 108341 COMPL. DATE 11/19/1983 TOTAL DEPTH 10850 PERF.10638 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9654	X	9654	-0-	-0-	-0-	9611	3	43	9	Y	39	88	1			155
11	9038	X	9038	-0-	-0-	-0-	9007	3	31	9	Y	28					183
12	9194	X	9194	-0-	-0-	-0-	9163	3	31	9	Y	28	90	1			121
01	8782	X	8782	-0-	-0-	-0-	8740	3	42	9	Y	38					159
*02	8759	X	8759	-0-	-0-	-0-	8742	3	17	9	Y	15	95	1			79
*03	9790	X	9790	-0-	-0-	-0-	9746	3	44	9	Y	40					119

TOM "A" GU 4 WELL #: 3 L RRCID -> 116049 COMPL. DATE 03/22/1985 TOTAL DEPTH 10900 PERF.10737 - 10783

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SCHUMANN "A" WELL #: 5 L RRCID -> 130517 COMPL. DATE 02/25/1989 TOTAL DEPTH 10950 PERF.10795 - 10860

10	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TOM "A" GU 2 WELL #: 4 L RRCID -> 133619 COMPL. DATE 02/02/1990 TOTAL DEPTH 10950 PERF.10675 - 10740

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TOM "A" GU 1 WELL #: 3 L RRCID -> 144629 COMPL. DATE 01/29/1993 TOTAL DEPTH 10900 PERF.10250 - 10564

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHUMANN "A" WELL #: 4 RRCID -> 145462 COMPL. DATE 05/14/1993 TOTAL DEPTH 10999 PERF.10807 - 10865

10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

URBANCZYK GU 3 WELL #: 4 RRCID -> 148211 COMPL. DATE 05/27/1997 TOTAL DEPTH 11000 PERF.10457 - 10499

10	SWR 10	-0-	-0-	-0-	6912						Y	-0-					-0-
11	SWR 10	-0-	-0-	-0-	6912						Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	6912						Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	6912						Y	-0-					-0-
02	SWR 10	-0-	-0-	-0-	6912						Y	-0-					-0-
03	SWR 10	-0-	-0-	-0-	6912						Y	-0-					-0-

FASHING (EDWARDS LIME -B-) //CONT.// 30379 750 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
URBANCZYK GU 2 WELL #: 5LT RRCID -> 149296 COMPL. DATE 04/19/1994 TOTAL DEPTH 11000 PERF.10750 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHUMANN "A" WELL #: 6 RRCID -> 150726 COMPL. DATE 03/22/1993 TOTAL DEPTH 10977 PERF.10726 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
01	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

CINCO OPERATING COMPANY, LLC 153478
RICHTER,H. E. WELL #: 2 RRCID -> 086626 COMPL. DATE 12/05/2014 TOTAL DEPTH 10906 PERF. 6308 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
TARTT, EMMA ET AL WELL #: 6 L RRCID -> 088306 COMPL. DATE 03/31/1980 TOTAL DEPTH 10963 PERF.10735 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HURT, W. T. ET AL WELL #: 8 L RRCID -> 143199 COMPL. DATE 11/14/1992 TOTAL DEPTH 11000 PERF.10500 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TARTT, EMMA ET AL WELL #: 10 RRCID -> 144630 COMPL. DATE 05/01/1995 TOTAL DEPTH 11000 PERF.10737 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FASHING (EDWARDS LIME -B-) //CONT.// 30379 750 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
TARTT, EMMA ET AL WELL #: 11-L RRCID -> 145124 COMPL. DATE 04/25/1993 TOTAL DEPTH 11000 PERF.10474 - 10805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FORT EWELL (WILCOX -A-) 32033 500 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
TAYLOR, J. M. 837790
COQUAT, HENDERSON WELL #: 1 RRCID -> 000258 COMPL. DATE 01/21/1960 TOTAL DEPTH N/A PERF. 5142 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR MAJORS (ELLENBURGER) 32363 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
RIO-TEX, INC. 712930
WHITEHEAD-WARDLAW WELL #: 9401 RRCID -> 251791 COMPL. DATE 10/05/2009 TOTAL DEPTH 12300 PERF.12150 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR MILLS (ELLENBURGER) 32372 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY 386310
WHITEHEAD WELL #: 7301 RRCID -> 206926 COMPL. DATE 09/29/2004 TOTAL DEPTH 11395 PERF.11122 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-

WHITEHEAD WELL #: 7401 RRCID -> 209358 COMPL. DATE 03/09/2005 TOTAL DEPTH 13300 PERF.12028 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-

WHITEHEAD WELL #: 7402 RRCID -> 214595 COMPL. DATE 02/14/2006 TOTAL DEPTH 12303 PERF.11800 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

FOUR MILLS (ELLENBURGER) //CONT.// 32372 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
WHITEHEAD WELL #: 8501 RRCID -> 227623 COMPL. DATE 03/08/2007 TOTAL DEPTH 14300 PERF.11496 - 12252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WHITEHEAD WELL #: 8502 RRCID -> 228817 COMPL. DATE 05/17/2007 TOTAL DEPTH 12495 PERF.11702 - 12400

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WHITEHEAD 85 G.U. 1 WELL #: H 3ST RRCID -> 233655 COMPL. DATE 01/02/2008 TOTAL DEPTH 11720 PERF.11376 - 11720

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WHITEHEAD, F. H. WELL #: 8601 RRCID -> 235233 COMPL. DATE 01/26/2008 TOTAL DEPTH 11920 PERF.11620 - 11902

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WHITEHEAD WELL #: 7403 RRCID -> 245144 COMPL. DATE 02/14/2006 TOTAL DEPTH 11850 PERF.11630 - 11722

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

FRANCES HILL (CANYON) 32519 155 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HENRY PETROLEUM LLC 378641
HILL, FRANCES -89- WELL #: 3 RRCID -> 160169 COMPL. DATE 09/11/2003 TOTAL DEPTH 6920 PERF. 5299 - 5350

10	1377 N	1377	-0-	-0-		-0-	1377	2		N	-0-			-0-
11	1148 N	1148	-0-	-0-		-0-	1148	2		N	-0-			-0-
12	1299 N	1299	-0-	-0-		-0-	1299	2		N	-0-			-0-
01	1364 N	1266	-0-	-98		-0-	1266	2		N	-0-			-0-
02	1064 N	1011	-0-	-53		-0-	1011	2		N	-0-			-0-
*03	1116 N	1116	-0-	-0-		-0-	1116	2		N	-0-			-0-

FRANCES HILL (CANYON) //CONT.// 32519 155 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HENRY PETROLEUM LLC //CONT.// 378641
HILL, FRANCES -67- WELL #: 3 RRCID -> 165378 COMPL. DATE 11/06/1997 TOTAL DEPTH 6900 PERF. 6086 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KLM PETROLEUM CORP. 470557
RDR TURNEY 194 WELL #: RRCID -> 252230 COMPL. DATE N/A TOTAL DEPTH N/A PERF.12484 - 12510

10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
HILL -68- WELL #: 1 U RRCID -> 063704 COMPL. DATE 09/01/1975 TOTAL DEPTH 6540 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ROVER PETROLEUM OPERATING, LLC 730462
EPPS, HATTIE "D" WELL #: 4 RRCID -> 178770 COMPL. DATE 05/22/2000 TOTAL DEPTH 6340 PERF. 4641 - 5140

10	14B2 EXT	83	-0-	83	166	83	2				N	-0-					-0-
11	14B2 EXT	79	-0-	79	245	79	2				N	-0-					-0-
12	14B2 EXT	56	-0-	56	301	56	2				N	-0-					-0-
01	359 X	58	-0-	-301	-0-	58	2				N	-0-					-0-
02	84 N	51	-0-	-33	-0-	51	2				N	-0-					-0-
03	62 N	54	-0-	-8	-0-	54	2				N	-0-					-0-

UPP OPERATING, LLC 875310
CANYON RANCH SWD WELL #: 3 RRCID -> 055621 COMPL. DATE N/A TOTAL DEPTH 6730 PERF. 4614 - 4629

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRANCES HILL (PENN) 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HAMMAN OIL & REFINING COMPANY 350200
WHEAT -108- WELL #: 1 RRCID -> 179204 COMPL. DATE 08/29/2000 TOTAL DEPTH 7100 PERF. 6385 - 6504

10	1113 N	1113	-0-	-0-	-0-	1113	3				N	-0-					-0-
11	1357 N	1357	-0-	-0-	-0-	1357	3				N	-0-					-0-
12	1556 N	1556	-0-	-0-	-0-	1556	3				N	-0-					-0-
01	1550 N	1550	-0-	-0-	-0-	1550	3				N	-0-					-0-
02	1347 N	1347	-0-	-0-	-0-	1347	3				N	-0-					-0-
*03	1587 N	1587	-0-	-0-	-0-	1587	3				N	-0-					-0-

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HAMMAN OIL & REFINING COMPANY //CONT.// 350200
WHEAT -109- WELL #: 1 RRCID -> 181672 COMPL. DATE 02/22/2001 TOTAL DEPTH 7100 PERF. 5700 - 5871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	347	-0-	-56	-0-	347	3			N	-0-					-0-
11	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
12	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
02	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-

HILL -86- WELL #: 1 RRCID -> 182819 COMPL. DATE 02/23/2001 TOTAL DEPTH 7100 PERF. 6270 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

HENRY PETROLEUM LLC 378641
HILL, FRANCIS -85- WELL #: 1 RRCID -> 056796 COMPL. DATE 09/22/1973 TOTAL DEPTH 6572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
02	252	N	146	-0-	-106	-0-	146	2			N	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

HILL, FRANCIS -89- WELL #: 1 RRCID -> 060823 COMPL. DATE 10/04/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
11	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
12	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
01	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
02	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
*03	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-

HILL, GRADY WELL #: 1 RRCID -> 143469 COMPL. DATE 07/22/1992 TOTAL DEPTH 6697 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, GRADY WELL #: 2 RRCID -> 143470 COMPL. DATE 08/09/1993 TOTAL DEPTH 6800 PERF. 6028 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HENRY PETROLEUM LLC //CONT.// 378641
WHEAT WELL #: 3 RRCID -> 147394 COMPL. DATE 11/12/1993 TOTAL DEPTH 5821 PERF. 5213 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, FRANCES -85- WELL #: 2 RRCID -> 186261 COMPL. DATE 09/12/2001 TOTAL DEPTH 7004 PERF. 6194 - 6232

10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
11	630	N	571	-0-	-59	-0-	571	2			N	-0-					-0-
12	651	N	587	-0-	-64	-0-	587	2			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
*03	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-

WHEAT "108" WELL #: 2 RRCID -> 196224 COMPL. DATE 07/18/2003 TOTAL DEPTH 6751 PERF. 6440 - 6479

10	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
11	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
12	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
01	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
02	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
*03	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-

JOHNSON & LINDLEY, LLC 433771
HILL, FRANCES -85- WELL #: 2 RRCID -> 052528 COMPL. DATE 04/26/1972 TOTAL DEPTH 6600 PERF. N/A

10	443	N	443	-0-	-0-	-0-	13	1	430	2	Y	-0-					1
11	420	N	350	-0-	-70	-0-	10	1	340	2	Y	-0-					1
12	279	N	238	-0-	-41	-0-	6	1	232	2	Y	-0-					1
01	DLQ G-10		237	-0-	237	237	6	1	231	2	Y	-0-					1
02	DLQ G-10		346	-0-	346	583	9	1	337	2	Y	-0-					1
*03	1000	N	430	-0-	-570	13	12	1	418	2	Y	-0-					1

COX -84- WELL #: 1 RRCID -> 053095 COMPL. DATE 07/22/1972 TOTAL DEPTH 6800 PERF. N/A

10	287	N	287	-0-	-0-	-0-	9	1	278	2	Y	-0-					3
11	295	N	295	-0-	-0-	-0-	8	1	287	2	Y	-0-					3
12	218	N	218	-0-	-0-	-0-	6	1	212	2	Y	-0-					3
01	DLQ G-10		458	-0-	458	458	12	1	446	2	Y	-0-					3
02	DLQ G-10		593	-0-	593	1051	16	1	577	2	Y	-0-					3
*03	1000	N	399	-0-	-601	450	11	1	388	2	Y	-0-					3

HILL, FRANCES -68- WELL #: 3 RRCID -> 053096 COMPL. DATE 07/11/1972 TOTAL DEPTH 6812 PERF. N/A

10	519	N	519	-0-	-0-	-0-	16	1	503	2	Y	-0-					-0-
11	437	N	437	-0-	-0-	-0-	12	1	425	2	Y	-0-					-0-
12	509	N	509	-0-	-0-	-0-	14	1	495	2	Y	-0-					-0-
01	DLQ G-10		423	-0-	423	423	11	1	412	2	Y	-0-					-0-
02	DLQ G-10		553	-0-	553	976	15	1	538	2	Y	-0-					-0-
*03	1000	N	551	-0-	-449	527	15	1	536	2	Y	-0-					-0-

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
JOHNSON & LINDLEY, LLC //CONT.// 433771
TEXAS A & M -69- WELL #: 1 RRCID -> 053097 COMPL. DATE 06/25/1972 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2243	X	2243	-0-	-0-	-0-	67	1	2176	2	Y	-0-					21
11	2730	X	2320	-0-	-410	-0-	64	1	2256	2	Y	-0-					21
12	2821	X	2225	-0-	-596	-0-	60	1	2165	2	Y	-0-					21
01	DLQ G-10		1988	-0-	1988	1988	51	1	1937	2	Y	-0-					21
02	DLQ G-10		1910	-0-	1910	3898	51	1	1859	2	Y	-0-					21
*03	6004	X	2106	-0-	-3898	-0-	59	1	2047	2	Y	-0-					21

TEXAS A & M -63- WELL #: 2 RRCID -> 053243 COMPL. DATE 08/11/1972 TOTAL DEPTH 6750 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1483	N	1483	-0-	-0-	-0-	45	1	1438	2	Y	-0-					8
11	1468	N	1468	-0-	-0-	-0-	40	1	1428	2	Y	-0-					8
12	1477	N	1477	-0-	-0-	-0-	40	1	1437	2	Y	-0-					8
01	DLQ G-10		1291	-0-	1291	1291	33	1	1258	2	Y	-0-					8
02	DLQ G-10		1487	-0-	1487	2778	40	1	1447	2	Y	-0-					8
*03	1000	N	1431	-0-	431	3209	40	1	1391	2	Y	-0-					8

TEXAS A & M -69- WELL #: 3 RRCID -> 053493 COMPL. DATE 09/07/1972 TOTAL DEPTH 6800 PERF. 6360 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4247	-0-	-0-	-0-	128	1	4119	2	Y	-0-					28
11	4050	X	3933	-0-	-117	-0-	108	1	3825	2	Y	-0-					28
12	4123	X	3998	-0-	-125	-0-	108	1	3890	2	Y	-0-					28
01	DLQ G-10		3203	-0-	3203	3203	83	1	3120	2	Y	-0-					28
02	DLQ G-10		2965	-0-	2965	6168	79	1	2886	2	Y	-0-					28
*03	10088	X	3920	-0-	-6168	-0-	110	1	3810	2	Y	-0-					28

TEXAS A & M -69- WELL #: 4 RRCID -> 053494 COMPL. DATE 09/14/1972 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2632	N	2632	-0-	-0-	-0-	79	1	2553	2	Y	-0-					14
11	2603	N	2603	-0-	-0-	-0-	72	1	2531	2	Y	-0-					14
12	2789	N	2789	-0-	-0-	-0-	75	1	2714	2	Y	-0-					14
01	DLQ G-10		2498	-0-	2498	2498	64	1	2434	2	Y	-0-					14
02	DLQ G-10		2070	-0-	2070	4568	55	1	2015	2	Y	-0-					14
*03	1000	N	2502	-0-	1502	6070	70	1	2432	2	Y	-0-					14

COX, L. L. -70- WELL #: 2 RRCID -> 054206 COMPL. DATE 12/25/1972 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COX, L. L. -83- WELL #: 4 RRCID -> 055153 COMPL. DATE 04/23/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2078	N	2078	-0-	-0-	-0-	62	1	2016	2	Y	-0-					14
11	2068	N	2068	-0-	-0-	-0-	57	1	2011	2	Y	-0-					14
12	2151	N	2151	-0-	-0-	-0-	58	1	2093	2	Y	-0-					14
01	DLQ G-10		1885	-0-	1885	1885	49	1	1836	2	Y	-0-					14
02	DLQ G-10		1770	-0-	1770	3655	47	1	1723	2	Y	-0-					14
*03	1000	N	2005	-0-	1005	4660	56	1	1949	2	Y	-0-					14

EPPS-TEXAS A & M -47- WELL #: 2 RRCID -> 055226 COMPL. DATE 05/16/1973 TOTAL DEPTH 6732 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1384	N	1384	-0-	-0-	-0-	42	1	1342	2	Y	-0-					5
11	1377	N	1377	-0-	-0-	-0-	38	1	1339	2	Y	-0-					5
12	1356	N	1356	-0-	-0-	-0-	37	1	1319	2	Y	-0-					5
01	DLQ G-10		1125	-0-	1125	1125	29	1	1096	2	Y	-0-					5
02	DLQ G-10		866	-0-	866	1991	23	1	843	2	Y	-0-					5
*03	1000	N	1138	-0-	138	2129	32	1	1106	2	Y	-0-					5

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
JOHNSON & LINDLEY, LLC //CONT.// 433771
TEXAS A & M -63- WELL #: 5 RRCID -> 056014 COMPL. DATE 08/07/1973 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	61	N	61	-0-	-0-	-0-	2	1	59	2	Y	-0-			-0-
11	46	N	46	-0-	-0-	-0-	1	1	45	2	Y	-0-			-0-
12	36	N	36	-0-	-0-	-0-	1	1	35	2	Y	-0-			-0-
01	DLQ G-10		44	-0-	44	44	1	1	43	2	Y	-0-			-0-
02	DLQ G-10		46	-0-	46	90	1	1	45	2	Y	-0-			-0-
*03	163	N	73	-0-	-90	-0-	2	1	71	2	Y	-0-			-0-

COX, L. L. -84- WELL #: 6 RRCID -> 068482 COMPL. DATE 09/07/1976 TOTAL DEPTH 6600 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

TEXAS A&M "62" WELL #: 7 RRCID -> 133654 COMPL. DATE 02/04/1990 TOTAL DEPTH 7300 PERF. 6417 - 6475

10	3581	X	3581	-0-	-0-	-0-	108	1	3473	2	Y	-0-			28
11	3750	X	3612	-0-	-138	-0-	100	1	3512	2	Y	-0-			28
12	3875	X	3810	-0-	-65	-0-	103	1	3707	2	Y	-0-			28
01	DLQ G-10		3578	-0-	3578	3578	92	1	3486	2	Y	-0-			28
02	DLQ G-10		3440	-0-	3440	7018	93	1	3347	2	Y	-0-			28
*03	10589	X	3571	-0-	-7018	-0-	100	1	3471	2	Y	-0-			28

HILL, FRANCES "85" WELL #: 6 RRCID -> 148187 COMPL. DATE 01/20/1994 TOTAL DEPTH 6400 PERF. 6044 - 6098

10	553	N	553	-0-	-0-	-0-	17	1	536	2	Y	-0-			1
11	450	N	429	-0-	-21	-0-	12	1	417	2	Y	-0-			1
12	435	N	435	-0-	-0-	-0-	12	1	423	2	Y	-0-			1
01	DLQ G-10		386	-0-	386	386	10	1	376	2	Y	-0-			1
02	DLQ G-10		411	-0-	411	797	11	1	400	2	Y	-0-			1
*03	1000	N	540	-0-	-460	337	15	1	525	2	Y	-0-			1

TEXAS A & M "69" WELL #: 2 RRCID -> 177405 COMPL. DATE 01/22/2000 TOTAL DEPTH 6980 PERF. 6140 - 6382

10	2954	X	2954	-0-	-0-	-0-	89	1	2865	2	Y	-0-			12
11	2965	X	2965	-0-	-0-	-0-	82	1	2883	2	Y	-0-			12
12	2948	X	2948	-0-	-0-	-0-	80	1	2868	2	Y	-0-			12
01	DLQ G-10		2607	-0-	2607	2607	67	1	2540	2	Y	-0-			12
02	DLQ G-10		2470	-0-	2470	5077	66	1	2404	2	Y	-0-			12
*03	7266	X	2189	-0-	-5077	-0-	61	1	2128	2	Y	-0-			12

PETEX 659782
HILL -68- WELL #: 1 L RRCID -> 063705 COMPL. DATE 09/17/1975 TOTAL DEPTH 6540 PERF. 6308 - 6540

10	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-			-0-
11	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-			-0-
12	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-			-0-
01	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-			-0-
02	784	N	654	-0-	-130	-0-	654	2			N	-0-			-0-
03	868	N	669	-0-	-199	-0-	669	2			N	-0-			-0-

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
PETEX //CONT.// 659782
WHEAT -109- WELL #: 1 RRCID -> 065518 COMPL. DATE 02/13/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
02	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
*03	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-

HILL -86- WELL #: 2 RRCID -> 066314 COMPL. DATE 04/12/1976 TOTAL DEPTH 6286 PERF. 6118 - 6245

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROVER PETROLEUM OPERATING, LLC 730462
EPPS, HATTIE "D" WELL #: 1 RRCID -> 054137 COMPL. DATE 11/11/1972 TOTAL DEPTH 6800 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPPS, HATTIE "D" WELL #: 3 RRCID -> 151603 COMPL. DATE 08/08/1994 TOTAL DEPTH 6725 PERF. 6265 - 6425

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
CANYON RANCH WELL #: 0901E RRCID -> 053098 COMPL. DATE 06/11/1972 TOTAL DEPTH 6250 PERF. N/A

10	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
11	120	N	95	-0-	-25	-0-	95	3			Y	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			Y	-0-					-0-

CANYON RANCH WELL #: 0902E RRCID -> 055132 COMPL. DATE 04/24/1973 TOTAL DEPTH 6379 PERF. N/A

10	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1072E RRCID -> 056700 COMPL. DATE 08/30/1973 TOTAL DEPTH 6280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1101E RRCID -> 056701 COMPL. DATE 09/11/1973 TOTAL DEPTH 6998 PERF. N/A

10	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-

CANYON RANCH WELL #: 0903E RRCID -> 126129 COMPL. DATE 08/16/1999 TOTAL DEPTH 6364 PERF. 5944 - 6047

10	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			Y	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-

FRANCES HILL (PENN, LOWER) 32519 510 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HENRY PETROLEUM LLC 378641
HILL, FRANCES -67- WELL #: 2 RRCID -> 159920 COMPL. DATE 08/27/1996 TOTAL DEPTH 6901 PERF. 6656 - 6684

10	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
11	300	N	230	-0-	-70	-0-	230	2			N	-0-					-0-
12	310	N	28	-0-	-282	-0-	28	2			N	-0-					-0-
01	217	N	73	-0-	-144	-0-	73	2			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	2			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

HILL, FRANCES -66- WELL #: 2 RRCID -> 160065 COMPL. DATE 09/21/1996 TOTAL DEPTH 6960 PERF. 6619 - 6832

10	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
12	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
01	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
02	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
*03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-

HILL, FRANCES -66- WELL #: 3 RRCID -> 164929 COMPL. DATE 09/24/1997 TOTAL DEPTH 6900 PERF. 6676 - 6682

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCES HILL (PENN, LOWER) //CONT.// 32519 510 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
INDIGO PETROLEUM, LLC 423832
MAYFIELD "A" WELL #: 2H RRCID -> 265909 COMPL. DATE 05/13/2010 TOTAL DEPTH 9376 PERF. 7595 - 7605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON & LINDLEY, LLC 433771
TEXAS A & M -63- WELL #: 1 RRCID -> 176803 COMPL. DATE 01/22/2000 TOTAL DEPTH 7648 PERF. 6268 - 6654

10	835	X	835	-0-	-0-	-0-	25	1	810	2	Y	-0-				13
11	1020	X	627	-0-	-393	-0-	17	1	610	2	Y	-0-				13
12	1054	X	550	-0-	-504	-0-	15	1	535	2	Y	-0-				13
01	DLQ G-10		694	-0-	694	694	18	1	676	2	Y	-0-				13
02	DLQ G-10		702	-0-	702	1396	19	1	683	2	Y	-0-				13
*03	1000	N	818	-0-	-182	1214	23	1	795	2	Y	-0-				13

ROCKSPRINGS FIELD SERVICES, INC. 723489
HOLMAN-FAGAN 44 WELL #: 1 RRCID -> 171797 COMPL. DATE 01/12/1999 TOTAL DEPTH 7500 PERF. 6941 - 7068

10	568	N	568	-0-	-0-	-0-	568	2			N	-0-				-0-
11	531	N	531	-0-	-0-	-0-	531	2			N	-0-				-0-
12	567	N	567	-0-	-0-	-0-	567	2			N	-0-				-0-
01	527	N	527	-0-	-0-	-0-	18	1	509	2	N	-0-				-0-
02	14B2 EXT		490	-0-	490	490	62	1	428	2	N	-0-				-0-
03	14B2 EXT		555	-0-	555	1045	69	1	486	2	N	-0-				-0-

HOLMAN-FAGAN "44" WELL #: 2 RRCID -> 172427 COMPL. DATE 02/26/1999 TOTAL DEPTH 7200 PERF. 6887 - 7200

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-				-0-

TRIPLE G OPERATING, LLC 870379
TURNEY WELL #: 1A RRCID -> 159577 COMPL. DATE 08/13/1996 TOTAL DEPTH 6850 PERF. 6690 - 6730

10	186	N	182	-0-	-4	-0-	182	3			N	-0-				-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-				-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-				-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-				-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-				-0-
*03	225	N	225	-0-	-0-	-0-	225	3			N	-0-				-0-

HILL WELL #: 2 RRCID -> 159863 COMPL. DATE 08/13/1996 TOTAL DEPTH 6800 PERF. 6594 - 6635

10	390	N	390	-0-	-0-	-0-	390	3			N	-0-				-0-
11	383	N	383	-0-	-0-	-0-	383	3			N	-0-				-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-				-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-				-0-
02	280	N	199	-0-	-81	-0-	199	3			N	-0-				-0-
*03	378	N	378	-0-	-0-	-0-	378	3			N	-0-				-0-

FRANCES HILL (PENN, LOWER) //CONT.// 32519 510 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
TRIPLE G OPERATING, LLC //CONT.// 870379

REVEILLE WELL #: 1 RRCID -> 161127 COMPL. DATE 12/20/1996 TOTAL DEPTH 6860 PERF. 6664 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					14
11	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					14
12	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					14
01	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					14
02	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					14
*03	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					14

SPIRIT WELL #: 1 RRCID -> 167364 COMPL. DATE 01/29/1998 TOTAL DEPTH 7000 PERF. 6837 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2783	X	2783	-0-	-0-	-0-	2783	3			N	-0-					40
11	2815	X	2815	-0-	-0-	-0-	2815	3			N	-0-					40
12	2956	X	2956	-0-	-0-	-0-	2956	3			N	-0-					40
01	2945	X	2945	-0-	-0-	-0-	2945	3			N	-0-					40
02	2704	X	2704	-0-	-0-	-0-	2704	3			N	-0-					40
*03	2986	X	2986	-0-	-0-	-0-	2986	3			N	-0-					40

REVEILLE WELL #: 4 RRCID -> 167366 COMPL. DATE 02/09/1998 TOTAL DEPTH 7215 PERF. 7030 - 7069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
11	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
12	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
01	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
02	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*03	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-

HOLMAN-FAGAN WELL #: 4601 RRCID -> 169643 COMPL. DATE 06/11/1998 TOTAL DEPTH 7087 PERF. 6876 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	213	N	213	-0-	-0-	-0-	213	3			N	-0-					37
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					37
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					37
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					37
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					37
*03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					37

SPIRIT WELL #: 2 RRCID -> 169644 COMPL. DATE 05/05/1998 TOTAL DEPTH 7180 PERF. 6830 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2951	X	2951	-0-	-0-	-0-	2951	3			N	-0-					40
11	2870	X	2870	-0-	-0-	-0-	2870	3			N	-0-					40
12	2915	N	2915	-0-	-0-	-0-	2915	3			N	-0-					40
01	2896	N	2896	-0-	-0-	-0-	2896	3			N	-0-					40
02	2593	N	2593	-0-	-0-	-0-	2593	3			N	-0-					40
*03	2787	N	2787	-0-	-0-	-0-	2787	3			N	-0-					40

HOLMAN-FAGAN WELL #: 4201 RRCID -> 169830 COMPL. DATE 06/17/1998 TOTAL DEPTH 7600 PERF. 6879 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

HULLABALOO WELL #: 1 RRCID -> 171476 COMPL. DATE 12/01/1998 TOTAL DEPTH 7066 PERF. 6900 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

FRANCES HILL (PENN, LOWER) //CONT.// 32519 510 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
TRIPLE G OPERATING, LLC //CONT.// 870379
HOLMAN-FAGAN WELL #: 4602 RRCID -> 171726 COMPL. DATE 11/17/1998 TOTAL DEPTH 7260 PERF. 6958 - 7003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					20
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					20
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					20
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					20
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					20
*03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					20

HOLMAN-FAGAN WELL #: 4301 RRCID -> 175139 COMPL. DATE 09/15/1999 TOTAL DEPTH 7400 PERF. 7069 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

HOLMAN-FAGAN WELL #: 2402 RRCID -> 178560 COMPL. DATE 05/14/2000 TOTAL DEPTH 7200 PERF. 6836 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
11	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
12	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
01	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
02	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
*03	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-

HOLMAN-FAGAN WELL #: 4102 RRCID -> 178562 COMPL. DATE 03/04/2000 TOTAL DEPTH 7290 PERF. 6952 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7930	X	7930	-0-	-0-	-0-	7930	3			N	-0-					39
11	7604	X	7604	-0-	-0-	-0-	7604	3			N	-0-					39
12	8099	X	8099	-0-	-0-	-0-	8099	3			N	-0-					39
01	6960	X	6960	-0-	-0-	-0-	6960	3			N	-0-					39
02	6337	X	6337	-0-	-0-	-0-	6337	3			N	-0-					39
*03	8019	X	8019	-0-	-0-	-0-	8019	3			N	-0-					39

HOLMAN-FAGAN WELL #: 2401 RRCID -> 179953 COMPL. DATE 05/30/2000 TOTAL DEPTH 7300 PERF. 7142 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1805	N	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-
11	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
12	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
01	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
02	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
*03	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-

GAS-X, S, (WALES) 34149 475 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
PETROTX OPERATING, LLC 660964
MORRILL WELL #: 9 RRCID -> 212569 COMPL. DATE 12/13/2004 TOTAL DEPTH 6135 PERF. 6006 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	8007					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	8007					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	8007					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	8007					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	8007					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	8007					N	NO RPT					-0-

GAS-X, S, (WALES) //CONT.// 34149 475 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
PETROTX OPERATING, LLC //CONT.// 660964
MORRILL WELL #: 1R RRCID -> 223428 COMPL. DATE 09/27/2018 TOTAL DEPTH 6800 PERF. 6286 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAS-X, SHALLOW (CARRIZO) 34152 075 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
OMEGA ENERGY, LLC 622657
MORRILL WELL #: 1X RRCID -> 220046 COMPL. DATE 11/28/2005 TOTAL DEPTH 4364 PERF. 4172 - 4203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54

GATES CATARINA 34200 500 ASSOCIATED 49B CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. 499978
GATES RANCH WELL #: 3224 RRCID -> 076695 COMPL. DATE 10/28/2011 TOTAL DEPTH 5333 PERF. 5124 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAUSE 34260 001 ASSOCIATED ONE WELL CNTY: MILAM
CXL ENERGY LLC 195770
WALL, M. BLANCHE WELL #: 2 RRCID -> 125971 COMPL. DATE 10/08/1987 TOTAL DEPTH 7836 PERF. 7405 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCHE M. WALL ET AL UNIT WELL #: 1 RRCID -> 267177 COMPL. DATE 10/03/2011 TOTAL DEPTH 8273 PERF. 7685 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GERONIMO CREEK (ELLENBURGER) 34593 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
COMSTOCK ENERGY, LLC 170037
CMAJDALKA 62 WELL #: 1 RRCID -> 232692 COMPL. DATE 03/24/2007 TOTAL DEPTH 9736 PERF. 8616 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3588	-0-	-225	-0-	3588	3			N	-0-					-0-
11	3660	X	3429	-0-	-231	-0-	3429	3			N	-0-					-0-
12	3720	X	3549	-0-	-171	-0-	3549	3			N	-0-					-0-
01	3720	X	3323	-0-	-397	-0-	3323	3			N	-0-					-0-
02	3276	X	2946	-0-	-330	-0-	2946	3			N	-0-					-0-
03	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					-0-

GERONIMO CREEK (ELLENBURGER) //CONT.// 34593 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
COMSTOCK ENERGY, LLC //CONT.// 170037
CMAJDALKA 59 WELL #: 2 RRCID -> 232700 COMPL. DATE 07/24/2007 TOTAL DEPTH 9000 PERF. 8646 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
11	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	403	N	140	-0-	-263	-0-	140	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARR 59 WELL #: 1H RRCID -> 233815 COMPL. DATE 01/10/2008 TOTAL DEPTH 9059 PERF. 9236 - 11945

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
DAVIS WELL #: 3001 RRCID -> 196289 COMPL. DATE 07/01/2005 TOTAL DEPTH 8900 PERF. 8704 - 8738

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIVE C RANCH WELL #: 6301 RRCID -> 207228 COMPL. DATE 01/13/2005 TOTAL DEPTH 8850 PERF. 8497 - 8691

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 7701 RRCID -> 207230 COMPL. DATE 01/22/2005 TOTAL DEPTH 7524 PERF. 7160 - 7260

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIVE C RANCH WELL #: 6302 RRCID -> 209676 COMPL. DATE 06/04/2005 TOTAL DEPTH 8952 PERF. 8506 - 8730

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GERONIMO CREEK (ELLENBURGER) //CONT.// 34593 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
SHAW WELL #: 7101 RRCID -> 211918 COMPL. DATE 09/20/2001 TOTAL DEPTH 9900 PERF. 8652 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 902 RRCID -> 220397 COMPL. DATE 07/07/2006 TOTAL DEPTH 7500 PERF. 7248 - 7284

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIVE C RANCH WELL #: 5802 RRCID -> 223628 COMPL. DATE 11/07/2006 TOTAL DEPTH 8700 PERF. 8536 - 8594

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAW WELL #: 7102H RRCID -> 226574 COMPL. DATE 10/17/2006 TOTAL DEPTH 8800 PERF. 9340 - 11525

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAW WELL #: 7502H RRCID -> 230351 COMPL. DATE 03/22/2007 TOTAL DEPTH 8603 PERF. 8874 - 10780

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLSTON WELL #: 802H RRCID -> 231962 COMPL. DATE 10/22/2007 TOTAL DEPTH 7245 PERF. 7444 - 9645

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GERONIMO CREEK (ELLENBURGER) //CONT.// 34593 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
SHAW WELL #: 7503H RRCID -> 233661 COMPL. DATE 12/17/2007 TOTAL DEPTH 8775 PERF. 9338 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOLDMAN (CANYON) 35627 075 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
FORZA OPERATING, LLC 278837
CLOUDT WELL #: 7601 RRCID -> 284269 COMPL. DATE 12/14/2017 TOTAL DEPTH 8183 PERF. 6950 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2439	-0-	-940	-0-	2439	2			N	-0-					-0-
11	3270	X	2316	-0-	-954	-0-	2316	2			N	-0-					-0-
12	2604	X	2379	-0-	-225	-0-	2379	2			N	-0-					-0-
01	2604	X	2010	-0-	-594	-0-	2010	2			N	-0-					-0-
02	2268	X	2118	-0-	-150	-0-	2118	2			N	-0-					-0-
03	2449	X	2213	-0-	-236	-0-	2213	2			N	-0-					-0-

RIO-TEX, INC. 712930
GREER, JAMES L. WELL #: 1 RRCID -> 171045 COMPL. DATE 09/17/1998 TOTAL DEPTH 7966 PERF. 6544 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4531	-0-	-57	-0-	272	1	4259	2	N	-0-					-0-
11	4448	X	4448	-0-	-0-	-0-	267	1	4181	2	N	-0-					-0-
12	4650	X	4434	-0-	-216	-0-	266	1	4168	2	N	-0-					-0-
01	4650	X	3141	-0-	-1509	-0-	188	1	2953	2	N	-0-					-0-
02	4200	X	4014	-0-	-186	-0-	241	1	3773	2	N	-0-					-0-
03	4588	X	4334	-0-	-254	-0-	260	1	4074	2	N	-0-					-0-

GOOSE EGG, S. (PETTUS) 35875 280 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
FIELD PETROLEUM CORP. 266906
BAKER "4" WELL #: 3 RRCID -> 162518 COMPL. DATE 03/20/1997 TOTAL DEPTH 3550 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GREEN BRANCH (WILCOX 2-D) 36644 330 ASSOCIATED CAPACITY CNTY: MCMULLEN
LIQUID PETROLEUM RESOURCES, INC. 502771
ALAMO NATIONAL BANK TRUSTEE WELL #: 2 RRCID -> 082923 COMPL. DATE 06/11/1979 TOTAL DEPTH 6518 PERF. 5396 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GREEN BRANCH (6100) 36644 800 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
LIQUID PETROLEUM RESOURCES, INC. 502771
ALAMO NATIONAL BANK TRUSTEE WELL #: 1 RRCID -> 074318 COMPL. DATE 06/01/1977 TOTAL DEPTH 6550 PERF. 6109 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GREEN BRANCH, SE.(6200) 36649 500 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
LIQUID PETROLEUM RESOURCES, INC. 502771
STS MCJUNKIN "G" WELL #: 1 RRCID -> 165528 COMPL. DATE 07/04/1997 TOTAL DEPTH 6350 PERF. 6202 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HGL (GEORGETOWN) 37630 300 ASSOCIATED ONE WELL CNTY: DIMMIT
WALKER, W. T., JR. 892795
WALKER, W. T. JR. WELL #: 1 RRCID -> 107516 COMPL. DATE 05/26/1982 TOTAL DEPTH 7350 PERF. 6724 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGIST RANCH, NORTH (FRIO 1200) 37997 075 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SAN ANTONIO OIL & GAS CORP. 745850
HAGIST RANCH WELL #: 1 RRCID -> 074721 COMPL. DATE 07/03/1977 TOTAL DEPTH 3057 PERF. 1156 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	3508					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	3508					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	3508					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	3508					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	3508					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	3508					N	NO RPT					-0-

HAGIST RANCH, N. (WILCOX 6600) 37997 498 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
KIRKWOOD & MORGAN, INC. 469710
HAGIST RANCH WELL #: 1 RRCID -> 000267 COMPL. DATE 01/08/1957 TOTAL DEPTH 6730 PERF. 6622 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGIST RANCH, N. (WILCOX 7400) 37997 700 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FINLEY RESOURCES, INC. 268602
ACKER WELL #: 1 RRCID -> 099939 COMPL. DATE 01/27/1982 TOTAL DEPTH 11005 PERF. 7456 - 7466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	4					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-

HAGIST RANCH, N. (WILCOX 8200) 37997 737 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FINLEY RESOURCES, INC. 268602
ACKER UNIT WELL #: 4 RRCID -> 210339 COMPL. DATE 05/15/2005 TOTAL DEPTH 9700 PERF. 8230 - 8236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

HAGIST RANCH, N. (WILCOX 8400) 37997 775 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FINLEY RESOURCES, INC. 268602
ACKER UNIT NO. 3 WELL #: 3 RRCID -> 133548 COMPL. DATE 12/29/1989 TOTAL DEPTH 9700 PERF. 8438 - 8451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11811	5019	-0-	-6792	-0-	4957	2	62	9	N	56	168	1			81
11	11430	-0-	-0-	-11430	-0-					N	20					101
12	10478 #	-0-	-0-	-10478	-0-					N	4					105
01	10168 #	-0-	-0-	-10168	-0-					N	-0-					105
02	9184 #	418	-0-	-8766	-0-	418	2			N	-0-					105
03	5022 #	2687	-0-	-2335	-0-	2653	2	34	9	N	31					136

HAMILTON FEE (1530) 38464 500 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
GRIT OIL & GAS MANAGEMENT, LLC 334912
SAN PEDRO RANCH WELL #: 1861 RRCID -> 244581 COMPL. DATE 12/01/2008 TOTAL DEPTH 3451 PERF. 1744 - 1785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMOND (OLMOS SAND) 38567 500 ASSOCIATED ONE WELL CNTY: ZAVALA
ARRCO OPERATING, LLC 033103
HAMMOND, ADA E. -A- WELL #: 2 RRCID -> 049117 COMPL. DATE 11/02/1970 TOTAL DEPTH 3450 PERF. 2982 - 3018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	210					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	210					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	210					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	210					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	210					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	210					N	NO RPT					-0-

ADA HAMMOND HEIRS WELL #: 1 RRCID -> 290040 COMPL. DATE 03/22/2018 TOTAL DEPTH 3410 PERF. 2919 - 2971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150 N	150	-0-	-0-	-0-	150	5			N	-0-					-0-
11	105 N	105	-0-	-0-	-0-	105	5			N	-0-					-0-
12	105 N	105	-0-	-0-	-0-	105	5			N	-0-					-0-
01	124 N	105	-0-	-19	-0-	105	5			N	-0-					-0-
*02	105 N	105	-0-	-0-	-0-	105	5			N	-0-					-0-
*03	105 N	105	-0-	-0-	-0-	105	5			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
AGERON ENERGY, LLC 008625
MARIA LUISA WELL #: 5H RRCID -> 289917 COMPL. DATE 03/05/2020 TOTAL DEPTH 3668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIA LUISA WELL #: 3H RRCID -> 290048 COMPL. DATE 06/02/2020 TOTAL DEPTH 11897 PERF.12113 - 19851

10	87916	X	3681	-0-	-84235	-0-	54	1	3627	2	N	-0-					-0-
11	85080	X	11107	-0-	-73973	-0-	124	1	10983	2	N	-0-					-0-
12	117379	X	117379	-0-	-0-	-0-	4430	1	112949	2	N	-0-					-0-
01	78703	X	78703	-0-	-0-	-0-	4182	1	74521	2	N	-0-					-0-
02	50165	X	50165	-0-	-0-	-0-	50165	2			N	-0-					-0-
03	87916	X	-0-	-0-	-87916	-0-					N	-0-					-0-

SCHOOLFIELD WELL #: 1H RRCID -> 290194 COMPL. DATE 12/27/2021 TOTAL DEPTH 11707 PERF.12764 - 22896

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	292712	X	221958	-0-	-70754	-0-	221958	2			N	-0-					-0-
*03	324074	X	-0-	-0-	-324074	-0-					N	-0-					-0-

BLACKBRUSH O & G, LLC 073059
STS SOUTH WELL #: 1H RRCID -> 283618 COMPL. DATE 08/01/2017 TOTAL DEPTH 11622 PERF.11810 - 16089

10	22847	X	16815	-0-	-6032	-0-	1007	1	1217	2	N	649	758	1			120
							13877	3	714	9							
11	18150	X	15263	-0-	-2887	-0-	425	1	1041	2	N	650	577	1			193
							13082	3	715	9							
12	18755	X	16867	-0-	-1888	-0-	812	1	1358	2	N	694	570	1			317
							13934	3	763	9							
01	18104	X	16176	-0-	-1928	-0-	691	1	1913	2	N	736	748	1			305
							12762	3	810	9							
02	16352	X	12630	-0-	-3722	-0-	247	1	11801	3	N	529	547	1	9	8	278
							582	9									
03	16864	X	NO RPT	-0-	-16864	-0-					N	NO RPT					278

STS SOUTH WELL #: 3H RRCID -> 283973 COMPL. DATE 08/01/2017 TOTAL DEPTH 12500 PERF.12219 - 16017

10	19499	X	14135	-0-	-5364	-0-	804	1	2506	2	N	-0-					-0-
							10825	3									
11	18870	X	16384	-0-	-2486	-0-	1138	1	2905	2	N	-0-					-0-
							12341	3									
12	19158	X	17367	-0-	-1791	-0-	1295	1	3275	2	N	-0-					-0-
							12797	3									
01	19158	X	13870	-0-	-5288	-0-	1446	1	2983	2	N	-0-					-0-
							9441	3									
02	15876	X	13441	-0-	-2435	-0-	1139	1	1030	2	N	-0-					-0-
							11272	3									
03	17360	X	NO RPT	-0-	-17360	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BLACKBRUSH O & G, LLC //CONT.// 073059
STS SOUTH WELL #: 6H RRCID -> 284798 COMPL. DATE 04/02/2018 TOTAL DEPTH 11669 PERF.12382 - 20271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83080	X	7472	-0-	-75608	-0-	582	2	6818	3	N	65					230
							72	9									
11	77280	X	-0-	-0-	-77280	-0-					N	-0-					230
12	79856	X	58	-0-	-79798	-0-	4	1	5	2	N	-0-					230
							49	3									
01	75299	X	-0-	-0-	-75299	-0-					N	-0-					230
02	68012	X	-0-	-0-	-68012	-0-					N	-0-					230
03	7471	X	NO RPT	-0-	-7471	-0-					N	NO RPT					230

STS SOUTH WELL #: 9H RRCID -> 284949 COMPL. DATE 06/10/2018 TOTAL DEPTH 12059 PERF.11934 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27032	X	20953	-0-	-6079	-0-	2157	1	1495	2	Y	239	228	1			139
							17038	3	263	9							
11	24930	X	23919	-0-	-1011	-0-	1713	1	1615	2	Y	266	317	1			88
							20298	3	293	9							
12	24614	X	21947	-0-	-2667	-0-	2011	1	1747	2	Y	238	213	1			113
							17927	3	262	9							
01	24521	X	21638	-0-	-2883	-0-	1866	1	2536	2	Y	289	318	1			84
							16918	3	318	9							
02	22316	X	17139	-0-	-5177	-0-	1581	1	15282	3	Y	251	265	1			70
							276	9									
03	24707	X	NO RPT	-0-	-24707	-0-					Y	NO RPT					70

STS SOUTH WELL #: 10H RRCID -> 284953 COMPL. DATE 06/10/2018 TOTAL DEPTH 11987 PERF.11958 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24924	X	16202	-0-	-8722	-0-	1586	1	1166	2	Y	147	146	1			85
							13288	3	162	9							
11	26790	X	26790	-0-	-0-	-0-	1775	1	1825	2	Y	231	240	1			76
							22936	3	254	9							
12	23343	X	17261	-0-	-6082	-0-	1492	1	1386	2	Y	150	155	1			71
							14218	3	165	9							
01	23343	X	23292	-0-	-51	-0-	1888	1	2755	2	Y	247	246	1			72
							18377	3	272	9							
02	25004	X	19714	-0-	-5290	-0-	1549	1	17916	3	Y	226	235	1			63
							249	9									
03	27683	X	NO RPT	-0-	-27683	-0-					Y	NO RPT					63

STS SOUTH WELL #: 12H RRCID -> 288169 COMPL. DATE 08/25/2019 TOTAL DEPTH 12006 PERF.11955 - 16974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59272	X	47645	-0-	-11627	-0-	1413	1	4858	2	Y	300	344	1			51
							41043	3	1	4							
11	55320	X	42470	-0-	-12850	-0-	1256	1	4654	2	Y	263	280	1			34
							36217	3	54	4							
12	54281	X	32319	-0-	-21962	-0-	1046	1	4097	2	Y	257	233	1			58
							26885	3	8	4							
01	49197	X	28533	-0-	-20664	-0-	955	1	4437	2	Y	211	210	1			59
							22806	3	103	4							
02	44436	X	15766	-0-	-28670	-0-	558	1	15011	3	Y	170	176	1			53
							10	4	187	9							
03	47647	X	NO RPT	-0-	-47647	-0-					Y	NO RPT					53

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BLACKBRUSH O & G, LLC //CONT.// 073059
STS SOUTH WELL #: 11H RRCID -> 288370 COMPL. DATE 08/26/2019 TOTAL DEPTH 11381 PERF.11940 - 20500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60853	X	48185	-0-	-12668	-0-	1442	1	2922	2	Y	1759	1719	1			300
							41885	3	1	4							
11	58890	X	43969	-0-	-14921	-0-	1311	1	2942	2	Y	1710	1789	1			221
							37779	3	56	4							
12	54777	X	44048	-0-	-10729	-0-	1440	1	3760	2	Y	1656	1503	1			374
							37015	3	11	4							
01	52204	X	37528	-0-	-14676	-0-	1263	1	4277	2	Y	1529	1476	1			427
							30170	3	136	4							
02	46592	X	32019	-0-	-14573	-0-	1102	1	29642	3	Y	1141	1215	1			353
							20	4	1255	9							
03	48174	X	NO RPT	-0-	-48174	-0-					Y	NO RPT					353

BPX OPERATING COMPANY 085408
STS WELL #: 1 RRCID -> 244785 COMPL. DATE 10/14/2008 TOTAL DEPTH 11311 PERF.11370 - 14360

10	14B2	EXT	-0-	-0-	-0-	56					N	-0-					165
11	14B2	EXT	-0-	-0-	-0-	56					N	-0-					165
12	14B2	EXT	-0-	-0-	-0-	56					N	-0-					165
01	14B2	EXT	-0-	-0-	-0-	56					N	-0-					165
02	14B2	EXT	-0-	-0-	-0-	56					N	-0-					165
03	14B2	EXT	-0-	-0-	-0-	56					N	-0-					165

DONNELL WELL #: 1 RRCID -> 248927 COMPL. DATE 02/27/2009 TOTAL DEPTH 12100 PERF.15234 - 15532

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

HENDERSON-CENIZO WELL #: 1H RRCID -> 251105 COMPL. DATE 04/27/2009 TOTAL DEPTH 11609 PERF.11605 - 14915

10	6703	X	6703	-0-	-0-	-0-	122	1	6581	3	N	-0-					158
11	6660	X	6085	-0-	-575	-0-	112	1	5972	3	N	-0-					158
							1	4									
12	6882	X	6451	-0-	-431	-0-	120	1	6331	3	N	-0-					158
01	7046	X	7046	-0-	-0-	-0-	141	1	6905	3	N	-0-					158
02	6626	X	6626	-0-	-0-	-0-	129	1	6497	3	N	-0-					158
*03	6917	X	6917	-0-	-0-	-0-	152	1	6765	3	N	-0-					158

MARTIN J. C., 1850 WELL #: 1H RRCID -> 251771 COMPL. DATE 07/16/2009 TOTAL DEPTH 10486 PERF.10873 - 15450

10	4304	X	4304	-0-	-0-	-0-	78	1	4226	3	N	-0-					137
11	4290	X	4080	-0-	-210	-0-	75	1	4004	3	N	-0-					137
							1	4									
12	4433	X	4202	-0-	-231	-0-	78	1	4124	3	N	-0-					137
01	5665	X	5665	-0-	-0-	-0-	114	1	5551	3	N	-0-					137
02	4055	X	4055	-0-	-0-	-0-	81	1	3974	3	N	-0-					137
*03	4348	X	4348	-0-	-0-	-0-	96	1	4252	3	N	-0-					137

DORA MARTIN A WELL #: 1 RRCID -> 251776 COMPL. DATE 01/19/2009 TOTAL DEPTH 11277 PERF.11099 - 15340

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					102
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					102
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					102
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					102
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					102
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					102

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
DORA MARTIN 1716 WELL #: 1H RRCID -> 251816 COMPL. DATE 05/29/2009 TOTAL DEPTH 10810 PERF.10800 - 15165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118

HENDERSON-CENIZO WELL #: 2H RRCID -> 251817 COMPL. DATE 08/06/2009 TOTAL DEPTH 11809 PERF.11649 - 15940

10	8556	X	7267	-0-	-1289	-0-	132	1	7135	3	N	-0-					-0-
11	8280	X	6942	-0-	-1338	-0-	128	1	6813	3	N	-0-					-0-
							1	4									
12	8556	X	7229	-0-	-1327	-0-	135	1	7094	3	N	-0-					-0-
01	8556	X	7529	-0-	-1027	-0-	151	1	7378	3	N	-0-					-0-
02	7728	X	7180	-0-	-548	-0-	140	1	7040	3	N	-0-					-0-
03	7254	X	7163	-0-	-91	-0-	158	1	7005	3	N	-0-					-0-

STS WELL #: 3H RRCID -> 251818 COMPL. DATE 09/16/2009 TOTAL DEPTH 11104 PERF.11185 - 15708

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

DONNELL MINERALS 366 WELL #: 1H RRCID -> 251821 COMPL. DATE 08/19/2009 TOTAL DEPTH 11787 PERF.11654 - 16025

10	0	X	-0-	-0-	-0-	-0-					N	-0-					240
11	0	X	-0-	-0-	-0-	-0-					N	-0-					240
12	0	X	-0-	-0-	-0-	-0-					N	-0-					240
01	0	X	-0-	-0-	-0-	-0-					N	-0-					240
02	0	X	-0-	-0-	-0-	-0-					N	-0-					240
03	0	X	-0-	-0-	-0-	-0-					N	-0-					240

STS-A WELL #: 1H RRCID -> 252769 COMPL. DATE 06/19/2009 TOTAL DEPTH 12138 PERF.12405 - 16302

10	4123	X	3859	-0-	-264	-0-	70	1	3789	3	N	-0-					-0-
11	3592	X	3592	-0-	-0-	-0-	66	1	3525	3	N	-0-					-0-
							1	4									
12	3579	X	3579	-0-	-0-	-0-	66	1	3513	3	N	-0-					-0-
01	3844	X	3343	-0-	-501	-0-	67	1	3276	3	N	-0-					-0-
02	3472	X	2127	-0-	-1345	-0-	43	1	2084	3	N	-0-					-0-
03	3844	X	3428	-0-	-416	-0-	75	1	3353	3	N	-0-					-0-

STOREY 267 WELL #: 1H RRCID -> 252816 COMPL. DATE 08/31/2009 TOTAL DEPTH 11042 PERF.11245 - 15316

10	3100	N	3211	-0-	111	2645	63	1	2856	3	Y	265	212	1			87
							292	9									
11	8083	X	5438	-0-	-2645	-0-	111	1	4833	3	Y	449	454	1			82
							494	9									
12	5086	X	5086	-0-	-0-	-0-	121	1	4508	3	Y	415	392	1			105
							457	9									
01	3203	X	3203	-0-	-0-	-0-	78	1	2869	3	Y	233	244	1			94
							256	9									
02	2407	X	2407	-0-	-0-	-0-	44	1	2004	3	Y	168	95	1			167
							174	4	185	9							
*03	3652	X	3652	-0-	-0-	-0-	83	1	3063	3	Y	285	452	1			-0-
							192	4	314	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
HEIM WELL #: 1H RRCID -> 253307 COMPL. DATE 09/05/2009 TOTAL DEPTH 10990 PERF.14317 - 15610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STS WELL #: 2H RRCID -> 254322 COMPL. DATE 10/02/2009 TOTAL DEPTH 11467 PERF.11424 - 15569

10	5735	X	5717	-0-	-18	-0-	100	1	5394	3	N	203	3	0	178	1	154
							223	9									
11	5550	X	5403	-0-	-147	-0-	96	1	5128	3	N	162	3	0	148	1	165
							1	4	178	9							
12	5735	X	5286	-0-	-449	-0-	95	1	4994	3	N	179	7	0	175	1	162
							197	9									
01	5735	X	4674	-0-	-1061	-0-	90	1	4405	3	N	163	8	0	191	1	126
							179	9									
02	5152	X	4019	-0-	-1133	-0-	77	1	3934	3	N	7	7	0	113	1	13
							8	9									
03	5704	X	2215	-0-	-3489	-0-	47	1	2157	3	N	10	10	0			13
							11	9									

CAROLINE PIELOP WELL #: 3H RRCID -> 254442 COMPL. DATE 11/24/2009 TOTAL DEPTH 11269 PERF.11497 - 15867

10	9125	X	9125	-0-	-0-	-0-	166	1	8959	3	Y	-0-	23	1			101
11	8520	X	8272	-0-	-248	-0-	153	1	8111	3	Y	5					106
							2	4	6	9							
12	8804	X	8489	-0-	-315	-0-	158	1	8278	3	Y	48	58	1			96
							53	9									
01	9114	X	8711	-0-	-403	-0-	174	1	8507	3	Y	27					123
							30	9									
02	8232	X	6874	-0-	-1358	-0-	132	1	6742	3	Y	-0-					123
*03	9497	X	9497	-0-	-0-	-0-	209	1	9288	3	Y	-0-	91	1			32

CAROLINE PIELOP WELL #: 4H RRCID -> 254447 COMPL. DATE 01/05/2010 TOTAL DEPTH 17409 PERF.11721 - 17309

10	16337	X	14924	-0-	-1413	-0-	271	1	14652	3	Y	-0-	12	1			51
							1	4									
11	14399	X	14399	-0-	-0-	-0-	265	1	14125	3	Y	5					56
							3	4	6	9							
12	14663	X	14631	-0-	-32	-0-	271	1	14351	3	Y	8	31	1			33
							9	9									
01	14911	X	14870	-0-	-41	-0-	297	1	14543	3	Y	27					60
							30	9									
02	13468	X	13406	-0-	-62	-0-	261	1	13145	3	Y	-0-					60
03	14911	X	14698	-0-	-213	-0-	323	1	14374	3	Y	1	45	1			16
							1	9									

CAROLINE PIELOP UNIT 2 WELL #: 2H RRCID -> 254449 COMPL. DATE 05/01/2014 TOTAL DEPTH 11088 PERF.11184 - 15080

10	7084	X	7084	-0-	-0-	-0-	128	1	6939	3	N	15					106
							17	9									
11	6840	X	6691	-0-	-149	-0-	122	1	6488	3	N	73					179
							1	4	80	9							
12	7068	X	6677	-0-	-391	-0-	124	1	6528	3	N	23	60	1			142
							25	9									
01	7099	X	7055	-0-	-44	-0-	140	1	6835	3	N	73					215
							80	9									
02	6412	X	6384	-0-	-28	-0-	124	1	6260	3	N	-0-	132	1			83
03	7099	X	6652	-0-	-447	-0-	146	1	6506	3	N	-0-					83

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 4H RRCID -> 254479 COMPL. DATE 10/13/2009 TOTAL DEPTH 11437 PERF.11398 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5216	-0-	-302	-0-	91	1	4906	3	N	199	11	0	146	1	120
							219	9									
11	5340	X	4256	-0-	-1084	-0-	78	1	4165	3	N	11	11	0			120
							1	4	12	9							
12	5603	X	5603	-0-	-0-	-0-	103	1	5390	3	N	100	11	0	146	1	63
							110	9									
01	6734	X	6734	-0-	-0-	-0-	132	1	6447	3	N	141	16	0			188
							155	9									
02	6108	X	6108	-0-	-0-	-0-	118	1	5971	3	N	17	17	0	187	1	1
							19	9									
03	5611	X	4674	-0-	-937	-0-	103	1	4545	3	N	24	24	0			1
							26	9									

STS B WELL #: 1H RRCID -> 254484 COMPL. DATE 10/26/2009 TOTAL DEPTH 11452 PERF.11299 - 15594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	X	-0-	-0-	-62	-0-					N	-0-					270
11	30	X	-0-	-0-	-30	-0-					N	-0-					270
12	31	X	-0-	-0-	-31	-0-					N	-0-					270
01	0	X	-0-	-0-	-0-	-0-					N	-0-					270
02	0	X	-0-	-0-	-0-	-0-					N	-0-					270
03	0	X	-0-	-0-	-0-	-0-					N	-0-					270

MARTIN, DORA WELL #: 2H RRCID -> 254843 COMPL. DATE 03/23/2010 TOTAL DEPTH 11530 PERF.11574 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17011	X	17011	-0-	-0-	-0-	309	1	16701	3	N	-0-					78
							1	4									
11	15564	X	15564	-0-	-0-	-0-	287	1	15274	3	N	-0-					78
							3	4									
12	15337	X	15337	-0-	-0-	-0-	284	1	15053	3	N	-0-					78
01	14588	X	14588	-0-	-0-	-0-	292	1	14296	3	N	-0-					78
02	12150	X	12150	-0-	-0-	-0-	236	1	11914	3	N	-0-					78
*03	8812	X	8812	-0-	-0-	-0-	197	1	8615	3	N	-0-					78

DONNELL 457 WELL #: 1H RRCID -> 255036 COMPL. DATE 07/31/2010 TOTAL DEPTH 11971 PERF.12062 - 15871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2924	-0-	-176	1719	641	1	1810	3	N	414	395	1			224
							18	4	455	9							
11	2790	X	654	-0-	-2136	-0-	99	1	394	3	N	112	89	1			247
							38	4	123	9							
12	2883	X	2553	-0-	-330	-0-	248	1	1819	3	N	314	312	1			249
							141	4	345	9							
01	2883	X	1490	-0-	-1393	-0-	262	1	758	3	N	283	283	1			249
							159	4	311	9							
02	2604	X	1101	-0-	-1503	-0-	328	1	759	3	N	-0-	124	1			125
							14	4									
03	2883	X	2878	-0-	-5	-0-	596	1	2118	3	N	132	257	1			-0-
							19	4	145	9							

STOREY 151 WELL #: 2H RRCID -> 255180 COMPL. DATE 05/25/2010 TOTAL DEPTH 10973 PERF.11230 - 15413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3397	X	3397	-0-	-0-	-0-	76	1	3099	3	N	202	209	1			170
							222	9									
11	5580	X	3276	-0-	-2304	-0-	67	1	3011	3	N	180	198	1			152
							198	9									
12	5766	X	4737	-0-	-1029	-0-	121	1	4447	3	N	154	99	1			207
							169	9									
01	5766	X	2468	-0-	-3298	-0-	59	1	2237	3	N	156	188	1			175
							172	9									
02	4872	X	2728	-0-	-2144	-0-	61	1	2449	3	N	130	192	1			113
							75	4	143	9							
03	4743	X	2463	-0-	-2280	-0-	60	1	2349	3	N	-0-	78	1			35
							54	4									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
BROWN-TRUSTS WELL #: 1H RRCID -> 255434 COMPL. DATE 03/28/2009 TOTAL DEPTH 11239 PERF.11315 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4083	-0-	-908	-0-	70	1	3805	3	N	189	179	1			125
							208	9									
11	4470	X	3640	-0-	-830	-0-	66	1	3497	3	N	69	76	1			118
							1	4	76	9							
12	4619	X	4481	-0-	-138	-0-	76	1	4028	3	N	343	369	1			92
							377	9									
01	4092	X	3901	-0-	-191	-0-	76	1	3706	3	N	108	80	1			120
							119	9									
02	3708	X	3708	-0-	-0-	-0-	73	1	3635	3	N	-0-					120
03	4495	X	4018	-0-	-477	-0-	82	1	3640	3	N	269	389	1			-0-
							296	9									

DONNELL ET AL WELL #: 5H RRCID -> 255452 COMPL. DATE 11/15/2009 TOTAL DEPTH 14815 PERF.14715 - 11754

10	0	N	-0-	-0-	-0-	-0-					N	-0-					182
11	0	N	-0-	-0-	-0-	-0-					N	-0-					182
12	0	N	-0-	-0-	-0-	-0-					N	-0-					182
01	0	N	-0-	-0-	-0-	-0-					N	-0-					182
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182

PIELOP, CAROLINE WELL #: 1H RRCID -> 255733 COMPL. DATE 11/04/2009 TOTAL DEPTH 11385 PERF.11667 - 15997

10	16957	X	16005	-0-	-952	-0-	290	1	15659	3	N	50					142
							1	4	55	9							
11	15870	X	15118	-0-	-752	-0-	277	1	14751	3	N	79	66	1			155
							3	4	87	9							
12	16585	X	15784	-0-	-801	-0-	292	1	15457	3	N	32	117	1			70
							35	9									
01	16585	X	14376	-0-	-2209	-0-	286	1	14016	3	N	67					137
							74	9									
02	14980	X	12865	-0-	-2115	-0-	251	1	12614	3	N	-0-					137
*03	18307	X	18307	-0-	-0-	-0-	402	1	17882	3	N	21	158	1			-0-
							23	9									

HENDERSON-CENIZO WELL #: 3H RRCID -> 255994 COMPL. DATE 10/13/2009 TOTAL DEPTH 11386 PERF.11446 - 15850

10	8091	X	6784	-0-	-1307	-0-	123	1	6661	3	N	-0-					15
11	7830	X	6606	-0-	-1224	-0-	122	1	6483	3	N	-0-					15
							1	4									
12	7595	X	6514	-0-	-1081	-0-	121	1	6393	3	N	-0-					15
01	6975	X	6244	-0-	-731	-0-	125	1	6119	3	N	-0-					15
02	6160	X	5902	-0-	-258	-0-	115	1	5787	3	N	-0-					15
03	6820	X	6186	-0-	-634	-0-	136	1	6050	3	N	-0-					15

DONNELL 1077 WELL #: 1H RRCID -> 256150 COMPL. DATE 10/07/2009 TOTAL DEPTH 11991 PERF.12085 - 16251

10	602	X	602	-0-	-0-	-0-	11	1	589	3	N	2	2	0			252
							2	9									
11	608	X	608	-0-	-0-	-0-	11	1	596	3	N	1	1	0			252
							1	9									
12	629	X	629	-0-	-0-	-0-	12	1	616	3	N	1	1	0			252
							1	9									
01	657	X	657	-0-	-0-	-0-	13	1	642	3	N	2	2	0			252
							2	9									
02	598	X	598	-0-	-0-	-0-	12	1	584	3	N	2	2	0			252
							2	9									
*03	645	X	645	-0-	-0-	-0-	14	1	629	3	N	2	2	0			252
							2	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
MARTIN, DORA WELL #: 4H RRCID -> 257263 COMPL. DATE 03/28/2010 TOTAL DEPTH 11085 PERF.11436 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					60
11	0	X	-0-	-0-	-0-	-0-					N	-0-					60
12	0	X	-0-	-0-	-0-	-0-					N	-0-					60
01	0	X	-0-	-0-	-0-	-0-					N	-0-					60
02	0	X	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

LOWE WELL #: 1H RRCID -> 257538 COMPL. DATE 05/23/2010 TOTAL DEPTH 12612 PERF.12427 - 18195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6646	X	6646	-0-	-0-	-0-	116 212	1 9	6318	3	N	193	187	1			78
11	3450	X	972	-0-	-2478	-0-	17 29	1 9	926	3	N	26	1	0			103
12	3565	X	14	-0-	-3551	-0-	14	3			N	-0-					103
01	6448	X	73	-0-	-6375	-0-	2	1	71	3	N	-0-					103
02	5824	X	112	-0-	-5712	-0-	2	1	110	3	N	-0-					103
*03	9168	X	9168	-0-	-0-	-0-	201 76	1 9	8891	3	N	69	172	1			-0-

LOWE WELL #: 3H RRCID -> 257679 COMPL. DATE 06/30/2010 TOTAL DEPTH 12499 PERF.12522 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	X	79	-0-	-0-	-0-	2	1	77	3	N	-0-					90
11	12	X	12	-0-	-0-	-0-	10	3	2	9	N	2					92
12	60	X	60	-0-	-0-	-0-	1	1	59	3	N	-0-					92
01	147	X	147	-0-	-0-	-0-	3	1	144	3	N	-0-					92
02	4200	X	4200	-0-	-0-	-0-	90	1	4110	3	N	-0-					92
*03	4198	X	4198	-0-	-0-	-0-	90 215	1 9	3893	3	N	195	287	1			-0-

MARTIN UNIT 2 WELL #: 1H RRCID -> 257680 COMPL. DATE 05/15/2010 TOTAL DEPTH 11183 PERF.11617 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

BROWN-TRUSTS WELL #: 2H RRCID -> 257681 COMPL. DATE 05/19/2010 TOTAL DEPTH 11130 PERF.11411 - 16604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5436	-0-	-609	-0-	92 380	1 9	4964	3	N	345	4	0	372	1	122
11	5850	X	4672	-0-	-1178	-0-	81 1	1 4	4336 254	3 9	N	231	4	0	186	1	163
12	6045	X	5798	-0-	-247	-0-	102 299	1 9	5397	3	N	272	4	0	263	1	168
01	6045	X	5630	-0-	-415	-0-	106 341	1 9	5183	3	N	310	6	0	320	1	152
02	5041	X	5041	-0-	-0-	-0-	95 189	1 9	4757	3	N	172	6	0	318	1	-0-
03	5797	X	5197	-0-	-600	-0-	110 198	1 9	4889	3	N	180	2	0	178	1	-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
MARTIN, DORA WELL #: 5H RRCID -> 257862 COMPL. DATE 06/22/2010 TOTAL DEPTH 11602 PERF.11251 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	5328	-0-	-66	-0-	97	1	5231	3	N	-0-					34
11	5010	X	4869	-0-	-141	-0-	90	1	4778	3	N	-0-					34
							1	4									
12	5084	X	4444	-0-	-640	-0-	82	1	4362	3	N	-0-					34
01	5332	X	5107	-0-	-225	-0-	102	1	5005	3	N	-0-					34
02	4816	X	4633	-0-	-183	-0-	90	1	4543	3	N	-0-					34
03	5332	X	3030	-0-	-2302	-0-	67	1	2963	3	N	-0-					34

MARTIN UNIT 1 WELL #: 1H RRCID -> 257955 COMPL. DATE 04/26/2010 TOTAL DEPTH 11060 PERF.11453 - 16859

10	13963	X	13963	-0-	-0-	-0-	254	1	13708	3	N	-0-					120
							1	4									
11	13211	X	13211	-0-	-0-	-0-	243	1	12965	3	N	-0-					120
							3	4									
12	12889	X	12889	-0-	-0-	-0-	239	1	12650	3	N	-0-					120
01	12544	X	12544	-0-	-0-	-0-	251	1	12293	3	N	-0-					120
02	11124	X	11124	-0-	-0-	-0-	216	1	10908	3	N	-0-					120
03	12276	X	7294	-0-	-4982	-0-	160	1	7134	3	N	-0-					120

STOREY 267 WELL #: 3H RRCID -> 258028 COMPL. DATE 06/05/2010 TOTAL DEPTH 10510 PERF.11299 - 15758

10	3100	N	4156	-0-	1056	13847	90	1	3647	3	Y	381	354	1			125
							419	9									
11	21294	X	7447	-0-	-13847	-0-	156	1	6639	3	Y	593	610	1			108
							652	9									
12	3096	X	3096	-0-	-0-	-0-	75	1	2704	3	Y	288	323	1			73
							317	9									
01	2687	X	2687	-0-	-0-	-0-	61	1	2373	3	Y	230	210	1			93
							253	9									
02	3930	X	3930	-0-	-0-	-0-	84	1	3493	3	Y	165	94	1			164
							171	4	182	9							
*03	7152	X	7152	-0-	-0-	-0-	168	1	6029	3	Y	538	702	1			-0-
							363	4	592	9							

BROWN DISTRIBUTING WELL #: 2H RRCID -> 258106 COMPL. DATE 07/27/2010 TOTAL DEPTH 11895 PERF.12068 - 17730

10	10075	X	9421	-0-	-654	-0-	171	1	9250	3	N	-0-					22
11	9270	X	9064	-0-	-206	-0-	167	1	8895	3	N	-0-					22
							2	4									
12	9455	X	9122	-0-	-333	-0-	169	1	8953	3	N	-0-					22
01	9455	X	9231	-0-	-224	-0-	185	1	9046	3	N	-0-					22
02	8512	X	8418	-0-	-94	-0-	164	1	8254	3	N	-0-					22
03	9424	X	8946	-0-	-478	-0-	197	1	8749	3	N	-0-					22

BELLOWS-MEUTH WELL #: 1H RRCID -> 258203 COMPL. DATE 10/22/2010 TOTAL DEPTH 11008 PERF.10928 - 15887

10	7680	X	7680	-0-	-0-	-0-	134	1	7260	3	N	260	210	1			208
							286	9									
11	7009	X	7009	-0-	-0-	-0-	125	1	6635	3	N	225	241	1			192
							1	4	248	9							
12	7324	X	7324	-0-	-0-	-0-	132	1	6931	3	N	237	234	1			195
							261	9									
01	7761	X	7761	-0-	-0-	-0-	149	1	7311	3	N	274	347	1			122
							301	9									
02	6944	X	6128	-0-	-816	-0-	117	1	6011	3	N	-0-	71	1			51
03	7688	X	7366	-0-	-322	-0-	157	1	6926	3	N	257	288	1			20
							283	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 6H RRCID -> 258270 COMPL. DATE 10/17/2010 TOTAL DEPTH 11106 PERF.11138 - 17081

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	711	-0-		-529	-0-	12	1	648	3	N	46	186	1			215
								51	9									
11	1470	N	723	-0-		-747	-0-	11	1	593	3	N	108					323
								119	9									
12	930	N	686	-0-		-244	-0-	11	1	589	3	N	78	164	1			237
								86	9									
01	1252	N	1252	-0-		-0-	-0-	18	1	903	3	N	301	298	1			240
								331	9									
02	849	N	849	-0-		-0-	-0-	16	1	833	3	N	-0-	113	1			127
*03	880	N	880	-0-		-0-	-0-	19	1	861	3	N	-0-	1	0	107	1	19

BROWN-TRUSTS WELL #: 3H RRCID -> 258271 COMPL. DATE 07/18/2010 TOTAL DEPTH 10998 PERF.11362 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17825	X	5677	-0-		-12148	-0-	102	1	5545	3	N	27					121
								30	9									
11	16560	X	13035	-0-		-3525	-0-	238	1	12747	3	N	43	2	0	64	1	98
								3	4	47	9							
12	13640	X	13438	-0-		-202	-0-	249	1	13181	3	N	7	7	0			98
								8	9									
01	13979	X	13979	-0-		-0-	-0-	279	1	13686	3	N	13	9	0			102
								14	9									
02	14918	X	14918	-0-		-0-	-0-	287	1	14621	3	N	9	9	0			102
								10	9									
*03	14326	X	14326	-0-		-0-	-0-	315	1	13994	3	N	15	15	0			102
								17	9									

STS WELL #: 8H RRCID -> 258421 COMPL. DATE 11/04/2010 TOTAL DEPTH 10699 PERF.11044 - 17814

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	1371	-0-		-2287	-0-	19	1	1029	3	N	294	244	1			182
								323	9									
11	3578	X	3578	-0-		-0-	-0-	54	1	2903	3	N	564	498	1			248
								1	4	620	9							
12	3421	X	3421	-0-		-0-	-0-	52	1	2746	3	N	566	1	0	533	1	280
								623	9									
01	2697	X	2182	-0-		-515	-0-	33	1	1646	3	N	457	1	0	569	1	167
								503	9									
02	3332	X	2596	-0-		-736	-0-	53	1	2542	3	N	1	1	0	23	1	144
								1	9									
*03	4162	X	4162	-0-		-0-	-0-	77	1	3427	3	N	598	2	0	740	1	-0-
								658	9									

LOWE WELL #: 2H RRCID -> 258750 COMPL. DATE 10/01/2010 TOTAL DEPTH 12239 PERF.12141 - 16725

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3050	X	3050	-0-		-0-	-0-	49	1	2611	3	N	331	1	0	340	1	207
								26	4	364	9							
11	1807	X	1807	-0-		-0-	-0-	28	1	1520	3	N	221	2	0	207	1	219
								16	4	243	9							
12	1583	X	1583	-0-		-0-	-0-	25	1	1336	3	N	189	1	0	197	1	210
								14	4	208	9							
01	2512	X	2512	-0-		-0-	-0-	43	1	2115	3	N	304	1	0	235	1	278
								20	4	334	9							
02	1842	X	1842	-0-		-0-	-0-	35	1	1790	3	N	2	2	0	187	1	91
								15	4	2	9							
*03	2393	X	2393	-0-		-0-	-0-	50	1	2215	3	N	101	3	0	189	1	-0-
								17	4	111	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
BROWN DISTRIBUTING WELL #: 1H RRCID -> 258900 COMPL. DATE 08/24/2010 TOTAL DEPTH 11664 PERF.11666 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10203	X	10203	-0-	-0-	-0-	185	1	10018	3	N	-0-					28
11	10443	X	10443	-0-	-0-	-0-	192	1	10249	3	N	-0-					28
							2	4									
12	10044	X	10044	-0-	-0-	-0-	189	1	9855	3	N	-0-					28
01	10916	X	10916	-0-	-0-	-0-	218	1	10698	3	N	-0-					28
02	9656	X	9656	-0-	-0-	-0-	188	1	9468	3	N	-0-					28
*03	10552	X	10552	-0-	-0-	-0-	232	1	10320	3	N	-0-					28

GUTIERREZ-LEYENDECKER WELL #: 1H RRCID -> 258903 COMPL. DATE 09/16/2010 TOTAL DEPTH 11014 PERF.10868 - 16527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3031	N	3031	-0-	-0-	-0-	55	1	2967	3	N	8					212
							9	9									
11	2479	N	2479	-0-	-0-	-0-	46	1	2433	3	N	-0-					212
12	1984	N	1393	-0-	-591	-0-	26	1	1367	3	N	-0-					212
01	3100	N	3463	-0-	363	363	69	1	3394	3	N	-0-					212
02	2797	N	2434	-0-	-363	-0-	48	1	2386	3	N	-0-					212
*03	3054	N	3054	-0-	-0-	-0-	67	1	2987	3	N	-0-					212

HENDERSON-CENIZO WELL #: 4H RRCID -> 259429 COMPL. DATE 08/08/2010 TOTAL DEPTH 11511 PERF.11828 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	7225	-0-	-525	-0-	132	1	7093	3	N	-0-					-0-
11	7500	X	7218	-0-	-282	-0-	133	1	7084	3	N	-0-					-0-
							1	4									
12	7378	X	7227	-0-	-151	-0-	134	1	7093	3	N	-0-					-0-
01	7349	X	7349	-0-	-0-	-0-	147	1	7202	3	N	-0-					-0-
02	6748	X	6564	-0-	-184	-0-	128	1	6436	3	N	-0-					-0-
03	7471	X	7111	-0-	-360	-0-	156	1	6955	3	N	-0-					-0-

JC MARTIN WELL #: 3H RRCID -> 259550 COMPL. DATE 06/06/2010 TOTAL DEPTH 10615 PERF.11090 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5754	X	5754	-0-	-0-	-0-	103	1	5542	3	N	-0-					75
							109	4									
11	5568	X	5568	-0-	-0-	-0-	100	1	5304	3	N	-0-					75
							164	4									
12	6210	X	6210	-0-	-0-	-0-	102	1	5413	3	N	502	547	1			30
							143	4	552	9							
01	4715	X	4715	-0-	-0-	-0-	90	1	4395	3	N	85					115
							136	4	94	9							
02	5537	X	5537	-0-	-0-	-0-	105	1	5286	3	N	42	101	1			56
							100	4	46	9							
*03	5853	X	5853	-0-	-0-	-0-	124	1	5532	3	N	101	101	1			56
							86	4	111	9							

WOODWARD G.U. WELL #: 1H RRCID -> 260065 COMPL. DATE 07/07/2010 TOTAL DEPTH 13271 PERF.13128 - 18217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	813	-0-	-241	-0-	14	1	777	3	N	20					95
							22	9									
11	1020	N	677	-0-	-343	-0-	12	1	645	3	N	18					113
							20	9									
12	3100	N	11895	-0-	8795	8795	207	1	11475	3	N	194	1	0	192	1	114
							213	9									
01	3100	N	29889	-0-	26789	35584	589	1	28815	3	N	441	14	0	310	1	231
							485	9									
02	2800	N	15583	-0-	12783	48367	303	1	15234	3	N	42	42	0	192	1	39
							46	9									
*03	68107	X	19740	-0-	-48367	-0-	430	1	19010	3	N	273	37	0	275	1	-0-
							300	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STOREY WELL #: 4H RRCID -> 260102 COMPL. DATE 10/21/2010 TOTAL DEPTH 10979 PERF.10860 - 16033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2886	X	2886	-0-	-0-	-0-	57	1	2656	3	Y	157	157	1			185
							173	9									
11	5615	X	5615	-0-	-0-	-0-	114	1	5156	3	Y	314	274	1			225
							345	9									
12	4774	X	4303	-0-	-471	-0-	104	1	3931	3	Y	244	278	1			191
							268	9									
01	4774	X	3475	-0-	-1299	-0-	84	1	3154	3	Y	215	255	1			151
							237	9									
02	4312	X	1917	-0-	-2395	-0-	37	1	1874	3	Y	5	66	1			90
							6	9									
03	4774	X	2096	-0-	-2678	-0-	39	1	2032	3	Y	23	113	1			-0-
							25	9									

HEIM WELL #: 2H RRCID -> 260129 COMPL. DATE 10/31/2010 TOTAL DEPTH 11105 PERF.11048 - 16068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10475	X	10475	-0-	-0-	-0-	191	1	10284	3	N	-0-					18
11	353	X	353	-0-	-0-	-0-	6	1	347	3	N	-0-					18
12	233	X	233	-0-	-0-	-0-	4	1	226	3	N	3					21
							3	9									
01	28	X	28	-0-	-0-	-0-	1	1	26	3	N	1					22
							1	9									
02	303	X	303	-0-	-0-	-0-	6	1	297	3	N	-0-					22
*03	6	X	6	-0-	-0-	-0-	6	3			N	-0-					22

HENDERSON-CENIZO WELL #: 5H RRCID -> 260173 COMPL. DATE 09/02/2010 TOTAL DEPTH 11286 PERF.11340 - 16948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	1857	-0-	-933	-0-	34	1	1823	3	N	-0-					43
11	2220	X	1490	-0-	-730	-0-	27	1	1463	3	N	-0-					43
12	2046	X	1232	-0-	-814	-0-	23	1	1209	3	N	-0-					43
01	2046	X	904	-0-	-1142	-0-	18	1	886	3	N	-0-					43
02	1680	X	820	-0-	-860	-0-	16	1	804	3	N	-0-					43
03	1860	X	849	-0-	-1011	-0-	19	1	830	3	N	-0-					43

STS-A WELL #: 4H RRCID -> 260176 COMPL. DATE 04/26/2010 TOTAL DEPTH 12065 PERF.12300 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	8671	-0-	-71	-0-	158	1	8513	3	N	-0-					22
11	8130	X	8019	-0-	-111	-0-	148	1	7869	3	N	-0-					22
							2	4									
12	9548	X	8129	-0-	-1419	-0-	150	1	7979	3	N	-0-					22
01	9548	X	8473	-0-	-1075	-0-	170	1	8303	3	N	-0-					22
02	8624	X	6906	-0-	-1718	-0-	134	1	6772	3	N	-0-					22
03	8680	X	7328	-0-	-1352	-0-	161	1	7167	3	N	-0-					22

DONNELL A WELL #: 6H RRCID -> 260177 COMPL. DATE 12/01/2010 TOTAL DEPTH 11193 PERF.11692 - 17147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	-0-	-0-	-1302	-0-					N	-0-	16	1			94
11	1770	N	27	-0-	-1743	-0-	27	3			N	-0-					94
12	379	N	379	-0-	-0-	-0-	4	1	197	3	N	162	137	1			119
							178	9									
01	447	N	447	-0-	-0-	-0-	5	1	276	3	N	151	159	1			111
							166	9									
02	254	N	254	-0-	-0-	-0-	4	1	198	3	N	47	158	1			-0-
							52	9									
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
NICHOLS WELL #: 1H RRCID -> 260184 COMPL. DATE 11/14/2010 TOTAL DEPTH 12789 PERF.12790 - 18343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6463	-0-	-512	-0-	118	1	6345	3	N	-0-					-0-
11	6983	X	6983	-0-	-0-	-0-	129	1	6853	3	N	-0-					-0-
							1	4									
12	7161	X	6823	-0-	-338	-0-	127	1	6696	3	N	-0-					-0-
01	7161	X	6900	-0-	-261	-0-	138	1	6761	3	N	1	1	0			-0-
							1	9									
02	6524	X	5432	-0-	-1092	-0-	105	1	5326	3	N	1	1	0			-0-
							1	9									
03	7223	X	5741	-0-	-1482	-0-	126	1	5614	3	N	1	1	0			-0-
							1	9									

CHALOS MINERALS WELL #: 1H RRCID -> 260211 COMPL. DATE 12/17/2010 TOTAL DEPTH 11392 PERF.11350 - 16704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2462	-0-	-204	-0-	45	1	2417	3	N	-0-					-0-
11	2400	X	2300	-0-	-100	-0-	42	1	2258	3	N	-0-					-0-
12	2356	X	2334	-0-	-22	-0-	43	1	2291	3	N	-0-					-0-
01	2449	X	2413	-0-	-36	-0-	48	1	2365	3	N	-0-					-0-
02	2273	X	2273	-0-	-0-	-0-	44	1	2229	3	N	-0-					-0-
03	2449	X	2270	-0-	-179	-0-	50	1	2220	3	N	-0-					-0-

WILLIE RANCH WELL #: 1H RRCID -> 260229 COMPL. DATE 02/08/2011 TOTAL DEPTH 10522 PERF.10915 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	634	-0-	-1846	-0-	12	1	622	3	N	-0-					-0-
11	2310	X	1378	-0-	-932	-0-	26	1	1352	3	N	-0-					-0-
12	2585	X	2585	-0-	-0-	-0-	48	1	2537	3	N	-0-					-0-
01	1615	X	1615	-0-	-0-	-0-	32	1	1583	3	N	-0-					-0-
02	1563	X	1563	-0-	-0-	-0-	32	1	1531	3	N	-0-					-0-
*03	2445	X	2445	-0-	-0-	-0-	54	1	2391	3	N	-0-					-0-

CAROLINE PIELOP UNIT 5 WELL #: 5H RRCID -> 260230 COMPL. DATE 12/31/2010 TOTAL DEPTH 11178 PERF.11238 - 16491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

OLLIE-LOWRY WELL #: 1H RRCID -> 260231 COMPL. DATE 01/10/2011 TOTAL DEPTH 10905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAROLINE PIELOP UNIT 7 WELL #: 7H RRCID -> 260232 COMPL. DATE 02/12/2011 TOTAL DEPTH 11025 PERF.11028 - 17181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6283	X	6283	-0-	-0-	-0-	110	1	5929	3	N	222	212	1			177
							244	9									
11	6152	X	6152	-0-	-0-	-0-	108	1	5767	3	N	251	213	1			215
							1	4	276	9							
12	5354	X	5354	-0-	-0-	-0-	97	1	5067	3	N	173	250	1			138
							190	9									
01	6594	X	6594	-0-	-0-	-0-	128	1	6254	3	N	193	186	1			145
							212	9									
02	3668	X	1651	-0-	-2017	-0-	32	1	1619	3	N	-0-	99	1			46
*03	6610	X	6610	-0-	-0-	-0-	143	1	6377	3	N	82	88	1			40
							90	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 2H RRCID -> 260265 COMPL. DATE 02/16/2011 TOTAL DEPTH 11135 PERF.11046 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88

PIELOP COOKE UNIT 1 WELL #: 1H RRCID -> 260509 COMPL. DATE 04/17/2011 TOTAL DEPTH 10784 PERF.11227 - 16828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11799	X	11799	-0-	-0-	-0-	212	1	11477	3	N	100					397
							110	9									
11	11586	X	11586	-0-	-0-	-0-	212	1	11317	3	N	50					447
							2	4	55	9							
12	11160	X	10409	-0-	-751	-0-	193	1	10216	3	N	-0-	150	1			297
01	11811	X	10321	-0-	-1490	-0-	206	1	10115	3	N	-0-					297
02	10808	X	8099	-0-	-2709	-0-	154	1	7755	3	N	173	470	1			-0-
							190	9									
*03	12099	X	12099	-0-	-0-	-0-	258	1	11402	3	N	399	399	1			-0-
							439	9									

BROWN DISTRIBUTING A WELL #: 2H RRCID -> 260515 COMPL. DATE 05/07/2011 TOTAL DEPTH 11503 PERF.11568 - 16101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6533	-0-	-442	-0-	118	1	6393	3	N	20	3	0			77
							22	9									
11	6750	X	6441	-0-	-309	-0-	118	1	6296	3	N	24	3	0			98
							1	4	26	9							
12	6513	X	6513	-0-	-0-	-0-	121	1	6370	3	N	20	4	0	87	1	27
							22	9									
01	6812	X	6812	-0-	-0-	-0-	136	1	6637	3	N	35	4	0			58
							39	9									
02	6079	X	6079	-0-	-0-	-0-	118	1	5955	3	N	5	5	0			58
							6	9									
03	6665	X	6299	-0-	-366	-0-	138	1	6154	3	N	6	6	0			58
							7	9									

WHIPPLE A WELL #: 1H RRCID -> 260590 COMPL. DATE 03/04/2011 TOTAL DEPTH 12351 PERF.12679 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	6040	-0-	-532	-0-	110	1	5929	3	N	1	1	0			100
							1	9									
11	5970	X	4323	-0-	-1647	-0-	79	1	4243	3	N	1	1	0			100
							1	9									
12	6531	X	6531	-0-	-0-	-0-	120	1	6407	3	N	4	1	0			103
							4	9									
01	6217	X	6217	-0-	-0-	-0-	124	1	6075	3	N	16	1	0			118
							18	9									
02	5460	X	5227	-0-	-233	-0-	100	1	5126	3	N	1	1	0			118
							1	9									
03	6541	X	3004	-0-	-3537	-0-	66	1	2936	3	N	2	2	0			118
							2	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
DONNELL B WELL #: 7H RRCID -> 260591 COMPL. DATE 01/28/2011 TOTAL DEPTH 11963 PERF.11977 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2490	N	2490	-0-	-0-	-0-	34	1	1865	3	N	529	557	1			257
							9	4	582	9							
11	2790	X	2370	-0-	-420	-0-	33	1	1810	3	N	358	1	0	366	1	248
							133	4	394	9							
12	3032	X	3032	-0-	-0-	-0-	43	1	2275	3	N	497	1	0	432	1	312
							167	4	547	9							
01	2883	X	2450	-0-	-433	-0-	33	1	1637	3	N	669	2	0	586	1	393
							44	4	736	9							
02	3107	X	3107	-0-	-0-	-0-	63	1	3002	3	N	2	2	0	279	1	114
							40	4	2	9							
03	2883	X	1183	-0-	-1700	-0-	23	1	1021	3	N	74	4	0	184	1	-0-
							58	4	81	9							

HENDERSON-CENIZO WELL #: 6H RRCID -> 260592 COMPL. DATE 03/12/2011 TOTAL DEPTH 10981 PERF.11355 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	5056	-0-	-2353	-0-	92	1	4964	3	N	-0-					16
11	6990	X	4565	-0-	-2425	-0-	84	1	4480	3	N	-0-					16
							1	4									
12	6479	X	4314	-0-	-2165	-0-	80	1	4234	3	N	-0-					16
01	6200	X	4143	-0-	-2057	-0-	83	1	4060	3	N	-0-					16
02	5068	X	3483	-0-	-1585	-0-	68	1	3415	3	N	-0-					16
03	5053	X	3725	-0-	-1328	-0-	82	1	3643	3	N	-0-					16

DONNELL B WELL #: 11H RRCID -> 260594 COMPL. DATE 03/21/2011 TOTAL DEPTH 11743 PERF.11763 - 18983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	1	31	1			253
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					253
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					253
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					253
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					253
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					253

HEIM WELL #: 3H RRCID -> 260596 COMPL. DATE 03/13/2011 TOTAL DEPTH 11120 PERF.11070 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3801	X	3801	-0-	-0-	-0-	69	1	3732	3	N	-0-					33
11	2776	X	2776	-0-	-0-	-0-	50	1	2725	3	N	-0-					33
							1	4									
12	3481	X	3481	-0-	-0-	-0-	65	1	3416	3	N	-0-					33
01	2954	X	2954	-0-	-0-	-0-	58	1	2896	3	N	-0-					33
02	2337	X	2337	-0-	-0-	-0-	45	1	2292	3	N	-0-					33
*03	3634	X	3634	-0-	-0-	-0-	80	1	3554	3	N	-0-					33

BROWN DISTRIBUTING A WELL #: 1H RRCID -> 260597 COMPL. DATE 04/09/2011 TOTAL DEPTH 11527 PERF.11431 - 16149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10323	X	6813	-0-	-3510	-0-	124	1	6680	3	N	8	8	0			147
							9	9									
11	8160	X	7998	-0-	-162	-0-	146	1	7784	3	N	61	7	0	79	1	122
							1	4	67	9							
12	7998	X	7330	-0-	-668	-0-	135	1	7147	3	N	44	8	0	108	1	50
							48	9									
01	7998	X	7526	-0-	-472	-0-	149	1	7324	3	N	48	10	0			88
							53	9									
02	7476	X	6491	-0-	-985	-0-	126	1	6355	3	N	9	9	0			88
							10	9									
03	8277	X	6482	-0-	-1795	-0-	143	1	6326	3	N	12	12	0			88
							13	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STOREY A WELL #: 5H RRCID -> 260598 COMPL. DATE 03/30/2011 TOTAL DEPTH 10978 PERF.11441 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3124	X	3124	-0-	-0-	-0-	57	1	2854	3	Y	194	148	1			219
							213	9									
11	4920	X	4920	-0-	-0-	-0-	96	1	4473	3	Y	319	309	1			229
							351	9									
12	4588	X	2864	-0-	-1724	-0-	60	1	2625	3	Y	163	264	1			128
							179	9									
01	5733	X	5733	-0-	-0-	-0-	113	1	5202	3	Y	380	242	1			266
							418	9									
02	4144	X	2994	-0-	-1150	-0-	68	1	2916	3	Y	9	116	1			159
							10	9									
03	4588	X	2068	-0-	-2520	-0-	39	1	2003	3	Y	24	183	1			-0-
							26	9									

STS WELL #: 11H RRCID -> 260601 COMPL. DATE 05/15/2011 TOTAL DEPTH 11402 PERF.11478 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11067	X	10352	-0-	-715	-0-	182	1	9815	3	Y	323	368	1			167
							355	9									
11	10710	X	10182	-0-	-528	-0-	180	1	9581	3	Y	381	361	1			187
							2	4	419	9							
12	10571	X	9991	-0-	-580	-0-	179	1	9471	3	Y	310	345	1			152
							341	9									
01	10602	X	10264	-0-	-338	-0-	195	1	9566	3	Y	457	456	1			153
							503	9									
02	9492	X	1327	-0-	-8165	-0-	24	1	1303	3	Y	-0-	49	1			104
03	10509	X	5992	-0-	-4517	-0-	131	1	5753	3	Y	98	202	1			-0-
							108	9									

STS B WELL #: 8H RRCID -> 260603 COMPL. DATE 10/08/2011 TOTAL DEPTH 10802 PERF.11372 - 15531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	X	617	-0-	-0-	-0-	4	1	209	3	N	367	367	1			205
							404	9									
11	504	X	504	-0-	-0-	-0-	5	1	280	3	N	199	199	1			205
							219	9									
12	742	X	742	-0-	-0-	-0-	6	1	337	3	N	363	363	1			205
							399	9									
01	898	X	898	-0-	-0-	-0-	11	1	535	3	N	320	320	1			205
							352	9									
02	0	X	-0-	-0-	-0-	-0-					N	-0-					205
03	0	X	-0-	-0-	-0-	-0-					N	-0-					205

STS WELL #: 13H RRCID -> 260605 COMPL. DATE 06/05/2011 TOTAL DEPTH 10821 PERF.11036 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	-0-	-0-	-3255	-0-					Y	-0-	8	1			-0-
11	3150	X	-0-	-0-	-3150	-0-					Y	-0-					-0-
12	11	X	-0-	-0-	-11	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
ROBERT GUTIERREZ WELL #: 1H RRCID -> 260720 COMPL. DATE 11/21/2010 TOTAL DEPTH 11130 PERF.11262 - 16213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10633	X	9877	-0-	-756	-0-	180	1	9697	3	N	-0-					57
11	11826	X	11826	-0-	-0-	-0-	218	1	11606	3	N	-0-					57
							2	4									
12	12300	X	12300	-0-	-0-	-0-	229	1	12071	3	N	-0-					57
01	12224	X	12224	-0-	-0-	-0-	244	1	11980	3	N	-0-					57
02	11032	X	9165	-0-	-1867	-0-	180	1	8985	3	N	-0-					57
03	12307	X	9870	-0-	-2437	-0-	217	1	9653	3	N	-0-					57

DONNELL C WELL #: 1H RRCID -> 260797 COMPL. DATE 09/24/2011 TOTAL DEPTH 11436 PERF.11978 - 16544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	N	738	-0-	-0-	-0-	3	1	151	3	N	531	578	1			215
							584	9									
11	476	N	476	-0-	-0-	-0-	4	1	222	3	N	227	187	1			255
							250	9									
12	806	N	649	-0-	-157	-0-	6	1	328	3	N	286	314	1			227
							315	9									
01	744	N	701	-0-	-43	-0-	7	1	331	3	N	330	363	1			194
							363	9									
02	958	N	958	-0-	-0-	-0-	14	1	694	3	N	227	381	1			40
							250	9									
03	651	N	-0-	-0-	-651	-0-					N	51	1	0	90	1	-0-

BROWN TRUST UNIT 1 WELL #: 1H RRCID -> 261085 COMPL. DATE 08/16/2011 TOTAL DEPTH 11349 PERF.11335 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	7086	-0-	-819	-0-	125	1	6728	3	Y	212	2	0	205	1	240
							233	9									
11	7650	X	6563	-0-	-1087	-0-	117	1	6249	3	Y	178	2	0	144	1	272
							1	4	196	9							
12	7905	X	6782	-0-	-1123	-0-	123	1	6507	3	Y	138	3	0	186	1	221
							152	9									
01	7347	X	6807	-0-	-540	-0-	132	1	6446	3	Y	208	3	0	164	1	262
							229	9									
02	6412	X	5657	-0-	-755	-0-	111	1	5542	3	Y	4	4	0	71	1	191
							4	9									
03	7099	X	5884	-0-	-1215	-0-	128	1	5687	3	Y	63	5	0	249	1	-0-
							69	9									

BROWN-TRUSTS WELL #: 6H RRCID -> 261086 COMPL. DATE 08/14/2011 TOTAL DEPTH 10980 PERF.11279 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5262	X	5262	-0-	-0-	-0-	92	1	4991	3	Y	163	6	0	140	1	178
							179	9									
11	5016	X	5016	-0-	-0-	-0-	90	1	4774	3	Y	137	6	0	107	1	202
							1	4	151	9							
12	4910	X	4910	-0-	-0-	-0-	90	1	4736	3	Y	76	6	0	138	1	134
							84	9									
01	5270	X	5258	-0-	-12	-0-	102	1	4970	3	Y	169	7	0	99	1	197
							186	9									
02	4760	X	4612	-0-	-148	-0-	90	1	4514	3	Y	7	8	0	53	1	143
							8	9									
03	5270	X	4468	-0-	-802	-0-	97	1	4309	3	Y	56	11	0	188	1	-0-
							62	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 9H RRCID -> 261253 COMPL. DATE 05/08/2011 TOTAL DEPTH 11360 PERF.11408 - 18113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1655	X	1655	-0-	-0-	-0-	26	1	1414	3	N	195	230	1			187
							215	9									
11	1447	X	1447	-0-	-0-	-0-	25	1	1344	3	N	71	45	1			213
							78	9									
12	2170	X	1440	-0-	-730	-0-	24	1	1277	3	N	126	92	1			247
							139	9									
01	2170	X	1413	-0-	-757	-0-	26	1	1271	3	N	105	105	1			247
							116	9									
02	1960	X	151	-0-	-1809	-0-	3	1	148	3	N	-0-	31	1			216
03	1643	X	41	-0-	-1602	-0-	1	1	28	3	N	-0-					216
							12	4									

PIELOP COOKE UNIT 2 WELL #: 1H RRCID -> 261260 COMPL. DATE 07/18/2011 TOTAL DEPTH 10763 PERF.11137 - 16078

10	9089	X	9089	-0-	-0-	-0-	165	1	8924	3	N	-0-					145
11	8802	X	8802	-0-	-0-	-0-	162	1	8638	3	N	-0-					145
							2	4									
12	10755	X	10755	-0-	-0-	-0-	200	1	10555	3	N	-0-					145
01	10421	X	10421	-0-	-0-	-0-	209	1	10212	3	N	-0-					145
02	8064	X	5912	-0-	-2152	-0-	111	1	5801	3	N	-0-					145
03	8928	X	7017	-0-	-1911	-0-	155	1	6862	3	N	-0-					145

STS B WELL #: 6H RRCID -> 261321 COMPL. DATE 10/08/2011 TOTAL DEPTH 10792 PERF.11075 - 15229

10	46	X	46	-0-	-0-	-0-	46	1			N	-0-					36
11	46	X	46	-0-	-0-	-0-	46	1			N	-0-					36
12	48	X	48	-0-	-0-	-0-	48	1			N	-0-					36
01	49	X	49	-0-	-0-	-0-	49	1			N	-0-					36
02	45	X	45	-0-	-0-	-0-	45	1			N	-0-					36
*03	52	X	52	-0-	-0-	-0-	52	1			N	-0-					36

CRAFT WELL #: 1H RRCID -> 261323 COMPL. DATE 06/14/2013 TOTAL DEPTH 11069 PERF.11041 - 15441

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

CANGELOSI WELL #: 1H RRCID -> 261353 COMPL. DATE 10/24/2011 TOTAL DEPTH 13022 PERF.12794 - 18680

10	2883	X	1758	-0-	-1125	-0-	32	1	1726	3	N	-0-					-0-
11	2790	X	1640	-0-	-1150	-0-	30	1	1610	3	N	-0-					-0-
12	1798	X	1667	-0-	-131	-0-	31	1	1636	3	N	-0-					-0-
01	1798	X	1684	-0-	-114	-0-	34	1	1650	3	N	-0-					-0-
02	1624	X	1466	-0-	-158	-0-	29	1	1437	3	N	-0-					-0-
03	1767	X	1572	-0-	-195	-0-	35	1	1537	3	N	-0-					-0-

TEAL WELL #: 1H RRCID -> 261912 COMPL. DATE 10/07/2011 TOTAL DEPTH 12394 PERF.12670 - 15246

10	2201	N	2157	-0-	-44	-0-	39	1	2118	3	N	-0-					21
11	2130	N	2056	-0-	-74	-0-	38	1	2018	3	N	-0-					21
12	2139	N	2105	-0-	-34	-0-	39	1	2066	3	N	-0-					21
01	2170	N	1681	-0-	-489	-0-	34	1	1647	3	N	-0-					21
02	2008	N	2008	-0-	-0-	-0-	39	1	1969	3	N	-0-					21
03	2108	N	1802	-0-	-306	-0-	40	1	1762	3	N	-0-					21

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS C WELL #: 4H RRCID -> 262201 COMPL. DATE 10/07/2011 TOTAL DEPTH 11056 PERF.11343 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					165
11	0	X	-0-	-0-	-0-	-0-					N	-0-					165
12	437	X	437	-0-	-0-	-0-	9	1	428	3	N	-0-					165
01	506	X	506	-0-	-0-	-0-	10	1	496	3	N	-0-					165
02	4	X	4	-0-	-0-	-0-	3	3	1	4	N	-0-					165
*03	479	X	479	-0-	-0-	-0-	11	1	468	3	N	-0-					165

PEEBLES UNIT 1 WELL #: 1H RRCID -> 263063 COMPL. DATE 11/04/2011 TOTAL DEPTH 10493 PERF.10947 - 17050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1740	X	1740	-0-	-0-	-0-	26	1	1428	3	N	260	1	0	319	1	110
							286	9									
11	1236	X	1236	-0-	-0-	-0-	20	1	1066	3	N	136	1	0	100	1	145
							150	9									
12	186	X	21	-0-	-165	-0-	9	3	12	9	N	11	1	0			155
01	1030	X	1030	-0-	-0-	-0-	16	1	776	3	N	120					275
							106	4	132	9							
02	333	X	333	-0-	-0-	-0-	6	1	326	3	N	1	1	0			275
							1	9									
*03	44	N	44	-0-	-0-	-0-	1	1	42	3	N	1	1	0			275
							1	9									

WILLIE RANCH WELL #: 3H RRCID -> 263064 COMPL. DATE 10/24/2011 TOTAL DEPTH 10742 PERF.11167 - 15974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	3620	-0-	-1495	-0-	66	1	3554	3	N	-0-					-0-
11	4950	X	3143	-0-	-1807	-0-	58	1	3084	3	N	-0-					-0-
							1	4									
12	2813	X	2813	-0-	-0-	-0-	52	1	2761	3	N	-0-					-0-
01	3042	X	3042	-0-	-0-	-0-	58	1	2856	3	N	-0-					-0-
							128	4									
02	2541	X	2541	-0-	-0-	-0-	49	1	2492	3	N	-0-					-0-
*03	2719	X	2719	-0-	-0-	-0-	60	1	2659	3	N	-0-					-0-

KRUGER WELL #: 1H RRCID -> 263317 COMPL. DATE 10/24/2011 TOTAL DEPTH 12494 PERF.12692 - 17321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2209	-0-	-891	506	40	1	2169	3	N	-0-					-0-
11	1909	N	1403	-0-	-506	-0-	26	1	1377	3	N	-0-					-0-
12	2170	X	1324	-0-	-846	-0-	25	1	1299	3	N	-0-					-0-
01	2306	X	2306	-0-	-0-	-0-	46	1	2260	3	N	-0-					-0-
02	3126	X	3126	-0-	-0-	-0-	61	1	3065	3	N	-0-					-0-
*03	3123	X	3123	-0-	-0-	-0-	69	1	3054	3	N	-0-					-0-

ALEXANDER MURPHY WELL #: 1H RRCID -> 263544 COMPL. DATE 01/17/2012 TOTAL DEPTH 11682 PERF.11946 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	872	-0-	-802	-0-	408	1	160	3	N	276	294	1			219
							304	9									
11	1620	N	472	-0-	-1148	-0-	158	1	179	3	N	123	178	1			164
							135	9									
12	1011	N	1011	-0-	-0-	-0-	435	1	238	3	N	307	271	1			200
							338	9									
01	868	N	387	-0-	-481	-0-	336	1	51	9	N	46	81	1			165
02	792	N	792	-0-	-0-	-0-	247	1	545	3	N	-0-					165
*03	1118	N	1118	-0-	-0-	-0-	329	1	761	3	N	25	1	0	189	1	-0-
							28	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
EDWARDS A WELL #: 1H RRCID -> 263587 COMPL. DATE 04/21/2012 TOTAL DEPTH 12149 PERF.12435 - 17471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4620	-0-	-247	-0-	83	1	4490	3	N	43	2	0			271
							47	9									
11	4710	X	4095	-0-	-615	-0-	75	1	3967	3	N	47	2	0			316
							1	4	52	9							
12	4154	X	4019	-0-	-135	-0-	74	1	3892	3	N	48	3	0			361
							53	9									
01	4619	X	4101	-0-	-518	-0-	81	1	3957	3	N	57	3	0	90	1	325
							63	9									
02	4172	X	3630	-0-	-542	-0-	71	1	3556	3	N	3	3	0			325
							3	9									
03	4619	X	3714	-0-	-905	-0-	82	1	3629	3	N	3	4	0	89	1	235
							3	9									

BROWN TRUSTS UNIT 3 WELL #: 1H RRCID -> 264016 COMPL. DATE 10/09/2011 TOTAL DEPTH 11338 PERF.11391 - 17384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11718	X	11047	-0-	-671	-0-	201	1	10846	3	N	-0-					239
11	10470	X	10219	-0-	-251	-0-	188	1	10029	3	N	-0-					239
							2	4									
12	10819	X	10510	-0-	-309	-0-	195	1	10314	3	N	1	1	0			239
							1	9									
01	11036	X	10000	-0-	-1036	-0-	198	1	9688	3	N	104	1	0	92	1	250
							114	9									
02	15331	X	15331	-0-	-0-	-0-	309	1	15020	3	N	2	2	0			250
							2	9									
03	11036	X	8983	-0-	-2053	-0-	196	1	8739	3	N	44	5	0	289	1	-0-
							48	9									

WK UNIT 10 WELL #: 1H RRCID -> 264019 COMPL. DATE 01/11/2012 TOTAL DEPTH 11006 PERF.11097 - 16249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3285	X	3285	-0-	-0-	-0-	70	1	3009	3	N	187	281	1			188
							206	9									
11	4997	X	4997	-0-	-0-	-0-	104	1	4417	3	N	433	318	1			303
							476	9									
12	4501	X	4501	-0-	-0-	-0-	112	1	4089	3	N	273	359	1			217
							300	9									
01	3906	X	3705	-0-	-201	-0-	85	1	3278	3	N	311	271	1			257
							342	9									
02	3528	X	1621	-0-	-1907	-0-	34	1	1587	3	N	-0-	192	1			65
03	3906	X	51	-0-	-3855	-0-	51	3			N	-0-					65

EDWARDS B WELL #: 2H RRCID -> 264156 COMPL. DATE 05/20/2013 TOTAL DEPTH 11877 PERF.12433 - 17484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1756	X	1756	-0-	-0-	-0-	1472	3	88	4	N	178	184	1			164
							196	9									
11	3507	X	3507	-0-	-0-	-0-	2930	3	171	4	N	369	393	1			140
							406	9									
12	3255	X	2472	-0-	-783	-0-	2068	3	141	4	N	239	1	0	137	1	241
							263	9									
01	3342	X	3342	-0-	-0-	-0-	2652	3	274	4	N	378	1	0	379	1	239
							416	9									
02	3276	X	2894	-0-	-382	-0-	2456	3	234	4	N	185	2	0	189	1	233
							204	9									
03	3627	X	1382	-0-	-2245	-0-	1084	3	236	4	N	56	2	0	287	1	-0-
							62	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
CHALOS MINERALS WELL #: 2H RRCID -> 264331 COMPL. DATE 11/29/2011 TOTAL DEPTH 11407 PERF.11538 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	1692	-0-	-1780	-0-	31	1	1661	3	N	-0-					-0-
11	3360	X	3114	-0-	-246	-0-	57	1	3056	3	N	-0-					-0-
							1	4									
12	3105	X	3105	-0-	-0-	-0-	58	1	3047	3	N	-0-					-0-
01	3075	X	3075	-0-	-0-	-0-	62	1	3013	3	N	-0-					-0-
02	2912	X	2093	-0-	-819	-0-	40	1	2053	3	N	-0-					-0-
03	3224	X	2902	-0-	-322	-0-	64	1	2838	3	N	-0-					-0-

PEEBLES UNIT 2 WELL #: 1H RRCID -> 264428 COMPL. DATE 12/20/2011 TOTAL DEPTH 10976 PERF.10960 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154	X	154	-0-	-0-	-0-	3	1	151	3	N	-0-	90	1			122
11	1278	X	1278	-0-	-0-	-0-	20	1	1056	3	N	184	88	1			218
							202	9									
12	911	X	911	-0-	-0-	-0-	14	1	732	3	N	150	1	0	189	1	178
							165	9									
01	1742	X	1742	-0-	-0-	-0-	31	1	1531	3	N	164	1	0	171	1	170
							180	9									
02	796	X	796	-0-	-0-	-0-	15	1	779	3	N	2	2	0	100	1	70
							2	9									
*03	789	X	789	-0-	-0-	-0-	17	1	739	3	N	30	2	0	98	1	-0-
							33	9									

GLADYS WHEELER WELL #: 2H RRCID -> 264460 COMPL. DATE 07/28/2012 TOTAL DEPTH 12055 PERF.12486 - 17623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	-0-	-0-	-4123	-0-					N	282	294	1			228
11	3990	X	-0-	-0-	-3990	-0-					N	273	236	1			265
12	3131	X	1598	-0-	-1533	-0-	25	1	1287	3	N	260	267	1			258
							286	9									
01	527	X	299	-0-	-228	-0-	2	1	101	3	N	178	1	0	238	1	197
							196	9									
02	1236	X	1236	-0-	-0-	-0-	23	1	1196	3	N	15	160	1			52
							17	9									
03	1612	X	643	-0-	-969	-0-	9	1	382	3	N	229	281	1			-0-
							252	9									

STS A KLAUSS-STATE GAS UNIT 1 WELL #: 1H RRCID -> 265078 COMPL. DATE 11/06/2011 TOTAL DEPTH 12286 PERF.12642 - 17449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5470	-0-	-792	-0-	99	1	5371	3	N	-0-					30
11	5790	X	5110	-0-	-680	-0-	94	1	5015	3	N	-0-					30
							1	4									
12	5921	X	4183	-0-	-1738	-0-	80	1	4103	3	N	-0-					30
01	5921	X	5510	-0-	-411	-0-	110	1	5400	3	N	-0-					30
02	5180	X	4828	-0-	-352	-0-	94	1	4734	3	N	-0-					30
03	5456	X	5250	-0-	-206	-0-	115	1	5135	3	N	-0-					30

ROBERT GUTIERREZ WELL #: 2H RRCID -> 265123 COMPL. DATE 01/08/2012 TOTAL DEPTH 11102 PERF.11062 - 17744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5656	X	5656	-0-	-0-	-0-	103	1	5553	3	N	-0-					-0-
11	4284	X	4284	-0-	-0-	-0-	79	1	4204	3	N	-0-					-0-
							1	4									
12	3565	X	3538	-0-	-27	-0-	66	1	3472	3	N	-0-					-0-
01	5239	X	3267	-0-	-1972	-0-	65	1	3202	3	N	-0-					-0-
02	4732	X	2705	-0-	-2027	-0-	52	1	2653	3	N	-0-					-0-
03	5239	X	4491	-0-	-748	-0-	100	1	4391	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WHEELER MCTEE WELL #: 1H RRCID -> 265373 COMPL. DATE 01/18/2012 TOTAL DEPTH 12483 PERF.12416 - 18843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2543	-0-	-1146	-0-	43	1	2305	3	N	177	2	0	132	1	170
							195	9									
11	3210	X	3124	-0-	-86	-0-	54	1	2881	3	N	171	1	0	215	1	125
							1	4	188	9							
12	3224	X	3122	-0-	-102	-0-	53	1	2814	3	N	232	2	0	157	1	198
							255	9									
01	3224	X	3043	-0-	-181	-0-	56	1	2752	3	N	214	3	0	220	1	189
							235	9									
02	2912	X	1798	-0-	-1114	-0-	36	1	1759	3	N	3	3	0	82	1	107
							3	9									
03	3224	X	2316	-0-	-908	-0-	51	1	2251	3	N	13	3	0	117	1	-0-
							14	9									

GUTIERREZ-LEYENDECKER WELL #: 2H RRCID -> 265629 COMPL. DATE 01/07/2012 TOTAL DEPTH 10767 PERF.10875 - 16588

10	14B2 EXT	-0-	-0-	-0-	940						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	940						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	940						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	940						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	940						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	940						N	-0-					-0-

STOREY 267 WELL #: 5H RRCID -> 266130 COMPL. DATE 03/25/2012 TOTAL DEPTH 10831 PERF.10834 - 15834

10	1159	N	1159	-0-	-0-	-0-	18	1	1001	3	Y	127	2	0	75	1	191
							140	9									
11	1590	N	1212	-0-	-378	-0-	20	1	1076	3	Y	105	1	0	82	1	213
							116	9									
12	1968	N	1968	-0-	-0-	-0-	31	1	1693	3	Y	222	2	0	121	1	312
							244	9									
01	1777	N	1777	-0-	-0-	-0-	31	1	1504	3	Y	220	3	0	340	1	189
							242	9									
02	1337	N	1337	-0-	-0-	-0-	26	1	1308	3	Y	3	3	0	70	1	119
							3	9									
03	1953	N	1169	-0-	-784	-0-	26	1	1139	3	Y	4	4	0	77	1	42
							4	9									

KAREN WHEELER WELL #: 1H RRCID -> 266131 COMPL. DATE 04/05/2012 TOTAL DEPTH 12584 PERF.12593 - 18663

10	4092	X	2661	-0-	-1431	-0-	47	1	2541	3	N	3	3	0			227
							70	4	3	9							
11	3960	X	2671	-0-	-1289	-0-	48	1	2545	3	N	3	3	0	99	1	128
							75	4	3	9							
12	2945	X	2508	-0-	-437	-0-	43	1	2200	3	N	184	3	0	186	1	123
							63	4	202	9							
01	3898	X	3898	-0-	-0-	-0-	78	1	3775	3	N	3	3	0			123
							42	4	3	9							
02	2492	X	2442	-0-	-50	-0-	47	1	2338	3	N	5	5	0			123
							51	4	6	9							
*03	3102	X	3102	-0-	-0-	-0-	67	1	2952	3	N	5	5	0			123
							77	4	6	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STOREY UNIT 3 WELL #: 1H RRCID -> 266147 COMPL. DATE 02/10/2012 TOTAL DEPTH 10236 PERF.10887 - 15121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	N	361	-0-	-0-	-0-	3	1	176	3	Y	17	1	0	29	1	41
							163	4	19	9							
11	420	N	408	-0-	-12	-0-	4	1	207	3	Y	18	17	1			42
							177	4	20	9							
12	465	N	429	-0-	-36	-0-	25	3	400	4	Y	4	1	0	24	1	21
							4	9									
01	549	N	549	-0-	-0-	-0-	7	1	327	3	Y	61	29	1			53
							148	4	67	9							
02	392	N	312	-0-	-80	-0-	6	1	299	3	Y	1	1	0	20	1	33
							6	4	1	9							
03	434	N	204	-0-	-230	-0-	4	1	194	3	Y	2	1	0	22	1	12
							4	4	2	9							

WHARTON WEAVER UNIT 1 WELL #: 1H RRCID -> 266149 COMPL. DATE 04/04/2012 TOTAL DEPTH 12697 PERF.12754 - 17891

10	3286	X	2763	-0-	-523	-0-	50	1	2706	3	N	6					78
							7	9									
11	3180	X	1875	-0-	-1305	-0-	35	1	1840	3	N	-0-					78
12	3286	X	1876	-0-	-1410	-0-	36	1	1840	3	N	-0-					78
01	3286	X	2147	-0-	-1139	-0-	43	1	2104	3	N	-0-					78
02	2492	X	1225	-0-	-1267	-0-	24	1	1201	3	N	-0-					78
03	2759	X	1140	-0-	-1619	-0-	25	1	1115	3	N	-0-					78

WILLIE RANCH WELL #: 2H RRCID -> 266150 COMPL. DATE 05/04/2012 TOTAL DEPTH 10751 PERF.11153 - 15693

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STOREY UNIT 1 WELL #: 6H RRCID -> 266198 COMPL. DATE 03/25/2012 TOTAL DEPTH 10209 PERF.10985 - 15020

10	14B2 EXT		914	-0-	914	914	531	1	190	3	N	175	1	0	179	1	157
							193	9									
11	14B2 EXT		580	-0-	580	1494	318	1	216	3	N	40	20	1			177
							2	4	44	9							
12	14B2 EXT		1258	-0-	1258	2752	297	1	717	3	N	221	188	1			210
							1	4	243	9							
01	3154	X	402	-0-	-2752	-0-	27	1	351	3	N	15	100	1			125
							7	4	17	9							
02	103	X	103	-0-	-0-	-0-	39	1	64	3	N	-0-					125
03	1271	N	522	-0-	-749	-0-	53	1	448	3	N	-0-					125
							21	4									

OLLIE- LOWRY WELL #: 2H RRCID -> 266205 COMPL. DATE 05/19/2012 TOTAL DEPTH 10886 PERF.11353 - 17423

10	3162	X	2908	-0-	-254	-0-	53	1	2855	3	N	-0-					30
11	3060	X	2761	-0-	-299	-0-	51	1	2709	3	N	-0-					30
							1	4									
12	2945	X	2831	-0-	-114	-0-	52	1	2779	3	N	-0-					30
01	3252	X	3252	-0-	-0-	-0-	65	1	3187	3	N	-0-					30
02	2660	X	2458	-0-	-202	-0-	49	1	2409	3	N	-0-					30
03	2914	X	2908	-0-	-6	-0-	64	1	2844	3	N	-0-					30

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
NICHOLS LOWE UNIT WELL #: 1H RRCID -> 266246 COMPL. DATE 04/04/2012 TOTAL DEPTH 12276 PERF.12629 - 17475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	31	-0-	-1705	-0-	1	1	30	3	N	-0-					234
11	397	X	397	-0-	-0-	-0-	8	1	389	3	N	-0-					234
12	93	X	-0-	-0-	-93	-0-					N	-0-					234
01	93	X	-0-	-0-	-93	-0-					N	-0-					234
02	841	X	841	-0-	-0-	-0-	16	1	825	3	N	-0-					234
*03	1819	X	1819	-0-	-0-	-0-	40	1	1778	3	N	1	1	0			234
							1	9									

STS C WELL #: 5H RRCID -> 266249 COMPL. DATE 03/23/2012 TOTAL DEPTH 10946 PERF.11343 - 15990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					163
11	0	X	-0-	-0-	-0-	-0-					N	-0-					163
12	0	X	-0-	-0-	-0-	-0-					N	-0-					163
01	0	X	-0-	-0-	-0-	-0-					N	-0-					163
02	0	X	-0-	-0-	-0-	-0-					N	-0-					163
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163

FORREST WHEELER WELL #: 1H RRCID -> 266251 COMPL. DATE 03/18/2012 TOTAL DEPTH 11852 PERF.12261 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142

BELLOWS-MEUTH WELL #: 2H RRCID -> 266252 COMPL. DATE 10/21/2012 TOTAL DEPTH 11057 PERF.11063 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6434	X	6434	-0-	-0-	-0-	117	1	6317	3	N	-0-					118
11	6044	X	6044	-0-	-0-	-0-	111	1	5932	3	N	-0-					118
							1	4									
12	6231	X	6127	-0-	-104	-0-	114	1	6013	3	N	-0-					118
01	7410	X	7410	-0-	-0-	-0-	148	1	7262	3	N	-0-					118
02	5824	X	5651	-0-	-173	-0-	111	1	5540	3	N	-0-					118
03	6448	X	6193	-0-	-255	-0-	135	1	5981	3	N	70	188	1			-0-
							77	9									

WHEELER 5 WELL #: 1H RRCID -> 266255 COMPL. DATE 09/12/2012 TOTAL DEPTH 12996 PERF.13151 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6247	X	6247	-0-	-0-	-0-	113	1	6080	3	N	49	5	0	125	1	334
							54	9									
11	5923	X	5923	-0-	-0-	-0-	108	1	5764	3	N	45	5	0			374
							1	4	50	9							
12	5940	X	5940	-0-	-0-	-0-	108	1	5734	3	N	89	5	0	98	1	360
							98	9									
01	5935	X	5935	-0-	-0-	-0-	117	1	5748	3	N	64	6	0			418
							70	9									
02	5167	X	5167	-0-	-0-	-0-	100	1	5060	3	N	6	6	0			418
							7	9									
*03	5492	X	5492	-0-	-0-	-0-	121	1	5362	3	N	8	8	0	88	1	330
							9	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STOREY-PEEBLES UNIT 1 WELL #: 1H RRCID -> 266260 COMPL. DATE 04/05/2012 TOTAL DEPTH 10315 PERF.11016 - 17255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2578	-0-	-708	-0-	47	1	2531	3	N	-0-					180
11	3000	X	2551	-0-	-449	-0-	47	1	2502	3	N	2					182
							2	9									
12	2697	X	2586	-0-	-111	-0-	47	1	2498	3	N	37	1	0			218
							41	9									
01	2735	X	2735	-0-	-0-	-0-	55	1	2679	3	N	1	1	0			218
							1	9									
02	3117	X	3117	-0-	-0-	-0-	62	1	3054	3	N	1	1	0			218
							1	9									
03	2635	X	2582	-0-	-53	-0-	57	1	2523	3	N	2	2	0	189	1	29
							2	9									

WK BERTLING - BROWN GU 1 WELL #: 1H RRCID -> 266291 COMPL. DATE 03/05/2012 TOTAL DEPTH 10968 PERF.10896 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1412	-0-	-789	-0-	17	1	932	3	N	421	429	1			35
							463	9									
11	2514	X	2514	-0-	-0-	-0-	41	1	2168	3	N	277	1	0	276	1	35
							305	9									
12	899	X	809	-0-	-90	-0-	8	1	411	3	N	342	4	0	318	1	55
							14	4	376	9							
01	0	N	-0-	-0-	-0-	-0-					N	454	1	0	460	1	48
02	1438	X	1438	-0-	-0-	-0-	20	1	1082	3	N	214	262	1			-0-
							101	4	235	9							
*03	252	X	252	-0-	-0-	-0-	1	1	39	3	N	193	3	0	190	1	-0-
							212	9									

STS B WELL #: 13H RRCID -> 266333 COMPL. DATE 04/16/2012 TOTAL DEPTH 11178 PERF.11464 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128

WK GU 7 WELL #: 2H RRCID -> 266724 COMPL. DATE 09/28/2012 TOTAL DEPTH 10057 PERF.10630 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	485	-0-	-135	-0-	7	1	370	3	N	98					257
							108	9									
11	645	N	645	-0-	-0-	-0-	9	1	457	3	N	163	195	1			225
							179	9									
12	1194	N	1194	-0-	-0-	-0-	20	1	987	3	N	170	181	1			214
							187	9									
01	496	N	418	-0-	-78	-0-	7	1	349	3	N	56	1	0	100	1	169
							62	9									
02	560	N	127	-0-	-433	-0-	2	1	125	3	N	-0-					169
03	620	N	268	-0-	-352	-0-	6	1	262	3	N	-0-					169

WHEELER 3 WELL #: 1H RRCID -> 266929 COMPL. DATE 09/13/2012 TOTAL DEPTH 12958 PERF.13257 - 18908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	-0-	-0-	-2666	-0-					N	-0-					127
11	2580	X	-0-	-0-	-2580	-0-					N	-0-					127
12	1426	X	1160	-0-	-266	-0-	22	1	1129	3	N	8					135
							9	9									
01	1426	X	1124	-0-	-302	-0-	22	1	1101	3	N	1	1	0			135
							1	9									
02	271	X	271	-0-	-0-	-0-	5	1	265	3	N	1	1	0			135
							1	9									
03	1147	X	-0-	-0-	-1147	-0-					N	1	1	0			135

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WHEELER UNIT 1 WELL #: 1H RRCID -> 266930 COMPL. DATE 06/09/2012 TOTAL DEPTH 12402 PERF.12803 - 18047

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					205
11	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					205
12	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					205
01	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					205
02	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					205
03	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					205

GENTRY WELL #: 10 H RRCID -> 266937 COMPL. DATE 09/22/2012 TOTAL DEPTH 12446 PERF.13210 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					105
11	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					105
12	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					105
01	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					105
02	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					105
03	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					105

GENTRY WELL #: 9H RRCID -> 267109 COMPL. DATE 09/21/2012 TOTAL DEPTH 12961 PERF.13191 - 19567

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					187
11	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					187
12	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					187
01	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-					187
02	14B2	EXT	762	-0-		762		762	12 577	1 4	173	3	N	-0-					187
03	14B2	EXT	461	-0-		461		1223	10 43	1 4	408	3	N	-0-					187

WK U 2 WELL #: 2H RRCID -> 267129 COMPL. DATE 06/09/2012 TOTAL DEPTH 10945 PERF.10805 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	4185	X	2651	-0-		-1534		-0-	45 182	1 9	2424	3	N	165	6	0	154	1	128
11	3390	X	2374	-0-		-1016		-0-	37 361	1 9	1976	3	N	328	6	0	330	1	120
12	2655	X	2655	-0-		-0-		-0-	40 528	1 9	2087	3	N	480	5	0	477	1	118
01	2806	X	2806	-0-		-0-		-0-	45 554	1 9	2207	3	N	504	6	0	533	1	83
02	2408	X	2114	-0-		-294		-0-	36 259	1 9	1819	3	N	235	6	0	219	1	93
*03	2787	X	2787	-0-		-0-		-0-	59 113	1 9	2615	3	N	103	8	0	188	1	-0-

WK U 1 WELL #: 2H RRCID -> 267131 COMPL. DATE 06/08/2012 TOTAL DEPTH 10283 PERF.10904 - 15854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	341	N	2	-0-		-339		-0-	2	3			N	-0-					286
11	1229	N	1229	-0-		-0-		-0-	22	1	1207	3	N	-0-					286
12	2651	N	2651	-0-		-0-		-0-	49 3	1 9	2599	3	N	3	3	0			286
01	1814	N	1814	-0-		-0-		-0-	36 8	1 9	1770	3	N	7	7	0			286
02	1148	N	878	-0-		-270		-0-	16 6	1 9	856	3	N	5	5	0			286
03	1829	N	53	-0-		-1776		-0-	1 4	1 9	48	3	N	4	4	0			286

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408

WOOD UNIT 1 WELL #: 1H RRCID -> 267220 COMPL. DATE 10/22/2012 TOTAL DEPTH 12673 PERF.13228 - 19179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	5552	-0-	-1764	-0-	99	1	5331	3	N	111	1	0	108	1	117
							122	9									
11	7080	X	5058	-0-	-2022	-0-	91	1	4869	3	N	88	108	1			97
							1	4	97	9							
12	7316	X	882	-0-	-6434	-0-	17	1	857	3	N	7	1	0			103
							8	9									
01	7316	X	6113	-0-	-1203	-0-	120	1	5853	3	N	127	110	1			120
							140	9									
02	5936	X	3888	-0-	-2048	-0-	74	1	3812	3	N	2	2	0			120
							2	9									
03	5549	X	5094	-0-	-455	-0-	112	1	4980	3	N	2	2	0	99	1	21
							2	9									

WOOD UNIT 2 WELL #: 1H RRCID -> 267221 COMPL. DATE 02/03/2013 TOTAL DEPTH 12746 PERF.13206 - 17657

10	5332	X	4175	-0-	-1157	-0-	69	1	3727	3	N	174	184	1			117
							188	4	191	9							
11	4034	X	4034	-0-	-0-	-0-	66	1	3495	3	N	211	196	1			132
							241	4	232	9							
12	3162	X	2851	-0-	-311	-0-	44	1	2423	3	N	199	216	1			115
							165	4	219	9							
01	4899	X	4899	-0-	-0-	-0-	86	1	4184	3	N	227	239	1			103
							379	4	250	9							
02	3780	X	2482	-0-	-1298	-0-	42	1	2183	3	N	-0-					103
							257	4									
03	4185	X	3580	-0-	-605	-0-	73	1	3268	3	N	2	1	0	100	1	4
							237	4	2	9							

RANCHO LAGO VISTA WELL #: 3H RRCID -> 267229 COMPL. DATE 07/03/2012 TOTAL DEPTH 12464 PERF.12725 - 18559

10	4139	X	4139	-0-	-0-	-0-	75	1	4064	3	N	-0-					27
11	5010	X	3878	-0-	-1132	-0-	71	1	3806	3	N	-0-					27
							1	4									
12	5177	X	3705	-0-	-1472	-0-	69	1	3636	3	N	-0-					27
01	5177	X	3527	-0-	-1650	-0-	70	1	3457	3	N	-0-					27
02	4144	X	3701	-0-	-443	-0-	71	1	3538	3	N	-0-					27
							92	4									
*03	4199	X	4199	-0-	-0-	-0-	92	1	4107	3	N	-0-					27

HEIM-CRAFT UNIT 1 WELL #: 1H RRCID -> 267435 COMPL. DATE 08/01/2012 TOTAL DEPTH 11130 PERF.11194 - 15556

10	248	N	238	-0-	-10	-0-	4	1	234	3	N	-0-					52
11	182	N	182	-0-	-0-	-0-	3	1	179	3	N	-0-					52
12	118	N	118	-0-	-0-	-0-	2	1	116	3	Y	-0-					52
01	248	N	106	-0-	-142	-0-	2	1	104	3	Y	-0-					52
02	334	N	334	-0-	-0-	-0-	7	1	327	3	Y	-0-					52
03	124	N	90	-0-	-34	-0-	2	1	88	3	Y	-0-					52

STS C WELL #: 6H RRCID -> 267484 COMPL. DATE 09/15/2012 TOTAL DEPTH 11232 PERF.11566 - 17217

10	2910	X	2014	-0-	-896	-0-	146	1	1535	3	N	299	3	0	449	1	147
							4	4	329	9							
11	3140	X	3140	-0-	-0-	-0-	394	1	2275	3	N	405	2	0	395	1	155
							25	4	446	9							
12	2425	X	2425	-0-	-0-	-0-	400	1	1606	3	N	379	3	0	289	1	242
							2	4	417	9							
01	157	X	157	-0-	-0-	-0-	13	1	54	3	N	82	2	0	170	1	152
							90	9									
02	1158	X	1158	-0-	-0-	-0-	55	1	1099	3	N	-0-	77	1			75
							4	4									
*03	1631	X	1631	-0-	-0-	-0-	270	1	1357	3	N	1	1	0			75
							3	4	1	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WHEELER 7 WELL #: 1H RRCID -> 267488 COMPL. DATE 08/22/2012 TOTAL DEPTH 12975 PERF.13379 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
10	5842	X	5842	-0-		-0-	-0-		106	1	5727	3	N	8	1	0			217
									9	9									
11	5821	X	5821	-0-		-0-	-0-		106	1	5627	3	N	79	1	0			295
									1	4	87	9							
12	5680	X	5680	-0-		-0-	-0-		105	1	5574	3	N	1	1	0			295
									1	9									
01	5754	X	5754	-0-		-0-	-0-		115	1	5638	3	N	1	1	0			295
									1	9									
02	4892	X	4892	-0-		-0-	-0-		95	1	4796	3	N	1	1	0			295
									1	9									
*03	3539	X	3539	-0-		-0-	-0-		76	1	3398	3	N	2	2	0			295
									63	4	2	9							

WK GU 4 WELL #: 1H RRCID -> 267489 COMPL. DATE 08/16/2012 TOTAL DEPTH 10540 PERF.11114 - 15865

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
10	4804	X	4804	-0-		-0-	-0-		49	1	2638	3	N	618	648	1			142
									1437	4	680	9							
11	4757	X	4757	-0-		-0-	-0-		50	1	2649	3	N	518	523	1			137
									1488	4	570	9							
12	3844	X	3662	-0-		-182	-0-		31	1	1702	3	N	405	1	0	359	1	182
									1483	4	446	9							
01	3844	X	3539	-0-		-305	-0-		53	1	2637	3	N	573	1	0	599	1	155
									219	4	630	9							
02	3472	X	2659	-0-		-813	-0-		45	1	2244	3	N	271	1	0	425	1	-0-
									72	4	298	9							
03	3844	X	3199	-0-		-645	-0-		58	1	2573	3	N	398	2	0	396	1	-0-
									130	4	438	9							

WK GU 3 WELL #: 1H RRCID -> 267490 COMPL. DATE 08/16/2012 TOTAL DEPTH 10903 PERF.11127 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
10	4650	X	3286	-0-		-1364	-0-		57	1	3078	3	N	-0-					159
									151	4									
11	3144	X	3144	-0-		-0-	-0-		56	1	2947	3	N	-0-					159
									141	4									
12	3258	X	3258	-0-		-0-	-0-		58	1	3047	3	N	-0-					159
									153	4									
01	3818	X	3818	-0-		-0-	-0-		73	1	3589	3	N	1	1	0			159
									155	4	1	9							
02	3359	X	3359	-0-		-0-	-0-		63	1	3160	3	N	1	1	0			159
									135	4	1	9							
03	3286	X	3261	-0-		-25	-0-		69	1	3058	3	N	2	2	0			159
									132	4	2	9							

WK GU 6 WELL #: 1H RRCID -> 267491 COMPL. DATE 08/18/2012 TOTAL DEPTH 10617 PERF.10918 - 15369

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
10	5053	X	2159	-0-		-2894	-0-		27	1	1452	3	N	508	1	0	568	1	142
									121	4	559	9							
11	4290	X	2419	-0-		-1871	-0-		39	1	2096	3	N	257	1	0	253	1	145
									1	4	283	9							
12	2663	X	2663	-0-		-0-	-0-		44	1	2331	3	N	260	1	0	271	1	133
									2	4	286	9							
01	3161	X	3161	-0-		-0-	-0-		56	1	2748	3	N	307	2	0	291	1	147
									19	4	338	9							
02	3032	X	3032	-0-		-0-	-0-		53	1	2658	3	N	145	2	0	290	1	-0-
									161	4	160	9							
*03	3541	X	3541	-0-		-0-	-0-		62	1	2764	3	N	500	4	0	496	1	-0-
									165	4	550	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WK GU 5 WELL #: 1H RRCID -> 267496 COMPL. DATE 08/19/2012 TOTAL DEPTH 11061 PERF.11120 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4382	-0-	-1012	-0-	75	1	4061	3	N	6	6	0			438
							239	4	7	9							
11	4970	X	4970	-0-	-0-	-0-	87	1	4627	3	N	6	6	0			438
							249	4	7	9							
12	4719	X	4719	-0-	-0-	-0-	83	1	4389	3	N	9	9	0			438
							237	4	10	9							
01	4609	X	4609	-0-	-0-	-0-	88	1	4299	3	N	9	9	0			438
							212	4	10	9							
02	4648	X	4177	-0-	-471	-0-	77	1	3908	3	N	8	8	0			438
							183	4	9	9							
03	5146	X	4179	-0-	-967	-0-	88	1	3893	3	N	11	11	0			438
							186	4	12	9							

SCHUBERT-CRAFT UNIT 1 WELL #: 1H RRCID -> 267674 COMPL. DATE 08/01/2012 TOTAL DEPTH 10683 PERF.11186 - 16035

10	14601	X	14565	-0-	-36	-0-	264	1	14300	3	N	-0-					207
							1	4									
11	13470	X	12980	-0-	-490	-0-	239	1	12739	3	N	-0-					207
							2	4									
12	13423	X	11859	-0-	-1564	-0-	223	1	11636	3	Y	-0-					207
01	14570	X	11918	-0-	-2652	-0-	239	1	11679	3	Y	-0-					207
02	13160	X	7525	-0-	-5635	-0-	145	1	7380	3	Y	-0-					207
03	14570	X	11843	-0-	-2727	-0-	261	1	11582	3	Y	-0-					207

STS WELL #: 10H RRCID -> 267681 COMPL. DATE 08/08/2012 TOTAL DEPTH 11093 PERF.11115 - 14916

10	4433	X	3389	-0-	-1044	-0-	46	1	2504	3	Y	457	467	1			172
							336	4	503	9							
11	3270	X	3224	-0-	-46	-0-	46	1	2453	3	Y	403	1	0	344	1	230
							282	4	443	9							
12	3246	X	3246	-0-	-0-	-0-	45	1	2404	3	Y	484	1	0	420	1	293
							265	4	532	9							
01	4520	X	4520	-0-	-0-	-0-	73	1	3571	3	Y	566	1	0	381	1	477
							253	4	623	9							
02	3052	X	2232	-0-	-820	-0-	39	1	1979	3	Y	2	2	0	358	1	119
							212	4	2	9							
03	3379	X	2604	-0-	-775	-0-	48	1	2155	3	Y	152	2	0	269	1	-0-
							234	4	167	9							

FORREST WHEELER WELL #: 2H RRCID -> 267682 COMPL. DATE 09/14/2012 TOTAL DEPTH 11833 PERF.12382 - 17534

10	992	N	983	-0-	-9	-0-	12	1	642	3	N	299	1	0	299	1	163
							329	9									
11	990	N	939	-0-	-51	-0-	10	1	541	3	N	353	1	0	250	1	265
							388	9									
12	1023	N	839	-0-	-184	-0-	7	1	383	3	N	408	1	0	427	1	245
							449	9									
01	992	N	675	-0-	-317	-0-	9	1	428	3	N	216	1	0	294	1	166
							238	9									
02	868	N	565	-0-	-303	-0-	11	1	553	3	N	1	1	0	112	1	54
							1	9									
*03	954	N	954	-0-	-0-	-0-	13	1	589	3	N	320	1	0	373	1	-0-
							352	9									

RICK DAY UNIT 1 WELL #: 1H RRCID -> 267731 COMPL. DATE 07/19/2012 TOTAL DEPTH 12711 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
MAUPIN UNIT 1 WELL #: 1H RRCID -> 267738 COMPL. DATE 07/17/2012 TOTAL DEPTH 12538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1142	-0-		-935	-0-		20	1	1091	3	N	20					135
									9	4	22	9							
11	2599	X	2599	-0-		-0-	-0-		45	1	2361	3	N	159	89	1			205
									18	4	175	9							
12	2108	X	1401	-0-		-707	-0-		27	1	1363	3	N	1	1	0			205
									10	4	1	9							
01	2557	X	2557	-0-		-0-	-0-		49	1	2410	3	N	1	1	0			205
									97	4	1	9							
02	2436	X	2083	-0-		-353	-0-		40	1	2022	3	N	2	2	0			205
									19	4	2	9							
03	2697	X	966	-0-		-1731	-0-		20	1	928	3	N	3	3	0			205
									15	4	3	9							

WHEELER 2 WELL #: 1H RRCID -> 267740 COMPL. DATE 06/05/2012 TOTAL DEPTH 12836 PERF. N/A

10	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					166
11	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					166
12	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					166
01	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					166
02	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					166
03	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					166

KOCIAN UNIT 2 WELL #: 1H RRCID -> 267768 COMPL. DATE 10/19/2012 TOTAL DEPTH 13304 PERF.13231 - 18124

10	12338	X	12122	-0-		-216	-0-		220	1	11878	3	N	10	10	0			247
									13	4	11	9							
11	11940	X	11788	-0-		-152	-0-		217	1	11556	3	N	4	4	0			247
									11	4	4	9							
12	12400	X	10920	-0-		-1480	-0-		202	1	10699	3	N	13	13	0			247
									5	4	14	9							
01	12400	X	11567	-0-		-833	-0-		231	1	11288	3	N	17	17	0			247
									29	4	19	9							
02	11200	X	10794	-0-		-406	-0-		209	1	10549	3	N	19	19	0			247
									15	4	21	9							
03	12183	X	11761	-0-		-422	-0-		258	1	11471	3	N	26	26	0			247
									3	4	29	9							

LONE STAR UNIT 1 WELL #: 1H RRCID -> 267837 COMPL. DATE 07/14/2013 TOTAL DEPTH 12804 PERF.13146 - 17944

10	5580	X	4200	-0-		-1380	-0-		71	1	3830	3	N	254	3	0	261	1	158
									20	4	279	9							
11	4628	X	4628	-0-		-0-	-0-		82	1	4361	3	N	147	1	0	52	1	252
									23	4	162	9							
12	4402	X	3126	-0-		-1276	-0-		55	1	2746	3	N	209	4	0	305	1	152
									95	4	230	9							
01	4617	X	4617	-0-		-0-	-0-		82	1	4020	3	N	252	4	0	141	1	259
									238	4	277	9							
02	4312	X	3189	-0-		-1123	-0-		61	1	3086	3	N	6	6	0			259
									35	4	7	9							
03	4774	X	4659	-0-		-115	-0-		101	1	4515	3	N	13	7	0	265	1	-0-
									29	4	14	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
HOUSE UNIT 2 WELL #: 1H RRCID -> 267848 COMPL. DATE 08/08/2013 TOTAL DEPTH 12948 PERF.13394 - 18243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8514	X	8514	-0-	-0-	-0-	154	1	8353	3	N	6	6	0			217
							7	9									
11	9745	X	9745	-0-	-0-	-0-	179	1	9562	3	N	2	2	0			217
							2	4	2	9							
12	8834	X	8834	-0-	-0-	-0-	164	1	8659	3	N	10	10	0			217
							11	9									
01	8746	X	8746	-0-	-0-	-0-	175	1	8557	3	N	13	13	0			217
							14	9									
02	8316	X	7246	-0-	-1070	-0-	141	1	7090	3	N	14	14	0			217
							15	9									
03	9207	X	8095	-0-	-1112	-0-	177	1	7900	3	N	16	16	0			217
							18	9									

STS A KENNEDY STATE UNIT 1 WELL #: 1H RRCID -> 267906 COMPL. DATE 04/09/2013 TOTAL DEPTH 12407 PERF.12700 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	2549	-0-	-2845	-0-	46	1	2503	3	N	-0-					9
11	5220	X	2726	-0-	-2494	-0-	50	1	2676	3	N	-0-					9
12	5394	X	4843	-0-	-551	-0-	91	1	4752	3	N	-0-					9
01	6508	X	6508	-0-	-0-	-0-	130	1	6378	3	N	-0-					9
02	5065	X	5065	-0-	-0-	-0-	98	1	4967	3	N	-0-					9
03	4836	X	4055	-0-	-781	-0-	89	1	3955	3	N	-0-					9
							11	4									

EDWARDS B WELL #: 3H RRCID -> 267907 COMPL. DATE 02/25/2013 TOTAL DEPTH 12250 PERF.12357 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3379	-0-	-0-	-0-	3119	3	260	9	N	236	274	1			208
11	4830	X	2220	-0-	-2610	-0-	1953	3	267	9	N	243	183	1			268
12	4991	X	3678	-0-	-1313	-0-	3303	3	375	9	N	341	1	0	352	1	256
01	4991	X	2838	-0-	-2153	-0-	2758	3	80	9	N	73	2	0	121	1	206
02	4508	X	3498	-0-	-1010	-0-	3146	3	53	4	N	272	2	0	193	1	283
							299	9									
03	3689	X	2793	-0-	-896	-0-	2789	3	4	9	N	4	3	0	108	1	176

GENTRY WELL #: 5H RRCID -> 267910 COMPL. DATE 09/28/2012 TOTAL DEPTH 13170 PERF.13551 - 19287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12995	X	12995	-0-	-0-	-0-	236	1	12733	3	N	23	3	0			108
							1	4	25	9							
11	12393	X	12393	-0-	-0-	-0-	228	1	12142	3	N	19	3	0	49	1	75
							2	4	21	9							
12	8971	X	8971	-0-	-0-	-0-	173	1	8795	3	N	3	3	0			75
							3	9									
01	12127	X	12127	-0-	-0-	-0-	243	1	11844	3	N	36	3	0			108
							40	9									
02	11030	X	11030	-0-	-0-	-0-	211	1	10713	3	N	4	4	0			108
							102	4	4	9							
*03	11140	X	11140	-0-	-0-	-0-	245	1	10888	3	N	6	6	0			108
							7	9									

GENTRY WELL #: 3H RRCID -> 267929 COMPL. DATE 09/26/2012 TOTAL DEPTH 13161 PERF.13424 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15933	X	15933	-0-	-0-	-0-	288	1	15553	3	N	83	75	1			85
							1	4	91	9							
11	15447	X	15447	-0-	-0-	-0-	281	1	14968	3	N	177	147	1			115
							3	4	195	9							
12	14937	X	14937	-0-	-0-	-0-	276	1	14625	3	N	33					148
							36	9									
01	12068	X	12068	-0-	-0-	-0-	239	1	11619	3	N	191	237	1			102
							210	9									
02	13325	X	13325	-0-	-0-	-0-	257	1	12970	3	N	1	1	0			102
							97	4	1	9							
*03	15510	X	15510	-0-	-0-	-0-	340	1	15111	3	N	54	2	0	154	1	-0-
							59	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
KOCIAN UNIT 1 WELL #: 1H RRCID -> 268143 COMPL. DATE 12/04/2012 TOTAL DEPTH 13212 PERF.13293 - 18944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	7056	-0-	-756	-0-	127	1	6871	3	N	53	2	0	92	1	117
							58	9									
11	7350	X	7013	-0-	-337	-0-	127	1	6757	3	N	116	1	0	79	1	153
							1	4	128	9							
12	7604	X	7604	-0-	-0-	-0-	131	1	6955	3	N	471	3	0	479	1	142
							518	9									
01	7068	X	6833	-0-	-235	-0-	134	1	6546	3	N	139	5	0	123	1	153
							153	9									
02	6552	X	4341	-0-	-2211	-0-	82	1	4253	3	N	5	5	0			153
							6	9									
03	7595	X	6504	-0-	-1091	-0-	143	1	6355	3	N	5	5	0			153
							6	9									

WHEELER MCTEE WELL #: 2H RRCID -> 268144 COMPL. DATE 12/02/2012 TOTAL DEPTH 12681 PERF.12832 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2633	X	2633	-0-	-0-	-0-	48	1	2577	3	N	7	2	0			107
							8	9									
11	3981	X	3981	-0-	-0-	-0-	73	1	3877	3	N	27	1	0			133
							1	4	30	9							
12	2480	X	2264	-0-	-216	-0-	41	1	2204	3	N	17	2	0			148
							19	9									
01	2886	X	2886	-0-	-0-	-0-	57	1	2807	3	N	20	1	0			167
							22	9									
02	2352	X	2352	-0-	-0-	-0-	46	1	2305	3	N	1	1	0			167
							1	9									
*03	2888	X	2888	-0-	-0-	-0-	63	1	2823	3	N	2	2	0			167
							2	9									

GENTRY WELL #: 13H RRCID -> 268146 COMPL. DATE 09/28/2012 TOTAL DEPTH 13478 PERF.13531 - 19631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17772	X	17772	-0-	-0-	-0-	322	1	17423	3	N	24	4	0			173
							1	4	26	9							
11	6349	X	6349	-0-	-0-	-0-	117	1	6228	3	N	3	3	0			173
							1	4	3	9							
12	5877	X	5877	-0-	-0-	-0-	109	1	5766	3	N	2	2	0			173
							2	9									
01	5156	X	5156	-0-	-0-	-0-	104	1	5050	3	N	2	2	0			173
							2	9									
02	6545	X	6545	-0-	-0-	-0-	127	1	6417	3	N	1	1	0			173
							1	9									
*03	7424	X	7424	-0-	-0-	-0-	163	1	7258	3	N	3	3	0			173
							3	9									

FORREST WHEELER WELL #: 3H RRCID -> 268147 COMPL. DATE 11/11/2012 TOTAL DEPTH 11983 PERF.12167 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	X	33	-0-	-0-	-0-	13	3	20	9	N	18	92	1			117
11	350	X	350	-0-	-0-	-0-	4	1	239	3	N	97					214
							107	9									
12	483	X	483	-0-	-0-	-0-	3	1	128	3	N	320	382	1			152
							352	9									
01	314	X	314	-0-	-0-	-0-	2	1	121	3	N	174	187	1			139
							191	9									
02	674	X	674	-0-	-0-	-0-	13	1	661	3	N	-0-					139
*03	243	X	243	-0-	-0-	-0-	2	1	88	3	N	139	2	0	276	1	-0-
							153	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GLADYS WHEELER WELL #: 1H RRCID -> 268148 COMPL. DATE 09/23/2012 TOTAL DEPTH 12176 PERF.12059 - 18238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4037	X	4037	-0-	-0-	-0-	60	1	3227	3	N	682	639	1			223
							750	9									
11	2670	X	2545	-0-	-125	-0-	36	1	1909	3	N	545	1	0	539	1	228
							600	9									
12	1240	X	1034	-0-	-206	-0-	15	1	773	3	N	224	1	0	309	1	142
							246	9									
01	4030	X	1636	-0-	-2394	-0-	25	1	1229	3	N	347	1	0	266	1	222
							382	9									
02	3640	X	323	-0-	-3317	-0-	6	1	316	3	N	1	1	0			222
							1	9									
03	4030	X	2450	-0-	-1580	-0-	51	1	2242	3	N	143	365	1			-0-
							157	9									

GENTRY WELL #: 18H RRCID -> 268152 COMPL. DATE 10/12/2012 TOTAL DEPTH 13563 PERF.13546 - 18597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6450	X	6450	-0-	-0-	-0-	118	1	6320	3	Y	11	6	0			23
							12	9									
11	8400	X	8400	-0-	-0-	-0-	155	1	8239	3	Y	4	4	0			23
							2	4	4	9							
12	6209	X	6209	-0-	-0-	-0-	118	1	6085	3	Y	5	5	0			23
							6	9									
01	7252	X	7252	-0-	-0-	-0-	144	1	7042	3	Y	60	5	0	26	1	52
							66	9									
02	6850	X	6850	-0-	-0-	-0-	131	1	6713	3	Y	5	5	0			52
							6	9									
*03	5565	X	5565	-0-	-0-	-0-	122	1	5434	3	Y	8	8	0			52
							9	9									

GENTRY WELL #: 2H RRCID -> 268153 COMPL. DATE 10/28/2012 TOTAL DEPTH 13039 PERF.13429 - 19379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3719	X	3719	-0-	-0-	-0-	66	1	3595	3	N	53	3	0	66	1	52
							58	9									
11	3764	X	3764	-0-	-0-	-0-	68	1	3629	3	N	60	2	0			110
							1	4	66	9							
12	3719	X	3719	-0-	-0-	-0-	67	1	3547	3	N	95	3	0	109	1	93
							105	9									
01	3553	X	3553	-0-	-0-	-0-	70	1	3409	3	N	67	3	0			157
							74	9									
02	3763	X	3763	-0-	-0-	-0-	73	1	3687	3	N	3	3	0			157
							3	9									
*03	3715	X	3715	-0-	-0-	-0-	82	1	3629	3	N	4	5	0	100	1	56
							4	9									

GENTRY WELL #: 4H RRCID -> 268355 COMPL. DATE 10/12/2012 TOTAL DEPTH 13220 PERF.13510 - 18138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					64
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					64
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					64
01	0	X	-0-	-0-	-0-	-0-					Y	-0-	64	1			-0-
02	1168	X	1168	-0-	-0-	-0-	25	1	1143	3	Y	-0-					-0-
*03	12122	X	12122	-0-	-0-	-0-	266	1	11855	3	Y	1	1	0			-0-
							1	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GENTRY WELL #: 6H RRCID -> 268356 COMPL. DATE 10/20/2012 TOTAL DEPTH 13272 PERF.13552 - 18003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5499	X	5499	-0-	-0-	-0-	100	1	5388	3	N	10	1	0	23	1	73
							11	9									
11	5174	X	5174	-0-	-0-	-0-	95	1	5072	3	N	5	1	0			77
							1	4	6	9							
12	5135	X	5135	-0-	-0-	-0-	98	1	5031	3	N	5	2	0			80
							6	9									
01	5632	X	5632	-0-	-0-	-0-	112	1	5474	3	N	42	2	0			120
							46	9									
02	5269	X	5269	-0-	-0-	-0-	102	1	5165	3	N	2	2	0			120
							2	9									
*03	5123	X	5123	-0-	-0-	-0-	113	1	5007	3	N	3	3	0			120
							3	9									

GENTRY WELL #: 29H RRCID -> 268357 COMPL. DATE 10/14/2012 TOTAL DEPTH 13533 PERF.13593 - 18654

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KAREN WHEELER WELL #: 2H RRCID -> 268411 COMPL. DATE 11/30/2012 TOTAL DEPTH 12823 PERF.12749 - 18411

10	7316	X	6852	-0-	-464	-0-	125	1	6727	3	N	-0-					81
11	7020	X	5062	-0-	-1958	-0-	93	1	4967	3	N	1	1	0			81
							1	4	1	9							
12	4650	X	4608	-0-	-42	-0-	85	1	4522	3	N	1	1	0			81
							1	9									
01	6851	X	4233	-0-	-2618	-0-	85	1	4147	3	N	1	1	0			81
							1	9									
02	6188	X	3569	-0-	-2619	-0-	69	1	3499	3	N	1	1	0			81
							1	9									
03	6851	X	3723	-0-	-3128	-0-	82	1	3640	3	N	1	1	0			81
							1	9									

ZAVISCH NORTH WELL #: 1H RRCID -> 268437 COMPL. DATE 01/08/2013 TOTAL DEPTH 12428 PERF.13018 - 18969

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					341
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					341
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					341
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					341
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					341
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					341

PLUGGED AND ABANDONED_____ 07/30/2021

STS WELL #: 7H RRCID -> 268485 COMPL. DATE 12/17/2012 TOTAL DEPTH 10698 PERF.11018 - 15858

10	2050	X	2050	-0-	-0-	-0-	31	1	1688	3	N	301	1	0	405	1	98
							331	9									
11	2034	X	2034	-0-	-0-	-0-	32	1	1684	3	N	288	1	0	253	1	132
							1	4	317	9							
12	1846	X	1846	-0-	-0-	-0-	29	1	1553	3	N	240	1	0	106	1	265
							264	9									
01	2046	N	1801	-0-	-245	-0-	33	1	1622	3	N	133	1	0	297	1	100
							146	9									
02	1904	N	1774	-0-	-130	-0-	35	1	1738	3	N	1	1	0			100
							1	9									
03	1860	N	810	-0-	-1050	-0-	18	1	790	3	N	2	2	0	98	1	2
							2	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GENTRY WELL #: 8H RRCID -> 268684 COMPL. DATE 11/20/2012 TOTAL DEPTH 13088 PERF.13176 - 18769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11915	X	11915	-0-	-0-	-0-	216	1	11670	3	N	25	4	0	60	1	114
							1	4	28	9							
11	12209	X	12209	-0-	-0-	-0-	223	1	11855	3	N	117	4	0	69	1	158
							2	4	129	9							
12	11741	X	11741	-0-	-0-	-0-	217	1	11448	3	N	69	5	0	98	1	124
							76	9									
01	8183	X	8183	-0-	-0-	-0-	165	1	8011	3	Y	6	6	0			124
							7	9									
02	12839	X	12839	-0-	-0-	-0-	249	1	12584	3	Y	5	5	0			124
							6	9									
*03	11981	X	11981	-0-	-0-	-0-	263	1	11694	3	Y	10	10	0			124
							13	4	11	9							

CAROLINE PIELOP UNIT 9 WELL #: 1H RRCID -> 268686 COMPL. DATE 11/09/2012 TOTAL DEPTH 11303 PERF.11382 - 17933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13671	X	10420	-0-	-3251	-0-	187	1	10091	3	N	129	74	1			128
							142	9									
11	11435	X	11435	-0-	-0-	-0-	208	1	11052	3	N	157	200	1			85
							2	4	173	9							
12	10951	X	10951	-0-	-0-	-0-	201	1	10573	3	N	161	158	1			88
							177	9									
01	12197	X	12197	-0-	-0-	-0-	241	1	11805	3	N	137	95	1			130
							151	9									
02	10668	X	7543	-0-	-3125	-0-	143	1	7289	3	N	101	88	1			143
							111	9									
03	11811	X	11742	-0-	-69	-0-	257	1	11411	3	N	67	188	1			22
							74	9									

GENTRY WELL #: 27H RRCID -> 268689 COMPL. DATE 10/29/2012 TOTAL DEPTH 13070 PERF.13072 - 18905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6408	X	6408	-0-	-0-	-0-	115	1	6222	3	N	43	3	0	69	1	121
							24	4	47	9							
11	6134	X	6134	-0-	-0-	-0-	112	1	5991	3	N	3	3	0			121
							28	4	3	9							
12	6431	X	6431	-0-	-0-	-0-	119	1	6276	3	N	11	3	0			129
							24	4	12	9							
01	5069	X	5069	-0-	-0-	-0-	99	1	4807	3	Y	139	4	0	156	1	108
							10	4	153	9							
02	6485	X	6485	-0-	-0-	-0-	126	1	6353	3	Y	3	3	0			108
							3	4	3	9							
*03	6416	X	6416	-0-	-0-	-0-	141	1	6267	3	Y	6	6	0			108
							1	4	7	9							

GENTRY WELL #: 7H RRCID -> 268914 COMPL. DATE 10/31/2012 TOTAL DEPTH 13313 PERF.13749 - 18095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7701	X	7701	-0-	-0-	-0-	140	1	7547	3	N	13	1	0	32	1	182
							14	9									
11	6867	X	6867	-0-	-0-	-0-	126	1	6685	3	N	50	1	0			231
							1	4	55	9							
12	5687	X	5687	-0-	-0-	-0-	107	1	5579	3	N	1	1	0			231
							1	9									
01	5246	X	5246	-0-	-0-	-0-	105	1	5140	3	N	1	1	0			231
							1	9									
02	5118	X	5118	-0-	-0-	-0-	100	1	5017	3	N	1	1	0			231
							1	9									
*03	5120	X	5120	-0-	-0-	-0-	113	1	5005	3	N	2	2	0			231
							2	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS B WELL #: 5H RRCID -> 268926 COMPL. DATE 04/22/2013 TOTAL DEPTH 10782 PERF.11342 - 16781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1741	X	1741	-0-	-0-	-0-	323	1	1048	3	N	329	1	0	400	1	123
							8	4	362	9							
11	2404	X	2404	-0-	-0-	-0-	404	1	1597	3	N	350	222	1			251
							18	4	385	9							
12	1995	X	1995	-0-	-0-	-0-	647	1	1067	3	N	255	1	0	372	1	133
							281	9									
01	190	X	190	-0-	-0-	-0-	35	1	56	3	N	90	1	0	81	1	141
							99	9									
02	0	X	-0-	-0-	-0-	-0-					N	-0-					141
03	0	X	-0-	-0-	-0-	-0-					N	-0-					141

WHEELER UNIT 8 WELL #: 1H RRCID -> 269137 COMPL. DATE 10/30/2012 TOTAL DEPTH 13204 PERF.13579 - 18712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3978	-0-	-579	-0-	72	1	3906	3	N	-0-					139
11	4750	X	4750	-0-	-0-	-0-	87	1	4662	3	N	-0-					139
							1	4									
12	4557	X	2901	-0-	-1656	-0-	56	1	2844	3	N	1	1	0			139
							1	9									
01	4280	X	4280	-0-	-0-	-0-	86	1	4193	3	N	1	1	0			139
							1	9									
02	4424	X	3582	-0-	-842	-0-	69	1	3512	3	N	1	1	0			139
							1	9									
03	4898	X	3806	-0-	-1092	-0-	84	1	3721	3	N	1	1	0			139
							1	9									

GENTRY WELL #: 12H RRCID -> 269138 COMPL. DATE 11/09/2012 TOTAL DEPTH 13333 PERF.13575 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7396	X	7396	-0-	-0-	-0-	135	1	7261	3	N	-0-					152
11	7000	X	7000	-0-	-0-	-0-	129	1	6870	3	N	-0-					152
							1	4									
12	7226	X	7226	-0-	-0-	-0-	135	1	7091	3	N	-0-					152
01	6592	X	6592	-0-	-0-	-0-	132	1	6460	3	N	-0-	45	1			107
02	6971	X	6971	-0-	-0-	-0-	136	1	6835	3	N	-0-					107
*03	6286	X	6286	-0-	-0-	-0-	139	1	6147	3	N	-0-					107

WK BROWN DYKE GU 2 WELL #: 1H RRCID -> 269211 COMPL. DATE 11/13/2012 TOTAL DEPTH 10889 PERF.11252 - 17654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11275	X	11275	-0-	-0-	-0-	192	1	10386	3	N	634	3	0	621	1	253
							697	9									
11	10725	X	10725	-0-	-0-	-0-	182	1	9720	3	N	746	7	0	632	1	360
							2	4	821	9							
12	10686	X	10686	-0-	-0-	-0-	186	1	9818	3	N	620	2	0	736	1	242
							682	9									
01	10261	X	10261	-0-	-0-	-0-	193	1	9449	3	N	563	2	0	466	1	337
							619	9									
02	8409	X	8409	-0-	-0-	-0-	147	1	7490	3	N	702	3	0	1036	1	-0-
							772	9									
*03	9436	X	9436	-0-	-0-	-0-	189	1	8411	3	N	760	4	0	756	1	-0-
							836	9									

WILLIE RANCH WELL #: 4H RRCID -> 269222 COMPL. DATE 02/25/2013 TOTAL DEPTH 10547 PERF.10816 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	557	-0-	-4248	-0-	10	1	547	3	N	-0-					-0-
11	5010	X	440	-0-	-4570	-0-	8	1	432	3	N	-0-					-0-
12	349	X	349	-0-	-0-	-0-	6	1	343	3	N	-0-					-0-
01	320	X	320	-0-	-0-	-0-	6	1	314	3	N	-0-					-0-
02	222	X	222	-0-	-0-	-0-	4	1	218	3	N	-0-					-0-
*03	171	X	171	-0-	-0-	-0-	4	1	167	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
ROBERT GUTIERREZ WELL #: 3H RRCID -> 269223 COMPL. DATE 01/06/2013 TOTAL DEPTH 10907 PERF.10949 - 16786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7760	X	7760	-0-	-0-	-0-	141	1	7619	3	N	-0-					15
11	7877	X	7877	-0-	-0-	-0-	145	1	7731	3	N	-0-					15
							1	4									
12	7774	X	7774	-0-	-0-	-0-	144	1	7630	3	N	-0-					15
01	7885	X	7885	-0-	-0-	-0-	158	1	7727	3	N	-0-					15
02	7364	X	7247	-0-	-117	-0-	140	1	7107	3	N	-0-					15
03	8153	X	7472	-0-	-681	-0-	164	1	7308	3	N	-0-					15

ZAVISCH SOUTH UNIT WELL #: 1H RRCID -> 269930 COMPL. DATE 01/03/2013 TOTAL DEPTH 13848 PERF.14070 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3426	-0-	-883	-0-	62	1	3364	3	N	-0-					85
11	3240	X	2867	-0-	-373	-0-	53	1	2813	3	N	-0-					85
							1	4									
12	3627	X	2404	-0-	-1223	-0-	45	1	2359	3	N	-0-					85
01	4018	X	4018	-0-	-0-	-0-	81	1	3937	3	N	-0-					85
02	3276	X	424	-0-	-2852	-0-	8	1	416	3	N	-0-					85
*03	4538	X	4538	-0-	-0-	-0-	100	1	4438	3	N	-0-					85

STS C WELL #: 11H RRCID -> 269932 COMPL. DATE 02/17/2013 TOTAL DEPTH 10986 PERF.11335 - 17054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					143
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					143
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					143
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					143
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					143
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					143

GUTIERREZ-LEYENDECKER WELL #: 3H RRCID -> 270057 COMPL. DATE 02/12/2013 TOTAL DEPTH 10779 PERF.10835 - 16244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4834	X	4834	-0-	-0-	-0-	88	1	4746	3	N	-0-					-0-
11	4733	X	4733	-0-	-0-	-0-	87	1	4645	3	N	-0-					-0-
							1	4									
12	4677	X	4677	-0-	-0-	-0-	87	1	4590	3	N	-0-					-0-
01	4836	X	4819	-0-	-17	-0-	96	1	4723	3	N	-0-					-0-
02	4424	X	638	-0-	-3786	-0-	12	1	626	3	N	-0-					-0-
*03	6157	X	6157	-0-	-0-	-0-	134	1	6023	3	N	-0-					-0-

SCHUBERT CRAFT UNIT 2 WELL #: 1H RRCID -> 270058 COMPL. DATE 06/19/2013 TOTAL DEPTH 10926 PERF.10844 - 15666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	2932	-0-	-881	-0-	53	1	2879	3	N	-0-					-0-
11	3510	X	2735	-0-	-775	-0-	50	1	2684	3	N	-0-					-0-
							1	4									
12	3627	X	2674	-0-	-953	-0-	50	1	2624	3	N	-0-					-0-
01	3224	X	2754	-0-	-470	-0-	55	1	2699	3	N	-0-					-0-
02	2660	X	2611	-0-	-49	-0-	51	1	2560	3	N	-0-					-0-
03	2945	X	2645	-0-	-300	-0-	58	1	2587	3	N	-0-					-0-

CAROLINE PIELOP UNIT 6 WELL #: 1H RRCID -> 270059 COMPL. DATE 04/09/2013 TOTAL DEPTH 11233 PERF.11536 - 17546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12685	X	12685	-0-	-0-	-0-	231	1	12453	3	N	-0-					138
							1	4									
11	15120	X	13691	-0-	-1429	-0-	252	1	13436	3	N	-0-					138
							3	4									
12	15624	X	12899	-0-	-2725	-0-	241	1	12658	3	N	-0-					138
01	15655	X	12077	-0-	-3578	-0-	234	1	11482	3	N	328	361	1			105
							361	9									
02	14250	X	14250	-0-	-0-	-0-	276	1	13974	3	N	-0-					105
03	14136	X	12943	-0-	-1193	-0-	285	1	12658	3	N	-0-					105

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
DONNELL 457 WELL #: 2H RRCID -> 270098 COMPL. DATE 04/30/2013 TOTAL DEPTH 11556 PERF.12024 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3333	-0-	-294	-0-	53	1	2836	3	N	404	9	0	402	1	78
							444	9									
11	3510	X	120	-0-	-3390	-0-	1	1	65	3	N	49	12	0			115
							54	9									
12	3178	X	3178	-0-	-0-	-0-	49	1	2598	3	N	483	2	0	443	1	153
							531	9									
01	3348	X	-0-	-0-	-3348	-0-					N	23	13	0	76	1	87
02	3024	X	-0-	-0-	-3024	-0-					N	2	2	0			87
03	3348	X	2077	-0-	-1271	-0-	46	1	2019	3	N	11	98	1			-0-
							12	9									

STS C WELL #: 9H RRCID -> 270101 COMPL. DATE 01/30/2013 TOTAL DEPTH 10962 PERF.11320 - 16858

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					143
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					143
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					143
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					143
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					143
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					143

WHIPPLE A WELL #: 2H RRCID -> 270102 COMPL. DATE 04/19/2013 TOTAL DEPTH 11949 PERF.12175 - 16248

10	868	N	647	-0-	-221	-0-	10	1	575	3	N	56					183
							62	9									
11	600	N	417	-0-	-183	-0-	6	1	300	3	N	101	2	0	184	1	98
							111	9									
12	560	N	560	-0-	-0-	-0-	9	1	434	3	N	106	1	0	40	1	163
							117	9									
01	1301	N	1301	-0-	-0-	-0-	24	1	1189	3	N	80	2	0	196	1	45
							88	9									
02	1991	N	1991	-0-	-0-	-0-	41	1	1946	3	N	4	4	0			45
							4	9									
*03	723	N	723	-0-	-0-	-0-	16	1	695	3	N	11	11	0			45
							12	9									

JC MARTIN WELL #: 9H RRCID -> 270520 COMPL. DATE 03/21/2013 TOTAL DEPTH 10850 PERF.11215 - 16171

10	2190	X	2190	-0-	-0-	-0-	39	1	2099	3	Y	47	30	1			66
							52	9									
11	888	X	888	-0-	-0-	-0-	16	1	861	3	Y	10	20	1			56
							11	9									
12	171	X	171	-0-	-0-	-0-	3	1	166	3	Y	2	26	1			32
							2	9									
01	1743	X	1743	-0-	-0-	-0-	32	1	1561	3	Y	25	21	1			36
							122	4	28	9							
02	1926	X	1926	-0-	-0-	-0-	38	1	1888	3	Y	-0-					36
*03	3200	X	3200	-0-	-0-	-0-	70	1	3130	3	Y	-0-					36

JC MARTIN WELL #: 26H RRCID -> 270521 COMPL. DATE 03/12/2013 TOTAL DEPTH 11113 PERF.11145 - 16114

10	2553	X	2553	-0-	-0-	-0-	45	1	2446	3	Y	56	32	1			76
							62	9									
11	2497	X	2497	-0-	-0-	-0-	45	1	2418	3	Y	31	23	1			84
							34	9									
12	1864	X	1864	-0-	-0-	-0-	35	1	1811	3	Y	16	39	1			61
							18	9									
01	2522	X	2522	-0-	-0-	-0-	50	1	2437	3	Y	32	41	1			52
							35	9									
02	1426	X	1426	-0-	-0-	-0-	28	1	1398	3	Y	-0-					52
*03	1546	X	1546	-0-	-0-	-0-	34	1	1512	3	Y	-0-					52

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 5H RRCID -> 270522 COMPL. DATE 03/21/2013 TOTAL DEPTH 10818 PERF.11260 - 16135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4101	X	4101	-0-	-0-	-0-	73	1	3926	3	Y	93	45	1			120
							102	9									
11	4347	X	4347	-0-	-0-	-0-	80	1	4207	3	Y	54	36	1			138
							1	4	59	9							
12	5165	X	5165	-0-	-0-	-0-	95	1	5015	3	Y	50	65	1			123
							55	9									
01	6027	X	6027	-0-	-0-	-0-	119	1	5849	3	Y	54	81	1			96
							59	9									
02	4055	X	4055	-0-	-0-	-0-	82	1	3973	3	Y	-0-					96
*03	5905	X	5905	-0-	-0-	-0-	130	1	5775	3	Y	-0-					96

SCHUBERT WELL #: 1H RRCID -> 270535 COMPL. DATE 11/22/2012 TOTAL DEPTH 11029 PERF.11025 - 15356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5653	X	5653	-0-	-0-	-0-	103	1	5550	3	N	-0-					182
11	5231	X	5231	-0-	-0-	-0-	96	1	5134	3	N	-0-					182
							1	4									
12	7254	X	3840	-0-	-3414	-0-	71	1	3769	3	N	-0-					182
01	7254	X	3531	-0-	-3723	-0-	65	1	3206	3	N	-0-					182
							260	4									
02	6552	X	3126	-0-	-3426	-0-	61	1	3065	3	N	-0-					182
03	5642	X	3156	-0-	-2486	-0-	70	1	3075	3	N	-0-					182
							11	4									

RYAN WELL #: 4H RRCID -> 270641 COMPL. DATE 03/04/2013 TOTAL DEPTH 13631 PERF.13941 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5515	X	5515	-0-	-0-	-0-	5515	3			N	-0-					-0-
11	6000	X	3948	-0-	-2052	-0-	3948	3			N	-0-					-0-
12	6200	X	54	-0-	-6146	-0-	54	3			N	-0-					-0-
01	6231	X	679	-0-	-5552	-0-	406	3	273	4	N	-0-					-0-
02	6730	X	6730	-0-	-0-	-0-	6641	3	89	4	N	-0-					-0-
*03	8712	X	8712	-0-	-0-	-0-	8696	3	16	4	N	-0-					-0-

RANCHO LAGO VISTA WELL #: 4H RRCID -> 270644 COMPL. DATE 12/09/2012 TOTAL DEPTH 12942 PERF.13019 - 17985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	385	-0-	-1878	-0-	7	1	378	3	N	-0-					134
11	3397	X	3397	-0-	-0-	-0-	62	1	3334	3	N	-0-					134
							1	4									
12	1423	N	1423	-0-	-0-	-0-	26	1	1397	3	N	-0-					134
01	3100	N	4082	-0-	982	982	82	1	4000	3	N	-0-					134
02	2491	X	1509	-0-	-982	-0-	30	1	1479	3	N	-0-					134
*03	2612	X	2612	-0-	-0-	-0-	58	1	2554	3	N	-0-					134

KAREN WHEELER UNIT 1 WELL #: 1H RRCID -> 270652 COMPL. DATE 02/12/2013 TOTAL DEPTH 12118 PERF.12399 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GLADYS WHEELER UNIT 5 WELL #: 4H RRCID -> 270654 COMPL. DATE 01/08/2013 TOTAL DEPTH 12198 PERF.12580 - 17307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1484	-0-	-903	-0-	24	1	1313	3	N	134	182	1			140
							147	9									
11	2310	X	1528	-0-	-782	-0-	26	1	1348	3	N	139	76	1			203
							1	4	153	9							
12	3503	X	3403	-0-	-100	-0-	56	1	2970	3	N	343	344	1			202
							377	9									
01	3503	X	2827	-0-	-676	-0-	50	1	2451	3	N	296	290	1			208
							326	9									
02	3164	X	874	-0-	-2290	-0-	19	1	855	3	N	-0-	82	1			126
03	3410	X	2290	-0-	-1120	-0-	50	1	2239	3	N	1	79	1			48
							1	9									

JC MARTIN WELL #: 25H RRCID -> 270684 COMPL. DATE 03/27/2013 TOTAL DEPTH 11140 PERF.11247 - 16073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	1320	-0-	-416	-0-	23	1	1266	3	Y	28	24	1			43
							31	9									
11	1680	X	1284	-0-	-396	-0-	23	1	1244	3	Y	15	13	1			45
							17	9									
12	1736	X	1589	-0-	-147	-0-	29	1	1541	3	Y	17	21	1			41
							19	9									
01	1918	X	1918	-0-	-0-	-0-	38	1	1852	3	Y	25	27	1			39
							28	9									
02	1204	X	1082	-0-	-122	-0-	21	1	1061	3	Y	-0-					39
*03	1825	X	1825	-0-	-0-	-0-	40	1	1785	3	Y	-0-					39

STS WELL #: 5H RRCID -> 270703 COMPL. DATE 11/11/2012 TOTAL DEPTH 10942 PERF.11400 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JC MARTIN WELL #: 6H RRCID -> 270754 COMPL. DATE 05/04/2013 TOTAL DEPTH 11238 PERF.11170 - 17095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2321	X	2321	-0-	-0-	-0-	41	1	2238	3	Y	38					147
							42	9									
11	4560	X	4560	-0-	-0-	-0-	83	1	4439	3	Y	34	22	1			159
							1	4	37	9							
12	1427	X	1427	-0-	-0-	-0-	26	1	1389	3	Y	11	36	1			134
							12	9									
01	3136	X	3136	-0-	-0-	-0-	61	1	2995	3	Y	73	36	1			171
							80	9									
02	1455	X	1455	-0-	-0-	-0-	29	1	1426	3	Y	-0-					171
*03	2503	X	2503	-0-	-0-	-0-	55	1	2448	3	Y	-0-					171

JC MARTIN WELL #: 7H RRCID -> 270784 COMPL. DATE 06/02/2013 TOTAL DEPTH 10815 PERF.11120 - 16115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2277	X	2277	-0-	-0-	-0-	41	1	2195	3	Y	37					197
							41	9									
11	5430	X	5430	-0-	-0-	-0-	99	1	5287	3	Y	39	29	1			207
							1	4	43	9							
12	7975	X	7975	-0-	-0-	-0-	146	1	7766	3	Y	57	47	1			217
							63	9									
01	5256	X	5256	-0-	-0-	-0-	102	1	4989	3	Y	150	59	1			308
							165	9									
02	2802	X	2802	-0-	-0-	-0-	55	1	2747	3	Y	-0-					308
*03	5225	X	5225	-0-	-0-	-0-	115	1	5110	3	Y	-0-					308

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 4H RRCID -> 270871 COMPL. DATE 03/13/2013 TOTAL DEPTH 10798 PERF.11155 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1491	X	1491	-0-	-0-	-0-	26	1	1429	3	Y	33	17	1			43
							36	9									
11	1364	X	1364	-0-	-0-	-0-	25	1	1321	3	Y	16	13	1			46
							18	9									
12	1506	X	1506	-0-	-0-	-0-	28	1	1459	3	Y	17	22	1			41
							19	9									
01	1787	X	1787	-0-	-0-	-0-	35	1	1726	3	Y	24	27	1			38
							26	9									
02	1045	X	1045	-0-	-0-	-0-	20	1	1025	3	Y	-0-					38
*03	1806	X	1806	-0-	-0-	-0-	40	1	1766	3	Y	-0-					38

JC MARTIN WELL #: 29H RRCID -> 270880 COMPL. DATE 06/02/2013 TOTAL DEPTH 10781 PERF.11120 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

DORA MARTIN A WELL #: 8H RRCID -> 270926 COMPL. DATE 04/19/2013 TOTAL DEPTH 11052 PERF.10976 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	6516	-0-	-1234	-0-	118	1	6397	3	Y	-0-					23
							1	4									
11	7500	X	5533	-0-	-1967	-0-	102	1	5429	3	Y	-0-					23
							2	4									
12	7750	X	5820	-0-	-1930	-0-	108	1	5710	3	Y	-0-					23
							2	4									
01	6510	X	6359	-0-	-151	-0-	127	1	6222	3	Y	6					29
							3	4	7	9							
02	5880	X	5579	-0-	-301	-0-	108	1	5470	3	Y	-0-					29
							1	4									
03	6510	X	5967	-0-	-543	-0-	131	1	5835	3	Y	-0-					29
							1	4									

DORA MARTIN A WELL #: 9H RRCID -> 270928 COMPL. DATE 04/09/2013 TOTAL DEPTH 11113 PERF.11047 - 17238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9805	X	9805	-0-	-0-	-0-	178	1	9626	3	Y	-0-					12
							1	4									
11	8910	X	6784	-0-	-2126	-0-	127	1	6653	3	Y	-0-					12
							4	4									
12	9207	X	8634	-0-	-573	-0-	159	1	8472	3	Y	-0-					12
							3	4									
01	9796	X	8220	-0-	-1576	-0-	164	1	8045	3	Y	7					19
							3	4	8	9							
02	8848	X	7294	-0-	-1554	-0-	142	1	7122	3	Y	-0-					19
							30	4									
03	9796	X	7180	-0-	-2616	-0-	158	1	7021	3	Y	-0-					19
							1	4									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WHEELER 5 WELL #: 3H RRCID -> 270938 COMPL. DATE 06/04/2013 TOTAL DEPTH 12786 PERF.13197 - 17737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3852	-0-	-333	-0-	69	1	3747	3	Y	32	5	0	31	1	113
							1	4	35	9							
11	3840	X	3758	-0-	-82	-0-	68	1	3637	3	Y	47	4	0	51	1	105
							1	4	52	9							
12	3968	X	3183	-0-	-785	-0-	60	1	3090	3	Y	30	4	0			131
							33	9									
01	3968	X	3669	-0-	-299	-0-	72	1	3529	3	Y	62	4	0	69	1	120
							68	9									
02	3584	X	3368	-0-	-216	-0-	65	1	3299	3	Y	4	4	0			120
							4	9									
03	3875	X	3450	-0-	-425	-0-	76	1	3367	3	Y	6	6	0			120
							7	9									

JC MARTIN WELL #: 28H RRCID -> 270939 COMPL. DATE 06/01/2013 TOTAL DEPTH 11193 PERF.11153 - 16826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2385	X	2385	-0-	-0-	-0-	43	1	2301	3	Y	37					119
							41	9									
11	3208	X	3208	-0-	-0-	-0-	59	1	3120	3	Y	25	18	1			126
							1	4	28	9							
12	1075	X	1075	-0-	-0-	-0-	20	1	1043	3	Y	11	29	1			108
							12	9									
01	2460	X	2460	-0-	-0-	-0-	48	1	2350	3	Y	56	29	1			135
							62	9									
02	1518	X	1518	-0-	-0-	-0-	30	1	1488	3	Y	-0-					135
*03	3198	X	3198	-0-	-0-	-0-	70	1	3128	3	Y	-0-					135

WILLIE RANCH WELL #: 5H RRCID -> 270940 COMPL. DATE 04/02/2013 TOTAL DEPTH 10511 PERF.10750 - 15405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	354	-0-	-49	-0-	6	1	348	3	N	-0-					-0-
11	360	N	300	-0-	-60	-0-	5	1	295	3	N	-0-					-0-
12	39	N	-0-	-0-	-39	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOWRY UNIT 1 WELL #: 1H RRCID -> 270941 COMPL. DATE 03/22/2013 TOTAL DEPTH 11275 PERF.11330 - 17304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1024	-0-	-371	-0-	19	1	1005	3	N	-0-					44
11	1290	N	876	-0-	-414	-0-	16	1	860	3	N	-0-					44
12	1023	N	806	-0-	-217	-0-	15	1	791	3	N	-0-					44
01	1023	N	882	-0-	-141	-0-	18	1	860	3	N	4					48
							4	9									
02	1358	N	1358	-0-	-0-	-0-	27	1	1331	3	N	-0-					48
03	806	N	79	-0-	-727	-0-	2	1	77	3	N	-0-					48

HENDERSON-CENIZO UNIT 8 WELL #: 1H RRCID -> 270943 COMPL. DATE 06/29/2013 TOTAL DEPTH 11212 PERF.11515 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7532	X	7532	-0-	-0-	-0-	137	1	7395	3	N	-0-					-0-
11	7170	X	4756	-0-	-2414	-0-	87	1	4668	3	N	-0-					-0-
							1	4									
12	7715	X	7715	-0-	-0-	-0-	143	1	7572	3	N	-0-					-0-
01	7533	X	7273	-0-	-260	-0-	146	1	7127	3	N	-0-					-0-
02	7515	X	7515	-0-	-0-	-0-	149	1	7366	3	N	-0-					-0-
03	7719	X	6732	-0-	-987	-0-	148	1	6584	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408

DORA MARTIN A WELL #: 17H RRCID -> 270979 COMPL. DATE 05/17/2013 TOTAL DEPTH 11004 PERF.10960 - 17031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2981	-0-	-398	-0-	54	1	2927	3	Y	-0-					17
11	2550	X	938	-0-	-1612	-0-	17	1	920	3	Y	-0-					17
							1	4									
12	2666	X	104	-0-	-2562	-0-	2	1	102	3	Y	-0-					17
01	2976	X	-0-	-0-	-2976	-0-					Y	-0-					17
02	2688	X	-0-	-0-	-2688	-0-					Y	-0-					17
03	2976	X	-0-	-0-	-2976	-0-					Y	-0-					17

DORA MARTIN A WELL #: 18H RRCID -> 270983 COMPL. DATE 05/16/2013 TOTAL DEPTH 11035 PERF.11228 - 16550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DONNELL A WELL #: 4H RRCID -> 271035 COMPL. DATE 06/07/2013 TOTAL DEPTH 11609 PERF.11771 - 16522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	-0-	-0-	-3	-0-					N	-0-					165
11	3	N	-0-	-0-	-3	-0-					N	-0-					165
12	6	N	-0-	-0-	-6	-0-					N	-0-					165
01	0	N	-0-	-0-	-0-	-0-					N	-0-					165
02	0	N	-0-	-0-	-0-	-0-					N	-0-					165
03	0	N	-0-	-0-	-0-	-0-					N	-0-					165

DORA MARTIN 1716 WELL #: 3H RRCID -> 271159 COMPL. DATE 05/27/2013 TOTAL DEPTH 10285 PERF.10937 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	40	-0-	-208	-0-	1	1	39	3	Y	-0-					50
11	90	N	23	-0-	-67	-0-	23	3			Y	-0-					50
12	99	N	99	-0-	-0-	-0-	2	1	97	3	Y	-0-					50
01	199	N	199	-0-	-0-	-0-	4	1	195	3	Y	-0-					50
02	53	N	53	-0-	-0-	-0-	1	1	52	3	Y	-0-					50
03	93	N	6	-0-	-87	-0-	1	1	5	3	Y	-0-					50

DORA MARTIN 1716 WELL #: 2H RRCID -> 271160 COMPL. DATE 05/29/2013 TOTAL DEPTH 10100 PERF.11175 - 17356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	9	-0-	-704	-0-	9	3			Y	-0-					102
11	690	X	5	-0-	-685	-0-	5	3			Y	-0-					102
12	713	X	93	-0-	-620	-0-	2	1	91	3	Y	-0-					102
01	124	X	124	-0-	-0-	-0-	2	1	122	3	Y	-0-					102
02	14	X	14	-0-	-0-	-0-	14	3			Y	-0-					102
03	93	X	1	-0-	-92	-0-	1	3			Y	-0-					102

BROWN-TRUSTS WELL #: 8H RRCID -> 271169 COMPL. DATE 08/06/2013 TOTAL DEPTH 10967 PERF.11348 - 17064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5390	-0-	-97	-0-	5356	3	34	9	N	31					218
11	5357	X	5357	-0-	-0-	-0-	5343	3	14	9	N	13					231
12	5549	X	5462	-0-	-87	-0-	5462	3			N	-0-					231
01	5581	X	5581	-0-	-0-	-0-	5506	3	75	9	N	68	1	0			298
02	5012	X	4712	-0-	-300	-0-	4711	3	1	9	N	1	1	0			298
03	5549	X	5422	-0-	-127	-0-	5420	3	2	9	N	2	1	0	76	1	223

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
BROWN-TRUSTS WELL #: 9H RRCID -> 271183 COMPL. DATE 08/03/2013 TOTAL DEPTH 10946 PERF.11220 - 17290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4626	-0-	-148	-0-	4344	3	282	9	N	256	240	1			153
11	4461	X	4461	-0-	-0-	-0-	4031	3	430	9	N	391	357	1			187
12	4743	X	4471	-0-	-272	-0-	4072	3	399	9	N	363	307	1			243
01	4743	X	4143	-0-	-600	-0-	3787	3	356	9	N	324	266	1			301
02	4284	X	3355	-0-	-929	-0-	3332	3	3	4	N	18	191	1			128
							20	9									
03	4619	X	4015	-0-	-604	-0-	3690	3	58	4	N	243	1	0	370	1	-0-
							267	9									

EDWARDS B WELL #: 1H RRCID -> 271186 COMPL. DATE 08/23/2013 TOTAL DEPTH 11988 PERF.12356 - 18163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3287	X	3287	-0-	-0-	-0-	3098	3	189	9	N	172	351	1			78
11	2220	X	2220	-0-	-0-	-0-	2185	3	35	9	N	32					110
12	2973	X	2973	-0-	-0-	-0-	2973	3			N	-0-					110
01	4257	X	4257	-0-	-0-	-0-	3885	3	282	4	N	82					192
							90	9									
02	2968	X	2393	-0-	-575	-0-	2392	3	1	9	N	1	1	0			192
*03	3436	X	3436	-0-	-0-	-0-	3435	3	1	9	N	1	1	0			192

WK UNIT 14 WELL #: 1H RRCID -> 271202 COMPL. DATE 06/30/2013 TOTAL DEPTH 10083 PERF.10405 - 15007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	243	-0-	-284	-0-	2	1	91	3	N	136	68	1			236
							150	9									
11	409	N	409	-0-	-0-	-0-	2	1	112	3	N	268	188	1			316
							295	9									
12	496	N	218	-0-	-278	-0-	2	1	103	3	N	103	98	1			321
							113	9									
01	248	N	33	-0-	-215	-0-	1	1	32	3	N	-0-					321
02	392	N	-0-	-0-	-392	-0-					N	-0-					321
03	217	N	76	-0-	-141	-0-	2	1	74	3	N	-0-	210	1			111

WHEELER 5 WELL #: 2H RRCID -> 271206 COMPL. DATE 06/04/2013 TOTAL DEPTH 12762 PERF.13189 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1139	-0-	-163	-0-	20	1	1111	3	Y	7	1	0	12	1	42
							8	9									
11	1290	N	976	-0-	-314	-0-	18	1	944	3	Y	13	1	0	19	1	35
							14	9									
12	1240	N	964	-0-	-276	-0-	18	1	916	3	Y	27	1	0			61
							30	9									
01	1173	N	1173	-0-	-0-	-0-	23	1	1129	3	Y	19	1	0	32	1	47
							21	9									
02	1119	N	1119	-0-	-0-	-0-	22	1	1096	3	Y	1	1	0			47
							1	9									
*03	1165	N	1165	-0-	-0-	-0-	26	1	1138	3	Y	1	1	0			47
							1	9									

STS B WELL #: 4H RRCID -> 271208 COMPL. DATE 08/07/2013 TOTAL DEPTH 11127 PERF.11084 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	X	5	-0-	-0-	-0-	5	4			Y	-0-					289
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					289
12	47	X	47	-0-	-0-	-0-	47	4			Y	-0-					289
01	35	X	35	-0-	-0-	-0-	35	4			Y	-0-					289
02	69	X	69	-0-	-0-	-0-	69	4			Y	-0-					289
*03	165	X	165	-0-	-0-	-0-	165	4			Y	-0-					289

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WHEELER 5 WELL #: 6H RRCID -> 271232 COMPL. DATE 06/03/2013 TOTAL DEPTH 12785 PERF.13133 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	4897	-0-	-1706	-0-	88	1	4765	3	Y	40	6	0	44	1	159
							44	9									
11	5700	X	4646	-0-	-1054	-0-	84	1	4495	3	Y	60	5	0	71	1	143
							1	4	66	9							
12	5053	X	3939	-0-	-1114	-0-	75	1	3829	3	Y	32	6	0			169
							35	9									
01	5053	X	5009	-0-	-44	-0-	98	1	4816	3	Y	86	6	0	89	1	160
							95	9									
02	4480	X	4220	-0-	-260	-0-	81	1	4131	3	Y	7	7	0			160
							8	9									
03	4898	X	4303	-0-	-595	-0-	94	1	4199	3	Y	9	9	0			160
							10	9									

GLADYS WHEELER WELL #: 12H RRCID -> 271234 COMPL. DATE 06/27/2013 TOTAL DEPTH 12208 PERF.12110 - 18150

10	2728	X	1495	-0-	-1233	-0-	1494	3	1	9	Y	1	1	0			273
11	2640	X	2192	-0-	-448	-0-	1836	3	356	9	Y	324	1	0	270	1	326
12	2728	X	2460	-0-	-268	-0-	2099	3	361	9	Y	328	1	0	296	1	357
01	1984	X	1687	-0-	-297	-0-	1335	3	352	9	Y	320	1	0	378	1	298
02	2044	X	1051	-0-	-993	-0-	1050	3	1	9	Y	1	1	0			298
03	2449	X	1116	-0-	-1333	-0-	1115	3	1	9	Y	1	1	0			298

WK BROWN DYKE UNIT 1 WELL #: 1H RRCID -> 271373 COMPL. DATE 06/13/2013 TOTAL DEPTH 10903 PERF.11258 - 17663

10	11687	X	10450	-0-	-1237	-0-	169	1	9134	3	N	640	14	0	489	1	330
							443	4	704	9							
11	10140	X	10048	-0-	-92	-0-	166	1	8829	3	N	586	13	0	643	1	260
							408	4	645	9							
12	10096	X	10096	-0-	-0-	-0-	169	1	8935	3	N	520	14	0	384	1	382
							420	4	572	9							
01	10488	X	10488	-0-	-0-	-0-	191	1	9340	3	N	714	17	0	777	1	302
							172	4	785	9							
02	9979	X	9979	-0-	-0-	-0-	173	1	8712	3	N	645	17	0	477	1	453
							384	4	710	9							
*03	9074	X	9074	-0-	-0-	-0-	189	1	8352	3	N	414	24	0	843	1	-0-
							78	4	455	9							

STS B WELL #: 3H RRCID -> 271374 COMPL. DATE 07/23/2013 TOTAL DEPTH 10633 PERF.11450 - 15916

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					112
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					112
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					112
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					112
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					112
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					112

BROWN-TRUSTS WELL #: 5H RRCID -> 271387 COMPL. DATE 08/17/2013 TOTAL DEPTH 11147 PERF.11407 - 16619

10	11501	X	11501	-0-	-0-	-0-	11493	3	8	9	N	7	7	0			248
11	11641	X	11641	-0-	-0-	-0-	11633	3	8	9	N	7	7	0			248
12	10611	X	10611	-0-	-0-	-0-	10602	3	9	9	N	8	8	0			248
01	11501	X	11226	-0-	-275	-0-	11216	3	10	9	N	9	9	0			248
02	10864	X	9376	-0-	-1488	-0-	9365	3	11	9	N	10	10	0			248
03	12028	X	8902	-0-	-3126	-0-	8889	3	13	9	N	12	12	0			248

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS B WELL #: 2H RRCID -> 271388 COMPL. DATE 07/25/2013 TOTAL DEPTH 11002 PERF.11015 - 15765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	577	N	577	-0-	-0-	-0-	577	4	Y	-0-			8
11	577	N	577	-0-	-0-	-0-	577	4	Y	-0-			8
12	600	N	600	-0-	-0-	-0-	600	4	Y	-0-			8
01	617	N	617	-0-	-0-	-0-	617	4	Y	-0-			8
02	562	N	562	-0-	-0-	-0-	562	4	Y	-0-			8
*03	615	N	615	-0-	-0-	-0-	615	4	Y	-0-			8

BROWN DISTRIBUTING A WELL #: 3H RRCID -> 271389 COMPL. DATE 09/05/2013 TOTAL DEPTH 11613 PERF.11550 - 16001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	3410	X	2114	-0-	-1296	-0-	38	1	N	5	2	0	81
							6	9					
			2070	3									
11	3906	X	3906	-0-	-0-	-0-	72	1	N	16	2	0	95
							1	4					
			3815	3			18	9					
12	3341	X	3341	-0-	-0-	-0-	63	1	N	17	3	0	109
							19	9					
			3259	3									
01	4201	X	4201	-0-	-0-	-0-	83	1	N	29	4	0	134
							32	9					
			4086	3									
02	30003	X	30003	-0-	-0-	-0-	589	1	N	4	4	0	134
							4	9					
			29410	3									
*03	15768	X	15768	-0-	-0-	-0-	347	1	N	40	40	0	134
							44	9					
			15377	3									

CAROLINE PIELOP UNIT 10 WELL #: 10H RRCID -> 271390 COMPL. DATE 05/01/2014 TOTAL DEPTH 11274 PERF.11325 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	14508	X	10848	-0-	-3660	-0-	197	1	N	-0-			52
							1	4					
			10650	3									
11	14040	X	12499	-0-	-1541	-0-	230	1	N	-0-			52
							2	4					
			12267	3									
12	14508	X	10956	-0-	-3552	-0-	205	1	N	-0-			52
			10751	3									
01	16151	X	16151	-0-	-0-	-0-	324	1	N	-0-			52
			15827	3									
02	12813	X	12813	-0-	-0-	-0-	250	1	N	-0-			52
			12563	3									
03	12927	X	12500	-0-	-427	-0-	273	1	N	86	138	1	-0-
							95	9					
			12132	3									

GLADYS WHEELER WELL #: 10H RRCID -> 271392 COMPL. DATE 07/11/2013 TOTAL DEPTH 12181 PERF.12085 - 18107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	2759	N	1735	-0-	-1024	-0-	1634	3	Y	92	1	0	280
							101	9					
											102	1	
11	2749	N	2749	-0-	-0-	-0-	2261	3	Y	444	1	0	350
							488	9					
											373	1	
12	3100	N	3557	-0-	457	457	2930	3	Y	570	1	0	389
							627	9					
											530	1	
01	1736	N	1088	-0-	-648	-0-	1068	3	Y	18	2	0	405
							20	9					
02	2492	N	16	-0-	-2476	-0-	15	3	Y	1	1	0	-0-
							1	9					
											405	1	
03	2759	X	30	-0-	-2729	-0-	30	3	Y	-0-			-0-

BROWN-TRUSTS WELL #: 11H RRCID -> 271420 COMPL. DATE 09/06/2013 TOTAL DEPTH 11171 PERF.11170 - 16873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	6634	X	5665	-0-	-969	-0-	5195	3	N	316	8	0	142
							348	9					
			122	4							266	1	
11	5820	X	4958	-0-	-862	-0-	4561	3	N	284	8	0	220
							312	9					
			85	4							198	1	
12	6014	X	4981	-0-	-1033	-0-	4616	3	N	247	8	0	98
							272	9					
			93	4							361	1	
01	5766	X	4259	-0-	-1507	-0-	3853	3	N	299	9	0	145
							329	9					
			77	4							243	1	
02	5124	X	3549	-0-	-1575	-0-	3446	3	N	7	7	0	145
							8	9					
			95	4									
03	5673	X	4493	-0-	-1180	-0-	4409	3	N	47	3	0	-0-
							52	9					
			32	4							189	1	

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
CAROLINE PIELOP WELL #: 11H RRCID -> 271422 COMPL. DATE 05/01/2014 TOTAL DEPTH 10908 PERF.11280 - 15661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5088	X	5088	-0-	-0-	-0-	92	1	4996	3	N	-0-					63
11	5160	X	4757	-0-	-403	-0-	88	1	4668	3	N	-0-					63
							1	4									
12	5332	X	4825	-0-	-507	-0-	90	1	4735	3	N	-0-					63
01	6663	X	6663	-0-	-0-	-0-	134	1	6529	3	N	-0-					63
02	5192	X	5192	-0-	-0-	-0-	101	1	5091	3	N	-0-					63
03	5084	X	1942	-0-	-3142	-0-	42	1	1900	3	N	-0-					63

BROWN-TRUSTS WELL #: 10H RRCID -> 271424 COMPL. DATE 08/17/2013 TOTAL DEPTH 11115 PERF.11442 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	7637	-0-	-2035	-0-	7195	3	442	9	N	402	4	0	396	1	114
11	8550	X	6820	-0-	-1730	-0-	6552	3	268	9	N	244	4	0	201	1	153
12	8835	X	6688	-0-	-2147	-0-	6432	3	256	9	N	233	4	0	262	1	120
01	8866	X	7271	-0-	-1595	-0-	6832	3	439	9	N	399	5	0	386	1	128
02	7194	X	7194	-0-	-0-	-0-	6945	3	44	4	N	186	5	0	89	1	220
							205	9									
03	7626	X	7392	-0-	-234	-0-	7079	3	56	4	N	234	8	0	446	1	-0-
							257	9									

BROWN-TRUSTS WELL #: 7H RRCID -> 271569 COMPL. DATE 09/06/2013 TOTAL DEPTH 10687 PERF.11283 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3451	-0-	-548	-0-	3418	3	27	4	N	5	5	0			165
							6	9									
11	3870	X	3197	-0-	-673	-0-	3159	3	32	4	N	5	5	0			165
							6	9									
12	3937	X	3309	-0-	-628	-0-	3247	3	29	4	N	30	5	0			190
							33	9									
01	3937	X	2527	-0-	-1410	-0-	2372	3	133	4	N	20	6	0			204
							22	9									
02	3108	X	1970	-0-	-1138	-0-	1942	3	24	4	N	4	4	0			204
							4	9									
03	3441	X	2802	-0-	-639	-0-	2616	3	15	4	N	155	2	0	357	1	-0-
							171	9									

FORREST WHEELER WELL #: 4H RRCID -> 271584 COMPL. DATE 04/30/2013 TOTAL DEPTH 11955 PERF.11962 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	3793	-0-	-2283	-0-	2966	3	827	9	Y	752	1036	1			424
11	5160	X	-0-	-0-	-5160	-0-					Y	-0-	6	1			418
12	5363	X	-0-	-0-	-5363	-0-					Y	-0-					418
01	5363	X	1604	-0-	-3759	-0-	1604	3			Y	-0-					418
02	4844	X	1188	-0-	-3656	-0-	1187	3	1	9	Y	1	1	0			418
03	3782	X	3630	-0-	-152	-0-	3629	3	1	9	Y	1	1	0			418

EDWARDS B WELL #: 4H RRCID -> 271632 COMPL. DATE 08/21/2013 TOTAL DEPTH 12492 PERF.12435 - 18095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2707	X	2707	-0-	-0-	-0-	2132	3	575	9	N	523	573	1			73
11	4860	X	1568	-0-	-3292	-0-	1382	3	186	9	N	169	170	1			72
12	5022	X	4181	-0-	-841	-0-	3654	3	527	9	N	479	448	1			103
01	5022	X	4297	-0-	-725	-0-	3442	3	855	9	N	777	1	0	766	1	113
02	7473	X	7473	-0-	-0-	-0-	7430	3	7	4	N	33	1	0	110	1	35
							36	9									
03	4185	X	3976	-0-	-209	-0-	3170	3	129	4	N	615	3	0	647	1	-0-
							677	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 22H RRCID -> 271639 COMPL. DATE 01/02/2014 TOTAL DEPTH 11059 PERF.11083 - 15537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3609	X	3609	-0-	-0-	-0-	3490	3	119	9	Y	108	1	0	110	1	19
11	1710	X	1710	-0-	-0-	-0-	1614	3	96	9	Y	87	2	0	50	1	54
12	1528	X	1528	-0-	-0-	-0-	1474	3	54	9	Y	49	1	0	79	1	23
01	509	X	509	-0-	-0-	-0-	472	3	37	9	Y	34	27	1			30
02	364	X	236	-0-	-128	-0-	225	3	1	4	Y	9	39	1			-0-
							10	9									
*03	1998	X	1998	-0-	-0-	-0-	1909	3	4	4	Y	77	77	1			-0-
							85	9									

DONNELL B WELL #: 1H RRCID -> 271649 COMPL. DATE 06/01/2013 TOTAL DEPTH 11706 PERF.11959 - 18947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	X	-0-	-0-	-14	-0-					N	-0-					108
11	11	X	-0-	-0-	-11	-0-					N	-0-					108
12	6	X	-0-	-0-	-6	-0-					N	-0-					108
01	6	X	-0-	-0-	-6	-0-					N	-0-					108
02	6	X	-0-	-0-	-6	-0-					N	-0-					108
03	0	X	-0-	-0-	-0-	-0-					N	-0-					108

STS C WELL #: 7H RRCID -> 271660 COMPL. DATE 06/28/2013 TOTAL DEPTH 11026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	18					18
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	18	1			-0-

BROWN-TRUSTS UNIT 2 WELL #: 1H RRCID -> 271748 COMPL. DATE 11/08/2013 TOTAL DEPTH 11359 PERF.11284 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16926	X	16421	-0-	-505	-0-	297	1	16054	3	N	63	9	0	23	1	151
							1	4	69	9							
11	16380	X	15568	-0-	-812	-0-	286	1	15239	3	N	36	9	0	72	1	106
							3	4	40	9							
12	16926	X	15753	-0-	-1173	-0-	292	1	15450	3	N	10	10	0			106
							11	9									
01	16430	X	15463	-0-	-967	-0-	309	1	15141	3	N	12	12	0			106
							13	9									
02	14840	X	11875	-0-	-2965	-0-	230	1	11632	3	N	12	12	0			106
							13	9									
03	16430	X	13988	-0-	-2442	-0-	306	1	13663	3	N	17	14	0	109	1	-0-
							19	9									

STS C WELL #: 16H RRCID -> 272021 COMPL. DATE 03/20/2014 TOTAL DEPTH 11064 PERF.11497 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3391	-0-	-329	-0-	2646	3	301	4	Y	404	1	0	368	1	169
							444	9									
11	1890	X	133	-0-	-1757	-0-	52	3	78	4	Y	3	1	0	170	1	1
							3	9									
12	3069	X	3030	-0-	-39	-0-	2286	3	279	4	Y	423	243	1			181
							465	9									
01	3379	X	1129	-0-	-2250	-0-	719	3	258	4	Y	138	1	0	190	1	128
							152	9									
02	3052	X	-0-	-0-	-3052	-0-					Y	-0-					128
03	3379	X	-0-	-0-	-3379	-0-					Y	-0-	128	1			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GLADYS WHEELER WELL #: 11H RRCID -> 272089 COMPL. DATE 06/26/2013 TOTAL DEPTH 12212 PERF.12185 - 17917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1611	-0-	-745	-0-	1519	3	92	9	Y	84	1	0	83	1	236
11	2100	N	1346	-0-	-754	-0-	1124	3	222	9	Y	202	1	0	279	1	158
12	1984	N	1479	-0-	-505	-0-	1244	3	235	9	Y	214	1	0	225	1	146
01	1612	N	871	-0-	-741	-0-	852	3	19	9	Y	17	1	0			162
02	1260	N	1089	-0-	-171	-0-	871	3	218	9	Y	198	1	0	247	1	112
03	1488	N	956	-0-	-532	-0-	955	3	1	9	Y	1	1	0			112

DONNELL-MULHOLLAND UNIT WELL #: 2H RRCID -> 272107 COMPL. DATE 07/25/2013 TOTAL DEPTH 12005 PERF.12020 - 17805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	2640	-0-	-1917	-0-	538	1	1534	3	N	516	3	0	505	1	159
							568	9									
11	2682	X	2682	-0-	-0-	-0-	576	1	1652	3	N	413	3	0	357	1	212
							454	9									
12	2759	X	1247	-0-	-1512	-0-	522	1	245	3	N	436	4	0	407	1	237
							480	9									
01	2635	X	2116	-0-	-519	-0-	318	1	1524	3	N	249	1	0	379	1	106
							274	9									
02	2492	X	2148	-0-	-344	-0-	508	1	1540	3	N	91	4	0	193	1	-0-
							100	9									
03	2759	X	2356	-0-	-403	-0-	549	1	1268	3	N	490	6	0	484	1	-0-
							539	9									

LOWE WELL #: 13H RRCID -> 272115 COMPL. DATE 01/07/2014 TOTAL DEPTH 12019 PERF.12331 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	-0-	-0-	-1147	-0-					Y	-0-	1	1			-0-
11	90	X	-0-	-0-	-90	-0-					Y	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
01	2483	X	2483	-0-	-0-	-0-	2454	3	1	4	Y	25					25
							28	9									
02	1831	X	1831	-0-	-0-	-0-	1829	3	2	9	Y	2	2	0	22	1	3
*03	1384	X	1384	-0-	-0-	-0-	1329	3	55	9	Y	50	2	0	51	1	-0-

STS WELL #: 53H RRCID -> 272128 COMPL. DATE 03/12/2014 TOTAL DEPTH 11058 PERF.11415 - 17825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5298	-0-	-1305	-0-	4881	3	417	9	Y	379	12	0	379	1	171
11	5482	X	5482	-0-	-0-	-0-	5034	3	448	9	Y	407	11	0	406	1	161
12	5331	X	5331	-0-	-0-	-0-	4837	3	494	9	Y	449	12	0	362	1	236
01	5853	X	5853	-0-	-0-	-0-	5314	3	539	9	Y	490	14	0	435	1	277
02	5124	X	4552	-0-	-572	-0-	4537	3	15	9	Y	14	14	0	220	1	57
03	5673	X	4090	-0-	-1583	-0-	3695	3	65	4	Y	300	18	0	339	1	-0-
							330	9									

NICHOLS MCTEE UNIT 1 WELL #: 1H RRCID -> 272275 COMPL. DATE 06/19/2013 TOTAL DEPTH 12654 PERF.12560 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2565	-0-	-876	-0-	43	1	2347	3	N	125	2	0	98	1	195
							37	4	138	9							
11	3060	X	2420	-0-	-640	-0-	41	1	2204	3	N	125	2	0	70	1	248
							37	4	138	9							
12	2666	X	2463	-0-	-203	-0-	43	1	2298	3	N	76	2	0	132	1	190
							38	4	84	9							
01	2573	X	2178	-0-	-395	-0-	41	1	1992	3	N	102	3	0	116	1	173
							33	4	112	9							
02	2324	X	749	-0-	-1575	-0-	14	1	721	3	N	2	2	0			173
							12	4	2	9							
03	2573	X	1545	-0-	-1028	-0-	33	1	1487	3	N	1	1	0			173
							24	4	1	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
RYAN 1795 WELL #: 3H RRCID -> 272276 COMPL. DATE 04/13/2013 TOTAL DEPTH 13985 PERF.14334 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3566	X	3566	-0-	-0-	-0-	65	1	3501	3	N	-0-					27
11	4257	X	4257	-0-	-0-	-0-	78	1	4178	3	N	-0-					27
							1	4									
12	2256	X	2256	-0-	-0-	-0-	40	1	2216	3	N	-0-					27
01	3755	X	3755	-0-	-0-	-0-	75	1	3667	3	N	12	12	0			27
							13	9									
02	2290	X	2290	-0-	-0-	-0-	46	1	2220	3	N	22	22	0			27
							24	9									
*03	3052	X	3052	-0-	-0-	-0-	67	1	2962	3	N	21	21	0			27
							23	9									

FORREST WHEELER WELL #: 11H RRCID -> 272330 COMPL. DATE 07/09/2013 TOTAL DEPTH 11816 PERF.12148 - 17285

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STS C WELL #: 17H RRCID -> 272331 COMPL. DATE 03/25/2014 TOTAL DEPTH 11024 PERF.11450 - 18110

10	4619	X	4427	-0-	-192	-0-	3361	3	370	4	Y	633	1	0	650	1	266
							696	9									
11	4470	X	3156	-0-	-1314	-0-	2287	3	399	4	Y	427	1	0	350	1	342
							470	9									
12	4619	X	4451	-0-	-168	-0-	3403	3	378	4	Y	609	1	0	690	1	260
							670	9									
01	4619	X	2300	-0-	-2319	-0-	1630	3	339	4	Y	301	2	0	280	1	279
							331	9									
02	4172	X	1141	-0-	-3031	-0-	1045	3	75	4	Y	19	1	0			297
							21	9									
03	4464	X	4434	-0-	-30	-0-	4126	3	308	9	Y	280	412	1			165

LOWE WELL #: 17H RRCID -> 272340 COMPL. DATE 01/07/2014 TOTAL DEPTH 11850 PERF.12275 - 17340

10	3255	X	-0-	-0-	-3255	-0-					Y	1	1	0	202	1	-0-
11	3150	X	-0-	-0-	-3150	-0-					Y	-0-					-0-
12	3255	X	-0-	-0-	-3255	-0-					Y	-0-					-0-
01	2666	X	1766	-0-	-900	-0-	1435	3	11	4	Y	291	157	1			134
							320	9									
02	2165	X	2165	-0-	-0-	-0-	1844	3	3	4	Y	289	1	0	422	1	-0-
							318	9									
*03	2471	X	2471	-0-	-0-	-0-	2145	3	326	9	Y	296	2	0	294	1	-0-

CAROLINE PIELOP UNIT 7 WELL #: 2H RRCID -> 272348 COMPL. DATE 12/12/2013 TOTAL DEPTH 11111 PERF.12353 - 17675

10	12090	X	6896	-0-	-5194	-0-	6896	3			N	-0-					276
11	9480	X	6734	-0-	-2746	-0-	6734	3			N	-0-					276
12	8690	X	8690	-0-	-0-	-0-	8690	3			N	-0-					276
01	10057	X	10057	-0-	-0-	-0-	10057	3			N	-0-					276
02	7110	X	7110	-0-	-0-	-0-	7110	3			Y	-0-					276
03	8680	X	6466	-0-	-2214	-0-	6466	3			Y	-0-					276

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
LOWE WELL #: 28H RRCID -> 272349 COMPL. DATE 01/17/2014 TOTAL DEPTH 11871 PERF.12182 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4373	X	4373	-0-	-0-	-0-	3780	3	593	9	Y	539	1	0	445	1	270
11	3627	X	3627	-0-	-0-	-0-	3046	3	581	9	Y	528	2	0	502	1	294
12	3097	X	3097	-0-	-0-	-0-	2671	3	426	9	Y	387	3	0	406	1	272
01	4371	X	2719	-0-	-1652	-0-	2244	3	475	9	Y	432	2	0	504	1	198
02	3948	X	2506	-0-	-1442	-0-	2174	3	2	4	Y	300	2	0	496	1	-0-
							330	9									
03	4371	X	2691	-0-	-1680	-0-	2334	3	2	4	Y	323	3	0	320	1	-0-
							355	9									

STS WELL #: 23H RRCID -> 272458 COMPL. DATE 12/27/2013 TOTAL DEPTH 11051 PERF.11216 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5755	X	5755	-0-	-0-	-0-	5484	3	271	9	Y	246	2	0	247	1	43
11	4688	X	4688	-0-	-0-	-0-	4472	3	216	9	Y	196	3	0	113	1	123
12	3991	X	3991	-0-	-0-	-0-	3838	3	153	9	Y	139	1	0	195	1	66
01	920	X	920	-0-	-0-	-0-	714	3	206	9	Y	187	1	0	88	1	164
02	1561	X	1561	-0-	-0-	-0-	1400	3	31	4	Y	118	282	1			-0-
							130	9									
*03	2414	X	2414	-0-	-0-	-0-	2303	3	10	4	Y	92	1	0	91	1	-0-
							101	9									

LOWE WELL #: 15H RRCID -> 272582 COMPL. DATE 01/17/2014 TOTAL DEPTH 12018 PERF.12375 - 18209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	325	-0-	-605	-0-	233	3	92	9	Y	84	3	0	12	1	134
11	2280	X	-0-	-0-	-2280	-0-					Y	-0-					134
12	3255	X	-0-	-0-	-3255	-0-					Y	-0-					134
01	3255	X	269	-0-	-2986	-0-	243	3	26	9	Y	24					158
02	2940	X	2075	-0-	-865	-0-	2075	3			Y	-0-	140	1			18
*03	2156	X	2156	-0-	-0-	-0-	2147	3	9	9	Y	8	3	0	23	1	-0-

STS WELL #: 54H RRCID -> 272735 COMPL. DATE 03/12/2014 TOTAL DEPTH 10991 PERF.11496 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4225	-0-	-239	-0-	3876	3	349	9	Y	317	11	0	317	1	143
11	4320	X	3752	-0-	-568	-0-	3457	3	295	9	Y	268	10	0	296	1	105
12	4278	X	2941	-0-	-1337	-0-	2679	3	262	9	Y	238	10	0	210	1	123
01	4278	X	3805	-0-	-473	-0-	3451	3	354	9	Y	322	9	0	253	1	183
02	3864	X	3017	-0-	-847	-0-	3006	3	11	9	Y	10	10	0	145	1	38
03	4216	X	2885	-0-	-1331	-0-	2642	3	39	4	Y	185	14	0	209	1	-0-
							204	9									

LOWE WELL #: 14H RRCID -> 272736 COMPL. DATE 01/07/2014 TOTAL DEPTH 11941 PERF.12253 - 17215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3167	-0-	-212	-0-	2559	3	608	9	Y	553	1	0	474	1	277
11	3270	X	1798	-0-	-1472	-0-	1288	3	510	9	Y	464	2	0	481	1	258
12	3379	X	2599	-0-	-780	-0-	2115	3	484	9	Y	440	1	0	386	1	311
01	3162	X	2920	-0-	-242	-0-	2371	3	549	9	Y	499	2	0	579	1	229
02	2856	X	2568	-0-	-288	-0-	2197	3	371	9	Y	337	2	0	564	1	-0-
03	3162	X	2659	-0-	-503	-0-	2309	3	350	9	Y	318	3	0	315	1	-0-

WILLIE RANCH WELL #: 6H RRCID -> 272750 COMPL. DATE 04/26/2014 TOTAL DEPTH 10213 PERF.10700 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	-0-	92
11	0	N	-0-	-0-	-0-	-0-	N	-0-	92
12	0	N	-0-	-0-	-0-	-0-	N	-0-	92
01	0	N	-0-	-0-	-0-	-0-	N	-0-	92
02	0	X	-0-	-0-	-0-	-0-	N	-0-	92
03	0	X	-0-	-0-	-0-	-0-	N	-0-	92

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WHEELER 3 WELL #: 6H RRCID -> 272757 COMPL. DATE 03/19/2014 TOTAL DEPTH 12887 PERF.13170 - 18235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40210	X	40210	-0-	-0-	-0-	21214	3	18836	4	Y	145	132	1			130
							160	9									
11	26970	X	14432	-0-	-12538	-0-	14182	3	77	4	Y	157	26	0	102	1	159
							173	9									
12	27869	X	11354	-0-	-16515	-0-	11187	3	65	4	Y	93	23	0	185	1	44
							102	9									
01	40207	X	10134	-0-	-30073	-0-	9962	3	84	4	Y	80	21	0	51	1	52
							88	9									
02	36316	X	6923	-0-	-29393	-0-	6857	3	47	4	Y	17	17	0			52
							19	9									
03	40207	X	7836	-0-	-32371	-0-	7739	3	77	4	Y	18	18	0			52
							20	9									

WHEELER 3 WELL #: 9H RRCID -> 272765 COMPL. DATE 03/19/2014 TOTAL DEPTH 12900 PERF.13129 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1587	X	1587	-0-	-0-	-0-	1458	3	27	4	Y	93	4	0	24	1	79
							102	9									
11	2089	X	2089	-0-	-0-	-0-	1938	3	35	4	Y	105	2	0	62	1	120
							116	9									
12	2757	X	2757	-0-	-0-	-0-	2516	3	37	4	Y	185	3	0	187	1	115
							204	9									
01	2523	X	2523	-0-	-0-	-0-	2303	3	37	4	Y	166	5	0	135	1	141
							183	9									
02	2072	X	1081	-0-	-991	-0-	1041	3	36	4	Y	4	4	0			141
							4	9									
03	2759	X	668	-0-	-2091	-0-	653	3	12	4	Y	3	3	0			141
							3	9									

STS C WELL #: 47H RRCID -> 272768 COMPL. DATE 03/06/2014 TOTAL DEPTH 11014 PERF.11410 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	521	-0-	-440	-0-	6	1	301	3	Y	170	371	1			35
							27	4	187	9							
11	1607	X	1607	-0-	-0-	-0-	20	1	1073	3	Y	427	412	1			50
							44	4	470	9							
12	2325	X	1142	-0-	-1183	-0-	13	1	664	3	Y	290	308	1			32
							146	4	319	9							
01	2325	X	285	-0-	-2040	-0-	4	1	176	3	Y	64					96
							35	4	70	9							
02	2100	X	122	-0-	-1978	-0-	1	1	40	3	Y	60	156	1			-0-
							15	4	66	9							
03	1674	X	1164	-0-	-510	-0-	18	1	819	3	Y	160	160	1			-0-
							151	4	176	9							

JC MARTIN WELL #: 27H RRCID -> 272994 COMPL. DATE 04/03/2013 TOTAL DEPTH 11096 PERF.11470 - 16107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	258	-0-	-207	-0-	5	1	246	3	Y	6	16	1			15
							7	9									
11	720	N	680	-0-	-40	-0-	12	1	658	3	Y	9	5	1			19
							10	9									
12	372	N	323	-0-	-49	-0-	6	1	314	3	Y	3	9	1			13
							3	9									
01	1062	N	1062	-0-	-0-	-0-	21	1	1020	3	Y	19	9	1			23
							21	9									
02	644	N	-0-	-0-	-644	-0-					Y	-0-					23
*03	1349	N	1349	-0-	-0-	-0-	30	1	1319	3	Y	-0-					23

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
CAROLINE PIELOP UNIT 9 WELL #: 2H RRCID -> 273113 COMPL. DATE 06/08/2013 TOTAL DEPTH 11380 PERF.11257 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12493	X	11828	-0-	-665	-0-	212	1	11465	3	N	137	6	0	79	1	132
							151	9									
11	11580	X	11377	-0-	-203	-0-	206	1	10963	3	N	187	6	0	218	1	95
							2	4	206	9							
12	11966	X	11461	-0-	-505	-0-	209	1	11092	3	N	145	7	0	88	1	145
							160	9									
01	11842	X	11568	-0-	-274	-0-	228	1	11140	3	N	182	8	0	191	1	128
							200	9									
02	10696	X	8980	-0-	-1716	-0-	178	1	8793	3	N	8	8	0			128
							9	9									
*03	12300	X	12300	-0-	-0-	-0-	268	1	11951	3	N	74	10	0	165	1	27
							81	9									

DONNELL A WELL #: 17H RRCID -> 273165 COMPL. DATE 07/15/2013 TOTAL DEPTH 11206 PERF.11854 - 18469

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DONNELL A WELL #: 16H RRCID -> 273268 COMPL. DATE 07/25/2013 TOTAL DEPTH 11205 PERF.11600 - 18449

10	1984	N	-0-	-0-	-1984	-0-					Y	-0-	22	1			133
11	1590	N	36	-0-	-1554	-0-	1	1	35	3	Y	-0-					133
12	2584	N	2584	-0-	-0-	-0-	42	1	2241	3	Y	274	205	1			202
							301	9									
01	1877	N	1877	-0-	-0-	-0-	30	1	1473	3	Y	340	2	0	291	1	249
							374	9									
02	1100	N	1100	-0-	-0-	-0-	19	1	958	3	Y	112	1	0	360	1	-0-
							123	9									
03	2573	N	905	-0-	-1668	-0-	16	1	693	3	Y	178	1	0	177	1	-0-
							196	9									

EDWARDS A WELL #: 6H RRCID -> 273297 COMPL. DATE 05/21/2014 TOTAL DEPTH 12288 PERF.12355 - 17490

10	1209	N	895	-0-	-314	-0-	14	1	730	3	N	71	6	0	175	1	46
							73	4	78	9							
11	1290	N	916	-0-	-374	-0-	14	1	765	3	N	61	3	0	55	1	49
							70	4	67	9							
12	1581	N	1001	-0-	-580	-0-	16	1	825	3	N	72	3	0	53	1	65
							81	4	79	9							
01	1301	N	1301	-0-	-0-	-0-	22	1	1060	3	N	100	4	0	63	1	98
							109	4	110	9							
02	977	N	977	-0-	-0-	-0-	17	1	878	3	N	4	4	0	75	1	23
							78	4	4	9							
*03	1493	N	1493	-0-	-0-	-0-	30	1	1343	3	N	5	5	0			23
							114	4	6	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
EDWARDS A WELL #: 5H RRCID -> 273299 COMPL. DATE 05/21/2014 TOTAL DEPTH 12286 PERF.12214 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1915	N	1915	-0-	-0-	-0-	29	1	1566	3	N	151	7	0	156	1	102
							154	4	166	9							
11	2233	N	2233	-0-	-0-	-0-	35	1	1860	3	N	151	6	0	123	1	124
							172	4	166	9							
12	2017	N	2017	-0-	-0-	-0-	31	1	1660	3	N	149	7	0	133	1	133
							162	4	164	9							
01	1989	N	1989	-0-	-0-	-0-	33	1	1627	3	N	156	8	0	128	1	153
							157	4	172	9							
02	2072	N	1653	-0-	-419	-0-	29	1	1487	3	N	6	7	0	116	1	36
							130	4	7	9							
03	2015	N	1751	-0-	-264	-0-	35	1	1577	3	N	9	9	0			36
							129	4	10	9							

KAREN WHEELER UNIT 1 WELL #: 3H RRCID -> 273420 COMPL. DATE 10/30/2013 TOTAL DEPTH 12127 PERF.12530 - 18072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2127	-0-	-291	-0-	1640	3	487	9	Y	443	1	0	446	1	262
11	2190	X	1628	-0-	-562	-0-	1385	3	243	9	Y	221	1	0	268	1	214
12	2263	X	1697	-0-	-566	-0-	1312	3	385	9	Y	350	1	0	373	1	190
01	2139	N	1701	-0-	-438	-0-	1378	3	323	9	Y	294	1	0	238	1	245
02	1512	N	1009	-0-	-503	-0-	1008	3	1	9	Y	1	1	0	161	1	84
03	1705	N	1665	-0-	-40	-0-	1657	3	8	9	Y	7	1	0	90	1	-0-

FORREST WHEELER WELL #: 15H RRCID -> 273433 COMPL. DATE 04/30/2013 TOTAL DEPTH 11588 PERF.12032 - 16973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	576	-0-	-1718	-0-	460	3	116	9	Y	105	137	1			59
11	1620	X	-0-	-0-	-1620	-0-					Y	-0-	1	1			58
12	744	N	-0-	-0-	-744	-0-					Y	-0-					58
01	1404	N	1404	-0-	-0-	-0-	1404	3			Y	-0-					58
02	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					58
*03	1539	N	1539	-0-	-0-	-0-	1539	3			Y	-0-					58

CRAFT WELL #: 2H RRCID -> 273434 COMPL. DATE 06/14/2013 TOTAL DEPTH 10929 PERF.11123 - 15964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27363	X	27363	-0-	-0-	-0-	501	1	26862	3	N	-0-					-0-
11	23037	X	23037	-0-	-0-	-0-	424	1	22609	3	N	-0-					-0-
							4	4									
12	18807	X	18807	-0-	-0-	-0-	349	1	18458	3	N	-0-					-0-
01	14828	X	14828	-0-	-0-	-0-	297	1	14531	3	N	-0-					-0-
02	11477	X	11477	-0-	-0-	-0-	223	1	11254	3	N	-0-					-0-
*03	11788	X	11788	-0-	-0-	-0-	259	1	11529	3	N	-0-					-0-

FORREST WHEELER WELL #: 10H RRCID -> 273450 COMPL. DATE 07/24/2013 TOTAL DEPTH 11830 PERF.12167 - 17288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4224	X	4224	-0-	-0-	-0-	3398	3	16	4	Y	736	755	1			284
							810	9									
11	3633	X	3633	-0-	-0-	-0-	3066	3	35	4	Y	484	643	1			125
							532	9									
12	4402	X	2306	-0-	-2096	-0-	1873	3	101	4	Y	302	350	1			77
							332	9									
01	4402	X	1459	-0-	-2943	-0-	1155	3	98	4	Y	187	206	1			58
							206	9									
02	3976	X	1547	-0-	-2429	-0-	1336	3	42	4	Y	154	177	1			35
							169	9									
03	4216	X	2879	-0-	-1337	-0-	2494	3	75	4	Y	282	317	1			-0-
							310	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408

JC MARTIN WELL #: 42H RRCID -> 273480 COMPL. DATE 04/14/2014 TOTAL DEPTH 10330 PERF.10230 - 14682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4550	X	4550	-0-	-0-	-0-	83	1	4467	3	Y	-0-					139
11	985	X	985	-0-	-0-	-0-	18	1	958	3	Y	-0-					139
							9	4									
12	1983	X	1983	-0-	-0-	-0-	37	1	1937	3	Y	-0-	30	1			109
							9	4									
01	961	X	136	-0-	-825	-0-	3	1	133	3	Y	-0-					109
02	868	X	184	-0-	-684	-0-	3	1	181	3	Y	-0-					109
*03	1727	X	1727	-0-	-0-	-0-	38	1	1689	3	Y	-0-					109

JC MARTIN WELL #: 21H RRCID -> 273503 COMPL. DATE 04/06/2014 TOTAL DEPTH 10170 PERF.10200 - 14874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4705	X	4705	-0-	-0-	-0-	85	1	4620	3	Y	-0-					223
11	2037	X	2037	-0-	-0-	-0-	37	1	1994	3	Y	-0-					223
							6	4									
12	3855	X	3855	-0-	-0-	-0-	72	1	3776	3	Y	-0-	48	1			175
							7	4									
01	12794	X	12794	-0-	-0-	-0-	257	1	12536	3	Y	-0-					175
							1	4									
02	2604	X	169	-0-	-2435	-0-	3	1	166	3	Y	-0-					175
03	2883	X	217	-0-	-2666	-0-	5	1	212	3	Y	-0-					175

HEIM WELL #: 4H RRCID -> 273515 COMPL. DATE 07/01/2013 TOTAL DEPTH 10940 PERF.10873 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12965	X	12965	-0-	-0-	-0-	236	1	12728	3	N	-0-					-0-
							1	4									
11	7454	X	7454	-0-	-0-	-0-	137	1	7315	3	N	-0-					-0-
							2	4									
12	13069	X	13069	-0-	-0-	-0-	242	1	12827	3	N	-0-					-0-
01	21934	X	21934	-0-	-0-	-0-	440	1	21494	3	N	-0-					-0-
02	16272	X	16272	-0-	-0-	-0-	322	1	15950	3	N	-0-					-0-
*03	12865	X	12865	-0-	-0-	-0-	283	1	12582	3	N	-0-					-0-

KAREN WHEELER UNIT 1 WELL #: 2H RRCID -> 273535 COMPL. DATE 10/30/2013 TOTAL DEPTH 12109 PERF.12414 - 18021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2407	-0-	-1313	-0-	1860	3	547	9	Y	497	1	0	428	1	293
11	3030	X	1965	-0-	-1065	-0-	1732	3	233	9	Y	212	1	0	300	1	204
12	2449	X	1875	-0-	-574	-0-	1492	3	383	9	Y	348	1	0	362	1	189
01	2449	X	1422	-0-	-1027	-0-	1148	3	274	9	Y	249	1	0	230	1	207
02	2184	X	757	-0-	-1427	-0-	756	3	1	9	Y	1	1	0	136	1	71
03	2418	X	1888	-0-	-530	-0-	1879	3	9	9	Y	8	1	0	78	1	-0-

STOREY 267 WELL #: 4H RRCID -> 273546 COMPL. DATE 03/31/2013 TOTAL DEPTH 10613 PERF.11087 - 15742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2005	X	2005	-0-	-0-	-0-	30	1	1765	3	N	191					278
							210	9									
11	9598	X	9598	-0-	-0-	-0-	199	1	8430	3	N	881	947	1			212
							969	9									
12	9642	X	9642	-0-	-0-	-0-	234	1	8821	3	N	534	648	1			98
							587	9									
01	6510	X	2610	-0-	-3900	-0-	60	1	2341	3	N	190	190	1			98
							209	9									
02	5902	X	5902	-0-	-0-	-0-	131	1	5353	3	N	94	192	1			-0-
							315	4	103	9							
03	6510	X	4666	-0-	-1844	-0-	95	1	3852	3	N	466	466	1			-0-
							206	4	513	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS C WELL #: 46H RRCID -> 273558 COMPL. DATE 03/27/2014 TOTAL DEPTH 10990 PERF.11529 - 17900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	739	-0-	-1679	-0-	6	1	330	3	Y	324	354	1			67
							47	4	356	9							
11	2430	X	1303	-0-	-1127	-0-	16	1	861	3	Y	352	378	1			41
							39	4	387	9							
12	2511	X	2151	-0-	-360	-0-	26	1	1509	3	Y	363	364	1			40
							217	4	399	9							
01	2511	X	603	-0-	-1908	-0-	9	1	461	3	Y	64					104
							63	4	70	9							
02	1204	X	685	-0-	-519	-0-	9	1	492	3	Y	118	222	1			-0-
							54	4	130	9							
03	2139	X	832	-0-	-1307	-0-	13	1	584	3	Y	125	125	1			-0-
							97	4	138	9							

DONNELL B WELL #: 5H RRCID -> 273559 COMPL. DATE 04/09/2014 TOTAL DEPTH 11807 PERF.11890 - 18245

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOWE WELL #: 19H RRCID -> 273561 COMPL. DATE 01/07/2014 TOTAL DEPTH 12031 PERF.12300 - 18262

10	1519	X	155	-0-	-1364	-0-	63	3	92	9	Y	84	3	0	77	1	415
11	2880	X	-0-	-0-	-2880	-0-					Y	-0-					415
12	3317	X	-0-	-0-	-3317	-0-					Y	-0-					415
01	6036	X	6036	-0-	-0-	-0-	6010	3	26	9	Y	24					439
02	2996	X	1374	-0-	-1622	-0-	1368	3	6	9	Y	5	5	0	389	1	50
*03	2613	X	2613	-0-	-0-	-0-	2538	3	2	4	Y	66	2	0	114	1	-0-
							73	9									

LOWE WELL #: 18H RRCID -> 273564 COMPL. DATE 11/28/2013 TOTAL DEPTH 12012 PERF.12437 - 18108

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	177	N	177	-0-	-0-	-0-	3	1	174	3	Y	-0-					-0-
12	1171	N	1171	-0-	-0-	-0-	22	1	1149	3	Y	-0-					-0-
01	268	N	268	-0-	-0-	-0-	5	1	263	3	Y	-0-					-0-
02	476	N	476	-0-	-0-	-0-	10	1	466	3	Y	-0-					255
03	1178	N	605	-0-	-573	-0-	13	1	557	3	Y	32	32	0			255
							35	9									

DONNELL A WELL #: 31H RRCID -> 273571 COMPL. DATE 04/14/2014 TOTAL DEPTH 11597 PERF.11644 - 16537

10	3410	X	3265	-0-	-145	-0-	45	1	2438	3	Y	460	439	1			304
							276	4	506	9							
11	3300	X	2652	-0-	-648	-0-	36	1	1938	3	Y	441	3	0	489	1	253
							193	4	485	9							
12	3410	X	3106	-0-	-304	-0-	40	1	2135	3	Y	594	4	0	526	1	317
							278	4	653	9							
01	3261	X	3261	-0-	-0-	-0-	50	1	2465	3	Y	431	4	0	485	1	259
							272	4	474	9							
02	2940	X	2067	-0-	-873	-0-	31	1	1563	3	Y	283	4	0	116	1	422
							162	4	311	9							
03	3255	X	2038	-0-	-1217	-0-	35	1	1559	3	Y	4	4	0	193	1	229
							440	4	4	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
DONNELL A WELL #: 32H RRCID -> 273574 COMPL. DATE 04/10/2014 TOTAL DEPTH 11577 PERF.11620 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1503	-0-	-388	-0-	21	1	1119	3	Y	215	239	1			142
							126	4	237	9							
11	1530	N	1368	-0-	-162	-0-	18	1	976	3	Y	235	1	0	241	1	135
							115	4	259	9							
12	1487	N	1487	-0-	-0-	-0-	19	1	1006	3	Y	273	1	0	261	1	146
							162	4	300	9							
01	1611	N	1611	-0-	-0-	-0-	24	1	1202	3	Y	215	2	0	230	1	129
							148	4	237	9							
02	1288	N	1112	-0-	-176	-0-	16	1	822	3	Y	154	2	0	58	1	223
							105	4	169	9							
03	1488	N	982	-0-	-506	-0-	17	1	754	3	Y	2	2	0	102	1	121
							209	4	2	9							

LOWE WELL #: 5H RRCID -> 273576 COMPL. DATE 11/28/2013 TOTAL DEPTH 12225 PERF.12325 - 18089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	884	X	884	-0-	-0-	-0-	17	1	866	3	Y	-0-					-0-
							1	4									
12	2518	X	2518	-0-	-0-	-0-	46	1	2472	3	Y	-0-					-0-
01	1488	X	1488	-0-	-0-	-0-	30	1	1458	3	Y	-0-					-0-
02	2780	X	2780	-0-	-0-	-0-	55	1	2725	3	Y	-0-					384
*03	3531	X	3531	-0-	-0-	-0-	73	1	3276	3	Y	165	165	0			384
							182	9									

STS WELL #: 24H RRCID -> 273579 COMPL. DATE 12/19/2013 TOTAL DEPTH 11040 PERF.11075 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6420	X	6420	-0-	-0-	-0-	5883	3	537	9	Y	488	6	0	595	1	86
11	4297	X	4297	-0-	-0-	-0-	4014	3	283	9	Y	257	4	0	178	1	161
12	7806	X	7806	-0-	-0-	-0-	7386	3	420	9	Y	382	1	0	361	1	181
01	4247	X	207	-0-	-4040	-0-	168	3	39	9	Y	35	2	0	185	1	29
02	3836	X	838	-0-	-2998	-0-	797	3	4	4	Y	34	63	1			-0-
							37	9									
*03	6142	X	6142	-0-	-0-	-0-	5900	3	15	4	Y	206	206	1			-0-
							227	9									

STS WELL #: 55H RRCID -> 273580 COMPL. DATE 03/12/2014 TOTAL DEPTH 11027 PERF.11481 - 17861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5351	-0-	-818	-0-	4927	3	424	9	Y	385	6	0	394	1	177
11	5610	X	5017	-0-	-593	-0-	4623	3	394	9	Y	358	5	0	386	1	144
12	5611	X	5360	-0-	-251	-0-	4869	3	491	9	Y	446	5	0	347	1	238
01	5611	X	5273	-0-	-338	-0-	4775	3	498	9	Y	453	7	0	424	1	260
02	4844	X	4196	-0-	-648	-0-	4190	3	6	9	Y	5	6	0	206	1	53
03	5363	X	5037	-0-	-326	-0-	4585	3	77	4	Y	341	8	0	386	1	-0-
							375	9									

FORREST WHEELER WELL #: 5H RRCID -> 273631 COMPL. DATE 06/07/2013 TOTAL DEPTH 11952 PERF.12012 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2530	X	2530	-0-	-0-	-0-	1980	3	550	9	Y	500	687	1			282
11	0	X	-0-	-0-	-0-	-0-					Y	-0-	4	1			278
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					278
01	1275	X	1275	-0-	-0-	-0-	1275	3			Y	-0-					278
02	1058	X	1058	-0-	-0-	-0-	1058	3			Y	-0-					278
*03	2631	X	2631	-0-	-0-	-0-	2631	3			Y	-0-					278

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
HEIM WELL #: 5H RRCID -> 273706 COMPL. DATE 07/12/2013 TOTAL DEPTH 11057 PERF.11037 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD UNIT 1 WELL #: 2H RRCID -> 273730 COMPL. DATE 06/12/2013 TOTAL DEPTH 13062 PERF.12911 - 19462

10	9889	X	6720	-0-	-3169	-0-	116	1	6279	3	N	295	3	0	147	1	330
							325	9									
11	8760	X	6499	-0-	-2261	-0-	116	1	6241	3	N	128	1	0	294	1	163
							1	4	141	9							
12	7471	X	6335	-0-	-1136	-0-	122	1	6140	3	N	66	4	0	88	1	137
							73	9									
01	7966	X	7966	-0-	-0-	-0-	157	1	7676	3	N	121	6	0			252
							133	9									
02	6608	X	6351	-0-	-257	-0-	123	1	6220	3	N	7	8	0	174	1	77
							8	9									
03	6727	X	6677	-0-	-50	-0-	147	1	6516	3	N	13	10	0	80	1	-0-
							14	9									

FORREST WHEELER WELL #: 13H RRCID -> 273732 COMPL. DATE 07/10/2013 TOTAL DEPTH 11819 PERF.12151 - 17202

10	14B2	EXT	-0-	-0-	-0-	3722					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	3722					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3722					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	3722					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3722					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	3722					Y	-0-					-0-

JC MARTIN WELL #: 20H RRCID -> 274019 COMPL. DATE 04/05/2014 TOTAL DEPTH 10153 PERF.10242 - 14859

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	2	1			6
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6

WHEELER 2 WELL #: 4H RRCID -> 274048 COMPL. DATE 03/01/2014 TOTAL DEPTH 12871 PERF.12820 - 17843

10	4898	X	3847	-0-	-1051	-0-	3846	3	1	9	N	1	1	0			229
11	3894	X	3894	-0-	-0-	-0-	3893	3	1	9	N	1	1	0			229
12	3503	X	3447	-0-	-56	-0-	3433	3	14	9	N	13	5	0			237
01	4133	X	4133	-0-	-0-	-0-	4126	3	7	9	N	6	6	0			237
02	3640	X	2485	-0-	-1155	-0-	2389	3	87	4	N	8	8	0			237
							9	9									
03	4030	X	3445	-0-	-585	-0-	3437	3	8	9	N	7	7	0			237

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
DORA MARTIN A WELL #: 10H RRCID -> 274102 COMPL. DATE 05/15/2013 TOTAL DEPTH 11017 PERF.11279 - 17123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13702	X	13631	-0-	-71	-0-	248	1	13382	3	N	-0-					13
							1	4									
11	13620	X	7949	-0-	-5671	-0-	149	1	7796	3	N	-0-					13
							4	4									
12	29716	X	29716	-0-	-0-	-0-	549	1	29167	3	N	-0-					13
01	27323	X	27323	-0-	-0-	-0-	547	1	26776	3	N	-0-					13
02	21285	X	21285	-0-	-0-	-0-	413	1	20872	3	N	-0-					13
*03	20937	X	20937	-0-	-0-	-0-	460	1	20477	3	N	-0-					13

CAROLINE PIELOP UNIT 5 WELL #: 2H RRCID -> 274514 COMPL. DATE 12/12/2013 TOTAL DEPTH 11114 PERF.11230 - 17480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14942	X	12030	-0-	-2912	-0-	11824	3	206	9	N	187	204	1			142
11	11979	X	11979	-0-	-0-	-0-	11646	3	333	9	N	303	188	1			257
12	11744	X	11744	-0-	-0-	-0-	11470	3	274	9	N	249	347	1			159
01	12028	X	11633	-0-	-395	-0-	11370	3	263	9	N	239	219	1			179
02	11172	X	7963	-0-	-3209	-0-	7923	3	40	9	Y	36					215
*03	12663	X	12663	-0-	-0-	-0-	11990	3	673	9	Y	612	612	1			215

DONNELL-MULHOLLAND UNIT WELL #: 1H RRCID -> 274587 COMPL. DATE 06/24/2013 TOTAL DEPTH 12002 PERF.11959 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3658	-0-	-0-	-0-	54	1	2918	3	N	624	1	0	615	1	209
							686	9									
11	2700	X	1262	-0-	-1438	-0-	15	1	807	3	N	400	1	0	379	1	229
							440	9									
12	2790	X	2051	-0-	-739	-0-	28	1	1452	3	N	519	553	1			195
							571	9									
01	3658	X	2931	-0-	-727	-0-	47	1	2306	3	N	525	1	0	488	1	231
							578	9									
02	3304	X	1884	-0-	-1420	-0-	35	1	1762	3	N	79	2	0	308	1	-0-
							87	9									
03	3658	X	3034	-0-	-624	-0-	51	1	2264	3	N	654	2	0	652	1	-0-
							719	9									

DONNELL B WELL #: 6H RRCID -> 274677 COMPL. DATE 04/15/2014 TOTAL DEPTH 11837 PERF.11836 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					159
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					159
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					159
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					159
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					159
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					159

NICHOLS MCTEE UNIT 1 WELL #: 3H RRCID -> 274702 COMPL. DATE 09/13/2013 TOTAL DEPTH 12579 PERF.12580 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5405	X	5405	-0-	-0-	-0-	91	1	4881	3	N	306	276	1			153
							96	4	337	9							
11	3330	X	3018	-0-	-312	-0-	52	1	2784	3	N	116	1	0			268
							54	4	128	9							
12	3441	X	1507	-0-	-1934	-0-	26	1	1317	3	N	125	1	0	219	1	173
							26	4	138	9							
01	4774	X	2123	-0-	-2651	-0-	36	1	1746	3	N	278	1	0	252	1	198
							35	4	306	9							
02	4312	X	2455	-0-	-1857	-0-	48	1	2365	3	N	1	1	0			198
							41	4	1	9							
03	4774	X	1996	-0-	-2778	-0-	43	1	1906	3	N	2	2	0			198
							45	4	2	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 19H RRCID -> 276440 COMPL. DATE 03/13/2015 TOTAL DEPTH 10998 PERF.10897 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22506	X	18614	-0-	-3892	-0-	336	1	17901	3	Y	342	342	1			-0-
							1	4	376	9							
11	21780	X	17457	-0-	-4323	-0-	318	1	16612	3	Y	476	475	1			1
							3	4	524	9							
12	20243	X	18001	-0-	-2242	-0-	351	1	17259	3	Y	355	345	1			11
							391	9									
01	20150	X	17511	-0-	-2639	-0-	363	1	16744	3	Y	367	372	1			6
							404	9									
02	16800	X	9990	-0-	-6810	-0-	219	1	9726	3	Y	41	47	1			-0-
							45	9									
03	18600	X	18504	-0-	-96	-0-	496	1	17672	3	Y	305	305	1			-0-
							336	9									

JC MARTIN WELL #: 12H RRCID -> 276450 COMPL. DATE 02/24/2015 TOTAL DEPTH 10402 PERF.10883 - 14421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5596	X	5596	-0-	-0-	-0-	100	1	5391	3	Y	95	95	1			-0-
							105	9									
11	5550	X	4684	-0-	-866	-0-	86	1	4541	3	Y	51	51	1			-0-
							1	4	56	9							
12	5735	X	5439	-0-	-296	-0-	120	1	5208	3	Y	101	101	1			-0-
							111	9									
01	5735	X	5156	-0-	-579	-0-	120	1	4942	3	Y	85	85	1			-0-
							94	9									
02	5068	X	3995	-0-	-1073	-0-	77	1	3850	3	Y	62	62	1			-0-
							68	9									
*03	5958	X	5958	-0-	-0-	-0-	129	1	5727	3	Y	93	93	1			-0-
							102	9									

JC MARTIN WELL #: 18H RRCID -> 276452 COMPL. DATE 03/11/2015 TOTAL DEPTH 11008 PERF.10883 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19959	X	19959	-0-	-0-	-0-	361	1	19194	3	Y	366	366	1			-0-
							1	4	403	9							
11	18719	X	18719	-0-	-0-	-0-	341	1	17812	3	Y	511	510	1			1
							4	4	562	9							
12	19301	X	19301	-0-	-0-	-0-	376	1	18506	3	Y	381	370	1			12
							419	9									
01	18776	X	18776	-0-	-0-	-0-	390	1	17954	3	Y	393	398	1			7
							432	9									
02	10711	X	10711	-0-	-0-	-0-	235	1	10429	3	Y	43	50	1			-0-
							47	9									
*03	19889	X	19889	-0-	-0-	-0-	532	1	18948	3	Y	327	327	1			-0-
							49	4	360	9							

JC MARTIN WELL #: 17H RRCID -> 276453 COMPL. DATE 04/08/2015 TOTAL DEPTH 10106 PERF.10785 - 18028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19995	X	16530	-0-	-3465	-0-	299	1	15897	3	Y	303	303	1			-0-
							1	4	333	9							
11	19350	X	15503	-0-	-3847	-0-	282	1	14753	3	Y	423	422	1			1
							3	4	465	9							
12	17980	X	15986	-0-	-1994	-0-	311	1	15328	3	Y	315	306	1			10
							347	9									
01	17887	X	15552	-0-	-2335	-0-	323	1	14870	3	Y	326	330	1			6
							359	9									
02	14924	X	8873	-0-	-6051	-0-	195	1	8638	3	Y	36	42	1			-0-
							40	9									
03	16523	X	16432	-0-	-91	-0-	440	1	15694	3	Y	271	271	1			-0-
							298	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
BROWN-TRUSTS UNIT 5 WELL #: 1H RRCID -> 276454 COMPL. DATE 09/15/2014 TOTAL DEPTH 11324 PERF.11177 - 17362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17050	X	15552	-0-	-1498	-0-	15546	3	6	9	N	5	5	0			125
11	16500	X	14858	-0-	-1642	-0-	14852	3	6	9	N	5	5	0			125
12	15965	X	14712	-0-	-1253	-0-	14705	3	7	9	N	6	6	0			125
01	15965	X	13896	-0-	-2069	-0-	13887	3	9	9	N	8	8	0			125
02	14056	X	11609	-0-	-2447	-0-	11600	3	9	9	N	8	8	0			125
03	15562	X	11555	-0-	-4007	-0-	11544	3	11	9	N	10	10	0			125

BROWN-TRUSTS UNIT 6 WELL #: 1H RRCID -> 276456 COMPL. DATE 09/15/2014 TOTAL DEPTH 11336 PERF.11095 - 17705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19158	X	17786	-0-	-1372	-0-	17168	3	618	9	N	562	5	0	577	1	115
11	18540	X	16511	-0-	-2029	-0-	15853	3	658	9	N	598	6	0	582	1	125
12	18110	X	18110	-0-	-0-	-0-	17287	3	823	9	N	748	7	0	763	1	103
01	17836	X	17836	-0-	-0-	-0-	17329	3	507	9	N	461	9	0	428	1	127
02	17542	X	17542	-0-	-0-	-0-	17340	3	34	4	N	153	10	0	270	1	-0-
							168	9									
03	18104	X	16850	-0-	-1254	-0-	15788	3	169	4	N	812	15	0	797	1	-0-
							893	9									

JC MARTIN WELL #: 15H RRCID -> 276460 COMPL. DATE 03/12/2015 TOTAL DEPTH 10332 PERF.10891 - 16534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11067	X	9166	-0-	-1901	-0-	166	1	8815	3	Y	168	168	1			-0-
							185	9									
11	10710	X	8597	-0-	-2113	-0-	157	1	8181	3	Y	234	234	1			-0-
							2	4	257	9							
12	9982	X	8866	-0-	-1116	-0-	173	1	8500	3	Y	175	170	1			5
							193	9									
01	9920	X	8624	-0-	-1296	-0-	179	1	8246	3	Y	181	183	1			3
							199	9									
02	8288	X	4920	-0-	-3368	-0-	108	1	4790	3	Y	20	23	1			-0-
							22	9									
03	9176	X	9158	-0-	-18	-0-	244	1	8703	3	Y	150	150	1			-0-
							46	4	165	9							

JC MARTIN WELL #: 13H RRCID -> 276462 COMPL. DATE 02/14/2015 TOTAL DEPTH 11019 PERF.10762 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20752	X	20752	-0-	-0-	-0-	371	1	19993	3	Y	352	352	1			-0-
							1	4	387	9							
11	17373	X	17373	-0-	-0-	-0-	318	1	16842	3	Y	190	190	1			-0-
							4	4	209	9							
12	20173	X	20173	-0-	-0-	-0-	445	1	19315	3	Y	375	375	1			-0-
							413	9									
01	19117	X	19117	-0-	-0-	-0-	446	1	18326	3	Y	314	314	1			-0-
							345	9									
02	14762	X	14762	-0-	-0-	-0-	286	1	14278	3	Y	180	180	1			-0-
							198	9									
*03	22096	X	22096	-0-	-0-	-0-	478	1	21240	3	Y	344	344	1			-0-
							378	9									

JC MARTIN WELL #: 16H RRCID -> 276642 COMPL. DATE 04/01/2015 TOTAL DEPTH 10057 PERF.10888 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19220	X	15897	-0-	-3323	-0-	287	1	15288	3	Y	292	292	1			-0-
							1	4	321	9							
11	18600	X	14910	-0-	-3690	-0-	272	1	14187	3	Y	407	406	1			1
							3	4	448	9							
12	17298	X	15373	-0-	-1925	-0-	300	1	14740	3	Y	303	295	1			9
							333	9									
01	17205	X	14955	-0-	-2250	-0-	310	1	14300	3	Y	314	317	1			6
							345	9									
02	14364	X	8531	-0-	-5833	-0-	187	1	8307	3	Y	34	40	1			-0-
							37	9									
03	15903	X	15803	-0-	-100	-0-	423	1	15093	3	Y	261	261	1			-0-
							287	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS B WELL #: 61H RRCID -> 276671 COMPL. DATE 10/25/2014 TOTAL DEPTH 10584 PERF.10979 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1644	-0-	-340	-0-	426	1	1070	3	Y	121	231	1			19
							15	4	133	9							
11	1920	X	1258	-0-	-662	-0-	397	1	760	3	Y	84	86	1			17
							9	4	92	9							
12	2006	X	2006	-0-	-0-	-0-	516	1	1363	3	Y	108	106	1			19
							8	4	119	9							
01	2032	X	2032	-0-	-0-	-0-	496	1	1447	3	Y	72	1	0	78	1	12
							10	4	79	9							
02	1794	X	1794	-0-	-0-	-0-	437	1	824	3	Y	37	1	0	48	1	-0-
							492	4	41	9							
03	2015	X	1672	-0-	-343	-0-	509	1	999	3	Y	97	1	0	96	1	-0-
							57	4	107	9							

FORREST WHEELER WELL #: 8H RRCID -> 276684 COMPL. DATE 03/02/2015 TOTAL DEPTH 12238 PERF.12123 - 17026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2185	X	2185	-0-	-0-	-0-	4	1	1854	3	Y	297	421	1			114
							327	9									
11	10896	X	10896	-0-	-0-	-0-	256	1	9247	3	Y	1266	1054	1			326
							1393	9									
12	7421	X	7421	-0-	-0-	-0-	401	1	6051	3	Y	881	1	0	983	1	223
							969	9									
01	4361	X	4361	-0-	-0-	-0-	227	1	3583	3	Y	501	1	0	569	1	154
							551	9									
02	4282	X	4282	-0-	-0-	-0-	239	1	3544	3	Y	398	1	0	462	1	89
							61	4	438	9							
*03	6817	X	6817	-0-	-0-	-0-	381	1	5704	3	Y	600	1	0	688	1	-0-
							72	4	660	9							

FORREST WHEELER WELL #: 9H RRCID -> 276685 COMPL. DATE 03/01/2015 TOTAL DEPTH 12199 PERF.12079 - 17014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3875	-0-	-0-	-0-	4	1	3361	3	Y	464	630	1			179
							510	9									
11	12078	X	12078	-0-	-0-	-0-	273	1	10241	3	Y	1422	1235	1			366
							1564	9									
12	8354	X	8354	-0-	-0-	-0-	456	1	6833	3	Y	968	1	0	1088	1	245
							1065	9									
01	7656	X	7656	-0-	-0-	-0-	379	1	6010	3	Y	1152	1	0	1041	1	355
							1267	9									
02	6687	X	6687	-0-	-0-	-0-	369	1	5561	3	Y	603	1	0	822	1	135
							94	4	663	9							
*03	8857	X	8857	-0-	-0-	-0-	487	1	7329	3	Y	855	2	0	988	1	-0-
							100	4	941	9							

STS B WELL #: 60H RRCID -> 276688 COMPL. DATE 10/25/2014 TOTAL DEPTH 10545 PERF.10978 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2294	-0-	-465	-0-	428	1	1223	3	Y	569	557	1			89
							17	4	626	9							
11	2670	X	1927	-0-	-743	-0-	462	1	951	3	Y	456	453	1			92
							12	4	502	9							
12	3096	X	3096	-0-	-0-	-0-	638	1	1703	3	Y	677	1	0	650	1	118
							10	4	745	9							
01	2996	X	2996	-0-	-0-	-0-	592	1	1765	3	Y	571	1	0	589	1	99
							11	4	628	9							
02	2849	X	2849	-0-	-0-	-0-	727	1	1575	3	Y	345	1	0	443	1	-0-
							167	4	380	9							
03	3100	X	2759	-0-	-341	-0-	660	1	1481	3	Y	476	2	0	474	1	-0-
							94	4	524	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408

DONNELL A WELL #: 9H RRCID -> 276707 COMPL. DATE 03/28/2015 TOTAL DEPTH 11386 PERF.11331 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	83	-0-	-4195	-0-	83	1			Y	-0-					181
11	3273	X	3273	-0-	-0-	-0-	247	1	2648	3	Y	344	525	1			-0-
							378	9									
12	2627	X	2627	-0-	-0-	-0-	291	1	1705	3	Y	574	574	1			-0-
							631	9									
01	3039	X	3039	-0-	-0-	-0-	331	1	2047	3	Y	601	601	1			-0-
							661	9									
02	3052	X	1626	-0-	-1426	-0-	236	1	1102	3	Y	262	1	0	261	1	-0-
							288	9									
*03	3445	X	3445	-0-	-0-	-0-	394	1	2513	3	Y	489	489	1			-0-
							538	9									

STS B WELL #: 57H RRCID -> 276713 COMPL. DATE 11/19/2014 TOTAL DEPTH 10519 PERF.10881 - 16449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	1729	-0-	-937	-0-	403	1	1071	3	Y	218	224	1			34
							15	4	240	9							
11	2580	X	1771	-0-	-809	-0-	510	1	1040	3	Y	189	185	1			38
							13	4	208	9							
12	2536	X	2536	-0-	-0-	-0-	607	1	1655	3	Y	240	1	0	235	1	42
							10	4	264	9							
01	2494	X	2494	-0-	-0-	-0-	578	1	1692	3	Y	194	1	0	201	1	34
							11	4	213	9							
02	1652	X	1562	-0-	-90	-0-	429	1	901	3	Y	142	1	0	175	1	-0-
							76	4	156	9							
03	2542	X	2051	-0-	-491	-0-	543	1	1179	3	Y	241	1	0	240	1	-0-
							64	4	265	9							

DONNELL A WELL #: 18H RRCID -> 276754 COMPL. DATE 03/28/2015 TOTAL DEPTH 11419 PERF.11278 - 16746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	66	-0-	-3375	-0-	66	1			Y	-0-					173
11	2614	X	2614	-0-	-0-	-0-	197	1	2114	3	Y	275	448	1			-0-
							303	9									
12	2097	X	2097	-0-	-0-	-0-	232	1	1361	3	Y	458	458	1			-0-
							504	9									
01	2426	X	2426	-0-	-0-	-0-	264	1	1634	3	Y	480	480	1			-0-
							528	9									
02	2436	X	1297	-0-	-1139	-0-	188	1	879	3	Y	209	209	1			-0-
							230	9									
*03	2749	X	2749	-0-	-0-	-0-	314	1	2006	3	Y	390	390	1			-0-
							429	9									

JC MARTIN WELL #: 11H RRCID -> 276761 COMPL. DATE 02/14/2015 TOTAL DEPTH 10475 PERF.10806 - 15170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13759	X	13759	-0-	-0-	-0-	246	1	13256	3	Y	233	233	1			-0-
							1	4	256	9							
11	13620	X	11518	-0-	-2102	-0-	211	1	11166	3	Y	126	126	1			-0-
							2	4	139	9							
12	14074	X	13374	-0-	-700	-0-	295	1	12806	3	Y	248	248	1			-0-
							273	9									
01	14074	X	12674	-0-	-1400	-0-	295	1	12150	3	Y	208	208	1			-0-
							229	9									
02	12432	X	9795	-0-	-2637	-0-	190	1	9466	3	Y	126	126	1			-0-
							139	9									
*03	14650	X	14650	-0-	-0-	-0-	317	1	14082	3	Y	228	228	1			-0-
							251	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
FORREST WHEELER WELL #: 14H RRCID -> 276849 COMPL. DATE 03/02/2015 TOTAL DEPTH 12174 PERF.12148 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2842	X	2842	-0-	-0-	-0-	4	1	2521	3	Y	288	348	1			111
							317	9									
11	9336	X	9336	-0-	-0-	-0-	246	1	7752	3	Y	1216	1014	1			313
							1338	9									
12	7706	X	7706	-0-	-0-	-0-	418	1	6107	3	Y	1074	1	0	1114	1	272
							1181	9									
01	5633	X	5633	-0-	-0-	-0-	280	1	4344	3	Y	917	1	0	905	1	283
							1009	9									
02	5784	X	5784	-0-	-0-	-0-	321	1	4759	3	Y	563	1	0	719	1	126
							85	4	619	9							
*03	7527	X	7527	-0-	-0-	-0-	414	1	6231	3	Y	725	2	0	849	1	-0-
							84	4	798	9							

JC MARTIN WELL #: 14H RRCID -> 276990 COMPL. DATE 02/28/2015 TOTAL DEPTH 11031 PERF.10883 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16802	X	16802	-0-	-0-	-0-	301	1	16186	3	Y	285	285	1			-0-
							1	4	314	9							
11	14065	X	14065	-0-	-0-	-0-	258	1	13635	3	Y	154	154	1			-0-
							3	4	169	9							
12	16330	X	16330	-0-	-0-	-0-	360	1	15637	3	Y	303	303	1			-0-
							333	9									
01	15476	X	15476	-0-	-0-	-0-	361	1	14836	3	Y	254	254	1			-0-
							279	9									
02	11955	X	11955	-0-	-0-	-0-	231	1	11559	3	Y	150	150	1			-0-
							165	9									
*03	17889	X	17889	-0-	-0-	-0-	387	1	17195	3	Y	279	279	1			-0-
							307	9									

STS WELL #: 39H RRCID -> 277297 COMPL. DATE 09/25/2015 TOTAL DEPTH 11372 PERF.11151 - 15778

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4872	-0-	-57	-0-	85	1	4499	3	Y	262	2	0	260	1	-0-
							288	9									
11	4830	X	3957	-0-	-873	-0-	72	1	3793	3	Y	84	2	0	82	1	-0-
							92	9									
12	5348	X	5348	-0-	-0-	-0-	99	1	5007	3	Y	220	2	0	218	1	-0-
							242	9									
01	5376	X	5376	-0-	-0-	-0-	104	1	5016	3	Y	233	3	0	230	1	-0-
							256	9									
02	4396	X	2951	-0-	-1445	-0-	60	1	2799	3	Y	84	4	0	80	1	-0-
							92	9									
*03	5553	X	5553	-0-	-0-	-0-	153	1	5216	3	Y	167	3	0	164	1	-0-
							184	9									

STS WELL #: 41H RRCID -> 277309 COMPL. DATE 09/16/2015 TOTAL DEPTH 11375 PERF.11123 - 15024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	4134	-0-	-51	-0-	72	1	3817	3	Y	223	2	0	221	1	-0-
							245	9									
11	4110	X	3359	-0-	-751	-0-	61	1	3217	3	Y	74	2	0	72	1	-0-
							81	9									
12	4537	X	4537	-0-	-0-	-0-	84	1	4247	3	Y	187	2	0	185	1	-0-
							206	9									
01	4562	X	4562	-0-	-0-	-0-	89	1	4255	3	Y	198	3	0	195	1	-0-
							218	9									
02	3724	X	2504	-0-	-1220	-0-	51	1	2374	3	Y	72	3	0	69	1	-0-
							79	9									
*03	4710	X	4710	-0-	-0-	-0-	130	1	4424	3	Y	142	3	0	139	1	-0-
							156	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 40H RRCID -> 277329 COMPL. DATE 09/09/2015 TOTAL DEPTH 11056 PERF.11223 - 15114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18248	X	18248	-0-	-0-	-0-	318	1	16849	3	Y	982	8	0	974	1	-0-
							1	4	1080	9							
11	14770	X	14770	-0-	-0-	-0-	270	1	14203	3	Y	269	9	0	260	1	-0-
							1	4	296	9							
12	20026	X	20026	-0-	-0-	-0-	369	1	18749	3	Y	825	8	0	817	1	-0-
							908	9									
01	20137	X	20137	-0-	-0-	-0-	391	1	18785	3	Y	874	13	0	861	1	-0-
							961	9									
02	11030	X	11030	-0-	-0-	-0-	223	1	10482	3	Y	295	13	0	282	1	-0-
							325	9									
*03	20839	X	20839	-0-	-0-	-0-	572	1	19533	3	Y	626	12	0	614	1	-0-
							45	4	689	9							

STS WELL #: 38H RRCID -> 277393 COMPL. DATE 09/01/2015 TOTAL DEPTH 11380 PERF.11261 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	8604	-0-	-107	-0-	150	1	7945	3	Y	463	4	0	459	1	-0-
							509	9									
11	8550	X	6974	-0-	-1576	-0-	127	1	6697	3	Y	136	4	0	132	1	-0-
							150	9									
12	9442	X	9442	-0-	-0-	-0-	174	1	8840	3	Y	389	4	0	385	1	-0-
							428	9									
01	9494	X	9494	-0-	-0-	-0-	184	1	8857	3	Y	412	6	0	406	1	-0-
							453	9									
02	7784	X	5203	-0-	-2581	-0-	105	1	4942	3	Y	142	6	0	136	1	-0-
							156	9									
*03	9805	X	9805	-0-	-0-	-0-	270	1	9210	3	Y	295	6	0	289	1	-0-
							325	9									

BROWN-TRUSTS WELL #: 33H RRCID -> 277881 COMPL. DATE 12/19/2015 TOTAL DEPTH 11011 PERF.11166 - 16327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17608	X	13523	-0-	-4085	-0-	289	1	12838	3	Y	359	359	0			10
							1	4	395	9							
11	14550	X	12501	-0-	-2049	-0-	277	1	11984	3	Y	216	216	0			10
							2	4	238	9							
12	14032	X	14032	-0-	-0-	-0-	309	1	13288	3	Y	395	360	0	39	1	6
							435	9									
01	13516	X	12484	-0-	-1032	-0-	290	1	11719	3	Y	432	432	0			6
							475	9									
02	12208	X	11698	-0-	-510	-0-	258	1	11111	3	Y	299	299	0			6
							329	9									
*03	15054	X	15054	-0-	-0-	-0-	360	1	14177	3	Y	470	470	0			6
							517	9									

BROWN-TRUSTS WELL #: 31H RRCID -> 277882 COMPL. DATE 12/08/2015 TOTAL DEPTH 10965 PERF.11262 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17298	X	13286	-0-	-4012	-0-	284	1	12613	3	Y	353	353	0			10
							1	4	388	9							
11	14280	X	12282	-0-	-1998	-0-	272	1	11774	3	Y	213	213	0			10
							2	4	234	9							
12	13787	X	13787	-0-	-0-	-0-	304	1	13056	3	Y	388	353	0	39	1	6
							427	9									
01	13299	X	12267	-0-	-1032	-0-	285	1	11514	3	Y	425	425	0			6
							468	9									
02	12012	X	11492	-0-	-520	-0-	254	1	10916	3	Y	293	293	0			6
							322	9									
*03	14791	X	14791	-0-	-0-	-0-	353	1	13930	3	Y	462	462	0			6
							508	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
BROWN-TRUSTS WELL #: 32H RRCID -> 277931 COMPL. DATE 12/19/2015 TOTAL DEPTH 11002 PERF.11190 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20181	X	15483	-0-	-4698	-0-	331	1	14699	3	Y	411	411	0			11
							1	4	452	9							
11	16650	X	14314	-0-	-2336	-0-	317	1	13722	3	Y	248	248	0			11
							2	4	273	9							
12	16068	X	16068	-0-	-0-	-0-	354	1	15216	3	Y	453	412	0	45	1	7
							498	9									
01	15469	X	14295	-0-	-1174	-0-	332	1	13418	3	Y	495	495	0			7
							545	9									
02	13972	X	13394	-0-	-578	-0-	296	1	12722	3	Y	342	342	0			7
							376	9									
*03	17239	X	17239	-0-	-0-	-0-	412	1	16234	3	Y	539	539	0			7
							593	9									

BROWN-TRUSTS WELL #: 35H RRCID -> 278605 COMPL. DATE 12/08/2015 TOTAL DEPTH 10990 PERF.11266 - 15785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12069	X	12069	-0-	-0-	-0-	258	1	11457	3	Y	321	321	0			9
							1	4	353	9							
11	11580	X	11156	-0-	-424	-0-	247	1	10695	3	Y	193	193	0			9
							2	4	212	9							
12	12523	X	12523	-0-	-0-	-0-	276	1	11859	3	Y	353	321	0	35	1	6
							388	9									
01	11966	X	11142	-0-	-824	-0-	259	1	10458	3	Y	386	386	0			6
							425	9									
02	10808	X	10440	-0-	-368	-0-	231	1	9915	3	Y	267	267	0			6
							294	9									
*03	13435	X	13435	-0-	-0-	-0-	321	1	12652	3	Y	420	420	0			6
							462	9									

BROWN-TRUSTS WELL #: 36H RRCID -> 278626 COMPL. DATE 11/28/2015 TOTAL DEPTH 11039 PERF.11285 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3224	-0-	-0-	-0-	69	1	3060	3	Y	86	86	0			3
							95	9									
11	3090	X	2980	-0-	-110	-0-	66	1	2857	3	Y	52	52	0			3
							57	9									
12	3347	X	3347	-0-	-0-	-0-	74	1	3168	3	Y	95	86	0	10	1	2
							105	9									
01	3193	X	2975	-0-	-218	-0-	69	1	2793	3	Y	103	103	0			2
							113	9									
02	2884	X	2788	-0-	-96	-0-	62	1	2648	3	Y	71	71	0			2
							78	9									
*03	3589	X	3589	-0-	-0-	-0-	86	1	3380	3	Y	112	112	0			2
							123	9									

BROWN-TRUSTS WELL #: 34H RRCID -> 278627 COMPL. DATE 11/20/2015 TOTAL DEPTH 10986 PERF.11344 - 15924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7180	X	7180	-0-	-0-	-0-	153	1	6817	3	Y	191	191	0			6
							210	9									
11	6900	X	6639	-0-	-261	-0-	147	1	6364	3	Y	115	115	0			6
							1	4	127	9							
12	7450	X	7450	-0-	-0-	-0-	164	1	7056	3	Y	209	191	0	21	1	3
							230	9									
01	7130	X	6629	-0-	-501	-0-	154	1	6223	3	Y	229	229	0			3
							252	9									
02	6440	X	6212	-0-	-228	-0-	137	1	5900	3	Y	159	159	0			3
							175	9									
*03	7994	X	7994	-0-	-0-	-0-	191	1	7528	3	Y	250	250	0			3
							275	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 35H RRCID -> 282640 COMPL. DATE 01/31/2018 TOTAL DEPTH 10908 PERF.11216 - 16305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19282	X	16107	-0-	-3175	-0-	263	1	14235	3	Y	1461	1461	0			136
							2	4	1607	9							
11	16188	X	16188	-0-	-0-	-0-	275	1	14649	3	Y	1146	1146	0			136
							3	4	1261	9							
12	16390	X	16390	-0-	-0-	-0-	280	1	14786	3	Y	1204	1204	0			136
							1324	9									
01	17187	X	17187	-0-	-0-	-0-	313	1	15301	3	Y	1429	1429	0			136
							1	4	1572	9							
02	15120	X	2416	-0-	-12704	-0-	22	1	1205	3	Y	1080	1080	0			136
							1	4	1188	9							
03	16740	X	11519	-0-	-5221	-0-	224	1	9916	3	Y	1200	1200	0			136
							59	4	1320	9							

STS WELL #: 37H RRCID -> 282644 COMPL. DATE 01/31/2018 TOTAL DEPTH 10852 PERF.11239 - 17949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21576	X	16437	-0-	-5139	-0-	275	1	14832	3	Y	1207	1207	0			239
							2	4	1328	9							
11	19590	X	16498	-0-	-3092	-0-	282	1	15019	3	Y	1085	1085	0			239
							3	4	1194	9							
12	16314	X	16314	-0-	-0-	-0-	280	1	14806	3	Y	1116	1116	0			239
							1228	9									
01	17621	X	17621	-0-	-0-	-0-	323	1	15809	3	Y	1353	1353	0			239
							1	4	1488	9							
02	15400	X	2711	-0-	-12689	-0-	27	1	1416	3	Y	1067	1067	0			239
							94	4	1174	9							
03	17050	X	6109	-0-	-10941	-0-	119	1	5326	3	Y	272	272	0			239
							365	4	299	9							

STS WELL #: 36H RRCID -> 282871 COMPL. DATE 01/31/2018 TOTAL DEPTH 10974 PERF.11274 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16120	X	14213	-0-	-1907	-0-	243	1	13130	3	Y	763	763	0			164
							1	4	839	9							
11	14970	X	13744	-0-	-1226	-0-	240	1	12797	3	Y	640	640	0			164
							3	4	704	9							
12	13423	X	12017	-0-	-1406	-0-	217	1	11064	3	Y	669	669	0			164
							736	9									
01	15388	X	15388	-0-	-0-	-0-	290	1	14176	3	Y	837	837	0			164
							1	4	921	9							
02	12824	X	2598	-0-	-10226	-0-	32	1	1738	3	Y	667	667	0			164
							94	4	734	9							
03	14198	X	6297	-0-	-7901	-0-	119	1	5237	3	Y	551	551	0			164
							335	4	606	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS B WELL #: 51H RRCID -> 283956 COMPL. DATE 04/14/2018 TOTAL DEPTH 10574 PERF.11106 - 16868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5550	X	2819	-0-	-2731	-0-	470	1	2183	3	Y	151	17	0	147	1	-0-
							166	9									
05	6448	X	-0-	-0-	-6448	-0-					Y	1498	569	0	929	1	-0-
06	6270	X	1004	-0-	-5266	-0-	3	3	1001	9	Y	910	555	0	355	1	-0-
07	6479	X	1142	-0-	-5337	-0-	10	1	1132	9	Y	1029	1019	0	10	1	-0-
08	1192	X	-0-	-0-	-1192	-0-					Y	11	11	0			-0-
09	0	X	-0-	-0-	-0-	-0-					Y	20	18	0	2	1	-0-
10	0	X	-0-	-0-	-0-	-0-					Y	22	22	0			-0-
11	4189	X	4189	-0-	-0-	-0-	510	1	2966	3	Y	648	648	0			-0-
							713	9									
12	1224	X	1224	-0-	-0-	-0-	161	1	399	3	Y	604	542	0	62	1	-0-
							664	9									
01	2837	X	2837	-0-	-0-	-0-	346	1	1329	3	Y	1056	1056	0			-0-
							1162	9									
02	2122	X	2122	-0-	-0-	-0-	174	1	1145	3	Y	730	730	0			-0-
							803	9									
*03	687	X	687	-0-	-0-	-0-	61	1	26	3	Y	545	545	0			-0-
							600	9									

STS B WELL #: 49H RRCID -> 284165 COMPL. DATE 04/14/2018 TOTAL DEPTH 10616 PERF.11160 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7350	X	4448	-0-	-2902	-0-	349	1	4027	3	Y	65	29	0	45	1	-0-
							72	9									
05	10788	X	10788	-0-	-0-	-0-	1356	1	9413	3	Y	17	17	0			-0-
							19	9									
06	8070	X	7217	-0-	-853	-0-	840	1	5739	3	Y	580	399	0	181	1	-0-
							638	9									
07	12447	X	12447	-0-	-0-	-0-	1655	1	9243	3	Y	1408	579	0	829	1	-0-
							1549	9									
08	10831	X	10831	-0-	-0-	-0-	1164	1	8453	3	Y	1102	1075	0			27
							2	4	1212	9							
09	12891	X	12891	-0-	-0-	-0-	1179	1	9420	3	Y	2084	1949	0	162	1	-0-
							2292	9									
*10	12495	X	12495	-0-	-0-	-0-	1165	1	8700	3	Y	2391	2419	0			28
							2630	9									
11	9528	X	9528	-0-	-0-	-0-	1237	1	6683	3	Y	1461	1461	0			28
							1	4	1607	9							
12	8966	X	8966	-0-	-0-	-0-	1533	1	6070	3	Y	1239	1200	0	67	1	-0-
							1363	9									
01	9407	X	9407	-0-	-0-	-0-	1453	1	6326	3	Y	1480	1480	0			-0-
							1628	9									
02	5841	X	5841	-0-	-0-	-0-	548	1	3754	3	Y	1399	1399	0			-0-
							1539	9									
*03	8477	X	8477	-0-	-0-	-0-	962	1	5900	3	Y	1468	1468	0			-0-
							1615	9									

STS B WELL #: 50H RRCID -> 284166 COMPL. DATE 04/14/2018 TOTAL DEPTH 10600 PERF.10942 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14860	X	14860	-0-	-0-	-0-	1368	1	10267	3	Y	2932	2932	0			35
							3225	9									
11	12930	X	11322	-0-	-1608	-0-	1454	1	7974	3	Y	1720	1720	0			35
							2	4	1892	9							
12	13361	X	6208	-0-	-7153	-0-	745	1	3933	3	Y	1391	1369	0	57	1	-0-
							1530	9									
01	13361	X	1015	-0-	-12346	-0-	15	1	1000	9	Y	909	909	0			-0-
02	12068	X	-0-	-0-	-12068	-0-					Y	102	102	0			-0-
03	13361	X	3138	-0-	-10223	-0-	138	1	2979	3	Y	19	19	0			-0-
							21	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408

STS B WELL #: 52H RRCID -> 287167 COMPL. DATE 06/09/2019 TOTAL DEPTH 10654 PERF.11189 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27811	X	27811	-0-	-0-	-0-	24519	3	3292	9	Y	2993	2993	0			3
11	31872	X	31872	-0-	-0-	-0-	28158	3	3714	9	Y	3376	3376	0			3
12	32178	X	32178	-0-	-0-	-0-	29086	3	3092	9	Y	2811	2811	0			3
01	29176	X	29176	-0-	-0-	-0-	26354	3	2822	9	Y	2565	2565	0			3
02	28336	X	23017	-0-	-5319	-0-	21298	3	1719	9	Y	1563	1562	0			4
03	31372	X	26709	-0-	-4663	-0-	24883	3	1826	9	Y	1660	1508	0			156

STS B WELL #: 53H RRCID -> 287168 COMPL. DATE 06/09/2019 TOTAL DEPTH 10623 PERF.11139 - 16900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25265	X	22281	-0-	-2984	-0-	19151	3	3130	9	Y	2845	2845	0			24
11	24450	X	22526	-0-	-1924	-0-	20076	3	2450	9	Y	2227	2227	0			24
12	24707	X	24316	-0-	-391	-0-	22016	3	2300	9	Y	2091	2091	0			24
01	23994	X	23560	-0-	-434	-0-	20899	3	2661	9	Y	2419	2419	0			24
02	21028	X	18790	-0-	-2238	-0-	17004	3	1786	9	Y	1624	1623	0			25
03	24304	X	22270	-0-	-2034	-0-	20569	3	1701	9	Y	1546	1420	0			151

FORREST WHEELER WELL #: 19H RRCID -> 287475 COMPL. DATE 08/12/2019 TOTAL DEPTH 11730 PERF.12226 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	10524	-0-	-481	-0-	8800	3	1724	9	Y	1567	1566	0			34
11	10650	X	7010	-0-	-3640	-0-	5631	3	1379	9	Y	1254	1253	0			35
12	11005	X	6193	-0-	-4812	-0-	5359	3	834	9	Y	758	758	0			35
01	11005	X	7436	-0-	-3569	-0-	6354	3	1082	9	Y	984	984	0			35
02	9940	X	6670	-0-	-3270	-0-	5657	3	1013	9	Y	921	921	0			35
03	10509	X	6730	-0-	-3779	-0-	5566	3	1164	9	Y	1058	1058	0			35

FORREST WHEELER WELL #: 21H RRCID -> 287480 COMPL. DATE 08/12/2019 TOTAL DEPTH 11774 PERF.12357 - 17449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11718	X	11249	-0-	-469	-0-	9586	3	1663	9	Y	1512	1511	0			34
11	11340	X	8079	-0-	-3261	-0-	6808	3	1271	9	Y	1155	1154	0			35
12	11718	X	6448	-0-	-5270	-0-	5413	3	1035	9	Y	941	941	0			35
01	11718	X	7286	-0-	-4432	-0-	6303	3	983	9	Y	894	894	0			35
02	10584	X	6355	-0-	-4229	-0-	5450	3	905	9	Y	823	823	0			35
03	11253	X	6584	-0-	-4669	-0-	5519	3	1065	9	Y	968	968	0			35

STS B WELL #: 54H RRCID -> 287726 COMPL. DATE 06/09/2019 TOTAL DEPTH 10697 PERF.11112 - 16941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26381	X	24381	-0-	-2000	-0-	22380	3	2001	9	Y	1819	1819	0			24
11	25348	X	25348	-0-	-0-	-0-	22701	3	2647	9	Y	2406	2406	0			24
12	26644	X	26644	-0-	-0-	-0-	24297	3	2347	9	Y	2134	2134	0			24
01	25166	X	25166	-0-	-0-	-0-	22530	3	2636	9	Y	2396	2396	0			24
02	23660	X	18807	-0-	-4853	-0-	17025	3	1782	9	Y	1620	1619	0			25
03	26381	X	23709	-0-	-2672	-0-	21907	3	1802	9	Y	1638	1504	0			159

STS B WELL #: 55H RRCID -> 287833 COMPL. DATE 06/09/2019 TOTAL DEPTH 10654 PERF.11112 - 16963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23219	X	21623	-0-	-1596	-0-	19524	3	2099	9	Y	1908	1908	0			19
11	21123	X	21123	-0-	-0-	-0-	19388	3	1735	9	Y	1577	1577	0			19
12	22604	X	22604	-0-	-0-	-0-	21050	3	1554	9	Y	1413	1413	0			19
01	22050	X	22050	-0-	-0-	-0-	20294	3	1756	9	Y	1596	1596	0			19
02	19712	X	18547	-0-	-1165	-0-	17362	3	1185	9	Y	1077	1077	0			19
*03	23146	X	23146	-0-	-0-	-0-	21978	3	1168	9	Y	1062	926	0			155

STS B WELL #: 56H RRCID -> 287853 COMPL. DATE 06/09/2019 TOTAL DEPTH 10726 PERF.11181 - 16911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27125	X	24242	-0-	-2883	-0-	21954	3	2288	9	Y	2080	2080	0			21
11	22882	X	22882	-0-	-0-	-0-	20882	3	2000	9	Y	1818	1818	0			21
12	25956	X	25956	-0-	-0-	-0-	24080	3	1876	9	Y	1705	1705	0			21
01	25126	X	25126	-0-	-0-	-0-	22980	3	2146	9	Y	1951	1951	0			21
02	21896	X	18765	-0-	-3131	-0-	17287	3	1478	9	Y	1344	1344	0			21
03	25947	X	22739	-0-	-3208	-0-	21103	3	1636	9	Y	1487	1357	0			151

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 107H RRCID -> 287928 COMPL. DATE 07/27/2019 TOTAL DEPTH 10774 PERF.11072 - 21627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112251	X	107949	-0-	-4302	-0-	1953	1	105569	3	Y	384	374	1			54
							5	4	422	9							
11	108120	X	101423	-0-	-6697	-0-	1863	1	99178	3	Y	329	342	1			41
							20	4	362	9							
12	103694	X	103694	-0-	-0-	-0-	1914	1	101390	3	Y	354	356	1			39
							1	4	389	9							
01	107942	X	98968	-0-	-8974	-0-	1971	1	96564	3	Y	393	402	1			30
							1	4	432	9							
02	97496	X	84369	-0-	-13127	-0-	1630	1	82339	3	Y	364	310	1			84
							400	9									
03	107942	X	89433	-0-	-18509	-0-	1958	1	87141	3	Y	304	363	1			25
							334	9									

STS WELL #: 25H RRCID -> 288037 COMPL. DATE 09/06/2019 TOTAL DEPTH 11100 PERF.11553 - 20704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102579	X	86388	-0-	-16191	-0-	1541	1	83294	3	Y	1408	1408	0			17
							4	4	1549	9							
11	99270	X	77624	-0-	-21646	-0-	1409	1	75000	3	Y	1091	1091	0			17
							15	4	1200	9							
12	95077	X	77058	-0-	-18019	-0-	1406	1	74316	3	Y	1214	1214	0			17
							1	4	1335	9							
01	89001	X	77805	-0-	-11196	-0-	1529	1	74925	3	Y	1228	1228	0			17
							1351	9									
02	78092	X	17673	-0-	-60419	-0-	301	1	16354	3	Y	925	925	0			17
							1018	9									
03	86397	X	1524	-0-	-84873	-0-	24	1	1086	3	Y	376	376	0			17
							414	9									

JC MARTIN WELL #: 103H RRCID -> 288070 COMPL. DATE 07/27/2019 TOTAL DEPTH 10722 PERF.11009 - 18996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82956	X	76537	-0-	-6419	-0-	1386	1	74932	3	Y	196	196	1			28
							3	4	216	9							
11	74520	X	70975	-0-	-3545	-0-	1305	1	69500	3	Y	142	152	1			18
							14	4	156	9							
12	66092	X	65653	-0-	-439	-0-	1218	1	64260	3	Y	158	159	1			17
							1	4	174	9							
01	76539	X	66465	-0-	-10074	-0-	1326	1	64952	3	Y	170	174	1			13
							187	9									
02	69132	X	57800	-0-	-11332	-0-	1119	1	56506	3	Y	159	135	1			37
							175	9									
03	76539	X	57338	-0-	-19201	-0-	1257	1	55926	3	Y	141	166	1			12
							155	9									

JC MARTIN WELL #: 104H RRCID -> 288071 COMPL. DATE 07/27/2019 TOTAL DEPTH 10674 PERF.11102 - 19058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89931	X	83364	-0-	-6567	-0-	1510	1	81606	3	Y	222	228	1			31
							4	4	244	9							
11	81720	X	75560	-0-	-6160	-0-	1390	1	73972	3	Y	166	176	1			21
							15	4	183	9							
12	74121	X	71724	-0-	-2397	-0-	1326	1	70204	3	Y	175	177	1			19
							1	4	193	9							
01	83359	X	70394	-0-	-12965	-0-	1404	1	68790	3	Y	182	187	1			14
							200	9									
02	75292	X	61009	-0-	-14283	-0-	1181	1	59644	3	Y	167	142	1			39
							184	9									
03	83359	X	64582	-0-	-18777	-0-	1416	1	63002	3	Y	149	176	1			12
							164	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 105H RRCID -> 288072 COMPL. DATE 07/27/2019 TOTAL DEPTH 10740 PERF.11008 - 19143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99200	X	89305	-0-	-9895	-0-	1617	1	87418	3	Y	242	249	1			34
							4	4	266	9							
11	92760	X	80792	-0-	-11968	-0-	1485	1	79104	3	Y	171	184	1			21
							15	4	188	9							
12	72876	X	72876	-0-	-0-	-0-	1347	1	71305	3	Y	203	202	1			22
							1	4	223	9							
01	89311	X	71324	-0-	-17987	-0-	1422	1	69669	3	Y	212	218	1			16
							233	9									
02	80668	X	62370	-0-	-18298	-0-	1207	1	60969	3	Y	176	151	1			41
							194	9									
03	89311	X	66775	-0-	-22536	-0-	1464	1	65137	3	Y	158	186	1			13
							174	9									

JC MARTIN WELL #: 106H RRCID -> 288258 COMPL. DATE 07/27/2019 TOTAL DEPTH 10673 PERF.10872 - 19114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89776	X	84466	-0-	-5310	-0-	1528	1	82607	3	Y	297	305	1			42
							4	4	327	9							
11	83340	X	76593	-0-	-6747	-0-	1408	1	74938	3	Y	211	227	1			26
							15	4	232	9							
12	73751	X	73751	-0-	-0-	-0-	1363	1	72135	3	Y	229	230	1			25
							1	4	252	9							
01	84475	X	71895	-0-	-12580	-0-	1433	1	70205	3	Y	234	241	1			18
							257	9									
02	76300	X	63028	-0-	-13272	-0-	1219	1	61575	3	Y	213	182	1			49
							234	9									
03	84475	X	66827	-0-	-17648	-0-	1464	1	65152	3	Y	192	225	1			16
							211	9									

GENTRY WELL #: 30H RRCID -> 288319 COMPL. DATE 08/31/2019 TOTAL DEPTH 12771 PERF.13069 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53971	X	44088	-0-	-9883	-0-	497	1	43476	3	Y	104	18	0	71	1	23
							1	4	114	9							
11	52230	X	37677	-0-	-14553	-0-	457	1	37096	3	Y	109	30	0	85	1	17
							4	4	120	9							
12	53971	X	44005	-0-	-9966	-0-	476	1	43377	3	Y	138	46	0	85	1	24
							152	9									
01	53971	X	50694	-0-	-3277	-0-	510	1	49901	3	Y	257	23	0	189	1	69
							283	9									
02	48748	X	27976	-0-	-20772	-0-	409	1	27385	3	Y	165	21	0	40	1	173
							182	9									
03	44082	X	15487	-0-	-28595	-0-	622	1	14610	3	Y	232	29	0	94	1	282
							255	9									

STS WELL #: 26H RRCID -> 288371 COMPL. DATE 09/06/2019 TOTAL DEPTH 11076 PERF.11632 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111135	X	89769	-0-	-21366	-0-	1584	1	85608	3	Y	2339	2339	0			26
							4	4	2573	9							
11	101640	X	84323	-0-	-17317	-0-	1519	1	80829	3	Y	1780	1780	0			26
							17	4	1958	9							
12	104005	X	83122	-0-	-20883	-0-	1501	1	79461	3	Y	1963	1963	0			26
							1	4	2159	9							
01	91946	X	83990	-0-	-7956	-0-	1635	1	80170	3	Y	1986	1986	0			26
							2185	9									
02	83048	X	67438	-0-	-15610	-0-	1275	1	64559	3	Y	1458	1458	0			26
							1604	9									
03	89776	X	84560	-0-	-5216	-0-	1820	1	80972	3	Y	1607	1607	0			26
							1768	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 27H RRCID -> 288372 COMPL. DATE 09/06/2019 TOTAL DEPTH 11179 PERF.11835 - 20769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106547	X	92384	-0-	-14163	-0-	1640	1	88624	3	Y	1924	1924	0			22
							4	4	2116	9							
11	103110	X	83328	-0-	-19782	-0-	1508	1	80249	3	Y	1413	1413	0			22
							17	4	1554	9							
12	103478	X	82780	-0-	-20698	-0-	1510	1	79770	3	Y	1363	1363	0			22
							1	4	1499	9							
01	96565	X	85321	-0-	-11244	-0-	1671	1	81892	3	Y	1597	1597	0			22
							1	4	1757	9							
02	83440	X	23167	-0-	-60273	-0-	395	1	21421	3	Y	1228	1228	0			22
							1351	9									
03	92380	X	18026	-0-	-74354	-0-	379	1	17049	3	Y	544	544	0			22
							598	9									

STS WELL #: 28H RRCID -> 288391 COMPL. DATE 09/06/2019 TOTAL DEPTH 11090 PERF.11922 - 21914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123814	X	101632	-0-	-22182	-0-	1786	1	96514	3	Y	3025	3025	0			33
							4	4	3328	9							
11	117960	X	91664	-0-	-26296	-0-	1643	1	87431	3	Y	2338	2338	0			33
							18	4	2572	9							
12	119536	X	91735	-0-	-27801	-0-	1658	1	87653	3	Y	2203	2203	0			33
							1	4	2423	9							
01	101618	X	93010	-0-	-8608	-0-	1804	1	88374	3	Y	2574	2574	0			33
							1	4	2831	9							
02	91784	X	80963	-0-	-10821	-0-	1531	1	77325	3	Y	1915	1915	0			33
							2107	9									
03	101618	X	88103	-0-	-13515	-0-	1883	1	83796	3	Y	2204	2204	0			33
							2424	9									

JC MARTIN WELL #: 102H RRCID -> 288392 COMPL. DATE 07/27/2019 TOTAL DEPTH 10651 PERF.11115 - 18770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55751	X	55751	-0-	-0-	-0-	1005	1	54329	3	Y	376	385	1			53
							3	4	414	9							
11	50591	X	50591	-0-	-0-	-0-	922	1	49297	3	Y	328	340	1			41
							11	4	361	9							
12	67425	X	46960	-0-	-20465	-0-	864	1	45723	3	Y	339	343	1			37
							373	9									
01	67425	X	28065	-0-	-39360	-0-	559	1	27271	3	Y	214	235	1			16
							235	9									
02	60900	X	36452	-0-	-24448	-0-	701	1	35409	3	Y	311	255	1			72
							342	9									
03	55738	X	35039	-0-	-20699	-0-	764	1	33985	3	Y	264	314	1			22
							290	9									

STS WELL #: 29H RRCID -> 288393 COMPL. DATE 09/06/2019 TOTAL DEPTH 11039 PERF.11844 - 21023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139617	X	139617	-0-	-0-	-0-	2477	1	133857	3	Y	2979	2979	0			26
							6	4	3277	9							
11	114240	X	111914	-0-	-2326	-0-	2012	1	107059	3	Y	2564	2564	0			26
							23	4	2820	9							
12	116033	X	105974	-0-	-10059	-0-	1944	1	101651	3	Y	2162	2162	0			26
							1	4	2378	9							
01	136865	X	114142	-0-	-22723	-0-	2230	1	109262	3	Y	2408	2408	0			26
							1	4	2649	9							
02	123620	X	97069	-0-	-26551	-0-	1847	1	93206	3	Y	1833	1833	0			26
							2016	9									
03	136865	X	108420	-0-	-28445	-0-	2333	1	103803	3	Y	2076	2076	0			26
							2284	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 101H RRCID -> 288455 COMPL. DATE 07/27/2019 TOTAL DEPTH 10717 PERF.11018 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76415	X	74373	-0-	-2042	-0-	1339	1	72387	3	Y	585	559	1			83
							3	4	644	9							
11	70290	X	67395	-0-	-2895	-0-	1233	1	65650	3	Y	454	480	1			57
							13	4	499	9							
12	69395	X	69395	-0-	-0-	-0-	1294	1	67546	3	Y	504	506	1			55
							1	4	554	9							
01	74369	X	73305	-0-	-1064	-0-	1453	1	71286	3	Y	514	530	1			39
							1	4	565	9							
02	67172	X	58045	-0-	-9127	-0-	1113	1	56461	3	Y	428	368	1			99
							471	9									
03	74369	X	68592	-0-	-5777	-0-	1495	1	66505	3	Y	538	592	1			45
							592	9									

STS C WELL #: 1H RRCID -> 288456 COMPL. DATE 10/03/2019 TOTAL DEPTH 10954 PERF.11380 - 22101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40424	X	30659	-0-	-9765	-0-	475	1	25621	3	Y	4147	4106	0	86	1	-0-
							1	4	4562	9							
11	35610	X	30661	-0-	-4949	-0-	503	1	26812	3	Y	3036	2981	0			55
							6	4	3340	9							
12	34937	X	29336	-0-	-5601	-0-	486	1	25814	3	Y	2760	2760	0			55
							3036	9									
01	32922	X	27197	-0-	-5725	-0-	471	1	23105	3	Y	3292	3292	0			55
							3621	9									
02	29736	X	24612	-0-	-5124	-0-	416	1	21025	3	Y	2883	2883	0			55
							3171	9									
03	31682	X	25743	-0-	-5939	-0-	479	1	21295	3	Y	3608	3608	0			55
							3969	9									

STS C WELL #: 2H RRCID -> 288457 COMPL. DATE 10/03/2019 TOTAL DEPTH 11265 PERF.11494 - 21966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32371	X	32371	-0-	-0-	-0-	413	1	22325	3	Y	8756	8652	0	206	1	-0-
							1	4	9632	9							
11	32174	X	32174	-0-	-0-	-0-	449	1	23893	3	Y	7115	7042	0			73
							5	4	7827	9							
12	28272	X	28156	-0-	-116	-0-	434	1	22999	3	Y	4294	4293	0			74
							4723	9									
01	28272	X	26324	-0-	-1948	-0-	446	1	21864	3	Y	3649	3649	0			74
							4014	9									
02	25536	X	21580	-0-	-3956	-0-	365	1	18464	3	Y	2501	2501	0			74
							2751	9									
03	28272	X	22579	-0-	-5693	-0-	432	1	19215	3	Y	2665	2665	0			74
							2932	9									

GENTRY WELL #: 33H RRCID -> 288495 COMPL. DATE 05/29/2019 TOTAL DEPTH 12930 PERF.13266 - 20579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142259	X	104095	-0-	-38164	-0-	1881	1	101697	3	Y	466	188	0	288	1	32
							4	4	513	9							
11	130380	X	122223	-0-	-8157	-0-	2244	1	119593	3	Y	330	91	0	248	1	23
							23	4	363	9							
12	133300	X	114842	-0-	-18458	-0-	2124	1	112484	3	Y	212	53	0	163	1	19
							1	4	233	9							
01	125922	X	111079	-0-	-14843	-0-	2217	1	108606	3	Y	232	95	0	135	1	21
							1	4	255	9							
02	114072	X	98344	-0-	-15728	-0-	1907	1	96241	3	Y	178	82	0	95	1	22
							196	9									
03	126294	X	100567	-0-	-25727	-0-	2205	1	98142	3	Y	200	108	0	69	1	45
							220	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS C WELL #: 3H RRCID -> 288713 COMPL. DATE 10/03/2019 TOTAL DEPTH 11262 PERF.11487 - 22135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31434	X	26733	-0-	-4701	-0-	416	1	22496	3	Y	3473	3435	0	76	1	-0-
							1	4	3820	9							
11	30420	X	27463	-0-	-2957	-0-	449	1	23909	3	Y	2819	2762	0			57
							4	4	3101	9							
12	29295	X	25960	-0-	-3335	-0-	420	1	22294	3	Y	2951	2951	0			57
							3246	9									
01	26970	X	25646	-0-	-1324	-0-	431	1	21165	3	Y	3682	3682	0			57
							4050	9									
02	25620	X	22414	-0-	-3206	-0-	376	1	19039	3	Y	2726	2726	0			57
							2999	9									
03	28365	X	23762	-0-	-4603	-0-	447	1	19822	3	Y	3175	3175	0			57
							3493	9									

GENTRY WELL #: 31H RRCID -> 288714 COMPL. DATE 08/31/2019 TOTAL DEPTH 12919 PERF.13160 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39339	X	28219	-0-	-11120	-0-	806	1	26873	3	Y	489	38	0	369	1	119
							2	4	538	9							
11	34350	X	25582	-0-	-8768	-0-	695	1	24353	3	Y	479	49	0	459	1	90
							7	4	527	9							
12	29574	X	26433	-0-	-3141	-0-	820	1	25031	3	Y	529	70	0	430	1	119
							582	9									
01	28923	X	26402	-0-	-2521	-0-	1020	1	24962	3	Y	382	39	0	361	1	101
							420	9									
02	26124	X	21455	-0-	-4669	-0-	532	1	20542	3	Y	346	42	0	59	1	346
							381	9									
*03	28218	X	28218	-0-	-0-	-0-	325	1	27722	3	Y	155	41	0	189	1	271
							171	9									

GENTRY WELL #: 32H RRCID -> 288749 COMPL. DATE 08/30/2019 TOTAL DEPTH 12869 PERF.13302 - 20958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156891	X	126920	-0-	-29971	-0-	2278	1	123215	3	Y	1293	205	0	1139	1	124
							5	4	1422	9							
11	149220	X	141063	-0-	-8157	-0-	2573	1	137129	3	Y	1213	108	0	1121	1	108
							27	4	1334	9							
12	137392	X	36818	-0-	-100574	-0-	665	1	35340	3	Y	739	61	0	705	1	81
							813	9									
01	129766	X	94369	-0-	-35397	-0-	1857	1	91585	3	Y	843	34	0	768	1	122
							927	9									
02	131656	X	116141	-0-	-15515	-0-	2242	1	113172	3	Y	660	63	0	583	1	136
							1	4	726	9							
03	145762	X	121027	-0-	-24735	-0-	2642	1	117590	3	Y	723	124	0	442	1	293
							795	9									

GENTRY WELL #: 61H RRCID -> 288750 COMPL. DATE 08/30/2019 TOTAL DEPTH 13479 PERF.13353 - 22677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174995	X	146232	-0-	-28763	-0-	2644	1	142941	3	Y	583	271	0	325	1	36
							6	4	641	9							
11	164490	X	156945	-0-	-7545	-0-	2883	1	153518	3	Y	466	129	0	340	1	33
							31	4	513	9							
12	165943	X	156432	-0-	-9511	-0-	2907	1	153189	3	Y	304	69	0	240	1	28
							2	4	334	9							
01	165943	X	151142	-0-	-14801	-0-	3016	1	147752	3	Y	339	129	0	206	1	32
							1	4	373	9							
02	149884	X	131817	-0-	-18067	-0-	2568	1	128949	3	Y	272	111	0	156	1	37
							1	4	299	9							
03	162192	X	159553	-0-	-2639	-0-	3500	1	155749	3	Y	276	145	0	104	1	64
							304	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GENTRY WELL #: 60H RRCID -> 288805 COMPL. DATE 08/30/2019 TOTAL DEPTH 13433 PERF.13224 - 22328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163339	X	113508	-0-	-49831	-0-	2051	1	110859	3	Y	539	216	0	338	1	37
							5	4	593	9							
11	158070	X	135308	-0-	-22762	-0-	2483	1	132301	3	Y	453	101	0	355	1	34
							26	4	498	9							
12	145700	X	141709	-0-	-3991	-0-	2624	1	138767	3	Y	287	59	0	235	1	27
							2	4	316	9							
01	136586	X	129188	-0-	-7398	-0-	2578	1	126262	3	Y	315	116	0	196	1	30
							1	4	347	9							
02	126280	X	120685	-0-	-5595	-0-	2345	1	118064	3	Y	250	96	0	149	1	35
							1	4	275	9							
*03	144094	X	144094	-0-	-0-	-0-	3161	1	140650	3	Y	257	132	0	99	1	61
							283	9									

STS C WELL #: 8H RRCID -> 288819 COMPL. DATE 10/19/2019 TOTAL DEPTH 11014 PERF.11423 - 22397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31775	X	25799	-0-	-5976	-0-	404	1	21832	3	Y	3238	3238	0			23
							1	4	3562	9							
11	30750	X	30489	-0-	-261	-0-	508	1	27090	3	Y	2624	2624	0			23
							5	4	2886	9							
12	31775	X	24599	-0-	-7176	-0-	402	1	21487	3	Y	2464	2372	0	104	1	11
							2710	9									
01	25792	X	8518	-0-	-17274	-0-	100	1	4859	3	Y	2516	2516	0			11
							791	4	2768	9							
02	28448	X	13582	-0-	-14866	-0-	247	1	12518	3	Y	743	743	0			11
							817	9									
03	31496	X	18060	-0-	-13436	-0-	354	1	15738	3	Y	1789	1789	0			11
							1968	9									

STS C WELL #: 10H RRCID -> 288834 COMPL. DATE 10/19/2019 TOTAL DEPTH 11032 PERF.11476 - 22201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27993	X	22157	-0-	-5836	-0-	332	1	17946	3	Y	3525	3525	0			34
							1	4	3878	9							
11	25024	X	25024	-0-	-0-	-0-	401	1	21423	3	Y	2905	2905	0			34
							4	4	3196	9							
12	24676	X	21113	-0-	-3563	-0-	332	1	17744	3	Y	2761	2655	0	127	1	13
							3037	9									
01	22165	X	18324	-0-	-3841	-0-	303	1	14908	3	Y	2830	2830	0			13
							3113	9									
02	23352	X	17064	-0-	-6288	-0-	286	1	14637	3	Y	1946	1946	0			13
							2141	9									
03	25854	X	20011	-0-	-5843	-0-	383	1	17007	3	Y	2383	2383	0			13
							2621	9									

STS C WELL #: 12H RRCID -> 288836 COMPL. DATE 10/19/2019 TOTAL DEPTH 11045 PERF.11410 - 22438

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29543	X	23493	-0-	-6050	-0-	353	1	19090	3	Y	3681	3681	0			32
							1	4	4049	9							
11	25142	X	25142	-0-	-0-	-0-	412	1	21939	3	Y	2534	2534	0			32
							4	4	2787	9							
12	25544	X	23893	-0-	-1651	-0-	392	1	20817	3	Y	2440	2338	0	122	1	12
							2684	9									
01	25761	X	19923	-0-	-5838	-0-	339	1	16683	3	Y	2637	2637	0			12
							2901	9									
02	23464	X	19079	-0-	-4385	-0-	326	1	16641	3	Y	1920	1920	0			12
							2112	9									
03	25978	X	22520	-0-	-3458	-0-	434	1	19350	3	Y	2487	2487	0			12
							2736	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS C WELL #: 13H RRCID -> 288838 COMPL. DATE 10/19/2019 TOTAL DEPTH 10990 PERF.11510 - 19495

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27280	X	18446	-0-		-8834		-0-	281	1	15223	3	Y	2674	2674	0			21
									1	4	2941	9							
11	22535	X	22535	-0-		-0-		-0-	372	1	19766	3	Y	2175	2175	0			21
									4	4	2393	9							
12	21266	X	19854	-0-		-1412		-0-	322	1	17143	3	Y	2172	2085	0	98	1	10
									2389	9									
01	18445	X	17685	-0-		-760		-0-	304	1	14878	3	Y	2275	2275	0			10
									2503	9									
02	21028	X	16470	-0-		-4558		-0-	285	1	14468	3	Y	1561	1561	0			10
									1717	9									
03	23281	X	19437	-0-		-3844		-0-	378	1	16847	3	Y	2011	2011	0			10
									2212	9									

JC MARTIN WELL #: 60H RRCID -> 288845 COMPL. DATE 02/22/2020 TOTAL DEPTH 11223 PERF.11024 - 19919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120435	X	94895	-0-		-25540		-0-	1720	1	92959	3	Y	193	133	1			202
									4	4	212	9							
11	116550	X	94945	-0-		-21605		-0-	1747	1	93075	3	Y	95	152	1			145
									18	4	105	9							
12	110825	X	91058	-0-		-19767		-0-	1685	1	89223	3	Y	135	195	1			85
									1	4	149	9							
01	94891	X	86805	-0-		-8086		-0-	1730	1	84762	3	Y	284	263	1			106
									1	4	312	9							
02	88620	X	75394	-0-		-13226		-0-	1461	1	73824	3	Y	99	154	1			51
									109	9									
03	98115	X	80432	-0-		-17683		-0-	1764	1	78486	3	Y	165	71	1			145
									182	9									

JC MARTIN WELL #: 61H RRCID -> 288847 COMPL. DATE 02/22/2020 TOTAL DEPTH 11168 PERF.11234 - 19915

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113646	X	81563	-0-		-32083		-0-	1482	1	79939	3	Y	126	114	1			134
									3	4	139	9							
11	108330	X	84663	-0-		-23667		-0-	1557	1	82971	3	Y	108	101	1			141
									16	4	119	9							
12	102889	X	83675	-0-		-19214		-0-	1549	1	81985	3	Y	127	189	1			79
									1	4	140	9							
01	99634	X	81127	-0-		-18507		-0-	1617	1	79219	3	Y	264	245	1			98
									1	4	290	9							
02	85456	X	70752	-0-		-14704		-0-	1373	1	69265	3	Y	104	149	1			53
									114	9									
03	87482	X	75387	-0-		-12095		-0-	1652	1	73530	3	Y	186	75	1			164
									205	9									

JC MARTIN WELL #: 62H RRCID -> 288848 COMPL. DATE 02/23/2020 TOTAL DEPTH 11239 PERF.11118 - 20636

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111042	X	91645	-0-		-19397		-0-	1663	1	89812	3	Y	151	119	1			159
									4	4	166	9							
11	102900	X	86095	-0-		-16805		-0-	1584	1	84381	3	Y	103	120	1			142
									17	4	113	9							
12	102672	X	68677	-0-		-33995		-0-	1254	1	67313	3	Y	99	179	1			62
									1	4	109	9							
01	98270	X	79304	-0-		-18966		-0-	1583	1	77602	3	Y	108	130	1			40
									119	9									
02	87696	X	71589	-0-		-16107		-0-	1391	1	70111	3	Y	79	79	1			40
									87	9									
03	91636	X	73635	-0-		-18001		-0-	1617	1	71911	3	Y	97	52	1			85
									107	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 63H RRCID -> 288849 COMPL. DATE 03/07/2020 TOTAL DEPTH 11197 PERF.11073 - 20799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94333	X	86768	-0-	-7565	-0-	1577	1	85184	3	Y	3	8	1			1
							4	4	3	9							
11	90720	X	80590	-0-	-10130	-0-	1485	1	79089	3	Y	-0-	1	1			-0-
							16	4									
12	93744	X	79814	-0-	-13930	-0-	1483	1	78330	3	Y	-0-					-0-
							1	4									
01	93868	X	79931	-0-	-13937	-0-	1600	1	78324	3	Y	6	4	1			2
							7	9									
02	83580	X	70321	-0-	-13259	-0-	1369	1	68937	3	Y	14	8	1			8
							15	9									
03	86769	X	80315	-0-	-6454	-0-	1765	1	78550	3	Y	-0-	8	1			-0-

JC MARTIN WELL #: 64H RRCID -> 288854 COMPL. DATE 03/06/2020 TOTAL DEPTH 11284 PERF.11123 - 21293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109461	X	92873	-0-	-16588	-0-	1685	1	90996	3	Y	171	163	1			48
							4	4	188	9							
11	102510	X	86787	-0-	-15723	-0-	1595	1	84973	3	Y	184	197	1			35
							17	4	202	9							
12	103633	X	86293	-0-	-17340	-0-	1595	1	84430	3	Y	243	208	1			70
							1	4	267	9							
01	103788	X	82401	-0-	-21387	-0-	1644	1	80533	3	Y	203	210	1			63
							1	4	223	9							
02	86492	X	71908	-0-	-14584	-0-	1395	1	70305	3	Y	189	147	1			105
							208	9									
03	92876	X	77247	-0-	-15629	-0-	1693	1	75331	3	Y	203	207	1			101
							223	9									

JC MARTIN WELL #: 65H RRCID -> 288855 COMPL. DATE 03/06/2020 TOTAL DEPTH 11190 PERF.11196 - 20622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100409	X	84904	-0-	-15505	-0-	1538	1	83116	3	Y	224	221	1			63
							4	4	246	9							
11	97170	X	78672	-0-	-18498	-0-	1446	1	77027	3	Y	167	198	1			32
							15	4	184	9							
12	92256	X	77070	-0-	-15186	-0-	1424	1	75403	3	Y	220	189	1			63
							1	4	242	9							
01	92380	X	73407	-0-	-18973	-0-	1465	1	71741	3	Y	183	190	1			56
							201	9									
02	78540	X	68995	-0-	-9545	-0-	1337	1	67452	3	Y	187	139	1			104
							206	9									
03	84909	X	70816	-0-	-14093	-0-	1549	1	69047	3	Y	200	204	1			100
							220	9									

JC MARTIN WELL #: 66H RRCID -> 288856 COMPL. DATE 03/06/2020 TOTAL DEPTH 11223 PERF.11352 - 20186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108252	X	95866	-0-	-12386	-0-	1732	1	93543	3	Y	534	547	1			150
							4	4	587	9							
11	104190	X	90106	-0-	-14084	-0-	1650	1	87885	3	Y	504	558	1			96
							17	4	554	9							
12	102362	X	89305	-0-	-13057	-0-	1643	1	86980	3	Y	619	537	1			178
							1	4	681	9							
01	102517	X	87454	-0-	-15063	-0-	1739	1	85179	3	Y	486	514	1			150
							1	4	535	9							
02	89236	X	76125	-0-	-13111	-0-	1467	1	74076	3	Y	529	385	1			294
							582	9									
03	95852	X	82182	-0-	-13670	-0-	1794	1	79807	3	Y	528	559	1			263
							581	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GENTRY WELL #: 59H RRCID -> 288956 COMPL. DATE 04/29/2019 TOTAL DEPTH 13517 PERF.13253 - 21865

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166563	X	148732	-0-	-17831	-0-	2686	1	145263	3	Y	706	239	0	491	1	53
							6	4	777	9							
11	171650	X	171650	-0-	-0-	-0-	3151	1	167781	3	Y	622	127	0	500	1	48
							34	4	684	9							
12	185453	X	185453	-0-	-0-	-0-	3457	1	181463	3	Y	483	150	0	341	1	40
							2	4	531	9							
01	177271	X	177271	-0-	-0-	-0-	3535	1	173128	3	Y	552	152	0	380	1	60
							1	4	607	9							
02	176302	X	176302	-0-	-0-	-0-	3428	1	172387	3	Y	442	131	0	300	1	71
							1	4	486	9							
*03	210811	X	210811	-0-	-0-	-0-	4622	1	205673	3	Y	469	191	0	213	1	136
							516	9									

DONNELL A- DM 366 SA 2 WELL #: 2H RRCID -> 289050 COMPL. DATE 05/02/2020 TOTAL DEPTH 11589 PERF.11571 - 18307

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25823	X	19105	-0-	-6718	-0-	304	1	16432	3	Y	2153	2061	0	142	1	-0-
							1	4	2368	9							
11	23760	X	19251	-0-	-4509	-0-	321	1	17060	3	Y	1696	1696	0			-0-
							4	4	1866	9							
12	21638	X	17840	-0-	-3798	-0-	297	1	15731	3	Y	1647	1647	0			-0-
							1812	9									
01	19452	X	19452	-0-	-0-	-0-	351	1	17156	3	Y	1768	1768	0			-0-
							1945	9									
02	17976	X	15347	-0-	-2629	-0-	272	1	13683	3	Y	1265	1265	0			-0-
							1392	9									
03	19902	X	18712	-0-	-1190	-0-	377	1	16783	3	Y	1411	1411	0			-0-
							1552	9									

DONNELL A- DM 366 SA 4 WELL #: 4H RRCID -> 289106 COMPL. DATE 05/04/2020 TOTAL DEPTH 11601 PERF.13564 - 20993

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25141	X	18200	-0-	-6941	-0-	295	1	15968	3	Y	1760	1684	0	104	1	-0-
							1	4	1936	9							
11	22620	X	19435	-0-	-3185	-0-	330	1	17565	3	Y	1396	1396	0			-0-
							4	4	1536	9							
12	19406	X	18119	-0-	-1287	-0-	308	1	16292	3	Y	1381	1381	0			-0-
							1519	9									
01	20394	X	20394	-0-	-0-	-0-	376	1	18399	3	Y	1472	1472	0			-0-
							1619	9									
02	18144	X	16043	-0-	-2101	-0-	286	1	14565	3	Y	1084	1084	0			-0-
							1192	9									
*03	20090	X	20090	-0-	-0-	-0-	412	1	18349	3	Y	1208	1208	0			-0-
							1329	9									

DONNELL A- DM 366 SA 3 WELL #: 3H RRCID -> 289110 COMPL. DATE 05/02/2020 TOTAL DEPTH 11542 PERF.11545 - 21120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17670	X	12450	-0-	-5220	-0-	194	1	10453	3	Y	1639	1568	0	90	1	-0-
							1803	9									
11	15810	X	14239	-0-	-1571	-0-	237	1	12581	3	Y	1289	1289	0			-0-
							3	4	1418	9							
12	16337	X	12815	-0-	-3522	-0-	209	1	11053	3	Y	1412	1412	0			-0-
							1553	9									
01	15440	X	15440	-0-	-0-	-0-	276	1	13522	3	Y	1493	1493	0			-0-
							1642	9									
02	13300	X	10752	-0-	-2548	-0-	185	1	9369	3	Y	1089	1089	0			-0-
							1198	9									
*03	15183	X	15183	-0-	-0-	-0-	302	1	13426	3	Y	1323	1323	0			-0-
							1455	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
DONNELL A- DM 366 SA 1 WELL #: 1H RRCID -> 289304 COMPL. DATE 05/02/2020 TOTAL DEPTH 11601 PERF.13789 - 21021

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33356	X	22904	-0-	-10452	-0-	364	1	19692	3	Y	2588	2484	0	143	1	-0-
							1	4	2847	9							
11	29310	X	23768	-0-	-5542	-0-	397	1	21135	3	Y	2029	2029	0			-0-
							4	4	2232	9							
12	25358	X	22551	-0-	-2807	-0-	379	1	20090	3	Y	1893	1893	0			-0-
							2082	9									
01	24165	X	24165	-0-	-0-	-0-	439	1	21494	3	Y	2029	2029	0			-0-
							2232	9									
02	22176	X	19217	-0-	-2959	-0-	339	1	17283	3	Y	1450	1450	0			-0-
							1595	9									
03	24552	X	24021	-0-	-531	-0-	488	1	21730	3	Y	1639	1639	0			-0-
							1803	9									

STS C WELL #: 24H RRCID -> 289463 COMPL. DATE 06/07/2020 TOTAL DEPTH 11306 PERF.11636 - 22564

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49476	X	42857	-0-	-6619	-0-	673	1	36354	3	Y	5298	5232	0	123	1	19
							2	4	5828	9							
11	45150	X	37226	-0-	-7924	-0-	604	1	32190	3	Y	4023	4022	0			20
							7	4	4425	9							
12	46655	X	34809	-0-	-11846	-0-	563	1	29779	3	Y	4061	4041	0	17	1	23
							4467	9									
01	46066	X	19648	-0-	-26418	-0-	266	1	12943	3	Y	4839	4833	0	14	1	15
							1116	4	5323	9							
02	41608	X	23782	-0-	-17826	-0-	429	1	21724	3	Y	1481	1481	0			15
							1629	9									
03	42842	X	25633	-0-	-17209	-0-	493	1	21885	3	Y	2959	2884	0			90
							3255	9									

STS C WELL #: 23H RRCID -> 289487 COMPL. DATE 06/06/2020 TOTAL DEPTH 11259 PERF.11518 - 22449

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56327	X	36780	-0-	-19547	-0-	564	1	30477	3	Y	5216	5149	0	130	1	20
							1	4	5738	9							
11	43890	X	32279	-0-	-11611	-0-	513	1	27374	3	Y	3987	3987	0			20
							6	4	4386	9							
12	42687	X	30048	-0-	-12639	-0-	486	1	25657	3	Y	3550	3533	0	17	1	20
							3905	9									
01	38812	X	17510	-0-	-21302	-0-	194	1	9439	3	Y	4012	4005	0	13	1	14
							3464	4	4413	9							
02	33208	X	19804	-0-	-13404	-0-	358	1	17941	3	Y	1368	1368	0			14
							1505	9									
03	36766	X	23044	-0-	-13722	-0-	440	1	19592	3	Y	2738	2658	0			94
							3012	9									

STS C WELL #: 22H RRCID -> 289511 COMPL. DATE 06/07/2020 TOTAL DEPTH 11310 PERF.11480 - 22556

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58404	X	41942	-0-	-16462	-0-	621	1	33559	3	Y	7055	6966	0	141	1	26
							1	4	7761	9							
11	50310	X	43764	-0-	-6546	-0-	700	1	37303	3	Y	5230	5229	0			27
							8	4	5753	9							
12	51708	X	41561	-0-	-10147	-0-	669	1	35380	3	Y	5011	4988	0	23	1	27
							5512	9									
01	47895	X	32212	-0-	-15683	-0-	526	1	25757	3	Y	5390	5370	0	17	1	30
							5929	9									
02	42168	X	37927	-0-	-4241	-0-	671	1	33770	3	Y	3169	3169	0			30
							3486	9									
03	45229	X	39005	-0-	-6224	-0-	746	1	33273	3	Y	4533	4376	0			187
							4986	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS C WELL #: 19H RRCID -> 289666 COMPL. DATE 06/06/2020 TOTAL DEPTH 11267 PERF.11577 - 22564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46779	X	38613	-0-	-8166	-0-	597	1	32242	3	Y	5248	5183	0	114	1	19
							1	4	5773	9							
11	41820	X	33880	-0-	-7940	-0-	546	1	29102	3	Y	3842	3841	0			20
							6	4	4226	9							
12	39184	X	31965	-0-	-7219	-0-	522	1	27601	3	Y	3493	3476	0	17	1	20
							3842	9									
01	38626	X	28387	-0-	-10239	-0-	475	1	23261	3	Y	4228	4209	0	13	1	26
							4651	9									
02	34888	X	25642	-0-	-9246	-0-	435	1	21998	3	Y	2917	2917	0			26
							3209	9									
03	38626	X	30177	-0-	-8449	-0-	579	1	25717	3	Y	3528	3442	0			112
							3881	9									

STS C WELL #: 20H RRCID -> 289667 COMPL. DATE 06/05/2020 TOTAL DEPTH 11341 PERF.11476 - 22607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50034	X	40089	-0-	-9945	-0-	619	1	33441	3	Y	5480	5416	0	110	1	19
							1	4	6028	9							
11	44580	X	34465	-0-	-10115	-0-	556	1	29637	3	Y	3878	3878	0			19
							6	4	4266	9							
12	43152	X	32708	-0-	-10444	-0-	534	1	28250	3	Y	3567	3548	0	17	1	21
							3924	9									
01	40889	X	28490	-0-	-12399	-0-	474	1	23216	3	Y	4364	4344	0	13	1	28
							4800	9									
02	36932	X	24841	-0-	-12091	-0-	416	1	21105	3	Y	3018	3018	0			28
							3320	9									
03	40083	X	29359	-0-	-10724	-0-	563	1	24955	3	Y	3492	3409	0			111
							3841	9									

STS C WELL #: 21H RRCID -> 289668 COMPL. DATE 06/07/2020 TOTAL DEPTH 11290 PERF.11616 - 22538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42594	X	34288	-0-	-8306	-0-	532	1	28732	3	Y	4566	4505	0	120	1	18
							1	4	5023	9							
11	36930	X	27170	-0-	-9760	-0-	426	1	22674	3	Y	3697	3697	0			18
							3	4	4067	9							
12	32023	X	25289	-0-	-6734	-0-	411	1	21763	3	Y	2832	2817	0	16	1	17
							3115	9									
01	34286	X	21419	-0-	-12867	-0-	353	1	17259	3	Y	3461	3448	0	10	1	20
							3807	9									
02	30968	X	20233	-0-	-10735	-0-	346	1	17383	3	Y	2276	2276	0			20
							2504	9									
03	34286	X	24886	-0-	-9400	-0-	477	1	21191	3	Y	2925	2857	0			88
							3218	9									

JC MARTIN WELL #: 82H RRCID -> 291374 COMPL. DATE 06/26/2021 TOTAL DEPTH 11211 PERF.11105 - 19293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	542934	X	402221	-0-	-140713	-0-	7311	1	394893	3	Y	-0-					24
							17	4									
11	525420	X	339876	-0-	-185544	-0-	6262	1	333549	3	Y	-0-					24
							65	4									
12	542934	X	310115	-0-	-232819	-0-	5745	1	304367	3	Y	-0-					24
							3	4									
01	479477	X	250972	-0-	-228505	-0-	5015	1	245955	3	Y	-0-					24
							2	4									
02	433076	X	228041	-0-	-205035	-0-	4430	1	223610	3	Y	-0-					24
							1	4									
03	402225	X	234479	-0-	-167746	-0-	5153	1	229326	3	Y	-0-					24

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 84H RRCID -> 291375 COMPL. DATE 06/22/2021 TOTAL DEPTH 11381 PERF.11263 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558558	X	395254	-0-	-163304	-0-	7178	1	388060	3	Y	-0-			42
							16	4							
11	540540	X	357098	-0-	-183442	-0-	6576	1	350452	3	Y	-0-			42
							70	4							
12	558558	X	338449	-0-	-220109	-0-	6276	1	332170	3	Y	-0-			42
							3	4							
01	508059	X	310788	-0-	-197271	-0-	6219	1	304567	3	Y	-0-			42
							2	4							
02	458892	X	261632	-0-	-197260	-0-	5078	1	256553	3	Y	-0-			42
							1	4							
03	395250	X	271584	-0-	-123666	-0-	5968	1	265616	3	Y	-0-			42

JC MARTIN WELL #: 85H RRCID -> 291376 COMPL. DATE 06/18/2021 TOTAL DEPTH 11397 PERF.11355 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	548979	X	461708	-0-	-87271	-0-	8394	1	453294	3	Y	-0-			33
							20	4							
11	531270	X	396144	-0-	-135126	-0-	7298	1	388770	3	Y	-0-			33
							76	4							
12	548979	X	359340	-0-	-189639	-0-	6659	1	352677	3	Y	-0-			33
							4	4							
01	546220	X	323583	-0-	-222637	-0-	6475	1	317106	3	Y	-0-			33
							2	4							
02	493360	X	261901	-0-	-231459	-0-	5062	1	256838	3	Y	-0-			33
							1	4							
03	461714	X	265103	-0-	-196611	-0-	5820	1	259283	3	Y	-0-			33

JC MARTIN WELL #: 81H RRCID -> 291380 COMPL. DATE 06/22/2021 TOTAL DEPTH 11350 PERF.11185 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	482453	X	350214	-0-	-132239	-0-	6366	1	343833	3	Y	-0-			68
							15	4							
11	466890	X	295403	-0-	-171487	-0-	5442	1	289905	3	Y	-0-			68
							56	4							
12	482453	X	269897	-0-	-212556	-0-	5007	1	264887	3	Y	-0-			68
							3	4							
01	423057	X	246386	-0-	-176671	-0-	4930	1	241454	3	Y	-0-			68
							2	4							
02	382116	X	206231	-0-	-175885	-0-	4004	1	202226	3	Y	-0-			68
							1	4							
03	350207	X	211833	-0-	-138374	-0-	4655	1	207178	3	Y	-0-			68

JC MARTIN WELL #: 83H RRCID -> 291381 COMPL. DATE 06/26/2021 TOTAL DEPTH 11393 PERF.11123 - 18892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	557163	X	440781	-0-	-116382	-0-	8011	1	432751	3	Y	-0-			23
							19	4							
11	539190	X	361624	-0-	-177566	-0-	6657	1	354897	3	Y	-0-			23
							70	4							
12	557163	X	333396	-0-	-223767	-0-	6184	1	327209	3	Y	-0-			23
							3	4							
01	518289	X	304605	-0-	-213684	-0-	6095	1	298508	3	Y	-0-			23
							2	4							
02	468132	X	254778	-0-	-213354	-0-	4944	1	249833	3	Y	-0-			23
							1	4							
03	440789	X	260225	-0-	-180564	-0-	5719	1	254506	3	Y	-0-			23

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 80H RRCID -> 291415 COMPL. DATE 06/18/2021 TOTAL DEPTH 11258 PERF.11260 - 18996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501239	X	360703	-0-	-140536	-0-	6557	1	354131	3	Y	-0-					128
							15	4									
11	485070	X	306068	-0-	-179002	-0-	5637	1	300375	3	Y	-0-					128
							56	4									
12	501239	X	280345	-0-	-220894	-0-	5195	1	275147	3	Y	-0-					128
							3	4									
01	426684	X	257234	-0-	-169450	-0-	5146	1	252086	3	Y	-0-					128
							2	4									
02	385392	X	216053	-0-	-169339	-0-	4194	1	211858	3	Y	-0-					128
							1	4									
03	360716	X	223596	-0-	-137120	-0-	4914	1	218682	3	Y	-0-					128

LOWE WELL #: 35H RRCID -> 291592 COMPL. DATE 06/18/2021 TOTAL DEPTH 12456 PERF.12429 - 21749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1028301	X	231389	-0-	-796912	-0-	3814	1	206019	3	N	19588	19588	0			1
							9	4	21547	9							
11	995130	X	205690	-0-	-789440	-0-	3495	1	186076	3	N	14618	14618	0			1
							39	4	16080	9							
12	1028301	X	190792	-0-	-837509	-0-	3278	1	173296	3	N	12924	12924	0			1
							2	4	14216	9							
01	323671	X	177037	-0-	-146634	-0-	3307	1	162048	3	N	10619	10549	0	70	1	1
							1	4	11681	9							
02	249956	X	143822	-0-	-106134	-0-	2634	1	133166	3	N	7292	7292	0			1
							1	4	8021	9							
03	231384	X	142398	-0-	-88986	-0-	2942	1	130884	3	N	7793	7793	0			1
							8572	9									

LOWE WELL #: 36H RRCID -> 291730 COMPL. DATE 06/18/2021 TOTAL DEPTH 12417 PERF.12450 - 22302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	356593	X	228391	-0-	-128202	-0-	3771	1	203792	3	N	18926	18926	0			1
							9	4	20819	9							
11	345090	X	193220	-0-	-151870	-0-	3262	1	173714	3	N	14734	14734	0			1
							37	4	16207	9							
12	356593	X	188546	-0-	-168047	-0-	3225	1	170990	3	N	13026	13026	0			1
							2	4	14329	9							
01	356593	X	167524	-0-	-189069	-0-	3095	1	151671	3	N	11597	11522	0	75	1	1
							1	4	12757	9							
02	136800	X	136800	-0-	-0-	-0-	2481	1	125556	3	N	7965	7965	0			1
							1	4	8762	9							
03	228377	X	134941	-0-	-93436	-0-	2777	1	123564	3	N	7818	7818	0			1
							8600	9									

WK BD GU 2-PEEBLES 2 SA 1 WELL #: 1H RRCID -> 291885 COMPL. DATE 09/14/2021 TOTAL DEPTH 10792 PERF.11242 - 22146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		462935	-0-	462935	625899	7485	1	404239	3	N	46540	46540	0			-0-
							17	4	51194	9							
11	1055248	X	429349	-0-	-625899	-0-	6972	1	371300	3	N	46365	46365	0			-0-
							75	4	51002	9							
12	476036	X	393754	-0-	-82282	-0-	6542	1	346696	3	N	36829	36829	0			-0-
							4	4	40512	9							
01	476036	X	355948	-0-	-120088	-0-	6309	1	309073	3	N	36876	36876	0			-0-
							2	4	40564	9							
02	429968	X	280744	-0-	-149224	-0-	4946	1	247758	3	N	25490	25490	0			-0-
							1	4	28039	9							
03	476036	X	324949	-0-	-151087	-0-	6611	1	294268	3	N	21882	21882	0			-0-
							24070	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
CARIBBEAN ENERGY LLC II 131762
JCM JR. MINERALS WELL #: 1H RRCID -> 261087 COMPL. DATE 11/10/2010 TOTAL DEPTH 10152 PERF.10718 - 14492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					53
11	60	N	34	-0-	-26	-0-	34	3			N	-0-					53
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					53
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					53
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					53
*03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					53

CHESAPEAKE OPERATING, L.L.C. 147699
WHEELER WELL #: 1 RRCID -> 258355 COMPL. DATE 04/22/2010 TOTAL DEPTH 10225 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COMSTOCK OIL & GAS, LLC 170038
SAN ROMAN WELL #: 2H RRCID -> 287855 COMPL. DATE 12/13/2019 TOTAL DEPTH 11678 PERF.11599 - 18181

10	108872	X	89985	-0-	-18887	-0-	89985	2			N	-0-					-0-
11	102000	X	83219	-0-	-18781	-0-	83219	2			N	-0-					-0-
12	101246	X	84302	-0-	-16944	-0-	84302	2			N	-0-					-0-
01	96069	X	82439	-0-	-13630	-0-	82439	2			N	-0-					-0-
02	84336	X	69494	-0-	-14842	-0-	69494	2			N	-0-					-0-
03	89993	X	74754	-0-	-15239	-0-	74754	2			N	-0-					-0-

SAN ROMAN WELL #: 3H RRCID -> 287856 COMPL. DATE 07/23/2021 TOTAL DEPTH 11783 PERF.11695 - 19322

10	149885	X	119228	-0-	-30657	-0-	119228	2			N	-0-					-0-
11	145050	X	111948	-0-	-33102	-0-	111948	2			N	-0-					-0-
12	128216	X	111978	-0-	-16238	-0-	111978	2			N	-0-					-0-
01	127844	X	110430	-0-	-17414	-0-	110430	2			N	-0-					-0-
02	111972	X	100921	-0-	-11051	-0-	100921	2			N	-0-					-0-
03	119226	X	108565	-0-	-10661	-0-	108565	2			N	-0-					-0-

SAN ROMAN WELL #: 1H RRCID -> 288755 COMPL. DATE 12/13/2019 TOTAL DEPTH 11660 PERF.11698 - 18015

10	117831	X	99720	-0-	-18111	-0-	99720	2			N	-0-					-0-
11	110250	X	93388	-0-	-16862	-0-	93388	2			N	-0-					-0-
12	110639	X	94187	-0-	-16452	-0-	94187	2			N	-0-					-0-
01	105710	X	92192	-0-	-13518	-0-	92192	2			N	-0-					-0-
02	93352	X	78803	-0-	-14549	-0-	78803	2			N	-0-					-0-
03	99727	X	82268	-0-	-17459	-0-	82268	2			N	-0-					-0-

SAN ROMAN WELL #: 4H RRCID -> 288840 COMPL. DATE 07/23/2021 TOTAL DEPTH 11020 PERF.11695 - 17709

10	70927	X	70927	-0-	-0-	-0-	70927	2			N	-0-					-0-
11	78660	X	65135	-0-	-13525	-0-	65135	2			N	-0-					-0-
12	81282	X	65800	-0-	-15482	-0-	65800	2			N	-0-					-0-
01	81282	X	63803	-0-	-17479	-0-	63803	2			N	-0-					-0-
02	67928	X	25266	-0-	-42662	-0-	25266	2			N	-0-					-0-
03	70928	X	65001	-0-	-5927	-0-	65001	2			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SAN ROMAN WELL #: 5H RRCID -> 288907 COMPL. DATE 07/25/2021 TOTAL DEPTH 11384 PERF.11480 - 19037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117149	X	99896	-0-	-17253	-0-	99896	2			N	-0-					-0-
11	109020	X	93042	-0-	-15978	-0-	93042	2			N	-0-					-0-
12	110360	X	89441	-0-	-20919	-0-	89441	2			N	-0-					-0-
01	110360	X	88142	-0-	-22218	-0-	88142	2			N	-0-					-0-
02	94752	X	79412	-0-	-15340	-0-	79412	2			N	-0-					-0-
03	99882	X	89374	-0-	-10508	-0-	89374	2			N	-0-					-0-

SAN ROMAN WELL #: 6H RRCID -> 288908 COMPL. DATE 07/25/2021 TOTAL DEPTH 11043 PERF.11517 - 18413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76880	X	71116	-0-	-5764	-0-	71116	2			N	-0-					-0-
11	80100	X	67170	-0-	-12930	-0-	67170	2			N	-0-					-0-
12	82770	X	66756	-0-	-16014	-0-	66756	2			N	-0-					-0-
01	82770	X	65077	-0-	-17693	-0-	65077	2			N	-0-					-0-
02	68376	X	31279	-0-	-37097	-0-	31279	2			N	-0-					-0-
03	71114	X	53559	-0-	-17555	-0-	53559	2			N	-0-					-0-

EOG RESOURCES, INC. 253162
STEWART TRUST WELL #: 5H RRCID -> 261083 COMPL. DATE 09/17/2010 TOTAL DEPTH 11425 PERF.11396 - 15778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	7421	-0-	-391	-0-	259	1	7162	2	N	-0-					-0-
11	7470	X	7006	-0-	-464	-0-	226	1	6780	2	N	-0-					-0-
12	7409	X	7217	-0-	-192	-0-	258	1	6959	2	N	-0-					-0-
01	7409	X	5852	-0-	-1557	-0-	235	1	5617	2	N	-0-					-0-
02	6692	X	6327	-0-	-365	-0-	185	1	6142	2	N	-0-					-0-
03	7409	X	7212	-0-	-197	-0-	250	1	6962	2	N	-0-					-0-

STEWART TRUST STATE WELL #: 6H RRCID -> 263542 COMPL. DATE 06/02/2012 TOTAL DEPTH 11429 PERF.11743 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6787	X	6787	-0-	-0-	-0-	237	1	6550	2	N	-0-					-0-
11	6299	X	6299	-0-	-0-	-0-	204	1	6095	2	N	-0-					-0-
12	6659	X	6659	-0-	-0-	-0-	238	1	6421	2	N	-0-					-0-
01	6231	X	5306	-0-	-925	-0-	213	1	5093	2	N	-0-					-0-
02	5887	X	5887	-0-	-0-	-0-	172	1	5715	2	N	-0-					-0-
03	6231	X	5874	-0-	-357	-0-	203	1	5671	2	N	-0-					-0-

LM 1870 WELL #: 1H RRCID -> 264729 COMPL. DATE 01/09/2013 TOTAL DEPTH 13284 PERF.13570 - 17802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1966	N	1966	-0-	-0-	-0-	451	1	1515	2	N	-0-					-0-
11	2053	N	2053	-0-	-0-	-0-	428	1	1625	2	N	-0-					-0-
12	2170	N	1867	-0-	-303	-0-	484	1	1383	2	N	-0-					-0-
01	1953	N	1928	-0-	-25	-0-	466	1	1462	2	N	-0-					-0-
02	1904	N	1812	-0-	-92	-0-	367	1	1445	2	N	-0-					-0-
03	1860	N	1432	-0-	-428	-0-	237	1	1195	2	N	-0-					-0-

CHAMBERLAIN STATE 1496 GU WELL #: 5H RRCID -> 265085 COMPL. DATE 03/09/2011 TOTAL DEPTH 12319 PERF.12543 - 16576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4606	-0-	-354	-0-	4606	2			N	-0-					-0-
11	4800	X	4041	-0-	-759	-0-	4041	2			N	-0-					-0-
12	4960	X	3631	-0-	-1329	-0-	3631	2			N	-0-					-0-
01	4619	X	3588	-0-	-1031	-0-	3588	2			N	-0-					-0-
02	4172	X	3848	-0-	-324	-0-	3848	2			N	-0-					-0-
03	4619	X	3824	-0-	-795	-0-	3824	2			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162
HACHAR 1476 WELL #: 18H RRCID -> 266440 COMPL. DATE 02/15/2012 TOTAL DEPTH 11861 PERF.12204 - 16226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4118	-0-	-284	-0-	4118	2			N	-0-					-0-
11	4260	X	3313	-0-	-947	-0-	3313	2			N	-0-					-0-
12	5620	X	5620	-0-	-0-	-0-	5620	2			N	-0-					-0-
01	9064	X	9064	-0-	-0-	-0-	9064	2			N	-0-					-0-
02	7880	X	7880	-0-	-0-	-0-	7880	2			N	-0-					-0-
*03	8033	X	8033	-0-	-0-	-0-	8033	2			N	-0-					-0-

F.D. LAUREL WELL #: 20H RRCID -> 267854 COMPL. DATE 02/15/2012 TOTAL DEPTH 11933 PERF.12200 - 15263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5213	-0-	-1049	-0-	5213	2			N	-0-					-0-
11	6060	X	4959	-0-	-1101	-0-	4959	2			N	-0-					-0-
12	6262	X	5842	-0-	-420	-0-	5842	2			N	-0-					-0-
01	5828	X	5375	-0-	-453	-0-	5375	2			N	-0-					-0-
02	4928	X	4792	-0-	-136	-0-	4792	2			N	-0-					-0-
03	5828	X	5783	-0-	-45	-0-	5783	2			N	-0-					-0-

WNH, JR. LAND CO., LTD. GU A WELL #: 1H RRCID -> 268860 COMPL. DATE 11/21/2013 TOTAL DEPTH 12786 PERF.12843 - 17247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	5157	-0-	-2686	-0-	5157	2			N	-0-					-0-
11	6913	X	6913	-0-	-0-	-0-	112	1	6801	2	N	-0-					-0-
12	6745	X	6745	-0-	-0-	-0-	120	1	6625	2	N	-0-					-0-
01	6757	X	6757	-0-	-0-	-0-	124	1	6633	2	N	-0-					-0-
02	6440	X	5767	-0-	-673	-0-	112	1	5655	2	N	-0-					-0-
03	7130	X	5775	-0-	-1355	-0-	124	1	5651	2	N	-0-					-0-

LAUREL, F. D. WELL #: 21H RRCID -> 270525 COMPL. DATE 08/22/2012 TOTAL DEPTH 12214 PERF.12312 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10606	X	10606	-0-	-0-	-0-	10606	2			N	-0-					-0-
11	10126	X	10126	-0-	-0-	-0-	10126	2			N	-0-					-0-
12	9830	X	9830	-0-	-0-	-0-	9830	2			N	-0-					-0-
01	8859	X	8859	-0-	-0-	-0-	8859	2			N	-0-					-0-
02	7685	X	7685	-0-	-0-	-0-	7685	2			N	-0-					-0-
*03	5598	X	5598	-0-	-0-	-0-	5598	2			N	-0-					-0-

STEWART TRUST WELL #: 22H RRCID -> 277202 COMPL. DATE 11/24/2014 TOTAL DEPTH 11269 PERF.11684 - 16715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24490	X	21841	-0-	-2649	-0-	21841	2			N	-0-					-0-
11	22560	X	20912	-0-	-1648	-0-	20912	2			N	-0-					-0-
12	23126	X	20970	-0-	-2156	-0-	20970	2			N	-0-					-0-
01	22568	X	20627	-0-	-1941	-0-	20627	2			N	-0-					-0-
02	20132	X	18128	-0-	-2004	-0-	18128	2			N	-0-					-0-
03	21855	X	19669	-0-	-2186	-0-	19669	2			N	-0-					-0-

STEWART STATE WELL #: 23H RRCID -> 277260 COMPL. DATE 11/24/2014 TOTAL DEPTH 11529 PERF.11767 - 16935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13330	X	10677	-0-	-2653	-0-	10677	2			N	-0-					-0-
11	11820	X	11295	-0-	-525	-0-	11295	2			N	-0-					-0-
12	12927	X	11253	-0-	-1674	-0-	11253	2			N	-0-					-0-
01	12927	X	5913	-0-	-7014	-0-	5913	2			N	-0-					-0-
02	11676	X	11210	-0-	-466	-0-	11210	2			N	-0-					-0-
03	11687	X	11474	-0-	-213	-0-	11474	2			N	-0-					-0-

SAN ROMAN 1508 WELL #: 33H RRCID -> 278959 COMPL. DATE 03/18/2015 TOTAL DEPTH 12621 PERF.12894 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31093	X	10703	-0-	-20390	-0-	10703	2			N	-0-					-0-
11	29550	X	26387	-0-	-3163	-0-	131	1	26256	2	N	-0-					-0-
12	31248	X	31248	-0-	-0-	-0-	140	1	31108	2	N	-0-					-0-
01	29217	X	29217	-0-	-0-	-0-	135	1	29082	2	N	-0-					-0-
02	25060	X	24975	-0-	-85	-0-	126	1	24849	2	N	-0-					-0-
03	31248	X	25887	-0-	-5361	-0-	140	1	25747	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162
WNH, JR. LAND CO. LTD. WELL #: 2H RRCID -> 279443 COMPL. DATE 11/06/2015 TOTAL DEPTH 12492 PERF.13149 - 19455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31124	X	28319	-0-	-2805	-0-	28319	2			N	-0-			-0-
11	29310	X	25976	-0-	-3334	-0-	112	1	25864	2	N	-0-			-0-
12	29295	X	25909	-0-	-3386	-0-	124	1	25785	2	N	-0-			-0-
01	29202	X	27883	-0-	-1319	-0-	124	1	27759	2	N	-0-			-0-
02	25648	X	24491	-0-	-1157	-0-	112	1	24379	2	N	-0-			-0-
03	28334	X	25851	-0-	-2483	-0-	124	1	25727	2	N	-0-			-0-

SAN ROMAN 1508 WELL #: 34H RRCID -> 279447 COMPL. DATE 09/28/2017 TOTAL DEPTH 11994 PERF.12348 - 17642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	60419	X	39579	-0-	-20840	-0-	39579	2			N	-0-			-0-
11	57420	X	27025	-0-	-30395	-0-	130	1	26895	2	N	-0-			-0-
12	56885	X	7892	-0-	-48993	-0-	54	1	7838	2	N	-0-			-0-
01	56389	X	87	-0-	-56302	-0-	87	2			N	-0-			-0-
02	44716	X	61	-0-	-44655	-0-	61	2			N	-0-			-0-
03	39587	X	25358	-0-	-14229	-0-	63	1	25295	2	N	-0-			-0-

ROSA BENAVIDES 1450 EF WELL #: 4H RRCID -> 279451 COMPL. DATE 10/03/2015 TOTAL DEPTH 10617 PERF.10915 - 17240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	24087	X	20715	-0-	-3372	-0-	20715	2			N	-0-			-0-
11	22620	X	19387	-0-	-3233	-0-	19387	2			N	-0-			-0-
12	23095	X	17275	-0-	-5820	-0-	17275	2			N	-0-			-0-
01	23095	X	18259	-0-	-4836	-0-	18259	2			N	-0-			-0-
02	19628	X	18254	-0-	-1374	-0-	18254	2			N	-0-			-0-
03	20708	X	16474	-0-	-4234	-0-	16474	2			N	-0-			-0-

SAN ROMAN 1508 WELL #: 37H RRCID -> 280242 COMPL. DATE 09/28/2017 TOTAL DEPTH 12564 PERF.12560 - 19631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	47399	X	42755	-0-	-4644	-0-	42755	2			N	-0-			-0-
11	44970	X	40604	-0-	-4366	-0-	131	1	40473	2	N	-0-			-0-
12	44981	X	36666	-0-	-8315	-0-	127	1	36539	2	N	-0-			-0-
01	44237	X	36327	-0-	-7910	-0-	140	1	36187	2	N	-0-			-0-
02	39116	X	32603	-0-	-6513	-0-	126	1	32477	2	N	-0-			-0-
03	42749	X	36347	-0-	-6402	-0-	140	1	36207	2	N	-0-			-0-

SAN ROMAN 1508 WELL #: 38H RRCID -> 280243 COMPL. DATE 09/27/2017 TOTAL DEPTH 12589 PERF.12690 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	41819	X	37144	-0-	-4675	-0-	37144	2			N	-0-			-0-
11	38910	X	34471	-0-	-4439	-0-	126	1	34345	2	N	-0-			-0-
12	38998	X	33454	-0-	-5544	-0-	140	1	33314	2	N	-0-			-0-
01	38998	X	36632	-0-	-2366	-0-	140	1	36492	2	N	-0-			-0-
02	33992	X	32511	-0-	-1481	-0-	126	1	32385	2	N	-0-			-0-
03	37138	X	35330	-0-	-1808	-0-	140	1	35190	2	N	-0-			-0-

SAN ROMAN 1508 WELL #: 36H RRCID -> 280388 COMPL. DATE 01/27/2018 TOTAL DEPTH 12398 PERF.12764 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	29605	X	25905	-0-	-3700	-0-	25905	2			N	-0-			-0-
11	28050	X	25718	-0-	-2332	-0-	14	1	25704	2	N	-0-			-0-
12	28055	X	25329	-0-	-2726	-0-	25329	2			N	-0-			-0-
01	27342	X	13423	-0-	-13919	-0-	13423	2			N	-0-			-0-
02	24052	X	6192	-0-	-17860	-0-	4	1	6188	2	N	-0-			-0-
*03	31165	X	31165	-0-	-0-	-0-	31165	2			N	-0-			-0-

ROSA BENAVIDES 1450 EF WELL #: 8H RRCID -> 280842 COMPL. DATE 04/24/2017 TOTAL DEPTH 10816 PERF.10942 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	22529	X	22529	-0-	-0-	-0-	22529	2			N	-0-			-0-
11	19410	X	11413	-0-	-7997	-0-	11413	2			N	-0-			-0-
12	14725	X	8153	-0-	-6572	-0-	8153	2			N	-0-			-0-
01	22537	X	20310	-0-	-2227	-0-	140	1	20170	2	N	-0-			-0-
02	20356	X	18137	-0-	-2219	-0-	126	1	18011	2	N	-0-			-0-
03	22537	X	19896	-0-	-2641	-0-	140	1	19756	2	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162
ROSA BENAVIDES 1450 EF WELL #: 7H RRCID -> 281095 COMPL. DATE 04/24/2017 TOTAL DEPTH 10846 PERF.10815 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27125	X	23067	-0-	-4058	-0-	23067	2			N	-0-					-0-
11	25290	X	19678	-0-	-5612	-0-	19678	2			N	-0-					-0-
12	26133	X	-0-	-0-	-26133	-0-					N	-0-					-0-
01	26133	X	21871	-0-	-4262	-0-	140	1	21731	2	N	-0-					-0-
02	22704	X	22704	-0-	-0-	-0-	126	1	22578	2	N	-0-					-0-
*03	24498	X	24498	-0-	-0-	-0-	140	1	24358	2	N	-0-					-0-

WNH, JR. LAND CO. LTD. WELL #: 3H RRCID -> 281483 COMPL. DATE 03/13/2017 TOTAL DEPTH 12636 PERF.12789 - 19016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36053	X	34130	-0-	-1923	-0-	34130	2			N	-0-					-0-
11	34170	X	31647	-0-	-2523	-0-	90	1	31557	2	N	-0-					-0-
12	34255	X	32640	-0-	-1615	-0-	124	1	32516	2	N	-0-					-0-
01	34131	X	32960	-0-	-1171	-0-	124	1	32836	2	N	-0-					-0-
02	30828	X	30536	-0-	-292	-0-	112	1	30424	2	N	-0-					-0-
03	34131	X	31941	-0-	-2190	-0-	124	1	31817	2	N	-0-					-0-

WNH, JR. LAND CO. LTD. WELL #: 4H RRCID -> 281488 COMPL. DATE 03/13/2017 TOTAL DEPTH 12680 PERF.13014 - 18240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23250	X	22382	-0-	-868	-0-	22382	2			N	-0-					-0-
11	22410	X	21302	-0-	-1108	-0-	91	1	21211	2	N	-0-					-0-
12	22537	X	21921	-0-	-616	-0-	124	1	21797	2	N	-0-					-0-
01	22413	X	21401	-0-	-1012	-0-	124	1	21277	2	N	-0-					-0-
02	20578	X	20578	-0-	-0-	-0-	112	1	20466	2	N	-0-					-0-
03	22382	X	20767	-0-	-1615	-0-	124	1	20643	2	N	-0-					-0-

HACHAR 'A' WELL #: 1H RRCID -> 281687 COMPL. DATE 09/27/2017 TOTAL DEPTH 13515 PERF.12671 - 19000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BFMT WEST WELL #: 6H RRCID -> 281993 COMPL. DATE 06/17/2017 TOTAL DEPTH 9793 PERF. 9827 - 16228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30546	X	30546	-0-	-0-	-0-	1560	1	28986	2	N	-0-					-0-
11	31342	X	31342	-0-	-0-	-0-	1438	1	29904	2	N	-0-					-0-
12	36053	X	28338	-0-	-7715	-0-	1488	1	26850	2	N	-0-					-0-
01	36053	X	29057	-0-	-6996	-0-	1654	1	27403	2	N	-0-					-0-
02	32564	X	26288	-0-	-6276	-0-	1398	1	24890	2	N	-0-					-0-
*03	32395	X	28006	-0-	-4389	-0-	1713	1	26293	2	N	-0-					-0-

BFMT WEST WELL #: 7H RRCID -> 281997 COMPL. DATE 08/15/2016 TOTAL DEPTH 10528 PERF.10792 - 17439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29574	X	25884	-0-	-3690	-0-	1353	1	24531	2	N	-0-					-0-
11	28530	X	24988	-0-	-3542	-0-	1174	1	23814	2	N	-0-					-0-
12	28830	X	26217	-0-	-2613	-0-	1259	1	24958	2	N	-0-					-0-
01	28055	X	25961	-0-	-2094	-0-	1556	1	24405	2	N	-0-					-0-
02	24976	X	23730	-0-	-1246	-0-	1262	1	22468	2	N	-0-					-0-
*03	26320	X	26320	-0-	-0-	-0-	1469	1	24851	2	N	-0-					-0-

HACHAR 'A' WELL #: 2H RRCID -> 282017 COMPL. DATE 11/07/2020 TOTAL DEPTH 13580 PERF.13545 - 19025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162

BFMT WEST WELL #: 9H RRCID -> 282180 COMPL. DATE 12/23/2016 TOTAL DEPTH 10192 PERF.10460 - 17571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	40331	X	-0-	-0-	-40331	-0-					N	-0-			-0-
11	39030	X	-0-	-0-	-39030	-0-					N	-0-			-0-
12	13454	X	-0-	-0-	-13454	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BFMT WEST WELL #: 8H RRCID -> 282182 COMPL. DATE 01/11/2017 TOTAL DEPTH 9856 PERF.10284 - 18235

10	47678	X	40316	-0-	-7362	-0-	1992	1	38324	2	N	-0-			-0-
11	46140	X	39019	-0-	-7121	-0-	1897	1	37122	2	N	-0-			-0-
12	44702	X	34324	-0-	-10378	-0-	1649	1	32675	2	N	-0-			-0-
01	42501	X	37586	-0-	-4915	-0-	1718	1	35868	2	N	-0-			-0-
02	38388	X	34323	-0-	-4065	-0-	1420	1	32903	2	N	-0-			-0-
03	40331	X	40013	-0-	-318	-0-	1870	1	38143	2	N	-0-			-0-

ROSA BENAVIDES 1450 EF WELL #: 9H RRCID -> 282240 COMPL. DATE 04/13/2017 TOTAL DEPTH 10818 PERF.11076 - 18981

10	25296	X	23328	-0-	-1968	-0-	23328	2			N	-0-			-0-
11	24480	X	20367	-0-	-4113	-0-	20367	2			N	-0-			-0-
12	23436	X	20564	-0-	-2872	-0-	20564	2			N	-0-			-0-
01	23436	X	19248	-0-	-4188	-0-	140	1	19108	2	N	-0-			-0-
02	21084	X	18274	-0-	-2810	-0-	126	1	18148	2	N	-0-			-0-
03	23343	X	19634	-0-	-3709	-0-	140	1	19494	2	N	-0-			-0-

ROSA BENAVIDES 1450 EF WELL #: 10H RRCID -> 282292 COMPL. DATE 04/13/2017 TOTAL DEPTH 10845 PERF.10882 - 18833

10	27776	X	24290	-0-	-3486	-0-	24290	2			N	-0-			-0-
11	26550	X	22251	-0-	-4299	-0-	22251	2			N	-0-			-0-
12	25079	X	24235	-0-	-844	-0-	24235	2			N	-0-			-0-
01	25079	X	23579	-0-	-1500	-0-	140	1	23439	2	N	-0-			-0-
02	22652	X	21651	-0-	-1001	-0-	126	1	21525	2	N	-0-			-0-
03	24304	X	22850	-0-	-1454	-0-	140	1	22710	2	N	-0-			-0-

BFMT EAST WELL #: 15H RRCID -> 282910 COMPL. DATE 10/22/2017 TOTAL DEPTH 10507 PERF.11019 - 19905

10	42501	X	35827	-0-	-6674	-0-	35827	2			N	-0-			-0-
11	41130	X	25306	-0-	-15824	-0-	25306	2			N	-0-			-0-
12	41013	X	31809	-0-	-9204	-0-	5	1	31804	2	N	-0-			-0-
01	41013	X	40971	-0-	-42	-0-	140	1	40831	2	N	-0-			-0-
02	37468	X	37468	-0-	-0-	-0-	126	1	37342	2	N	-0-			-0-
*03	38913	X	38913	-0-	-0-	-0-	140	1	38773	2	N	-0-			-0-

BFMT EAST WELL #: 16H RRCID -> 282914 COMPL. DATE 10/22/2017 TOTAL DEPTH 10526 PERF.13514 - 19410

10	27218	X	15024	-0-	-12194	-0-	15024	2			N	-0-			-0-
11	22890	X	8315	-0-	-14575	-0-	8315	2			N	-0-			-0-
12	21948	X	6290	-0-	-15658	-0-	6290	2			N	-0-			-0-
01	21948	X	-0-	-0-	-21948	-0-					N	-0-			-0-
02	18648	X	-0-	-0-	-18648	-0-					N	-0-			-0-
03	15035	X	-0-	-0-	-15035	-0-					N	-0-			-0-

BFMT EAST WELL #: 18H RRCID -> 282915 COMPL. DATE 10/22/2017 TOTAL DEPTH 10566 PERF.11086 - 18647

10	28520	X	24176	-0-	-4344	-0-	24176	2			N	-0-			-0-
11	27600	X	22542	-0-	-5058	-0-	22542	2			N	-0-			-0-
12	28024	X	25117	-0-	-2907	-0-	5	1	25112	2	N	-0-			-0-
01	28024	X	23925	-0-	-4099	-0-	140	1	23785	2	N	-0-			-0-
02	23380	X	22368	-0-	-1012	-0-	126	1	22242	2	N	-0-			-0-
03	25110	X	23978	-0-	-1132	-0-	140	1	23838	2	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162
BFMT EAST WELL #: 17H RRCID -> 282925 COMPL. DATE 10/22/2017 TOTAL DEPTH 10555 PERF.10861 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26164	X	22795	-0-	-3369	-0-	22795	2			N	-0-					-0-
11	25320	X	19286	-0-	-6034	-0-	19286	2			N	-0-					-0-
12	25063	X	25063	-0-	-0-	-0-	5	1	25058	2	N	-0-					-0-
01	24645	X	24045	-0-	-600	-0-	140	1	23905	2	N	-0-					-0-
02	20580	X	19707	-0-	-873	-0-	126	1	19581	2	N	-0-					-0-
03	25048	X	20406	-0-	-4642	-0-	140	1	20266	2	N	-0-					-0-

BFMT EAST WELL #: C 32H RRCID -> 283871 COMPL. DATE 10/05/2018 TOTAL DEPTH 10802 PERF.11028 - 17688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63240	X	55495	-0-	-7745	-0-	55495	2			N	-0-					-0-
11	59880	X	51664	-0-	-8216	-0-	51664	2			N	-0-					-0-
12	61256	X	54423	-0-	-6833	-0-	54423	2			N	-0-					-0-
01	61256	X	51133	-0-	-10123	-0-	48	1	51085	2	N	-0-					-0-
02	52164	X	46015	-0-	-6149	-0-	224	1	45791	2	N	-0-					-0-
*03	55490	X	43987	-0-	-11503	-0-	248	1	43739	2	N	-0-					-0-

LM 1870 WELL #: 4H RRCID -> 283876 COMPL. DATE 09/06/2017 TOTAL DEPTH 13000 PERF.13142 - 17550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12338	X	12276	-0-	-62	-0-	1713	1	10563	2	Y	-0-					-0-
11	12907	X	12907	-0-	-0-	-0-	2230	1	10677	2	Y	-0-					-0-
12	15626	X	15626	-0-	-0-	-0-	2243	1	13383	2	Y	-0-					-0-
01	13297	X	13297	-0-	-0-	-0-	2418	1	10879	2	Y	-0-					-0-
02	12880	X	12880	-0-	-0-	-0-	1598	1	11282	2	Y	-0-					-0-
*03	13321	X	13321	-0-	-0-	-0-	1523	1	11798	2	Y	-0-					-0-

BFMT EAST WELL #: C 24H RRCID -> 284061 COMPL. DATE 10/22/2018 TOTAL DEPTH 10533 PERF.11010 - 17975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29729	X	23114	-0-	-6615	-0-	23114	2			N	-0-					-0-
11	27660	X	17261	-0-	-10399	-0-	17261	2			N	-0-					-0-
12	24707	X	23060	-0-	-1647	-0-	23060	2			N	-0-					-0-
01	26598	X	26598	-0-	-0-	-0-	26598	2			N	-0-					-0-
02	24134	X	24134	-0-	-0-	-0-	24134	2			N	-0-					-0-
*03	24581	X	24581	-0-	-0-	-0-	24581	2			N	-0-					-0-

BFMT EAST WELL #: C 25H RRCID -> 284062 COMPL. DATE 10/21/2018 TOTAL DEPTH 10551 PERF.10962 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26877	X	23583	-0-	-3294	-0-	23583	2			N	-0-					-0-
11	26100	X	21379	-0-	-4721	-0-	21379	2			N	-0-					-0-
12	26970	X	23484	-0-	-3486	-0-	23484	2			N	-0-					-0-
01	26970	X	22644	-0-	-4326	-0-	22644	2			N	-0-					-0-
02	21919	X	21919	-0-	-0-	-0-	21919	2			N	-0-					-0-
*03	23591	X	23172	-0-	-419	-0-	23172	2			N	-0-					-0-

BFMT EAST WELL #: C 26H RRCID -> 284064 COMPL. DATE 10/05/2018 TOTAL DEPTH 10523 PERF.11022 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25606	X	24225	-0-	-1381	-0-	24225	2			N	-0-					-0-
11	20631	X	20631	-0-	-0-	-0-	20631	2			N	-0-					-0-
12	31062	X	20723	-0-	-10339	-0-	20723	2			N	-0-					-0-
01	31062	X	19682	-0-	-11380	-0-	19682	2			N	-0-					-0-
02	28056	X	17611	-0-	-10445	-0-	17611	2			N	-0-					-0-
*03	24211	X	18626	-0-	-5585	-0-	18626	2			N	-0-					-0-

WNH, JR. LAND CO. LTD. WELL #: 5H RRCID -> 284157 COMPL. DATE 12/25/2017 TOTAL DEPTH 12934 PERF.12972 - 19359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28117	X	25440	-0-	-2677	-0-	25440	2			N	-0-					-0-
11	25860	X	24638	-0-	-1222	-0-	91	1	24547	2	N	-0-					-0-
12	26505	X	24926	-0-	-1579	-0-	124	1	24802	2	N	-0-					-0-
01	26009	X	24725	-0-	-1284	-0-	124	1	24601	2	N	-0-					-0-
02	23492	X	21776	-0-	-1716	-0-	112	1	21664	2	N	-0-					-0-
03	25451	X	24220	-0-	-1231	-0-	124	1	24096	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162
WNH, JR. LAND CO. LTD. WELL #: 6H RRCID -> 284296 COMPL. DATE 12/25/2017 TOTAL DEPTH 12939 PERF.13140 - 19208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35929	X	32370	-0-	-3559	-0-	32370	2			N	-0-					-0-
11	32940	X	28279	-0-	-4661	-0-	91	1	28188	2	N	-0-					-0-
12	33697	X	30446	-0-	-3251	-0-	124	1	30322	2	N	-0-					-0-
01	32736	X	24075	-0-	-8661	-0-	116	1	23959	2	N	-0-					-0-
02	29568	X	-0-	-0-	-29568	-0-					N	-0-					-0-
03	32364	X	16237	-0-	-16127	-0-	16237	2			N	-0-					-0-

ROSA BENAVIDES 1450 EF WELL #: 11H RRCID -> 284299 COMPL. DATE 04/08/2018 TOTAL DEPTH 10790 PERF.10878 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30101	X	24488	-0-	-5613	-0-	24488	2			N	-0-					-0-
11	28170	X	23094	-0-	-5076	-0-	23094	2			N	-0-					-0-
12	28613	X	18147	-0-	-10466	-0-	18147	2			N	-0-					-0-
01	28613	X	27947	-0-	-666	-0-	27947	2			N	-0-					-0-
02	24496	X	24496	-0-	-0-	-0-	24496	2			N	-0-					-0-
*03	25597	X	25597	-0-	-0-	-0-	25597	2			N	-0-					-0-

LM 1870 WELL #: 3H RRCID -> 284487 COMPL. DATE 09/06/2017 TOTAL DEPTH 12992 PERF.13007 - 18462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19685	X	3440	-0-	-16245	-0-	480	1	2960	2	Y	-0-					-0-
11	19050	X	164	-0-	-18886	-0-	27	1	137	2	Y	-0-					-0-
12	16089	X	1110	-0-	-14979	-0-	179	1	931	2	Y	-0-					-0-
01	15500	X	1543	-0-	-13957	-0-	373	1	1170	2	Y	-0-					-0-
02	13916	X	1648	-0-	-12268	-0-	302	1	1346	2	Y	-0-					-0-
03	3441	X	1974	-0-	-1467	-0-	332	1	1642	2	Y	-0-					-0-

BFMT EAST WELL #: B 22H RRCID -> 284723 COMPL. DATE 10/20/2018 TOTAL DEPTH 10506 PERF.10855 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31558	X	30094	-0-	-1464	-0-	30094	2			N	-0-					-0-
11	30540	X	27213	-0-	-3327	-0-	27213	2			N	-0-					-0-
12	31558	X	29655	-0-	-1903	-0-	29655	2			N	-0-					-0-
01	31558	X	28775	-0-	-2783	-0-	28775	2			N	-0-					-0-
02	28392	X	27032	-0-	-1360	-0-	27032	2			N	-0-					-0-
03	30101	X	28679	-0-	-1422	-0-	28679	2			N	-0-					-0-

BFMT EAST WELL #: B 23H RRCID -> 284725 COMPL. DATE 10/20/2018 TOTAL DEPTH 10524 PERF.10914 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29543	X	24385	-0-	-5158	-0-	24385	2			N	-0-					-0-
11	27750	X	21518	-0-	-6232	-0-	21518	2			N	-0-					-0-
12	28148	X	25459	-0-	-2689	-0-	25459	2			N	-0-					-0-
01	28148	X	23796	-0-	-4352	-0-	23796	2			N	-0-					-0-
02	22689	X	22689	-0-	-0-	-0-	22689	2			N	-0-					-0-
03	25451	X	24196	-0-	-1255	-0-	24196	2			N	-0-					-0-

G-B MINERALS WELL #: 5H RRCID -> 287852 COMPL. DATE 02/02/2019 TOTAL DEPTH 13246 PERF.13207 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62744	X	50688	-0-	-12056	-0-	1937	1	48751	2	N	-0-					-0-
11	58980	X	47656	-0-	-11324	-0-	1659	1	45997	2	N	-0-					-0-
12	58280	X	48508	-0-	-9772	-0-	1579	1	46929	2	N	-0-					-0-
01	56389	X	47190	-0-	-9199	-0-	1523	1	45667	2	N	-0-					-0-
02	49504	X	11008	-0-	-38496	-0-	389	1	10619	2	N	-0-					-0-
03	50685	X	24681	-0-	-26004	-0-	693	1	23988	2	N	-0-					-0-

G-B MINERALS WELL #: 7H RRCID -> 288032 COMPL. DATE 03/10/2019 TOTAL DEPTH 13289 PERF.13571 - 20647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88276	X	88276	-0-	-0-	-0-	1371	1	86905	2	N	-0-					-0-
11	75880	X	75880	-0-	-0-	-0-	3027	1	72853	2	N	-0-					-0-
12	89993	X	76868	-0-	-13125	-0-	3582	1	73286	2	N	-0-					-0-
01	89993	X	73186	-0-	-16807	-0-	3827	1	69359	2	N	-0-					-0-
02	81284	X	60948	-0-	-20336	-0-	3362	1	57586	2	N	-0-					-0-
03	88288	X	68298	-0-	-19990	-0-	3349	1	64949	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162

BFMT EAST WELL #: 100H RRCID -> 288974 COMPL. DATE 09/19/2019 TOTAL DEPTH 11176 PERF.11503 - 19537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	90179	X	46107	-0-	-44072	-0-	30	1	46077	2	N	-0-			-0-
11	87270	X	47781	-0-	-39489	-0-	42	1	47739	2	N	-0-			-0-
12	85095	X	48273	-0-	-36822	-0-	36	1	48237	2	N	-0-			-0-
01	81902	X	47523	-0-	-34379	-0-	34	1	47489	2	N	-0-			-0-
02	44604	X	41266	-0-	-3338	-0-	94	1	41172	2	N	-0-			-0-
*03	50390	X	50390	-0-	-0-	-0-	1585	1	48805	2	N	-0-			-0-

BFMT EAST WELL #: 101H RRCID -> 288976 COMPL. DATE 09/19/2019 TOTAL DEPTH 11104 PERF.11337 - 19375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	73997	X	49271	-0-	-24726	-0-	32	1	49239	2	N	-0-			-0-
11	68460	X	48845	-0-	-19615	-0-	42	1	48803	2	N	-0-			-0-
12	66898	X	49892	-0-	-17006	-0-	37	1	49855	2	N	-0-			-0-
01	63922	X	48961	-0-	-14961	-0-	35	1	48926	2	N	-0-			-0-
02	45584	X	42162	-0-	-3422	-0-	96	1	42066	2	N	-0-			-0-
*03	50528	X	50528	-0-	-0-	-0-	1589	1	48939	2	N	-0-			-0-

BFMT EAST WELL #: 103H RRCID -> 288977 COMPL. DATE 09/19/2019 TOTAL DEPTH 11190 PERF.11545 - 19609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	75888	X	66310	-0-	-9578	-0-	44	1	66266	2	N	-0-			-0-
11	70350	X	57142	-0-	-13208	-0-	50	1	57092	2	N	-0-			-0-
12	69037	X	57635	-0-	-11402	-0-	43	1	57592	2	N	-0-			-0-
01	66371	X	56590	-0-	-9781	-0-	40	1	56550	2	N	-0-			-0-
02	59892	X	48742	-0-	-11150	-0-	112	1	48630	2	N	-0-			-0-
03	66309	X	59462	-0-	-6847	-0-	1870	1	57592	2	N	-0-			-0-

BFMT WEST WELL #: 503H RRCID -> 288979 COMPL. DATE 10/02/2019 TOTAL DEPTH 10593 PERF.10639 - 18832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	83018	X	67686	-0-	-15332	-0-	67686	2			N	-0-			-0-
11	80340	X	64687	-0-	-15653	-0-	64687	2			N	-0-			-0-
12	80693	X	64472	-0-	-16221	-0-	64472	2			N	-0-			-0-
01	80693	X	64722	-0-	-15971	-0-	64722	2			N	-0-			-0-
02	72884	X	63513	-0-	-9371	-0-	1013	1	62500	2	N	-0-			-0-
*03	72230	X	72230	-0-	-0-	-0-	1260	1	70970	2	N	-0-			-0-

BFMT WEST WELL #: 500H RRCID -> 289107 COMPL. DATE 10/02/2019 TOTAL DEPTH 10541 PERF.10696 - 19079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	81716	X	71070	-0-	-10646	-0-	71070	2			N	-0-			-0-
11	79080	X	73718	-0-	-5362	-0-	73718	2			N	-0-			-0-
12	71508	X	71508	-0-	-0-	-0-	71508	2			N	-0-			-0-
01	71083	X	69055	-0-	-2028	-0-	69055	2			N	-0-			-0-
02	68796	X	66023	-0-	-2773	-0-	1053	1	64970	2	N	-0-			-0-
03	76167	X	74062	-0-	-2105	-0-	1292	1	72770	2	N	-0-			-0-

BFMT WEST WELL #: 502H RRCID -> 289108 COMPL. DATE 10/11/2019 TOTAL DEPTH 10312 PERF.10590 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	81059	X	81059	-0-	-0-	-0-	81059	2			N	-0-			-0-
11	76800	X	68358	-0-	-8442	-0-	68358	2			N	-0-			-0-
12	65955	X	65955	-0-	-0-	-0-	65955	2			N	-0-			-0-
01	81065	X	64260	-0-	-16805	-0-	64260	2			N	-0-			-0-
02	73220	X	62837	-0-	-10383	-0-	1002	1	61835	2	N	-0-			-0-
03	81065	X	70478	-0-	-10587	-0-	1230	1	69248	2	N	-0-			-0-

SAN ROMAN 1508 WELL #: 102H RRCID -> 289876 COMPL. DATE 10/07/2019 TOTAL DEPTH 12377 PERF.12302 - 20231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	94116	X	75764	-0-	-18352	-0-	75764	2			N	-0-			-0-
11	88620	X	73118	-0-	-15502	-0-	73118	2			N	-0-			-0-
12	86924	X	73236	-0-	-13688	-0-	73236	2			N	-0-			-0-
01	83173	X	66351	-0-	-16822	-0-	66351	2			N	-0-			-0-
02	73920	X	60048	-0-	-13872	-0-	60048	2			N	-0-			-0-
03	75764	X	69511	-0-	-6253	-0-	443	1	69068	2	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162
ROSA BENAVIDES 1450 EF WELL #: 104H RRCID -> 289886 COMPL. DATE 09/19/2019 TOTAL DEPTH 11137 PERF.11367 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81034	X	73971	-0-	-7063	-0-	48	1	73923	2	N	-0-					-0-
11	72900	X	62969	-0-	-9931	-0-	54	1	62915	2	N	-0-					-0-
12	72664	X	48286	-0-	-24378	-0-	36	1	48250	2	N	-0-					-0-
01	73966	X	58515	-0-	-15451	-0-	41	1	58474	2	N	-0-					-0-
02	66808	X	51738	-0-	-15070	-0-	118	1	51620	2	N	-0-					-0-
03	73966	X	64428	-0-	-9538	-0-	1972	1	62456	2	N	-0-					-0-

WNH JR LAND CO LTD WELL #: 100H RRCID -> 289890 COMPL. DATE 10/21/2019 TOTAL DEPTH 12575 PERF.12840 - 20390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81716	X	64933	-0-	-16783	-0-	79	1	64854	2	N	-0-					-0-
11	76080	X	37078	-0-	-39002	-0-	37078	2			N	-0-					-0-
12	74400	X	29294	-0-	-45106	-0-	29294	2			N	-0-					-0-
01	70959	X	50879	-0-	-20080	-0-	50879	2			N	-0-					-0-
02	63840	X	44874	-0-	-18966	-0-	44874	2			N	-0-					-0-
03	64945	X	48871	-0-	-16074	-0-	48871	2			N	-0-					-0-

WNH JR LAND CO LTD WELL #: 101H RRCID -> 289891 COMPL. DATE 10/23/2019 TOTAL DEPTH 12570 PERF.12677 - 20328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102765	X	81628	-0-	-21137	-0-	99	1	81529	2	N	-0-					-0-
11	95400	X	45105	-0-	-50295	-0-	45105	2			N	-0-					-0-
12	93124	X	37552	-0-	-55572	-0-	37552	2			N	-0-					-0-
01	88939	X	56770	-0-	-32169	-0-	56770	2			N	-0-					-0-
02	79744	X	49188	-0-	-30556	-0-	49188	2			N	-0-					-0-
03	81623	X	53374	-0-	-28249	-0-	53374	2			N	-0-					-0-

EP ENERGY E&P COMPANY, L.P. 253385
VESTER A UNIT WELL #: 10H RRCID -> 265593 COMPL. DATE 12/29/2011 TOTAL DEPTH 9226 PERF. 9600 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1156	N	1156	-0-	-0-	-0-	80	1	880	2	Y	169	198	1			13
							10	4	186	9							
11	965	N	965	-0-	-0-	-0-	71	1	701	2	Y	165	152	1			26
							11	4	182	9							
12	948	N	948	-0-	-0-	-0-	72	1	688	2	Y	163	177	1			12
							9	4	179	9							
01	960	N	960	-0-	-0-	-0-	74	1	695	2	Y	167	160	1			19
							7	4	184	9							
*02	924	N	924	-0-	-0-	-0-	79	1	677	2	Y	142	140	1			21
							12	4	156	9							
*03	888	N	888	-0-	-0-	-0-	84	1	760	2	Y	26	27	1			20
							15	4	29	9							

VESTER B UNIT WELL #: 11H RRCID -> 265595 COMPL. DATE 12/21/2011 TOTAL DEPTH 9230 PERF. 9660 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1135	N	1135	-0-	-0-	-0-	67	1	740	2	Y	290	341	1			26
							9	4	319	9							
11	1131	N	1131	-0-	-0-	-0-	72	1	711	2	Y	305	305	1			26
							12	4	336	9							
12	973	N	973	-0-	-0-	-0-	59	1	564	2	Y	312	309	1			29
							7	4	343	9							
01	1012	N	1012	-0-	-0-	-0-	58	1	542	2	Y	369	351	1			47
							6	4	406	9							
*02	952	N	952	-0-	-0-	-0-	60	1	516	2	Y	334	327	1			54
							9	4	367	9							
*03	775	N	775	-0-	-0-	-0-	68	1	640	2	Y	51	57	1			48
							11	4	56	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
ESCONDIDO RESOURCES OPER CO, LLC 254231
MATRIX LAND CO WELL #: 11H RRCID -> 255147 COMPL. DATE 07/17/2010 TOTAL DEPTH 11622 PERF.17019 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11680	X	11680	-0-	-0-	-0-	188	1	11491	2	N	1					8
							1	9									
11	10757	X	10757	-0-	-0-	-0-	188	1	10567	2	N	2	2	1			8
							2	9									
12	10752	X	10752	-0-	-0-	-0-	202	1	10549	2	N	1	1	1			8
							1	9									
*01	9145	X	1194	-0-	-7951	-0-	24	1	1169	2	N	1					9
							1	9									
*02	8646	X	8646	-0-	-0-	-0-	190	1	8437	2	N	17	1	1			17
							19	9									
03	9145	X	8468	-0-	-677	-0-	198	1	8268	2	N	2	12	1			23
							2	9									

SANTA CRUZ WELL #: 1 RRCID -> 259354 COMPL. DATE 05/12/2010 TOTAL DEPTH 10924 PERF.12893 - 15354

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/23/2021

SPRINGER RANCH WELL #: 2 RRCID -> 260474 COMPL. DATE 09/26/2010 TOTAL DEPTH 11326 PERF.11720 - 15584

10	5332	X	4967	-0-	-365	-0-	327	1	4640	2	N	-0-					-0-
11	5160	X	4663	-0-	-497	-0-	319	1	4344	2	N	-0-					-0-
12	5332	X	4645	-0-	-687	-0-	324	1	4321	2	N	-0-					-0-
01	5146	X	4747	-0-	-399	-0-	333	1	4414	2	N	-0-					-0-
02	4480	X	3401	-0-	-1079	-0-	245	1	3156	2	N	-0-					-0-
*03	5090	X	5090	-0-	-0-	-0-	347	1	4743	2	N	-0-					-0-

SANTA CRUZ WELL #: 2 RRCID -> 262463 COMPL. DATE 09/17/2010 TOTAL DEPTH 10831 PERF.11446 - 15642

10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/30/2021 - WELL PLUGGED 3/30/2021

STOKES-KRUEGER UNIT WELL #: 1HT RRCID -> 266576 COMPL. DATE 03/04/2020 TOTAL DEPTH 10757 PERF.13136 - 15485

10	8246	X	7124	-0-	-1122	-0-	43	1	7081	2	N	-0-					-0-
11	7890	X	6708	-0-	-1182	-0-	6708	2			N	-0-					-0-
12	7781	X	6413	-0-	-1368	-0-	6413	2			N	-0-					-0-
01	7626	X	6227	-0-	-1399	-0-	200	1	6027	2	N	-0-					-0-
02	6608	X	4322	-0-	-2286	-0-	170	1	4152	2	N	-0-					-0-
03	7130	X	6144	-0-	-986	-0-	328	1	5816	2	N	-0-					-0-

SPOHN RANCH WELL #: 1H RRCID -> 269081 COMPL. DATE 04/05/2012 TOTAL DEPTH 10160 PERF.10343 - 17188

10	5239	X	-0-	-0-	-5239	-0-					Y	-0-					-0-
11	5070	X	-0-	-0-	-5070	-0-					Y	-0-					-0-
12	4278	X	-0-	-0-	-4278	-0-					Y	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
CERRITO STATE WELL #: 9H RRCID -> 272783 COMPL. DATE 10/28/2013 TOTAL DEPTH 11189 PERF.11400 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	22847	X	11591	-0-	-11256	-0-	249	1	11342	2	N	-0-			-0-
11	20580	X	10241	-0-	-10339	-0-	219	1	10022	2	N	-0-			-0-
12	17732	X	9907	-0-	-7825	-0-	220	1	9687	2	N	-0-			-0-
01	17732	X	-0-	-0-	-17732	-0-					N	-0-			-0-
02	11340	X	284	-0-	-11056	-0-	7	1	277	2	N	-0-			-0-
03	11594	X	336	-0-	-11258	-0-	9	1	327	2	N	-0-			-0-

SPRINGER RANCH WELL #: 3 RRCID -> 273384 COMPL. DATE 02/06/2014 TOTAL DEPTH 10885 PERF.11560 - 18625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14632	X	14383	-0-	-249	-0-	947	1	13436	2	N	-0-			-0-
11	13694	X	13694	-0-	-0-	-0-	936	1	12758	2	N	-0-			-0-
12	15128	X	13045	-0-	-2083	-0-	907	1	12138	2	N	-0-			-0-
01	15128	X	-0-	-0-	-15128	-0-					N	-0-			-0-
02	13664	X	10778	-0-	-2886	-0-	968	1	9810	2	N	-0-			-0-
03	14384	X	14005	-0-	-379	-0-	954	1	13051	2	N	-0-			-0-

SPRINGER RANCH WELL #: 4 RRCID -> 275012 COMPL. DATE 12/13/2014 TOTAL DEPTH 10934 PERF.11652 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8866	X	7809	-0-	-1057	-0-	514	1	7295	2	N	-0-			-0-
11	8580	X	-0-	-0-	-8580	-0-					N	-0-			-0-
12	8866	X	8023	-0-	-843	-0-	571	1	7452	2	N	-0-			-0-
01	8649	X	8149	-0-	-500	-0-	573	1	7576	2	N	-0-			-0-
02	7392	X	6634	-0-	-758	-0-	484	1	6150	2	N	-0-			-0-
03	8029	X	7994	-0-	-35	-0-	553	1	7441	2	N	-0-			-0-

SPOHN RANCH WELL #: 5H RRCID -> 276028 COMPL. DATE 11/20/2014 TOTAL DEPTH 10422 PERF.10655 - 17393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20987	X	19149	-0-	-1838	-0-	550	1	18599	2	Y	-0-			-0-
11	20310	X	17136	-0-	-3174	-0-	676	1	16460	2	Y	-0-			-0-
12	20987	X	16796	-0-	-4191	-0-	560	1	16236	2	Y	-0-			-0-
01	20398	X	16510	-0-	-3888	-0-	487	1	16023	2	Y	-0-			-0-
02	18060	X	12613	-0-	-5447	-0-	398	1	12215	2	Y	-0-			-0-
*03	20007	X	20007	-0-	-0-	-0-	598	1	19409	2	Y	-0-			-0-

SPOHN RANCH WELL #: 4H RRCID -> 276079 COMPL. DATE 01/29/2015 TOTAL DEPTH 10332 PERF.10701 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	21762	X	20760	-0-	-1002	-0-	596	1	20164	2	Y	-0-			-0-
11	21060	X	20429	-0-	-631	-0-	809	1	19620	2	Y	-0-			-0-
12	21762	X	21756	-0-	-6	-0-	726	1	21030	2	Y	-0-			-0-
*01	21467	X	21467	-0-	-0-	-0-	634	1	20833	2	Y	-0-			-0-
02	19515	X	19515	-0-	-0-	-0-	607	1	18908	2	Y	-0-			-0-
*03	27267	X	27267	-0-	-0-	-0-	816	1	26451	2	Y	-0-			-0-

SPRINGER RANCH WELL #: 5 RRCID -> 276565 COMPL. DATE 12/24/2014 TOTAL DEPTH 10895 PERF.13560 - 19741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20894	X	18951	-0-	-1943	-0-	1246	1	17705	2	N	-0-			-0-
11	19500	X	-0-	-0-	-19500	-0-					N	-0-			-0-
12	20150	X	18379	-0-	-1771	-0-	1298	1	17081	2	N	-0-			-0-
01	20057	X	18120	-0-	-1937	-0-	1273	1	16847	2	N	-0-			-0-
02	17192	X	15164	-0-	-2028	-0-	1103	1	14061	2	N	-0-			-0-
03	18941	X	18275	-0-	-666	-0-	1246	1	17029	2	N	-0-			-0-

SPOHN RANCH WELL #: 3HB RRCID -> 277314 COMPL. DATE 04/15/2015 TOTAL DEPTH 9887 PERF.10240 - 18950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15190	X	14794	-0-	-396	-0-	425	1	14369	2	Y	-0-			-0-
11	14700	X	14317	-0-	-383	-0-	568	1	13749	2	Y	-0-			-0-
12	15066	X	14240	-0-	-826	-0-	475	1	13765	2	Y	-0-			-0-
01	15066	X	-0-	-0-	-15066	-0-					Y	-0-			-0-
02	13608	X	12243	-0-	-1365	-0-	382	1	11861	2	Y	-0-			-0-
*03	16738	X	16738	-0-	-0-	-0-	502	1	16236	2	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
REESE-LONG UNIT A WELL #: 1H RRCID -> 277316 COMPL. DATE 05/31/2015 TOTAL DEPTH 10499 PERF.10975 - 18030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9362	X	7533	-0-	-1829	-0-	306	1	7227	2	Y	-0-	1	1	15
11	8580	X	6860	-0-	-1720	-0-	286	1	6574	2	Y	-0-			15
12	7750	X	5625	-0-	-2125	-0-	240	1	5385	2	Y	-0-			15
*01	8704	X	8704	-0-	-0-	-0-	316	1	8388	2	Y	-0-			15
02	7000	X	6177	-0-	-823	-0-	239	1	5938	2	Y	-0-			15
03	7533	X	5989	-0-	-1544	-0-	452	1	5537	2	Y	-0-			15

SPOHN RANCH WELL #: 2H RRCID -> 277392 COMPL. DATE 03/17/2017 TOTAL DEPTH 9906 PERF.10180 - 17738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	25327	X	3916	-0-	-21411	-0-	109	1	3807	2	Y	-0-			-0-
11	27036	X	27036	-0-	-0-	-0-	1043	1	25993	2	Y	-0-			-0-
12	25327	X	21946	-0-	-3381	-0-	733	1	21213	2	Y	-0-			-0-
01	11656	X	-0-	-0-	-11656	-0-					Y	-0-			-0-
02	25228	X	17986	-0-	-7242	-0-	562	1	17424	2	Y	-0-			-0-
03	27931	X	22728	-0-	-5203	-0-	679	1	22049	2	Y	-0-			-0-

TATE-RAMIREZ UNIT A WELL #: 2H RRCID -> 278131 COMPL. DATE 10/16/2015 TOTAL DEPTH 10406 PERF.10918 - 18210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9796	X	9393	-0-	-403	-0-	55	1	9338	2	N	-0-			3
11	9480	X	8808	-0-	-672	-0-	8808	2			N	-0-			3
12	9641	X	8504	-0-	-1137	-0-	8504	2			N	-0-			3
01	9548	X	8604	-0-	-944	-0-	279	1	8325	2	N	-0-			3
02	8484	X	7370	-0-	-1114	-0-	285	1	7085	2	N	-0-			3
03	9393	X	8319	-0-	-1074	-0-	443	1	7876	2	N	-0-			3

TATE-RAMIREZ UNIT A WELL #: 1H RRCID -> 278133 COMPL. DATE 10/18/2015 TOTAL DEPTH 10404 PERF.10794 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13981	X	9346	-0-	-4635	-0-	59	1	9287	2	N	-0-			2
11	13290	X	9455	-0-	-3835	-0-	9455	2			N	-0-			2
12	16498	X	16498	-0-	-0-	-0-	16498	2			N	-0-			2
*01	12292	X	12292	-0-	-0-	-0-	391	1	11901	2	N	-0-			2
02	9268	X	8388	-0-	-880	-0-	311	1	8077	2	N	-0-			2
03	16492	X	1974	-0-	-14518	-0-	65	1	1909	2	N	-0-			2

SPOHN RANCH WELL #: 8H RRCID -> 278149 COMPL. DATE 03/10/2017 TOTAL DEPTH 10168 PERF.10626 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31117	X	31117	-0-	-0-	-0-	893	1	30224	2	Y	-0-			-0-
11	24300	X	12298	-0-	-12002	-0-	417	1	11881	2	Y	-0-			-0-
12	25110	X	-0-	-0-	-25110	-0-					Y	-0-			-0-
01	31124	X	-0-	-0-	-31124	-0-					Y	-0-			-0-
02	30372	X	30372	-0-	-0-	-0-	937	1	29435	2	Y	-0-			-0-
*03	35756	X	35756	-0-	-0-	-0-	1066	1	34690	2	Y	-0-			-0-

SPOHN RANCH WELL #: 9H RRCID -> 278158 COMPL. DATE 03/11/2017 TOTAL DEPTH 10540 PERF.10626 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16988	X	15415	-0-	-1573	-0-	443	1	14972	2	Y	-0-			-0-
11	16440	X	15887	-0-	-553	-0-	630	1	15257	2	Y	-0-			-0-
12	16895	X	16809	-0-	-86	-0-	560	1	16249	2	Y	-0-			-0-
01	16151	X	-0-	-0-	-16151	-0-					Y	-0-			-0-
02	14840	X	14388	-0-	-452	-0-	448	1	13940	2	Y	-0-			-0-
*03	28922	X	28922	-0-	-0-	-0-	912	1	28010	2	Y	-0-			-0-

SPOHN RANCH WELL #: 7H RRCID -> 278462 COMPL. DATE 06/16/2017 TOTAL DEPTH 10190 PERF.10058 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		6729	-0-	6729	6729	212	1	6517	2	Y	-0-			-0-
11	DLQ G-10		6218	-0-	6218	12947	207	1	6011	2	Y	-0-			-0-
12	DLQ G-10		5851	-0-	5851	18798	198	1	5653	2	Y	-0-			-0-
01	DLQ G-10		5698	-0-	5698	24496	189	1	5509	2	Y	-0-			-0-
*02	29620	X	5124	-0-	-24496	-0-	169	1	4955	2	Y	-0-			-0-
*03	6661	X	6661	-0-	-0-	-0-	185	1	6476	2	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

SPOHN RANCH WELL #: 6H RRCID -> 278541 COMPL. DATE 07/18/2017 TOTAL DEPTH 9869 PERF.10099 - 19583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		20302	-0-	20302	20302	639	1	19663	2	Y	-0-					-0-
11	DLQ G-10		15284	-0-	15284	35586	505	1	14779	2	Y	-0-					-0-
12	DLQ G-10		14259	-0-	14259	49845	478	1	13781	2	Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	49845					Y	-0-					-0-
02	64657	X	14812	-0-	-49845	-0-	483	1	14329	2	Y	-0-					-0-
*03	14773	X	14773	-0-	-0-	-0-	398	1	14375	2	Y	-0-					-0-

REESE WELL #: 5H RRCID -> 285341 COMPL. DATE 08/31/2018 TOTAL DEPTH 9138 PERF.10753 - 19685

10	108903	X	89977	-0-	-18926	-0-	3650	1	86327	2	N	-0-					-0-
11	105390	X	92951	-0-	-12439	-0-	3871	1	89080	2	N	-0-					-0-
12	96379	X	95637	-0-	-742	-0-	4072	1	91565	2	N	-0-					-0-
*01	100955	X	100955	-0-	-0-	-0-	3694	1	97261	2	N	-0-					-0-
02	86916	X	86916	-0-	-0-	-0-	3367	1	83549	2	N	-0-					-0-
03	96038	X	52190	-0-	-43848	-0-	5462	1	46728	2	N	-0-					-0-

REESE WELL #: 6H RRCID -> 285342 COMPL. DATE 08/31/2018 TOTAL DEPTH 9153 PERF.10989 - 19781

10	51057	X	32298	-0-	-18759	-0-	1297	1	31001	2	N	-0-					-0-
11	49410	X	14689	-0-	-34721	-0-	612	1	14077	2	N	-0-					-0-
12	51057	X	12320	-0-	-38737	-0-	530	1	11790	2	N	-0-					-0-
01	47120	X	1490	-0-	-45630	-0-	57	1	1433	2	N	-0-					-0-
02	40488	X	-0-	-0-	-40488	-0-					N	-0-					-0-
03	32302	X	111	-0-	-32191	-0-	111	1			N	-0-					-0-

REESE C WELL #: 7H RRCID -> 287465 COMPL. DATE 07/02/2019 TOTAL DEPTH 10214 PERF.10855 - 18976

10	131564	X	110521	-0-	-21043	-0-	4479	1	105980	2	N	56	63	1			75
							62	9									
11	119670	X	-0-	-0-	-119670	-0-					N	-0-					75
12	123659	X	-0-	-0-	-123659	-0-					N	-0-					75
01	117614	X	-0-	-0-	-117614	-0-					N	-0-					75
02	104104	X	-0-	-0-	-104104	-0-					N	-0-					75
*03	110515	X	1449	-0-	-109066	-0-	212	1	1237	2	N	-0-					75

REESE D WELL #: 8H RRCID -> 287466 COMPL. DATE 07/02/2019 TOTAL DEPTH 10390 PERF.10916 - 19101

10	121334	X	101802	-0-	-19532	-0-	4127	1	97634	2	N	37	54	1			39
							41	9									
11	108060	X	-0-	-0-	-108060	-0-					N	-0-					39
12	111662	X	-0-	-0-	-111662	-0-					N	-0-					39
01	107570	X	-0-	-0-	-107570	-0-					N	-0-					39
02	95424	X	-0-	-0-	-95424	-0-					N	-0-					39
*03	101804	X	67	-0-	-101737	-0-	8	1	59	2	N	-0-					39

LEMMOND A WELL #: 1H RRCID -> 288829 COMPL. DATE 11/10/2019 TOTAL DEPTH 11083 PERF.11024 - 20839

10	162161	X	133471	-0-	-28690	-0-	3705	1	129766	2	N	-0-					-0-
11	153720	X	-0-	-0-	-153720	-0-					N	-0-					-0-
12	153016	X	-0-	-0-	-153016	-0-					N	-0-					-0-
01	146630	X	118070	-0-	-28560	-0-	3657	1	114413	2	N	-0-					-0-
02	129052	X	-0-	-0-	-129052	-0-					N	-0-					-0-
03	133486	X	105415	-0-	-28071	-0-	3591	1	101824	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
LEMMOND B WELL #: 2H RRCID -> 288835 COMPL. DATE 11/10/2019 TOTAL DEPTH 10969 PERF.10867 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	72044	X	54732	-0-	-17312	-0-	1519	1	53213	2	N	-0-			-0-
11	67440	X	-0-	-0-	-67440	-0-					N	-0-			-0-
12	65100	X	-0-	-0-	-65100	-0-					N	-0-			-0-
01	61473	X	47495	-0-	-13978	-0-	1471	1	46024	2	N	-0-			-0-
02	53004	X	-0-	-0-	-53004	-0-					N	-0-			-0-
03	54746	X	42219	-0-	-12527	-0-	1439	1	40780	2	N	-0-			-0-

OTTO WELL #: 1H RRCID -> 290358 COMPL. DATE 10/14/2020 TOTAL DEPTH 11004 PERF.11006 - 21368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	296701	X	215027	-0-	-81674	-0-	215027	2			N	-0-			-0-
11	287130	X	191034	-0-	-96096	-0-	191034	2			N	-0-			-0-
12	261609	X	188521	-0-	-73088	-0-	188521	2			N	-0-			-0-
01	241986	X	184889	-0-	-57097	-0-	4275	1	180614	2	N	-0-			-0-
02	213360	X	155869	-0-	-57491	-0-	3924	1	151945	2	N	-0-			-0-
*03	215017	X	215017	-0-	-0-	-0-	5131	1	209886	2	N	-0-			-0-

REESE WELL #: 11H RRCID -> 290386 COMPL. DATE 10/09/2020 TOTAL DEPTH 10839 PERF.13902 - 18956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	76666	X	76666	-0-	-0-	-0-	3187	1	73479	2	N	-0-			-0-
11	55200	X	-0-	-0-	-55200	-0-					N	-0-			-0-
12	57040	X	-0-	-0-	-57040	-0-					N	-0-			-0-
01	57040	X	-0-	-0-	-57040	-0-					N	-0-			-0-
02	51520	X	-0-	-0-	-51520	-0-					N	-0-			-0-
03	57040	X	14063	-0-	-42977	-0-	264	1	13799	2	N	-0-			-0-

REESE E WELL #: 9H RRCID -> 290438 COMPL. DATE 10/14/2020 TOTAL DEPTH 10802 PERF.10936 - 18877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	147498	X	108592	-0-	-38906	-0-	4480	1	104112	2	N	-0-			-0-
11	133800	X	-0-	-0-	-133800	-0-					N	-0-			-0-
12	130758	X	-0-	-0-	-130758	-0-					N	-0-			-0-
01	130603	X	87703	-0-	-42900	-0-	2024	1	85679	2	N	-0-			-0-
02	106960	X	-0-	-0-	-106960	-0-					N	-0-			-0-
03	108593	X	100982	-0-	-7611	-0-	2354	1	98628	2	N	-0-			-0-

CERRITO STATE G WELL #: 51H RRCID -> 291850 COMPL. DATE 09/30/2021 TOTAL DEPTH 11769 PERF.12351 - 22370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	75600	X	-0-	-0-	-75600	-0-					N	-0-			-0-
01	468720	X	323368	-0-	-145352	-0-	323368	2			N	-0-			-0-
02	423360	X	-0-	-0-	-423360	-0-					N	-0-			-0-
03	468720	X	271836	-0-	-196884	-0-	271836	2			N	-0-			-0-

FASKEN OIL AND RANCH, LTD. 263696
LA MESA STATE WELL #: 1H RRCID -> 267755 COMPL. DATE 07/25/2015 TOTAL DEPTH 9366 PERF. 9898 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19957	X	19957	-0-	-0-	-0-	19957	2			N	-0-			-0-
11	19230	X	17940	-0-	-1290	-0-	17940	2			N	-0-			-0-
12	19871	X	17850	-0-	-2021	-0-	17850	2			N	-0-			-0-
01	40339	X	40339	-0-	-0-	-0-	714	1	39625	2	N	-0-			-0-
02	42404	X	42404	-0-	-0-	-0-	1371	1	41033	2	N	-0-			-0-
*03	27690	X	27690	-0-	-0-	-0-	501	1	27189	2	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
LA MESA STATE WELL #: 2H RRCID -> 275076 COMPL. DATE 07/12/2015 TOTAL DEPTH 9145 PERF. 9679 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24459	X	12311	-0-	-12148	-0-	12311	2			N	-0-					-0-
11	23670	X	10086	-0-	-13584	-0-	10086	2			N	-0-					-0-
12	24459	X	10266	-0-	-14193	-0-	10266	2			N	-0-					-0-
01	24547	X	24547	-0-	-0-	-0-	432	1	24115	2	N	-0-					-0-
02	25115	X	25115	-0-	-0-	-0-	809	1	24306	2	N	-0-					-0-
*03	14796	X	14796	-0-	-0-	-0-	267	1	14529	2	N	-0-					-0-

LA MESA STATE 'A' WELL #: 3H RRCID -> 275902 COMPL. DATE 07/12/2015 TOTAL DEPTH 9342 PERF. 9361 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23777	X	22278	-0-	-1499	-0-	22278	2			N	-0-					-0-
11	23010	X	20782	-0-	-2228	-0-	20782	2			N	-0-					-0-
12	22940	X	18863	-0-	-4077	-0-	18863	2			N	-0-					-0-
01	34383	X	34383	-0-	-0-	-0-	606	1	33777	2	N	-0-					-0-
02	20720	X	3269	-0-	-17451	-0-	105	1	3164	2	N	-0-					-0-
*03	40550	X	40550	-0-	-0-	-0-	731	1	39819	2	N	-0-					-0-

GULFTEX ENERGY, LLC 338751
SNOWDEN EF WELL #: 1H RRCID -> 261833 COMPL. DATE 09/24/2011 TOTAL DEPTH 9411 PERF. 9342 - 14171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5243	X	5243	-0-	-0-	-0-	4928	3	240	4	N	68	173	1	2 8		65
							75	9									
11	8320	X	8320	-0-	-0-	-0-	7897	3	303	4	N	109	34	1			140
							120	9									
12	4876	X	4876	-0-	-0-	-0-	4506	3	300	4	N	64	4	1			200
							70	9									
01	6896	X	6896	-0-	-0-	-0-	6063	3	736	4	N	88	209	1	1 8		78
							97	9									
02	3603	X	3603	-0-	-0-	-0-	2983	3	542	4	N	71	17	1			132
							78	9									
*03	9675	X	9675	-0-	-0-	-0-	600	1	8320	3	N	97	22	1			207
							648	4	107	9							

SNOWDEN EF WELL #: 2H RRCID -> 270449 COMPL. DATE 05/28/2013 TOTAL DEPTH 9373 PERF. 9963 - 16187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1482	-0-	-936	-0-	1361	3	103	4	Y	16	31	1	1 8		26
							18	9									
11	3000	N	3544	-0-	544	544	3316	3	141	4	Y	79	26	1			79
							87	9									
12	1368	N	824	-0-	-544	-0-	792	3	32	9	Y	29	22	1			86
01	1357	N	1357	-0-	-0-	-0-	1143	3	150	4	Y	58	42	1			102
							64	9									
02	2184	X	1215	-0-	-969	-0-	991	3	187	4	Y	34	36	1			100
							37	9									
03	2418	X	1494	-0-	-924	-0-	1132	3	211	4	Y	137	34	1			203
							151	9									

SNOWDEN EF WELL #: 3H RRCID -> 271381 COMPL. DATE 06/07/2013 TOTAL DEPTH 9409 PERF. 9921 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	-0-	-0-	-1240	-0-					Y	1	1 8				97
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					97
12	31	N	-0-	-0-	-31	-0-					Y	-0-					97
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					97
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					97
*03	45	N	45	-0-	-0-	-0-	2	3	43	9	Y	39					136

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC 486517
ROSA V. BENAVIDES (EF) WELL #: 3H RRCID -> 257686 COMPL. DATE 03/21/2011 TOTAL DEPTH 10637 PERF.10978 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1336	N	1336	-0-	-0-	-0-	48	1	1288	3	N	-0-					-0-
11	1290	N	1287	-0-	-3	-0-	42	1	1245	3	N	-0-					-0-
12	1351	N	1351	-0-	-0-	-0-	41	1	1310	3	N	-0-					-0-
01	1333	N	1077	-0-	-256	-0-	35	1	1042	3	N	-0-					-0-
02	1204	N	1082	-0-	-122	-0-	50	1	1032	3	N	-0-					-0-
03	1364	N	1147	-0-	-217	-0-	28	1	1119	3	N	-0-					-0-

STATE OF TEXAS HILL RANCH WELL #: 2H RRCID -> 257687 COMPL. DATE 12/18/2017 TOTAL DEPTH 12006 PERF.12260 - 15132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	2643	-0-	-1759	-0-	227	1	2416	3	N	-0-					-0-
11	4260	X	3190	-0-	-1070	-0-	275	1	2915	3	N	-0-					-0-
12	4402	X	2987	-0-	-1415	-0-	260	1	2727	3	N	-0-					-0-
01	4402	X	4311	-0-	-91	-0-	374	1	3937	3	N	-0-					-0-
02	3864	X	3026	-0-	-838	-0-	254	1	2772	3	N	-0-					-0-
*03	3500	X	3500	-0-	-0-	-0-	296	1	3204	3	N	-0-					-0-

ROSA V. BENAVIDES (EF) WELL #: 2H RRCID -> 258131 COMPL. DATE 01/20/2011 TOTAL DEPTH 11132 PERF.11808 - 15504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	876	-0-	-953	-0-	32	1	844	3	N	-0-					-0-
11	2063	N	2063	-0-	-0-	-0-	68	1	1995	3	N	-0-					-0-
12	1488	N	1314	-0-	-174	-0-	40	1	1274	3	N	-0-					-0-
01	1935	N	1935	-0-	-0-	-0-	62	1	1873	3	N	-0-					-0-
02	1932	N	1584	-0-	-348	-0-	73	1	1511	3	N	-0-					-0-
03	1302	N	912	-0-	-390	-0-	23	1	889	3	N	-0-					-0-

ROSA V. BENAVIDES (EF) WELL #: 5H RRCID -> 260046 COMPL. DATE 10/27/2011 TOTAL DEPTH 11796 PERF.11220 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	1169	-0-	-1528	-0-	74	1	1095	3	N	-0-					-0-
11	690	N	688	-0-	-2	-0-	43	1	645	3	N	-0-					-0-
12	1054	N	472	-0-	-582	-0-	30	1	442	3	N	-0-					-0-
01	1178	N	249	-0-	-929	-0-	16	1	233	3	N	-0-					-0-
02	644	N	210	-0-	-434	-0-	13	1	197	3	N	-0-					-0-
03	465	N	391	-0-	-74	-0-	23	1	368	3	N	-0-					-0-

ROSA V. BENAVIDES (EF) WELL #: 7H RRCID -> 260047 COMPL. DATE 03/19/2011 TOTAL DEPTH 10707 PERF.11060 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2245	N	2245	-0-	-0-	-0-	81	1	2164	3	N	-0-					-0-
11	2293	N	2293	-0-	-0-	-0-	75	1	2218	3	N	-0-					-0-
12	2263	N	1692	-0-	-571	-0-	51	1	1641	3	N	-0-					-0-
01	2295	N	2295	-0-	-0-	-0-	74	1	2221	3	N	-0-					-0-
02	2128	N	2059	-0-	-69	-0-	95	1	1964	3	N	-0-					-0-
*03	2094	N	2094	-0-	-0-	-0-	52	1	2042	3	N	-0-					-0-

G-B MINERALS WELL #: 1H RRCID -> 260051 COMPL. DATE 05/30/2012 TOTAL DEPTH 13120 PERF.12500 - 17166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6294	-0-	-619	-0-	206	1	6088	3	N	-0-					-0-
11	6570	X	5987	-0-	-583	-0-	188	1	5799	3	N	-0-					-0-
12	6789	X	6157	-0-	-632	-0-	189	1	5968	3	N	-0-					-0-
01	6789	X	6337	-0-	-452	-0-	194	1	6143	3	N	-0-					-0-
02	5684	X	3855	-0-	-1829	-0-	104	1	3751	3	N	-0-					-0-
03	6293	X	4423	-0-	-1870	-0-	109	1	4314	3	N	-0-					-0-

LA CRUZ TRES LAND - STATE (EF) B WELL #: 4H RRCID -> 261320 COMPL. DATE 09/26/2018 TOTAL DEPTH 10950 PERF.11200 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1651	-0-	-23	-0-	126	1	1525	3	N	-0-					-0-
11	2130	N	721	-0-	-1409	-0-	61	1	660	3	N	-0-					-0-
12	1527	N	1527	-0-	-0-	-0-	116	1	1411	3	N	-0-					-0-
01	2196	N	2196	-0-	-0-	-0-	162	1	2034	3	N	-0-					-0-
*02	1512	N	1512	-0-	-0-	-0-	114	1	1398	3	N	-0-					-0-
03	1519	N	1326	-0-	-193	-0-	90	1	1236	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
HACHAR WELL #: 2H RRCID -> 261381 COMPL. DATE 10/05/2018 TOTAL DEPTH 12485 PERF.12962 - 16482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2077	X	1083	-0-	-994	-0-	73	1	1010	3	N	-0-			-0-
11	3196	X	3196	-0-	-0-	-0-	205	1	2991	3	N	-0-			-0-
12	2728	X	343	-0-	-2385	-0-	22	1	321	3	N	-0-			-0-
01	2728	X	502	-0-	-2226	-0-	35	1	467	3	N	-0-			-0-
02	2996	X	945	-0-	-2051	-0-	67	1	878	3	N	-0-			-0-
03	3317	X	555	-0-	-2762	-0-	40	1	515	3	N	-0-			-0-

BOB PECK - STATE (EF) WELL #: 1H RRCID -> 261411 COMPL. DATE 01/05/2012 TOTAL DEPTH 11927 PERF.12130 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1891	X	1546	-0-	-345	-0-	51	1	1495	3	N	-0-			-0-
11	1922	X	1922	-0-	-0-	-0-	60	1	1862	3	N	-0-			-0-
12	1860	X	1685	-0-	-175	-0-	52	1	1633	3	N	-0-			-0-
01	1865	X	1865	-0-	-0-	-0-	57	1	1808	3	N	-0-			-0-
02	1792	X	1439	-0-	-353	-0-	39	1	1400	3	N	-0-			-0-
03	1984	X	1566	-0-	-418	-0-	39	1	1527	3	N	-0-			-0-

A.E. PUIG - STATE (EF) WELL #: 5H RRCID -> 261443 COMPL. DATE 03/04/2011 TOTAL DEPTH 11840 PERF.12275 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6727	X	4738	-0-	-1989	-0-	155	1	4583	3	N	-0-			-0-
11	6510	X	3171	-0-	-3339	-0-	99	1	3072	3	N	-0-			-0-
12	6727	X	4864	-0-	-1863	-0-	149	1	4715	3	N	-0-			-0-
01	5518	X	4357	-0-	-1161	-0-	133	1	4224	3	N	-0-			-0-
*02	5002	X	5002	-0-	-0-	-0-	135	1	4867	3	N	-0-			-0-
*03	5062	X	5062	-0-	-0-	-0-	125	1	4937	3	N	-0-			-0-

LA CRUZ LAND GAS UNIT 1 (EF) WELL #: 1H RRCID -> 261632 COMPL. DATE 04/03/2013 TOTAL DEPTH 10752 PERF.11100 - 15772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5952	X	5431	-0-	-521	-0-	194	1	5237	3	N	-0-			-0-
11	5760	X	5153	-0-	-607	-0-	157	1	4996	3	N	-0-			-0-
12	5797	X	5460	-0-	-337	-0-	157	1	5303	3	N	-0-			-0-
01	5735	X	5348	-0-	-387	-0-	167	1	5181	3	N	-0-			-0-
02	5096	X	4370	-0-	-726	-0-	204	1	4166	3	N	-0-			-0-
03	5456	X	4974	-0-	-482	-0-	123	1	4851	3	N	-0-			-0-

PRIETO SAN JUAN - STATE GU (EF) WELL #: 2H RRCID -> 263624 COMPL. DATE 03/23/2013 TOTAL DEPTH 11505 PERF.11920 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6448	X	4524	-0-	-1924	-0-	311	1	4213	3	N	-0-			-0-
11	6240	X	4729	-0-	-1511	-0-	331	1	4398	3	N	-0-			-0-
12	6231	X	3706	-0-	-2525	-0-	263	1	3443	3	N	-0-			-0-
01	6231	X	4511	-0-	-1720	-0-	312	1	4199	3	N	-0-			-0-
02	4620	X	4341	-0-	-279	-0-	285	1	4056	3	N	-0-			-0-
*03	5488	X	5488	-0-	-0-	-0-	365	1	5123	3	N	-0-			-0-

ROSA V. BENAVIDES (EF) WELL #: 13H RRCID -> 263645 COMPL. DATE 02/08/2013 TOTAL DEPTH 10558 PERF.10990 - 15420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3410	X	2643	-0-	-767	-0-	96	1	2547	3	N	-0-			-0-
11	3300	X	1869	-0-	-1431	-0-	61	1	1808	3	N	-0-			-0-
12	3100	X	2181	-0-	-919	-0-	66	1	2115	3	N	-0-			-0-
01	3462	X	3462	-0-	-0-	-0-	111	1	3351	3	N	-0-			-0-
*02	3032	X	3032	-0-	-0-	-0-	139	1	2893	3	N	-0-			-0-
*03	2819	X	2819	-0-	-0-	-0-	70	1	2749	3	N	-0-			-0-

PUIG GAS UNIT NO 3 (EF) WELL #: 3H RRCID -> 264015 COMPL. DATE 09/11/2017 TOTAL DEPTH 11152 PERF.11665 - 15891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3224	X	2123	-0-	-1101	-0-	146	1	1977	3	N	-0-			-0-
11	3690	X	3690	-0-	-0-	-0-	258	1	3432	3	N	-0-			-0-
12	2480	X	2041	-0-	-439	-0-	145	1	1896	3	N	-0-			-0-
01	2950	X	2950	-0-	-0-	-0-	204	1	2746	3	N	-0-			-0-
*02	3302	X	3302	-0-	-0-	-0-	217	1	3085	3	N	-0-			-0-
03	3627	X	3003	-0-	-624	-0-	200	1	2803	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
L. F. PUIG SR. GAS UNIT (EF) WELL #: 7H RRCID -> 264559 COMPL. DATE 01/05/2018 TOTAL DEPTH 10816 PERF.11425 - 15872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4345	X	4345	-0-	-0-	-0-	392	1	3953	3	N	-0-			-0-
11	3369	X	3369	-0-	-0-	-0-	313	1	3056	3	N	-0-			-0-
12	2631	X	2631	-0-	-0-	-0-	228	1	2403	3	N	-0-			-0-
01	4340	X	2387	-0-	-1953	-0-	219	1	2168	3	N	-0-			-0-
02	3920	X	1864	-0-	-2056	-0-	175	1	1689	3	N	-0-			-0-
03	4340	X	2087	-0-	-2253	-0-	194	1	1893	3	N	-0-			-0-

PUIG (EF) WELL #: 2H RRCID -> 264688 COMPL. DATE 09/13/2017 TOTAL DEPTH 11388 PERF.11516 - 15147

10	1147	N	999	-0-	-148	-0-	69	1	930	3	N	-0-			-0-
11	990	N	909	-0-	-81	-0-	64	1	845	3	N	-0-			-0-
12	996	N	996	-0-	-0-	-0-	71	1	925	3	N	-0-			-0-
01	1290	N	1290	-0-	-0-	-0-	89	1	1201	3	N	-0-			-0-
02	840	N	824	-0-	-16	-0-	54	1	770	3	N	-0-			-0-
03	992	N	815	-0-	-177	-0-	54	1	761	3	N	-0-			-0-

PRIETO SAN JUAN - STATE (EF) WELL #: 1H RRCID -> 265492 COMPL. DATE 03/21/2013 TOTAL DEPTH 11202 PERF.11690 - 15672

10	13194	X	13194	-0-	-0-	-0-	908	1	12286	3	N	-0-			-0-
11	9009	X	9009	-0-	-0-	-0-	630	1	8379	3	N	-0-			-0-
12	9918	X	9918	-0-	-0-	-0-	704	1	9214	3	N	-0-			-0-
01	12431	X	9306	-0-	-3125	-0-	643	1	8663	3	N	-0-			-0-
02	11228	X	7962	-0-	-3266	-0-	523	1	7439	3	N	-0-			-0-
03	12431	X	7789	-0-	-4642	-0-	519	1	7270	3	N	-0-			-0-

PUIG GAS UNIT NO 4 (EF) WELL #: 4H RRCID -> 265515 COMPL. DATE 07/04/2011 TOTAL DEPTH 11262 PERF.11624 - 15841

10	3193	X	2912	-0-	-281	-0-	200	1	2712	3	N	-0-			-0-
11	3060	X	2590	-0-	-470	-0-	181	1	2409	3	N	-0-			-0-
12	3162	X	2716	-0-	-446	-0-	193	1	2523	3	N	-0-			-0-
01	3038	X	2809	-0-	-229	-0-	194	1	2615	3	N	-0-			-0-
02	2744	X	2463	-0-	-281	-0-	162	1	2301	3	N	-0-			-0-
03	2914	X	2770	-0-	-144	-0-	184	1	2586	3	N	-0-			-0-

REUTHINGER WELL #: 2H RRCID -> 266233 COMPL. DATE 09/06/2017 TOTAL DEPTH 12366 PERF.12644 - 15950

10	1803	X	1803	-0-	-0-	-0-	101	1	1702	3	N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	16660	X	16660	-0-	-0-	-0-	866	1	15794	3	N	-0-			-0-
01	11811	X	11811	-0-	-0-	-0-	619	1	11192	3	N	-0-			-0-
*02	7458	X	7458	-0-	-0-	-0-	360	1	7098	3	N	-0-			-0-
*03	6338	X	6338	-0-	-0-	-0-	308	1	6030	3	N	-0-			-0-

ROSA V. BENAVIDES (EF) WELL #: 11H RRCID -> 266235 COMPL. DATE 01/31/2013 TOTAL DEPTH 11830 PERF.12250 - 16080

10	1723	N	1723	-0-	-0-	-0-	109	1	1614	3	N	-0-			-0-
11	1645	N	1645	-0-	-0-	-0-	102	1	1543	3	N	-0-			-0-
12	1891	N	1385	-0-	-506	-0-	87	1	1298	3	N	-0-			-0-
01	1844	N	1844	-0-	-0-	-0-	116	1	1728	3	N	-0-			-0-
02	1540	N	1414	-0-	-126	-0-	87	1	1327	3	N	-0-			-0-
*03	1455	N	1455	-0-	-0-	-0-	86	1	1369	3	N	-0-			-0-

L. F. PUIG SR. GAS UNIT 2 (EF) WELL #: 8H RRCID -> 266248 COMPL. DATE 04/04/2013 TOTAL DEPTH 10865 PERF.11270 - 15904

10	3736	X	3736	-0-	-0-	-0-	337	1	3399	3	N	-0-			-0-
11	3409	X	3409	-0-	-0-	-0-	316	1	3093	3	N	-0-			-0-
12	3506	X	3506	-0-	-0-	-0-	303	1	3203	3	N	-0-			-0-
01	3751	X	3437	-0-	-314	-0-	315	1	3122	3	N	-0-			-0-
02	3388	X	3067	-0-	-321	-0-	288	1	2779	3	N	-0-			-0-
03	3751	X	3116	-0-	-635	-0-	290	1	2826	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
STATE OF TEXAS-HILL RANCH WELL #: 3H RRCID -> 266931 COMPL. DATE 07/18/2013 TOTAL DEPTH 12148 PERF.12664 - 17250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	6946	-0-	-370	-0-	597	1	6349	3	N	-0-					-0-
11	7080	X	6603	-0-	-477	-0-	569	1	6034	3	N	-0-					-0-
12	7223	X	6446	-0-	-777	-0-	562	1	5884	3	N	-0-					-0-
01	7223	X	6013	-0-	-1210	-0-	521	1	5492	3	N	-0-					-0-
02	6524	X	6001	-0-	-523	-0-	504	1	5497	3	N	-0-					-0-
03	6944	X	6038	-0-	-906	-0-	510	1	5528	3	N	-0-					-0-

GEORGE NEEL (EF) WELL #: 1H RRCID -> 266972 COMPL. DATE 06/14/2013 TOTAL DEPTH 10716 PERF.11562 - 16649

10	4681	X	4257	-0-	-424	-0-	384	1	3873	3	N	-0-					-0-
11	4530	X	4266	-0-	-264	-0-	396	1	3870	3	N	-0-					-0-
12	4619	X	4597	-0-	-22	-0-	398	1	4199	3	N	-0-					-0-
01	4619	X	3860	-0-	-759	-0-	354	1	3506	3	N	-0-					-0-
02	4172	X	3454	-0-	-718	-0-	325	1	3129	3	N	-0-					-0-
03	4588	X	4297	-0-	-291	-0-	400	1	3897	3	N	-0-					-0-

PUIG BROS. CORP. - STATE (EF) WELL #: 10H RRCID -> 267628 COMPL. DATE 01/07/2013 TOTAL DEPTH 10905 PERF.11410 - 14920

10	1116	N	1001	-0-	-115	-0-	69	1	932	3	N	-0-					-0-
11	1080	N	934	-0-	-146	-0-	65	1	869	3	N	-0-					-0-
12	1054	N	1005	-0-	-49	-0-	71	1	934	3	N	-0-					-0-
01	1039	N	1039	-0-	-0-	-0-	72	1	967	3	N	-0-					-0-
*02	889	N	889	-0-	-0-	-0-	58	1	831	3	N	-0-					-0-
03	992	N	836	-0-	-156	-0-	56	1	780	3	N	-0-					-0-

LA CRUZ TRES LAND-STATE (EF) GU WELL #: 3H RRCID -> 267631 COMPL. DATE 03/26/2013 TOTAL DEPTH 10775 PERF.11274 - 15785

10	2139	X	1842	-0-	-297	-0-	141	1	1701	3	N	-0-					-0-
11	2070	X	1314	-0-	-756	-0-	112	1	1202	3	N	-0-					-0-
12	2139	X	1917	-0-	-222	-0-	145	1	1772	3	N	-0-					-0-
01	1829	N	1810	-0-	-19	-0-	134	1	1676	3	N	-0-					-0-
*02	1447	N	1447	-0-	-0-	-0-	109	1	1338	3	N	-0-					-0-
03	1922	N	1403	-0-	-519	-0-	95	1	1308	3	N	-0-					-0-

PUIG BROS. CORP. - STATE (EF) WELL #: 11H RRCID -> 267706 COMPL. DATE 07/17/2013 TOTAL DEPTH 11015 PERF.10400 - 15790

10	5580	X	3702	-0-	-1878	-0-	255	1	3447	3	N	-0-					-0-
11	5310	X	4254	-0-	-1056	-0-	298	1	3956	3	N	-0-					-0-
12	5177	X	4336	-0-	-841	-0-	308	1	4028	3	N	-0-					-0-
01	5177	X	4433	-0-	-744	-0-	306	1	4127	3	N	-0-					-0-
02	3976	X	3857	-0-	-119	-0-	254	1	3603	3	N	-0-					-0-
03	4402	X	4345	-0-	-57	-0-	289	1	4056	3	N	-0-					-0-

STATE OF TEXAS - HILL RANCH GU WELL #: 4H RRCID -> 267720 COMPL. DATE 10/04/2013 TOTAL DEPTH 12275 PERF.11710 - 17276

10	14012	X	14012	-0-	-0-	-0-	1204	1	12808	3	N	-0-					-0-
11	13500	X	12094	-0-	-1406	-0-	1042	1	11052	3	N	-0-					-0-
12	13299	X	12167	-0-	-1132	-0-	1061	1	11106	3	N	-0-					-0-
01	14012	X	12166	-0-	-1846	-0-	1055	1	11111	3	N	-0-					-0-
02	12656	X	11392	-0-	-1264	-0-	957	1	10435	3	N	-0-					-0-
03	14012	X	11759	-0-	-2253	-0-	994	1	10765	3	N	-0-					-0-

MANN TRUST - STATE (EF) WELL #: 1 RRCID -> 267721 COMPL. DATE 06/05/2012 TOTAL DEPTH 12217 PERF.11791 - 12025

10	1116	N	868	-0-	-248	-0-	28	1	840	3	N	-0-					-0-
11	960	N	673	-0-	-287	-0-	21	1	652	3	N	-0-					-0-
12	868	N	785	-0-	-83	-0-	24	1	761	3	N	-0-					-0-
01	868	N	589	-0-	-279	-0-	18	1	571	3	N	-0-					-0-
*02	733	N	733	-0-	-0-	-0-	20	1	713	3	N	-0-					-0-
03	775	N	686	-0-	-89	-0-	17	1	669	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC //CONT.// 486517

NEEDMORE WELL #: 1H RRCID -> 268128 COMPL. DATE 05/20/2011 TOTAL DEPTH 10698 PERF.10974 - 15593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3446	-0-	-398	-0-	120	1	3326	3	N	-0-					-0-
11	3600	X	3317	-0-	-283	-0-	105	1	3212	3	N	-0-					-0-
12	3596	X	3368	-0-	-228	-0-	99	1	3269	3	N	-0-					-0-
01	3441	X	3371	-0-	-70	-0-	105	1	3266	3	N	-0-					-0-
02	3108	X	2959	-0-	-149	-0-	126	1	2833	3	N	-0-					-0-
03	3441	X	3430	-0-	-11	-0-	85	1	3345	3	N	-0-					-0-

BENAVIDES FAMILY MINERALS WELL #: 6H RRCID -> 277460 COMPL. DATE 11/18/2016 TOTAL DEPTH 12248 PERF.12040 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	36711	-0-	36711	4666361	2013	1	34698	3	N	-0-					22
11	0	A	34084	-0-	34084	4700445	1843	1	32241	3	N	-0-					22
12	0	A	29407	-0-	29407	4729852	1635	1	27772	3	N	-0-					22
01	0	A	37092	-0-	37092	4766944	2004	1	35088	3	N	-0-					22
02	0	A	21572	-0-	21572	4788516	1111	1	20461	3	N	-0-					22
03	0	A	35139	-0-	35139	4823655	1613	1	33526	3	N	-0-					22

NEEDMORE WELL #: 21H RRCID -> 278132 COMPL. DATE 06/11/2016 TOTAL DEPTH 11255 PERF.10414 - 16349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14818	X	12520	-0-	-2298	-0-	437	1	12083	3	N	-0-					-0-
11	12006	X	12006	-0-	-0-	-0-	378	1	11628	3	N	-0-					-0-
12	12152	X	11811	-0-	-341	-0-	349	1	11462	3	N	-0-					-0-
01	12524	X	11814	-0-	-710	-0-	367	1	11447	3	N	-0-					-0-
02	11312	X	7789	-0-	-3523	-0-	331	1	7458	3	N	-0-					-0-
03	12524	X	8977	-0-	-3547	-0-	222	1	8755	3	N	-0-					-0-

ELLEN C. WELL #: 8H RRCID -> 279133 COMPL. DATE 08/11/2016 TOTAL DEPTH 12312 PERF.11932 - 17352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15438	X	15026	-0-	-412	-0-	838	1	14188	3	N	-0-					-0-
11	15060	X	14351	-0-	-709	-0-	633	1	13718	3	N	-0-					-0-
12	15562	X	4335	-0-	-11227	-0-	225	1	4110	3	N	-0-					-0-
01	15562	X	9896	-0-	-5666	-0-	518	1	9378	3	N	-0-					-0-
*02	17539	X	17539	-0-	-0-	-0-	847	1	16692	3	N	-0-					-0-
*03	15213	X	15213	-0-	-0-	-0-	740	1	14473	3	N	-0-					-0-

REUTHINGER WELL #: 11H RRCID -> 279358 COMPL. DATE 10/06/2017 TOTAL DEPTH 12080 PERF.11815 - 17521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	8084	-0-	-1712	-0-	451	1	7633	3	N	-0-					-0-
11	8340	X	8026	-0-	-314	-0-	354	1	7672	3	N	-0-					-0-
12	8618	X	7111	-0-	-1507	-0-	369	1	6742	3	N	-0-					-0-
01	8587	X	7766	-0-	-821	-0-	407	1	7359	3	N	-0-					-0-
02	7504	X	6655	-0-	-849	-0-	321	1	6334	3	N	-0-					-0-
03	8308	X	7658	-0-	-650	-0-	372	1	7286	3	N	-0-					-0-

PINATA GAS UNIT 1 WELL #: 1H RRCID -> 280143 COMPL. DATE 11/30/2016 TOTAL DEPTH 12675 PERF.12545 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26633	X	26633	-0-	-0-	-0-	2586	1	24047	3	N	-0-					-0-
11	22279	X	22279	-0-	-0-	-0-	2254	1	20025	3	N	-0-					-0-
12	29822	X	20255	-0-	-9567	-0-	2212	1	18043	3	N	-0-					-0-
01	29822	X	21333	-0-	-8489	-0-	2296	1	19037	3	N	-0-					-0-
02	26936	X	17668	-0-	-9268	-0-	1976	1	15692	3	N	-0-					-0-
03	26629	X	19581	-0-	-7048	-0-	2146	1	17435	3	N	-0-					-0-

ATLANTIC INLAND GROUP WELL #: 3H RRCID -> 280547 COMPL. DATE 12/08/2016 TOTAL DEPTH 12652 PERF.12164 - 17719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32773	X	32773	-0-	-0-	-0-	1972	1	30801	3	N	-0-					-0-
11	29910	X	14695	-0-	-15215	-0-	482	1	14213	3	N	-0-					-0-
12	31062	X	16852	-0-	-14210	-0-	570	1	16282	3	N	-0-					-0-
01	32767	X	15044	-0-	-17723	-0-	537	1	14507	3	N	-0-					-0-
02	29596	X	16125	-0-	-13471	-0-	436	1	15689	3	N	-0-					-0-
03	32767	X	32115	-0-	-652	-0-	1705	1	30410	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC //CONT.// 486517

BENAVIDES FAMILY MINERALS WELL #: 8H RRCID -> 281481 COMPL. DATE 01/13/2017 TOTAL DEPTH 12201 PERF.11459 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	22537	X	16500	-0-	-6037	-0-	905	1	15595	3	N	-0-			-0-
11	17700	X	13757	-0-	-3943	-0-	744	1	13013	3	N	-0-			-0-
12	17546	X	15450	-0-	-2096	-0-	859	1	14591	3	N	-0-			-0-
01	17546	X	15574	-0-	-1972	-0-	842	1	14732	3	N	-0-			-0-
02	14896	X	11154	-0-	-3742	-0-	574	1	10580	3	N	-0-			-0-
03	16492	X	15922	-0-	-570	-0-	731	1	15191	3	N	-0-			-0-

BENAVIDES FAMILY MINERALS WELL #: 9H RRCID -> 281651 COMPL. DATE 01/13/2017 TOTAL DEPTH 12191 PERF.11415 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10881	X	8181	-0-	-2700	-0-	449	1	7732	3	N	-0-			-0-
11	10530	X	9649	-0-	-881	-0-	522	1	9127	3	N	-0-			-0-
12	9920	X	8986	-0-	-934	-0-	500	1	8486	3	N	-0-			-0-
01	9920	X	9810	-0-	-110	-0-	530	1	9280	3	N	-0-			-0-
*02	9016	X	6450	-0-	-2566	-0-	332	1	6118	3	N	-0-			-0-
*03	9982	X	9009	-0-	-973	-0-	414	1	8595	3	N	-0-			-0-

ATLANTIC INLAND GROUP WELL #: 5H RRCID -> 282098 COMPL. DATE 05/06/2017 TOTAL DEPTH 12670 PERF.12042 - 17202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	28346	X	28346	-0-	-0-	-0-	1706	1	26640	3	N	-0-			-0-
11	27510	X	12382	-0-	-15128	-0-	406	1	11976	3	N	-0-			-0-
12	28427	X	15712	-0-	-12715	-0-	532	1	15180	3	N	-0-			-0-
01	28427	X	15107	-0-	-13320	-0-	539	1	14568	3	N	-0-			-0-
02	25592	X	14893	-0-	-10699	-0-	402	1	14491	3	N	-0-			-0-
03	28334	X	28122	-0-	-212	-0-	1493	1	26629	3	N	-0-			-0-

NEEDMORE WELL #: 136H RRCID -> 284323 COMPL. DATE 12/11/2017 TOTAL DEPTH 10773 PERF.10937 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	39401	X	33562	-0-	-5839	-0-	1098	1	32464	3	N	-0-			-0-
11	36120	X	31785	-0-	-4335	-0-	996	1	30789	3	N	-0-			-0-
12	35123	X	30962	-0-	-4161	-0-	948	1	30014	3	N	-0-			-0-
01	35123	X	34149	-0-	-974	-0-	1044	1	33105	3	N	-0-			-0-
*02	40539	X	40539	-0-	-0-	-0-	1623	1	38916	3	N	-0-			-0-
*03	38968	X	38968	-0-	-0-	-0-	964	1	38004	3	N	-0-			-0-

ELLEN C. WELL #: 129H RRCID -> 284396 COMPL. DATE 12/31/2017 TOTAL DEPTH 12244 PERF.12225 - 18898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	35402	X	29490	-0-	-5912	-0-	1645	1	27845	3	N	-0-			-0-
11	32250	X	27021	-0-	-5229	-0-	1192	1	25829	3	N	-0-			-0-
12	32457	X	23572	-0-	-8885	-0-	1225	1	22347	3	N	-0-			-0-
01	31031	X	28961	-0-	-2070	-0-	1517	1	27444	3	N	-0-			-0-
02	26628	X	21589	-0-	-5039	-0-	1043	1	20546	3	N	-0-			-0-
03	29481	X	25787	-0-	-3694	-0-	1254	1	24533	3	N	-0-			-0-

BENAVIDES FAMILY MINERALS B WELL #: 103H RRCID -> 284722 COMPL. DATE 03/08/2018 TOTAL DEPTH 12657 PERF.13292 - 19583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	73656	X	60251	-0-	-13405	-0-	1972	1	58279	3	N	-0-			-0-
11	69030	X	46666	-0-	-22364	-0-	1462	1	45204	3	N	-0-			-0-
12	69843	X	52315	-0-	-17528	-0-	1602	1	50713	3	N	-0-			-0-
01	69843	X	55968	-0-	-13875	-0-	1711	1	54257	3	N	-0-			-0-
02	61264	X	49925	-0-	-11339	-0-	1349	1	48576	3	N	-0-			-0-
*03	62065	X	62065	-0-	-0-	-0-	1536	1	60529	3	N	-0-			-0-

BENAVIDES FAMILY MINERALS A WELL #: 102H RRCID -> 285384 COMPL. DATE 03/06/2018 TOTAL DEPTH 12557 PERF.17603 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	23281	X	10004	-0-	-13277	-0-	912	1	9092	3	N	-0-			-0-
11	21960	X	1597	-0-	-20363	-0-	50	1	1547	3	N	-0-			-0-
12	22692	X	12871	-0-	-9821	-0-	394	1	12477	3	N	-0-			-0-
01	21297	X	5749	-0-	-15548	-0-	176	1	5573	3	N	-0-			-0-
02	18116	X	12027	-0-	-6089	-0-	325	1	11702	3	N	-0-			-0-
03	12865	X	12679	-0-	-186	-0-	314	1	12365	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
RETAMA RANCH WELL #: 105H RRCID -> 287205 COMPL. DATE 11/22/2020 TOTAL DEPTH 12440 PERF.12628 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	X	-0-	-0-	-31	-0-					N	-0-			-0-
11	23185	X	23185	-0-	-0-	-0-	726	1	22459	3	N	-0-			-0-
12	54329	X	54329	-0-	-0-	-0-	1664	1	52665	3	N	-0-			-0-
01	46966	X	46966	-0-	-0-	-0-	1617	1	45349	3	N	-0-			-0-
*02	37252	X	37252	-0-	-0-	-0-	1791	1	35461	3	N	-0-			-0-
03	54343	X	35014	-0-	-19329	-0-	1689	1	33325	3	N	-0-			-0-

REUTHINGER WELL #: 104H RRCID -> 287213 COMPL. DATE 07/21/2018 TOTAL DEPTH 13347 PERF.19387 - 19963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

ELLEN C. WELL #: 102H RRCID -> 287311 COMPL. DATE 03/09/2021 TOTAL DEPTH 12869 PERF.13074 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	100874	X	75804	-0-	-25070	-0-	2547	1	73257	3	N	-0-			-0-
11	90000	X	72639	-0-	-17361	-0-	3203	1	69436	3	N	-0-			-0-
12	86273	X	79704	-0-	-6569	-0-	4141	1	75563	3	N	-0-			-0-
01	82677	X	72746	-0-	-9931	-0-	3810	1	68936	3	N	-0-			-0-
02	70952	X	61448	-0-	-9504	-0-	2968	1	58480	3	N	-0-			-0-
03	79701	X	38099	-0-	-41602	-0-	1852	1	36247	3	N	-0-			-0-

NEEDMORE WELL #: 101H RRCID -> 287326 COMPL. DATE 10/29/2020 TOTAL DEPTH 11425 PERF.11772 - 18748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	42408	X	33566	-0-	-8842	-0-	1098	1	32468	3	N	-0-			-0-
11	41040	X	31617	-0-	-9423	-0-	991	1	30626	3	N	-0-			-0-
12	38564	X	31294	-0-	-7270	-0-	958	1	30336	3	N	-0-			-0-
01	38564	X	30877	-0-	-7687	-0-	944	1	29933	3	N	-0-			-0-
*02	41809	X	41809	-0-	-0-	-0-	1775	1	40034	3	N	-0-			-0-
*03	42769	X	42769	-0-	-0-	-0-	1058	1	41711	3	N	-0-			-0-

NEEDMORE WELL #: 102H RRCID -> 287327 COMPL. DATE 10/28/2020 TOTAL DEPTH 11368 PERF.11591 - 18167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	36053	X	29728	-0-	-6325	-0-	973	1	28755	3	N	-0-			-0-
11	32490	X	26972	-0-	-5518	-0-	845	1	26127	3	N	-0-			-0-
12	32457	X	26441	-0-	-6016	-0-	810	1	25631	3	N	-0-			-0-
01	31558	X	25906	-0-	-5652	-0-	792	1	25114	3	N	-0-			-0-
*02	37363	X	37363	-0-	-0-	-0-	1587	1	35776	3	N	-0-			-0-
*03	37567	X	37567	-0-	-0-	-0-	930	1	36637	3	N	-0-			-0-

ELLEN C. WELL #: 101H RRCID -> 287328 COMPL. DATE 03/07/2021 TOTAL DEPTH 12866 PERF.13204 - 18180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	64883	X	54833	-0-	-10050	-0-	1842	1	52991	3	N	-0-			-0-
11	62790	X	52522	-0-	-10268	-0-	2316	1	50206	3	N	-0-			-0-
12	62000	X	58240	-0-	-3760	-0-	3026	1	55214	3	N	-0-			-0-
01	59644	X	56907	-0-	-2737	-0-	2981	1	53926	3	N	-0-			-0-
02	51296	X	46511	-0-	-4785	-0-	2246	1	44265	3	N	-0-			-0-
03	58249	X	33089	-0-	-25160	-0-	1609	1	31480	3	N	-0-			-0-

REUTHINGER WELL #: 103H RRCID -> 287333 COMPL. DATE 11/25/2020 TOTAL DEPTH 13324 PERF.13335 - 18711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	65286	X	50410	-0-	-14876	-0-	1650	1	48760	3	N	-0-			-0-
11	63180	X	46944	-0-	-16236	-0-	1471	1	45473	3	N	-0-			-0-
12	55924	X	47752	-0-	-8172	-0-	1462	1	46290	3	N	-0-			-0-
01	54095	X	45803	-0-	-8292	-0-	1401	1	44402	3	N	-0-			-0-
02	47180	X	38514	-0-	-8666	-0-	1040	1	37474	3	N	-0-			-0-
03	50406	X	40278	-0-	-10128	-0-	997	1	39281	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
BENAVIDES FAMILY MINERALS WELL #: 111H RRCID -> 287335 COMPL. DATE 08/20/2020 TOTAL DEPTH 12472 PERF.12699 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44361	X	39007	-0-	-5354	-0-	2139	1	36868	3	N	-0-					-0-
11	42930	X	36076	-0-	-6854	-0-	1951	1	34125	3	N	-0-					-0-
12	44361	X	27707	-0-	-16654	-0-	1541	1	26166	3	N	-0-					-0-
01	43524	X	29334	-0-	-14190	-0-	1585	1	27749	3	N	-0-					-0-
02	37072	X	6076	-0-	-30996	-0-	313	1	5763	3	N	-0-					-0-
03	38998	X	7895	-0-	-31103	-0-	362	1	7533	3	N	-0-					-0-

ELLEN C. WELL #: 105H RRCID -> 287423 COMPL. DATE 01/30/2022 TOTAL DEPTH 12837 PERF.12723 - 22442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565471	X	243380	-0-	-322091	-0-	8178	1	235202	3	N	-0-					-0-
11	470430	X	210187	-0-	-260243	-0-	6697	1	203490	3	N	-0-					-0-
12	403620	X	195005	-0-	-208615	-0-	6030	1	188975	3	N	-0-					-0-
01	333715	X	146588	-0-	-187127	-0-	4515	1	142073	3	N	-0-					-0-
02	251132	X	133526	-0-	-117606	-0-	3639	1	129887	3	N	-0-					-0-
03	243381	X	120479	-0-	-122902	-0-	3015	1	117464	3	N	-0-					-0-

BENAVIDES FAMILY MINERALS WELL #: 112H RRCID -> 287425 COMPL. DATE 08/19/2020 TOTAL DEPTH 12427 PERF.12502 - 18278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47709	X	42076	-0-	-5633	-0-	2307	1	39769	3	N	-0-					-0-
11	46170	X	38761	-0-	-7409	-0-	2096	1	36665	3	N	-0-					-0-
12	47709	X	36387	-0-	-11322	-0-	2023	1	34364	3	N	-0-					-0-
01	47368	X	38639	-0-	-8729	-0-	2088	1	36551	3	N	-0-					-0-
02	40180	X	25426	-0-	-14754	-0-	1309	1	24117	3	N	-0-					-0-
03	42067	X	36431	-0-	-5636	-0-	1672	1	34759	3	N	-0-					-0-

ATLANTIC INLAND GROUP-HUISACHE WELL #: 101H RRCID -> 287437 COMPL. DATE 08/04/2021 TOTAL DEPTH 12763 PERF.13391 - 22649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134013	X	97493	-0-	-36520	-0-	3191	1	94302	3	N	-0-					-0-
11	117840	X	87775	-0-	-30065	-0-	2750	1	85025	3	N	-0-					-0-
12	113336	X	87071	-0-	-26265	-0-	2667	1	84404	3	N	-0-					-0-
01	104377	X	84910	-0-	-19467	-0-	2596	1	82314	3	N	-0-					-0-
02	93464	X	74858	-0-	-18606	-0-	2022	1	72836	3	N	-0-					-0-
03	97495	X	82422	-0-	-15073	-0-	2040	1	80382	3	N	-0-					-0-

ATLANTIC INLAND GROUP-HUISACHE A WELL #: 102H RRCID -> 287438 COMPL. DATE 08/03/2021 TOTAL DEPTH 12756 PERF.13501 - 21711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113987	X	85602	-0-	-28385	-0-	2801	1	82801	3	N	-0-					-0-
11	100560	X	77609	-0-	-22951	-0-	2431	1	75178	3	N	-0-					-0-
12	97526	X	76540	-0-	-20986	-0-	2344	1	74196	3	N	-0-					-0-
01	93155	X	74255	-0-	-18900	-0-	2271	1	71984	3	N	-0-					-0-
02	82656	X	65147	-0-	-17509	-0-	1760	1	63387	3	N	-0-					-0-
03	85591	X	72185	-0-	-13406	-0-	1786	1	70399	3	N	-0-					-0-

NEEDMORE WELL #: 118H RRCID -> 287449 COMPL. DATE 08/08/2021 TOTAL DEPTH 11019 PERF.11056 - 20238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220069	X	113917	-0-	-106152	-0-	3728	1	110189	3	N	-0-					-0-
11	179160	X	103344	-0-	-75816	-0-	3238	1	100106	3	N	-0-					-0-
12	154907	X	98707	-0-	-56200	-0-	3023	1	95684	3	N	-0-					-0-
01	133176	X	92707	-0-	-40469	-0-	2835	1	89872	3	N	-0-					-0-
02	110740	X	78513	-0-	-32227	-0-	2121	1	76392	3	N	-0-					-0-
03	113925	X	82225	-0-	-31700	-0-	2035	1	80190	3	N	-0-					-0-

ELLEN C. WELL #: 106H RRCID -> 287458 COMPL. DATE 01/30/2022 TOTAL DEPTH 12867 PERF.13178 - 23854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	536424	X	224341	-0-	-312083	-0-	7538	1	216803	3	N	-0-					-0-
11	442470	X	194040	-0-	-248430	-0-	6182	1	187858	3	N	-0-					-0-
12	377952	X	178619	-0-	-199333	-0-	5524	1	173095	3	N	-0-					-0-
01	306869	X	142230	-0-	-164639	-0-	4381	1	137849	3	N	-0-					-0-
02	231140	X	133860	-0-	-97280	-0-	3648	1	130212	3	N	-0-					-0-
03	224347	X	123334	-0-	-101013	-0-	3086	1	120248	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC //CONT.// 486517

REUTHINGER WELL #: 125H RRCID -> 287468 COMPL. DATE 03/13/2021 TOTAL DEPTH 12845 PERF.12813 - 20589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70742	X	54986	-0-	-15756	-0-	1859	1	53127	3	N	-0-					-0-
11	67620	X	50588	-0-	-17032	-0-	1658	1	48930	3	N	-0-					-0-
12	69874	X	50471	-0-	-19403	-0-	1634	1	48837	3	N	-0-					-0-
01	60636	X	48101	-0-	-12535	-0-	1473	1	46628	3	N	-0-					-0-
02	53060	X	32859	-0-	-20201	-0-	888	1	31971	3	N	-0-					-0-
03	54994	X	33088	-0-	-21906	-0-	819	1	32269	3	N	-0-					-0-

REUTHINGER WELL #: 124H RRCID -> 287489 COMPL. DATE 03/11/2021 TOTAL DEPTH 12611 PERF.12862 - 21438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79143	X	62786	-0-	-16357	-0-	2123	1	60663	3	N	-0-					-0-
11	76590	X	58379	-0-	-18211	-0-	1913	1	56466	3	N	-0-					-0-
12	79143	X	57531	-0-	-21612	-0-	1862	1	55669	3	N	-0-					-0-
01	69161	X	55359	-0-	-13802	-0-	1695	1	53664	3	N	-0-					-0-
02	60340	X	47660	-0-	-12680	-0-	1288	1	46372	3	N	-0-					-0-
03	62775	X	48704	-0-	-14071	-0-	1205	1	47499	3	N	-0-					-0-

SCIBIENSKI WELL #: 101H RRCID -> 287669 COMPL. DATE 08/06/2021 TOTAL DEPTH 10979 PERF.11221 - 20371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183830	X	114722	-0-	-69108	-0-	3754	1	110968	3	N	-0-					-0-
11	164910	X	104337	-0-	-60573	-0-	3269	1	101068	3	N	-0-					-0-
12	148025	X	100758	-0-	-47267	-0-	3086	1	97672	3	N	-0-					-0-
01	131192	X	93901	-0-	-37291	-0-	2871	1	91030	3	N	-0-					-0-
02	110740	X	81915	-0-	-28825	-0-	2213	1	79702	3	N	-0-					-0-
03	114731	X	85486	-0-	-29245	-0-	2116	1	83370	3	N	-0-					-0-

NEEDMORE-SCIBIENSKI A WELL #: 119H RRCID -> 288441 COMPL. DATE 08/07/2021 TOTAL DEPTH 10996 PERF.10867 - 20708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184202	X	103532	-0-	-80670	-0-	3388	1	100144	3	N	-0-					-0-
11	155850	X	93497	-0-	-62353	-0-	2929	1	90568	3	N	-0-					-0-
12	135470	X	89510	-0-	-45960	-0-	2741	1	86769	3	N	-0-					-0-
01	120993	X	84336	-0-	-36657	-0-	2579	1	81757	3	N	-0-					-0-
02	100016	X	72295	-0-	-27721	-0-	1953	1	70342	3	N	-0-					-0-
03	103540	X	74378	-0-	-29162	-0-	1841	1	72537	3	N	-0-					-0-

RETAMA RANCH WELL #: 125H RRCID -> 290848 COMPL. DATE 04/27/2021 TOTAL DEPTH 11988 PERF.12031 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375689	X	113277	-0-	-262412	-0-	3756	1	109521	3	N	-0-					-0-
11	295230	X	78040	-0-	-217190	-0-	2445	1	75595	3	N	-0-					-0-
12	227013	X	96630	-0-	-130383	-0-	2959	1	93671	3	N	-0-					-0-
01	178157	X	85071	-0-	-93086	-0-	2601	1	82470	3	N	-0-					-0-
02	124096	X	48996	-0-	-75100	-0-	1362	1	47634	3	N	-0-					-0-
03	113274	X	52056	-0-	-61218	-0-	1331	1	50725	3	N	-0-					-0-

RETAMA RANCH WELL #: 124H RRCID -> 290866 COMPL. DATE 04/27/2021 TOTAL DEPTH 11994 PERF.12049 - 18070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382354	X	103129	-0-	-279225	-0-	3419	1	99710	3	N	-0-					-0-
11	286830	X	67687	-0-	-219143	-0-	2121	1	65566	3	N	-0-					-0-
12	218116	X	87902	-0-	-130214	-0-	2692	1	85210	3	N	-0-					-0-
01	166997	X	75337	-0-	-91660	-0-	2304	1	73033	3	N	-0-					-0-
02	113680	X	47398	-0-	-66282	-0-	1317	1	46081	3	N	-0-					-0-
03	103137	X	52367	-0-	-50770	-0-	1339	1	51028	3	N	-0-					-0-

ELLEN C. WELL #: 110H RRCID -> 290961 COMPL. DATE 02/02/2022 TOTAL DEPTH 12673 PERF.12764 - 18910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241465	X	241465	-0-	-0-	-0-	8113	1	233352	3	N	-0-					-0-
11	175288	X	175288	-0-	-0-	-0-	5585	1	169703	3	N	-0-					-0-
12	473928	X	142951	-0-	-330977	-0-	4421	1	138530	3	N	-0-					-0-
01	473928	X	117148	-0-	-356780	-0-	3608	1	113540	3	N	-0-					-0-
02	300832	X	91880	-0-	-208952	-0-	2504	1	89376	3	N	-0-					-0-
03	241459	X	95279	-0-	-146180	-0-	2384	1	92895	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
ELLEN C. WELL #: 111H RRCID -> 290963 COMPL. DATE 02/01/2022 TOTAL DEPTH 12660 PERF.13120 - 19261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	462148	X	222529	-0-	-239619	-0-	7477	1	215052	3	N	-0-			-0-
11	165450	X	165450	-0-	-0-	-0-	5271	1	160179	3	N	-0-			-0-
12	420236	X	137907	-0-	-282329	-0-	4265	1	133642	3	N	-0-			-0-
01	420236	X	111326	-0-	-308910	-0-	3429	1	107897	3	N	-0-			-0-
02	274904	X	91548	-0-	-183356	-0-	2495	1	89053	3	N	-0-			-0-
03	222518	X	94153	-0-	-128365	-0-	2356	1	91797	3	N	-0-			-0-

REUTHINGER WELL #: 129H RRCID -> 291410 COMPL. DATE 02/07/2022 TOTAL DEPTH 12572 PERF.12748 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	526287	X	305780	-0-	-220507	-0-	10340	1	295440	3	N	-0-			-0-
11	509310	X	217808	-0-	-291502	-0-	7137	1	210671	3	N	-0-			-0-
12	526287	X	177960	-0-	-348327	-0-	5761	1	172199	3	N	-0-			-0-
01	411959	X	147435	-0-	-264524	-0-	4515	1	142920	3	N	-0-			-0-
02	372092	X	96844	-0-	-275248	-0-	2616	1	94228	3	N	-0-			-0-
03	305784	X	113884	-0-	-191900	-0-	2818	1	111066	3	N	-0-			-0-

REUTHINGER WELL #: 130H RRCID -> 291417 COMPL. DATE 02/03/2022 TOTAL DEPTH 12539 PERF.12600 - 18820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	478268	X	208306	-0-	-269962	-0-	7044	1	201262	3	N	-0-			-0-
11	462840	X	138353	-0-	-324487	-0-	4533	1	133820	3	N	-0-			-0-
12	478268	X	109483	-0-	-368785	-0-	3544	1	105939	3	N	-0-			-0-
01	317068	X	89749	-0-	-227319	-0-	2749	1	87000	3	N	-0-			-0-
02	286384	X	69523	-0-	-216861	-0-	1878	1	67645	3	N	-0-			-0-
03	208320	X	74381	-0-	-133939	-0-	1841	1	72540	3	N	-0-			-0-

NEEDMORE WELL #: 145H RRCID -> 291458 COMPL. DATE 09/05/2021 TOTAL DEPTH 10301 PERF.10978 - 17022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	242513	X	190523	-0-	-51990	-0-	6235	1	184288	3	N	-0-			-0-
11	234690	X	127060	-0-	-107630	-0-	3981	1	123079	3	N	-0-			-0-
12	242513	X	124438	-0-	-118075	-0-	3811	1	120627	3	N	-0-			-0-
01	242513	X	104176	-0-	-138337	-0-	3185	1	100991	3	N	-0-			-0-
02	172088	X	81250	-0-	-90838	-0-	2195	1	79055	3	N	-0-			-0-
03	190526	X	80215	-0-	-110311	-0-	1985	1	78230	3	N	-0-			-0-

NEEDMORE WELL #: 146H RRCID -> 291459 COMPL. DATE 09/05/2021 TOTAL DEPTH 10324 PERF.11091 - 17055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	257734	X	189604	-0-	-68130	-0-	6205	1	183399	3	N	-0-			-0-
11	249420	X	128578	-0-	-120842	-0-	4028	1	124550	3	N	-0-			-0-
12	257734	X	122818	-0-	-134916	-0-	3761	1	119057	3	N	-0-			-0-
01	257734	X	102799	-0-	-154935	-0-	3143	1	99656	3	N	-0-			-0-
02	171248	X	80529	-0-	-90719	-0-	2176	1	78353	3	N	-0-			-0-
03	189596	X	79786	-0-	-109810	-0-	1974	1	77812	3	N	-0-			-0-

HUISACHE E WELL #: 117H RRCID -> 291639 COMPL. DATE 10/23/2021 TOTAL DEPTH 12863 PERF.13131 - 19717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		59621	-0-	59621	59621	1951	1	57670	3	N	-0-			-0-
11	DELQ PR		336796	-0-	336796	396417	10552	1	326244	3	N	-0-			-0-
12	721275	X	324858	-0-	-396417	-0-	9949	1	314909	3	N	-0-			-0-
01	368900	X	318611	-0-	-50289	-0-	9742	1	308869	3	N	-0-			-0-
02	333200	X	233312	-0-	-99888	-0-	6303	1	227009	3	N	-0-			-0-
03	368900	X	-0-	-0-	-368900	-0-					N	-0-			-0-

HUISACHE E WELL #: 116H RRCID -> 291647 COMPL. DATE 10/23/2021 TOTAL DEPTH 12887 PERF.12941 - 19551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		61769	-0-	61769	61769	2022	1	59747	3	N	-0-			-0-
11	DELQ PR		348377	-0-	348377	410146	10915	1	337462	3	N	-0-			-0-
12	747770	X	337624	-0-	-410146	-0-	10340	1	327284	3	N	-0-			-0-
01	379223	X	333392	-0-	-45831	-0-	10194	1	323198	3	N	-0-			-0-
02	342524	X	246075	-0-	-96449	-0-	6648	1	239427	3	N	-0-			-0-
03	379223	X	-0-	-0-	-379223	-0-					N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
RETAMA RANCH WELL #: 102H RRCID -> 291986 COMPL. DATE 11/22/2021 TOTAL DEPTH 12464 PERF.12543 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		47023	-0-	47023	47023	1473	1	45550	3	N	-0-					-0-
12	0		278703	-0-	278703	325726	8898	1	269805	3	N	-0-					-0-
01	564349	X	238623	-0-	-325726	-0-	7651	1	230972	3	N	-0-					-0-
02	263116	X	179909	-0-	-83207	-0-	5181	1	174728	3	N	-0-					-0-
03	291307	X	167829	-0-	-123478	-0-	4510	1	163319	3	N	-0-					-0-

RETAMA RANCH WELL #: 103H RRCID -> 292119 COMPL. DATE 11/22/2021 TOTAL DEPTH 12445 PERF.12699 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		42095	-0-	42095	42095	1319	1	40776	3	N	-0-					-0-
12	0		252365	-0-	252365	294460	8057	1	244308	3	N	-0-					-0-
01	520463	X	226003	-0-	-294460	-0-	7247	1	218756	3	N	-0-					-0-
02	239512	X	172103	-0-	-67409	-0-	4956	1	167147	3	N	-0-					-0-
03	265174	X	159194	-0-	-105980	-0-	4278	1	154916	3	N	-0-					-0-

REUTHINGER WELL #: 135H RRCID -> 292289 COMPL. DATE 12/05/2021 TOTAL DEPTH 12520 PERF.12485 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		190811	-0-	190811	190811	6010	1	184801	3	N	-0-					-0-
01	0		259619	-0-	259619	450430	8094	1	251525	3	N	-0-					-0-
02	0		203286	-0-	203286	653716	5492	1	197794	3	N	-0-					-0-
*03	845659	X	191943	-0-	-653716	-0-	4750	1	187193	3	N	-0-					-0-

LEWIS PETRO PROPERTIES, INC. 499978
GARNER, TULLY C. WELL #: 97H RRCID -> 254713 COMPL. DATE 11/28/2008 TOTAL DEPTH 9808 PERF.11817 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1590	N	1590	-0-	-0-	-0-	1566	2	24	9	Y	22	112	1			23
11	1321	N	1321	-0-	-0-	-0-	1321	2			Y	-0-					23
12	1104	N	1104	-0-	-0-	-0-	1008	2	96	9	Y	87	80	1			30
01	1692	N	1692	-0-	-0-	-0-	1628	2	64	9	Y	58					88
02	1476	N	1476	-0-	-0-	-0-	1459	2	17	9	Y	15					103
*03	1906	N	1906	-0-	-0-	-0-	1744	2	162	9	Y	147	178	1			72

GOLLA 7 WELL #: 7H RRCID -> 255730 COMPL. DATE 12/29/2009 TOTAL DEPTH 10875 PERF.11132 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1616	X	1616	-0-	-0-	-0-	90	1	1526	3	N	-0-					-0-
11	1610	X	1610	-0-	-0-	-0-	126	1	1484	3	N	-0-					-0-
12	1732	X	1732	-0-	-0-	-0-	136	1	1596	3	N	-0-					-0-
01	1009	X	1009	-0-	-0-	-0-	60	1	949	3	N	-0-					-0-
02	1970	X	1970	-0-	-0-	-0-	194	1	1776	3	N	-0-					-0-
*03	1872	X	1872	-0-	-0-	-0-	168	1	1704	3	N	-0-					-0-

APPLING 716 WELL #: 1H RRCID -> 256452 COMPL. DATE 01/08/2011 TOTAL DEPTH 10981 PERF.11533 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5397	X	5397	-0-	-0-	-0-	71	1	5326	3	N	-0-					-0-
11	5275	X	5275	-0-	-0-	-0-	95	1	5180	3	N	-0-					-0-
12	5066	X	5066	-0-	-0-	-0-	98	1	4968	3	N	-0-					-0-
01	5394	X	4943	-0-	-451	-0-	92	1	4851	3	N	-0-					-0-
02	4928	X	4031	-0-	-897	-0-	5	1	4026	3	N	-0-					-0-
03	5456	X	4774	-0-	-682	-0-	94	1	4680	3	N	-0-					-0-

PALAFOX -H- WELL #: 1 RRCID -> 256576 COMPL. DATE 05/14/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
RETTIG, MABEL WELL #: L 58H RRCID -> 256578 COMPL. DATE 03/06/2007 TOTAL DEPTH 9729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON 2292 WELL #: 1 RRCID -> 256583 COMPL. DATE 08/05/2002 TOTAL DEPTH 9913 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	4	-0-	-52	-0-	4	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYSSY FAMILY WELL #: 1H RRCID -> 256643 COMPL. DATE 01/23/2010 TOTAL DEPTH 11088 PERF.11504 - 16141

10	4743	X	4547	-0-	-196	-0-	46	1	4501	2	N	-0-					-0-
11	4590	X	4310	-0-	-280	-0-	29	1	4281	2	N	-0-					-0-
12	4743	X	4447	-0-	-296	-0-	101	1	4346	2	N	-0-					-0-
01	4650	X	3487	-0-	-1163	-0-	86	1	3401	2	N	-0-					-0-
02	4116	X	2679	-0-	-1437	-0-	171	1	2508	2	N	-0-					-0-
03	4557	X	4173	-0-	-384	-0-	1	1	4172	2	N	-0-					-0-

BOOTH UNOCAL H WELL #: 2B RRCID -> 256716 COMPL. DATE 07/15/2010 TOTAL DEPTH 9444 PERF. 9712 - 13229

10	2945	X	2873	-0-	-72	-0-	2843	2	30	9	N	27	179	1			105
11	3120	X	2816	-0-	-304	-0-	2808	2	8	9	N	7					112
12	3224	X	2647	-0-	-577	-0-	2647	2			N	-0-					112
01	3224	X	2759	-0-	-465	-0-	2739	2	20	9	N	18	88	1			42
02	2856	X	2431	-0-	-425	-0-	2425	2	6	9	N	5					47
03	2914	X	2719	-0-	-195	-0-	2699	2	20	9	N	18					65

APPLING 716 WELL #: 3H RRCID -> 257682 COMPL. DATE 01/28/2011 TOTAL DEPTH 10961 PERF.11220 - 15167

10	6510	X	6179	-0-	-331	-0-	81	1	6098	3	N	-0-					-0-
11	6300	X	5774	-0-	-526	-0-	104	1	5670	3	N	-0-					-0-
12	5900	X	5900	-0-	-0-	-0-	114	1	5786	3	N	-0-					-0-
01	6169	X	5737	-0-	-432	-0-	106	1	5631	3	N	-0-					-0-
02	5572	X	4999	-0-	-573	-0-	6	1	4993	3	N	-0-					-0-
03	6169	X	5551	-0-	-618	-0-	109	1	5442	3	N	-0-					-0-

GALVAN RANCH WELL #: 6H RRCID -> 257683 COMPL. DATE 10/18/2009 TOTAL DEPTH 8570 PERF. 8906 - 12787

10	3281	X	3281	-0-	-0-	-0-	62	1	3219	3	N	-0-					-0-
11	3911	X	3911	-0-	-0-	-0-	84	1	3827	3	N	-0-					-0-
12	2914	X	1926	-0-	-988	-0-	45	1	1881	3	N	-0-					-0-
01	3596	X	2334	-0-	-1262	-0-	45	1	2289	3	N	-0-					-0-
02	3640	X	2835	-0-	-805	-0-	48	1	2787	3	N	-0-					-0-
03	4030	X	2409	-0-	-1621	-0-	39	1	2370	3	N	-0-					-0-

NEEL WELL #: 4H RRCID -> 257685 COMPL. DATE 01/03/2011 TOTAL DEPTH 11078 PERF.11297 - 16093

10	5022	X	4433	-0-	-589	-0-	84	1	4349	3	Y	-0-					-0-
11	4770	X	4348	-0-	-422	-0-	94	1	4254	3	Y	-0-					-0-
12	4805	X	3283	-0-	-1522	-0-	77	1	3206	3	Y	-0-					-0-
01	4743	X	3616	-0-	-1127	-0-	70	1	3546	3	Y	-0-					-0-
02	4316	X	4316	-0-	-0-	-0-	73	1	4243	3	Y	-0-					-0-
03	4495	X	4117	-0-	-378	-0-	67	1	4050	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER, TULLY C. WELL #: 100H RRCID -> 257689 COMPL. DATE 11/03/2010 TOTAL DEPTH 9814 PERF. 9960 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5725	X	5725	-0-	-0-	-0-	5725	2			Y	-0-					7
11	6483	X	6483	-0-	-0-	-0-	6483	2			Y	-0-					7
12	6014	X	6014	-0-	-0-	-0-	5996	2	18	9	Y	16					23
01	6857	X	6857	-0-	-0-	-0-	6831	2	26	9	Y	24	39	1			8
02	6556	X	6556	-0-	-0-	-0-	6549	2	7	9	Y	6					14
*03	7027	X	7027	-0-	-0-	-0-	7015	2	12	9	Y	11					25

APPLING 695 WELL #: 2H RRCID -> 258036 COMPL. DATE 07/18/2010 TOTAL DEPTH 10553 PERF.10564 - 14821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	8310	-0-	-401	-0-	1619	1	6691	3	N	-0-					-0-
11	8663	X	8663	-0-	-0-	-0-	2154	1	6509	3	N	-0-					-0-
12	8711	X	8186	-0-	-525	-0-	870	1	7316	3	N	-0-					-0-
01	8618	X	8297	-0-	-321	-0-	846	1	7451	3	N	-0-					-0-
02	7868	X	6838	-0-	-1030	-0-	690	1	6148	3	N	-0-					-0-
*03	9200	X	9200	-0-	-0-	-0-	1004	1	8196	3	N	-0-					-0-

TREVINO RANCH WELL #: 3H RRCID -> 259088 COMPL. DATE 05/13/2010 TOTAL DEPTH 8782 PERF. 8668 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2349	-0-	-379	-0-	44	1	2305	3	N	-0-					-0-
11	2640	X	1368	-0-	-1272	-0-	30	1	1338	3	N	-0-					-0-
12	2046	X	1055	-0-	-991	-0-	25	1	1030	3	N	-0-					-0-
01	2356	X	1057	-0-	-1299	-0-	20	1	1037	3	N	-0-					-0-
02	2128	X	987	-0-	-1141	-0-	17	1	970	3	N	-0-					-0-
*03	2543	X	2543	-0-	-0-	-0-	42	1	2501	3	N	-0-					-0-

GALVAN RANCH WELL #: 7H RRCID -> 259089 COMPL. DATE 06/03/2010 TOTAL DEPTH 8492 PERF. 8491 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26784	X	22664	-0-	-4120	-0-	428	1	22236	3	Y	-0-					-0-
11	23790	X	20721	-0-	-3069	-0-	450	1	20271	3	Y	-0-					-0-
12	24583	X	19793	-0-	-4790	-0-	462	1	19331	3	Y	-0-					-0-
01	22661	X	21486	-0-	-1175	-0-	414	1	21072	3	Y	-0-					-0-
02	20468	X	18947	-0-	-1521	-0-	319	1	18628	3	Y	-0-					-0-
*03	23991	X	23991	-0-	-0-	-0-	393	1	23598	3	Y	-0-					-0-

BOOTH UNOCAL H WELL #: 62U RRCID -> 260174 COMPL. DATE 07/28/2010 TOTAL DEPTH 9517 PERF. 9773 - 13593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	10	-0-	-21	-0-	10	2			Y	-0-	36	1			-0-
11	30	N	8	-0-	-22	-0-	8	2			Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-

SAUNDERS-EISENHAUER STATE 35 WELL #: 2 RRCID -> 260217 COMPL. DATE 11/26/2010 TOTAL DEPTH 11620 PERF. 9150 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
01	713	N	95	-0-	-618	-0-	95	2			N	-0-					-0-
02	420	N	21	-0-	-399	-0-	21	2			N	-0-					-0-
03	496	N	4	-0-	-492	-0-	4	2			N	-0-					-0-

MALTSBERGER, W.A. WELL #: 1H RRCID -> 260323 COMPL. DATE 08/03/2010 TOTAL DEPTH 11018 PERF.10624 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10478	X	5602	-0-	-4876	-0-	378	1	5224	3	Y	-0-					-0-
11	10140	X	8151	-0-	-1989	-0-	508	1	7643	3	Y	-0-					-0-
12	9052	X	6843	-0-	-2209	-0-	64	1	6779	3	Y	-0-					-0-
01	7099	X	6966	-0-	-133	-0-	164	1	6802	3	Y	-0-					-0-
02	7616	X	6811	-0-	-805	-0-	220	1	6591	3	Y	-0-					-0-
03	8432	X	7143	-0-	-1289	-0-	147	1	6996	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
FASKEN STATE 1561 WELL #: 1H RRCID -> 260324 COMPL. DATE 09/05/2010 TOTAL DEPTH 9756 PERF. 9975 - 14939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15438	X	15343	-0-	-95	-0-	290	1	15053	3	Y	-0-			-0-
11	14976	X	14976	-0-	-0-	-0-	326	1	14650	3	Y	-0-			-0-
12	15469	X	14196	-0-	-1273	-0-	331	1	13865	3	Y	-0-			-0-
01	15469	X	11730	-0-	-3739	-0-	226	1	11504	3	Y	-0-			-0-
02	13972	X	10259	-0-	-3713	-0-	173	1	10086	3	Y	-0-			-0-
03	15469	X	9989	-0-	-5480	-0-	164	1	9825	3	Y	-0-			-0-

GALVAN RANCH WELL #: 8H RRCID -> 260371 COMPL. DATE 10/10/2010 TOTAL DEPTH 8692 PERF. 8517 - 13415

10	9486	X	8308	-0-	-1178	-0-	157	1	8151	3	Y	-0-			-0-
11	9180	X	7845	-0-	-1335	-0-	170	1	7675	3	Y	-0-			-0-
12	9486	X	8005	-0-	-1481	-0-	187	1	7818	3	Y	-0-			-0-
01	8680	X	7720	-0-	-960	-0-	149	1	7571	3	Y	-0-			-0-
02	7504	X	6910	-0-	-594	-0-	116	1	6794	3	Y	-0-			-0-
03	8308	X	7664	-0-	-644	-0-	126	1	7538	3	Y	-0-			-0-

GONZALEZ-STATE 1457 GU WELL #: 1H RRCID -> 260378 COMPL. DATE 12/21/2010 TOTAL DEPTH 10473 PERF.10374 - 13583

10	4340	X	3957	-0-	-383	-0-	75	1	3882	3	N	-0-			-0-
11	4483	X	4483	-0-	-0-	-0-	97	1	4386	3	N	-0-			-0-
12	4340	X	3954	-0-	-386	-0-	92	1	3862	3	N	-0-			-0-
01	4651	X	4651	-0-	-0-	-0-	90	1	4561	3	N	-0-			-0-
02	4172	X	4162	-0-	-10	-0-	70	1	4092	3	N	-0-			-0-
03	4619	X	4033	-0-	-586	-0-	66	1	3967	3	N	-0-			-0-

MALTSBERGER, W.A. WELL #: 2H RRCID -> 260442 COMPL. DATE 01/12/2011 TOTAL DEPTH 10773 PERF.10638 - 15000

10	7254	X	6877	-0-	-377	-0-	464	1	6413	3	Y	-0-			-0-
11	7020	X	4684	-0-	-2336	-0-	292	1	4392	3	Y	-0-			-0-
12	10175	X	10175	-0-	-0-	-0-	95	1	10080	3	Y	-0-			-0-
01	7466	X	7466	-0-	-0-	-0-	176	1	7290	3	Y	-0-			-0-
02	6285	X	6285	-0-	-0-	-0-	203	1	6082	3	Y	-0-			-0-
03	10168	X	8839	-0-	-1329	-0-	181	1	8658	3	Y	-0-			-0-

LONG, J. S. WELL #: 4H RRCID -> 260443 COMPL. DATE 01/23/2011 TOTAL DEPTH 10878 PERF.10793 - 15045

10	1975	N	1975	-0-	-0-	-0-	133	1	1842	3	Y	-0-			-0-
11	2027	N	2027	-0-	-0-	-0-	126	1	1901	3	Y	-0-			-0-
12	2097	N	2097	-0-	-0-	-0-	20	1	2077	3	Y	-0-			-0-
01	2107	N	2107	-0-	-0-	-0-	50	1	2057	3	Y	-0-			-0-
02	1904	N	1804	-0-	-100	-0-	58	1	1746	3	Y	-0-			-0-
03	2108	N	1812	-0-	-296	-0-	37	1	1775	3	Y	-0-			-0-

LYSSY FAMILY WELL #: 2H RRCID -> 260595 COMPL. DATE 01/01/2011 TOTAL DEPTH 11195 PERF.11313 - 16654

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		144	-0-	144	144	144	2			Y	-0-			-0-

FASKEN-STATE A2706 GU WELL #: 3H RRCID -> 260671 COMPL. DATE 12/30/2010 TOTAL DEPTH 10083 PERF. 9718 - 14251

10	11656	X	10583	-0-	-1073	-0-	200	1	10383	3	N	-0-			-0-
11	11280	X	10640	-0-	-640	-0-	231	1	10409	3	N	-0-			-0-
12	11656	X	9836	-0-	-1820	-0-	229	1	9607	3	N	-0-			-0-
01	11625	X	9432	-0-	-2193	-0-	182	1	9250	3	N	-0-			-0-
02	10108	X	8718	-0-	-1390	-0-	147	1	8571	3	N	-0-			-0-
03	11005	X	9098	-0-	-1907	-0-	149	1	8949	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BEASLEY STATE 1628 WELL #: 1H RRCID -> 261082 COMPL. DATE 10/25/2010 TOTAL DEPTH 10440 PERF.10558 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13175	X	12043	-0-	-1132	-0-	227	1	11816	3	Y	-0-					-0-
11	12840	X	12588	-0-	-252	-0-	273	1	12315	3	Y	-0-					-0-
12	13268	X	11955	-0-	-1313	-0-	279	1	11676	3	Y	-0-					-0-
01	13997	X	13997	-0-	-0-	-0-	270	1	13727	3	Y	-0-					-0-
02	11994	X	11994	-0-	-0-	-0-	202	1	11792	3	Y	-0-					-0-
*03	13616	X	13616	-0-	-0-	-0-	223	1	13393	3	Y	-0-					-0-

ML MARTIN-STATE A2803 WELL #: 1H RRCID -> 261084 COMPL. DATE 01/04/2011 TOTAL DEPTH 10144 PERF.10099 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13468	X	13468	-0-	-0-	-0-	254	1	13214	3	N	-0-					-0-
11	13189	X	13189	-0-	-0-	-0-	286	1	12903	3	N	-0-					-0-
12	13196	X	13196	-0-	-0-	-0-	308	1	12888	3	N	-0-					-0-
01	12847	X	12847	-0-	-0-	-0-	247	1	12600	3	N	-0-					-0-
02	11175	X	11175	-0-	-0-	-0-	188	1	10987	3	N	-0-					-0-
*03	12668	X	12668	-0-	-0-	-0-	207	1	12461	3	N	-0-					-0-

LONG, J. S. WELL #: 1H RRCID -> 261354 COMPL. DATE 07/21/2010 TOTAL DEPTH 11024 PERF.11116 - 16074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14074	X	13278	-0-	-796	-0-	895	1	12383	3	Y	-0-					-0-
11	13410	X	12711	-0-	-699	-0-	792	1	11919	3	Y	-0-					-0-
12	13640	X	12949	-0-	-691	-0-	121	1	12828	3	Y	-0-					-0-
01	13578	X	12899	-0-	-679	-0-	304	1	12595	3	Y	-0-					-0-
02	12152	X	11606	-0-	-546	-0-	376	1	11230	3	Y	-0-					-0-
03	13268	X	12490	-0-	-778	-0-	256	1	12234	3	Y	-0-					-0-

BEASLEY-STATE 1629 GU WELL #: 2H RRCID -> 261355 COMPL. DATE 09/26/2010 TOTAL DEPTH 10047 PERF. 9925 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11540	X	11540	-0-	-0-	-0-	1077	1	10463	3	N	-0-					-0-
11	11280	X	11214	-0-	-66	-0-	1115	1	10099	3	N	-0-					-0-
12	11656	X	10686	-0-	-970	-0-	765	1	9921	3	N	-0-					-0-
01	11656	X	5726	-0-	-5930	-0-	394	1	5332	3	N	-0-					-0-
02	10472	X	7926	-0-	-2546	-0-	544	1	7382	3	N	-0-					-0-
03	11594	X	11513	-0-	-81	-0-	870	1	10643	3	N	-0-					-0-

FASKEN-STATE 1430 GU WELL #: 2H RRCID -> 261362 COMPL. DATE 12/09/2010 TOTAL DEPTH 9461 PERF. 9230 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12896	X	11904	-0-	-992	-0-	11904	2			Y	-0-					2
11	12270	X	10814	-0-	-1456	-0-	10814	2			Y	-0-					2
12	12679	X	11590	-0-	-1089	-0-	11590	2			Y	-0-					2
01	12152	X	11380	-0-	-772	-0-	11380	2			Y	-0-					2
02	10864	X	9314	-0-	-1550	-0-	9314	2			Y	-0-					2
*03	12477	X	12477	-0-	-0-	-0-	12477	2			Y	-0-					2

COX STATE 1470 GU WELL #: 1H RRCID -> 261363 COMPL. DATE 12/04/2010 TOTAL DEPTH 10653 PERF.10592 - 15751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	9192	-0-	-573	-0-	620	1	8572	3	Y	-0-					-0-
11	9390	X	9354	-0-	-36	-0-	583	1	8771	3	Y	-0-					-0-
12	9703	X	9100	-0-	-603	-0-	85	1	9015	3	Y	-0-					-0-
01	9455	X	9349	-0-	-106	-0-	221	1	9128	3	Y	-0-					-0-
02	8736	X	8085	-0-	-651	-0-	262	1	7823	3	Y	-0-					-0-
03	9672	X	8262	-0-	-1410	-0-	170	1	8092	3	Y	-0-					-0-

APPLING 698 GU WELL #: 5H RRCID -> 261439 COMPL. DATE 03/08/2011 TOTAL DEPTH 10512 PERF.10493 - 15392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6485	X	6485	-0-	-0-	-0-	1264	1	5221	3	N	-0-					-0-
11	6244	X	6244	-0-	-0-	-0-	1553	1	4691	3	N	-0-					-0-
12	6008	X	6008	-0-	-0-	-0-	639	1	5369	3	N	-0-					-0-
01	5789	X	5789	-0-	-0-	-0-	591	1	5198	3	N	-0-					-0-
02	5245	X	5245	-0-	-0-	-0-	529	1	4716	3	N	-0-					-0-
*03	5784	X	5784	-0-	-0-	-0-	631	1	5153	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
FASKEN STATE A 2716 WELL #: 4H RRCID -> 261445 COMPL. DATE 04/29/2011 TOTAL DEPTH 10234 PERF.10041 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2120	X	2120	-0-	-0-	-0-	40	1	2080	3	Y	-0-					-0-
11	2030	X	2030	-0-	-0-	-0-	44	1	1986	3	Y	-0-					-0-
12	1969	X	1969	-0-	-0-	-0-	46	1	1923	3	Y	-0-					-0-
01	1723	X	1723	-0-	-0-	-0-	33	1	1690	3	Y	-0-					-0-
02	1309	X	1309	-0-	-0-	-0-	22	1	1287	3	Y	-0-					-0-
*03	1303	X	1303	-0-	-0-	-0-	21	1	1282	3	Y	-0-					-0-

NEEL WELL #: 5H RRCID -> 261772 COMPL. DATE 03/10/2011 TOTAL DEPTH 10791 PERF.11108 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3877	-0-	-494	-0-	73	1	3804	3	Y	-0-					-0-
11	4230	X	3979	-0-	-251	-0-	86	1	3893	3	Y	-0-					-0-
12	4371	X	806	-0-	-3565	-0-	19	1	787	3	Y	-0-					-0-
01	4154	X	1656	-0-	-2498	-0-	32	1	1624	3	Y	-0-					-0-
02	3724	X	3179	-0-	-545	-0-	53	1	3126	3	Y	-0-					-0-
03	4123	X	478	-0-	-3645	-0-	8	1	470	3	Y	-0-					-0-

JACKSON VESTAL WELL #: 1H RRCID -> 263481 COMPL. DATE 12/15/2010 TOTAL DEPTH 10726 PERF.10400 - 15869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6235	-0-	-461	-0-	420	1	5815	3	N	-0-					-0-
11	6360	X	5878	-0-	-482	-0-	366	1	5512	3	N	-0-					-0-
12	6986	X	6986	-0-	-0-	-0-	65	1	6921	3	N	-0-					-0-
01	6642	X	6642	-0-	-0-	-0-	157	1	6485	3	N	-0-					-0-
02	6021	X	6021	-0-	-0-	-0-	195	1	5826	3	N	-0-					-0-
03	6975	X	6654	-0-	-321	-0-	137	1	6517	3	N	-0-					-0-

RUBIO WELL #: 1H RRCID -> 263537 COMPL. DATE 03/21/2011 TOTAL DEPTH 11781 PERF.11961 - 16599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1381	N	1381	-0-	-0-	-0-	26	1	1355	3	Y	-0-					-0-
11	940	N	940	-0-	-0-	-0-	20	1	920	3	Y	-0-					-0-
12	939	N	939	-0-	-0-	-0-	22	1	917	3	Y	-0-					-0-
01	1336	N	1336	-0-	-0-	-0-	26	1	1310	3	Y	-0-					-0-
02	967	N	967	-0-	-0-	-0-	16	1	951	3	Y	-0-					-0-
03	930	N	166	-0-	-764	-0-	3	1	163	3	Y	-0-					-0-

LEYENDECKER-HUNTER 1377 WELL #: 1H RRCID -> 263558 COMPL. DATE 12/16/2010 TOTAL DEPTH 10181 PERF.10516 - 13753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1204	-0-	-315	-0-	81	1	1123	3	Y	-0-					-0-
11	1530	N	1151	-0-	-379	-0-	70	1	1046	3	Y	32	29	1			3
							35	9									
12	1273	N	1273	-0-	-0-	-0-	12	1	1261	3	Y	-0-	3	1			-0-
01	1209	N	1114	-0-	-95	-0-	26	1	1065	3	Y	21	20	1			1
							23	9									
02	1064	N	973	-0-	-91	-0-	30	1	904	3	Y	35	34	1			2
							39	9									
03	1271	N	1053	-0-	-218	-0-	20	1	965	3	Y	62	61	1			3
							68	9									

YOUNGMAN GU WELL #: 1H RRCID -> 263581 COMPL. DATE 10/04/2011 TOTAL DEPTH 10868 PERF.11160 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3139	-0-	-178	-0-	212	1	2927	3	N	-0-					-0-
11	3210	X	3114	-0-	-96	-0-	194	1	2920	3	N	-0-					-0-
12	3317	X	3081	-0-	-236	-0-	29	1	3052	3	N	-0-					-0-
01	3286	X	2858	-0-	-428	-0-	67	1	2791	3	N	-0-					-0-
02	2912	X	2698	-0-	-214	-0-	87	1	2611	3	N	-0-					-0-
03	3224	X	2992	-0-	-232	-0-	61	1	2931	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TREVINO RANCH WELL #: 5H RRCID -> 263584 COMPL. DATE 06/04/2011 TOTAL DEPTH 8722 PERF. 8927 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	5560	-0-	-1229	-0-	105	1	5455	3	N	-0-					10
11	6570	X	5412	-0-	-1158	-0-	118	1	5294	3	N	-0-					10
12	6231	X	5633	-0-	-598	-0-	131	1	5502	3	N	-0-					10
01	6231	X	5002	-0-	-1229	-0-	96	1	4906	3	N	-0-					10
02	5628	X	5100	-0-	-528	-0-	86	1	5014	3	N	-0-					10
03	5642	X	5308	-0-	-334	-0-	87	1	5221	3	N	-0-	10	1			-0-

MARTIN FAMILY WELL #: 1H RRCID -> 263658 COMPL. DATE 05/17/2011 TOTAL DEPTH 10793 PERF.10752 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4531	X	4531	-0-	-0-	-0-	114	1	4417	3	Y	-0-	8	1			9
11	4373	X	4373	-0-	-0-	-0-	21	1	4352	3	Y	-0-					9
12	4497	X	4497	-0-	-0-	-0-	168	1	4329	3	Y	-0-					9
01	2758	X	2758	-0-	-0-	-0-	2758	3			Y	-0-					9
02	5023	X	5023	-0-	-0-	-0-	141	1	4882	3	Y	-0-					9
*03	4667	X	4667	-0-	-0-	-0-	332	1	4327	3	Y	7	6	1			10
							8	9									

HUISACHE CATTLE COMPANY B WELL #: 3H RRCID -> 264325 COMPL. DATE 07/16/2011 TOTAL DEPTH 12815 PERF.12718 - 16790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3433	X	3433	-0-	-0-	-0-	231	1	3202	3	N	-0-					-0-
11	3476	X	3476	-0-	-0-	-0-	217	1	3259	3	N	-0-					-0-
12	3104	X	3104	-0-	-0-	-0-	29	1	3075	3	N	-0-					-0-
01	3322	X	3322	-0-	-0-	-0-	78	1	3244	3	N	-0-					-0-
02	2434	X	2434	-0-	-0-	-0-	79	1	2355	3	N	-0-					-0-
*03	4394	X	4394	-0-	-0-	-0-	90	1	4304	3	N	-0-					-0-

COX-STATE 1470 WELL #: 10H RRCID -> 264427 COMPL. DATE 12/09/2011 TOTAL DEPTH 10492 PERF.10500 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2381	-0-	-378	-0-	45	1	2336	3	N	-0-					-0-
11	2580	X	2229	-0-	-351	-0-	48	1	2181	3	N	-0-					-0-
12	2604	X	2502	-0-	-102	-0-	58	1	2444	3	N	-0-					-0-
01	2604	X	2389	-0-	-215	-0-	46	1	2343	3	N	-0-					-0-
02	2324	X	2280	-0-	-44	-0-	38	1	2242	3	N	-0-					-0-
03	2511	X	2414	-0-	-97	-0-	40	1	2374	3	N	-0-					-0-

SAN ROMAN "A" WELL #: 7H RRCID -> 264619 COMPL. DATE 08/20/2010 TOTAL DEPTH 11000 PERF.13193 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUAN SALINAS WELL #: 2 RRCID -> 264746 COMPL. DATE 03/21/2011 TOTAL DEPTH 12300 PERF.11930 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2920	X	2920	-0-	-0-	-0-	197	1	2723	3	Y	-0-					-0-
11	2790	X	2750	-0-	-40	-0-	171	1	2579	3	Y	-0-					-0-
12	2883	X	2803	-0-	-80	-0-	26	1	2769	3	Y	7					7
							8	9									
01	2883	X	871	-0-	-2012	-0-	21	1	850	3	Y	-0-					7
02	7425	X	7425	-0-	-0-	-0-	240	1	7185	3	Y	-0-					7
*03	3100	N	8733	-0-	5633	5633	179	1	8554	3	Y	-0-					7

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MONNICH GAS UNIT WELL #: 1H RRCID -> 264756 COMPL. DATE 01/13/2012 TOTAL DEPTH 9593 PERF.10165 - 15559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1551	-0-	-309	-0-	1507	2	44	9	N	40					57
11	1230	N	1216	-0-	-14	-0-	1216	2			N	-0-					57
12	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					57
01	2374	N	2374	-0-	-0-	-0-	2231	2	143	9	N	130					187
02	1350	N	1350	-0-	-0-	-0-	1311	2	39	9	N	35	178	1			44
03	2108	N	1030	-0-	-1078	-0-	1012	2	18	9	N	16					60

GALVAN RANCH WELL #: 9H RRCID -> 265084 COMPL. DATE 04/19/2011 TOTAL DEPTH 8543 PERF. 8747 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		18	-0-	18	18	18	3			Y	-0-					-0-
03	14B2 EXT		85	-0-	85	103	1	1	84	3	Y	-0-					-0-

BRISCOE RANCH 1141 WELL #: 13H RRCID -> 265422 COMPL. DATE 07/21/2011 TOTAL DEPTH 10886 PERF.10872 - 14137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1665	N	1665	-0-	-0-	-0-	31	1	1634	3	N	-0-					-0-
11	1320	N	1293	-0-	-27	-0-	28	1	1265	3	N	-0-					-0-
12	1160	N	1160	-0-	-0-	-0-	27	1	1133	3	N	-0-					-0-
01	2527	N	2527	-0-	-0-	-0-	49	1	2478	3	N	-0-					-0-
02	1204	N	1044	-0-	-160	-0-	18	1	1026	3	N	-0-					-0-
*03	3100	N	3557	-0-	457	457	58	1	3499	3	N	-0-					-0-

LEYENDECKER-HUNTER 1377 GU WELL #: 2H RRCID -> 265554 COMPL. DATE 06/20/2011 TOTAL DEPTH 9903 PERF.10105 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1385	X	1385	-0-	-0-	-0-	92	1	1272	3	N	19	52	1			15
							21	9									
11	1082	X	1082	-0-	-0-	-0-	67	1	1015	3	N	-0-					15
12	986	X	986	-0-	-0-	-0-	9	1	977	3	N	-0-					15
01	867	X	867	-0-	-0-	-0-	20	1	847	3	N	-0-					15
02	949	X	949	-0-	-0-	-0-	30	1	907	3	N	11	26	1			-0-
							12	9									
*03	374	X	374	-0-	-0-	-0-	8	1	366	3	N	-0-					-0-

PALAFOX 1034 WELL #: 14H RRCID -> 266243 COMPL. DATE 09/06/2011 TOTAL DEPTH 10213 PERF.10488 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5004	X	5004	-0-	-0-	-0-	94	1	4910	3	N	-0-					-0-
11	4641	X	4641	-0-	-0-	-0-	101	1	4540	3	N	-0-					-0-
12	6945	X	6945	-0-	-0-	-0-	162	1	6783	3	N	-0-					-0-
01	7725	X	7725	-0-	-0-	-0-	149	1	7576	3	N	-0-					-0-
02	6514	X	6514	-0-	-0-	-0-	110	1	6404	3	N	-0-					-0-
*03	7313	X	7313	-0-	-0-	-0-	120	1	7193	3	N	-0-					-0-

GALVAN RANCH WELL #: 10H RRCID -> 266730 COMPL. DATE 07/02/2011 TOTAL DEPTH 8262 PERF. 8544 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	6321	-0-	-530	-0-	119	1	6202	3	Y	-0-					-0-
11	6570	X	6091	-0-	-479	-0-	133	1	5958	3	Y	-0-					-0-
12	6789	X	6359	-0-	-430	-0-	148	1	6211	3	Y	-0-					-0-
01	6789	X	6100	-0-	-689	-0-	117	1	5983	3	Y	-0-					-0-
02	5908	X	5719	-0-	-189	-0-	96	1	5623	3	Y	-0-					-0-
03	6355	X	6344	-0-	-11	-0-	104	1	6240	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MARTIN, R.J. WELL #: 2H RRCID -> 266873 COMPL. DATE 11/28/2011 TOTAL DEPTH 11760 PERF.12278 - 15702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	295	-0-	-170	-0-	6	1	289	3	N	-0-					-0-
11	810	N	136	-0-	-674	-0-	3	1	133	3	N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	3	1	144	3	N	-0-					-0-
01	310	N	93	-0-	-217	-0-	2	1	91	3	N	-0-					-0-
02	140	N	132	-0-	-8	-0-	2	1	130	3	N	-0-					-0-
*03	390	N	390	-0-	-0-	-0-	6	1	384	3	N	-0-					-0-

MARTIN FAMILY WELL #: 2H RRCID -> 266888 COMPL. DATE 09/29/2011 TOTAL DEPTH 10500 PERF.10685 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	966	X	966	-0-	-0-	-0-	24	1	941	3	Y	1	11	1			12
							1	9									
11	917	X	917	-0-	-0-	-0-	4	1	913	3	Y	-0-					12
12	952	X	952	-0-	-0-	-0-	36	1	916	3	Y	-0-					12
01	762	X	762	-0-	-0-	-0-	762	3			Y	-0-					12
02	1418	X	1418	-0-	-0-	-0-	40	1	1378	3	Y	-0-					12
*03	1417	X	1417	-0-	-0-	-0-	100	1	1304	3	Y	12	10	1			14
							13	9									

MARTIN FAMILY WELL #: 3H RRCID -> 266890 COMPL. DATE 10/09/2011 TOTAL DEPTH 10654 PERF.10566 - 14511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1432	X	1432	-0-	-0-	-0-	36	1	1396	3	Y	-0-	5	1			4
11	1560	X	1560	-0-	-0-	-0-	7	1	1553	3	Y	-0-					4
12	1460	X	1460	-0-	-0-	-0-	55	1	1405	3	Y	-0-					4
01	1155	X	1155	-0-	-0-	-0-	1155	3			Y	-0-					4
02	2843	X	2843	-0-	-0-	-0-	80	1	2763	3	Y	-0-					4
*03	2370	X	2370	-0-	-0-	-0-	169	1	2201	3	Y	-0-	2	1			2

AUSTIN STATE A WELL #: 1H RRCID -> 266963 COMPL. DATE 09/28/2011 TOTAL DEPTH 10470 PERF.10792 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	914	X	914	-0-	-0-	-0-	62	1	852	3	N	-0-					15
11	110	X	110	-0-	-0-	-0-	7	1	103	3	N	-0-					15
12	0	X	-0-	-0-	-0-	-0-					N	-0-					15
01	146	X	146	-0-	-0-	-0-	3	1	143	3	N	-0-					15
02	248	X	248	-0-	-0-	-0-	8	1	240	3	N	-0-					15
*03	434	X	434	-0-	-0-	-0-	9	1	425	3	N	-0-					15

APPLING 715 GU WELL #: 4H RRCID -> 266964 COMPL. DATE 11/13/2011 TOTAL DEPTH 10923 PERF.11186 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4269	X	4269	-0-	-0-	-0-	56	1	4213	3	N	-0-					-0-
11	3984	X	3984	-0-	-0-	-0-	72	1	3912	3	N	-0-					-0-
12	3985	X	3985	-0-	-0-	-0-	77	1	3908	3	N	-0-					-0-
01	3836	X	3836	-0-	-0-	-0-	71	1	3765	3	N	-0-					-0-
02	4414	X	4414	-0-	-0-	-0-	5	1	4409	3	N	-0-					-0-
*03	3387	X	3387	-0-	-0-	-0-	67	1	3320	3	N	-0-					-0-

LA MOCA A 433 GU WELL #: 13H RRCID -> 267143 COMPL. DATE 10/29/2011 TOTAL DEPTH 11744 PERF.12224 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3767	-0-	-387	-0-	254	1	3513	3	N	-0-					-0-
11	3840	X	3633	-0-	-207	-0-	226	1	3407	3	N	-0-					-0-
12	3937	X	3668	-0-	-269	-0-	34	1	3634	3	N	-0-					-0-
01	3937	X	3515	-0-	-422	-0-	83	1	3432	3	N	-0-					-0-
02	3416	X	3272	-0-	-144	-0-	106	1	3166	3	N	-0-					-0-
03	3782	X	3652	-0-	-130	-0-	75	1	3577	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
FASKEN STATE A2718 GU WELL #: 6H RRCID -> 267146 COMPL. DATE 08/22/2012 TOTAL DEPTH 9858 PERF.10239 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	X	10879	-0-	-33	-0-	205	1	10674	3	Y	-0-					-0-
11	10500	X	10446	-0-	-54	-0-	227	1	10219	3	Y	-0-					-0-
12	10850	X	10730	-0-	-120	-0-	250	1	10480	3	Y	-0-					-0-
01	10881	X	10648	-0-	-233	-0-	205	1	10443	3	Y	-0-					-0-
02	9828	X	9323	-0-	-505	-0-	157	1	9166	3	Y	-0-					-0-
03	10881	X	10641	-0-	-240	-0-	174	1	10467	3	Y	-0-					-0-

TREVINO RANCH WELL #: 6H RRCID -> 267265 COMPL. DATE 12/31/2011 TOTAL DEPTH 9010 PERF. 8988 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	2978	-0-	-2044	-0-	56	1	2922	3	N	-0-					-0-
11	5550	X	2987	-0-	-2563	-0-	65	1	2922	3	N	-0-					-0-
12	5735	X	3838	-0-	-1897	-0-	90	1	3748	3	N	-0-					-0-
01	5735	X	3511	-0-	-2224	-0-	68	1	3443	3	N	-0-					-0-
02	4760	X	3435	-0-	-1325	-0-	58	1	3377	3	N	-0-					-0-
03	3844	X	3513	-0-	-331	-0-	58	1	3455	3	N	-0-					-0-

ZIMMERHANZEL WELL #: 1H RRCID -> 267634 COMPL. DATE 02/06/2017 TOTAL DEPTH 10818 PERF.10902 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1517	N	1517	-0-	-0-	-0-	102	1	1415	3	N	-0-					-0-
11	1373	N	1373	-0-	-0-	-0-	86	1	1287	3	N	-0-					-0-
12	1344	N	1344	-0-	-0-	-0-	13	1	1331	3	N	-0-					-0-
01	1271	N	1271	-0-	-0-	-0-	30	1	1241	3	N	-0-					-0-
02	630	N	630	-0-	-0-	-0-	20	1	610	3	N	-0-					-0-
*03	1199	N	1199	-0-	-0-	-0-	25	1	1174	3	N	-0-					-0-

GEORGE LIGHT 1395 WELL #: 7H RRCID -> 267647 COMPL. DATE 01/31/2012 TOTAL DEPTH 11157 PERF.11582 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3349	-0-	-309	-0-	33	1	3316	2	N	-0-					-0-
11	3250	X	3250	-0-	-0-	-0-	21	1	3229	2	N	-0-					-0-
12	3486	X	3486	-0-	-0-	-0-	79	1	3407	2	N	-0-					-0-
01	3689	X	3503	-0-	-186	-0-	87	1	3416	2	N	-0-					-0-
02	3332	X	3030	-0-	-302	-0-	194	1	2836	2	N	-0-					-0-
03	3472	X	2891	-0-	-581	-0-	1	1	2890	2	N	-0-					-0-

COLEMAN HEIRS A1756 WELL #: 1H RRCID -> 267666 COMPL. DATE 01/31/2012 TOTAL DEPTH 11139 PERF.11261 - 15406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5787	X	5787	-0-	-0-	-0-	58	1	5729	2	N	-0-					-0-
11	5224	X	5224	-0-	-0-	-0-	35	1	5189	2	N	-0-					-0-
12	5208	X	4971	-0-	-237	-0-	113	1	4852	2	N	5					5
							6	9									
01	5208	X	3814	-0-	-1394	-0-	94	1	3720	2	N	-0-					5
02	4704	X	3721	-0-	-983	-0-	238	1	3483	2	N	-0-	5	1			-0-
03	5208	X	4172	-0-	-1036	-0-	1	1	4171	2	N	-0-					-0-

ZUCK, S.V. STATE A2796 WELL #: 1H RRCID -> 267754 COMPL. DATE 11/09/2011 TOTAL DEPTH 10538 PERF.10760 - 15498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4020	-0-	-1281	-0-	76	1	3944	3	Y	-0-					-0-
11	6271	X	6271	-0-	-0-	-0-	136	1	6135	3	Y	-0-					-0-
12	4650	X	4496	-0-	-154	-0-	105	1	4391	3	Y	-0-					-0-
01	4650	X	3742	-0-	-908	-0-	72	1	3670	3	Y	-0-					-0-
02	4788	X	4011	-0-	-777	-0-	67	1	3944	3	Y	-0-					-0-
03	5301	X	4445	-0-	-856	-0-	73	1	4372	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COX STATE 1470 WELL #: 12 RRCID -> 267850 COMPL. DATE 02/04/2012 TOTAL DEPTH 10735 PERF.10318 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	308	N	308	-0-	-0-	-0-	21	1	287	3	Y	-0-					-0-
11	257	N	257	-0-	-0-	-0-	16	1	241	3	Y	-0-					-0-
12	303	N	303	-0-	-0-	-0-	3	1	300	3	Y	-0-					-0-
01	269	N	269	-0-	-0-	-0-	6	1	263	3	Y	-0-					-0-
02	168	N	136	-0-	-32	-0-	4	1	132	3	Y	-0-					-0-
*03	210	N	210	-0-	-0-	-0-	4	1	206	3	Y	-0-					-0-

COX-STATE WELL #: 11H RRCID -> 267852 COMPL. DATE 06/29/2012 TOTAL DEPTH 10569 PERF.10202 - 15340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7231	X	7231	-0-	-0-	-0-	136	1	7095	3	N	-0-					-0-
11	8908	X	8908	-0-	-0-	-0-	193	1	8715	3	N	-0-					-0-
12	8813	X	8813	-0-	-0-	-0-	206	1	8607	3	N	-0-					-0-
01	8601	X	8601	-0-	-0-	-0-	166	1	8435	3	N	-0-					-0-
02	8316	X	7122	-0-	-1194	-0-	120	1	7002	3	N	-0-					-0-
03	9207	X	9042	-0-	-165	-0-	148	1	8894	3	N	-0-					-0-

LEYENDECKER-HUNTER 1377 WELL #: 3H RRCID -> 268833 COMPL. DATE 02/18/2012 TOTAL DEPTH 9778 PERF.10303 - 14548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2664	-0-	-963	-0-	180	1	2484	3	Y	-0-					-0-
11	3150	X	2648	-0-	-502	-0-	157	1	2362	3	Y	117	107	1			10
							129	9									
12	3069	X	2671	-0-	-398	-0-	25	1	2646	3	Y	-0-	10	1			-0-
01	2697	X	2623	-0-	-74	-0-	60	1	2478	3	Y	77	71	1			6
							85	9									
02	2480	X	2480	-0-	-0-	-0-	76	1	2262	3	Y	129	123	1			12
							142	9									
*03	2778	X	2778	-0-	-0-	-0-	56	1	2688	3	Y	31	39	1			4
							34	9									

RUBIO WELL #: 2H RRCID -> 269037 COMPL. DATE 02/11/2012 TOTAL DEPTH 11754 PERF.12112 - 16683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	5013	-0-	-1993	-0-	95	1	4918	3	Y	-0-					-0-
11	6120	X	4694	-0-	-1426	-0-	102	1	4592	3	Y	-0-					-0-
12	6324	X	3202	-0-	-3122	-0-	75	1	3127	3	Y	-0-					-0-
01	5828	X	3048	-0-	-2780	-0-	59	1	2989	3	Y	-0-					-0-
02	4536	X	2327	-0-	-2209	-0-	39	1	2288	3	Y	-0-					-0-
03	5022	X	1579	-0-	-3443	-0-	26	1	1553	3	Y	-0-					-0-

FASKEN STATE 1560 WELL #: 10H RRCID -> 269046 COMPL. DATE 02/29/2012 TOTAL DEPTH 9632 PERF. 9620 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6512	-0-	-618	-0-	6512	2			Y	-0-					-0-
11	6900	X	5949	-0-	-951	-0-	5949	2			Y	-0-					-0-
12	7068	X	6551	-0-	-517	-0-	6551	2			Y	-0-					-0-
01	7130	X	6265	-0-	-865	-0-	6265	2			Y	-0-					-0-
02	6440	X	5564	-0-	-876	-0-	5564	2			Y	-0-					-0-
03	6541	X	6460	-0-	-81	-0-	6460	2			Y	-0-					-0-

FASKEN-STATE 1559 WELL #: 12H RRCID -> 269047 COMPL. DATE 02/29/2012 TOTAL DEPTH 9568 PERF. 9241 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6429	-0-	-546	-0-	6429	2			Y	-0-					-0-
11	6810	X	6751	-0-	-59	-0-	6751	2			Y	-0-					-0-
12	7037	X	6329	-0-	-708	-0-	6329	2			Y	-0-					-0-
01	7037	X	6417	-0-	-620	-0-	6417	2			Y	-0-					-0-
02	6300	X	5452	-0-	-848	-0-	5452	2			Y	-0-					-0-
03	6975	X	6485	-0-	-490	-0-	6485	2			Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

FASKEN STATE A2719 WELL #: 5H RRCID -> 269163 COMPL. DATE 01/21/2012 TOTAL DEPTH 10186 PERF.10177 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5453	X	5453	-0-	-0-	-0-	103	1	5350	3	Y	-0-					-0-
11	4617	X	4617	-0-	-0-	-0-	101	1	4516	3	Y	-0-					-0-
12	5259	X	5259	-0-	-0-	-0-	123	1	5136	3	Y	-0-					-0-
01	5173	X	5173	-0-	-0-	-0-	100	1	5073	3	Y	-0-					-0-
02	4251	X	4251	-0-	-0-	-0-	71	1	4180	3	Y	-0-					-0-
*03	4902	X	4902	-0-	-0-	-0-	80	1	4822	3	Y	-0-					-0-

MANRY STATE A3210 WELL #: 1H RRCID -> 269231 COMPL. DATE 03/20/2012 TOTAL DEPTH 10710 PERF.11080 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	3567	-0-	-3005	-0-	67	1	3500	3	Y	-0-					-0-
11	5790	X	3586	-0-	-2204	-0-	77	1	3509	3	Y	-0-					-0-
12	5859	X	3937	-0-	-1922	-0-	92	1	3845	3	Y	-0-					-0-
01	5611	X	4624	-0-	-987	-0-	89	1	4535	3	Y	-0-					-0-
02	3839	X	3839	-0-	-0-	-0-	65	1	3774	3	Y	-0-					-0-
*03	4239	X	4239	-0-	-0-	-0-	69	1	4170	3	Y	-0-					-0-

FASKEN STATE A2721 WELL #: 7H RRCID -> 269247 COMPL. DATE 01/05/2012 TOTAL DEPTH 10263 PERF.10433 - 15431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4681	-0-	-341	-0-	88	1	4593	3	Y	-0-					-0-
11	4770	X	4580	-0-	-190	-0-	99	1	4481	3	Y	-0-					-0-
12	4867	X	4757	-0-	-110	-0-	111	1	4646	3	Y	-0-					-0-
01	4805	X	4623	-0-	-182	-0-	89	1	4534	3	Y	-0-					-0-
02	4340	X	3987	-0-	-353	-0-	67	1	3920	3	Y	-0-					-0-
03	4743	X	4472	-0-	-271	-0-	73	1	4399	3	Y	-0-					-0-

RUBIO WELL #: 3H RRCID -> 269285 COMPL. DATE 01/31/2012 TOTAL DEPTH 11731 PERF.11901 - 15123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4573	X	4573	-0-	-0-	-0-	86	1	4487	3	Y	-0-					-0-
11	3420	X	3248	-0-	-172	-0-	70	1	3178	3	Y	-0-					-0-
12	3379	X	2733	-0-	-646	-0-	64	1	2669	3	Y	-0-					-0-
01	4588	X	3052	-0-	-1536	-0-	59	1	2993	3	Y	-0-					-0-
02	4144	X	2499	-0-	-1645	-0-	42	1	2457	3	Y	-0-					-0-
03	4588	X	1314	-0-	-3274	-0-	22	1	1292	3	Y	-0-					-0-

PALAFOX 1335 WELL #: 43H RRCID -> 269442 COMPL. DATE 03/11/2012 TOTAL DEPTH 9980 PERF.10218 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3458	-0-	-603	-0-	65	1	3393	3	Y	-0-					-0-
11	4350	X	3573	-0-	-777	-0-	77	1	3496	3	Y	-0-					-0-
12	4495	X	3666	-0-	-829	-0-	86	1	3580	3	Y	-0-					-0-
01	4495	X	3546	-0-	-949	-0-	68	1	3478	3	Y	-0-					-0-
02	3444	X	3130	-0-	-314	-0-	53	1	3077	3	Y	-0-					-0-
*03	3693	X	3693	-0-	-0-	-0-	60	1	3633	3	Y	-0-					-0-

MANRY STATE A3210 WELL #: 2H RRCID -> 269443 COMPL. DATE 03/20/2012 TOTAL DEPTH 10625 PERF.11118 - 14886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7524	X	7524	-0-	-0-	-0-	142	1	7382	3	Y	-0-					-0-
11	7710	X	7298	-0-	-412	-0-	159	1	7139	3	Y	-0-					-0-
12	7967	X	7611	-0-	-356	-0-	178	1	7433	3	Y	-0-					-0-
01	8184	X	7558	-0-	-626	-0-	146	1	7412	3	Y	-0-					-0-
02	7392	X	6542	-0-	-850	-0-	110	1	6432	3	Y	-0-					-0-
03	7626	X	7090	-0-	-536	-0-	116	1	6974	3	Y	-0-					-0-

BOOTH UNOCAL H WELL #: 64U RRCID -> 269444 COMPL. DATE 03/25/2012 TOTAL DEPTH 9521 PERF. 9966 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4238	-0-	-381	-0-	4204	2	34	9	Y	31	3	1			41
11	4470	X	4085	-0-	-385	-0-	4072	2	13	9	Y	12	47	1			6
12	4588	X	4079	-0-	-509	-0-	4061	2	18	9	Y	16					22
01	4588	X	4110	-0-	-478	-0-	4101	2	9	9	Y	8					30
02	4088	X	3706	-0-	-382	-0-	3706	2			Y	-0-	30	1			-0-
03	4247	X	4198	-0-	-49	-0-	4186	2	12	9	Y	11					11

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

FASKEN STATE A2758 WELL #: 9H RRCID -> 269597 COMPL. DATE 04/13/2012 TOTAL DEPTH 9989 PERF.10171 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	5771	-0-	-956	-0-	109	1	5662	3	Y	-0-					-0-
11	6510	X	6056	-0-	-454	-0-	132	1	5924	3	Y	-0-					-0-
12	6727	X	3209	-0-	-3518	-0-	75	1	3134	3	Y	-0-					-0-
01	6634	X	798	-0-	-5836	-0-	15	1	783	3	Y	-0-					-0-
02	5964	X	1422	-0-	-4542	-0-	24	1	1398	3	Y	-0-					-0-
03	6262	X	1222	-0-	-5040	-0-	20	1	1202	3	Y	-0-					-0-

FASKEN-STATE A2756 WELL #: 8HR RRCID -> 269621 COMPL. DATE 04/17/2012 TOTAL DEPTH 9678 PERF.10099 - 14767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	622	-0-	-370	-0-	12	1	610	3	Y	-0-					-0-
11	750	N	531	-0-	-219	-0-	11	1	520	3	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	3	1	109	3	Y	-0-					-0-
01	944	N	944	-0-	-0-	-0-	18	1	926	3	Y	-0-					-0-
02	506	N	506	-0-	-0-	-0-	8	1	498	3	Y	-0-					-0-
*03	362	N	362	-0-	-0-	-0-	6	1	356	3	Y	-0-					-0-

MARTIN FAMILY WELL #: 4H RRCID -> 269700 COMPL. DATE 09/15/2013 TOTAL DEPTH 9949 PERF.10627 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4708	X	4708	-0-	-0-	-0-	118	1	4589	3	Y	1	15	1			20
							1	9									
11	4766	X	4766	-0-	-0-	-0-	22	1	4744	3	Y	-0-					20
12	4930	X	4930	-0-	-0-	-0-	184	1	4746	3	Y	-0-					20
01	1869	X	1869	-0-	-0-	-0-	1869	3			Y	-0-					20
02	5116	X	5116	-0-	-0-	-0-	144	1	4972	3	Y	-0-					20
*03	4628	X	4628	-0-	-0-	-0-	329	1	4288	3	Y	10	11	1			19
							11	9									

PALAFOX STATE A2757 WELL #: 55H RRCID -> 269731 COMPL. DATE 06/22/2012 TOTAL DEPTH 9750 PERF.10063 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15097	X	8662	-0-	-6435	-0-	163	1	8499	3	Y	-0-					-0-
11	14610	X	5911	-0-	-8699	-0-	129	1	5782	3	Y	-0-					-0-
12	14911	X	1192	-0-	-13719	-0-	28	1	1164	3	Y	-0-					-0-
01	14043	X	12838	-0-	-1205	-0-	247	1	12591	3	Y	-0-					-0-
02	20107	X	20107	-0-	-0-	-0-	338	1	19769	3	Y	-0-					-0-
*03	18322	X	18322	-0-	-0-	-0-	300	1	18022	3	Y	-0-					-0-

PALAFOX STATE A2715 WELL #: 50H RRCID -> 269738 COMPL. DATE 04/20/2012 TOTAL DEPTH 9820 PERF.10276 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4189	X	4189	-0-	-0-	-0-	79	1	4110	3	Y	-0-					-0-
11	3951	X	3951	-0-	-0-	-0-	85	1	3866	3	Y	-0-					-0-
12	4104	X	4104	-0-	-0-	-0-	96	1	4008	3	Y	-0-					-0-
01	4034	X	4034	-0-	-0-	-0-	78	1	3956	3	Y	-0-					-0-
02	3578	X	3578	-0-	-0-	-0-	60	1	3518	3	Y	-0-					-0-
*03	3567	X	3567	-0-	-0-	-0-	58	1	3509	3	Y	-0-					-0-

PALAFOX STATE A2757 WELL #: 56H RRCID -> 269760 COMPL. DATE 06/20/2017 TOTAL DEPTH 9666 PERF.10157 - 14798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17701	X	16033	-0-	-1668	-0-	303	1	15730	3	N	-0-					-0-
11	17130	X	15460	-0-	-1670	-0-	336	1	15124	3	N	-0-					-0-
12	17050	X	5142	-0-	-11908	-0-	120	1	5022	3	N	-0-					-0-
01	17546	X	2215	-0-	-15331	-0-	43	1	2172	3	N	-0-					-0-
02	16419	X	16419	-0-	-0-	-0-	276	1	16143	3	N	-0-					-0-
*03	17081	X	17081	-0-	-0-	-0-	280	1	16801	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

FASKEN-STATE A2793 WELL #: 15H RRCID -> 269761 COMPL. DATE 05/26/2012 TOTAL DEPTH 10116 PERF.10555 - 16160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10199	X	9045	-0-	-1154	-0-	171	1	8874	3	Y	-0-			-0-
11	9540	X	8464	-0-	-1076	-0-	184	1	8280	3	Y	-0-			-0-
12	9579	X	8648	-0-	-931	-0-	202	1	8446	3	Y	-0-			-0-
01	9362	X	8520	-0-	-842	-0-	164	1	8356	3	Y	-0-			-0-
02	8456	X	7538	-0-	-918	-0-	127	1	7411	3	Y	-0-			-0-
03	9052	X	8600	-0-	-452	-0-	141	1	8459	3	Y	-0-			-0-

PALAFOX STATE A2715 WELL #: 53H RRCID -> 269912 COMPL. DATE 06/02/2012 TOTAL DEPTH 9836 PERF.10153 - 14387

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B DENY		140	-0-	140	140	2	1	138	3	Y	-0-			-0-

APPLING 1435 WELL #: 6H RRCID -> 269920 COMPL. DATE 06/10/2012 TOTAL DEPTH 10898 PERF.11269 - 17882

10	8115	X	8115	-0-	-0-	-0-	81	1	8034	2	N	-0-			-0-
11	6000	X	6000	-0-	-0-	-0-	40	1	5960	2	N	-0-			-0-
12	9762	X	9762	-0-	-0-	-0-	221	1	9541	2	N	-0-			-0-
01	6592	X	6592	-0-	-0-	-0-	163	1	6429	2	N	-0-			-0-
02	4618	X	4618	-0-	-0-	-0-	296	1	4322	2	N	-0-			-0-
*03	8351	X	8351	-0-	-0-	-0-	2	1	8349	2	N	-0-			-0-

MARTIN STATE WELL #: 3H RRCID -> 269923 COMPL. DATE 06/15/2012 TOTAL DEPTH 10231 PERF.10870 - 14650

10	7099	X	6653	-0-	-446	-0-	126	1	6527	3	Y	-0-			-0-
11	6870	X	6368	-0-	-502	-0-	139	1	6229	3	Y	-0-			-0-
12	6913	X	5895	-0-	-1018	-0-	138	1	5757	3	Y	-0-			-0-
01	6913	X	5995	-0-	-918	-0-	115	1	5880	3	Y	-0-			-0-
02	6132	X	3846	-0-	-2286	-0-	65	1	3781	3	Y	-0-			-0-
03	6665	X	311	-0-	-6354	-0-	5	1	306	3	Y	-0-			-0-

KOEHNE-STRICKHAUSEN A-885 WELL #: 1H RRCID -> 269926 COMPL. DATE 06/22/2012 TOTAL DEPTH 11348 PERF.11737 - 16731

10	4836	X	4670	-0-	-166	-0-	47	1	4623	2	N	-0-			-0-
11	4620	X	4434	-0-	-186	-0-	29	1	4405	2	N	-0-			-0-
12	4619	X	4215	-0-	-404	-0-	96	1	4119	2	N	-0-			-0-
01	4681	X	4031	-0-	-650	-0-	100	1	3931	2	N	-0-			-0-
02	4228	X	3723	-0-	-505	-0-	238	1	3485	2	N	-0-			-0-
03	4681	X	4304	-0-	-377	-0-	1	1	4303	2	N	-0-			-0-

FASKEN-STATE A2761 WELL #: 14H RRCID -> 269927 COMPL. DATE 06/25/2012 TOTAL DEPTH 9587 PERF. 9975 - 14854

10	279	N	-0-	-0-	-279	-0-					Y	-0-			-0-
11	240	N	-0-	-0-	-240	-0-					Y	-0-			-0-
12	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-			-0-
01	66	N	66	-0-	-0-	-0-	1	1	65	3	Y	-0-			-0-
02	68	N	68	-0-	-0-	-0-	1	1	67	3	Y	-0-			-0-
*03	86	N	86	-0-	-0-	-0-	1	1	85	3	Y	-0-			-0-

GOLLA 7 WELL #: 8H RRCID -> 269936 COMPL. DATE 04/01/2012 TOTAL DEPTH 10624 PERF.11011 - 15079

10	6026	X	6026	-0-	-0-	-0-	336	1	5690	3	N	-0-			-0-
11	5391	X	5391	-0-	-0-	-0-	421	1	4970	3	N	-0-			-0-
12	5298	X	5298	-0-	-0-	-0-	415	1	4883	3	N	-0-			-0-
01	3181	X	3181	-0-	-0-	-0-	190	1	2991	3	N	-0-			-0-
02	4928	X	4928	-0-	-0-	-0-	486	1	4442	3	N	-0-			-0-
*03	4749	X	4749	-0-	-0-	-0-	426	1	4323	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAUNDERS-PALAFOX STATE 1032 GU WELL #: 52H RRCID -> 269937 COMPL. DATE 05/19/2012 TOTAL DEPTH 9388 PERF. 9749 - 14039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	-0-	-0-	-8742	-0-					N	-0-					-0-
11	14047	X	14047	-0-	-0-	-0-	14047	2			N	-0-					-0-
12	8940	X	8940	-0-	-0-	-0-	8940	2			N	-0-					-0-
01	8560	X	8560	-0-	-0-	-0-	8560	2			N	-0-					-0-
02	9436	X	5571	-0-	-3865	-0-	5571	2			N	-0-					-0-
03	10447	X	8778	-0-	-1669	-0-	8778	2			N	-0-					-0-

ZUCK, S.V. STATE A2796 WELL #: 2H RRCID -> 270509 COMPL. DATE 07/03/2012 TOTAL DEPTH 10440 PERF.10790 - 15296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4146	-0-	-907	-0-	78	1	4068	3	Y	-0-					-0-
11	4890	X	4046	-0-	-844	-0-	87	1	3959	3	Y	-0-					-0-
12	5053	X	4142	-0-	-911	-0-	97	1	4045	3	Y	-0-					-0-
01	4154	X	3533	-0-	-621	-0-	68	1	3465	3	Y	-0-					-0-
02	3780	X	2556	-0-	-1224	-0-	43	1	2513	3	Y	-0-					-0-
03	4185	X	2790	-0-	-1395	-0-	46	1	2744	3	Y	-0-					-0-

FASKEN-STATE 1202 WELL #: 18H RRCID -> 270515 COMPL. DATE 07/03/2012 TOTAL DEPTH 9787 PERF. 9829 - 15117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	5332	-0-	-0-	-0-	101	1	5231	3	N	-0-					-0-
11	5130	X	4644	-0-	-486	-0-	101	1	4543	3	N	-0-					-0-
12	5349	X	5349	-0-	-0-	-0-	125	1	5224	3	N	-0-					-0-
01	5332	X	5118	-0-	-214	-0-	99	1	5019	3	N	-0-					-0-
02	4816	X	4333	-0-	-483	-0-	73	1	4260	3	N	-0-					-0-
03	5363	X	4735	-0-	-628	-0-	78	1	4657	3	N	-0-					-0-

M. G. LILLIE 1615 WELL #: 1H RRCID -> 270529 COMPL. DATE 10/22/2014 TOTAL DEPTH 10385 PERF.10695 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11191	X	9694	-0-	-1497	-0-	183	1	9511	3	N	-0-					-0-
11	10830	X	10120	-0-	-710	-0-	220	1	9900	3	N	-0-					-0-
12	11191	X	9401	-0-	-1790	-0-	219	1	9182	3	N	-0-					-0-
01	10292	X	9670	-0-	-622	-0-	186	1	9484	3	N	-0-					-0-
02	9436	X	8701	-0-	-735	-0-	146	1	8555	3	N	-0-					-0-
03	10447	X	8948	-0-	-1499	-0-	147	1	8801	3	N	-0-					-0-

LEYENDECKER-HUNTER 1377 WELL #: 9H RRCID -> 270559 COMPL. DATE 09/13/2013 TOTAL DEPTH 10128 PERF.10565 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14136	X	12799	-0-	-1337	-0-	863	1	11936	3	Y	-0-					-0-
11	12660	X	12177	-0-	-483	-0-	756	1	11376	3	Y	41	25	1			16
							45	9									
12	13082	X	12690	-0-	-392	-0-	119	1	12561	3	Y	9	15	1			10
							10	9									
01	13020	X	12183	-0-	-837	-0-	288	1	11895	3	Y	-0-	10	1			-0-
02	11676	X	10541	-0-	-1135	-0-	337	1	10085	3	Y	108	69	1			39
							119	9									
*03	13037	X	13037	-0-	-0-	-0-	267	1	12720	3	Y	45	79	1			5
							50	9									

LEYENDECKER-HUNTER 1377 WELL #: 8H RRCID -> 270575 COMPL. DATE 09/17/2013 TOTAL DEPTH 10135 PERF.10704 - 16640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8943	X	8943	-0-	-0-	-0-	603	1	8340	3	Y	-0-					-0-
11	9228	X	9228	-0-	-0-	-0-	573	1	8622	3	Y	30	19	1			11
							33	9									
12	9283	X	9283	-0-	-0-	-0-	87	1	9182	3	Y	13	15	1			9
							14	9									
01	10032	X	10032	-0-	-0-	-0-	237	1	9795	3	Y	-0-	9	1			-0-
02	7472	X	7472	-0-	-0-	-0-	240	1	7191	3	Y	37	24	1			13
							41	9									
03	7874	X	6644	-0-	-1230	-0-	135	1	6463	3	Y	42	52	1			3
							46	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LEYENDECKER-HUNTER 1377 WELL #: 5H RRCID -> 270667 COMPL. DATE 07/19/2012 TOTAL DEPTH 10417 PERF.10829 - 14809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11717	X	11717	-0-	-0-	-0-	781	1	10805	3	Y	119	151	1			23
							131	9									
11	10655	X	10655	-0-	-0-	-0-	657	1	9879	3	Y	108	83	1			48
							119	9									
12	7859	X	7859	-0-	-0-	-0-	73	1	7698	3	Y	80	80	1			48
							88	9									
01	11174	X	11174	-0-	-0-	-0-	263	1	10865	3	Y	42	80	1			10
							46	9									
02	8729	X	8729	-0-	-0-	-0-	277	1	8279	3	Y	157	109	1			58
							173	9									
*03	398	X	398	-0-	-0-	-0-	8	1	379	3	Y	10	67	1			1
							11	9									

LEYENDECKER-HUNTER 1377 GU WELL #: 6H RRCID -> 270798 COMPL. DATE 08/07/2012 TOTAL DEPTH 9751 PERF.10192 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1913	-0-	-505	-0-	119	1	1641	3	Y	139	81	1			118
							153	9									
11	2010	N	1714	-0-	-296	-0-	107	1	1607	3	Y	-0-	108	1			10
12	1540	N	1540	-0-	-0-	-0-	13	1	1381	3	Y	133	76	1			67
							146	9									
01	1931	N	1931	-0-	-0-	-0-	46	1	1885	3	Y	-0-	61	1			6
02	1596	N	1559	-0-	-37	-0-	50	1	1509	3	Y	-0-	5	1			1
*03	1807	N	1807	-0-	-0-	-0-	35	1	1676	3	Y	87	82	1			6
							96	9									

LEYENDECKER-HUNTER 1377 WELL #: 7H RRCID -> 270870 COMPL. DATE 09/13/2013 TOTAL DEPTH 10100 PERF.10652 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16709	X	13932	-0-	-2777	-0-	939	1	12993	3	Y	-0-	3	1			-0-
11	16170	X	13083	-0-	-3087	-0-	815	1	12268	3	Y	-0-					-0-
12	16709	X	13291	-0-	-3418	-0-	125	1	13166	3	Y	-0-					-0-
01	15407	X	13301	-0-	-2106	-0-	314	1	12974	3	Y	12	10	1			2
							13	9									
02	13020	X	10123	-0-	-2897	-0-	328	1	9795	3	Y	-0-	2	1			-0-
03	13919	X	12016	-0-	-1903	-0-	246	1	11747	3	Y	21	20	1			1
							23	9									

VOLZ-STATE 1592 G. U. WELL #: 7H RRCID -> 271398 COMPL. DATE 07/20/2012 TOTAL DEPTH 10410 PERF.10975 - 14905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5860	-0-	-340	-0-	111	1	5749	3	N	-0-					-0-
11	5640	X	5635	-0-	-5	-0-	123	1	5512	3	N	-0-					-0-
12	5642	X	5506	-0-	-136	-0-	128	1	5378	3	N	-0-					-0-
01	5921	X	4930	-0-	-991	-0-	95	1	4835	3	N	-0-					-0-
02	5348	X	4314	-0-	-1034	-0-	73	1	4241	3	N	-0-					-0-
03	5859	X	5333	-0-	-526	-0-	87	1	5246	3	N	-0-					-0-

DAMMIER STATE WELL #: 1H RRCID -> 271663 COMPL. DATE 06/07/2016 TOTAL DEPTH 10066 PERF.10508 - 14658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7847	X	7847	-0-	-0-	-0-	148	1	7699	3	N	-0-					-0-
11	6087	X	6087	-0-	-0-	-0-	132	1	5955	3	N	-0-					-0-
12	5799	X	5799	-0-	-0-	-0-	135	1	5664	3	N	-0-					-0-
01	5288	X	5288	-0-	-0-	-0-	102	1	5186	3	N	-0-					-0-
02	2769	X	2769	-0-	-0-	-0-	47	1	2722	3	N	-0-					-0-
*03	8331	X	8331	-0-	-0-	-0-	136	1	8195	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BOOTH UNOCAL H WELL #: 68U RRCID -> 271819 COMPL. DATE 04/11/2013 TOTAL DEPTH 9467 PERF. 9889 - 14923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	6826	-0-	-893	-0-	6815	2	11	9	Y	10	2	1			27
11	7140	X	6755	-0-	-385	-0-	6749	2	6	9	Y	5	27	1			5
12	7378	X	6329	-0-	-1049	-0-	6319	2	10	9	Y	9					14
01	7440	X	6812	-0-	-628	-0-	6797	2	15	9	Y	14					28
02	6720	X	6144	-0-	-576	-0-	6127	2	17	9	Y	15	10	1			33
03	6975	X	5933	-0-	-1042	-0-	5925	2	8	9	Y	7					40

MORGENSTERN-FASKEN STATE GU WELL #: 2H RRCID -> 272495 COMPL. DATE 06/11/2013 TOTAL DEPTH 9348 PERF. 9843 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9420	X	9420	-0-	-0-	-0-	178	1	9242	3	Y	-0-					-0-
11	9146	X	9146	-0-	-0-	-0-	199	1	8947	3	Y	-0-					-0-
12	9620	X	9620	-0-	-0-	-0-	224	1	9396	3	Y	-0-					-0-
01	9292	X	9292	-0-	-0-	-0-	179	1	9113	3	Y	-0-					-0-
02	7907	X	7907	-0-	-0-	-0-	133	1	7774	3	Y	-0-					-0-
*03	10043	X	10043	-0-	-0-	-0-	164	1	9879	3	Y	-0-					-0-

HAMILTON WELL #: 1H RRCID -> 273711 COMPL. DATE 10/06/2013 TOTAL DEPTH 10310 PERF.10600 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25792	X	22709	-0-	-3083	-0-	429	1	22280	3	N	-0-					-0-
11	23880	X	20678	-0-	-3202	-0-	449	1	20229	3	N	-0-					-0-
12	23467	X	20040	-0-	-3427	-0-	468	1	19572	3	N	-0-					-0-
01	23467	X	22129	-0-	-1338	-0-	426	1	21703	3	N	-0-					-0-
02	20524	X	18672	-0-	-1852	-0-	314	1	18358	3	N	-0-					-0-
03	22723	X	16229	-0-	-6494	-0-	266	1	15963	3	N	-0-					-0-

FASKEN STATE 1560 WELL #: 22H RRCID -> 273887 COMPL. DATE 08/14/2014 TOTAL DEPTH 9547 PERF. 9728 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19871	X	17349	-0-	-2522	-0-	17349	2			Y	-0-					3
11	19230	X	15756	-0-	-3474	-0-	15756	2			Y	-0-					3
12	18445	X	16990	-0-	-1455	-0-	16990	2			Y	-0-					3
01	18600	X	17442	-0-	-1158	-0-	17442	2			Y	-0-					3
02	16800	X	14223	-0-	-2577	-0-	14223	2			Y	-0-					3
03	17360	X	16140	-0-	-1220	-0-	16140	2			Y	-0-					3

LEYENDECKER-HUNTER 1377 WELL #: 10H RRCID -> 274262 COMPL. DATE 10/16/2013 TOTAL DEPTH 10145 PERF.10486 - 15520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16089	X	13333	-0-	-2756	-0-	882 245	1 9	12206	3	Y	223	300	1			52
11	15570	X	11789	-0-	-3781	-0-	724 180	1 9	10885	3	Y	164	133	1			83
12	16089	X	11625	-0-	-4464	-0-	106 284	1 9	11235	3	Y	258	207	1			134
01	16089	X	6615	-0-	-9474	-0-	153 121	1 9	6341	3	Y	110	207	1			37
02	12600	X	9099	-0-	-3501	-0-	292 68	1 9	8739	3	Y	62	61	1			38
03	13330	X	8165	-0-	-5165	-0-	164 189	1 9	7812	3	Y	172	194	1			16

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LAND 504 WELL #: 44H RRCID -> 274274 COMPL. DATE 01/29/2018 TOTAL DEPTH 10276 PERF.10703 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47120	X	44554	-0-	-2566	-0-	3003	1	41548	3	Y	3	2	1			1
							3	9									
11	45210	X	42286	-0-	-2924	-0-	2635	1	39642	3	Y	8	7	1			2
							9	9									
12	45477	X	43396	-0-	-2081	-0-	406	1	42979	3	Y	10	9	1			3
							11	9									
01	45229	X	42636	-0-	-2593	-0-	1006	1	41607	3	Y	21	21	1			3
							23	9									
02	40656	X	38145	-0-	-2511	-0-	1234	1	36896	3	Y	14	11	1			6
							15	9									
03	44547	X	41770	-0-	-2777	-0-	857	1	40898	3	Y	14	19	1			1
							15	9									

PALAFOX STATE A2757 WELL #: 67H RRCID -> 274380 COMPL. DATE 03/19/2014 TOTAL DEPTH 9785 PERF.10121 - 14911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29357	X	27954	-0-	-1403	-0-	528	1	27426	3	Y	-0-					-0-
11	28410	X	26941	-0-	-1469	-0-	585	1	26356	3	Y	-0-					-0-
12	29357	X	16385	-0-	-12972	-0-	382	1	16003	3	Y	-0-					-0-
01	33096	X	33096	-0-	-0-	-0-	637	1	32459	3	Y	-0-					-0-
02	27399	X	27399	-0-	-0-	-0-	461	1	26938	3	Y	-0-					-0-
*03	29626	X	29626	-0-	-0-	-0-	485	1	29141	3	Y	-0-					-0-

PALAFOX STATE A2757 WELL #: 66H RRCID -> 274381 COMPL. DATE 03/19/2014 TOTAL DEPTH 9790 PERF.10263 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37200	X	35325	-0-	-1875	-0-	667	1	34658	3	Y	-0-					-0-
11	35040	X	34129	-0-	-911	-0-	741	1	33388	3	Y	-0-					-0-
12	35557	X	7999	-0-	-27558	-0-	187	1	7812	3	Y	-0-					-0-
01	46444	X	46444	-0-	-0-	-0-	894	1	45550	3	Y	-0-					-0-
02	35318	X	35318	-0-	-0-	-0-	594	1	34724	3	Y	-0-					-0-
03	35340	X	34036	-0-	-1304	-0-	557	1	33479	3	Y	-0-					-0-

FASKEN STATE 1561 WELL #: 20H RRCID -> 274390 COMPL. DATE 08/05/2014 TOTAL DEPTH 9768 PERF.10273 - 15200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39246	X	32599	-0-	-6647	-0-	615	1	31984	3	Y	-0-					-0-
11	34380	X	30936	-0-	-3444	-0-	671	1	30265	3	Y	-0-					-0-
12	34348	X	29658	-0-	-4690	-0-	692	1	28966	3	Y	-0-					-0-
01	34813	X	31992	-0-	-2821	-0-	616	1	31376	3	Y	-0-					-0-
02	31444	X	28457	-0-	-2987	-0-	479	1	27978	3	Y	-0-					-0-
*03	33368	X	33368	-0-	-0-	-0-	546	1	32822	3	Y	-0-					-0-

MARTIN STATE A2801 GU WELL #: 5H RRCID -> 274571 COMPL. DATE 03/27/2014 TOTAL DEPTH 10135 PERF.10490 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19620	X	19620	-0-	-0-	-0-	370	1	19250	3	Y	-0-					-0-
11	20379	X	20379	-0-	-0-	-0-	442	1	19937	3	Y	-0-					-0-
12	18743	X	18743	-0-	-0-	-0-	437	1	18306	3	Y	-0-					-0-
01	20843	X	20843	-0-	-0-	-0-	401	1	20442	3	Y	-0-					-0-
02	16157	X	16157	-0-	-0-	-0-	272	1	15885	3	Y	-0-					-0-
*03	22181	X	22181	-0-	-0-	-0-	363	1	21818	3	Y	-0-					-0-

LYSSY FAMILY WELL #: 5H RRCID -> 274585 COMPL. DATE 11/26/2014 TOTAL DEPTH 10946 PERF.11631 - 16014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15221	X	10944	-0-	-4277	-0-	110	1	10834	2	Y	-0-					-0-
11	14040	X	12380	-0-	-1660	-0-	82	1	12298	2	Y	-0-					-0-
12	15487	X	15487	-0-	-0-	-0-	351	1	15136	2	Y	-0-					-0-
01	16399	X	10354	-0-	-6045	-0-	256	1	10098	2	Y	-0-					-0-
02	14812	X	13365	-0-	-1447	-0-	856	1	12509	2	Y	-0-					-0-
03	15500	X	13969	-0-	-1531	-0-	4	1	13965	2	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MARTIN STATE A2736 GU WELL #: 2H RRCID -> 274716 COMPL. DATE 03/02/2014 TOTAL DEPTH 10154 PERF.10503 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34038	X	27687	-0-	-6351	-0-	523	1	27164	3	Y	-0-					-0-
11	32940	X	24471	-0-	-8469	-0-	532	1	23939	3	Y	-0-					-0-
12	34038	X	27607	-0-	-6431	-0-	644	1	26963	3	Y	-0-					-0-
01	30473	X	22168	-0-	-8305	-0-	427	1	21741	3	Y	-0-					-0-
02	26488	X	23373	-0-	-3115	-0-	393	1	22980	3	Y	-0-					-0-
03	27683	X	25766	-0-	-1917	-0-	422	1	25344	3	Y	-0-					-0-

WEBB COUNTY SCHOOL LAND 504 WELL #: 42H RRCID -> 274956 COMPL. DATE 01/29/2018 TOTAL DEPTH 10092 PERF.10443 - 16755

10	28892	X	26867	-0-	-2025	-0-	1809	1	25024	3	Y	31	28	1			3
							34	9									
11	27960	X	26043	-0-	-1917	-0-	1619	1	24360	3	Y	58	53	1			8
							64	9									
12	27838	X	25823	-0-	-2015	-0-	241	1	25523	3	Y	54	45	1			17
							59	9									
01	27032	X	25278	-0-	-1754	-0-	595	1	24614	3	Y	63	68	1			12
							69	9									
02	24332	X	23330	-0-	-1002	-0-	753	1	22508	3	Y	63	48	1			27
							69	9									
03	26908	X	25730	-0-	-1178	-0-	527	1	25134	3	Y	63	83	1			7
							69	9									

FASKEN STATE A2726 G. U. WELL #: 26H RRCID -> 275488 COMPL. DATE 09/29/2014 TOTAL DEPTH 9566 PERF. 9916 - 14826

10	32281	X	32281	-0-	-0-	-0-	609	1	31672	3	Y	-0-					-0-
11	31230	X	30709	-0-	-521	-0-	666	1	30043	3	Y	-0-					-0-
12	32271	X	28561	-0-	-3710	-0-	666	1	27895	3	Y	-0-					-0-
01	33015	X	31897	-0-	-1118	-0-	614	1	31283	3	Y	-0-					-0-
02	29820	X	26528	-0-	-3292	-0-	446	1	26082	3	Y	-0-					-0-
03	32271	X	30120	-0-	-2151	-0-	493	1	29627	3	Y	-0-					-0-

MARTIN-STATE A2737 G. U. WELL #: 4H RRCID -> 275672 COMPL. DATE 08/18/2014 TOTAL DEPTH 10360 PERF.10703 - 14900

10	26385	X	26385	-0-	-0-	-0-	498	1	25887	3	N	-0-					-0-
11	25170	X	22572	-0-	-2598	-0-	490	1	22082	3	N	-0-					-0-
12	26009	X	23314	-0-	-2695	-0-	544	1	22770	3	N	-0-					-0-
01	28799	X	23326	-0-	-5473	-0-	449	1	22877	3	N	-0-					-0-
02	26012	X	19603	-0-	-6409	-0-	330	1	19273	3	N	-0-					-0-
03	26381	X	19850	-0-	-6531	-0-	325	1	19525	3	N	-0-					-0-

PALAFOX STATE A2715 WELL #: 68H RRCID -> 275745 COMPL. DATE 08/11/2014 TOTAL DEPTH 9928 PERF.10251 - 15970

10	26134	X	26134	-0-	-0-	-0-	493	1	25641	3	Y	-0-					-0-
11	25082	X	25082	-0-	-0-	-0-	545	1	24537	3	Y	-0-					-0-
12	25881	X	25881	-0-	-0-	-0-	604	1	25277	3	Y	-0-					-0-
01	24607	X	24607	-0-	-0-	-0-	474	1	24133	3	Y	-0-					-0-
02	20992	X	20992	-0-	-0-	-0-	353	1	20639	3	Y	-0-					-0-
*03	24166	X	24166	-0-	-0-	-0-	396	1	23770	3	Y	-0-					-0-

FASKEN STATE A2726 G. U. WELL #: 24H RRCID -> 275770 COMPL. DATE 09/29/2014 TOTAL DEPTH 9542 PERF.10065 - 15035

10	26443	X	24200	-0-	-2243	-0-	457	1	23743	3	Y	-0-					-0-
11	26880	X	24294	-0-	-2586	-0-	528	1	23766	3	Y	-0-					-0-
12	27776	X	25128	-0-	-2648	-0-	586	1	24542	3	Y	-0-					-0-
01	27776	X	21192	-0-	-6584	-0-	408	1	20784	3	Y	-0-					-0-
02	23380	X	6582	-0-	-16798	-0-	111	1	6471	3	Y	-0-					-0-
03	25141	X	14914	-0-	-10227	-0-	244	1	14670	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BOOTH UNOCAL H WELL #: 67U RRCID -> 275798 COMPL. DATE 08/04/2014 TOTAL DEPTH 9476 PERF. 9914 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17673	X	17673	-0-	-0-	-0-	17673	2			Y	-0-	35	1			-0-
11	20790	X	14497	-0-	-6293	-0-	14487	2	10	9	Y	9	7	1			2
12	22853	X	22853	-0-	-0-	-0-	6	1	5702	2	Y	9					11
							17135	3	10	9							
01	21483	X	20115	-0-	-1368	-0-	474	1	19627	3	Y	13					24
							14	9									
02	19253	X	19253	-0-	-0-	-0-	622	1	18600	3	Y	28	13	1			39
							31	9									
03	21483	X	19185	-0-	-2298	-0-	394	1	18783	3	Y	7					46
							8	9									

FASKEN STATE A2726 G. U. WELL #: 25H RRCID -> 275846 COMPL. DATE 09/29/2014 TOTAL DEPTH 9544 PERF. 9914 - 14884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35526	X	24309	-0-	-11217	-0-	459	1	23850	3	Y	-0-					-0-
11	34380	X	24964	-0-	-9416	-0-	542	1	24422	3	Y	-0-					-0-
12	35526	X	33618	-0-	-1908	-0-	784	1	32834	3	Y	-0-					-0-
01	33914	X	30258	-0-	-3656	-0-	583	1	29675	3	Y	-0-					-0-
02	27636	X	21217	-0-	-6419	-0-	357	1	20860	3	Y	-0-					-0-
03	33604	X	32191	-0-	-1413	-0-	527	1	31664	3	Y	-0-					-0-

FASKEN STATE A2545 WELL #: 17H RRCID -> 276060 COMPL. DATE 07/18/2014 TOTAL DEPTH 9448 PERF. 9668 - 14625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47523	X	39306	-0-	-8217	-0-	742	1	38564	3	Y	-0-					-0-
11	45990	X	38815	-0-	-7175	-0-	843	1	37972	3	Y	-0-					-0-
12	45818	X	40759	-0-	-5059	-0-	951	1	39808	3	Y	-0-					-0-
01	41819	X	38980	-0-	-2839	-0-	751	1	38229	3	Y	-0-					-0-
02	37772	X	34601	-0-	-3171	-0-	582	1	34019	3	Y	-0-					-0-
03	40765	X	39827	-0-	-938	-0-	652	1	39175	3	Y	-0-					-0-

FASKEN STATE A2726 GU WELL #: 16H RRCID -> 276327 COMPL. DATE 10/02/2014 TOTAL DEPTH 9544 PERF. 9921 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16120	X	12855	-0-	-3265	-0-	243	1	12612	3	Y	-0-					-0-
11	15900	X	12342	-0-	-3558	-0-	268	1	12074	3	Y	-0-					-0-
12	16430	X	12658	-0-	-3772	-0-	295	1	12363	3	Y	-0-					-0-
01	16485	X	16485	-0-	-0-	-0-	317	1	16168	3	Y	-0-					-0-
02	14521	X	14521	-0-	-0-	-0-	244	1	14277	3	Y	-0-					-0-
*03	16007	X	16007	-0-	-0-	-0-	262	1	15745	3	Y	-0-					-0-

PALAFOX STATE A2715 WELL #: 65H RRCID -> 276680 COMPL. DATE 11/02/2014 TOTAL DEPTH 9823 PERF.10232 - 14905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35666	X	35666	-0-	-0-	-0-	673	1	34993	3	Y	-0-					-0-
11	31957	X	31957	-0-	-0-	-0-	694	1	31263	3	Y	-0-					-0-
12	33700	X	33700	-0-	-0-	-0-	786	1	32914	3	Y	-0-					-0-
01	34133	X	34133	-0-	-0-	-0-	657	1	33476	3	Y	-0-					-0-
02	28581	X	28581	-0-	-0-	-0-	481	1	28100	3	Y	-0-					-0-
*03	32598	X	32598	-0-	-0-	-0-	534	1	32064	3	Y	-0-					-0-

PALAFOX STATE A2757 WELL #: 64H RRCID -> 276687 COMPL. DATE 11/02/2014 TOTAL DEPTH 9806 PERF.10362 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24831	X	22826	-0-	-2005	-0-	431	1	22395	3	Y	-0-					-0-
11	23700	X	20892	-0-	-2808	-0-	453	1	20439	3	Y	-0-					-0-
12	24490	X	22378	-0-	-2112	-0-	522	1	21856	3	Y	-0-					-0-
01	24056	X	22630	-0-	-1426	-0-	436	1	22194	3	Y	-0-					-0-
02	21728	X	18561	-0-	-3167	-0-	312	1	18249	3	Y	-0-					-0-
03	22816	X	21554	-0-	-1262	-0-	353	1	21201	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
FASKEN STATE 1202 WELL #: 29H RRCID -> 276696 COMPL. DATE 08/27/2014 TOTAL DEPTH 9571 PERF. 9531 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26939	X	24629	-0-	-2310	-0-	24629	2			N	-0-					-0-
11	26070	X	23887	-0-	-2183	-0-	23887	2			N	-0-					-0-
12	26195	X	24701	-0-	-1494	-0-	24701	2			N	-0-					-0-
01	26660	X	24161	-0-	-2499	-0-	24161	2			N	-0-					-0-
02	24080	X	21642	-0-	-2438	-0-	21642	2			N	-0-					-0-
*03	24934	X	24934	-0-	-0-	-0-	24934	2			N	-0-					-0-

PALAFOX STATE A2757 WELL #: 62H RRCID -> 276698 COMPL. DATE 11/04/2014 TOTAL DEPTH 9735 PERF.10068 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37448	X	35370	-0-	-2078	-0-	668	1	34702	3	Y	-0-					-0-
11	36150	X	29535	-0-	-6615	-0-	641	1	28894	3	Y	-0-					-0-
12	36735	X	34770	-0-	-1965	-0-	811	1	33959	3	Y	-0-					-0-
01	36332	X	34732	-0-	-1600	-0-	669	1	34063	3	Y	-0-					-0-
02	32816	X	28546	-0-	-4270	-0-	480	1	28066	3	Y	-0-					-0-
03	35371	X	33349	-0-	-2022	-0-	546	1	32803	3	Y	-0-					-0-

APPLING WELL #: 7H RRCID -> 276848 COMPL. DATE 07/30/2014 TOTAL DEPTH 10385 PERF.10849 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30291	X	30291	-0-	-0-	-0-	399	1	29892	3	Y	-0-					-0-
11	28529	X	28529	-0-	-0-	-0-	514	1	28015	3	Y	-0-					-0-
12	29584	X	29584	-0-	-0-	-0-	570	1	29014	3	Y	-0-					-0-
01	24655	X	24655	-0-	-0-	-0-	457	1	24198	3	Y	-0-					-0-
02	24885	X	24885	-0-	-0-	-0-	30	1	24855	3	Y	-0-					-0-
*03	25956	X	25956	-0-	-0-	-0-	511	1	25445	3	Y	-0-					-0-

PALAFOX STATE A2757 WELL #: 63H RRCID -> 276854 COMPL. DATE 11/04/2014 TOTAL DEPTH 9718 PERF.10154 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39494	X	35841	-0-	-3653	-0-	676	1	35165	3	Y	-0-					-0-
11	38220	X	34651	-0-	-3569	-0-	753	1	33898	3	Y	-0-					-0-
12	39091	X	33927	-0-	-5164	-0-	792	1	33135	3	Y	-0-					-0-
01	38347	X	34773	-0-	-3574	-0-	670	1	34103	3	Y	-0-					-0-
02	34328	X	25976	-0-	-8352	-0-	437	1	25539	3	Y	-0-					-0-
03	35836	X	33124	-0-	-2712	-0-	542	1	32582	3	Y	-0-					-0-

LA MOCA GAS UNIT V WELL #: 34H RRCID -> 276857 COMPL. DATE 10/26/2014 TOTAL DEPTH 11587 PERF.11950 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18011	X	17207	-0-	-804	-0-	1160	1	16047	3	N	-0-					-0-
11	17430	X	16285	-0-	-1145	-0-	1015	1	15270	3	N	-0-					-0-
12	17763	X	15843	-0-	-1920	-0-	148	1	15695	3	N	-0-					-0-
01	17329	X	16596	-0-	-733	-0-	392	1	16204	3	N	-0-					-0-
02	15540	X	14695	-0-	-845	-0-	476	1	14219	3	N	-0-					-0-
03	17205	X	15962	-0-	-1243	-0-	328	1	15634	3	N	-0-					-0-

STEWART TRUST WELL #: RRCID -> 277225 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11684 - 16715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LYSSY FAMILY WELL #: 8H RRCID -> 277332 COMPL. DATE 09/13/2014 TOTAL DEPTH 11608 PERF.11596 - 16928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14446	X	11937	-0-	-2509	-0-	120	1	11817	2	N	-0-					-0-
11	12510	X	11708	-0-	-802	-0-	78	1	11630	2	N	-0-					-0-
12	12927	X	12108	-0-	-819	-0-	275	1	11833	2	N	-0-					-0-
01	12927	X	11788	-0-	-1139	-0-	291	1	11497	2	N	-0-					-0-
02	11256	X	9784	-0-	-1472	-0-	626	1	9158	2	N	-0-					-0-
03	12121	X	11551	-0-	-570	-0-	3	1	11548	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
FASKEN STATE 1613 WELL #: 28H RRCID -> 278487 COMPL. DATE 12/06/2014 TOTAL DEPTH 9659 PERF.10029 - 14630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14756	X	13684	-0-	-1072	-0-	258	1	13426	3	Y	-0-					-0-
11	14280	X	12995	-0-	-1285	-0-	282	1	12713	3	Y	-0-					-0-
12	14415	X	13500	-0-	-915	-0-	315	1	13185	3	Y	-0-					-0-
01	14415	X	14139	-0-	-276	-0-	272	1	13867	3	Y	-0-					-0-
02	12768	X	12116	-0-	-652	-0-	204	1	11912	3	Y	-0-					-0-
03	13671	X	13328	-0-	-343	-0-	218	1	13110	3	Y	-0-					-0-

MEADOR-MONNICH GU WELL #: 1H RRCID -> 278494 COMPL. DATE 01/19/2015 TOTAL DEPTH 9625 PERF. 9954 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23746	X	21941	-0-	-1805	-0-	1477	1	20429	3	Y	32	30	1			32
							35	9									
11	22860	X	22027	-0-	-833	-0-	1367	1	20560	3	Y	91	53	1			70
							100	9									
12	23095	X	21676	-0-	-1419	-0-	202	1	21395	3	Y	72	97	1			45
							79	9									
01	22816	X	21434	-0-	-1382	-0-	504	1	20872	3	Y	53	54	1			44
							58	9									
02	20552	X	19011	-0-	-1541	-0-	612	1	18296	3	Y	94	68	1			70
							103	9									
03	22754	X	21026	-0-	-1728	-0-	429	1	20475	3	Y	111	101	1			80
							122	9									

BEASLEY-JOHNSON STATE GU WELL #: 4H RRCID -> 278554 COMPL. DATE 01/21/2015 TOTAL DEPTH 10108 PERF.10242 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33294	X	30709	-0-	-2585	-0-	580	1	30129	3	N	-0-					-0-
11	31350	X	29356	-0-	-1994	-0-	637	1	28719	3	N	-0-					-0-
12	32116	X	30095	-0-	-2021	-0-	702	1	29393	3	N	-0-					-0-
01	31310	X	30187	-0-	-1123	-0-	581	1	29606	3	N	-0-					-0-
02	28140	X	24637	-0-	-3503	-0-	414	1	24223	3	N	-0-					-0-
*03	32167	X	32167	-0-	-0-	-0-	527	1	31640	3	N	-0-					-0-

BRISCOE-MANRY 1469 EF WELL #: 39H RRCID -> 278637 COMPL. DATE 01/30/2015 TOTAL DEPTH 10819 PERF.11394 - 16865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22227	X	-0-	-0-	-22227	-0-					Y	-0-					-0-
11	21240	X	763	-0-	-20477	-0-	16	1	747	3	Y	-0-					-0-
12	21762	X	736	-0-	-21026	-0-	17	1	719	3	Y	-0-					-0-
01	21762	X	1264	-0-	-20498	-0-	24	1	1240	3	Y	-0-					-0-
02	3332	X	996	-0-	-2336	-0-	17	1	979	3	Y	-0-					-0-
*03	989	X	989	-0-	-0-	-0-	16	1	973	3	Y	-0-					-0-

SLAUGHTER WELL #: 13H RRCID -> 278638 COMPL. DATE 01/30/2015 TOTAL DEPTH 10848 PERF.11629 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26195	X	22679	-0-	-3516	-0-	428	1	22251	3	Y	-0-					-0-
11	25170	X	22882	-0-	-2288	-0-	497	1	22385	3	Y	-0-					-0-
12	25792	X	22746	-0-	-3046	-0-	531	1	22215	3	Y	-0-					-0-
01	25792	X	22546	-0-	-3246	-0-	434	1	22112	3	Y	-0-					-0-
02	21364	X	19251	-0-	-2113	-0-	324	1	18927	3	Y	-0-					-0-
03	23653	X	21610	-0-	-2043	-0-	354	1	21256	3	Y	-0-					-0-

BRISCOE-MANRY 1469 EF WELL #: 38H RRCID -> 278708 COMPL. DATE 01/30/2015 TOTAL DEPTH 10849 PERF.11524 - 16515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30142	X	30142	-0-	-0-	-0-	569	1	29573	3	Y	-0-					-0-
11	26073	X	26073	-0-	-0-	-0-	566	1	25507	3	Y	-0-					-0-
12	24812	X	24812	-0-	-0-	-0-	579	1	24233	3	Y	-0-					-0-
01	30132	X	23584	-0-	-6548	-0-	454	1	23130	3	Y	-0-					-0-
02	27216	X	20043	-0-	-7173	-0-	337	1	19706	3	Y	-0-					-0-
03	30132	X	23294	-0-	-6838	-0-	381	1	22913	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
FASKEN STATE 1612 WELL #: 27H RRCID -> 278735 COMPL. DATE 03/30/2015 TOTAL DEPTH 9510 PERF. 9780 - 15845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75485	X	62589	-0-	-12896	-0-	1181	1	61408	3	N	-0-					-0-
11	72630	X	61119	-0-	-11511	-0-	1327	1	59792	3	N	-0-					-0-
12	75051	X	67515	-0-	-7536	-0-	1575	1	65940	3	N	-0-					-0-
01	74710	X	69435	-0-	-5275	-0-	1337	1	68098	3	N	-0-					-0-
02	66584	X	58114	-0-	-8470	-0-	978	1	57136	3	N	-0-					-0-
03	67518	X	65935	-0-	-1583	-0-	1080	1	64855	3	N	-0-					-0-

MORGENSTERN-FASKEN STATE GU WELL #: 3H RRCID -> 278827 COMPL. DATE 06/04/2017 TOTAL DEPTH 9437 PERF. 9917 - 16493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45167	X	23326	-0-	-21841	-0-	440	1	22886	3	Y	-0-					-0-
11	41790	X	34126	-0-	-7664	-0-	741	1	33385	3	Y	-0-					-0-
12	43183	X	35913	-0-	-7270	-0-	838	1	35075	3	Y	-0-					-0-
01	40641	X	26946	-0-	-13695	-0-	519	1	26427	3	Y	-0-					-0-
02	36204	X	25794	-0-	-10410	-0-	434	1	25360	3	Y	-0-					-0-
03	35898	X	29157	-0-	-6741	-0-	477	1	28680	3	Y	-0-					-0-

MORGENSTERN-FASKEN STATE GU WELL #: 5H RRCID -> 278829 COMPL. DATE 06/04/2017 TOTAL DEPTH 9444 PERF. 9804 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31372	X	30713	-0-	-659	-0-	580	1	30133	3	Y	-0-					-0-
11	28860	X	28192	-0-	-668	-0-	612	1	27580	3	Y	-0-					-0-
12	28752	X	28752	-0-	-0-	-0-	671	1	28081	3	Y	-0-					-0-
01	31124	X	26372	-0-	-4752	-0-	508	1	25864	3	Y	-0-					-0-
02	28112	X	21858	-0-	-6254	-0-	368	1	21490	3	Y	-0-					-0-
03	30721	X	24842	-0-	-5879	-0-	407	1	24435	3	Y	-0-					-0-

MORGENSTERN-FASKEN STATE GU WELL #: 6H RRCID -> 278836 COMPL. DATE 06/04/2017 TOTAL DEPTH 9435 PERF. 9737 - 16025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36797	X	13901	-0-	-22896	-0-	262	1	13639	3	Y	-0-					-0-
11	34212	X	34212	-0-	-0-	-0-	743	1	33469	3	Y	-0-					-0-
12	32234	X	32234	-0-	-0-	-0-	752	1	31482	3	Y	-0-					-0-
01	32352	X	32352	-0-	-0-	-0-	623	1	31729	3	Y	-0-					-0-
02	31920	X	25965	-0-	-5955	-0-	437	1	25528	3	Y	-0-					-0-
03	35340	X	30508	-0-	-4832	-0-	500	1	30008	3	Y	-0-					-0-

MORGENSTERN-FASKEN STATE GU WELL #: 7H RRCID -> 278837 COMPL. DATE 05/17/2017 TOTAL DEPTH 9384 PERF.10127 - 17116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	7318	-0-	-556	-0-	138	1	7180	3	Y	-0-					-0-
11	7440	X	7025	-0-	-415	-0-	153	1	6872	3	Y	-0-					-0-
12	7564	X	7135	-0-	-429	-0-	166	1	6969	3	Y	-0-					-0-
01	7564	X	7014	-0-	-550	-0-	135	1	6879	3	Y	-0-					-0-
02	6776	X	6130	-0-	-646	-0-	103	1	6027	3	Y	-0-					-0-
03	7316	X	7048	-0-	-268	-0-	115	1	6933	3	Y	-0-					-0-

MORGENSTERN-FASKEN STATE GU WELL #: 8H RRCID -> 278838 COMPL. DATE 05/17/2017 TOTAL DEPTH 9407 PERF.10143 - 16474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75237	X	71887	-0-	-3350	-0-	1357	1	70530	3	Y	-0-					-0-
11	71820	X	67006	-0-	-4814	-0-	1455	1	65551	3	Y	-0-					-0-
12	74214	X	69761	-0-	-4453	-0-	1628	1	68133	3	Y	-0-					-0-
01	74214	X	67958	-0-	-6256	-0-	1309	1	66649	3	Y	-0-					-0-
02	66276	X	56044	-0-	-10232	-0-	943	1	55101	3	Y	-0-					-0-
03	71889	X	64570	-0-	-7319	-0-	1057	1	63513	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BEASLEY STATE 1628 WELL #: 3H RRCID -> 278845 COMPL. DATE 01/14/2015 TOTAL DEPTH 10168 PERF.10521 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37820	X	33991	-0-	-3829	-0-	642	1	33349	3	Y	-0-					-0-
11	35460	X	33985	-0-	-1475	-0-	738	1	33247	3	Y	-0-					-0-
12	36425	X	34204	-0-	-2221	-0-	798	1	33406	3	Y	-0-					-0-
01	35991	X	33805	-0-	-2186	-0-	651	1	33154	3	Y	-0-					-0-
02	32060	X	28530	-0-	-3530	-0-	480	1	28050	3	Y	-0-					-0-
03	35123	X	32929	-0-	-2194	-0-	539	1	32389	3	Y	1					1
							1	9									

BEASLEY STATE 1628 WELL #: 5H RRCID -> 278848 COMPL. DATE 02/01/2015 TOTAL DEPTH 10043 PERF.10396 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27745	X	25638	-0-	-2107	-0-	484	1	25154	3	Y	-0-					-0-
11	26010	X	24239	-0-	-1771	-0-	527	1	23712	3	Y	-0-					-0-
12	26381	X	23403	-0-	-2978	-0-	546	1	22857	3	Y	-0-					-0-
01	25730	X	24850	-0-	-880	-0-	478	1	24372	3	Y	-0-					-0-
02	23156	X	20302	-0-	-2854	-0-	341	1	19961	3	Y	-0-					-0-
03	25637	X	23443	-0-	-2194	-0-	384	1	23058	3	Y	1					1
							1	9									

LYSSY FAMILY WELL #: 11H RRCID -> 278850 COMPL. DATE 03/16/2015 TOTAL DEPTH 11004 PERF.11386 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30659	X	23865	-0-	-6794	-0-	239	1	23626	2	Y	-0-					-0-
11	28110	X	19443	-0-	-8667	-0-	129	1	19314	2	Y	-0-					-0-
12	29047	X	19843	-0-	-9204	-0-	450	1	19393	2	Y	-0-					-0-
01	27559	X	20271	-0-	-7288	-0-	501	1	19770	2	Y	-0-					-0-
02	26453	X	26453	-0-	-0-	-0-	1694	1	24759	2	Y	-0-					-0-
*03	28137	X	28137	-0-	-0-	-0-	7	1	28130	2	Y	-0-					-0-

LYSSY FAMILY WELL #: 12H RRCID -> 278851 COMPL. DATE 03/16/2015 TOTAL DEPTH 11072 PERF.11418 - 16974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26722	X	21004	-0-	-5718	-0-	210	1	20794	2	Y	-0-					-0-
11	24330	X	18199	-0-	-6131	-0-	121	1	18078	2	Y	-0-					-0-
12	28599	X	28599	-0-	-0-	-0-	648	1	27951	2	Y	-0-					-0-
01	26186	X	26186	-0-	-0-	-0-	648	1	25538	2	Y	-0-					-0-
02	21763	X	21763	-0-	-0-	-0-	1394	1	20369	2	Y	-0-					-0-
03	28613	X	26092	-0-	-2521	-0-	7	1	26085	2	Y	-0-					-0-

JAMES TRUST WELL #: 1H RRCID -> 279004 COMPL. DATE 06/10/2015 TOTAL DEPTH 10064 PERF.10456 - 15490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22381	X	22381	-0-	-0-	-0-	1497	1	20706	3	Y	162	155	1			19
							178	9									
11	20665	X	20665	-0-	-0-	-0-	1278	1	19219	3	Y	153	151	1			21
							168	9									
12	22278	X	22278	-0-	-0-	-0-	207	1	21886	3	Y	168	167	1			22
							185	9									
01	21783	X	21783	-0-	-0-	-0-	510	1	21111	3	Y	147	140	1			29
							162	9									
02	19609	X	19609	-0-	-0-	-0-	630	1	18851	3	Y	116	119	1			26
							128	9									
*03	20978	X	20978	-0-	-0-	-0-	428	1	20434	3	Y	105	115	1			16
							116	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JAMES TRUST WELL #: 2H RRCID -> 279005 COMPL. DATE 06/10/2015 TOTAL DEPTH 10084 PERF.10459 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23715	X	19325	-0-	-4390	-0-	1296	1	17928	3	Y	92	93	1			8
							101	9									
11	22950	X	16646	-0-	-6304	-0-	1030	1	15491	3	Y	114	110	1			12
							125	9									
12	19623	X	19252	-0-	-371	-0-	180	1	19003	3	Y	63	70	1			5
							69	9									
01	19778	X	15985	-0-	-3793	-0-	376	1	15568	3	Y	37	39	1			3
							41	9									
02	17864	X	16739	-0-	-1125	-0-	540	1	16160	3	Y	35	35	1			3
							39	9									
03	19313	X	18163	-0-	-1150	-0-	371	1	17683	3	Y	99	93	1			9
							109	9									

JAMES TRUST WELL #: 3H RRCID -> 279007 COMPL. DATE 06/10/2015 TOTAL DEPTH 10141 PERF.10501 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28675	X	26669	-0-	-2006	-0-	1784	1	24679	3	Y	187	195	1			27
							206	9									
11	27510	X	25876	-0-	-1634	-0-	1596	1	24015	3	Y	241	231	1			37
							265	9									
12	27342	X	26568	-0-	-774	-0-	246	1	26007	3	Y	286	281	1			42
							315	9									
01	27342	X	26215	-0-	-1127	-0-	611	1	25273	3	Y	301	280	1			63
							331	9									
02	24640	X	23592	-0-	-1048	-0-	756	1	22601	3	Y	214	223	1			54
							235	9									
03	26753	X	25781	-0-	-972	-0-	525	1	25026	3	Y	209	227	1			36
							230	9									

JAMES TRUST WELL #: 5H RRCID -> 279012 COMPL. DATE 06/26/2015 TOTAL DEPTH 10176 PERF.10558 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25279	X	25279	-0-	-0-	-0-	1697	1	23485	3	Y	88	79	1			10
							97	9									
11	23987	X	23987	-0-	-0-	-0-	1490	1	22417	3	Y	73	73	1			10
							80	9									
12	24948	X	24948	-0-	-0-	-0-	233	1	24631	3	Y	76	77	1			9
							84	9									
01	24413	X	24413	-0-	-0-	-0-	576	1	23825	3	Y	11	18	1			2
							12	9									
02	21000	X	17374	-0-	-3626	-0-	561	1	16770	3	Y	39	34	1			7
							43	9									
03	23250	X	16670	-0-	-6580	-0-	340	1	16217	3	Y	103	97	1			13
							113	9									

JAMES TRUST WELL #: 6H RRCID -> 279013 COMPL. DATE 06/26/2015 TOTAL DEPTH 10177 PERF.10696 - 15430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23901	X	19801	-0-	-4100	-0-	1332	1	18424	3	Y	41	39	1			4
							45	9									
11	21090	X	17802	-0-	-3288	-0-	1109	1	16680	3	Y	12	15	1			1
							13	9									
12	21793	X	19243	-0-	-2550	-0-	180	1	19022	3	Y	37	35	1			3
							41	9									
01	20057	X	18983	-0-	-1074	-0-	447	1	18497	3	Y	35	33	1			5
							39	9									
02	17892	X	17120	-0-	-772	-0-	553	1	16542	3	Y	23	25	1			3
							25	9									
03	19809	X	18440	-0-	-1369	-0-	377	1	17988	3	Y	68	65	1			6
							75	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LAND 504 WELL #: 45H RRCID -> 279087 COMPL. DATE 01/29/2018 TOTAL DEPTH 9998 PERF.10609 - 16660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21260	X	21260	-0-	-0-	-0-		1433	1	19827	3	Y	-0-					-0-
11	17700	X	17700	-0-	-0-	-0-		1103	1	16597	3	Y	-0-					-0-
12	17399	X	17399	-0-	-0-	-0-		163	1	17236	3	Y	-0-					-0-
01	21266	X	16637	-0-	-4629	-0-		393	1	16244	3	Y	-0-					-0-
02	19208	X	14645	-0-	-4563	-0-		474	1	14171	3	Y	-0-					-0-
03	21266	X	15608	-0-	-5658	-0-		320	1	15288	3	Y	-0-					-0-

WEBB COUNTY SCHOOL LAND 504 WELL #: 46H RRCID -> 279102 COMPL. DATE 01/29/2018 TOTAL DEPTH 10080 PERF.10398 - 15817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23591	X	22509	-0-	-1082	-0-		1511	1	20911	3	Y	79	91	1			13
								87	9									
11	22740	X	21455	-0-	-1285	-0-		1332	1	20044	3	Y	72	72	1			13
								79	9									
12	22971	X	21986	-0-	-985	-0-		205	1	21704	3	Y	70	59	1			24
								77	9									
01	22971	X	21609	-0-	-1362	-0-		508	1	21015	3	Y	78	86	1			16
								86	9									
02	20748	X	19381	-0-	-1367	-0-		625	1	18682	3	Y	67	52	1			31
								74	9									
03	22506	X	21110	-0-	-1396	-0-		432	1	20605	3	Y	66	87	1			10
								73	9									

LONG, J. S. WELL #: 12H RRCID -> 279124 COMPL. DATE 06/22/2016 TOTAL DEPTH 10775 PERF.11102 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17670	X	16281	-0-	-1389	-0-		307	1	15974	3	Y	-0-					-0-
11	16740	X	15535	-0-	-1205	-0-		338	1	15197	3	Y	-0-					-0-
12	17298	X	15776	-0-	-1522	-0-		368	1	15408	3	Y	-0-					-0-
01	16740	X	15416	-0-	-1324	-0-		297	1	15119	3	Y	-0-					-0-
02	14868	X	13729	-0-	-1139	-0-		231	1	13498	3	Y	-0-					-0-
03	16275	X	14904	-0-	-1371	-0-		244	1	14660	3	Y	-0-					-0-

BOOTH UNOCAL H WELL #: 37U RRCID -> 279132 COMPL. DATE 08/26/2021 TOTAL DEPTH 10096 PERF.10374 - 16360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	586025	X	268447	-0-	-317578	-0-		18094	1	250353	3	N	-0-					-0-
11	237713	X	237713	-0-	-0-	-0-		14817	1	222896	3	N	-0-					-0-
12	220897	X	220897	-0-	-0-	-0-		2069	1	218828	3	N	-0-					-0-
01	271560	X	71808	-0-	-199752	-0-		1695	1	70113	3	N	-0-					-0-
02	245280	X	148292	-0-	-96988	-0-		4799	1	143493	3	N	-0-					-0-
03	268460	X	172831	-0-	-95629	-0-		3548	1	169283	3	N	-0-					-0-

WEBB COUNTY SCHOOL LAND 504 WELL #: 47HR RRCID -> 279145 COMPL. DATE 01/29/2018 TOTAL DEPTH 10104 PERF.10455 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26939	X	24665	-0-	-2274	-0-		1662	1	23002	3	Y	1	1	1			-0-
								1	9									
11	25560	X	23593	-0-	-1967	-0-		1469	1	22092	3	Y	29	25	1			4
								32	9									
12	25575	X	24664	-0-	-911	-0-		231	1	24382	3	Y	46	37	1			13
								51	9									
01	25482	X	24031	-0-	-1451	-0-		567	1	23444	3	Y	18	27	1			4
								20	9									
02	22904	X	21596	-0-	-1308	-0-		697	1	20852	3	Y	43	31	1			16
								47	9									
03	24676	X	23515	-0-	-1161	-0-		482	1	22986	3	Y	43	56	1			3
								47	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JAMES TRUST WELL #: 10H RRCID -> 279148 COMPL. DATE 06/23/2015 TOTAL DEPTH 9996 PERF.10824 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23786	X	23786	-0-	-0-	-0-	1594	1	22054	3	Y	125	111	1			14
							138	9									
11	20325	X	20325	-0-	-0-	-0-	1258	1	18928	3	Y	126	122	1			18
							139	9									
12	19226	X	19226	-0-	-0-	-0-	178	1	18875	3	Y	157	154	1			21
							173	9									
01	23777	X	18426	-0-	-5351	-0-	431	1	17815	3	Y	164	152	1			33
							180	9									
02	21476	X	15529	-0-	-5947	-0-	498	1	14886	3	Y	132	133	1			32
							145	9									
03	23777	X	18380	-0-	-5397	-0-	374	1	17850	3	Y	142	150	1			24
							156	9									

LONG, J. S. WELL #: 16H RRCID -> 279149 COMPL. DATE 03/03/2016 TOTAL DEPTH 10909 PERF.11266 - 16567

10	25544	X	21101	-0-	-4443	-0-	398	1	20703	3	Y	-0-					-0-
11	23130	X	19917	-0-	-3213	-0-	432	1	19485	3	Y	-0-					-0-
12	23064	X	19835	-0-	-3229	-0-	463	1	19372	3	Y	-0-					-0-
01	22258	X	19457	-0-	-2801	-0-	375	1	19082	3	Y	-0-					-0-
02	19068	X	16994	-0-	-2074	-0-	286	1	16708	3	Y	-0-					-0-
03	21111	X	18907	-0-	-2204	-0-	310	1	18597	3	Y	-0-					-0-

MARTIN STATE A2736 GU WELL #: 6H RRCID -> 279203 COMPL. DATE 04/19/2016 TOTAL DEPTH 10157 PERF.10464 - 15445

10	35340	X	33550	-0-	-1790	-0-	633	1	32917	3	Y	-0-					-0-
11	33900	X	32571	-0-	-1329	-0-	708	1	31863	3	Y	-0-					-0-
12	35030	X	33044	-0-	-1986	-0-	771	1	32273	3	Y	-0-					-0-
01	35681	X	32053	-0-	-3628	-0-	617	1	31436	3	Y	-0-					-0-
02	32228	X	27061	-0-	-5167	-0-	455	1	26606	3	Y	-0-					-0-
03	33666	X	31061	-0-	-2605	-0-	509	1	30552	3	Y	-0-					-0-

MARTIN STATE A2736 GU WELL #: 7H RRCID -> 279205 COMPL. DATE 04/20/2016 TOTAL DEPTH 10187 PERF.10519 - 15265

10	34906	X	31718	-0-	-3188	-0-	599	1	31119	3	Y	-0-					-0-
11	33270	X	30141	-0-	-3129	-0-	654	1	29487	3	Y	-0-					-0-
12	33263	X	29730	-0-	-3533	-0-	694	1	29036	3	Y	-0-					-0-
01	32240	X	30124	-0-	-2116	-0-	580	1	29544	3	Y	-0-					-0-
02	29120	X	24913	-0-	-4207	-0-	419	1	24494	3	Y	-0-					-0-
03	31713	X	29129	-0-	-2584	-0-	477	1	28652	3	Y	-0-					-0-

JAMES TRUST WELL #: 4H RRCID -> 279208 COMPL. DATE 06/23/2015 TOTAL DEPTH 10151 PERF.10519 - 15355

10	21390	X	17174	-0-	-4216	-0-	1148	1	15886	3	Y	127	135	1			15
							140	9									
11	17460	X	15939	-0-	-1521	-0-	986	1	14836	3	Y	106	107	1			14
							117	9									
12	18042	X	16206	-0-	-1836	-0-	151	1	15925	3	Y	118	118	1			14
							130	9									
01	17732	X	16255	-0-	-1477	-0-	378	1	15627	3	Y	227	201	1			40
							250	9									
02	15960	X	14762	-0-	-1198	-0-	469	1	14027	3	Y	242	233	1			49
							266	9									
03	17174	X	15595	-0-	-1579	-0-	318	1	15181	3	Y	87	121	1			15
							96	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JAMES TRUST WELL #: 11H RRCID -> 279209 COMPL. DATE 06/23/2015 TOTAL DEPTH 9988 PERF.10410 - 15230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22165	X	21246	-0-	-919	-0-	1431	1	19806	3	Y	8	8	1			3
							9	9									
11	21450	X	20367	-0-	-1083	-0-	1269	1	19088	3	Y	9	9	1			3
							10	9									
12	21762	X	20857	-0-	-905	-0-	195	1	20658	3	Y	4	4	1			3
							4	9									
01	21638	X	20555	-0-	-1083	-0-	485	1	20064	3	Y	5	4	1			4
							6	9									
02	19432	X	18490	-0-	-942	-0-	598	1	17890	3	Y	2	3	1			3
							2	9									
03	21235	X	20367	-0-	-868	-0-	415	1	19806	3	Y	133	117	1			19
							146	9									

JAMES TRUST WELL #: 8H RRCID -> 279242 COMPL. DATE 06/25/2015 TOTAL DEPTH 10192 PERF.10561 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26164	X	21383	-0-	-4781	-0-	1437	1	19882	3	Y	58	59	1			4
							64	9									
11	25320	X	20195	-0-	-5125	-0-	1257	1	18904	3	Y	31	33	1			2
							34	9									
12	26164	X	20621	-0-	-5543	-0-	193	1	20366	3	Y	56	54	1			4
							62	9									
01	23126	X	20258	-0-	-2868	-0-	477	1	19725	3	Y	51	48	1			7
							56	9									
02	19964	X	18211	-0-	-1753	-0-	587	1	17565	3	Y	54	52	1			9
							59	9									
03	21390	X	19865	-0-	-1525	-0-	406	1	19385	3	Y	67	69	1			7
							74	9									

VOLZ STATE A2732 WELL #: 10H RRCID -> 279275 COMPL. DATE 06/25/2015 TOTAL DEPTH 10284 PERF.10444 - 15036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26505	X	24894	-0-	-1611	-0-	470	1	24424	3	N	-0-					-0-
11	25650	X	23326	-0-	-2324	-0-	507	1	22819	3	N	-0-					-0-
12	26505	X	24841	-0-	-1664	-0-	580	1	24261	3	N	-0-					-0-
01	25730	X	23597	-0-	-2133	-0-	454	1	23143	3	N	-0-					-0-
02	23240	X	18505	-0-	-4735	-0-	311	1	18194	3	N	-0-					-0-
03	24893	X	22882	-0-	-2011	-0-	375	1	22507	3	N	-0-					-0-

JAMES TRUST WELL #: 7H RRCID -> 279296 COMPL. DATE 06/26/2015 TOTAL DEPTH 10211 PERF.10553 - 15045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29016	X	22386	-0-	-6630	-0-	1508	1	20870	3	Y	7	6	1			2
							8	9									
11	28080	X	20970	-0-	-7110	-0-	1307	1	19660	3	Y	3	3	1			2
							3	9									
12	29016	X	21224	-0-	-7792	-0-	199	1	21019	3	Y	5	4	1			3
							6	9									
01	25420	X	20788	-0-	-4632	-0-	491	1	20297	3	Y	-0-	3	1			-0-
02	21364	X	18560	-0-	-2804	-0-	601	1	17959	3	Y	-0-					-0-
03	22382	X	20185	-0-	-2197	-0-	414	1	19771	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LAND 504 WELL #: 41H RRCID -> 279297 COMPL. DATE 01/29/2018 TOTAL DEPTH 10088 PERF.10166 - 15916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37076	X	34195	-0-	-2881	-0-	2299	1	31808	3	Y	80	92	1			7
							88	9									
11	34170	X	32746	-0-	-1424	-0-	2036	1	30627	3	Y	75	75	1			7
							83	9									
12	35092	X	33343	-0-	-1749	-0-	312	1	32954	3	Y	70	59	1			18
							77	9									
01	34906	X	32871	-0-	-2035	-0-	774	1	32005	3	Y	84	92	1			10
							92	9									
02	31108	X	29840	-0-	-1268	-0-	963	1	28797	3	Y	73	56	1			27
							80	9									
03	34193	X	32188	-0-	-2005	-0-	659	1	31446	3	Y	75	97	1			5
							83	9									

LONG, J. S. WELL #: 15H RRCID -> 279319 COMPL. DATE 03/10/2016 TOTAL DEPTH 10861 PERF.11217 - 16251

10	23963	X	22434	-0-	-1529	-0-	423	1	22011	3	Y	-0-					-0-
11	22470	X	20915	-0-	-1555	-0-	454	1	20461	3	Y	-0-					-0-
12	23219	X	21661	-0-	-1558	-0-	505	1	21156	3	Y	-0-					-0-
01	23219	X	21085	-0-	-2134	-0-	406	1	20679	3	Y	-0-					-0-
02	20272	X	19126	-0-	-1146	-0-	322	1	18804	3	Y	-0-					-0-
03	22444	X	20220	-0-	-2224	-0-	331	1	19889	3	Y	-0-					-0-

LONG, J. S. WELL #: 14H RRCID -> 279320 COMPL. DATE 03/11/2016 TOTAL DEPTH 10816 PERF.11209 - 16109

10	21638	X	20251	-0-	-1387	-0-	382	1	19869	3	Y	-0-					-0-
11	21030	X	19395	-0-	-1635	-0-	421	1	18974	3	Y	-0-					-0-
12	21731	X	19433	-0-	-2298	-0-	453	1	18980	3	Y	-0-					-0-
01	21731	X	19693	-0-	-2038	-0-	379	1	19314	3	Y	-0-					-0-
02	19236	X	16589	-0-	-2647	-0-	279	1	16310	3	Y	-0-					-0-
03	20243	X	18144	-0-	-2099	-0-	297	1	17847	3	Y	-0-					-0-

LONG, J. S. WELL #: 13H RRCID -> 279325 COMPL. DATE 03/10/2016 TOTAL DEPTH 10807 PERF.11117 - 16023

10	22196	X	21051	-0-	-1145	-0-	397	1	20654	3	Y	-0-					-0-
11	21390	X	20316	-0-	-1074	-0-	441	1	19875	3	Y	-0-					-0-
12	22103	X	20513	-0-	-1590	-0-	479	1	20034	3	Y	-0-					-0-
01	22103	X	20230	-0-	-1873	-0-	390	1	19840	3	Y	-0-					-0-
02	19348	X	18594	-0-	-754	-0-	313	1	18281	3	Y	-0-					-0-
03	21049	X	20294	-0-	-755	-0-	332	1	19962	3	Y	-0-					-0-

MARTIN STATE A2736 GU WELL #: 8H RRCID -> 279332 COMPL. DATE 04/06/2016 TOTAL DEPTH 10194 PERF.10603 - 15095

10	37355	X	35334	-0-	-2021	-0-	667	1	34667	3	Y	-0-					-0-
11	35817	X	35817	-0-	-0-	-0-	778	1	35039	3	Y	-0-					-0-
12	36332	X	35501	-0-	-831	-0-	828	1	34673	3	Y	-0-					-0-
01	35960	X	34629	-0-	-1331	-0-	667	1	33962	3	Y	-0-					-0-
02	33432	X	29418	-0-	-4014	-0-	495	1	28923	3	Y	-0-					-0-
03	37014	X	34910	-0-	-2104	-0-	572	1	34338	3	Y	-0-					-0-

MARTIN STATE A2736 GU WELL #: 9H RRCID -> 279333 COMPL. DATE 01/27/2016 TOTAL DEPTH 10259 PERF.10455 - 13940

10	20739	X	18118	-0-	-2621	-0-	342	1	17776	3	Y	-0-					-0-
11	19050	X	17024	-0-	-2026	-0-	370	1	16654	3	Y	-0-					-0-
12	19158	X	17446	-0-	-1712	-0-	407	1	17039	3	Y	-0-					-0-
01	19592	X	16859	-0-	-2733	-0-	325	1	16534	3	Y	-0-					-0-
02	17696	X	13465	-0-	-4231	-0-	226	1	13239	3	Y	-0-					-0-
03	18104	X	17108	-0-	-996	-0-	280	1	16828	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

MARTIN STATE A2736 GU WELL #: 10H RRCID -> 279334 COMPL. DATE 01/27/2016 TOTAL DEPTH 10240 PERF.10548 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33604	X	31501	-0-	-2103	-0-	595	1	30906	3	Y	-0-					-0-
11	32490	X	30301	-0-	-2189	-0-	658	1	29643	3	Y	-0-					-0-
12	33046	X	29843	-0-	-3203	-0-	696	1	29147	3	Y	-0-					-0-
01	32395	X	30523	-0-	-1872	-0-	588	1	29935	3	Y	-0-					-0-
02	28504	X	26069	-0-	-2435	-0-	439	1	25630	3	Y	-0-					-0-
03	31496	X	30258	-0-	-1238	-0-	495	1	29763	3	Y	-0-					-0-

FASKEN STATE A2718 GU WELL #: 48H RRCID -> 279336 COMPL. DATE 07/21/2015 TOTAL DEPTH 10044 PERF.10338 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34565	X	30311	-0-	-4254	-0-	572	1	29739	3	Y	-0-					-0-
11	33180	X	30352	-0-	-2828	-0-	659	1	29693	3	Y	-0-					-0-
12	33325	X	31341	-0-	-1984	-0-	731	1	30610	3	Y	-0-					-0-
01	33015	X	29194	-0-	-3821	-0-	562	1	28632	3	Y	-0-					-0-
02	29092	X	25267	-0-	-3825	-0-	425	1	24842	3	Y	-0-					-0-
03	31372	X	27674	-0-	-3698	-0-	453	1	27221	3	Y	-0-					-0-

FASKEN STATE A2718 GU WELL #: 49H RRCID -> 279357 COMPL. DATE 07/21/2015 TOTAL DEPTH 10068 PERF.10325 - 15163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33883	X	31561	-0-	-2322	-0-	596	1	30965	3	Y	-0-					-0-
11	32790	X	30391	-0-	-2399	-0-	660	1	29731	3	Y	-0-					-0-
12	33263	X	31349	-0-	-1914	-0-	731	1	30618	3	Y	-0-					-0-
01	33263	X	30597	-0-	-2666	-0-	589	1	30008	3	Y	-0-					-0-
02	29092	X	25324	-0-	-3768	-0-	426	1	24898	3	Y	-0-					-0-
03	31558	X	29917	-0-	-1641	-0-	490	1	29427	3	Y	-0-					-0-

M. L. MARTIN-STATE A2803 WELL #: 14H RRCID -> 279359 COMPL. DATE 01/22/2016 TOTAL DEPTH 10048 PERF.10456 - 15190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35526	X	30606	-0-	-4920	-0-	578	1	30028	3	Y	-0-					-0-
11	33930	X	31776	-0-	-2154	-0-	689	1	31087	3	Y	-0-					-0-
12	33232	X	32776	-0-	-456	-0-	765	1	32011	3	Y	-0-					-0-
01	32519	X	31665	-0-	-854	-0-	610	1	31055	3	Y	-0-					-0-
02	29652	X	26168	-0-	-3484	-0-	440	1	25728	3	Y	-0-					-0-
03	32829	X	28287	-0-	-4542	-0-	463	1	27824	3	Y	-0-					-0-

M. L. MARTIN STATE A2803 WELL #: 15H RRCID -> 279360 COMPL. DATE 01/20/2016 TOTAL DEPTH 10063 PERF.10491 - 15225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35185	X	30162	-0-	-5023	-0-	569	1	29593	3	Y	-0-					-0-
11	33390	X	31401	-0-	-1989	-0-	681	1	30720	3	Y	-0-					-0-
12	33511	X	29041	-0-	-4470	-0-	678	1	28363	3	Y	-0-					-0-
01	32767	X	28840	-0-	-3927	-0-	555	1	28285	3	Y	-0-					-0-
02	29316	X	24901	-0-	-4415	-0-	419	1	24482	3	Y	-0-					-0-
03	32457	X	26714	-0-	-5743	-0-	437	1	26277	3	Y	-0-					-0-

DAMMIER STATE WELL #: 6H RRCID -> 279362 COMPL. DATE 05/10/2016 TOTAL DEPTH 10059 PERF.10553 - 15224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37293	X	36711	-0-	-582	-0-	693	1	36018	3	Y	-0-					-0-
11	36090	X	33429	-0-	-2661	-0-	726	1	32703	3	Y	-0-					-0-
12	34720	X	32767	-0-	-1953	-0-	764	1	32003	3	Y	-0-					-0-
01	36704	X	32119	-0-	-4585	-0-	618	1	31501	3	Y	-0-					-0-
02	33152	X	26467	-0-	-6685	-0-	445	1	26022	3	Y	-0-					-0-
03	36704	X	31979	-0-	-4725	-0-	524	1	31455	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LAND 504 WELL #: 43H RRCID -> 279363 COMPL. DATE 01/29/2018 TOTAL DEPTH 10101 PERF.10445 - 15916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38440	X	34044	-0-	-4396	-0-	2290	1	31688	3	Y	60	69	1			7
							66	9									
11	36420	X	32522	-0-	-3898	-0-	2024	1	30445	3	Y	48	50	1			5
							53	9									
12	36859	X	34733	-0-	-2126	-0-	325	1	34362	3	Y	42	36	1			11
							46	9									
01	36146	X	32706	-0-	-3440	-0-	770	1	31863	3	Y	66	68	1			9
							73	9									
02	32032	X	28975	-0-	-3057	-0-	935	1	27971	3	Y	63	48	1			24
							69	9									
03	34720	X	30273	-0-	-4447	-0-	621	1	29610	3	Y	38	60	1			2
							42	9									

MARTIN STATE A2801 GU WELL #: 16H RRCID -> 279373 COMPL. DATE 07/12/2015 TOTAL DEPTH 10118 PERF.10316 - 14930

10	29791	X	27198	-0-	-2593	-0-	513	1	26685	3	N	-0-					-0-
11	27900	X	23590	-0-	-4310	-0-	513	1	23077	3	N	-0-					-0-
12	27993	X	25198	-0-	-2795	-0-	588	1	24610	3	N	-0-					-0-
01	27249	X	25918	-0-	-1331	-0-	499	1	25419	3	N	-0-					-0-
02	24612	X	22738	-0-	-1874	-0-	382	1	22356	3	N	-0-					-0-
03	27187	X	27113	-0-	-74	-0-	444	1	26669	3	N	-0-					-0-

MARTIN-STATE A2737 G. U. WELL #: 11H RRCID -> 279377 COMPL. DATE 02/04/2016 TOTAL DEPTH 10318 PERF.10883 - 14806

10	24738	X	21809	-0-	-2929	-0-	412	1	21397	3	Y	-0-					-0-
11	23340	X	21066	-0-	-2274	-0-	457	1	20609	3	Y	-0-					-0-
12	23095	X	20661	-0-	-2434	-0-	482	1	20179	3	Y	-0-					-0-
01	23219	X	21073	-0-	-2146	-0-	406	1	20667	3	Y	-0-					-0-
02	20972	X	17444	-0-	-3528	-0-	293	1	17151	3	Y	-0-					-0-
03	21824	X	20435	-0-	-1389	-0-	335	1	20100	3	Y	-0-					-0-

MARTIN-STATE A2737 G. U. WELL #: 13H RRCID -> 279395 COMPL. DATE 02/04/2016 TOTAL DEPTH 10324 PERF.10755 - 14836

10	25684	X	25684	-0-	-0-	-0-	485	1	25199	3	Y	-0-					-0-
11	25620	X	23727	-0-	-1893	-0-	516	1	23211	3	Y	-0-					-0-
12	26474	X	23487	-0-	-2987	-0-	548	1	22939	3	Y	-0-					-0-
01	27993	X	23625	-0-	-4368	-0-	455	1	23170	3	Y	-0-					-0-
02	25284	X	19564	-0-	-5720	-0-	329	1	19235	3	Y	-0-					-0-
03	25699	X	22396	-0-	-3303	-0-	367	1	22029	3	Y	-0-					-0-

MEEK RANCH A2885 WELL #: 1H RRCID -> 279396 COMPL. DATE 04/01/2018 TOTAL DEPTH 10396 PERF.10720 - 15076

10	11966	X	10696	-0-	-1270	-0-	202	1	10494	3	N	-0-					-0-
11	11520	X	9320	-0-	-2200	-0-	202	1	9118	3	N	-0-					-0-
12	11470	X	10402	-0-	-1068	-0-	243	1	10159	3	N	-0-					-0-
01	11470	X	10430	-0-	-1040	-0-	201	1	10229	3	N	-0-					-0-
02	10332	X	8144	-0-	-2188	-0-	137	1	8007	3	N	-0-					-0-
03	10695	X	9900	-0-	-795	-0-	162	1	9738	3	N	-0-					-0-

PALAFOX STATE A2715 WELL #: 82H RRCID -> 279397 COMPL. DATE 02/16/2019 TOTAL DEPTH 10171 PERF.10357 - 17009

10	49135	X	41076	-0-	-8059	-0-	775	1	40301	3	Y	-0-					-0-
11	45240	X	38907	-0-	-6333	-0-	845	1	38062	3	Y	-0-					-0-
12	44795	X	39057	-0-	-5738	-0-	911	1	38146	3	Y	-0-					-0-
01	43245	X	37825	-0-	-5420	-0-	728	1	37097	3	Y	-0-					-0-
02	37548	X	32197	-0-	-5351	-0-	542	1	31655	3	Y	-0-					-0-
03	41075	X	37057	-0-	-4018	-0-	607	1	36450	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DAMMIER STATE WELL #: 7H RRCID -> 279402 COMPL. DATE 01/20/2016 TOTAL DEPTH 9867 PERF.10320 - 15082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	32364	X	30190	-0-	-2174	-0-	570	1	29620	3	Y	-0-			-0-
11	31020	X	28608	-0-	-2412	-0-	621	1	27987	3	Y	-0-			-0-
12	31620	X	28860	-0-	-2760	-0-	673	1	28187	3	Y	-0-			-0-
01	31217	X	28005	-0-	-3212	-0-	539	1	27466	3	Y	-0-			-0-
02	27272	X	25159	-0-	-2113	-0-	423	1	24736	3	Y	-0-			-0-
03	30194	X	29545	-0-	-649	-0-	484	1	29061	3	Y	-0-			-0-

M. L. MARTIN-STATE A2803 WELL #: 17H RRCID -> 279404 COMPL. DATE 01/20/2016 TOTAL DEPTH 9847 PERF.10208 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	35309	X	33900	-0-	-1409	-0-	640	1	33260	3	Y	-0-			-0-
11	33930	X	32709	-0-	-1221	-0-	711	1	31998	3	Y	-0-			-0-
12	34875	X	33119	-0-	-1756	-0-	773	1	32346	3	Y	-0-			-0-
01	34472	X	32901	-0-	-1571	-0-	634	1	32267	3	Y	-0-			-0-
02	30632	X	28973	-0-	-1659	-0-	487	1	28486	3	Y	-0-			-0-
03	33914	X	32985	-0-	-929	-0-	540	1	32445	3	Y	-0-			-0-

MARTIN-STATE A2737 G. U. WELL #: 12H RRCID -> 279436 COMPL. DATE 02/04/2016 TOTAL DEPTH 10308 PERF.10706 - 14813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	48732	X	44953	-0-	-3779	-0-	848	1	44105	3	Y	-0-			-0-
11	46500	X	42058	-0-	-4442	-0-	914	1	41144	3	Y	-0-			-0-
12	47058	X	43786	-0-	-3272	-0-	1022	1	42764	3	Y	-0-			-0-
01	45911	X	42805	-0-	-3106	-0-	824	1	41981	3	Y	-0-			-0-
02	41468	X	36030	-0-	-5438	-0-	606	1	35424	3	Y	-0-			-0-
03	44950	X	43211	-0-	-1739	-0-	707	1	42504	3	Y	-0-			-0-

SLAUGHTER WELL #: 14H RRCID -> 279444 COMPL. DATE 05/21/2016 TOTAL DEPTH 10564 PERF.10914 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31310	X	28180	-0-	-3130	-0-	532	1	27648	3	Y	-0-			-0-
11	29880	X	28147	-0-	-1733	-0-	611	1	27536	3	Y	-0-			-0-
12	29295	X	27775	-0-	-1520	-0-	648	1	27127	3	Y	-0-			-0-
01	29760	X	27757	-0-	-2003	-0-	534	1	27223	3	Y	-0-			-0-
02	26880	X	23633	-0-	-3247	-0-	398	1	23235	3	Y	-0-			-0-
03	29078	X	23463	-0-	-5615	-0-	384	1	23079	3	Y	-0-			-0-

SLAUGHTER WELL #: 15H RRCID -> 279446 COMPL. DATE 05/21/2016 TOTAL DEPTH 10594 PERF.10894 - 16770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	37262	X	34333	-0-	-2929	-0-	648	1	33685	3	Y	-0-			-0-
11	35430	X	32072	-0-	-3358	-0-	697	1	31375	3	Y	-0-			-0-
12	35278	X	32419	-0-	-2859	-0-	756	1	31663	3	Y	-0-			-0-
01	34348	X	31926	-0-	-2422	-0-	615	1	31311	3	Y	-0-			-0-
02	31024	X	27424	-0-	-3600	-0-	461	1	26963	3	Y	-0-			-0-
03	34348	X	30524	-0-	-3824	-0-	500	1	30024	3	Y	-0-			-0-

BEASLEY-STATE 1628 WELL #: 6H RRCID -> 279449 COMPL. DATE 10/01/2015 TOTAL DEPTH 10077 PERF.10486 - 14880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	38564	X	34872	-0-	-3692	-0-	658	1	34214	3	N	-0-			-0-
11	36780	X	34035	-0-	-2745	-0-	739	1	33296	3	N	-0-			-0-
12	36797	X	34427	-0-	-2370	-0-	803	1	33624	3	N	-0-			-0-
01	36363	X	33891	-0-	-2472	-0-	653	1	33238	3	N	-0-			-0-
02	32844	X	28860	-0-	-3984	-0-	485	1	28375	3	N	-0-			-0-
03	35185	X	32098	-0-	-3087	-0-	526	1	31572	3	N	-0-			-0-

OWEN 1080 - 7 WELL #: 17H RRCID -> 279450 COMPL. DATE 05/20/2016 TOTAL DEPTH 10603 PERF.11036 - 17272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	46438	X	-0-	-0-	-46438	-0-					Y	-0-			-0-
11	43500	X	9776	-0-	-33724	-0-	212	1	9564	3	Y	-0-			-0-
12	41881	X	35365	-0-	-6516	-0-	825	1	34540	3	Y	-0-			-0-
01	34247	X	34247	-0-	-0-	-0-	659	1	33588	3	Y	-0-			-0-
02	27544	X	27544	-0-	-0-	-0-	463	1	27081	3	Y	-0-			-0-
03	35371	X	29337	-0-	-6034	-0-	480	1	28857	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JAMES TRUST WELL #: 13H RRCID -> 279454 COMPL. DATE 07/01/2015 TOTAL DEPTH 10099 PERF.10468 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21607	X	14962	-0-	-6645	-0-	1004	1	13895	3	Y	57	58	1			8
							63	9									
11	20040	X	14291	-0-	-5749	-0-	885	1	13307	3	Y	90	84	1			14
							99	9									
12	20708	X	14396	-0-	-6312	-0-	134	1	14193	3	Y	63	66	1			11
							69	9									
01	16616	X	13905	-0-	-2711	-0-	327	1	13514	3	Y	58	56	1			13
							64	9									
02	13720	X	12441	-0-	-1279	-0-	401	1	11977	3	Y	57	57	1			13
							63	9									
03	14973	X	14403	-0-	-570	-0-	293	1	13991	3	Y	108	106	1			15
							119	9									

JAMES TRUST WELL #: 9H RRCID -> 279455 COMPL. DATE 07/01/2015 TOTAL DEPTH 10244 PERF.10594 - 15625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17918	X	13341	-0-	-4577	-0-	896	1	12400	3	Y	41	46	1			6
							45	9									
11	15480	X	12404	-0-	-3076	-0-	770	1	11588	3	Y	42	42	1			6
							46	9									
12	15996	X	12529	-0-	-3467	-0-	117	1	12359	3	Y	48	47	1			7
							53	9									
01	13857	X	12184	-0-	-1673	-0-	286	1	11839	3	Y	54	50	1			11
							59	9									
02	12516	X	10481	-0-	-2035	-0-	337	1	10074	3	Y	64	61	1			14
							70	9									
03	13330	X	11466	-0-	-1864	-0-	234	1	11180	3	Y	47	53	1			8
							52	9									

JAMES TRUST WELL #: 12H RRCID -> 279457 COMPL. DATE 07/01/2015 TOTAL DEPTH 10072 PERF.10468 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27590	X	22794	-0-	-4796	-0-	1536	1	21250	3	Y	7	6	1			1
							8	9									
11	25320	X	21866	-0-	-3454	-0-	1363	1	20499	3	Y	4	4	1			1
							4	9									
12	26164	X	22206	-0-	-3958	-0-	208	1	21996	3	Y	2	2	1			1
							2	9									
01	24211	X	21754	-0-	-2457	-0-	513	1	21239	3	Y	2	2	1			1
							2	9									
02	20972	X	19456	-0-	-1516	-0-	630	1	18826	3	Y	-0-	1	1			-0-
03	22785	X	21227	-0-	-1558	-0-	436	1	20791	3	Y	-0-					-0-

FASKEN STATE 1612 WELL #: 31H RRCID -> 279594 COMPL. DATE 03/27/2015 TOTAL DEPTH 9418 PERF. 9842 - 15035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52483	X	45302	-0-	-7181	-0-	855	1	44447	3	N	-0-					-0-
11	51360	X	49266	-0-	-2094	-0-	1069	1	48197	3	N	-0-					-0-
12	53072	X	51898	-0-	-1174	-0-	1211	1	50687	3	N	-0-					-0-
01	53072	X	45412	-0-	-7660	-0-	874	1	44538	3	N	-0-					-0-
02	45976	X	21592	-0-	-24384	-0-	363	1	21229	3	N	-0-					-0-
03	51894	X	51646	-0-	-248	-0-	846	1	50800	3	N	-0-					-0-

FASKEN STATE A2718 GU WELL #: 47H RRCID -> 279711 COMPL. DATE 07/21/2015 TOTAL DEPTH 10038 PERF.10495 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34720	X	30851	-0-	-3869	-0-	582	1	30269	3	Y	-0-					-0-
11	32160	X	29545	-0-	-2615	-0-	641	1	28904	3	Y	-0-					-0-
12	32829	X	30133	-0-	-2696	-0-	703	1	29430	3	Y	-0-					-0-
01	32085	X	27906	-0-	-4179	-0-	537	1	27369	3	Y	-0-					-0-
02	28224	X	24360	-0-	-3864	-0-	410	1	23950	3	Y	-0-					-0-
03	30845	X	27171	-0-	-3674	-0-	445	1	26726	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

WILLIE-GL GU A WELL #: 9H RRCID -> 279830 COMPL. DATE 08/01/2015 TOTAL DEPTH 10435 PERF.10905 - 16615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	30440	X	30440	-0-	-0-	-0-	30440	3			Y	-0-			-0-
11	28030	X	28030	-0-	-0-	-0-	927	1	27103	3	Y	-0-			-0-
12	29376	X	29376	-0-	-0-	-0-	1350	1	28026	3	Y	-0-			-0-
01	29075	X	29075	-0-	-0-	-0-	1448	1	27627	3	Y	-0-			-0-
02	25816	X	25816	-0-	-0-	-0-	1152	1	24664	3	Y	-0-			-0-
*03	28093	X	28093	-0-	-0-	-0-	1124	1	26969	3	Y	-0-			-0-

WILLIE-GL GU A WELL #: 8H RRCID -> 279832 COMPL. DATE 08/01/2015 TOTAL DEPTH 10456 PERF.10837 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31599	X	31599	-0-	-0-	-0-	31599	3			Y	-0-			-0-
11	28600	X	28600	-0-	-0-	-0-	946	1	27654	3	Y	-0-			-0-
12	27594	X	27594	-0-	-0-	-0-	1268	1	26326	3	Y	-0-			-0-
01	27695	X	27695	-0-	-0-	-0-	1380	1	26315	3	Y	-0-			-0-
02	24011	X	24011	-0-	-0-	-0-	1072	1	22939	3	Y	-0-			-0-
*03	25883	X	25883	-0-	-0-	-0-	1036	1	24847	3	Y	-0-			-0-

WILLIE-GL GU A WELL #: 7H RRCID -> 279833 COMPL. DATE 08/01/2015 TOTAL DEPTH 10454 PERF.10839 - 15929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16775	X	16775	-0-	-0-	-0-	16775	3			Y	-0-			-0-
11	18318	X	18318	-0-	-0-	-0-	606	1	17712	3	Y	-0-			-0-
12	23270	X	23270	-0-	-0-	-0-	1069	1	22201	3	Y	-0-			-0-
01	20088	X	20088	-0-	-0-	-0-	1001	1	19087	3	Y	-0-			-0-
02	25982	X	25982	-0-	-0-	-0-	1160	1	24822	3	Y	-0-			-0-
*03	17049	X	17049	-0-	-0-	-0-	682	1	16367	3	Y	-0-			-0-

BRISCOE-MANRY 1469 EF WELL #: 40H RRCID -> 279861 COMPL. DATE 08/26/2015 TOTAL DEPTH 10897 PERF.11233 - 15661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19313	X	17284	-0-	-2029	-0-	326	1	16958	3	Y	-0-			-0-
11	18690	X	16982	-0-	-1708	-0-	369	1	16613	3	Y	-0-			-0-
12	19282	X	17215	-0-	-2067	-0-	402	1	16813	3	Y	-0-			-0-
01	19282	X	17280	-0-	-2002	-0-	333	1	16947	3	Y	-0-			-0-
02	17220	X	14905	-0-	-2315	-0-	251	1	14654	3	Y	-0-			-0-
03	17546	X	17058	-0-	-488	-0-	279	1	16779	3	Y	-0-			-0-

BRISCOE-MANRY 1469 EF WELL #: 41H RRCID -> 279865 COMPL. DATE 08/25/2015 TOTAL DEPTH 10896 PERF.11290 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16275	X	-0-	-0-	-16275	-0-					Y	-0-			-0-
11	14910	X	-0-	-0-	-14910	-0-					Y	-0-			-0-
12	20400	X	20400	-0-	-0-	-0-	476	1	19924	3	Y	-0-			-0-
01	16859	X	16859	-0-	-0-	-0-	325	1	16534	3	Y	-0-			-0-
02	15234	X	15234	-0-	-0-	-0-	256	1	14978	3	Y	-0-			-0-
03	20398	X	17156	-0-	-3242	-0-	281	1	16875	3	Y	-0-			-0-

SLAUGHTER WELL #: 17H RRCID -> 279885 COMPL. DATE 08/26/2015 TOTAL DEPTH 10909 PERF.11276 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	22382	X	20301	-0-	-2081	-0-	383	1	19918	3	Y	-0-			-0-
11	21660	X	19279	-0-	-2381	-0-	418	1	18861	3	Y	-0-			-0-
12	20522	X	19253	-0-	-1269	-0-	449	1	18804	3	Y	-0-			-0-
01	21917	X	19170	-0-	-2747	-0-	369	1	18801	3	Y	-0-			-0-
02	19796	X	16146	-0-	-3650	-0-	272	1	15874	3	Y	-0-			-0-
03	20305	X	19125	-0-	-1180	-0-	313	1	18812	3	Y	-0-			-0-

DAMMIER STATE WELL #: 3H RRCID -> 279886 COMPL. DATE 01/07/2016 TOTAL DEPTH 10055 PERF.10428 - 15405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	49710	X	49710	-0-	-0-	-0-	938	1	48772	3	Y	-0-			-0-
11	41213	X	41213	-0-	-0-	-0-	895	1	40318	3	Y	-0-			-0-
12	44475	X	44475	-0-	-0-	-0-	1038	1	43437	3	Y	-0-			-0-
01	58497	X	47059	-0-	-11438	-0-	906	1	46153	3	Y	-0-			-0-
02	52836	X	27226	-0-	-25610	-0-	458	1	26768	3	Y	-0-			-0-
03	49724	X	32811	-0-	-16913	-0-	537	1	32274	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DAMMIER STATE WELL #: 4H RRCID -> 279934 COMPL. DATE 01/07/2016 TOTAL DEPTH 10092 PERF.10369 - 15480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	47523	X	42640	-0-	-4883	-0-	805	1	41835	3	Y	-0-			-0-
11	43470	X	38613	-0-	-4857	-0-	838	1	37775	3	Y	-0-			-0-
12	44919	X	40746	-0-	-4173	-0-	951	1	39795	3	Y	-0-			-0-
01	44361	X	41093	-0-	-3268	-0-	791	1	40302	3	Y	-0-			-0-
02	40068	X	34756	-0-	-5312	-0-	585	1	34171	3	Y	-0-			-0-
03	42625	X	39604	-0-	-3021	-0-	648	1	38956	3	Y	-0-			-0-

APPLING WELL #: 15H RRCID -> 280045 COMPL. DATE 08/08/2015 TOTAL DEPTH 10442 PERF.10958 - 15851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	25265	X	18693	-0-	-6572	-0-	246	1	18447	3	Y	-0-			-0-
11	24450	X	17572	-0-	-6878	-0-	317	1	17255	3	Y	-0-			-0-
12	25265	X	13819	-0-	-11446	-0-	266	1	13553	3	Y	-0-			-0-
01	21948	X	11628	-0-	-10320	-0-	216	1	11412	3	Y	-0-			-0-
02	18844	X	4800	-0-	-14044	-0-	6	1	4794	3	Y	-0-			-0-
03	18693	X	-0-	-0-	-18693	-0-					Y	-0-			-0-

OWEN 1080 - 5 WELL #: 16H RRCID -> 280247 COMPL. DATE 04/13/2016 TOTAL DEPTH 10332 PERF.10760 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	59045	X	59045	-0-	-0-	-0-	1114	1	57931	3	Y	-0-			-0-
11	59309	X	59309	-0-	-0-	-0-	1288	1	58021	3	Y	-0-			-0-
12	58717	X	58717	-0-	-0-	-0-	1370	1	57347	3	Y	-0-			-0-
01	56593	X	56593	-0-	-0-	-0-	1090	1	55503	3	Y	-0-			-0-
02	45401	X	45401	-0-	-0-	-0-	764	1	44637	3	Y	-0-			-0-
*03	22618	X	22618	-0-	-0-	-0-	370	1	22248	3	Y	-0-			-0-

OWEN 1080 - 5 WELL #: 15H RRCID -> 280252 COMPL. DATE 05/04/2016 TOTAL DEPTH 10652 PERF.10775 - 14856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	41200	X	41200	-0-	-0-	-0-	778	1	40422	3	Y	-0-			-0-
11	36891	X	36891	-0-	-0-	-0-	801	1	36090	3	Y	-0-			-0-
12	36999	X	36999	-0-	-0-	-0-	863	1	36136	3	Y	-0-			-0-
01	35672	X	35672	-0-	-0-	-0-	687	1	34985	3	Y	-0-			-0-
02	30153	X	30153	-0-	-0-	-0-	507	1	29646	3	Y	-0-			-0-
*03	24843	X	24843	-0-	-0-	-0-	407	1	24436	3	Y	-0-			-0-

MORGENSTERN-FASKEN STATE GU WELL #: 9H RRCID -> 280279 COMPL. DATE 06/06/2017 TOTAL DEPTH 9359 PERF. 9688 - 17614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	47719	X	47719	-0-	-0-	-0-	901	1	46818	3	Y	-0-			-0-
11	46236	X	46236	-0-	-0-	-0-	1004	1	45232	3	Y	-0-			-0-
12	46783	X	46783	-0-	-0-	-0-	1092	1	45691	3	Y	-0-			-0-
01	44871	X	44871	-0-	-0-	-0-	864	1	44007	3	Y	-0-			-0-
02	33254	X	33254	-0-	-0-	-0-	559	1	32695	3	Y	-0-			-0-
03	33387	X	33206	-0-	-181	-0-	544	1	32662	3	Y	-0-			-0-

MORGENSTERN-FASKEN STATE GU WELL #: 10H RRCID -> 280280 COMPL. DATE 06/06/2017 TOTAL DEPTH 9412 PERF. 9772 - 16998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	47602	X	47602	-0-	-0-	-0-	898	1	46704	3	Y	-0-			-0-
11	44731	X	44731	-0-	-0-	-0-	971	1	43760	3	Y	-0-			-0-
12	44832	X	44832	-0-	-0-	-0-	1046	1	43786	3	Y	-0-			-0-
01	43549	X	43549	-0-	-0-	-0-	839	1	42710	3	Y	-0-			-0-
02	36232	X	31777	-0-	-4455	-0-	535	1	31242	3	Y	-0-			-0-
03	40114	X	31309	-0-	-8805	-0-	513	1	30796	3	Y	-0-			-0-

MORGENSTERN-FASKEN STATE GU WELL #: 11H RRCID -> 280282 COMPL. DATE 06/06/2017 TOTAL DEPTH 9418 PERF. 9590 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	52889	X	52889	-0-	-0-	-0-	998	1	51891	3	Y	-0-			-0-
11	50400	X	47152	-0-	-3248	-0-	1024	1	46128	3	Y	-0-			-0-
12	47461	X	45522	-0-	-1939	-0-	1062	1	44460	3	Y	-0-			-0-
01	52173	X	44977	-0-	-7196	-0-	866	1	44111	3	Y	-0-			-0-
02	47124	X	33813	-0-	-13311	-0-	569	1	33244	3	Y	-0-			-0-
03	52173	X	34234	-0-	-17939	-0-	561	1	33673	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

SLAUGHTER WELL #: 19H RRCID -> 280332 COMPL. DATE 10/20/2016 TOTAL DEPTH 10813 PERF.11063 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26629	X	25095	-0-	-1534	-0-	474	1	24621	3	Y	-0-					-0-
11	24960	X	23773	-0-	-1187	-0-	517	1	23256	3	Y	-0-					-0-
12	25637	X	23614	-0-	-2023	-0-	551	1	23063	3	Y	-0-					-0-
01	25637	X	23498	-0-	-2139	-0-	452	1	23046	3	Y	-0-					-0-
02	22680	X	19820	-0-	-2860	-0-	333	1	19487	3	Y	-0-					-0-
03	25110	X	21880	-0-	-3230	-0-	358	1	21522	3	Y	-0-					-0-

SLAUGHTER WELL #: 20H RRCID -> 280338 COMPL. DATE 10/20/2016 TOTAL DEPTH 11046 PERF.11151 - 15809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30287	X	27826	-0-	-2461	-0-	525	1	27301	3	Y	-0-					-0-
11	28890	X	26529	-0-	-2361	-0-	576	1	25953	3	Y	-0-					-0-
12	29295	X	26856	-0-	-2439	-0-	627	1	26229	3	Y	-0-					-0-
01	28830	X	26401	-0-	-2429	-0-	508	1	25893	3	Y	-0-					-0-
02	25564	X	22495	-0-	-3069	-0-	378	1	22117	3	Y	-0-					-0-
03	27838	X	25534	-0-	-2304	-0-	418	1	25116	3	Y	-0-					-0-

SLAUGHTER WELL #: 18H RRCID -> 280339 COMPL. DATE 07/20/2016 TOTAL DEPTH 11013 PERF.11130 - 18581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25699	X	22711	-0-	-2988	-0-	429	1	22282	3	Y	-0-					-0-
11	24270	X	21575	-0-	-2695	-0-	468	1	21107	3	Y	-0-					-0-
12	24056	X	21498	-0-	-2558	-0-	502	1	20996	3	Y	-0-					-0-
01	23467	X	21159	-0-	-2308	-0-	407	1	20752	3	Y	-0-					-0-
02	20944	X	18175	-0-	-2769	-0-	306	1	17869	3	Y	-0-					-0-
03	22723	X	21177	-0-	-1546	-0-	347	1	20830	3	Y	-0-					-0-

FASKEN STATE A2716 A WELL #: 83H RRCID -> 280361 COMPL. DATE 02/16/2019 TOTAL DEPTH 10171 PERF.10474 - 16951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40238	X	24218	-0-	-16020	-0-	457	1	23761	3	Y	-0-					-0-
11	33000	X	17724	-0-	-15276	-0-	385	1	17339	3	Y	-0-					-0-
12	34100	X	17113	-0-	-16987	-0-	399	1	16714	3	Y	-0-					-0-
01	30442	X	16688	-0-	-13754	-0-	321	1	16367	3	Y	-0-					-0-
02	21868	X	17879	-0-	-3989	-0-	301	1	17578	3	Y	-0-					-0-
03	24211	X	19546	-0-	-4665	-0-	320	1	19226	3	Y	-0-					-0-

FASKEN STATE A2716 B WELL #: 84H RRCID -> 280362 COMPL. DATE 02/16/2019 TOTAL DEPTH 10203 PERF.10305 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38161	X	27669	-0-	-10492	-0-	522	1	27147	3	Y	-0-					-0-
11	33690	X	25951	-0-	-7739	-0-	564	1	25387	3	Y	-0-					-0-
12	32519	X	26326	-0-	-6193	-0-	614	1	25712	3	Y	-0-					-0-
01	31620	X	25327	-0-	-6293	-0-	488	1	24839	3	Y	-0-					-0-
02	26432	X	21356	-0-	-5076	-0-	359	1	20997	3	Y	-0-					-0-
03	27683	X	23423	-0-	-4260	-0-	384	1	23039	3	Y	-0-					-0-

FASKEN STATE A2716 C WELL #: 85H RRCID -> 280363 COMPL. DATE 02/16/2019 TOTAL DEPTH 10206 PERF.10423 - 17025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37479	X	25982	-0-	-11497	-0-	490	1	25492	3	Y	-0-					-0-
11	31950	X	24587	-0-	-7363	-0-	534	1	24053	3	Y	-0-					-0-
12	29822	X	24637	-0-	-5185	-0-	575	1	24062	3	Y	-0-					-0-
01	28117	X	23177	-0-	-4940	-0-	446	1	22731	3	Y	-0-					-0-
02	23464	X	19328	-0-	-4136	-0-	325	1	19003	3	Y	-0-					-0-
03	25978	X	21222	-0-	-4756	-0-	347	1	20875	3	Y	-0-					-0-

FASKEN STATE A2761-A2756 WELL #: 35H RRCID -> 280403 COMPL. DATE 06/24/2017 TOTAL DEPTH 9579 PERF. 9846 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70928	X	-0-	-0-	-70928	-0-					Y	-0-					-0-
11	66930	X	4	-0-	-66926	-0-	4	3			Y	-0-					-0-
12	68975	X	11	-0-	-68964	-0-	11	3			Y	-0-					-0-
01	64914	X	-0-	-0-	-64914	-0-					Y	-0-					-0-
02	34160	X	14106	-0-	-20054	-0-	237	1	13869	3	Y	-0-					-0-
*03	57061	X	57061	-0-	-0-	-0-	934	1	56127	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX-FASKEN-STATE A2755-A2756 WELL #: 36H RRCID -> 280412 COMPL. DATE 06/30/2017 TOTAL DEPTH 9624 PERF. 9877 - 17853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	75516	X	69844	-0-	-5672	-0-	1318	1	68526	3	Y	-0-			-0-
11	70920	X	64653	-0-	-6267	-0-	1404	1	63249	3	Y	-0-			-0-
12	71858	X	22954	-0-	-48904	-0-	536	1	22418	3	Y	-0-			-0-
01	70959	X	62612	-0-	-8347	-0-	1206	1	61406	3	Y	-0-			-0-
02	64092	X	47983	-0-	-16109	-0-	807	1	47176	3	Y	-0-			-0-
03	69843	X	47365	-0-	-22478	-0-	776	1	46589	3	Y	-0-			-0-

SLAUGHTER WELL #: 21H RRCID -> 280437 COMPL. DATE 05/27/2016 TOTAL DEPTH 10614 PERF.10930 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	47213	X	41735	-0-	-5478	-0-	788	1	40947	3	Y	-0-			-0-
11	44910	X	39544	-0-	-5366	-0-	858	1	38686	3	Y	-0-			-0-
12	44392	X	40063	-0-	-4329	-0-	935	1	39128	3	Y	-0-			-0-
01	43586	X	37838	-0-	-5748	-0-	729	1	37109	3	Y	-0-			-0-
02	38444	X	33060	-0-	-5384	-0-	556	1	32504	3	Y	-0-			-0-
03	41726	X	36684	-0-	-5042	-0-	601	1	36083	3	Y	-0-			-0-

WILLIE - GL GU B WELL #: 10H RRCID -> 280494 COMPL. DATE 06/01/2017 TOTAL DEPTH 10401 PERF.11063 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-

WILLIE - GL GU B WELL #: 11H RRCID -> 280495 COMPL. DATE 06/01/2017 TOTAL DEPTH 10384 PERF.11064 - 18487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-

CHALOS ABRAS GU A WELL #: 3H RRCID -> 280515 COMPL. DATE 08/23/2016 TOTAL DEPTH 10925 PERF.11342 - 17837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	58032	X	43975	-0-	-14057	-0-	43975	2			Y	-0-			-0-
11	51180	X	44078	-0-	-7102	-0-	44078	2			Y	-0-			-0-
12	52886	X	47155	-0-	-5731	-0-	47155	2			Y	-0-			-0-
01	51615	X	44993	-0-	-6622	-0-	44993	2			Y	-0-			-0-
02	41132	X	36092	-0-	-5040	-0-	147	1	35945	2	Y	-0-			-0-
03	47151	X	40552	-0-	-6599	-0-	40552	2			Y	-0-			-0-

M. G. LILLIE 1873 WELL #: 3H RRCID -> 280540 COMPL. DATE 12/07/2017 TOTAL DEPTH 10108 PERF.10492 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	29171	X	27752	-0-	-1419	-0-	1871	1	25881	3	N	-0-			-0-
11	28230	X	26005	-0-	-2225	-0-	1621	1	24384	3	N	-0-			-0-
12	29171	X	24887	-0-	-4284	-0-	233	1	24654	3	N	-0-			-0-
01	28654	X	28654	-0-	-0-	-0-	676	1	27978	3	N	-0-			-0-
02	25962	X	25962	-0-	-0-	-0-	840	1	25122	3	N	-0-			-0-
*03	28753	X	28753	-0-	-0-	-0-	590	1	28163	3	N	-0-			-0-

FASKEN STATE A2761 B WELL #: 33HR RRCID -> 280551 COMPL. DATE 04/28/2017 TOTAL DEPTH 9515 PERF. 9819 - 17545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	75020	X	73901	-0-	-1119	-0-	1395	1	72506	3	Y	-0-			-0-
11	70920	X	66102	-0-	-4818	-0-	1435	1	64667	3	Y	-0-			-0-
12	71610	X	66710	-0-	-4900	-0-	1556	1	65154	3	Y	-0-			-0-
01	73904	X	65082	-0-	-8822	-0-	1253	1	63829	3	Y	-0-			-0-
02	66752	X	53967	-0-	-12785	-0-	908	1	53059	3	Y	-0-			-0-
03	73904	X	63304	-0-	-10600	-0-	1036	1	62268	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DAMMIER-MARTIN STATE WELL #: 5H RRCID -> 280627 COMPL. DATE 01/07/2016 TOTAL DEPTH 10069 PERF.10417 - 16208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	40145	X	32601	-0-	-7544	-0-	615	1	31986	3	Y	-0-			-0-
11	38850	X	31149	-0-	-7701	-0-	676	1	30473	3	Y	-0-			-0-
12	39215	X	28819	-0-	-10396	-0-	672	1	28147	3	Y	-0-			-0-
01	39215	X	29683	-0-	-9532	-0-	572	1	29111	3	Y	-0-			-0-
02	29568	X	26985	-0-	-2583	-0-	454	1	26531	3	Y	-0-			-0-
03	32612	X	-0-	-0-	-32612	-0-					Y	-0-			-0-

APPLING WELL #: 16H RRCID -> 280668 COMPL. DATE 08/08/2015 TOTAL DEPTH 10370 PERF.10880 - 16210

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-

FASKEN STATE A2761 C WELL #: 34H RRCID -> 280740 COMPL. DATE 06/24/2017 TOTAL DEPTH 9546 PERF. 9733 - 17459

10	67325	X	67325	-0-	-0-	-0-	1271	1	66054	3	Y	-0-			-0-
11	61117	X	61117	-0-	-0-	-0-	1327	1	59790	3	Y	-0-			-0-
12	59892	X	22195	-0-	-37697	-0-	518	1	21677	3	Y	-0-			-0-
01	67332	X	57060	-0-	-10272	-0-	1099	1	55961	3	Y	-0-			-0-
02	60816	X	49248	-0-	-11568	-0-	828	1	48420	3	Y	-0-			-0-
03	67332	X	56551	-0-	-10781	-0-	926	1	55625	3	Y	-0-			-0-

APPLING WELL #: 17H RRCID -> 280744 COMPL. DATE 08/08/2015 TOTAL DEPTH 10347 PERF.10956 - 16797

10	61251	X	61251	-0-	-0-	-0-	806	1	60445	3	Y	-0-			-0-
11	59007	X	59007	-0-	-0-	-0-	1064	1	57943	3	Y	-0-			-0-
12	60188	X	60188	-0-	-0-	-0-	1159	1	59029	3	Y	-0-			-0-
01	59465	X	59465	-0-	-0-	-0-	1103	1	58362	3	Y	-0-			-0-
02	50582	X	50582	-0-	-0-	-0-	62	1	50520	3	Y	-0-			-0-
*03	56935	X	56935	-0-	-0-	-0-	1120	1	55815	3	Y	-0-			-0-

CHALOS ABRAS GU B WELL #: 4H RRCID -> 280745 COMPL. DATE 08/25/2016 TOTAL DEPTH 11002 PERF.11289 - 16727

10	49631	X	40673	-0-	-8958	-0-	40673	2			Y	-0-			-0-
11	42900	X	37904	-0-	-4996	-0-	37904	2			Y	-0-			-0-
12	44330	X	38061	-0-	-6269	-0-	38061	2			Y	-0-			-0-
01	42935	X	36800	-0-	-6135	-0-	36800	2			Y	-0-			-0-
02	36736	X	30707	-0-	-6029	-0-	125	1	30582	2	Y	-0-			-0-
03	40672	X	36180	-0-	-4492	-0-	36180	2			Y	-0-			-0-

DORA MARTIN A WELL #: 36H RRCID -> 280846 COMPL. DATE 12/19/2014 TOTAL DEPTH 11048 PERF.11498 - 16781

10	34001	X	34001	-0-	-0-	-0-	34001	3			Y	-0-			-0-
11	23057	X	23057	-0-	-0-	-0-	763	1	22294	3	Y	-0-			-0-
12	32309	X	32309	-0-	-0-	-0-	1485	1	30824	3	Y	-0-			-0-
01	31480	X	31480	-0-	-0-	-0-	1568	1	29912	3	Y	-0-			-0-
02	29065	X	29065	-0-	-0-	-0-	1298	1	27767	3	Y	-0-			-0-
*03	32118	X	32118	-0-	-0-	-0-	1285	1	30833	3	Y	-0-			-0-

DORA MARTIN A WELL #: 37H RRCID -> 280853 COMPL. DATE 12/19/2014 TOTAL DEPTH 11012 PERF.11404 - 16630

10	30278	X	30278	-0-	-0-	-0-	30278	3			Y	-0-			-0-
11	28621	X	28621	-0-	-0-	-0-	947	1	27674	3	Y	-0-			-0-
12	28494	X	28494	-0-	-0-	-0-	1309	1	27185	3	Y	-0-			-0-
01	28330	X	28330	-0-	-0-	-0-	1411	1	26919	3	Y	-0-			-0-
02	24386	X	24386	-0-	-0-	-0-	1089	1	23297	3	Y	-0-			-0-
*03	27392	X	27392	-0-	-0-	-0-	1096	1	26296	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

DORA MARTIN A WELL #: 38H RRCID -> 280854 COMPL. DATE 12/19/2014 TOTAL DEPTH 11013 PERF.11447 - 16642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20097	X	20097	-0-	-0-	-0-	20097	3			Y	-0-			-0-
11	17719	X	17719	-0-	-0-	-0-	586	1	17133	3	Y	-0-			-0-
12	17685	X	17685	-0-	-0-	-0-	813	1	16872	3	Y	-0-			-0-
01	17214	X	17214	-0-	-0-	-0-	858	1	16356	3	Y	-0-			-0-
02	15361	X	15361	-0-	-0-	-0-	686	1	14675	3	Y	-0-			-0-
*03	16431	X	16431	-0-	-0-	-0-	658	1	15773	3	Y	-0-			-0-

DORA MARTIN A WELL #: 32H RRCID -> 280873 COMPL. DATE 11/10/2015 TOTAL DEPTH 10813 PERF.11179 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	29780	X	29780	-0-	-0-	-0-	29780	3			Y	-0-			-0-
11	22198	X	22198	-0-	-0-	-0-	734	1	21464	3	Y	-0-			-0-
12	26858	X	26858	-0-	-0-	-0-	1234	1	25624	3	Y	-0-			-0-
01	25170	X	25170	-0-	-0-	-0-	1254	1	23916	3	Y	-0-			-0-
02	24586	X	24586	-0-	-0-	-0-	1098	1	23488	3	Y	-0-			-0-
*03	26461	X	26461	-0-	-0-	-0-	1059	1	25402	3	Y	-0-			-0-

FASKEN STATE A2761 A WELL #: 32H RRCID -> 281028 COMPL. DATE 04/28/2017 TOTAL DEPTH 9555 PERF. 9806 - 14279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	43244	X	43244	-0-	-0-	-0-	816	1	42428	3	Y	-0-			-0-
11	39630	X	36056	-0-	-3574	-0-	783	1	35273	3	Y	-0-			-0-
12	39029	X	36487	-0-	-2542	-0-	851	1	35636	3	Y	-0-			-0-
01	43245	X	34302	-0-	-8943	-0-	661	1	33641	3	Y	-0-			-0-
02	39060	X	28687	-0-	-10373	-0-	483	1	28204	3	Y	-0-			-0-
03	43245	X	32258	-0-	-10987	-0-	528	1	31730	3	Y	-0-			-0-

L.C. WRIGHT-ZIMMERHANZEL 'A' WELL #: 3H RRCID -> 281031 COMPL. DATE 02/01/2017 TOTAL DEPTH 10726 PERF.10515 - 16074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12943	X	12943	-0-	-0-	-0-	872	1	12071	3	Y	-0-			-0-
11	16350	X	11292	-0-	-5058	-0-	704	1	10588	3	Y	-0-			-0-
12	16895	X	11375	-0-	-5520	-0-	107	1	11268	3	Y	-0-			-0-
01	16895	X	11302	-0-	-5593	-0-	267	1	11035	3	Y	-0-			-0-
02	12712	X	10466	-0-	-2246	-0-	339	1	10127	3	Y	-0-			-0-
03	12958	X	11486	-0-	-1472	-0-	236	1	11250	3	Y	-0-			-0-

L.C. WRIGHT-ZIMMERHANZEL 'B' WELL #: 4H RRCID -> 281034 COMPL. DATE 02/01/2017 TOTAL DEPTH 10767 PERF.10889 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	22444	X	18511	-0-	-3933	-0-	1248	1	17263	3	Y	-0-			-0-
11	20400	X	17318	-0-	-3082	-0-	1079	1	16239	3	Y	-0-			-0-
12	20646	X	17492	-0-	-3154	-0-	164	1	17328	3	Y	-0-			-0-
01	19778	X	17053	-0-	-2725	-0-	402	1	16651	3	Y	-0-			-0-
02	17220	X	15138	-0-	-2082	-0-	490	1	14648	3	Y	-0-			-0-
03	18507	X	16458	-0-	-2049	-0-	338	1	16120	3	Y	-0-			-0-

BRISCOE-MANRY 1469 EF WELL #: 42H RRCID -> 281052 COMPL. DATE 12/14/2016 TOTAL DEPTH 11125 PERF.11077 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	32547	X	32547	-0-	-0-	-0-	614	1	31933	3	Y	-0-			-0-
11	30517	X	30517	-0-	-0-	-0-	662	1	29855	3	Y	-0-			-0-
12	28782	X	28782	-0-	-0-	-0-	671	1	28111	3	Y	-0-			-0-
01	32550	X	27802	-0-	-4748	-0-	535	1	27267	3	Y	-0-			-0-
02	29400	X	23423	-0-	-5977	-0-	394	1	23029	3	Y	-0-			-0-
03	32550	X	26079	-0-	-6471	-0-	427	1	25652	3	Y	-0-			-0-

DORA MARTIN 1716 WELL #: 40H RRCID -> 281132 COMPL. DATE 10/09/2016 TOTAL DEPTH 10637 PERF.11103 - 16695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19437	X	19255	-0-	-182	-0-	19255	3			Y	-0-			-0-
11	17910	X	16307	-0-	-1603	-0-	539	1	15768	3	Y	-0-			-0-
12	18071	X	18071	-0-	-0-	-0-	830	1	17241	3	Y	-0-			-0-
01	19840	X	18154	-0-	-1686	-0-	904	1	17250	3	Y	-0-			-0-
02	17920	X	15961	-0-	-1959	-0-	713	1	15248	3	Y	-0-			-0-
03	19251	X	15987	-0-	-3264	-0-	640	1	15347	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

DORA MARTIN 1716 WELL #: 39H RRCID -> 281145 COMPL. DATE 10/09/2016 TOTAL DEPTH 10640 PERF.11038 - 16748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16926	X	73	-0-	-16853	-0-	73	3			Y	-0-			-0-
11	15810	X	139	-0-	-15671	-0-	5	1	134	3	Y	-0-			-0-
12	14787	X	74	-0-	-14713	-0-	3	1	71	3	Y	-0-			-0-
01	8215	X	33	-0-	-8182	-0-	2	1	31	3	Y	-0-			-0-
02	140	X	-0-	-0-	-140	-0-					Y	-0-			-0-
03	155	X	-0-	-0-	-155	-0-					Y	-0-			-0-

DORA MARTIN 1716 WELL #: 31H RRCID -> 281160 COMPL. DATE 11/10/2015 TOTAL DEPTH 10686 PERF.11035 - 16802

10	32643	X	29529	-0-	-3114	-0-	29529	3			Y	-0-			-0-
11	31590	X	24507	-0-	-7083	-0-	811	1	23696	3	Y	-0-			-0-
12	31527	X	28401	-0-	-3126	-0-	1305	1	27096	3	Y	-0-			-0-
01	32364	X	29112	-0-	-3252	-0-	1450	1	27662	3	Y	-0-			-0-
02	29232	X	25458	-0-	-3774	-0-	1136	1	24322	3	Y	-0-			-0-
03	29543	X	26502	-0-	-3041	-0-	1061	1	25441	3	Y	-0-			-0-

DORA MARTIN 1716 WELL #: 30H RRCID -> 281163 COMPL. DATE 11/10/2015 TOTAL DEPTH 10786 PERF.11190 - 17003

10	42005	X	39676	-0-	-2329	-0-	39676	3			Y	-0-			-0-
11	40350	X	30997	-0-	-9353	-0-	1025	1	29972	3	Y	-0-			-0-
12	40052	X	36647	-0-	-3405	-0-	1684	1	34963	3	Y	-0-			-0-
01	41323	X	37384	-0-	-3939	-0-	1862	1	35522	3	Y	-0-			-0-
02	37324	X	32706	-0-	-4618	-0-	1460	1	31246	3	Y	-0-			-0-
03	39680	X	34529	-0-	-5151	-0-	1382	1	33147	3	Y	-0-			-0-

BRISCOE-MANRY 1469 EF WELL #: 43H RRCID -> 281289 COMPL. DATE 12/14/2016 TOTAL DEPTH 11071 PERF.11094 - 19021

10	25482	X	25133	-0-	-349	-0-	474	1	24659	3	Y	-0-			-0-
11	23700	X	22319	-0-	-1381	-0-	484	1	21835	3	Y	-0-			-0-
12	24304	X	21725	-0-	-2579	-0-	507	1	21218	3	Y	-0-			-0-
01	25141	X	21926	-0-	-3215	-0-	422	1	21504	3	Y	-0-			-0-
02	22708	X	18342	-0-	-4366	-0-	309	1	18033	3	Y	-0-			-0-
03	25141	X	20102	-0-	-5039	-0-	329	1	19773	3	Y	-0-			-0-

FASKEN STATE A2761-A2756 A WELL #: 90H RRCID -> 281952 COMPL. DATE 06/30/2017 TOTAL DEPTH 9405 PERF. 9842 - 17542

10	83504	X	83504	-0-	-0-	-0-	1576	1	81928	3	Y	-0-			-0-
11	76041	X	76041	-0-	-0-	-0-	1651	1	74390	3	Y	-0-			-0-
12	73191	X	28482	-0-	-44709	-0-	665	1	27817	3	Y	-0-			-0-
01	83514	X	66091	-0-	-17423	-0-	1273	1	64818	3	Y	-0-			-0-
02	75432	X	55774	-0-	-19658	-0-	938	1	54836	3	Y	-0-			-0-
03	83514	X	64696	-0-	-18818	-0-	1059	1	63637	3	Y	-0-			-0-

WILLIE RANCH WELL #: 12H RRCID -> 281991 COMPL. DATE 07/04/2017 TOTAL DEPTH 10479 PERF.11020 - 17371

10	26815	X	25122	-0-	-1693	-0-	25122	3			Y	-0-			-0-
11	25950	X	23174	-0-	-2776	-0-	766	1	22408	3	Y	-0-			-0-
12	24924	X	23592	-0-	-1332	-0-	1084	1	22508	3	Y	-0-			-0-
01	26288	X	23189	-0-	-3099	-0-	1155	1	22034	3	Y	-0-			-0-
02	23744	X	20051	-0-	-3693	-0-	895	1	19156	3	Y	-0-			-0-
03	25110	X	22437	-0-	-2673	-0-	898	1	21539	3	Y	-0-			-0-

PALAFOX-FASKEN-ST. A2755-A2756 A WELL #: 89H RRCID -> 282060 COMPL. DATE 06/30/2017 TOTAL DEPTH 9421 PERF. 9770 - 17591

10	96454	X	96454	-0-	-0-	-0-	1820	1	94634	3	Y	-0-			-0-
11	93178	X	93178	-0-	-0-	-0-	2023	1	91155	3	Y	-0-			-0-
12	84041	X	23397	-0-	-60644	-0-	546	1	22851	3	Y	-0-			-0-
01	96441	X	77932	-0-	-18509	-0-	1501	1	76431	3	Y	-0-			-0-
02	87108	X	66984	-0-	-20124	-0-	1127	1	65857	3	Y	-0-			-0-
03	96441	X	73345	-0-	-23096	-0-	1201	1	72144	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LYSSY FAMILY WELL #: 13H RRCID -> 282147 COMPL. DATE 03/24/2018 TOTAL DEPTH 10853 PERF.11216 - 18838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9771	X	9771	-0-	-0-	-0-	98	1	9673	2	N	-0-			-0-
11	16518	X	16518	-0-	-0-	-0-	110	1	16408	2	N	-0-			-0-
12	20391	X	20391	-0-	-0-	-0-	462	1	19929	2	N	-0-			-0-
01	18271	X	18271	-0-	-0-	-0-	452	1	17819	2	N	-0-			-0-
02	15428	X	7057	-0-	-8371	-0-	452	1	6605	2	N	-0-			-0-
*03	24274	X	24274	-0-	-0-	-0-	6	1	24268	2	N	-0-			-0-

GUTIERREZ-LEYENDECKER WELL #: 4H RRCID -> 282189 COMPL. DATE 07/04/2017 TOTAL DEPTH 10975 PERF.10976 - 19520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	64325	X	64039	-0-	-286	-0-	64039	3			Y	-0-			-0-
11	62250	X	58467	-0-	-3783	-0-	1934	1	56533	3	Y	-0-			-0-
12	61566	X	58753	-0-	-2813	-0-	2700	1	56053	3	Y	-0-			-0-
01	64418	X	57742	-0-	-6676	-0-	2876	1	54866	3	Y	-0-			-0-
02	58184	X	51077	-0-	-7107	-0-	2280	1	48797	3	Y	-0-			-0-
03	64046	X	56511	-0-	-7535	-0-	2262	1	54249	3	Y	-0-			-0-

OWEN 1080 GU A WELL #: 18H RRCID -> 282299 COMPL. DATE 11/24/2017 TOTAL DEPTH 10575 PERF.10988 - 19105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	76973	X	67188	-0-	-9785	-0-	1268	1	65920	3	Y	-0-			-0-
11	72270	X	67363	-0-	-4907	-0-	1462	1	65901	3	Y	-0-			-0-
12	72974	X	67240	-0-	-5734	-0-	1569	1	65671	3	Y	-0-			-0-
01	71765	X	65808	-0-	-5957	-0-	1267	1	64541	3	Y	-0-			-0-
02	63924	X	57858	-0-	-6066	-0-	973	1	56885	3	Y	-0-			-0-
03	69595	X	63706	-0-	-5889	-0-	1043	1	62663	3	Y	-0-			-0-

OWEN 1080 GU B WELL #: 19H RRCID -> 282300 COMPL. DATE 11/24/2017 TOTAL DEPTH 10930 PERF.10921 - 19149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	29078	X	25018	-0-	-4060	-0-	472	1	24546	3	Y	-0-			-0-
11	27270	X	24169	-0-	-3101	-0-	525	1	23644	3	Y	-0-			-0-
12	27373	X	24128	-0-	-3245	-0-	563	1	23565	3	Y	-0-			-0-
01	26567	X	23498	-0-	-3069	-0-	452	1	23046	3	Y	-0-			-0-
02	23464	X	20942	-0-	-2522	-0-	352	1	20590	3	Y	-0-			-0-
03	25017	X	22743	-0-	-2274	-0-	372	1	22371	3	Y	-0-			-0-

OWEN 1080 GU C WELL #: 20H RRCID -> 282307 COMPL. DATE 11/24/2017 TOTAL DEPTH 10928 PERF.10995 - 19535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	45601	X	38255	-0-	-7346	-0-	722	1	37533	3	Y	-0-			-0-
11	41580	X	36403	-0-	-5177	-0-	790	1	35613	3	Y	-0-			-0-
12	42315	X	37443	-0-	-4872	-0-	874	1	36569	3	Y	-0-			-0-
01	40827	X	36218	-0-	-4609	-0-	697	1	35521	3	Y	-0-			-0-
02	35672	X	31144	-0-	-4528	-0-	524	1	30620	3	Y	-0-			-0-
03	38254	X	35167	-0-	-3087	-0-	576	1	34591	3	Y	-0-			-0-

GALVAN-TREVINO WELL #: 11H RRCID -> 282312 COMPL. DATE 11/20/2017 TOTAL DEPTH 8974 PERF. 8720 - 17261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	112592	X	101430	-0-	-11162	-0-	1914	1	99516	3	Y	-0-			-0-
11	107400	X	94777	-0-	-12623	-0-	2057	1	92720	3	Y	-0-			-0-
12	107291	X	94041	-0-	-13250	-0-	2194	1	91847	3	Y	-0-			-0-
01	102424	X	91386	-0-	-11038	-0-	1760	1	89626	3	Y	-0-			-0-
02	91616	X	80288	-0-	-11328	-0-	1351	1	78937	3	Y	-0-			-0-
03	101432	X	85869	-0-	-15563	-0-	1406	1	84463	3	Y	-0-			-0-

SANTA ELENA WELL #: 24H RRCID -> 282729 COMPL. DATE 07/12/2017 TOTAL DEPTH 11238 PERF.11375 - 17900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19373	X	19373	-0-	-0-	-0-	1306	1	18067	3	N	-0-			-0-
11	17130	X	16880	-0-	-250	-0-	1052	1	15828	3	N	-0-			-0-
12	18415	X	18415	-0-	-0-	-0-	173	1	18242	3	N	-0-			-0-
01	23281	X	17655	-0-	-5626	-0-	417	1	17238	3	N	-0-			-0-
02	21028	X	15585	-0-	-5443	-0-	504	1	15081	3	N	-0-			-0-
03	19375	X	13723	-0-	-5652	-0-	282	1	13441	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

VOLZ STATE A2732 WELL #: 11H RRCID -> 282839 COMPL. DATE 03/27/2018 TOTAL DEPTH 10496 PERF.10567 - 16589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17794	X	11673	-0-	-6121	-0-	220	1	11453	3	Y	-0-			-0-
11	16950	X	12182	-0-	-4768	-0-	264	1	11918	3	Y	-0-			-0-
12	16523	X	15017	-0-	-1506	-0-	350	1	14667	3	Y	-0-			-0-
01	15965	X	15277	-0-	-688	-0-	294	1	14983	3	Y	-0-			-0-
02	14420	X	12551	-0-	-1869	-0-	211	1	12340	3	Y	-0-			-0-
03	15004	X	14555	-0-	-449	-0-	238	1	14317	3	Y	-0-			-0-

VOLZ STATE A2732 WELL #: 12H RRCID -> 282840 COMPL. DATE 03/27/2018 TOTAL DEPTH 10504 PERF.10661 - 17045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18091	X	18091	-0-	-0-	-0-	341	1	17750	3	Y	-0-			-0-
11	18521	X	18521	-0-	-0-	-0-	402	1	18119	3	Y	-0-			-0-
12	18785	X	18785	-0-	-0-	-0-	438	1	18347	3	Y	-0-			-0-
01	21235	X	18800	-0-	-2435	-0-	362	1	18438	3	Y	-0-			-0-
02	19265	X	19265	-0-	-0-	-0-	324	1	18941	3	Y	-0-			-0-
03	19127	X	18466	-0-	-661	-0-	302	1	18164	3	Y	-0-			-0-

BRISCOE-MANRY EF GU A WELL #: 45H RRCID -> 282951 COMPL. DATE 02/11/2018 TOTAL DEPTH 11090 PERF.11143 - 16964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	23467	X	23185	-0-	-282	-0-	438	1	22747	3	Y	-0-			-0-
11	22710	X	21089	-0-	-1621	-0-	458	1	20631	3	Y	-0-			-0-
12	22661	X	21365	-0-	-1296	-0-	498	1	20867	3	Y	-0-			-0-
01	23188	X	20686	-0-	-2502	-0-	398	1	20288	3	Y	-0-			-0-
02	20944	X	17367	-0-	-3577	-0-	292	1	17075	3	Y	-0-			-0-
03	23188	X	21954	-0-	-1234	-0-	359	1	21595	3	Y	-0-			-0-

HAMILTON WELL #: 23H RRCID -> 282959 COMPL. DATE 11/09/2017 TOTAL DEPTH 10540 PERF.11016 - 19067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	41912	X	36573	-0-	-5339	-0-	690	1	35883	3	Y	-0-			-0-
11	40560	X	35952	-0-	-4608	-0-	781	1	35171	3	Y	-0-			-0-
12	40608	X	40608	-0-	-0-	-0-	947	1	39661	3	Y	-0-			-0-
01	39603	X	39603	-0-	-0-	-0-	763	1	38840	3	Y	-0-			-0-
02	33544	X	31904	-0-	-1640	-0-	537	1	31367	3	Y	-0-			-0-
03	40610	X	32703	-0-	-7907	-0-	535	1	32168	3	Y	-0-			-0-

HAMILTON-SLAUGHTER WELL #: 24H RRCID -> 283012 COMPL. DATE 11/09/2017 TOTAL DEPTH 10574 PERF.11030 - 19128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	40455	X	36935	-0-	-3520	-0-	697	1	36238	3	Y	-0-			-0-
11	38220	X	34347	-0-	-3873	-0-	746	1	33601	3	Y	-0-			-0-
12	38533	X	34947	-0-	-3586	-0-	815	1	34132	3	Y	-0-			-0-
01	38192	X	34361	-0-	-3831	-0-	662	1	33699	3	Y	-0-			-0-
02	33376	X	28718	-0-	-4658	-0-	483	1	28235	3	Y	-0-			-0-
03	36921	X	16967	-0-	-19954	-0-	278	1	16689	3	Y	-0-			-0-

BRISCOE-MANRY 1469 EF WELL #: 44H RRCID -> 283383 COMPL. DATE 02/11/2018 TOTAL DEPTH 11085 PERF.11130 - 17044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18893	X	18893	-0-	-0-	-0-	357	1	18536	3	Y	-0-			-0-
11	17610	X	15442	-0-	-2168	-0-	336	1	15106	3	Y	-0-			-0-
12	17608	X	17084	-0-	-524	-0-	399	1	16685	3	Y	-0-			-0-
01	18879	X	16707	-0-	-2172	-0-	322	1	16385	3	Y	-0-			-0-
02	17052	X	12959	-0-	-4093	-0-	218	1	12741	3	Y	-0-			-0-
03	18879	X	14459	-0-	-4420	-0-	237	1	14222	3	Y	-0-			-0-

HAMILTON WELL #: 22H RRCID -> 283431 COMPL. DATE 11/09/2017 TOTAL DEPTH 10521 PERF.11249 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	50158	X	42460	-0-	-7698	-0-	801	1	41659	3	Y	-0-			-0-
11	46560	X	40169	-0-	-6391	-0-	872	1	39297	3	Y	-0-			-0-
12	46810	X	41550	-0-	-5260	-0-	969	1	40581	3	Y	-0-			-0-
01	51182	X	51182	-0-	-0-	-0-	986	1	50196	3	Y	-0-			-0-
02	44085	X	44085	-0-	-0-	-0-	742	1	43343	3	Y	-0-			-0-
03	42470	X	29636	-0-	-12834	-0-	485	1	29151	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WILLIE -GL PSA C WELL #: 13H RRCID -> 283750 COMPL. DATE 07/04/2017 TOTAL DEPTH 10454 PERF.10950 - 17676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	29791	X	26739	-0-	-3052	-0-	26739	3			Y	-0-			-0-
11	28830	X	26819	-0-	-2011	-0-	887	1	25932	3	Y	-0-			-0-
12	28396	X	26892	-0-	-1504	-0-	1236	1	25656	3	Y	-0-			-0-
01	27776	X	25216	-0-	-2560	-0-	1256	1	23960	3	Y	-0-			-0-
02	25088	X	22898	-0-	-2190	-0-	1022	1	21876	3	Y	-0-			-0-
03	27714	X	24191	-0-	-3523	-0-	968	1	23223	3	Y	-0-			-0-

PALAFOX STATE A2715 WELL #: 86H RRCID -> 283850 COMPL. DATE 06/11/2018 TOTAL DEPTH 9889 PERF.10300 - 12510

10	13051	X	10010	-0-	-3041	-0-	189	1	9821	3	Y	-0-			-0-
11	12630	X	9100	-0-	-3530	-0-	198	1	8902	3	Y	-0-			-0-
12	12431	X	9226	-0-	-3205	-0-	215	1	9011	3	Y	-0-			-0-
01	11501	X	8926	-0-	-2575	-0-	172	1	8754	3	Y	-0-			-0-
02	10388	X	7676	-0-	-2712	-0-	129	1	7547	3	Y	-0-			-0-
03	10013	X	8715	-0-	-1298	-0-	143	1	8572	3	Y	-0-			-0-

L.C. WRIGHT-REESE PSA A WELL #: 5H RRCID -> 283877 COMPL. DATE 11/23/2017 TOTAL DEPTH 5143 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HAMILTON WELL #: 26H RRCID -> 284065 COMPL. DATE 02/13/2021 TOTAL DEPTH 10624 PERF.11032 - 18733

10	309411	X	233580	-0-	-75831	-0-	4408	1	229172	3	Y	-0-			-0-
11	290640	X	212945	-0-	-77695	-0-	4623	1	208322	3	Y	-0-			-0-
12	279992	X	207154	-0-	-72838	-0-	4833	1	202321	3	Y	-0-			-0-
01	260834	X	196382	-0-	-64452	-0-	3781	1	192601	3	Y	-0-			-0-
02	223748	X	164100	-0-	-59648	-0-	2761	1	161339	3	Y	-0-			-0-
03	233585	X	161310	-0-	-72275	-0-	2641	1	158669	3	Y	-0-			-0-

DORA MARTIN A WELL #: 35H RRCID -> 284101 COMPL. DATE 01/07/2018 TOTAL DEPTH 11002 PERF.11330 - 18197

10	26188	X	26188	-0-	-0-	-0-	26188	3			Y	-0-			-0-
11	23985	X	23985	-0-	-0-	-0-	793	1	23192	3	Y	-0-			-0-
12	23954	X	23954	-0-	-0-	-0-	1101	1	22853	3	Y	-0-			-0-
01	23906	X	23906	-0-	-0-	-0-	1191	1	22715	3	Y	-0-			-0-
02	20814	X	20814	-0-	-0-	-0-	929	1	19885	3	Y	-0-			-0-
*03	22502	X	22502	-0-	-0-	-0-	901	1	21601	3	Y	-0-			-0-

HAMILTON WELL #: 27H RRCID -> 284113 COMPL. DATE 02/02/2018 TOTAL DEPTH 2875 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

APPLING A WELL #: 18H RRCID -> 284147 COMPL. DATE 06/21/2018 TOTAL DEPTH 10451 PERF.11004 - 19144

10	88207	X	88207	-0-	-0-	-0-	1161	1	87046	3	N	-0-			-0-
11	80082	X	80082	-0-	-0-	-0-	1443	1	78639	3	N	-0-			-0-
12	81572	X	81572	-0-	-0-	-0-	1571	1	80001	3	N	-0-			-0-
01	80718	X	80718	-0-	-0-	-0-	1497	1	79221	3	N	-0-			-0-
02	72123	X	72123	-0-	-0-	-0-	88	1	72035	3	N	-0-			-0-
*03	78842	X	78842	-0-	-0-	-0-	1551	1	77291	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

PALAFOX STATE A2715 WELL #: 87H RRCID -> 284160 COMPL. DATE 01/08/2018 TOTAL DEPTH 3760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALAFOX-MARTIN-ZUCK GU WELL #: 1H RRCID -> 284295 COMPL. DATE 02/28/2018 TOTAL DEPTH 10545 PERF.10509 - 17889

10	44069	X	44069	-0-	-0-	-0-	832	1	43237	3	Y	-0-					-0-
11	41471	X	41471	-0-	-0-	-0-	901	1	40570	3	Y	-0-					-0-
12	40927	X	40927	-0-	-0-	-0-	955	1	39972	3	Y	-0-					-0-
01	46903	X	42496	-0-	-4407	-0-	818	1	41678	3	Y	-0-					-0-
02	42364	X	34787	-0-	-7577	-0-	585	1	34202	3	Y	-0-					-0-
03	44082	X	43269	-0-	-813	-0-	708	1	42561	3	Y	-0-					-0-

PALAFOX STATE A2715 WELL #: 91H RRCID -> 284320 COMPL. DATE 01/10/2018 TOTAL DEPTH 3770 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMILTON WELL #: 25H RRCID -> 284321 COMPL. DATE 02/13/2021 TOTAL DEPTH 10612 PERF.10932 - 18019

10	315642	X	248145	-0-	-67497	-0-	4683	1	243462	3	Y	-0-					-0-
11	305460	X	225841	-0-	-79619	-0-	4904	1	220937	3	Y	-0-					-0-
12	303211	X	220573	-0-	-82638	-0-	5146	1	215427	3	Y	-0-					-0-
01	283216	X	208210	-0-	-75006	-0-	4009	1	204201	3	Y	-0-					-0-
02	239484	X	175124	-0-	-64360	-0-	2946	1	172178	3	Y	-0-					-0-
03	248155	X	177017	-0-	-71138	-0-	2898	1	174119	3	Y	-0-					-0-

LC WRIGHT-REESE-ZIMMERHANZEL PSA WELL #: 6H RRCID -> 284345 COMPL. DATE 03/19/2018 TOTAL DEPTH 10814 PERF.10749 - 16074

10	40784	X	40784	-0-	-0-	-0-	2749	1	38035	3	Y	-0-					-0-
11	39212	X	39212	-0-	-0-	-0-	2444	1	36768	3	Y	-0-					-0-
12	39919	X	39919	-0-	-0-	-0-	374	1	39545	3	Y	-0-					-0-
01	39487	X	39487	-0-	-0-	-0-	932	1	38555	3	Y	-0-					-0-
02	35675	X	35675	-0-	-0-	-0-	1154	1	34521	3	Y	-0-					-0-
*03	38579	X	38579	-0-	-0-	-0-	792	1	37787	3	Y	-0-					-0-

L.C. WRIGHT-ZIMMERHANZEL PSA D WELL #: 7H RRCID -> 284346 COMPL. DATE 03/19/2018 TOTAL DEPTH 10840 PERF.10863 - 19702

10	56172	X	49987	-0-	-6185	-0-	3369	1	46618	3	Y	-0-					-0-
11	49140	X	42453	-0-	-6687	-0-	2646	1	39807	3	Y	-0-					-0-
12	50778	X	43479	-0-	-7299	-0-	407	1	43072	3	Y	-0-					-0-
01	49972	X	43161	-0-	-6811	-0-	1019	1	42142	3	Y	-0-					-0-
02	45136	X	38472	-0-	-6664	-0-	1245	1	37227	3	Y	-0-					-0-
03	49972	X	46947	-0-	-3025	-0-	964	1	45983	3	Y	-0-					-0-

VOLZ STATE A2732 WELL #: 14H RRCID -> 284355 COMPL. DATE 04/11/2018 TOTAL DEPTH 10489 PERF.10543 - 14800

10	19375	X	15213	-0-	-4162	-0-	287	1	14926	3	Y	-0-					-0-
11	18630	X	15010	-0-	-3620	-0-	326	1	14684	3	Y	-0-					-0-
12	19251	X	15594	-0-	-3657	-0-	364	1	15230	3	Y	-0-					-0-
01	18166	X	13404	-0-	-4762	-0-	258	1	13146	3	Y	-0-					-0-
02	16408	X	12110	-0-	-4298	-0-	204	1	11906	3	Y	-0-					-0-
03	15593	X	13047	-0-	-2546	-0-	214	1	12833	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VOLZ STATE A2732 WELL #: 13H RRCID -> 284433 COMPL. DATE 04/11/2018 TOTAL DEPTH 10415 PERF.10486 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16988	X	15778	-0-	-1210	-0-	298	1	15480	3	Y	-0-					-0-
11	16440	X	15715	-0-	-725	-0-	341	1	15374	3	Y	-0-					-0-
12	16988	X	16072	-0-	-916	-0-	375	1	15697	3	Y	-0-					-0-
01	18259	X	16554	-0-	-1705	-0-	319	1	16235	3	Y	-0-					-0-
02	16492	X	13517	-0-	-2975	-0-	227	1	13290	3	Y	-0-					-0-
03	16244	X	14704	-0-	-1540	-0-	241	1	14463	3	Y	-0-					-0-

APPLING B WELL #: 19H RRCID -> 284454 COMPL. DATE 06/21/2018 TOTAL DEPTH 10493 PERF.11145 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47031	X	47031	-0-	-0-	-0-	619	1	46412	3	N	-0-					-0-
11	41968	X	41968	-0-	-0-	-0-	756	1	41212	3	N	-0-					-0-
12	43732	X	43732	-0-	-0-	-0-	842	1	42890	3	N	-0-					-0-
01	41663	X	41663	-0-	-0-	-0-	773	1	40890	3	N	-0-					-0-
02	36210	X	36210	-0-	-0-	-0-	44	1	36166	3	N	-0-					-0-
*03	39006	X	39006	-0-	-0-	-0-	768	1	38238	3	N	-0-					-0-

MARTIN-ZUCK GU WELL #: 1H RRCID -> 284492 COMPL. DATE 03/06/2018 TOTAL DEPTH 10577 PERF.10539 - 16918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37479	X	31600	-0-	-5879	-0-	596	1	31004	3	N	-0-					-0-
11	36270	X	31431	-0-	-4839	-0-	682	1	30749	3	N	-0-					-0-
12	35092	X	32022	-0-	-3070	-0-	747	1	31275	3	N	-0-					-0-
01	34751	X	32498	-0-	-2253	-0-	626	1	31872	3	N	-0-					-0-
02	31388	X	28305	-0-	-3083	-0-	476	1	27829	3	N	-0-					-0-
03	32488	X	31272	-0-	-1216	-0-	512	1	30760	3	N	-0-					-0-

WILLIE RANCH WELL #: 15H RRCID -> 284584 COMPL. DATE 05/02/2018 TOTAL DEPTH 10648 PERF.11212 - 18413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35898	X	28989	-0-	-6909	-0-	28989	3			N	-0-					-0-
11	32340	X	26860	-0-	-5480	-0-	888	1	25972	3	N	-0-					-0-
12	30008	X	29259	-0-	-749	-0-	1344	1	27915	3	N	-0-					-0-
01	30132	X	27955	-0-	-2177	-0-	1393	1	26562	3	N	-0-					-0-
02	27216	X	24068	-0-	-3148	-0-	1074	1	22994	3	N	-0-					-0-
03	29264	X	25621	-0-	-3643	-0-	1025	1	24596	3	N	-0-					-0-

WILLIE RANCH WELL #: 14H RRCID -> 284585 COMPL. DATE 05/02/2018 TOTAL DEPTH 10585 PERF.10958 - 18360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46536	X	46536	-0-	-0-	-0-	46536	3			Y	-0-					-0-
11	41593	X	41593	-0-	-0-	-0-	1376	1	40217	3	Y	-0-					-0-
12	38626	X	38446	-0-	-180	-0-	1767	1	36679	3	Y	-0-					-0-
01	51119	X	38734	-0-	-12385	-0-	1930	1	36804	3	Y	-0-					-0-
02	46172	X	33658	-0-	-12514	-0-	1503	1	32155	3	Y	-0-					-0-
03	46531	X	36638	-0-	-9893	-0-	1466	1	35172	3	Y	-0-					-0-

APPLING PSA A WELL #: 20H RRCID -> 284726 COMPL. DATE 03/20/2018 TOTAL DEPTH 3440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M.G. LILLIE 1616 GU A WELL #: 5H RRCID -> 284774 COMPL. DATE 04/29/2018 TOTAL DEPTH 10407 PERF.10674 - 16658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18693	X	15507	-0-	-3186	-0-	293	1	15214	3	N	-0-					-0-
11	17850	X	15223	-0-	-2627	-0-	331	1	14892	3	N	-0-					-0-
12	17081	X	15759	-0-	-1322	-0-	368	1	15391	3	N	-0-					-0-
01	17546	X	15941	-0-	-1605	-0-	307	1	15634	3	N	-0-					-0-
02	15848	X	13896	-0-	-1952	-0-	234	1	13662	3	N	-0-					-0-
03	15748	X	15458	-0-	-290	-0-	253	1	15205	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

APPLING WELL #: 14H RRCID -> 284939 COMPL. DATE 06/19/2018 TOTAL DEPTH 10317 PERF.10974 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19468	X	13928	-0-	-5540	-0-	183	1	13745	3	N	-0-			-0-
11	17190	X	16899	-0-	-291	-0-	305	1	16594	3	N	-0-			-0-
12	17577	X	16495	-0-	-1082	-0-	318	1	16177	3	N	-0-			-0-
01	17298	X	16272	-0-	-1026	-0-	302	1	15970	3	N	-0-			-0-
02	15764	X	13626	-0-	-2138	-0-	17	1	13609	3	N	-0-			-0-
03	17453	X	15552	-0-	-1901	-0-	306	1	15246	3	N	-0-			-0-

CENIZO WELL #: 1H RRCID -> 284999 COMPL. DATE 08/10/2018 TOTAL DEPTH 11450 PERF.11838 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17980	X	16743	-0-	-1237	-0-	168	1	16575	2	N	-0-			-0-
11	17400	X	15422	-0-	-1978	-0-	102	1	15320	2	N	-0-			-0-
12	17980	X	16032	-0-	-1948	-0-	364	1	15668	2	N	-0-			-0-
01	16740	X	15723	-0-	-1017	-0-	389	1	15334	2	N	-0-			-0-
02	15120	X	13255	-0-	-1865	-0-	849	1	12406	2	N	-0-			-0-
03	16740	X	14512	-0-	-2228	-0-	4	1	14508	2	N	-0-			-0-

M.G. LILLIE 1616 GU A WELL #: 2H RRCID -> 285016 COMPL. DATE 04/28/2018 TOTAL DEPTH 10416 PERF.10647 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15686	X	11138	-0-	-4548	-0-	210	1	10928	3	N	-0-			-0-
11	13500	X	11470	-0-	-2030	-0-	249	1	11221	3	N	-0-			-0-
12	11687	X	11648	-0-	-39	-0-	272	1	11376	3	N	-0-			-0-
01	12629	X	12629	-0-	-0-	-0-	243	1	12386	3	N	-0-			-0-
02	10722	X	10722	-0-	-0-	-0-	180	1	10542	3	N	-0-			-0-
03	11842	X	11356	-0-	-486	-0-	186	1	11170	3	N	-0-			-0-

APPLING PSA B WELL #: 21H RRCID -> 285057 COMPL. DATE 07/01/2018 TOTAL DEPTH 10688 PERF.11094 - 18211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	65348	X	51842	-0-	-13506	-0-	682	1	51160	3	Y	-0-			-0-
11	58710	X	48709	-0-	-10001	-0-	878	1	47831	3	Y	-0-			-0-
12	57908	X	48201	-0-	-9707	-0-	928	1	47273	3	Y	-0-			-0-
01	55645	X	46609	-0-	-9036	-0-	864	1	45745	3	Y	-0-			-0-
02	48524	X	40900	-0-	-7624	-0-	50	1	40850	3	Y	-0-			-0-
03	51832	X	43978	-0-	-7854	-0-	865	1	43113	3	Y	-0-			-0-

LAS ABRAS WELL #: 5H RRCID -> 285188 COMPL. DATE 05/08/2018 TOTAL DEPTH 11033 PERF.11404 - 18549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	47740	X	43133	-0-	-4607	-0-	43133	2			Y	-0-			-0-
11	42060	X	39292	-0-	-2768	-0-	39292	2			Y	-0-			-0-
12	43307	X	40232	-0-	-3075	-0-	40232	2			Y	-0-			-0-
01	44485	X	40998	-0-	-3487	-0-	40998	2			Y	-0-			-0-
02	45974	X	45974	-0-	-0-	-0-	187	1	45787	2	Y	-0-			-0-
*03	50262	X	50262	-0-	-0-	-0-	50262	2			Y	-0-			-0-

PALAFOX STATE A2715 WELL #: 87HR RRCID -> 285326 COMPL. DATE 06/11/2018 TOTAL DEPTH 9715 PERF.10009 - 15001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	55521	X	53175	-0-	-2346	-0-	1004	1	52171	3	N	-0-			-0-
11	52560	X	49205	-0-	-3355	-0-	1068	1	48137	3	N	-0-			-0-
12	53289	X	50171	-0-	-3118	-0-	1171	1	49000	3	N	-0-			-0-
01	53165	X	49017	-0-	-4148	-0-	944	1	48073	3	N	-0-			-0-
*02	48020	X	41540	-0-	-6480	-0-	699	1	40841	3	N	-0-			-0-
03	53165	X	48759	-0-	-4406	-0-	798	1	47961	3	N	-0-			-0-

PALAFOX STATE A2715 WELL #: 91HR RRCID -> 285327 COMPL. DATE 06/11/2018 TOTAL DEPTH 9871 PERF.10088 - 15033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	52359	X	48609	-0-	-3750	-0-	917	1	47692	3	N	-0-			-0-
11	49980	X	46186	-0-	-3794	-0-	1003	1	45183	3	N	-0-			-0-
12	51119	X	47532	-0-	-3587	-0-	1109	1	46423	3	N	-0-			-0-
01	49631	X	46358	-0-	-3273	-0-	893	1	45465	3	N	-0-			-0-
*02	43904	X	38978	-0-	-4926	-0-	656	1	38322	3	N	-0-			-0-
03	48608	X	45710	-0-	-2898	-0-	748	1	44962	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LAS ABRAS WELL #: 6H RRCID -> 285339 COMPL. DATE 05/09/2018 TOTAL DEPTH 11071 PERF.11404 - 18549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35681	X	30469	-0-	-5212	-0-	30469	2			Y	-0-					-0-
11	31920	X	28400	-0-	-3520	-0-	28400	2			Y	-0-					-0-
12	32364	X	28492	-0-	-3872	-0-	28492	2			Y	-0-					-0-
01	30597	X	27722	-0-	-2875	-0-	27722	2			Y	-0-					-0-
02	27636	X	23484	-0-	-4152	-0-	95	1	23389	2	Y	-0-					-0-
03	30473	X	27195	-0-	-3278	-0-	27195	2			Y	-0-					-0-

GUTIERREZ-LEYENDECKER WELL #: 5H RRCID -> 285416 COMPL. DATE 05/02/2018 TOTAL DEPTH 11007 PERF.10908 - 19525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64976	X	61276	-0-	-3700	-0-	61276	3			N	-0-					-0-
11	62880	X	57420	-0-	-5460	-0-	1899	1	55521	3	N	-0-					-0-
12	62093	X	57736	-0-	-4357	-0-	2653	1	55083	3	N	-0-					-0-
01	63178	X	56876	-0-	-6302	-0-	2833	1	54043	3	N	-0-					-0-
*02	57064	X	49776	-0-	-7288	-0-	2222	1	47554	3	N	-0-					-0-
03	61287	X	54813	-0-	-6474	-0-	2194	1	52619	3	N	-0-					-0-

OWEN-BRISCOE-MANRY GU H WELL #: 49H RRCID -> 285542 COMPL. DATE 03/12/2019 TOTAL DEPTH 10956 PERF.10984 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39401	X	30728	-0-	-8673	-0-	580	1	30148	3	Y	-0-					-0-
11	36840	X	33965	-0-	-2875	-0-	738	1	33227	3	Y	-0-					-0-
12	36797	X	31200	-0-	-5597	-0-	728	1	30472	3	Y	-0-					-0-
01	37169	X	29038	-0-	-8131	-0-	559	1	28479	3	Y	-0-					-0-
02	33572	X	26493	-0-	-7079	-0-	446	1	26047	3	Y	-0-					-0-
03	35092	X	29749	-0-	-5343	-0-	487	1	29262	3	Y	-0-					-0-

APPLING PSA A WELL #: 20HR RRCID -> 285552 COMPL. DATE 07/16/2018 TOTAL DEPTH 10739 PERF.11163 - 18211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39339	X	32272	-0-	-7067	-0-	425	1	31847	3	Y	-0-					-0-
11	36630	X	31471	-0-	-5159	-0-	567	1	30904	3	Y	-0-					-0-
12	37851	X	32265	-0-	-5586	-0-	621	1	31644	3	Y	-0-					-0-
01	35278	X	31558	-0-	-3720	-0-	585	1	30973	3	Y	-0-					-0-
02	31360	X	26023	-0-	-5337	-0-	32	1	25991	3	Y	-0-					-0-
03	32519	X	29892	-0-	-2627	-0-	588	1	29304	3	Y	-0-					-0-

OWEN-BRISCOE-MANRY-GU G WELL #: 48H RRCID -> 285554 COMPL. DATE 03/12/2019 TOTAL DEPTH 10914 PERF.10900 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50375	X	41055	-0-	-9320	-0-	775	1	40280	3	Y	-0-					-0-
11	48150	X	42094	-0-	-6056	-0-	914	1	41180	3	Y	-0-					-0-
12	47554	X	40184	-0-	-7370	-0-	938	1	39246	3	Y	-0-					-0-
01	46624	X	41254	-0-	-5370	-0-	794	1	40460	3	Y	-0-					-0-
02	42112	X	34183	-0-	-7929	-0-	575	1	33608	3	Y	-0-					-0-
03	43493	X	38117	-0-	-5376	-0-	624	1	37493	3	Y	-0-					-0-

OWEN-BRISCOE STATE-WCSL GU B WELL #: 2H RRCID -> 285771 COMPL. DATE 08/28/2018 TOTAL DEPTH 10846 PERF.10785 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64449	X	32065	-0-	-32384	-0-	605	1	31460	3	Y	-0-					-0-
11	61320	X	446	-0-	-60874	-0-	10	1	436	3	Y	-0-					-0-
12	61628	X	46025	-0-	-15603	-0-	1074	1	44951	3	Y	-0-					-0-
01	60481	X	46688	-0-	-13793	-0-	899	1	45789	3	Y	-0-					-0-
02	54628	X	41639	-0-	-12989	-0-	700	1	40939	3	Y	-0-					-0-
03	46035	X	44531	-0-	-1504	-0-	729	1	43802	3	Y	-0-					-0-

DORA MARTIN A WELL #: 33H RRCID -> 285805 COMPL. DATE 01/06/2018 TOTAL DEPTH 10977 PERF.11391 - 17398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40396	X	40396	-0-	-0-	-0-	40396	3			Y	-0-					-0-
11	36693	X	36693	-0-	-0-	-0-	1214	1	35479	3	Y	-0-					-0-
12	36776	X	36776	-0-	-0-	-0-	1690	1	35086	3	Y	-0-					-0-
01	37487	X	37487	-0-	-0-	-0-	1867	1	35620	3	Y	-0-					-0-
02	31687	X	31687	-0-	-0-	-0-	1415	1	30272	3	Y	-0-					-0-
*03	34334	X	34334	-0-	-0-	-0-	1374	1	32960	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DORA MARTIN A WELL #: 34H RRCID -> 285808 COMPL. DATE 01/06/2018 TOTAL DEPTH 10938 PERF.11256 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	28008	X	28008	-0-	-0-	-0-	28008	3			Y	-0-			-0-
11	26062	X	26062	-0-	-0-	-0-	862	1	25200	3	Y	-0-			-0-
12	25994	X	25994	-0-	-0-	-0-	1194	1	24800	3	Y	-0-			-0-
01	26169	X	26169	-0-	-0-	-0-	1304	1	24865	3	Y	-0-			-0-
02	23069	X	23069	-0-	-0-	-0-	1030	1	22039	3	Y	-0-			-0-
*03	419	X	419	-0-	-0-	-0-	17	1	402	3	Y	-0-			-0-

CHUCURECO A WELL #: 1H RRCID -> 286060 COMPL. DATE 12/04/2018 TOTAL DEPTH 11423 PERF.11316 - 19664

10	43648	X	37332	-0-	-6316	-0-	374	1	36958	2	N	-0-			-0-
11	38640	X	35213	-0-	-3427	-0-	234	1	34979	2	N	-0-			-0-
12	39742	X	35503	-0-	-4239	-0-	805	1	34698	2	N	-0-			-0-
01	39432	X	34112	-0-	-5320	-0-	844	1	33268	2	N	-0-			-0-
02	34272	X	28511	-0-	-5761	-0-	1826	1	26685	2	N	-0-			-0-
03	37324	X	33569	-0-	-3755	-0-	9	1	33560	2	N	-0-			-0-

OWEN 1080 GU E WELL #: 25H RRCID -> 286064 COMPL. DATE 11/27/2018 TOTAL DEPTH 10946 PERF.10994 - 19258

10	62031	X	61255	-0-	-776	-0-	1156	1	60099	3	Y	-0-			-0-
11	59190	X	51561	-0-	-7629	-0-	1120	1	50441	3	Y	-0-			-0-
12	59551	X	47698	-0-	-11853	-0-	1113	1	46585	3	Y	-0-			-0-
01	61256	X	45445	-0-	-15811	-0-	875	1	44570	3	Y	-0-			-0-
02	55328	X	38500	-0-	-16828	-0-	648	1	37852	3	Y	-0-			-0-
03	61256	X	41628	-0-	-19628	-0-	682	1	40946	3	Y	-0-			-0-

LYSSY FAMILY WELL #: 14H RRCID -> 286065 COMPL. DATE 05/10/2021 TOTAL DEPTH 11223 PERF.11225 - 18955

10	335338	X	335338	-0-	-0-	-0-	3359	1	331979	2	N	-0-			-0-
11	310110	X	299797	-0-	-10313	-0-	1991	1	297806	2	N	-0-			-0-
12	320447	X	288498	-0-	-31949	-0-	6542	1	281956	2	N	-0-			-0-
01	320447	X	266262	-0-	-54185	-0-	6584	1	259678	2	N	-0-			-0-
02	289436	X	214463	-0-	-74973	-0-	13733	1	200730	2	N	-0-			-0-
03	320447	X	235167	-0-	-85280	-0-	62	1	235105	2	N	-0-			-0-

OWEN 1080-4 GU A WELL #: 1H RRCID -> 286121 COMPL. DATE 08/28/2018 TOTAL DEPTH 10448 PERF.10840 - 18515

10	78833	X	48431	-0-	-30402	-0-	914	1	47517	3	Y	-0-			-0-
11	75240	X	-0-	-0-	-75240	-0-					Y	-0-			-0-
12	74834	X	22556	-0-	-52278	-0-	526	1	22030	3	Y	-0-			-0-
01	74028	X	61091	-0-	-12937	-0-	1176	1	59915	3	Y	-0-			-0-
02	66864	X	50852	-0-	-16012	-0-	855	1	49997	3	Y	-0-			-0-
*03	55559	X	55559	-0-	-0-	-0-	910	1	54649	3	Y	-0-			-0-

HAMILTON-SLAUGHTER-LONG PSA A WELL #: 28H RRCID -> 286138 COMPL. DATE 10/03/2018 TOTAL DEPTH 11017 PERF.11550 - 18101

10	37634	X	33114	-0-	-4520	-0-	625	1	32489	3	Y	-0-			-0-
11	35250	X	32413	-0-	-2837	-0-	704	1	31709	3	Y	-0-			-0-
12	36425	X	32498	-0-	-3927	-0-	758	1	31740	3	Y	-0-			-0-
01	36425	X	33428	-0-	-2997	-0-	644	1	32784	3	Y	-0-			-0-
02	30240	X	25621	-0-	-4619	-0-	431	1	25190	3	Y	-0-			-0-
*03	33939	X	33939	-0-	-0-	-0-	556	1	33383	3	Y	-0-			-0-

HAMILTON-SLAUGHTER-LONG PSA B WELL #: 29H RRCID -> 286139 COMPL. DATE 10/02/2018 TOTAL DEPTH 11022 PERF.10999 - 17725

10	24428	X	22849	-0-	-1579	-0-	431	1	22418	3	Y	-0-			-0-
11	23010	X	21275	-0-	-1735	-0-	462	1	20813	3	Y	-0-			-0-
12	23777	X	19440	-0-	-4337	-0-	454	1	18986	3	Y	-0-			-0-
01	23777	X	23277	-0-	-500	-0-	448	1	22829	3	Y	-0-			-0-
02	20636	X	17810	-0-	-2826	-0-	300	1	17510	3	Y	-0-			-0-
03	22847	X	21210	-0-	-1637	-0-	347	1	20863	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GUTIERREZ-LEYENDECKER WELL #: 7H RRCID -> 286179 COMPL. DATE 08/01/2018 TOTAL DEPTH 10864 PERF.10898 - 16297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	39060	X	33083	-0-	-5977	-0-	33083	3			Y	-0-			-0-
11	37410	X	30953	-0-	-6457	-0-	1024	1	29929	3	Y	-0-			-0-
12	34379	X	29229	-0-	-5150	-0-	1343	1	27886	3	Y	-0-			-0-
01	34565	X	30077	-0-	-4488	-0-	1498	1	28579	3	Y	-0-			-0-
02	31220	X	26297	-0-	-4923	-0-	1174	1	25123	3	Y	-0-			-0-
03	33077	X	29076	-0-	-4001	-0-	1164	1	27912	3	Y	-0-			-0-

OWEN 1080 GU F WELL #: 26H RRCID -> 286208 COMPL. DATE 11/26/2018 TOTAL DEPTH 10964 PERF.11025 - 19608

10	50003	X	45940	-0-	-4063	-0-	867	1	45073	3	Y	-0-			-0-
11	47820	X	41867	-0-	-5953	-0-	909	1	40958	3	Y	-0-			-0-
12	47709	X	40414	-0-	-7295	-0-	943	1	39471	3	Y	-0-			-0-
01	46283	X	40984	-0-	-5299	-0-	789	1	40195	3	Y	-0-			-0-
02	41496	X	34612	-0-	-6884	-0-	582	1	34030	3	Y	-0-			-0-
03	45942	X	39551	-0-	-6391	-0-	648	1	38903	3	Y	-0-			-0-

OWEN-BRISCOE-MANRY GU J WELL #: 51H RRCID -> 286391 COMPL. DATE 03/16/2019 TOTAL DEPTH 10890 PERF.10924 - 19062

10	43927	X	22564	-0-	-21363	-0-	426	1	22138	3	Y	-0-			-0-
11	41940	X	31284	-0-	-10656	-0-	679	1	30605	3	Y	-0-			-0-
12	41292	X	38620	-0-	-2672	-0-	901	1	37719	3	Y	-0-			-0-
01	40920	X	37621	-0-	-3299	-0-	724	1	36897	3	Y	-0-			-0-
02	36960	X	31265	-0-	-5695	-0-	526	1	30739	3	Y	-0-			-0-
03	38626	X	34628	-0-	-3998	-0-	567	1	34061	3	Y	-0-			-0-

OWEN-BRISCOE-MANRY GU I WELL #: 50H RRCID -> 286392 COMPL. DATE 03/16/2019 TOTAL DEPTH 10898 PERF.11036 - 19272

10	43369	X	32878	-0-	-10491	-0-	621	1	32257	3	Y	-0-			-0-
11	41490	X	35381	-0-	-6109	-0-	768	1	34613	3	Y	-0-			-0-
12	40920	X	34239	-0-	-6681	-0-	799	1	33440	3	Y	-0-			-0-
01	40145	X	36600	-0-	-3545	-0-	705	1	35895	3	Y	-0-			-0-
02	34720	X	30308	-0-	-4412	-0-	510	1	29798	3	Y	-0-			-0-
03	36549	X	34240	-0-	-2309	-0-	561	1	33679	3	Y	-0-			-0-

MARTIN-SCHUBERT-CRAFT PSA A WELL #: 8H RRCID -> 286396 COMPL. DATE 04/27/2019 TOTAL DEPTH 11059 PERF.11486 - 17116

10	41757	X	-0-	-0-	-41757	-0-					N	-0-			-0-
11	38550	X	-0-	-0-	-38550	-0-					N	-0-			-0-
12	38533	X	-0-	-0-	-38533	-0-					N	-0-			-0-
01	35638	X	35638	-0-	-0-	-0-	1775	1	33863	3	N	-0-			-0-
02	43856	X	43856	-0-	-0-	-0-	1958	1	41898	3	N	-0-			-0-
*03	38588	X	38588	-0-	-0-	-0-	1544	1	37044	3	N	-0-			-0-

SLAUGHTER WELL #: 30H RRCID -> 286568 COMPL. DATE 10/02/2018 TOTAL DEPTH 11047 PERF.11209 - 18186

10	29326	X	26864	-0-	-2462	-0-	507	1	26357	3	Y	-0-			-0-
11	26460	X	24555	-0-	-1905	-0-	533	1	24022	3	Y	-0-			-0-
12	26660	X	23950	-0-	-2710	-0-	559	1	23391	3	Y	-0-			-0-
01	26908	X	23306	-0-	-3602	-0-	449	1	22857	3	Y	-0-			-0-
02	24304	X	20138	-0-	-4166	-0-	339	1	19799	3	Y	-0-			-0-
03	26877	X	22451	-0-	-4426	-0-	368	1	22083	3	Y	-0-			-0-

SCHUBERT-GOLLA-MARTIN PSA D WELL #: 11H RRCID -> 286970 COMPL. DATE 12/26/2018 TOTAL DEPTH 10709 PERF.11157 - 17586

10	38354	X	38354	-0-	-0-	-0-	38354	3			Y	-0-			-0-
11	33360	X	33008	-0-	-352	-0-	1092	1	31916	3	Y	-0-			-0-
12	34472	X	31745	-0-	-2727	-0-	1459	1	30286	3	Y	-0-			-0-
01	43245	X	30190	-0-	-13055	-0-	1504	1	28686	3	Y	-0-			-0-
02	39060	X	29877	-0-	-9183	-0-	1334	1	28543	3	Y	-0-			-0-
03	38347	X	30146	-0-	-8201	-0-	1207	1	28939	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
HAMILTON-SLAUGHTER-LONG PSA C WELL #: 31H RRCID -> 286976 COMPL. DATE 03/18/2019 TOTAL DEPTH 10831 PERF.11043 - 18704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	59582	X	52828	-0-	-6754	-0-	997	1	51831	3	N	-0-			-0-
11	56730	X	49932	-0-	-6798	-0-	1085	1	48847	3	N	-0-			-0-
12	56823	X	49566	-0-	-7257	-0-	1156	1	48410	3	N	-0-			-0-
01	56606	X	48538	-0-	-8068	-0-	935	1	47603	3	N	-0-			-0-
02	49224	X	41039	-0-	-8185	-0-	690	1	40349	3	N	-0-			-0-
03	52824	X	48581	-0-	-4243	-0-	795	1	47786	3	N	-0-			-0-

GUTIERREZ-LEYENDECKER WELL #: 6H RRCID -> 286991 COMPL. DATE 07/31/2018 TOTAL DEPTH 10828 PERF.10947 - 16560

10	39432	X	37070	-0-	-2362	-0-	37070	3			Y	-0-			-0-
11	38160	X	33836	-0-	-4324	-0-	1119	1	32717	3	Y	-0-			-0-
12	39432	X	32349	-0-	-7083	-0-	1486	1	30863	3	Y	-0-			-0-
01	39184	X	32752	-0-	-6432	-0-	1632	1	31120	3	Y	-0-			-0-
02	35392	X	28625	-0-	-6767	-0-	1278	1	27347	3	Y	-0-			-0-
03	37076	X	31076	-0-	-6000	-0-	1244	1	29832	3	Y	-0-			-0-

GUTIERREZ-LEYENDECKER WELL #: 8H RRCID -> 286992 COMPL. DATE 07/31/2018 TOTAL DEPTH 10857 PERF.11030 - 16050

10	39060	X	37723	-0-	-1337	-0-	37723	3			Y	-0-			-0-
11	36300	X	34849	-0-	-1451	-0-	1153	1	33696	3	Y	-0-			-0-
12	37510	X	34045	-0-	-3465	-0-	1564	1	32481	3	Y	-0-			-0-
01	38719	X	32525	-0-	-6194	-0-	1620	1	30905	3	Y	-0-			-0-
02	34972	X	29644	-0-	-5328	-0-	1323	1	28321	3	Y	-0-			-0-
03	37727	X	30762	-0-	-6965	-0-	1231	1	29531	3	Y	-0-			-0-

DORA MARTIN A WELL #: 43H RRCID -> 287004 COMPL. DATE 12/02/2018 TOTAL DEPTH 8925 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE A2716 PSA B WELL #: 97H RRCID -> 287052 COMPL. DATE 02/17/2019 TOTAL DEPTH 9956 PERF.10213 - 16394

10	45415	X	38398	-0-	-7017	-0-	725	1	37673	3	Y	-0-			-0-
11	41940	X	36493	-0-	-5447	-0-	792	1	35701	3	Y	-0-			-0-
12	41509	X	37659	-0-	-3850	-0-	879	1	36780	3	Y	-0-			-0-
01	40951	X	34081	-0-	-6870	-0-	656	1	33425	3	Y	-0-			-0-
02	35672	X	31064	-0-	-4608	-0-	523	1	30541	3	Y	-0-			-0-
03	38409	X	36936	-0-	-1473	-0-	605	1	36331	3	Y	-0-			-0-

DORA MARTIN B PSA B WELL #: 50H RRCID -> 287091 COMPL. DATE 04/14/2019 TOTAL DEPTH 10940 PERF.11375 - 18311

10	12	X	12	-0-	-0-	-0-	12	3			Y	-0-			-0-
11	32	X	32	-0-	-0-	-0-	1	1	31	3	Y	-0-			-0-
12	7	X	7	-0-	-0-	-0-	7	3			Y	-0-			-0-
01	12	X	-0-	-0-	-12	-0-					Y	-0-			-0-
02	28	X	-0-	-0-	-28	-0-					Y	-0-			-0-
03	31	X	30	-0-	-1	-0-	1	1	29	3	Y	-0-			-0-

OWEN 1080-5 WELL #: 22H RRCID -> 287111 COMPL. DATE 11/27/2018 TOTAL DEPTH 10507 PERF.10915 - 19432

10	81096	X	72956	-0-	-8140	-0-	1377	1	71579	3	Y	-0-			-0-
11	74100	X	64951	-0-	-9149	-0-	1410	1	63541	3	Y	-0-			-0-
12	73718	X	64241	-0-	-9477	-0-	1499	1	62742	3	Y	-0-			-0-
01	72943	X	62810	-0-	-10133	-0-	1209	1	61601	3	Y	-0-			-0-
02	65884	X	54154	-0-	-11730	-0-	911	1	53243	3	Y	-0-			-0-
03	72943	X	59835	-0-	-13108	-0-	980	1	58855	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN 1080-5 WELL #: 23H RRCID -> 287112 COMPL. DATE 11/27/2018 TOTAL DEPTH 10550 PERF.11049 - 19345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70773	X	56366	-0-	-14407	-0-	1064	1	55302	3	Y	-0-					-0-
11	66030	X	53154	-0-	-12876	-0-	1154	1	52000	3	Y	-0-					-0-
12	66526	X	53009	-0-	-13517	-0-	1237	1	51772	3	Y	-0-					-0-
01	64294	X	54042	-0-	-10252	-0-	1041	1	53001	3	Y	-0-					-0-
02	50904	X	46121	-0-	-4783	-0-	776	1	45345	3	Y	-0-					-0-
03	56358	X	52482	-0-	-3876	-0-	859	1	51623	3	Y	-0-					-0-

MARTIN-SCHUBERT-CRAFT PSA B WELL #: 9HR RRCID -> 287113 COMPL. DATE 12/27/2018 TOTAL DEPTH 10935 PERF.10932 - 17229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48249	X	48249	-0-	-0-	-0-	48249	3			N	-0-					-0-
11	49505	X	49505	-0-	-0-	-0-	1637	1	47868	3	N	-0-					-0-
12	44899	X	44899	-0-	-0-	-0-	2063	1	42836	3	N	-0-					-0-
01	48236	X	40466	-0-	-7770	-0-	2016	1	38450	3	N	-0-					-0-
02	46200	X	34405	-0-	-11795	-0-	1536	1	32869	3	N	-0-					-0-
03	51150	X	33352	-0-	-17798	-0-	1335	1	32017	3	N	-0-					-0-

SCHUBERT-GOLLA-MARTIN PSA C WELL #: 10H RRCID -> 287120 COMPL. DATE 12/26/2018 TOTAL DEPTH 10733 PERF.11192 - 17432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41433	X	41433	-0-	-0-	-0-	41433	3			Y	-0-					-0-
11	35041	X	35041	-0-	-0-	-0-	1159	1	33882	3	Y	-0-					-0-
12	34166	X	34166	-0-	-0-	-0-	1570	1	32596	3	Y	-0-					-0-
01	48329	X	31917	-0-	-16412	-0-	1590	1	30327	3	Y	-0-					-0-
02	43652	X	30660	-0-	-12992	-0-	1369	1	29291	3	Y	-0-					-0-
03	41447	X	31350	-0-	-10097	-0-	1255	1	30095	3	Y	-0-					-0-

OWEN-BRISCOE-MANRY GU K WELL #: 52H RRCID -> 287121 COMPL. DATE 03/16/2019 TOTAL DEPTH 10866 PERF.10821 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65596	X	24920	-0-	-40676	-0-	470	1	24450	3	Y	-0-					-0-
11	63480	X	3980	-0-	-59500	-0-	86	1	3894	3	Y	-0-					-0-
12	63271	X	61284	-0-	-1987	-0-	1430	1	59854	3	Y	-0-					-0-
01	60977	X	50224	-0-	-10753	-0-	967	1	49257	3	Y	-0-					-0-
02	53760	X	39957	-0-	-13803	-0-	672	1	39285	3	Y	-0-					-0-
03	61287	X	42834	-0-	-18453	-0-	701	1	42133	3	Y	-0-					-0-

DORA MARTIN B PSA C WELL #: 51H RRCID -> 287152 COMPL. DATE 04/19/2019 TOTAL DEPTH 11034 PERF.13323 - 18913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47585	X	38172	-0-	-9413	-0-	38172	3			Y	-0-					-0-
11	43260	X	30573	-0-	-12687	-0-	1011	1	29562	3	Y	-0-					-0-
12	40083	X	34711	-0-	-5372	-0-	1595	1	33116	3	Y	-0-					-0-
01	43555	X	33390	-0-	-10165	-0-	1663	1	31727	3	Y	-0-					-0-
02	39340	X	29195	-0-	-10145	-0-	1303	1	27892	3	Y	-0-					-0-
03	38161	X	29894	-0-	-8267	-0-	1196	1	28698	3	Y	-0-					-0-

DORA MARTIN B PSA D WELL #: 52H RRCID -> 287153 COMPL. DATE 04/30/2019 TOTAL DEPTH 10890 PERF.11386 - 18764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46004	X	39809	-0-	-6195	-0-	39809	3			Y	-0-					-0-
11	44520	X	34256	-0-	-10264	-0-	1133	1	33123	3	Y	-0-					-0-
12	41447	X	35522	-0-	-5925	-0-	1632	1	33890	3	Y	-0-					-0-
01	42346	X	39373	-0-	-2973	-0-	1961	1	37412	3	Y	-0-					-0-
02	38248	X	35571	-0-	-2677	-0-	1588	1	33983	3	Y	-0-					-0-
03	39804	X	38375	-0-	-1429	-0-	1536	1	36839	3	Y	-0-					-0-

DORA MARTIN B PSA E WELL #: 53H RRCID -> 287162 COMPL. DATE 04/30/2019 TOTAL DEPTH 11017 PERF.11569 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38595	X	35250	-0-	-3345	-0-	35250	3			Y	-0-					-0-
11	34110	X	25495	-0-	-8615	-0-	843	1	24652	3	Y	-0-					-0-
12	33635	X	32677	-0-	-958	-0-	1501	1	31176	3	Y	-0-					-0-
01	35247	X	31115	-0-	-4132	-0-	1550	1	29565	3	Y	-0-					-0-
02	31836	X	26347	-0-	-5489	-0-	1176	1	25171	3	Y	-0-					-0-
03	35247	X	28268	-0-	-6979	-0-	1131	1	27137	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
FASKEN STATE A2716 PSA A WELL #: 98H RRCID -> 287169 COMPL. DATE 02/17/2019 TOTAL DEPTH 9973 PERF.10174 - 16455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34782	X	29327	-0-	-5455	-0-	554	1	28773	3	Y	-0-					-0-
11	30870	X	28906	-0-	-1964	-0-	627	1	28279	3	Y	-0-					-0-
12	31899	X	29733	-0-	-2166	-0-	694	1	29039	3	Y	-0-					-0-
01	30876	X	28990	-0-	-1886	-0-	558	1	28432	3	Y	-0-					-0-
02	27888	X	24968	-0-	-2920	-0-	420	1	24548	3	Y	-0-					-0-
03	29884	X	29086	-0-	-798	-0-	476	1	28610	3	Y	-0-					-0-

DORA MARTIN A WELL #: 42H RRCID -> 287181 COMPL. DATE 12/08/2020 TOTAL DEPTH 11377 PERF.11457 - 16729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		179372	-0-	179372	537441	179372	3			Y	-0-					-0-
11	696964	X	159523	-0-	-537441	-0-	5276	1	154247	3	Y	-0-					-0-
12	213001	X	153222	-0-	-59779	-0-	7040	1	146182	3	Y	-0-					-0-
01	191487	X	145838	-0-	-45649	-0-	7265	1	138573	3	Y	-0-					-0-
02	172956	X	123941	-0-	-49015	-0-	5533	1	118408	3	Y	-0-					-0-
03	179366	X	128788	-0-	-50578	-0-	5155	1	123633	3	Y	-0-					-0-

MARTIN PSA E WELL #: 11H RRCID -> 287182 COMPL. DATE 05/01/2019 TOTAL DEPTH 11051 PERF.10992 - 17712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141577	X	116882	-0-	-24695	-0-	116882	3			Y	-0-					-0-
11	131880	X	108313	-0-	-23567	-0-	3582	1	104731	3	Y	-0-					-0-
12	129735	X	98620	-0-	-31115	-0-	4532	1	94088	3	Y	-0-					-0-
01	120466	X	107603	-0-	-12863	-0-	5360	1	102243	3	Y	-0-					-0-
02	108808	X	92029	-0-	-16779	-0-	4108	1	87921	3	Y	-0-					-0-
03	116870	X	97775	-0-	-19095	-0-	3913	1	93862	3	Y	-0-					-0-

MARTIN PSA F WELL #: 12H RRCID -> 287183 COMPL. DATE 05/01/2019 TOTAL DEPTH 11033 PERF.11015 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87110	X	73351	-0-	-13759	-0-	73351	3			Y	-0-					-0-
11	81570	X	68246	-0-	-13324	-0-	2257	1	65988	3	Y	1					1
							1	9									
12	80538	X	65549	-0-	-14989	-0-	3012	1	62537	3	Y	-0-	1	1			-0-
01	77252	X	66021	-0-	-11231	-0-	3289	1	62732	3	Y	-0-					-0-
02	69776	X	67185	-0-	-2591	-0-	2999	1	64186	3	Y	-0-					-0-
03	73346	X	71166	-0-	-2180	-0-	2848	1	68318	3	Y	-0-					-0-

M.G. LILLIE 1616 GU B WELL #: 6H RRCID -> 287229 COMPL. DATE 01/28/2020 TOTAL DEPTH 10448 PERF.10879 - 17869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60636	X	45863	-0-	-14773	-0-	3091	1	42772	3	Y	-0-					-0-
11	55860	X	41715	-0-	-14145	-0-	2600	1	39115	3	Y	-0-					-0-
12	53413	X	44532	-0-	-8881	-0-	417	1	44115	3	Y	-0-					-0-
01	52545	X	44404	-0-	-8141	-0-	1048	1	43356	3	Y	-0-					-0-
*02	45976	X	37339	-0-	-8637	-0-	1208	1	36131	3	Y	-0-					-0-
03	45849	X	39672	-0-	-6177	-0-	814	1	38858	3	Y	-0-					-0-

DORA MARTIN A PSA G WELL #: 49H RRCID -> 287303 COMPL. DATE 04/14/2019 TOTAL DEPTH 11096 PERF.11480 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42315	X	33903	-0-	-8412	-0-	33903	3			Y	-0-					-0-
11	38550	X	31512	-0-	-7038	-0-	1042	1	30470	3	Y	-0-					-0-
12	37820	X	31079	-0-	-6741	-0-	1428	1	29651	3	Y	-0-					-0-
01	35154	X	31084	-0-	-4070	-0-	1548	1	29536	3	Y	-0-					-0-
02	31752	X	27646	-0-	-4106	-0-	1234	1	26412	3	Y	-0-					-0-
03	33914	X	30528	-0-	-3386	-0-	1222	1	29306	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JAMES TRUST WELL #: 14H RRCID -> 287443 COMPL. DATE 07/07/2019 TOTAL DEPTH 10322 PERF.10816 - 17797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62620	X	55104	-0-	-7516	-0-	3700	1	51196	3	Y	189	197	1			22
							208	9									
11	54510	X	52499	-0-	-2011	-0-	3259	1	49024	3	Y	196	193	1			25
							216	9									
12	56327	X	53222	-0-	-3105	-0-	497	1	52515	3	Y	191	194	1			22
							210	9									
01	55459	X	52273	-0-	-3186	-0-	1230	1	50872	3	Y	155	149	1			28
							171	9									
02	49784	X	45593	-0-	-4191	-0-	1472	1	44018	3	Y	94	102	1			20
							103	9									
03	55118	X	49341	-0-	-5777	-0-	1011	1	48239	3	Y	83	93	1			10
							91	9									

JAMES TRUST WELL #: 15H RRCID -> 287461 COMPL. DATE 07/07/2019 TOTAL DEPTH 10394 PERF.10749 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77872	X	6733	-0-	-71139	-0-	453	1	6263	3	Y	15	13	1			2
							17	9									
11	51660	X	-0-	-0-	-51660	-0-					Y	-0-	2	1			-0-
12	53382	X	-0-	-0-	-53382	-0-					Y	-0-					-0-
01	39866	X	-0-	-0-	-39866	-0-					Y	-0-					-0-
02	6076	X	-0-	-0-	-6076	-0-					Y	-0-					-0-
03	6727	X	-0-	-0-	-6727	-0-					Y	-0-					-0-

JAMES TRUST WELL #: 16H RRCID -> 287462 COMPL. DATE 07/07/2019 TOTAL DEPTH 10415 PERF.10854 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90737	X	78859	-0-	-11878	-0-	5287	1	73144	3	Y	389	393	1			50
							428	9									
11	83670	X	76351	-0-	-7319	-0-	4738	1	71268	3	Y	314	317	1			47
							345	9									
12	86459	X	77359	-0-	-9100	-0-	721	1	76203	3	Y	395	389	1			53
							435	9									
01	85002	X	75491	-0-	-9511	-0-	1771	1	73281	3	Y	399	373	1			79
							439	9									
02	74732	X	66578	-0-	-8154	-0-	2142	1	64064	3	Y	338	341	1			76
							372	9									
03	78895	X	71842	-0-	-7053	-0-	1468	1	70033	3	Y	310	337	1			49
							341	9									

HENDERSON-CENIZO WELL #: 8H RRCID -> 287500 COMPL. DATE 12/18/2020 TOTAL DEPTH 11396 PERF.11421 - 19528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264461	X	221582	-0-	-42879	-0-	221582	3			Y	-0-					-0-
11	255930	X	205841	-0-	-50089	-0-	6808	1	199033	3	Y	-0-					-0-
12	262942	X	198955	-0-	-63987	-0-	9142	1	189813	3	Y	-0-					-0-
01	242668	X	190161	-0-	-52507	-0-	9473	1	180688	3	Y	-0-					-0-
*02	219184	X	163350	-0-	-55834	-0-	7292	1	156058	3	Y	-0-					-0-
03	221588	X	171802	-0-	-49786	-0-	6876	1	164926	3	Y	-0-					-0-

M.G. LILLIE 1616 GU B WELL #: 7H RRCID -> 287585 COMPL. DATE 01/28/2020 TOTAL DEPTH 10440 PERF.10960 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48856	X	42474	-0-	-6382	-0-	2863	1	39611	3	Y	-0-					-0-
11	45750	X	38064	-0-	-7686	-0-	2373	1	35691	3	Y	-0-					-0-
12	43741	X	37307	-0-	-6434	-0-	349	1	36958	3	Y	-0-					-0-
01	42470	X	35643	-0-	-6827	-0-	841	1	34802	3	Y	-0-					-0-
*02	38360	X	30696	-0-	-7664	-0-	993	1	29703	3	Y	-0-					-0-
03	42470	X	32440	-0-	-10030	-0-	666	1	31774	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
AUSTIN STATE A WELL #: 4H RRCID -> 287675 COMPL. DATE 07/14/2019 TOTAL DEPTH 10545 PERF.10850 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38812	X	37671	-0-	-1141	-0-	2538	1	35122	3	Y	10	30	1			34
							11	9									
11	39694	X	39694	-0-	-0-	-0-	2474	1	37216	3	Y	4	17	1			21
							4	9									
12	38223	X	36962	-0-	-1261	-0-	346	1	36616	3	Y	-0-	21	1			-0-
01	37665	X	34629	-0-	-3036	-0-	817	1	33812	3	Y	-0-					-0-
02	37044	X	29990	-0-	-7054	-0-	970	1	29019	3	Y	1	1	1			-0-
							1	9									
03	41013	X	32497	-0-	-8516	-0-	667	1	31830	3	Y	-0-					-0-

AUSTIN STATE A WELL #: 2H RRCID -> 287676 COMPL. DATE 07/15/2019 TOTAL DEPTH 10452 PERF.10476 - 17368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82429	X	69009	-0-	-13420	-0-	4644	1	64253	3	Y	102	108	1			122
							112	9									
11	78570	X	64360	-0-	-14210	-0-	4004	1	60232	3	Y	113	105	1			130
							124	9									
12	75330	X	65418	-0-	-9912	-0-	612	1	64703	3	Y	94	99	1			125
							103	9									
01	73842	X	65326	-0-	-8516	-0-	1539	1	63684	3	Y	94	108	1			111
							103	9									
02	66332	X	62582	-0-	-3750	-0-	2023	1	60484	3	Y	68	103	1			76
							75	9									
03	69006	X	67143	-0-	-1863	-0-	1377	1	65689	3	Y	70	99	1			47
							77	9									

AUSTIN STATE A WELL #: 3H RRCID -> 287677 COMPL. DATE 07/14/2019 TOTAL DEPTH 10490 PERF.10726 - 17344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72044	X	59747	-0-	-12297	-0-	4022	1	55645	3	Y	73	42	1			47
							80	9									
11	68580	X	56331	-0-	-12249	-0-	3506	1	52739	3	Y	78	56	1			69
							86	9									
12	65255	X	56861	-0-	-8394	-0-	532	1	56256	3	Y	66	59	1			76
							73	9									
01	64790	X	55968	-0-	-8822	-0-	1319	1	54573	3	Y	69	71	1			74
							76	9									
02	55804	X	49410	-0-	-6394	-0-	1597	1	47748	3	Y	59	75	1			58
							65	9									
03	59737	X	53301	-0-	-6436	-0-	1093	1	52142	3	Y	60	78	1			40
							66	9									

WEBB COUNTY SCHOOL LAND 504 WELL #: 60H RRCID -> 287695 COMPL. DATE 01/02/2021 TOTAL DEPTH 10279 PERF.10493 - 17269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222921	X	155500	-0-	-67421	-0-	10465	1	144794	3	Y	219	256	1			29
							241	9									
11	195570	X	142181	-0-	-53389	-0-	8849	1	133113	3	Y	199	200	1			28
							219	9									
12	188015	X	138808	-0-	-49207	-0-	1299	1	137318	3	Y	174	148	1			54
							191	9									
01	175212	X	130664	-0-	-44548	-0-	3078	1	127363	3	Y	203	221	1			36
							223	9									
02	148428	X	114185	-0-	-34243	-0-	3687	1	110256	3	Y	220	165	1			91
							242	9									
03	155496	X	139663	-0-	-15833	-0-	2863	1	136587	3	Y	194	261	1			24
							213	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LAND 504 WELL #: 61H RRCID -> 287700 COMPL. DATE 01/02/2021 TOTAL DEPTH 10290 PERF.10653 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185473	X	128681	-0-	-56792	-0-	8650	1	119673	3	Y	325	380	1			42
							358	9									
11	164970	X	117328	-0-	-47642	-0-	7294	1	109731	3	Y	275	280	1			37
							303	9									
12	158038	X	113722	-0-	-44316	-0-	1063	1	112378	3	Y	255	216	1			76
							281	9									
01	146909	X	108357	-0-	-38552	-0-	2550	1	105488	3	Y	290	318	1			48
							319	9									
*02	123928	X	93483	-0-	-30445	-0-	3014	1	90133	3	Y	305	230	1			123
							336	9									
03	128681	X	97943	-0-	-30738	-0-	2004	1	95620	3	Y	290	384	1			26
							319	9									

OWEN 1080-5 WELL #: 27H RRCID -> 287868 COMPL. DATE 02/02/2021 TOTAL DEPTH 10418 PERF.11029 - 19587

10	338861	X	273248	-0-	-65613	-0-	5157	1	268091	3	Y	-0-					-0-
11	312960	X	253035	-0-	-59925	-0-	5494	1	247541	3	Y	-0-					-0-
12	307706	X	250045	-0-	-57661	-0-	5834	1	244211	3	Y	-0-					-0-
01	273234	X	238698	-0-	-34536	-0-	4596	1	234102	3	Y	-0-					-0-
02	246792	X	206687	-0-	-40105	-0-	3477	1	203210	3	Y	-0-					-0-
03	273234	X	219013	-0-	-54221	-0-	3586	1	215427	3	Y	-0-					-0-

OWEN 1080-5 WELL #: 28H RRCID -> 287870 COMPL. DATE 02/02/2021 TOTAL DEPTH 10455 PERF.11136 - 19494

10	372248	X	299980	-0-	-72268	-0-	5661	1	294319	3	Y	-0-					-0-
11	352350	X	275133	-0-	-77217	-0-	5974	1	269159	3	Y	-0-					-0-
12	345278	X	272418	-0-	-72860	-0-	6356	1	266062	3	Y	-0-					-0-
01	299987	X	259583	-0-	-40404	-0-	4998	1	254585	3	Y	-0-					-0-
02	270956	X	224065	-0-	-46891	-0-	3769	1	220296	3	Y	-0-					-0-
03	299987	X	239262	-0-	-60725	-0-	3917	1	235345	3	Y	-0-					-0-

OWEN 1080-5 WELL #: 29H RRCID -> 287872 COMPL. DATE 02/02/2021 TOTAL DEPTH 10709 PERF.11119 - 19720

10	387779	X	300577	-0-	-87202	-0-	5673	1	294904	3	Y	-0-					-0-
11	354450	X	274195	-0-	-80255	-0-	5954	1	268241	3	Y	-0-					-0-
12	345092	X	270229	-0-	-74863	-0-	6305	1	263924	3	Y	-0-					-0-
01	300576	X	255831	-0-	-44745	-0-	4926	1	250905	3	Y	-0-					-0-
02	271488	X	219725	-0-	-51763	-0-	3696	1	216029	3	Y	-0-					-0-
03	300576	X	231825	-0-	-68751	-0-	3796	1	228029	3	Y	-0-					-0-

OWEN 1080-5 WELL #: 30H RRCID -> 287873 COMPL. DATE 02/02/2021 TOTAL DEPTH 10728 PERF.11084 - 19286

10	375565	X	293027	-0-	-82538	-0-	5530	1	287497	3	Y	-0-					-0-
11	344160	X	266962	-0-	-77198	-0-	5796	1	261166	3	Y	-0-					-0-
12	337683	X	262189	-0-	-75494	-0-	6117	1	256072	3	Y	-0-					-0-
01	293012	X	248416	-0-	-44596	-0-	4783	1	243633	3	Y	-0-					-0-
02	264656	X	212398	-0-	-52258	-0-	3573	1	208825	3	Y	-0-					-0-
03	293012	X	224022	-0-	-68990	-0-	3668	1	220354	3	Y	-0-					-0-

DORA MARTIN A WELL #: 41H RRCID -> 287881 COMPL. DATE 12/08/2020 TOTAL DEPTH 11341 PERF.11662 - 17159

10	244435	X	191696	-0-	-52739	-0-	191696	3			Y	-0-					-0-
11	230820	X	171172	-0-	-59648	-0-	5661	1	165511	3	Y	-0-					-0-
12	224254	X	164878	-0-	-59376	-0-	7576	1	157302	3	Y	-0-					-0-
01	202585	X	157438	-0-	-45147	-0-	7843	1	149595	3	Y	-0-					-0-
02	182980	X	134143	-0-	-48837	-0-	5989	1	128154	3	Y	-0-					-0-
03	191704	X	139634	-0-	-52070	-0-	5589	1	134045	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

DORA MARTIN A WELL #: 45H RRCID -> 287882 COMPL. DATE 12/03/2020 TOTAL DEPTH 11419 PERF.11588 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179180	X	126865	-0-	-52315	-0-	126865	3			Y	-0-					-0-
11	160020	X	111411	-0-	-48609	-0-	3685	1	107726	3	Y	-0-					-0-
12	153357	X	106760	-0-	-46597	-0-	4906	1	101854	3	Y	-0-					-0-
01	137826	X	99606	-0-	-38220	-0-	4962	1	94644	3	Y	-0-					-0-
*02	124488	X	84128	-0-	-40360	-0-	3756	1	80372	3	Y	-0-					-0-
03	126852	X	86933	-0-	-39919	-0-	3479	1	83454	3	Y	-0-					-0-

DORA MARTIN A WELL #: 46H RRCID -> 287883 COMPL. DATE 12/03/2020 TOTAL DEPTH 11393 PERF.11691 - 16385

10	213001	X	151557	-0-	-61444	-0-	151557	3			Y	-0-					-0-
11	193170	X	134158	-0-	-59012	-0-	4437	1	129721	3	Y	-0-					-0-
12	184264	X	128798	-0-	-55466	-0-	5918	1	122880	3	Y	-0-					-0-
01	171616	X	120388	-0-	-51228	-0-	5997	1	114391	3	Y	-0-					-0-
*02	155008	X	102098	-0-	-52910	-0-	4558	1	97540	3	Y	-0-					-0-
03	151559	X	106025	-0-	-45534	-0-	4243	1	101782	3	Y	-0-					-0-

DORA MARTIN A WELL #: 44H RRCID -> 287885 COMPL. DATE 12/03/2020 TOTAL DEPTH 11426 PERF.11493 - 15860

10	197687	X	141585	-0-	-56102	-0-	141585	3			Y	-0-					-0-
11	177450	X	124580	-0-	-52870	-0-	4120	1	120460	3	Y	-0-					-0-
12	169694	X	120607	-0-	-49087	-0-	5542	1	115065	3	Y	-0-					-0-
01	152365	X	113639	-0-	-38726	-0-	5661	1	107978	3	Y	-0-					-0-
*02	137620	X	96942	-0-	-40678	-0-	4328	1	92614	3	Y	-0-					-0-
03	141577	X	101094	-0-	-40483	-0-	4046	1	97048	3	Y	-0-					-0-

DORA MARTIN B PSA I WELL #: 54H RRCID -> 287917 COMPL. DATE 02/25/2020 TOTAL DEPTH 11473 PERF.11475 - 18617

10	154225	X	121895	-0-	-32330	-0-	121895	3			Y	-0-					34
11	143130	X	116736	-0-	-26394	-0-	3861	1	112875	3	Y	-0-					34
12	140709	X	113522	-0-	-27187	-0-	5216	1	108306	3	Y	-0-					34
01	135253	X	110091	-0-	-25162	-0-	5484	1	104607	3	Y	-0-					34
02	122164	X	94901	-0-	-27263	-0-	4237	1	90664	3	Y	-0-					34
03	121892	X	100764	-0-	-21128	-0-	4032	1	96707	3	Y	23	22	1			35
							25	9									

DORA MARTIN B WELL #: 55H RRCID -> 287992 COMPL. DATE 02/25/2020 TOTAL DEPTH 11469 PERF.11429 - 18630

10	195486	X	156442	-0-	-39044	-0-	156442	3			Y	-0-					41
11	183090	X	151256	-0-	-31834	-0-	5003	1	146253	3	Y	-0-					41
12	181195	X	148104	-0-	-33091	-0-	6805	1	141299	3	Y	-0-					41
01	170810	X	145005	-0-	-25805	-0-	7223	1	137782	3	Y	-0-					41
*02	154280	X	126420	-0-	-27860	-0-	5644	1	120776	3	Y	-0-					41
03	156457	X	135112	-0-	-21345	-0-	5407	1	129680	3	Y	23	25	1			38
							25	9									

WEBB COUNTY SCHOOL LAND 504 WELL #: 62H RRCID -> 288115 COMPL. DATE 01/01/2021 TOTAL DEPTH 10274 PERF.10596 - 16887

10	154442	X	112241	-0-	-42201	-0-	7539	1	104313	3	Y	354	411	1			46
							389	9									
11	141120	X	102753	-0-	-38367	-0-	6384	1	96029	3	Y	309	313	1			42
							340	9									
12	135501	X	99671	-0-	-35830	-0-	931	1	98424	3	Y	287	243	1			86
							316	9									
01	126759	X	96189	-0-	-30570	-0-	2260	1	93512	3	Y	379	404	1			61
							417	9									
02	107800	X	83457	-0-	-24343	-0-	2689	1	80399	3	Y	335	258	1			138
							369	9									
03	112251	X	88473	-0-	-23778	-0-	1809	1	86295	3	Y	335	439	1			34
							369	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

HENDERSON-CENIZO PSA A WELL #: 9H RRCID -> 288228 COMPL. DATE 11/10/2020 TOTAL DEPTH 10981 PERF.11505 - 18194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	258974	X	197015	-0-	-61959	-0-	197015	3			Y	-0-			-0-
11	243870	X	182063	-0-	-61807	-0-	6022	1	176041	3	Y	-0-			-0-
12	234360	X	174904	-0-	-59456	-0-	8037	1	166867	3	Y	-0-			-0-
01	216814	X	155510	-0-	-61304	-0-	7747	1	147763	3	Y	-0-			-0-
02	195832	X	144751	-0-	-51081	-0-	6462	1	138289	3	Y	-0-			-0-
03	197005	X	151224	-0-	-45781	-0-	6052	1	145172	3	Y	-0-			-0-

HENDERSON-CENIZO WELL #: 11H RRCID -> 288230 COMPL. DATE 11/06/2020 TOTAL DEPTH 11458 PERF.11344 - 19150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	97929	X	64234	-0-	-33695	-0-	64234	3			Y	-0-			-0-
11	94770	X	54485	-0-	-40285	-0-	1802	1	52683	3	Y	-0-			-0-
12	87327	X	50757	-0-	-36570	-0-	2332	1	48425	3	Y	-0-			-0-
01	71610	X	47479	-0-	-24131	-0-	2365	1	45114	3	Y	-0-			-0-
02	64680	X	40832	-0-	-23848	-0-	1823	1	39009	3	Y	-0-			-0-
03	64232	X	41529	-0-	-22703	-0-	1662	1	39867	3	Y	-0-			-0-

HENDERSON-CENIZO WELL #: 7H RRCID -> 288259 COMPL. DATE 12/19/2020 TOTAL DEPTH 11376 PERF.11536 - 20734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	298065	X	227684	-0-	-70381	-0-	227684	3			Y	-0-			-0-
11	285150	X	209091	-0-	-76059	-0-	6916	1	202175	3	Y	-0-			-0-
12	277450	X	203400	-0-	-74050	-0-	9346	1	194054	3	Y	-0-			-0-
01	246946	X	196753	-0-	-50193	-0-	9801	1	186952	3	Y	-0-			-0-
*02	223048	X	169496	-0-	-53552	-0-	7567	1	161929	3	Y	-0-			-0-
03	227695	X	178824	-0-	-48871	-0-	7157	1	171667	3	Y	-0-			-0-

HENDERSON-CENIZO PSA B WELL #: 12H RRCID -> 288286 COMPL. DATE 11/07/2020 TOTAL DEPTH 10941 PERF.11621 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	256959	X	204805	-0-	-52154	-0-	204805	3			Y	-0-			-0-
11	248670	X	192456	-0-	-56214	-0-	6365	1	186091	3	Y	-0-			-0-
12	241955	X	185639	-0-	-56316	-0-	8530	1	177109	3	Y	-0-			-0-
01	226331	X	176765	-0-	-49566	-0-	8806	1	167959	3	Y	-0-			-0-
02	204428	X	151534	-0-	-52894	-0-	6765	1	144769	3	Y	-0-			-0-
03	204817	X	159273	-0-	-45544	-0-	6375	1	152898	3	Y	-0-			-0-

HENDERSON-CENIZO PSA C WELL #: 13H RRCID -> 288288 COMPL. DATE 11/07/2020 TOTAL DEPTH 10953 PERF.11462 - 18891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	289695	X	215763	-0-	-73932	-0-	215763	3			Y	-0-			-0-
11	265920	X	201232	-0-	-64688	-0-	6656	1	194576	3	Y	-0-			-0-
12	257734	X	194796	-0-	-62938	-0-	8951	1	185845	3	Y	-0-			-0-
01	237832	X	176237	-0-	-61595	-0-	8779	1	167458	3	Y	-0-			-0-
02	214816	X	160304	-0-	-54512	-0-	7156	1	153148	3	Y	-0-			-0-
03	215760	X	168811	-0-	-46949	-0-	6756	1	162055	3	Y	-0-			-0-

HENDERSON-CENIZO WELL #: 10H RRCID -> 288404 COMPL. DATE 11/06/2020 TOTAL DEPTH 11430 PERF.11482 - 19589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	305505	X	224115	-0-	-81390	-0-	224115	3			Y	-0-			-0-
11	291930	X	236503	-0-	-55427	-0-	7822	1	228681	3	Y	-0-			-0-
12	287587	X	228412	-0-	-59175	-0-	10495	1	217917	3	Y	-0-			-0-
01	265422	X	220282	-0-	-45140	-0-	10973	1	209309	3	Y	-0-			-0-
02	239736	X	189724	-0-	-50012	-0-	8470	1	181254	3	Y	-0-			-0-
03	244373	X	202837	-0-	-41536	-0-	8118	1	194719	3	Y	-0-			-0-

DORA MARTIN A WELL #: 65H RRCID -> 288883 COMPL. DATE 12/05/2020 TOTAL DEPTH 11385 PERF.11400 - 19105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	302250	X	237352	-0-	-64898	-0-	237352	3			Y	-0-			-0-
11	290160	X	214466	-0-	-75694	-0-	7093	1	207373	3	Y	-0-			-0-
12	282720	X	208084	-0-	-74636	-0-	9561	1	198523	3	Y	-0-			-0-
01	249333	X	199757	-0-	-49576	-0-	9951	1	189806	3	Y	-0-			-0-
*02	225204	X	172031	-0-	-53173	-0-	7680	1	164351	3	Y	-0-			-0-
03	237367	X	180579	-0-	-56788	-0-	7227	1	173352	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DORA MARTIN B PSA A WELL #: 47H RRCID -> 288921 COMPL. DATE 02/22/2020 TOTAL DEPTH 11515 PERF.11679 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	85054	X	85054	-0-	-0-	-0-	85054	3			Y	-0-			-0-
11	76821	X	76821	-0-	-0-	-0-	2541	1	74280	3	Y	-0-			-0-
12	73366	X	73366	-0-	-0-	-0-	3371	1	69995	3	Y	-0-			-0-
01	66898	X	59152	-0-	-7746	-0-	2947	1	56205	3	Y	-0-			-0-
*02	66457	X	66457	-0-	-0-	-0-	2967	1	63490	3	Y	-0-			-0-
*03	68251	X	68251	-0-	-0-	-0-	2732	1	65519	3	Y	-0-			-0-

WILLIE RANCH WELL #: 18H RRCID -> 288944 COMPL. DATE 08/24/2020 TOTAL DEPTH 10339 PERF.11373 - 15781

10	132711	X	103986	-0-	-28725	-0-	103986	3			Y	-0-			-0-
11	124260	X	92372	-0-	-31888	-0-	3055	1	89317	3	Y	-0-			-0-
12	120404	X	88967	-0-	-31437	-0-	4088	1	84879	3	Y	-0-			-0-
01	112189	X	84852	-0-	-27337	-0-	4227	1	80625	3	Y	-0-			-0-
02	101332	X	72133	-0-	-29199	-0-	3220	1	68913	3	Y	-0-			-0-
03	103974	X	75153	-0-	-28821	-0-	3008	1	72145	3	Y	-0-			-0-

WILLIE RANCH WELL #: 20H RRCID -> 288945 COMPL. DATE 08/24/2020 TOTAL DEPTH 10832 PERF.11380 - 16193

10	146971	X	120217	-0-	-26754	-0-	120217	3			Y	-0-			-0-
11	138720	X	107911	-0-	-30809	-0-	3569	1	104342	3	Y	-0-			-0-
12	135346	X	104391	-0-	-30955	-0-	4797	1	99594	3	Y	-0-			-0-
01	128278	X	100229	-0-	-28049	-0-	4993	1	95236	3	Y	-0-			-0-
02	115864	X	85840	-0-	-30024	-0-	3832	1	82008	3	Y	-0-			-0-
03	120218	X	90047	-0-	-30171	-0-	3604	1	86443	3	Y	-0-			-0-

WILLIE RANCH WELL #: 21H RRCID -> 288948 COMPL. DATE 08/24/2020 TOTAL DEPTH 10858 PERF.11577 - 16389

10	143158	X	118722	-0-	-24436	-0-	118722	3			Y	-0-			-0-
11	134400	X	106025	-0-	-28375	-0-	3507	1	102518	3	Y	-0-			-0-
12	126480	X	102040	-0-	-24440	-0-	4689	1	97351	3	Y	-0-			-0-
01	128030	X	97591	-0-	-30439	-0-	4862	1	92729	3	Y	-0-			-0-
02	115640	X	83525	-0-	-32115	-0-	3729	1	79796	3	Y	-0-			-0-
03	118730	X	87759	-0-	-30971	-0-	3512	1	84247	3	Y	-0-			-0-

DORA MARTIN B WELL #: 48H RRCID -> 288969 COMPL. DATE 02/22/2020 TOTAL DEPTH 11517 PERF.11738 - 16067

10	93341	X	74132	-0-	-19209	-0-	74132	3			Y	-0-			-0-
11	84930	X	66002	-0-	-18928	-0-	2183	1	63819	3	Y	-0-			-0-
12	82181	X	64526	-0-	-17655	-0-	2965	1	61561	3	Y	-0-			-0-
01	79360	X	61395	-0-	-17965	-0-	3058	1	58337	3	Y	-0-			-0-
*02	71680	X	53685	-0-	-17995	-0-	2397	1	51288	3	Y	-0-			-0-
03	74121	X	61188	-0-	-12933	-0-	2449	1	58739	3	Y	-0-			-0-

APPLING WELL #: 23H RRCID -> 289070 COMPL. DATE 03/15/2020 TOTAL DEPTH 10423 PERF.10817 - 16581

10	172546	X	145149	-0-	-27397	-0-	1910	1	143239	3	N	-0-			-0-
11	161340	X	137610	-0-	-23730	-0-	2480	1	135130	3	N	-0-			-0-
12	161665	X	138238	-0-	-23427	-0-	2662	1	135576	3	N	-0-			-0-
01	155651	X	133618	-0-	-22033	-0-	2478	1	131140	3	N	-0-			-0-
*02	135660	X	116528	-0-	-19132	-0-	142	1	116386	3	N	-0-			-0-
03	145142	X	125231	-0-	-19911	-0-	2464	1	122767	3	N	-0-			-0-

WILLIE RANCH WELL #: 19H RRCID -> 289224 COMPL. DATE 08/24/2020 TOTAL DEPTH 10836 PERF.11397 - 15789

10	153202	X	121085	-0-	-32117	-0-	121085	3			Y	-0-			-0-
11	140970	X	109020	-0-	-31950	-0-	3606	1	105414	3	Y	-0-			-0-
12	137206	X	105595	-0-	-31611	-0-	4852	1	100743	3	Y	-0-			-0-
01	129425	X	101409	-0-	-28016	-0-	5052	1	96357	3	Y	-0-			-0-
02	116900	X	86828	-0-	-30072	-0-	3876	1	82952	3	Y	-0-			-0-
03	121086	X	91188	-0-	-29898	-0-	3650	1	87538	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

APPLING WELL #: 24H RRCID -> 289439 COMPL. DATE 03/15/2020 TOTAL DEPTH 10265 PERF.10893 - 16745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164300	X	139001	-0-	-25299	-0-	1829	1	137172	3	N	-0-					-0-
11	153150	X	130965	-0-	-22185	-0-	2360	1	128605	3	N	-0-					-0-
12	153636	X	130359	-0-	-23277	-0-	2510	1	127849	3	N	-0-					-0-
01	147560	X	126039	-0-	-21521	-0-	2338	1	123701	3	N	-0-					-0-
*02	128940	X	109528	-0-	-19412	-0-	134	1	109394	3	N	-0-					-0-
03	139004	X	116206	-0-	-22798	-0-	2286	1	113920	3	N	-0-					-0-

GOLLA GU B WELL #: 16H RRCID -> 289488 COMPL. DATE 07/25/2019 TOTAL DEPTH 10611 PERF.11046 - 15997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89156	X	73784	-0-	-15372	-0-	2015	1	71769	3	Y	-0-					12
11	82860	X	68936	-0-	-13924	-0-	2128	1	66808	3	Y	-0-					12
12	82553	X	68473	-0-	-14080	-0-	1975	1	66498	3	Y	-0-					12
01	79360	X	66289	-0-	-13071	-0-	2028	1	64261	3	Y	-0-					12
*02	69048	X	58593	-0-	-10455	-0-	2593	1	56000	3	Y	-0-					12
03	73780	X	62646	-0-	-11134	-0-	3165	1	59481	3	Y	-0-					11

GOLLA GU A WELL #: 14H RRCID -> 289489 COMPL. DATE 07/25/2019 TOTAL DEPTH 10569 PERF.10975 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82367	X	66796	-0-	-15571	-0-	1825	1	64971	3	Y	-0-					4
11	76080	X	62456	-0-	-13624	-0-	1928	1	60528	3	Y	-0-					4
12	75516	X	61195	-0-	-14321	-0-	1766	1	59429	3	Y	-0-					4
01	72292	X	59194	-0-	-13098	-0-	1811	1	57383	3	Y	-0-					4
02	62748	X	52308	-0-	-10440	-0-	2314	1	49994	3	Y	-0-					4
03	66805	X	56184	-0-	-10621	-0-	2838	1	53346	3	Y	-0-					4

GOLLA GU B WELL #: 15H RRCID -> 289490 COMPL. DATE 07/25/2019 TOTAL DEPTH 10608 PERF.10970 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81003	X	65617	-0-	-15386	-0-	1792	1	63825	3	Y	-0-					11
11	75390	X	60645	-0-	-14745	-0-	1872	1	58773	3	Y	-0-					11
12	74338	X	58933	-0-	-15405	-0-	1700	1	57233	3	Y	-0-					11
01	71703	X	56753	-0-	-14950	-0-	1737	1	55016	3	Y	-0-					11
02	62076	X	49515	-0-	-12561	-0-	2191	1	47324	3	Y	-0-					11
03	65627	X	52964	-0-	-12663	-0-	2676	1	50288	3	Y	-0-					11

L.C. WRIGHT PSA E WELL #: 9H RRCID -> 290677 COMPL. DATE 02/28/2021 TOTAL DEPTH 10723 PERF.10998 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313999	X	219419	-0-	-94580	-0-	4141	1	215278	3	Y	-0-					-0-
11	286560	X	198849	-0-	-87711	-0-	4318	1	194531	3	Y	-0-					-0-
12	274102	X	196106	-0-	-77996	-0-	4575	1	191531	3	Y	-0-					-0-
01	253053	X	183538	-0-	-69515	-0-	3534	1	180004	3	Y	-0-					-0-
02	202531	X	155138	-0-	-47393	-0-	2610	1	152528	3	Y	-0-					-0-
03	219418	X	164378	-0-	-55040	-0-	2691	1	161687	3	Y	-0-					-0-

L.C. WRIGHT PSA F WELL #: 10H RRCID -> 290678 COMPL. DATE 02/28/2021 TOTAL DEPTH 10676 PERF.11159 - 17979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301258	X	199978	-0-	-101280	-0-	3774	1	196204	3	Y	-0-					-0-
11	265620	X	179514	-0-	-86106	-0-	3898	1	175616	3	Y	-0-					-0-
12	250821	X	172871	-0-	-77950	-0-	4033	1	168838	3	Y	-0-					-0-
01	233957	X	160817	-0-	-73140	-0-	3097	1	157720	3	Y	-0-					-0-
02	188350	X	135490	-0-	-52860	-0-	2279	1	133211	3	Y	-0-					-0-
03	199981	X	142917	-0-	-57064	-0-	2340	1	140577	3	Y	-0-					-0-

PALAFOX STATE PSA E WELL #: 501H RRCID -> 290836 COMPL. DATE 03/29/2021 TOTAL DEPTH 9968 PERF.10517 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230516	X	182922	-0-	-47594	-0-	3452	1	179470	3	N	-0-					-0-
11	223080	X	168984	-0-	-54096	-0-	3670	1	165314	3	N	-0-					-0-
12	224006	X	166060	-0-	-57946	-0-	3874	1	162186	3	N	-0-					-0-
01	208413	X	156350	-0-	-52063	-0-	3011	1	153339	3	N	-0-					-0-
*02	176092	X	134818	-0-	-41274	-0-	2268	1	132550	3	N	-0-					-0-
03	182931	X	143520	-0-	-39411	-0-	2350	1	141170	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

PALAFOX STATE PSA B WELL #: 100H RRCID -> 290841 COMPL. DATE 03/29/2021 TOTAL DEPTH 10115 PERF.10621 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	315921	X	225079	-0-	-90842	-0-	4248	1	220831	3	N	-0-			-0-
11	274950	X	210046	-0-	-64904	-0-	4561	1	205485	3	N	-0-			-0-
12	263097	X	203124	-0-	-59973	-0-	4739	1	198385	3	N	-0-			-0-
01	251565	X	191199	-0-	-60366	-0-	3682	1	187517	3	N	-0-			-0-
*02	214116	X	163345	-0-	-50771	-0-	2748	1	160597	3	N	-0-			-0-
03	225091	X	173300	-0-	-51791	-0-	2837	1	170463	3	N	-0-			-0-

PALAFOX STATE PSA D WELL #: 101H RRCID -> 290842 COMPL. DATE 03/29/2021 TOTAL DEPTH 10131 PERF.10531 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	317068	X	252268	-0-	-64800	-0-	4761	1	247507	3	N	-0-			-0-
11	305670	X	231949	-0-	-73721	-0-	5037	1	226912	3	N	-0-			-0-
12	300452	X	230285	-0-	-70167	-0-	5373	1	224912	3	N	-0-			-0-
01	282503	X	218890	-0-	-63613	-0-	4215	1	214675	3	N	-0-			-0-
*02	241276	X	188029	-0-	-53247	-0-	3163	1	184866	3	N	-0-			-0-
03	252278	X	199208	-0-	-53070	-0-	3262	1	195946	3	N	-0-			-0-

PALAFOX STATE PSA C WELL #: 500H RRCID -> 290843 COMPL. DATE 03/30/2021 TOTAL DEPTH 9919 PERF.10402 - 16302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	238576	X	181573	-0-	-57003	-0-	3427	1	178146	3	N	-0-			-0-
11	218970	X	169731	-0-	-49239	-0-	3686	1	166045	3	N	-0-			-0-
12	214179	X	165218	-0-	-48961	-0-	3855	1	161363	3	N	-0-			-0-
01	201376	X	157252	-0-	-44124	-0-	3028	1	154224	3	N	-0-			-0-
*02	171752	X	135145	-0-	-36607	-0-	2273	1	132872	3	N	-0-			-0-
03	181567	X	142579	-0-	-38988	-0-	2334	1	140245	3	N	-0-			-0-

APPLING PSA D WELL #: 27H RRCID -> 291068 COMPL. DATE 05/16/2021 TOTAL DEPTH 10891 PERF.11129 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	368001	X	356166	-0-	-11835	-0-	4687	1	351479	3	N	-0-			-0-
11	356130	X	331373	-0-	-24757	-0-	5972	1	325401	3	N	-0-			-0-
12	368001	X	327349	-0-	-40652	-0-	6304	1	321045	3	N	-0-			-0-
01	368001	X	312545	-0-	-55456	-0-	5797	1	306748	3	N	-0-			-0-
02	332388	X	272370	-0-	-60018	-0-	333	1	272037	3	N	-0-			-0-
03	356159	X	289821	-0-	-66338	-0-	5703	1	284118	3	N	-0-			-0-

APPLING PSA C WELL #: 26H RRCID -> 291070 COMPL. DATE 05/16/2021 TOTAL DEPTH 10850 PERF.11203 - 20084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	379969	X	379969	-0-	-0-	-0-	5000	1	374969	3	N	-0-			-0-
11	356475	X	356475	-0-	-0-	-0-	6425	1	350050	3	N	-0-			-0-
12	357554	X	356032	-0-	-1522	-0-	6857	1	349175	3	N	-0-			-0-
01	357554	X	342323	-0-	-15231	-0-	6349	1	335974	3	N	-0-			-0-
02	322952	X	295069	-0-	-27883	-0-	360	1	294709	3	N	-0-			-0-
03	357554	X	315202	-0-	-42352	-0-	6202	1	309000	3	N	-0-			-0-

APPLING PSA E WELL #: 28H RRCID -> 291072 COMPL. DATE 05/16/2021 TOTAL DEPTH 10884 PERF.11195 - 21502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	367297	X	367297	-0-	-0-	-0-	4833	1	362464	3	N	-0-			-0-
11	354210	X	344267	-0-	-9943	-0-	6205	1	338062	3	N	-0-			-0-
12	366017	X	343620	-0-	-22397	-0-	6618	1	337002	3	N	-0-			-0-
01	366017	X	331751	-0-	-34266	-0-	6153	1	325598	3	N	-0-			-0-
02	330596	X	285826	-0-	-44770	-0-	349	1	285477	3	N	-0-			-0-
03	366017	X	305036	-0-	-60981	-0-	6002	1	299034	3	N	-0-			-0-

APPLING PSA F WELL #: 29H RRCID -> 291073 COMPL. DATE 05/15/2021 TOTAL DEPTH 10850 PERF.11235 - 18507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	342395	X	303722	-0-	-38673	-0-	3997	1	299725	3	N	-0-			-0-
11	331350	X	283148	-0-	-48202	-0-	5103	1	278045	3	N	-0-			-0-
12	342395	X	284192	-0-	-58203	-0-	5473	1	278719	3	N	-0-			-0-
01	335885	X	272684	-0-	-63201	-0-	5057	1	267627	3	N	-0-			-0-
02	288428	X	236287	-0-	-52141	-0-	289	1	235998	3	N	-0-			-0-
03	303707	X	251685	-0-	-52022	-0-	4952	1	246733	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DAWSON 1352 WELL #: 500H RRCID -> 291293 COMPL. DATE 07/08/2021 TOTAL DEPTH 10096 PERF.10659 - 15704

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288650	X	138746	-0-		-149904		-0-	9119	1	126171	3	Y	3142	3179	1			95
									3456	9									
11	202050	X	122369	-0-		-79681		-0-	7438	1	111887	3	Y	2767	2704	1			158
									3044	9									
12	177847	X	115910	-0-		-61937		-0-	1061	1	112190	3	Y	2417	2470	1			105
									2659	9									
01	177847	X	107090	-0-		-70757		-0-	2463	1	101909	3	Y	2471	2476	1			100
									2718	9									
02	139916	X	90768	-0-		-49148		-0-	2857	1	85428	3	Y	2257	2262	1			95
									2483	9									
03	138756	X	94140	-0-		-44616		-0-	1884	1	89906	3	Y	2136	2142	1			89
									2350	9									

DAWSON 1352 WELL #: 1H RRCID -> 291352 COMPL. DATE 07/08/2021 TOTAL DEPTH 10308 PERF.10702 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214067	X	101915	-0-		-112152		-0-	6824	1	94412	3	Y	617	627	1			19
									679	9									
11	158790	X	92617	-0-		-66173		-0-	5721	1	86056	3	Y	764	740	1			43
									840	9									
12	135811	X	96039	-0-		-39772		-0-	894	1	94489	3	Y	596	615	1			24
									656	9									
01	135811	X	88965	-0-		-46846		-0-	2081	1	86108	3	Y	705	703	1			26
									776	9									
02	101656	X	73429	-0-		-28227		-0-	2351	1	70307	3	Y	701	700	1			27
									771	9									
03	101928	X	75762	-0-		-26166		-0-	1543	1	73627	3	Y	538	545	1			20
									592	9									

DAWSON 1352 WELL #: 2H RRCID -> 291353 COMPL. DATE 07/08/2021 TOTAL DEPTH 10410 PERF.10901 - 15967

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250805	X	120406	-0-		-130399		-0-	8014	1	110886	3	Y	1369	1387	1			41
									1506	9									
11	157410	X	104912	-0-		-52498		-0-	6452	1	97062	3	Y	1271	1239	1			73
									1398	9									
12	151807	X	98401	-0-		-53406		-0-	911	1	96348	3	Y	1038	1065	1			46
									1142	9									
01	151807	X	90795	-0-		-61012		-0-	2118	1	87643	3	Y	940	947	1			39
									1034	9									
02	116433	X	78374	-0-		-38059		-0-	2501	1	74782	3	Y	992	989	1			42
									1091	9									
03	120404	X	79933	-0-		-40471		-0-	1618	1	77189	3	Y	1024	1024	1			42
									1126	9									

DAWSON 1352 WELL #: 501H RRCID -> 291354 COMPL. DATE 07/08/2021 TOTAL DEPTH 10151 PERF.10510 - 15641

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260243	X	124975	-0-		-135268		-0-	8283	1	114609	3	Y	1894	1925	1			58
									2083	9									
11	166500	X	109487	-0-		-57013		-0-	6710	1	100938	3	Y	1672	1634	1			96
									1839	9									
12	158069	X	102967	-0-		-55102		-0-	951	1	100544	3	Y	1338	1375	1			59
									1472	9									
01	158069	X	95383	-0-		-62686		-0-	2211	1	91492	3	Y	1527	1524	1			62
									1680	9									
02	126252	X	82136	-0-		-44116		-0-	2618	1	78273	3	Y	1132	1146	1			48
									1245	9									
03	124961	X	83958	-0-		-41003		-0-	1692	1	80726	3	Y	1400	1390	1			58
									1540	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

DAWSON 1352 WELL #: 502H RRCID -> 291355 COMPL. DATE 07/08/2021 TOTAL DEPTH 10215 PERF.10781 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284697	X	137603	-0-	-147094	-0-	9132 2119	1 9	126352	3	Y	1926	1940	1			60
11	176580	X	122030	-0-	-54550	-0-	7487 1912	1 9	112631	3	Y	1738	1696	1			102
12	170686	X	116155	-0-	-54531	-0-	1073 1562	1 9	113520	3	Y	1420	1458	1			64
01	170686	X	107060	-0-	-63626	-0-	2487 1662	1 9	102911	3	Y	1511	1512	1			63
02	103410	X	91738	-0-	-11672	-0-	2926 1326	1 9	87486	3	Y	1205	1214	1			54
03	111972	X	94140	-0-	-17832	-0-	1904 1405	1 9	90831	3	Y	1277	1276	1			55

DAWSON 1352 WELL #: 3H RRCID -> 291358 COMPL. DATE 07/08/2021 TOTAL DEPTH 10428 PERF.11173 - 16265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294073	X	141502	-0-	-152571	-0-	9446 1361	1 9	130695	3	Y	1237	1248	1			36
11	206280	X	124475	-0-	-81805	-0-	7691 1085	1 9	115699	3	Y	986	967	1			55
12	181102	X	118196	-0-	-62906	-0-	1097 1063	1 9	116036	3	Y	966	981	1			40
01	181102	X	108969	-0-	-72133	-0-	2539 1383	1 9	105047	3	Y	1257	1249	1			48
02	137907	X	92113	-0-	-45794	-0-	2943 1177	1 9	87993	3	Y	1070	1075	1			43
03	141515	X	95188	-0-	-46327	-0-	1932 1086	1 9	92170	3	Y	987	992	1			38

SCHUBERT WELL #: 8H RRCID -> 291512 COMPL. DATE 08/25/2021 TOTAL DEPTH 10956 PERF.11280 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	580346	X	249054	-0-	-331292	-0-	249054	3			Y	-0-					-0-
11	282840	X	215191	-0-	-67649	-0-	7117	1	208074	3	Y	-0-					-0-
12	292268	X	203198	-0-	-89070	-0-	9337	1	193861	3	Y	-0-					-0-
01	292268	X	187269	-0-	-104999	-0-	9329	1	177940	3	Y	-0-					-0-
02	229127	X	156469	-0-	-72658	-0-	6985	1	149484	3	Y	-0-					-0-
03	249054	X	160735	-0-	-88319	-0-	6433	1	154302	3	Y	-0-					-0-

CRAFT WELL #: 3H RRCID -> 291537 COMPL. DATE 08/25/2021 TOTAL DEPTH 11028 PERF.11453 - 16215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290408	X	289939	-0-	-469	-0-	289939	3			Y	-0-					-0-
11	281040	X	256192	-0-	-24848	-0-	8473	1	247719	3	Y	-0-					-0-
12	290408	X	245668	-0-	-44740	-0-	11288	1	234380	3	Y	-0-					-0-
01	290408	X	227719	-0-	-62689	-0-	11344	1	216375	3	Y	-0-					-0-
02	262304	X	191790	-0-	-70514	-0-	8562	1	183228	3	Y	-0-					-0-
03	289943	X	198558	-0-	-91385	-0-	7947	1	190611	3	Y	-0-					-0-

CRAFT WELL #: 4H RRCID -> 291539 COMPL. DATE 08/25/2021 TOTAL DEPTH 11094 PERF.11694 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310217	X	308841	-0-	-1376	-0-	308841	3			Y	-0-					-0-
11	300210	X	271463	-0-	-28747	-0-	8979	1	262484	3	Y	-0-					-0-
12	310217	X	261801	-0-	-48416	-0-	12030	1	249771	3	Y	-0-					-0-
01	310217	X	244851	-0-	-65366	-0-	12197	1	232654	3	Y	-0-					-0-
02	280196	X	208003	-0-	-72193	-0-	9286	1	198717	3	Y	-0-					-0-
03	308853	X	216548	-0-	-92305	-0-	8667	1	207881	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

HEIM WELL #: 7H RRCID -> 291664 COMPL. DATE 11/20/2021 TOTAL DEPTH 11110 PERF.11244 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72996	X	72996	-0-	-0-	-0-	2414	1	70582	3	Y	-0-					-0-
12	260777	X	260777	-0-	-0-	-0-	11983	1	248794	3	Y	-0-					-0-
01	252495	X	248776	-0-	-3719	-0-	12393	1	236383	3	Y	-0-					-0-
*02	228060	X	210068	-0-	-17992	-0-	9378	1	200690	3	Y	-0-					-0-
03	252495	X	216693	-0-	-35802	-0-	8673	1	208020	3	Y	-0-					-0-

DORA MARTIN A WELL #: 56H RRCID -> 291687 COMPL. DATE 11/20/2021 TOTAL DEPTH 11157 PERF.11386 - 17275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94214	X	94214	-0-	-0-	-0-	3116	1	91098	3	Y	-0-					-0-
12	333173	X	333173	-0-	-0-	-0-	15309	1	317864	3	Y	-0-					-0-
01	327267	X	318626	-0-	-8641	-0-	15872	1	302754	3	Y	-0-					-0-
02	295596	X	271256	-0-	-24340	-0-	12110	1	259146	3	Y	-0-					-0-
03	327267	X	282900	-0-	-44367	-0-	11323	1	271577	3	Y	-0-					-0-

OWEN 1080 GU G WELL #: 31H RRCID -> 291738 COMPL. DATE 10/09/2021 TOTAL DEPTH 10834 PERF.11106 - 18649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		253136	-0-	253136	253136	4777	1	248359	3	Y	-0-					-0-
11	577831	X	324695	-0-	-253136	-0-	7050	1	317645	3	Y	-0-					-0-
12	350052	X	306455	-0-	-43597	-0-	7150	1	299305	3	Y	-0-					-0-
01	350052	X	281191	-0-	-68861	-0-	5415	1	275776	3	Y	-0-					-0-
02	316176	X	235273	-0-	-80903	-0-	3958	1	231315	3	Y	-0-					-0-
03	350052	X	242087	-0-	-107965	-0-	3964	1	238123	3	Y	-0-					-0-

OWEN 1080 GU H WELL #: 32H RRCID -> 291739 COMPL. DATE 10/09/2021 TOTAL DEPTH 10854 PERF.11054 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		220438	-0-	220438	220438	4160	1	216278	3	Y	-0-					-0-
11	577162	X	356724	-0-	-220438	-0-	7745	1	348979	3	Y	-0-					-0-
12	350200	X	350200	-0-	-0-	-0-	8171	1	342029	3	Y	-0-					-0-
01	340907	X	324743	-0-	-16164	-0-	6253	1	318490	3	Y	-0-					-0-
02	307916	X	272058	-0-	-35858	-0-	4577	1	267481	3	Y	-0-					-0-
03	340907	X	279469	-0-	-61438	-0-	4576	1	274893	3	Y	-0-					-0-

OWEN 1080 GU K WELL #: 35H RRCID -> 291740 COMPL. DATE 10/09/2021 TOTAL DEPTH 10855 PERF.11034 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		205782	-0-	205782	205782	3884	1	201898	3	Y	-0-					-0-
11	561691	X	355909	-0-	-205782	-0-	7728	1	348181	3	Y	-0-					-0-
12	355278	X	355278	-0-	-0-	-0-	8289	1	346989	3	Y	-0-					-0-
01	331190	X	331190	-0-	-0-	-0-	6377	1	324813	3	Y	-0-					-0-
02	293804	X	279078	-0-	-14726	-0-	4695	1	274383	3	Y	-0-					-0-
03	325283	X	289088	-0-	-36195	-0-	4733	1	284355	3	Y	-0-					-0-

OWEN BRISCOE MANRY GU N WELL #: 55H RRCID -> 291797 COMPL. DATE 11/16/2021 TOTAL DEPTH 10883 PERF.10998 - 19092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		128340	-0-	128340	128340	2787	1	125553	3	Y	-0-					-0-
12	521964	X	393624	-0-	-128340	-0-	9184	1	384440	3	Y	-0-					-0-
01	379523	X	379523	-0-	-0-	-0-	7308	1	372215	3	Y	-0-					-0-
02	318515	X	318515	-0-	-0-	-0-	5358	1	313157	3	Y	-0-					-0-
03	346828	X	325287	-0-	-21541	-0-	5326	1	319961	3	Y	-0-					-0-

STS-A WELL #: 5H RRCID -> 291799 COMPL. DATE 10/18/2021 TOTAL DEPTH 12662 PERF.12847 - 19384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		143965	-0-	143965	143965	143965	3			N	-0-					-0-
11	559256	X	415291	-0-	-143965	-0-	13736	1	401555	3	N	-0-					-0-
12	428544	X	413131	-0-	-15413	-0-	18983	1	394148	3	N	-0-					-0-
01	428544	X	378655	-0-	-49889	-0-	18863	1	359792	3	N	-0-					-0-
02	387072	X	311529	-0-	-75543	-0-	13908	1	297621	3	N	-0-					-0-
03	428544	X	314535	-0-	-114009	-0-	12589	1	301946	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

OWEN BRISCOE MANRY GU O WELL #: 56H RRCID -> 291855 COMPL. DATE 11/16/2021 TOTAL DEPTH 10872 PERF.11096 - 19469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		122749	-0-	122749	122749	2666	1	120083	3	Y	-0-					-0-
12	541211	X	418462	-0-	-122749	-0-	9763	1	408699	3	Y	-0-					-0-
01	416246	X	416246	-0-	-0-	-0-	8015	1	408231	3	Y	-0-					-0-
02	349712	X	349712	-0-	-0-	-0-	5883	1	343829	3	Y	-0-					-0-
*03	350439	X	350439	-0-	-0-	-0-	5738	1	344701	3	Y	-0-					-0-

OWEN 1080 GU J WELL #: 34H RRCID -> 291858 COMPL. DATE 10/09/2021 TOTAL DEPTH 10831 PERF.11098 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		205863	-0-	205863	205863	3885	1	201978	3	Y	-0-					-0-
11	567058	X	361195	-0-	-205863	-0-	7843	1	353352	3	Y	-0-					-0-
12	358289	X	358289	-0-	-0-	-0-	8359	1	349930	3	Y	-0-					-0-
01	334955	X	332138	-0-	-2817	-0-	6396	1	325742	3	Y	-0-					-0-
02	302540	X	280071	-0-	-22469	-0-	4711	1	275360	3	Y	-0-					-0-
03	334955	X	286618	-0-	-48337	-0-	4693	1	281925	3	Y	-0-					-0-

OWEN BRISCOE MANRY GU L WELL #: 53H RRCID -> 291939 COMPL. DATE 11/16/2021 TOTAL DEPTH 10892 PERF.11180 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		152337	-0-	152337	152337	3308	1	149029	3	Y	-0-					-0-
12	549664	X	397327	-0-	-152337	-0-	9270	1	388057	3	Y	-0-					-0-
01	378316	X	378316	-0-	-0-	-0-	7285	1	371031	3	Y	-0-					-0-
*02	340060	X	319615	-0-	-20445	-0-	6050	1	313565	3	Y	-0-					-0-
03	376495	X	328514	-0-	-47981	-0-	5379	1	323135	3	Y	-0-					-0-

OWEN BRISCOE MANRY GU M WELL #: 54H RRCID -> 292041 COMPL. DATE 11/16/2021 TOTAL DEPTH 10909 PERF.11013 - 19089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		127721	-0-	127721	127721	3041	1	124680	3	Y	-0-					-0-
12	510865	X	383144	-0-	-127721	-0-	9865	1	373279	3	Y	-0-					-0-
01	374601	X	374601	-0-	-0-	-0-	8071	1	366530	3	Y	-0-					-0-
02	308171	X	308171	-0-	-0-	-0-	5184	1	302987	3	Y	-0-					-0-
03	336009	X	313798	-0-	-22211	-0-	5138	1	308660	3	Y	-0-					-0-

OWEN 1080 GU I WELL #: 33H RRCID -> 292093 COMPL. DATE 10/09/2021 TOTAL DEPTH 10845 PERF.11189 - 19053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		201537	-0-	201537	201537	3804	1	197733	3	Y	-0-					-0-
11	0		349787	-0-	349787	551324	7596	1	342191	3	Y	-0-					-0-
12	897307	X	345983	-0-	-551324	-0-	8072	1	337911	3	Y	-0-					-0-
01	333002	X	320848	-0-	-12154	-0-	6178	1	314670	3	Y	-0-					-0-
02	300776	X	267659	-0-	-33117	-0-	4503	1	263156	3	Y	-0-					-0-
03	333002	X	272317	-0-	-60685	-0-	4459	1	267858	3	Y	-0-					-0-

PALAFOX STATE A2757 WELL #: 104H RRCID -> 292221 COMPL. DATE 01/29/2022 TOTAL DEPTH 9779 PERF.10099 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0		19134	-0-	19134	19134	368	1	18766	3	Y	-0-					-0-
02	0		256673	-0-	256673	275807	4318	1	252355	3	Y	-0-					-0-
*03	574033	X	298226	-0-	-275807	-0-	4883	1	293343	3	Y	-0-					-0-

PALAFOX STATE A2757 WELL #: 105H RRCID -> 292222 COMPL. DATE 01/28/2022 TOTAL DEPTH 9791 PERF.10229 - 18122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0		19795	-0-	19795	19795	381	1	19414	3	Y	-0-					-0-
02	0		258188	-0-	258188	277983	4343	1	253845	3	Y	-0-					-0-
*03	590056	X	312073	-0-	-277983	-0-	5110	1	306963	3	Y	-0-					-0-

PALAFOX STATE A2757 WELL #: 504H RRCID -> 292223 COMPL. DATE 01/28/2022 TOTAL DEPTH 9678 PERF.10002 - 17895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0		20843	-0-	20843	20843	401	1	20442	3	Y	-0-					-0-
02	0		216869	-0-	216869	237712	3648	1	213221	3	Y	-0-					-0-
*03	494721	X	257009	-0-	-237712	-0-	4208	1	252801	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

PALAFOX STATE A2757 WELL #: 106H RRCID -> 292281 COMPL. DATE 01/28/2022 TOTAL DEPTH 9855 PERF.10184 - 18075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0		17604	-0-	17604	17604	339	1	17265	3	Y	-0-					-0-
02	0		251975	-0-	251975	269579	4239	1	247736	3	Y	-0-					-0-
*03	571897	X	302318	-0-	-269579	-0-	4950	1	297368	3	Y	-0-					-0-

PALAFOX STATE A2757 WELL #: 107H RRCID -> 292283 COMPL. DATE 01/28/2022 TOTAL DEPTH 9844 PERF.10277 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0		35511	-0-	35511	35511	684	1	34827	3	Y	-0-					-0-
02	0		297702	-0-	297702	333213	5008	1	292694	3	Y	-0-					-0-
*03	632872	X	299659	-0-	-333213	-0-	4906	1	294753	3	Y	-0-					-0-

PALAFOX STATE A2757 WELL #: 503H RRCID -> 292291 COMPL. DATE 01/29/2022 TOTAL DEPTH 9586 PERF. 9799 - 17893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0		5110	-0-	5110	5110	98	1	5012	3	Y	-0-					-0-
02	0		189180	-0-	189180	194290	3182	1	185998	3	Y	-0-					-0-
*03	455958	X	261668	-0-	-194290	-0-	4284	1	257384	3	Y	-0-					-0-

PALAFOX STATE A2757 WELL #: 505H RRCID -> 292292 COMPL. DATE 01/28/2022 TOTAL DEPTH 9654 PERF.10042 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0		34331	-0-	34331	34331	661	1	33670	3	Y	-0-					-0-
02	0		259511	-0-	259511	293842	4366	1	255145	3	Y	-0-					-0-
*03	576485	X	282643	-0-	-293842	-0-	4628	1	278015	3	Y	-0-					-0-

PALAFOX STATE A2757 WELL #: 1000H RRCID -> 292297 COMPL. DATE 01/28/2022 TOTAL DEPTH 9341 PERF. 9786 - 17603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0		40417	-0-	40417	40417	778	1	39639	3	Y	-0-					-0-
02	0		326188	-0-	326188	366605	5487	1	320701	3	Y	-0-					-0-
*03	731295	X	364690	-0-	-366605	-0-	5971	1	358719	3	Y	-0-					-0-

PALAFOX STATE PSA A WELL #: 103H RRCID -> 292305 COMPL. DATE 01/29/2022 TOTAL DEPTH 9779 PERF.10144 - 18028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0		20240	-0-	20240	20240	390	1	19850	3	Y	-0-					-0-
02	0		283529	-0-	283529	303769	4770	1	278759	3	Y	-0-					-0-
*03	631188	X	327419	-0-	-303769	-0-	5361	1	322058	3	Y	-0-					-0-

LYSSY FAMILY A WELL #: 15H RRCID -> 292345 COMPL. DATE 02/18/2022 TOTAL DEPTH 11062 PERF.11086 - 21402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*03	401294	X	401294	-0-	-0-	-0-	105	1	401189	2	Y	-0-					-0-

LYSSY FAMILY B WELL #: 16H RRCID -> 292349 COMPL. DATE 02/18/2022 TOTAL DEPTH 11067 PERF.11381 - 20736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*03	333257	X	333257	-0-	-0-	-0-	88	1	333169	2	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LONESTAR OPERATING, LLC 507495
HORNED FROG A UNIT WELL #: 1H RRCID -> 278895 COMPL. DATE 09/28/2015 TOTAL DEPTH 9648 PERF.10347 - 18594

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7020	X		5961	-0-	-1059	-0-	4	1	5597	2	Y	193	173	1			28
								148	4	212	9							
*05	8038	X		8038	-0-	-0-	-0-	6	1	7651	2	Y	161	175	1			14
								204	4	177	9							
*06	5880	X		3622	-0-	-2258	-0-	2	1	3418	2	Y	84	87	1			11
								110	4	92	9							
*07	2135	X		2135	-0-	-0-	-0-	1	1	1967	2	Y	73	80	1			4
								87	4	80	9							
*08	16046	X		16046	-0-	-0-	-0-	6	1	14854	2	Y	285	272	1			17
								872	4	314	9							
*09	16284	X		16284	-0-	-0-	-0-	6	1	14942	2	Y	332	334	1			15
								971	4	365	9							
*10	DLQ	G-10		15293	-0-	15293	15293	7	1	14345	2	Y	233	222	1			26
								685	4	256	9							
*11	DLQ	G-10		11981	-0-	11981	27274	6	1	11338	2	Y	236	241	1			21
								377	4	260	9							
*12	DLQ	G-10		9737	-0-	9737	37011	140	1	9147	2	Y	197	200	1			18
								233	4	217	9							
*01	48972	X		11961	-0-	-37011	-0-	151	1	11222	2	Y	186	188	1			16
								383	4	205	9							
*02	14924	X		10447	-0-	-4477	-0-	123	1	9557	2	Y	173	171	1			18
								577	4	190	9							
*03	15283	X		10540	-0-	-4743	-0-	88	1	9915	2	Y	112	119	1			11
								414	4	123	9							

HORNED FROG B UNIT WELL #: 1H RRCID -> 278919 COMPL. DATE 09/29/2015 TOTAL DEPTH 9652 PERF.10215 - 18214

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	11580	X		10997	-0-	-583	-0-	8	1	10452	2	Y	237	216	1			34
								276	4	261	9							
*05	11129	X		8736	-0-	-2393	-0-	6	1	8234	2	Y	251	263	1			22
								220	4	276	9							
*06	10770	X		10717	-0-	-53	-0-	6	1	9941	2	Y	408	370	1			60
								321	4	449	9							
*07	10509	X		10509	-0-	-0-	-0-	4	1	9641	2	Y	396	432	1			24
								428	4	436	9							
*08	9676	X		9676	-0-	-0-	-0-	4	1	8779	2	Y	344	322	1			46
								515	4	378	9							
*09	10950	X		6397	-0-	-4553	-0-	2	1	5729	2	Y	267	291	1			22
								372	4	294	9							
*10	DLQ	G-10		5093	-0-	5093	5093	2	1	4810	2	Y	46	63	1			5
								230	4	51	9							
*11	DLQ	G-10		8145	-0-	8145	13238	4	1	7765	2	Y	107	103	1			9
								258	4	118	9							
*12	DLQ	G-10		9292	-0-	9292	22530	134	1	8761	2	Y	158	153	1			14
								223	4	174	9							
*01	32759	X		10229	-0-	-22530	-0-	130	1	9607	2	Y	149	150	1			13
								328	4	164	9							
*02	9632	X		9632	-0-	-0-	-0-	114	1	8830	2	Y	141	139	1			15
								533	4	155	9							
*03	9367	X		9367	-0-	-0-	-0-	77	1	8689	2	Y	216	210	1			21
								363	4	238	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LONESTAR OPERATING, LLC //CONT.// 507495
HORNED FROG D UNIT WELL #: 1H RRCID -> 279899 COMPL. DATE 12/06/2015 TOTAL DEPTH 9430 PERF.10206 - 19125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	20331	X	20331	-0-	-0-	-0-	15	1	19126	2	N	624	591	1			185
							504	4	686	9							
*05	27993	X	17567	-0-	-10426	-0-	13	1	16396	2	N	655	630	1			210
							437	4	721	9							
*06	27090	X	12371	-0-	-14719	-0-	7	1	11287	2	N	648	635	1			223
							364	4	713	9							
*07	13261	X	13261	-0-	-0-	-0-	5	1	11686	2	N	955	1003	1			175
							519	4	1051	9							
*08	13435	X	13435	-0-	-0-	-0-	5	1	11572	2	N	1072	1124	1			123
							679	4	1179	9							
*09	20250	X	12992	-0-	-7258	-0-	5	1	11282	2	N	884	855	1			152
							733	4	972	9							
*10	DLQ G-10		13330	-0-	13330	13330	5	1	11476	2	N	1183	1190	1			145
							548	4	1301	9							
*11	DLQ G-10		12694	-0-	12694	26024	6	1	11188	2	N	1025	1011	1			159
							372	4	1128	9							
*12	DLQ G-10		13350	-0-	13350	39374	176	1	11528	2	N	1230	1166	1			223
							293	4	1353	9							
*01	54878	X	15504	-0-	-39374	-0-	184	1	13631	2	N	1113	1205	1			131
							465	4	1224	9							
*02	13290	X	13290	-0-	-0-	-0-	146	1	11382	2	N	977	1017	1			91
							687	4	1075	9							
*03	13392	X	13274	-0-	-118	-0-	102	1	11460	2	N	1121	1025	1			187
							479	4	1233	9							

HORNED FROG E UNIT WELL #: 1H RRCID -> 280475 COMPL. DATE 12/06/2015 TOTAL DEPTH 9360 PERF.10202 - 17476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	T. A.		12318	-0-	12318	57871	9	1	11406	2	N	547	521	1			166
							301	4	602	9							
*05	69069	X	11198	-0-	-57871	-0-	8	1	10431	2	N	437	463	1			140
							278	4	481	9							
*06	12000	X	8145	-0-	-3855	-0-	4	1	7441	2	N	418	413	1			145
							240	4	460	9							
*07	7836	X	7836	-0-	-0-	-0-	3	1	7147	2	N	335	417	1			63
							317	4	369	9							
*08	8566	X	8566	-0-	-0-	-0-	3	1	7630	2	N	441	458	1			46
							448	4	485	9							
*09	12270	X	7772	-0-	-4498	-0-	3	1	6916	2	N	366	357	1			55
							450	4	403	9							
*10	DLQ G-10		8393	-0-	8393	8393	4	1	7566	2	N	420	424	1			51
							361	4	462	9							
*11	DLQ G-10		8026	-0-	8026	16419	4	1	7377	2	N	364	359	1			56
							245	4	400	9							
*12	DLQ G-10		8390	-0-	8390	24809	116	1	7600	2	N	437	414	1			79
							193	4	481	9							
*01	34659	X	9850	-0-	-24809	-0-	121	1	8987	2	N	395	428	1			46
							307	4	435	9							
*02	9093	X	9093	-0-	-0-	-0-	104	1	8117	2	N	347	361	1			32
							490	4	382	9							
*03	8432	X	8378	-0-	-54	-0-	67	1	7556	2	N	399	364	1			67
							316	4	439	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LONESTAR OPERATING, LLC //CONT.// 507495
HORNED FROG H UNIT WELL #: 1H RRCID -> 284521 COMPL. DATE 03/20/2018 TOTAL DEPTH 9526 PERF.10205 - 20649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	63210	X	52168	-0-	-11042	-0-	38	1	48334	2	Y	2292	2098	1			330
							1275	4	2521	9							
*05	59582	X	52755	-0-	-6827	-0-	38	1	48795	2	Y	2383	2498	1			215
							1301	4	2621	9							
*06	57660	X	34707	-0-	-22953	-0-	19	1	31107	2	Y	2344	2187	1			372
							1003	4	2578	9							
*07	54788	X	54788	-0-	-0-	-0-	21	1	49114	2	Y	3157	3303	1			226
							2180	4	3473	9							
*08	51546	X	51546	-0-	-0-	-0-	19	1	45901	2	Y	2665	2475	1			416
							2694	4	2932	9							
*09	51960	X	51871	-0-	-89	-0-	20	1	46043	2	Y	2559	2754	1			221
							2993	4	2815	9							
*10	DLQ G-10		53518	-0-	53518	53518	23	1	48178	2	Y	2743	2662	1			302
							2300	4	3017	9							
*11	DLQ G-10		53174	-0-	53174	106692	24	1	48458	2	Y	2800	2858	1			244
							1612	4	3080	9							
*12	DLQ G-10		59705	-0-	59705	166397	838	1	54905	2	Y	2333	2365	1			212
							1396	4	2566	9							
*01	235039	X	68642	-0-	-166397	-0-	853	1	63221	2	Y	2192	2214	1			190
							2157	4	2411	9							
*02	72044	X	72044	-0-	-0-	-0-	836	1	64996	2	Y	2079	2050	1			219
							3925	4	2287	9							
*03	74817	X	74817	-0-	-0-	-0-	611	1	68592	2	Y	2499	2475	1			243
							2865	4	2749	9							

HORNED FROG G UNIT WELL #: 1H RRCID -> 284580 COMPL. DATE 03/21/2018 TOTAL DEPTH 9514 PERF.10325 - 22603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	62190	X	54504	-0-	-7686	-0-	40	1	50505	2	Y	2388	2186	1			344
							1332	4	2627	9							
*05	59055	X	52485	-0-	-6570	-0-	38	1	48433	2	Y	2475	2595	1			224
							1291	4	2723	9							
*06	57461	X	57461	-0-	-0-	-0-	31	1	51068	2	Y	4286	3823	1			687
							1647	4	4715	9							
*07	61318	X	61318	-0-	-0-	-0-	23	1	54849	2	Y	3646	4070	1			263
							2435	4	4011	9							
*08	64380	X	64380	-0-	-0-	-0-	24	1	57237	2	Y	3418	3143	1			538
							3359	4	3760	9							
*09	62170	X	62170	-0-	-0-	-0-	24	1	55018	2	Y	3228	3482	1			284
							3577	4	3551	9							
*10	DLQ G-10		59585	-0-	59585	59585	25	1	53760	2	Y	2940	2901	1			323
							2566	4	3234	9							
*11	DLQ G-10		58990	-0-	58990	118575	27	1	53950	2	Y	2925	2993	1			255
							1795	4	3218	9							
*12	DLQ G-10		66245	-0-	66245	184820	925	1	60647	2	Y	2846	2843	1			258
							1542	4	3131	9							
*01	256693	X	71873	-0-	-184820	-0-	888	1	65797	2	Y	2675	2702	1			231
							2245	4	2943	9							
*02	72602	X	72602	-0-	-0-	-0-	836	1	65047	2	Y	2537	2501	1			267
							3928	4	2791	9							
*03	75901	X	75901	-0-	-0-	-0-	620	1	69558	2	Y	2561	2579	1			249
							2906	4	2817	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LONESTAR OPERATING, LLC //CONT.// 507495
HORNED FROG NW A UNIT WELL #: 2H RRCID -> 284963 COMPL. DATE 06/08/2018 TOTAL DEPTH 9319 PERF. 9933 - 17422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		23033	-0-		23033	23033	532	1	19585	2	Y	2485	2380	1			450
								182	4	2734	9							
11	DLQ G-10		23674	-0-		23674	46707	878	1	17931	2	Y	2437	2514	1			373
								2184	4	2681	9							
12	DLQ G-10		22446	-0-		22446	69153	1892	1	16979	2	Y	1692	1658	1			407
								1714	4	1861	9							
01	93540	X	24387	-0-		-69153	-0-	1915	1	18419	2	Y	1818	1739	1			486
								2053	4	2000	9							
02	22092	X	20959	-0-		-1133	-0-	1760	1	16342	2	Y	1464	1494	1			456
								1247	4	1610	9							
*03	24459	X	24347	-0-		-112	-0-	1671	1	20044	2	Y	1750	1845	1			361
								707	4	1925	9							

HORNED FROG NW B UNIT WELL #: 3H RRCID -> 284964 COMPL. DATE 06/08/2018 TOTAL DEPTH 9320 PERF. 9959 - 17290

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		13678	-0-		13678	13678	303	1	11169	2	Y	1884	1804	1			341
								134	4	2072	9							
11	DLQ G-10		15011	-0-		15011	28689	574	1	10803	2	Y	1848	1906	1			283
								1601	4	2033	9							
12	DLQ G-10		15456	-0-		15456	44145	1352	1	11437	2	Y	1282	1257	1			308
								1257	4	1410	9							
01	60465	X	16320	-0-		-44145	-0-	1352	1	11947	2	Y	1378	1318	1			368
								1505	4	1516	9							
02	14000	X	13592	-0-		-408	-0-	1231	1	10226	2	Y	1110	1132	1			346
								914	4	1221	9							
*03	15500	X	15417	-0-		-83	-0-	1158	1	12281	2	Y	1326	1398	1			274
								519	4	1459	9							

HORNED FROG F-A WELL #: 1H RRCID -> 287667 COMPL. DATE 06/09/2019 TOTAL DEPTH 9770 PERF.10581 - 22408

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	57278	X	57278	-0-		-0-	-0-	41	1	52767	2	N	2799	2767	1			165
								1391	4	3079	9							
*05	79236	X	59277	-0-		-19959	-0-	42	1	54507	2	N	2977	2718	1			424
								1453	4	3275	9							
*06	76680	X	64806	-0-		-11874	-0-	36	1	59218	2	N	3312	2817	1			919
								1909	4	3643	9							
*07	72182	X	72182	-0-		-0-	-0-	27	1	64722	2	N	4145	4512	1			552
								2873	4	4560	9							
*08	65876	X	65876	-0-		-0-	-0-	24	1	58478	2	N	3584	3498	1			638
								3432	4	3942	9							
*09	66355	X	66355	-0-		-0-	-0-	25	1	58406	2	N	3752	3664	1			726
								3797	4	4127	9							
*10	DLQ G-10		66730	-0-		66730	66730	28	1	59767	2	N	3711	3772	1			665
								2853	4	4082	9							
*11	DLQ G-10		62418	-0-		62418	129148	28	1	56776	2	N	3386	3543	1			508
								1889	4	3725	9							
*12	DLQ G-10		67824	-0-		67824	196972	943	1	61822	2	N	3170	3097	1			581
								1572	4	3487	9							
*01	276104	X	79132	-0-		-196972	-0-	976	1	72354	2	N	3030	3044	1			567
								2469	4	3333	9							
*02	77919	X	77919	-0-		-0-	-0-	897	1	69741	2	N	2791	2847	1			511
								4211	4	3070	9							
*03	83112	X	83112	-0-		-0-	-0-	678	1	76134	2	N	2836	2763	1			584
								3180	4	3120	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LONESTAR OPERATING, LLC //CONT.// 507495
HORNED FROG F-B WELL #: 1H RRCID -> 287668 COMPL. DATE 06/11/2019 TOTAL DEPTH 9558 PERF.10221 - 22390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	82768	X	82768	-0-	-0-	-0-	60	1	76355	2	N	3945	3870	1			314
							2013	4	4340	9							
*05	79856	X	79126	-0-	-730	-0-	57	1	73075	2	N	3678	3812	1			180
							1948	4	4046	9							
*06	77280	X	72573	-0-	-4707	-0-	40	1	66338	2	N	3687	3351	1			516
							2139	4	4056	9							
*07	88616	X	88616	-0-	-0-	-0-	33	1	79787	2	N	4776	4965	1			327
							3542	4	5254	9							
*08	84506	X	84506	-0-	-0-	-0-	32	1	75393	2	N	4233	4176	1			384
							4425	4	4656	9							
*09	81085	X	81085	-0-	-0-	-0-	31	1	71676	2	N	4289	4360	1			313
							4660	4	4718	9							
*10	DLQ G-10		77042	-0-	77042	77042	33	1	69402	2	N	3904	3946	1			271
							3313	4	4294	9							
*11	DLQ G-10		69527	-0-	69527	146569	32	1	63487	2	N	3542	3695	1			118
							2112	4	3896	9							
*12	DLQ G-10		76496	-0-	76496	223065	1069	1	70047	2	N	3272	3113	1			277
							1781	4	3599	9							
*01	309305	X	86240	-0-	-223065	-0-	1065	1	78949	2	N	3211	3228	1			260
							2694	4	3532	9							
*02	76720	X	76720	-0-	-0-	-0-	882	1	68583	2	N	2831	2951	1			140
							4141	4	3114	9							
*03	83005	X	83005	-0-	-0-	-0-	676	1	75892	2	N	2970	2855	1			255
							3170	4	3267	9							

HORNED FROG NW BC UNIT WELL #: 4H RRCID -> 287762 COMPL. DATE 04/16/2019 TOTAL DEPTH 9304 PERF. 9904 - 19661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		25150	-0-	25150	25150	579	1	21315	2	N	2960	2843	1			536
							3256	9									
11	DLQ G-10		25888	-0-	25888	51038	895	1	21914	2	N	2799	2907	1			428
							3079	9									
12	DLQ G-10		25956	-0-	25956	76994	1610	1	20563	2	N	3439	3527	1			340
							3783	9									
01	100290	X	23296	-0-	-76994	-0-	1506	1	18688	2	N	2820	2583	1			577
							3102	9									
02	24640	X	23106	-0-	-1534	-0-	1555	1	18458	2	N	2812	2941	1			448
							3093	9									
*03	34878	X	34878	-0-	-0-	-0-	1867	1	27964	2	N	4588	4234	1			802
							5047	9									

HORNED FROG NW C UNIT WELL #: 5H RRCID -> 287842 COMPL. DATE 04/13/2019 TOTAL DEPTH 9297 PERF. 9908 - 19552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		28517	-0-	28517	28517	670	1	24654	2	N	2903	2775	1			526
							3193	9									
11	DLQ G-10		24876	-0-	24876	53393	873	1	20933	2	N	2791	2890	1			427
							3070	9									
12	DLQ G-10		23372	-0-	23372	76765	1481	1	18149	2	N	3402	3364	1			465
							3742	9									
01	100215	X	23450	-0-	-76765	-0-	1472	1	18465	2	N	3194	3028	1			631
							3513	9									
02	25452	X	21580	-0-	-3872	-0-	1378	1	16317	2	N	3532	3429	1			734
							3885	9									
*03	33193	X	33193	-0-	-0-	-0-	1831	1	27520	2	N	3493	3474	1			753
							3842	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LONESTAR OPERATING, LLC //CONT.// 507495
HORNED FROG A-E A WELL #: 2H RRCID -> 289441 COMPL. DATE 03/03/2020 TOTAL DEPTH 9655 PERF.10005 - 22399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	DLQ G-10		49405	-0-	49405	49405	35	1	44616	2	N	3252	3215	1			281
							1177	4	3577	9							
*05	DLQ G-10		55226	-0-	55226	104631	39	1	49646	2	N	3834	3963	1			152
							1324	4	4217	9							
*06	DLQ G-10		58773	-0-	58773	163404	32	1	52796	2	N	3857	3519	1			490
							1702	4	4243	9							
*07	DLQ G-10		49516	-0-	49516	212920	18	1	43157	2	N	4023	4171	1			342
							1916	4	4425	9							
*08	DLQ G-10		46236	-0-	46236	259156	17	1	39967	2	N	3551	3630	1			263
							2346	4	3906	9							
*09	DLQ G-10		49714	-0-	49714	308870	19	1	43177	2	N	3374	3306	1			331
							2807	4	3711	9							
*10	371548	X	62678	-0-	-308870	-0-	27	1	56150	2	N	3473	3614	1			190
							2681	4	3820	9							
*11	57748	X	57748	-0-	-0-	-0-	26	1	52713	2	N	2959	2914	1			235
							1754	4	3255	9							
*12	57334	X	57334	-0-	-0-	-0-	800	1	52471	2	N	2481	2314	1			402
							1334	4	2729	9							
*01	65460	X	65460	-0-	-0-	-0-	809	1	59955	2	N	2409	2661	1			150
							2046	4	2650	9							
*02	63668	X	63668	-0-	-0-	-0-	734	1	57064	2	N	2204	1959	1			395
							3446	4	2424	9							
*03	62682	X	57982	-0-	-4700	-0-	471	1	52813	2	N	2265	2485	1			175
							2206	4	2492	9							

HORNED FROG A-E B WELL #: 3H RRCID -> 289559 COMPL. DATE 03/04/2020 TOTAL DEPTH 9564 PERF.10211 - 22256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	DLQ G-10		69102	-0-	69102	69102	50	1	63100	2	N	3898	3693	1			359
							1664	4	4288	9							
*05	DLQ G-10		89150	-0-	89150	158252	64	1	82435	2	N	4048	4073	1			334
							2198	4	4453	9							
*06	DLQ G-10		82082	-0-	82082	240334	45	1	75395	2	N	3828	3650	1			512
							2431	4	4211	9							
*07	DLQ G-10		81019	-0-	81019	321353	30	1	72735	2	N	4568	4650	1			430
							3229	4	5025	9							
*08	DLQ G-10		88976	-0-	88976	410329	33	1	79549	2	N	4295	4464	1			261
							4669	4	4725	9							
*09	DLQ G-10		83432	-0-	83432	493761	32	1	74320	2	N	3862	3902	1			221
							4832	4	4248	9							
*10	572200	X	78439	-0-	-493761	-0-	34	1	71372	2	N	3296	3202	1			315
							3407	4	3626	9							
*11	73078	X	73078	-0-	-0-	-0-	34	1	67565	2	N	2937	3069	1			183
							2248	4	3231	9							
*12	86366	X	69192	-0-	-17174	-0-	975	1	63904	2	N	2444	2297	1			330
							1625	4	2688	9							
*01	86366	X	78148	-0-	-8218	-0-	976	1	72287	2	N	2198	2438	1			90
							2467	4	2418	9							
*02	76496	X	69577	-0-	-6919	-0-	803	1	62450	2	N	2321	1988	1			423
							3771	4	2553	9							
*03	78430	X	64996	-0-	-13434	-0-	529	1	59377	2	N	2373	2329	1			467
							2480	4	2610	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LONESTAR OPERATING, LLC //CONT.// 507495
HF ALDERMAN B WELL #: 2H RRCID -> 291489 COMPL. DATE 06/15/2021 TOTAL DEPTH 9684 PERF.10006 - 22082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145016	X	145016	-0-	-0-	-0-	563	1	123857	2	N	13156	13133	1			270
							6124	4	14472	9							
11	122562	X	122562	-0-	-0-	-0-	487	1	105710	2	N	11262	11187	1			345
							3977	4	12388	9							
12	110332	X	110332	-0-	-0-	-0-	1920	1	93165	2	N	11218	11157	1			406
							2907	4	12340	9							
01	113870	X	113870	-0-	-0-	-0-	1819	1	97785	2	N	9703	9977	1			132
							3593	4	10673	9							
02	90712	X	90712	-0-	-0-	-0-	1417	1	75977	2	N	7420	7030	1			522
							5156	4	8162	9							
*03	73303	X	73303	-0-	-0-	-0-	1028	1	60547	2	N	7514	7862	1			174
							3463	4	8265	9							

HF ALDERMAN A WELL #: 1H RRCID -> 291514 COMPL. DATE 05/15/2021 TOTAL DEPTH 9460 PERF.10021 - 21831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160107	X	160107	-0-	-0-	-0-	614	1	135061	2	N	16140	16076	1			431
							6678	4	17754	9							
11	133703	X	133703	-0-	-0-	-0-	666	1	114074	2	N	13203	13437	1			197
							4440	4	14523	9							
12	122804	X	122804	-0-	-0-	-0-	2120	1	102968	2	N	13187	12921	1			463
							3210	4	14506	9							
01	125525	X	125525	-0-	-0-	-0-	1985	1	107152	2	N	11323	11633	1			153
							3933	4	12455	9							
02	102189	X	102189	-0-	-0-	-0-	1583	1	85040	2	N	8908	8723	1			338
							5767	4	9799	9							
*03	83159	X	83159	-0-	-0-	-0-	1173	1	68316	2	N	8853	9014	1			177
							3932	4	9738	9							

HORNED FROG WEST WELL #: 1H RRCID -> 291522 COMPL. DATE 04/23/2021 TOTAL DEPTH 9403 PERF. 9908 - 17390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58404	X	45708	-0-	-12696	-0-	1000	1	36828	2	N	5766	6002	1			142
							1537	4	6343	9							
11	56520	X	38053	-0-	-18467	-0-	895	1	29898	2	N	4891	4850	1			183
							1880	4	5380	9							
12	58404	X	31581	-0-	-26823	-0-	802	1	23101	2	N	3463	3412	1			234
							3869	4	3809	9							
01	58404	X	33178	-0-	-25226	-0-	876	1	25942	2	N	4175	4092	1			317
							1767	4	4593	9							
02	44632	X	29878	-0-	-14754	-0-	787	1	23238	2	N	3516	3647	1			186
							1985	4	3868	9							
*03	45694	X	31800	-0-	-13894	-0-	731	1	26346	2	N	3213	3235	1			164
							1189	4	3534	9							

HORNED FROG WEST WELL #: 2H RRCID -> 291523 COMPL. DATE 04/23/2021 TOTAL DEPTH 9282 PERF. 9916 - 17434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76911	X	43604	-0-	-33307	-0-	945	1	34802	2	N	5870	6173	1			156
							1400	4	6457	9							
11	74430	X	36987	-0-	-37443	-0-	861	1	28752	2	N	5072	4939	1			289
							1795	4	5579	9							
12	76911	X	30351	-0-	-46560	-0-	768	1	22136	2	N	3120	3334	1			75
							4015	4	3432	9							
01	63271	X	33421	-0-	-29850	-0-	874	1	25901	2	N	4396	4154	1			317
							1810	4	4836	9							
02	43008	X	29447	-0-	-13561	-0-	775	1	22875	2	N	3277	3288	1			306
							2192	4	3605	9							
*03	43617	X	32009	-0-	-11608	-0-	733	1	26415	2	N	3359	3354	1			311
							1166	4	3695	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
NGL WATERSOLUTIONS EAGLEFORD,LLC 609267
ENCINAL SWD WELL #: 1 RRCID -> 277847 COMPL. DATE 07/27/2015 TOTAL DEPTH 4955 PERF. 4770 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINAL SWD WELL #: 2 RRCID -> 279157 COMPL. DATE 12/31/2015 TOTAL DEPTH 5000 PERF. 4658 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERDIDO ENERGY, LLC 653223
ASCHE RANCH WELL #: 1H RRCID -> 255524 COMPL. DATE 05/01/2010 TOTAL DEPTH 12247 PERF.13791 - 17500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1049	-0-	-67	-0-	1049	2			N	-0-					-0-
11	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
12	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
01	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-
*02	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRESCENT C WELL #: 1H RRCID -> 259085 COMPL. DATE 06/10/2010 TOTAL DEPTH 12522 PERF.13195 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2908	-0-	-99	-0-	2908	2			N	-0-					-0-
11	2973	X	2973	-0-	-0-	-0-	2973	2			N	-0-					-0-
12	2759	X	2616	-0-	-143	-0-	2616	2			N	-0-					-0-
01	2914	X	2514	-0-	-400	-0-	2514	2			N	-0-					-0-
02	2632	X	2361	-0-	-271	-0-	2361	2			N	-0-					-0-
03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					-0-

NYE WELL #: 1H RRCID -> 267454 COMPL. DATE 03/27/2012 TOTAL DEPTH 10761 PERF.11199 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19127	X	14670	-0-	-4457	-0-	14670	2			N	-0-					-0-
11	18510	X	14190	-0-	-4320	-0-	14190	2			N	-0-					-0-
12	17484	X	15661	-0-	-1823	-0-	15661	2			N	-0-					-0-
*01	17484	X	16464	-0-	-1020	-0-	16464	2			N	-0-					-0-
02	15596	X	13727	-0-	-1869	-0-	13727	2			N	-0-					-0-
03	14663	X	NO RPT	-0-	-14663	-0-					N	NO RPT					-0-

NYE WELL #: 2H RRCID -> 267455 COMPL. DATE 03/23/2012 TOTAL DEPTH 10867 PERF.11344 - 15246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11098	X	9171	-0-	-1927	-0-	9171	2			N	-0-					-0-
11	7260	X	4736	-0-	-2524	-0-	4736	2			N	-0-					-0-
12	7936	X	6952	-0-	-984	-0-	6952	2			N	-0-					-0-
01	10989	X	10989	-0-	-0-	-0-	10989	2			N	-0-					-0-
*02	8717	X	8717	-0-	-0-	-0-	8717	2			N	-0-					-0-
03	9176	X	NO RPT	-0-	-9176	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
PERDIDO ENERGY, LLC //CONT.// 653223
ASCHE RANCH WELL #: 2H RRCID -> 267763 COMPL. DATE 07/14/2012 TOTAL DEPTH 11774 PERF.12277 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
11	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
12	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
01	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
*02	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
NUNLEY-TRAYLOR WELL #: 1H RRCID -> 258752 COMPL. DATE 09/26/2010 TOTAL DEPTH 12597 PERF.16599 - 16722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3711	X	3711	-0-	-0-	-0-	3711	2			N	-0-					-0-
11	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					-0-
12	3451	X	3451	-0-	-0-	-0-	3451	2			N	-0-					-0-
01	3720	X	3097	-0-	-623	-0-	3097	2			N	-0-					-0-
*02	3360	X	3164	-0-	-196	-0-	3164	2			N	-0-					-0-
03	3720	X	3264	-0-	-456	-0-	3264	2			N	-0-					-0-

BRISCOE-NUNLEY "A" WELL #: 1H RRCID -> 268487 COMPL. DATE 04/06/2011 TOTAL DEPTH 13355 PERF.13457 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4303	X	4303	-0-	-0-	-0-	4303	2			N	-0-					-0-
11	3892	X	3892	-0-	-0-	-0-	3892	2			N	-0-					-0-
12	3658	X	3442	-0-	-216	-0-	3442	2			N	-0-					-0-
01	4309	X	3078	-0-	-1231	-0-	3078	2			N	-0-					-0-
*02	3892	X	2913	-0-	-979	-0-	2913	2			N	-0-					-0-
03	4309	X	3006	-0-	-1303	-0-	3006	2			N	-0-					-0-

PURSUIT OIL & GAS STX, LLC 683407
LA MUELA WELL #: 1H RRCID -> 283958 COMPL. DATE 01/09/2018 TOTAL DEPTH 11230 PERF.11316 - 19823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33139	X	30654	-0-	-2485	-0-	1147	1	29507	3	N	-0-					-0-
11	34080	X	25595	-0-	-8485	-0-	969	1	24626	3	N	-0-					-0-
12	35216	X	29078	-0-	-6138	-0-	1318	1	27760	3	N	-0-					-0-
01	35216	X	18014	-0-	-17202	-0-	18014	3			N	-0-					-0-
02	29092	X	28054	-0-	-1038	-0-	414	1	27640	3	N	-0-					-0-
03	30659	X	25956	-0-	-4703	-0-	1064	1	24892	3	N	-0-					-0-

BRELLENTHIN-MARTIN UNIT A WELL #: 1H RRCID -> 284417 COMPL. DATE 01/21/2018 TOTAL DEPTH 11355 PERF.12068 - 19125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40827	X	31530	-0-	-9297	-0-	371	1	31159	3	N	-0-					-0-
11	44270	X	44270	-0-	-0-	-0-	520	1	43750	3	N	-0-					-0-
12	40827	X	38022	-0-	-2805	-0-	97	1	37925	3	N	-0-					-0-
01	37934	X	37934	-0-	-0-	-0-	450	1	37484	3	N	-0-					-0-
02	41328	X	31007	-0-	-10321	-0-	31007	3			N	-0-					-0-
03	45756	X	36264	-0-	-9492	-0-	380	1	35884	3	N	-0-					-0-

LA SANTA CRUZ-RACHAL WELL #: 1H RRCID -> 286473 COMPL. DATE 11/10/2018 TOTAL DEPTH 10661 PERF.11476 - 19445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192324	X	166033	-0-	-26291	-0-	166033	3			N	-0-					-0-
11	186120	X	154976	-0-	-31144	-0-	154976	3			N	-0-					-0-
12	192324	X	132371	-0-	-59953	-0-	1533	1	130838	3	N	-0-					-0-
01	180978	X	133938	-0-	-47040	-0-	133938	3			N	-0-					-0-
02	157976	X	113709	-0-	-44267	-0-	339	1	113370	3	N	-0-					-0-
03	166036	X	126439	-0-	-39597	-0-	283	1	126156	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
PURSUIT OIL & GAS STX, LLC //CONT.// 683407
ESTHER SCHLETZE UNIT WELL #: 1H RRCID -> 286954 COMPL. DATE 12/06/2018 TOTAL DEPTH 11352 PERF.12071 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	86335	X	71481	-0-	-14854	-0-	71481	3			N	-0-			-0-
11	79920	X	64475	-0-	-15445	-0-	64475	3			N	-0-			-0-
12	79174	X	65238	-0-	-13936	-0-	65238	3			N	-0-			-0-
01	76725	X	60726	-0-	-15999	-0-	60726	3			N	-0-			-0-
02	66892	X	54614	-0-	-12278	-0-	54614	3			N	-0-			-0-
03	71486	X	56631	-0-	-14855	-0-	20	1	56611	3	N	-0-			-0-

HALL STATE UNIT B WELL #: 2H RRCID -> 288843 COMPL. DATE 12/21/2019 TOTAL DEPTH 11115 PERF.11653 - 22011

10	159929	X	125441	-0-	-34488	-0-	125441	3			N	-0-			-0-
11	146310	X	66559	-0-	-79751	-0-	66559	3			N	-0-			-0-
12	143716	X	48541	-0-	-95175	-0-	48541	3			N	-0-			-0-
01	136772	X	86088	-0-	-50684	-0-	86088	3			N	-0-			-0-
02	118328	X	78184	-0-	-40144	-0-	78184	3			N	-0-			-0-
03	125426	X	96406	-0-	-29020	-0-	34	1	96372	3	N	-0-			-0-

HALL STATE UNIT C WELL #: 3H RRCID -> 288844 COMPL. DATE 12/21/2019 TOTAL DEPTH 11264 PERF.11738 - 20316

10	135904	X	105012	-0-	-30892	-0-	105012	3			N	-0-			-0-
11	124050	X	57056	-0-	-66994	-0-	57056	3			N	-0-			-0-
12	122295	X	81400	-0-	-40895	-0-	81400	3			N	-0-			-0-
01	116343	X	112068	-0-	-4275	-0-	112068	3			N	-0-			-0-
02	100016	X	92656	-0-	-7360	-0-	92656	3			N	-0-			-0-
03	104997	X	99936	-0-	-5061	-0-	36	1	99900	3	N	-0-			-0-

HALL STATE UNIT A WELL #: 1H RRCID -> 288909 COMPL. DATE 12/21/2019 TOTAL DEPTH 11033 PERF.11751 - 22498

10	125426	X	101548	-0-	-23878	-0-	101548	3			N	-0-			-0-
11	115920	X	54511	-0-	-61409	-0-	54511	3			N	-0-			-0-
12	115072	X	1964	-0-	-113108	-0-	1964	3			N	-0-			-0-
01	110422	X	-0-	-0-	-110422	-0-					N	-0-			-0-
02	95228	X	23958	-0-	-71270	-0-	23958	3			N	-0-			-0-
03	101556	X	33888	-0-	-67668	-0-	12	1	33876	3	N	-0-			-0-

LA MUELA QUICK PSA WELL #: 1H RRCID -> 288951 COMPL. DATE 02/03/2020 TOTAL DEPTH 11268 PERF.11439 - 21982

10	217589	X	167057	-0-	-50532	-0-	167057	3			N	-0-			-0-
11	203940	X	155130	-0-	-48810	-0-	155130	3			N	-0-			-0-
12	193967	X	153395	-0-	-40572	-0-	153395	3			N	-0-			-0-
01	183489	X	145024	-0-	-38465	-0-	145024	3			N	-0-			-0-
02	156772	X	33843	-0-	-122929	-0-	33843	3			N	-0-			-0-
03	167059	X	22707	-0-	-144352	-0-	132	1	22575	3	N	-0-			-0-

LA MUELA QUICK PSA WELL #: 3H RRCID -> 288980 COMPL. DATE 02/03/2020 TOTAL DEPTH 11191 PERF.12797 - 21640

10	175150	X	134708	-0-	-40442	-0-	134708	3			N	-0-			-0-
11	157890	X	123575	-0-	-34315	-0-	123575	3			N	-0-			-0-
12	163153	X	121220	-0-	-41933	-0-	121220	3			N	-0-			-0-
01	151652	X	115330	-0-	-36322	-0-	115330	3			N	-0-			-0-
02	129192	X	92913	-0-	-36279	-0-	92913	3			N	-0-			-0-
03	134695	X	115446	-0-	-19249	-0-	670	1	114776	3	N	-0-			-0-

LA MUELA QUICK PSA WELL #: 2H RRCID -> 288981 COMPL. DATE 02/03/2020 TOTAL DEPTH 11201 PERF.11309 - 21834

10	190061	X	148590	-0-	-41471	-0-	148590	3			N	-0-			-0-
11	171000	X	134199	-0-	-36801	-0-	134199	3			N	-0-			-0-
12	176700	X	131455	-0-	-45245	-0-	131455	3			N	-0-			-0-
01	165323	X	125137	-0-	-40186	-0-	125137	3			N	-0-			-0-
02	141288	X	29123	-0-	-112165	-0-	29123	3			N	-0-			-0-
03	148583	X	71811	-0-	-76772	-0-	417	1	71394	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
PURSUIT OIL & GAS STX, LLC //CONT.// 683407
SSS-BURKHOLDER UNIT B WELL #: 2H RRCID -> 290366 COMPL. DATE 12/16/2020 TOTAL DEPTH 11080 PERF.11269 - 20438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	426901	X	336330	-0-	-90571	-0-	1685	1	334645	3	N	-0-			-0-
11	394200	X	309147	-0-	-85053	-0-	672	1	308475	3	N	-0-			-0-
12	388709	X	302472	-0-	-86237	-0-	728	1	301744	3	N	-0-			-0-
01	370171	X	283120	-0-	-87051	-0-	1029	1	282091	3	N	-0-			-0-
02	318696	X	200508	-0-	-118188	-0-	3929	1	196579	3	N	-0-			-0-
03	336319	X	263831	-0-	-72488	-0-	1531	1	262300	3	N	-0-			-0-

SSS-BURKHOLDER UNIT A WELL #: 1H RRCID -> 290476 COMPL. DATE 12/16/2020 TOTAL DEPTH 11074 PERF.11190 - 19640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	414315	X	341182	-0-	-73133	-0-	1709	1	339473	3	N	-0-			-0-
11	384270	X	326095	-0-	-58175	-0-	708	1	325387	3	N	-0-			-0-
12	379409	X	312256	-0-	-67153	-0-	751	1	311505	3	N	-0-			-0-
01	362483	X	297680	-0-	-64803	-0-	1082	1	296598	3	N	-0-			-0-
02	311388	X	216079	-0-	-95309	-0-	4234	1	211845	3	N	-0-			-0-
03	341186	X	300400	-0-	-40786	-0-	1743	1	298657	3	N	-0-			-0-

QUICK-LA SANTA CRUZ PSA D WELL #: 1H RRCID -> 291744 COMPL. DATE 06/24/2021 TOTAL DEPTH 10718 PERF.11286 - 20309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		420137	-0-	420137	1784388	420137	3			N	-0-			-0-
11	2151352	X	366964	-0-	-1784388	-0-	366964	3			N	-0-			-0-
12	500433	X	371048	-0-	-129385	-0-	371048	3			N	-0-			-0-
01	500433	X	348271	-0-	-152162	-0-	348271	3			N	-0-			-0-
02	452004	X	258179	-0-	-193825	-0-	258179	3			N	-0-			-0-
03	500433	X	295042	-0-	-205391	-0-	1712	1	293330	3	N	-0-			-0-

LA SANTA CRUZ D WELL #: 2H RRCID -> 291747 COMPL. DATE 06/24/2021 TOTAL DEPTH 10697 PERF.11314 - 20655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		412274	-0-	412274	1752243	412274	3			N	-0-			-0-
11	2140845	X	388602	-0-	-1752243	-0-	388602	3			N	-0-			-0-
12	493551	X	388276	-0-	-105275	-0-	388276	3			N	-0-			-0-
01	493551	X	370875	-0-	-122676	-0-	370875	3			N	-0-			-0-
02	445788	X	281796	-0-	-163992	-0-	281796	3			N	-0-			-0-
03	493551	X	330556	-0-	-162995	-0-	1918	1	328638	3	N	-0-			-0-

CAMPOS-LA MUELA STATE UNIT A WELL #: 1H RRCID -> 292206 COMPL. DATE 12/24/2021 TOTAL DEPTH 11135 PERF.11669 - 20189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		15505	-0-	15505	15505	15505	3			N	-0-			-0-
01	0		326312	-0-	326312	341817	326312	3			N	-0-			-0-
*02	DELQ PR		290934	-0-	290934	632751	290934	3			N	-0-			-0-
*03	952700	X	319949	-0-	-632751	-0-	114	1	319835	3	N	-0-			-0-

CAMPOS-LA MUELA STATE UNIT B WELL #: 2H RRCID -> 292212 COMPL. DATE 12/24/2021 TOTAL DEPTH 11160 PERF.11660 - 20109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0		17269	-0-	17269	17269	17269	3			N	-0-			-0-
01	0		305034	-0-	305034	322303	305034	3			N	-0-			-0-
*02	594423	X	272120	-0-	-322303	-0-	272120	3			N	-0-			-0-
03	330274	X	293552	-0-	-36722	-0-	105	1	293447	3	N	-0-			-0-

CAMPOS-LA MUELA STATE UNIT C WELL #: 3H RRCID -> 292236 COMPL. DATE 12/24/2021 TOTAL DEPTH 11088 PERF.11751 - 19369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SHUT IN		24606	-0-	24606	24606	24606	3			N	-0-			-0-
01	SHUT IN		264314	-0-	264314	288920	264314	3			N	-0-			-0-
*02	515818	X	226898	-0-	-288920	-0-	226898	3			N	-0-			-0-
*03	273606	X	265935	-0-	-7671	-0-	95	1	265840	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC 703462
NUECES MINERALS COMPANY WELL #: 2001H RRCID -> 251773 COMPL. DATE 09/06/2009 TOTAL DEPTH 12944 PERF.12972 - 17119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH TEXAS SYNDICATE WELL #: 451H RRCID -> 254365 COMPL. DATE 11/16/2014 TOTAL DEPTH 10985 PERF.11590 - 14874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	1509	-0-	-134	-0-	62 21	1 4	1173 253	3 9	Y	230	231	0			166
11	1590	N	1331	-0-	-259	-0-	55 16	1 4	1066 194	3 9	Y	176					342
12	1488	N	1461	-0-	-27	-0-	60 16	1 4	1170 215	3 9	Y	195	213	0			324
01	1519	N	1433	-0-	-86	-0-	50 28	1 4	1140 215	3 9	Y	195	199	0			320
*02	1418	N	1418	-0-	-0-	-0-	50 13	1 4	1103 252	3 9	Y	229	206	0			343
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					343

SOUTH TEXAS SYNDICATE WELL #: 291H RRCID -> 255011 COMPL. DATE 10/28/2014 TOTAL DEPTH 11640 PERF.11650 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	3250	-0-	-2268	-0-	159 51	1 4	2989 51	3 9	Y	46	76	0			33
11	5040	X	3174	-0-	-1866	-0-	152 42	1 4	2943 37	3 9	Y	34					67
12	5084	X	4927	-0-	-157	-0-	236 62	1 4	4567 62	3 9	Y	56	42	0			81
01	4402	X	4230	-0-	-172	-0-	172 97	1 4	3904 57	3 9	Y	52	50	0			83
*02	3124	X	3124	-0-	-0-	-0-	133 33	1 4	2908 50	3 9	Y	45	54	0			74
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					74

GOODRIDGE WELL #: 2401H RRCID -> 255146 COMPL. DATE 10/08/2011 TOTAL DEPTH 12760 PERF.13250 - 18042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3185	-0-	-473	-0-	3185	3			N	-0-					-0-
11	3450	X	2754	-0-	-696	-0-	2754	3			N	-0-					-0-
12	3503	X	2699	-0-	-804	-0-	2699	3			N	-0-					-0-
01	3503	X	1699	-0-	-1804	-0-	1699	3			N	-0-					-0-
*02	4091	X	4091	-0-	-0-	-0-	4091	3			N	-0-					-0-
03	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					-0-

NUECES MINERALS COMPANY WELL #: 1501H RRCID -> 255435 COMPL. DATE 12/15/2009 TOTAL DEPTH 12556 PERF.12855 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STS "A" WELL #: 361H RRCID -> 255968 COMPL. DATE 06/20/2012 TOTAL DEPTH 12577 PERF.15655 - 17547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: 452 H RRCID -> 258206 COMPL. DATE 07/22/2011 TOTAL DEPTH 11154 PERF.11501 - 15032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	355	X	355	-0-	-0-	-0-	15	1	296	3	Y	36					36
							4	4	40	9							
01	0	X	-0-	-0-	-0-	-0-					Y	-0-	22	0			14
*02	195	X	195	-0-	-0-	-0-	8	1	175	3	Y	9	9	0			14
							2	4	10	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

HUBBARD RANCH WELL #: 1H RRCID -> 260060 COMPL. DATE 10/31/2010 TOTAL DEPTH 9461 PERF. 9904 - 15353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1020	-0-	-220	-0-	47	1	882	3	Y	83	70	0			38
							91	9									
11	1281	N	1281	-0-	-0-	-0-	91	1	1043	3	Y	133	127	0			44
							1	4	146	9							
12	1209	N	980	-0-	-229	-0-	71	1	817	3	Y	84	101	0			27
							92	9									
01	1249	N	1249	-0-	-0-	-0-	100	1	1011	3	Y	125	97	0			55
							138	9									
02	1204	N	958	-0-	-246	-0-	66	1	774	3	Y	107	113	0			49
							118	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					49

NUECES MINERALS COMPANY WELL #: 371H RRCID -> 260072 COMPL. DATE 08/30/2011 TOTAL DEPTH 13098 PERF.13036 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH TEXAS SYNDICATE WELL #: 451C RRCID -> 260340 COMPL. DATE 02/06/2012 TOTAL DEPTH 10767 PERF.11150 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRIGGS RANCH WELL #: 1H RRCID -> 260468 COMPL. DATE 10/08/2010 TOTAL DEPTH 9010 PERF. 9707 - 15124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	17	-0-	-1471	-0-	5	3	12	9	Y	11	18	0			5
11	1980	N	39	-0-	-1941	-0-	1	1	8	3	Y	27	23	0			9
							30	9									
12	2808	N	2808	-0-	-0-	-0-	203	1	2354	3	Y	228	164	0			73
							251	9									
01	1885	N	1885	-0-	-0-	-0-	163	1	1659	3	Y	57	105	0			25
							63	9									
*02	1695	N	1695	-0-	-0-	-0-	120	1	1421	3	Y	140	101	0			64
							154	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					64

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: 452B RRCID -> 260588 COMPL. DATE 07/26/2011 TOTAL DEPTH 11329 PERF.11300 - 17334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOODRIDGE WELL #: B 1H RRCID -> 266321 COMPL. DATE 12/17/2011 TOTAL DEPTH 12858 PERF.12730 - 19530

10	3286	X	2713	-0-	-573	-0-	2713	3			N	-0-					-0-
11	7019	X	7019	-0-	-0-	-0-	7019	3			N	-0-					-0-
12	6129	X	6129	-0-	-0-	-0-	6129	3			N	-0-					-0-
01	5558	X	5558	-0-	-0-	-0-	5558	3			N	-0-					-0-
02	6552	X	6526	-0-	-26	-0-	6526	3			N	-0-					-0-
03	7254	X	NO RPT	-0-	-7254	-0-					N	NO RPT					-0-

COOKE RANCH WELL #: B 5H RRCID -> 266323 COMPL. DATE 09/25/2012 TOTAL DEPTH 10930 PERF.10790 - 16025

10	2232	X	1662	-0-	-570	-0-	106	1	1366	3	Y	130	71	0	4	1	145
							47	4	143	9							
11	2160	X	1484	-0-	-676	-0-	94	1	1345	3	Y	3	95	0	1	1	52
							42	4	3	9							
12	2232	X	1625	-0-	-607	-0-	95	1	1375	3	Y	103	92	0	3	1	60
							42	4	113	9							
01	1716	X	1716	-0-	-0-	-0-	98	1	1437	3	Y	124	91	0	7	1	86
							45	4	136	9							
02	1512	X	1502	-0-	-10	-0-	89	1	1229	3	Y	133	101	0			118
							38	4	146	9							
03	1674	X	NO RPT	-0-	-1674	-0-					Y	NO RPT					118

BRIGGS RANCH WELL #: 505H RRCID -> 266324 COMPL. DATE 03/29/2013 TOTAL DEPTH 9216 PERF. 9430 - 15260

10	3782	X	2637	-0-	-1145	-0-	124	1	2341	3	Y	155	111	0			71
							1	4	171	9							
11	3660	X	2520	-0-	-1140	-0-	186	1	2139	3	Y	176	189	0			58
							1	4	194	9							
12	3782	X	2226	-0-	-1556	-0-	164	1	1901	3	Y	146	157	0			47
							161	9									
01	3069	X	2573	-0-	-496	-0-	213	1	2163	3	Y	179	147	0			79
							197	9									
*02	2400	X	2400	-0-	-0-	-0-	172	1	2029	3	Y	181	177	0			83
							199	9									
03	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					83

CARTWRIGHT WELL #: B 1H RRCID -> 266325 COMPL. DATE 12/03/2011 TOTAL DEPTH 10184 PERF.10773 - 15310

10	1670	N	1670	-0-	-0-	-0-	249	1	1212	3	Y	152	153	0	8	1	186
							42	4	167	9							
11	1830	N	1395	-0-	-435	-0-	190	1	1032	3	Y	127	122	0	2	1	189
							33	4	140	9							
12	2077	N	1794	-0-	-283	-0-	246	1	1309	3	Y	181	257	0	8	1	105
							40	4	199	9							
01	1674	N	1114	-0-	-560	-0-	161	1	809	3	Y	108	128	0	10	1	75
							25	4	119	9							
02	1316	N	1173	-0-	-143	-0-	187	1	840	3	Y	109	87	0			97
							26	4	120	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					97

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
LIGHT RANCH WELL #: 346H RRCID -> 266326 COMPL. DATE 01/02/2013 TOTAL DEPTH 9126 PERF. 9400 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2670	N	2670	-0-	-0-	-0-	127	1	2400	3	Y	129	95	0			59
							1	4	142	9							
11	2503	N	2503	-0-	-0-	-0-	188	1	2170	3	Y	131	147	0			43
							1	4	144	9							
12	2914	N	2450	-0-	-464	-0-	183	1	2120	3	Y	134	134	0			43
							147	9									
01	2666	N	2273	-0-	-393	-0-	193	1	1960	3	Y	109	104	0			48
							120	9									
02	2324	N	1782	-0-	-542	-0-	132	1	1559	3	Y	83	93	0			38
							91	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

CARTWRIGHT WELL #: A 1H RRCID -> 266330 COMPL. DATE 11/23/2011 TOTAL DEPTH 10822 PERF. 10863 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4353	X	4353	-0-	-0-	-0-	694	1	3384	3	Y	145	130	0	6	1	175
							115	4	160	9							
11	4140	X	2551	-0-	-1589	-0-	374	1	2030	3	Y	75	114	0	1	1	135
							64	4	83	9							
12	4733	X	4733	-0-	-0-	-0-	704	1	3749	3	Y	150	192	0	6	1	87
							115	4	165	9							
01	5079	X	5079	-0-	-0-	-0-	792	1	3985	3	Y	162	126	0	10	1	113
							124	4	178	9							
02	4172	X	3601	-0-	-571	-0-	620	1	2780	3	Y	104	124	0			93
							87	4	114	9							
03	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					93

CARTWRIGHT WELL #: A 2H RRCID -> 266331 COMPL. DATE 12/05/2011 TOTAL DEPTH 10416 PERF. 10789 - 15583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3114	-0-	-606	-0-	475	1	2316	3	N	222	221	0	11	1	273
							79	4	244	9							
11	3960	X	1931	-0-	-2029	-0-	271	1	1472	3	N	128	179	0	2	1	220
							47	4	141	9							
12	4967	X	4967	-0-	-0-	-0-	701	1	3733	3	N	380	367	0	12	1	221
							115	4	418	9							
01	4959	X	4959	-0-	-0-	-0-	726	1	3653	3	N	424	324	0	25	1	296
							114	4	466	9							
*02	3759	X	3759	-0-	-0-	-0-	611	1	2740	3	N	293	329	0			260
							86	4	322	9							
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					260

SOUTH TEXAS SYNDICATE WELL #: 293B RRCID -> 267023 COMPL. DATE 02/06/2012 TOTAL DEPTH 11681 PERF. 11400 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12787	X	12787	-0-	-0-	-0-	627	1	11778	3	Y	165	108	0			119
							200	4	182	9							
11	10770	X	10682	-0-	-88	-0-	512	1	9882	3	Y	133					252
							142	4	146	9							
12	10583	X	10583	-0-	-0-	-0-	507	1	9800	3	Y	131	157	0			226
							132	4	144	9							
01	12059	X	11269	-0-	-790	-0-	458	1	10401	3	Y	139	139	0			226
							257	4	153	9							
02	10892	X	9141	-0-	-1751	-0-	389	1	8497	3	Y	144	146	0			224
							97	4	158	9							
03	12059	X	NO RPT	-0-	-12059	-0-					Y	NO RPT					224

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
CARTWRIGHT WELL #: D 1H RRCID -> 267024 COMPL. DATE 02/27/2012 TOTAL DEPTH 10566 PERF.11027 - 15196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	5023	-0-	-1363	-0-	786 131	1 4	3833 273	3 9	N	248	134	0	7	1	279
11	5250	X	4244	-0-	-1006	-0-	604 105	1 4	3282 253	3 9	N	230	183	0	2	1	324
12	5425	X	5251	-0-	-174	-0-	759 124	1 4	4040 328	3 9	N	298	435	0	14	1	173
01	5363	X	5251	-0-	-112	-0-	793 124	1 4	3992 342	3 9	N	311	248	0	19	1	217
02	4536	X	4532	-0-	-4	-0-	758 106	1 4	3396 272	3 9	N	247	245	0			219
03	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					219

ZAPP WELL #: A 3H RRCID -> 267043 COMPL. DATE 02/27/2012 TOTAL DEPTH 9469 PERF. 9485 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	1493	-0-	-1793	-0-	214 14	1 4	1037 228	3 9	Y	207	174	1			90
11	2250	X	1413	-0-	-837	-0-	126 34	1 4	965 288	3 9	Y	262	259	1			93
12	2325	X	1614	-0-	-711	-0-	138 240	1 9	1236	3	Y	218	269	1			42
01	2325	X	1119	-0-	-1206	-0-	214 161	1 9	744	3	Y	146	107	1			81
02	1876	X	1274	-0-	-602	-0-	106 253	1 9	915	3	Y	230	233	1			78
03	1488	X	NO RPT	-0-	-1488	-0-					Y	NO RPT					78

BRIGGS RANCH WELL #: E 4H RRCID -> 267201 COMPL. DATE 02/26/2012 TOTAL DEPTH 9144 PERF. 9455 - 13824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1305	-0-	-214	-0-	60 110	1 9	1135	3	Y	100	78	0			46
11	1260	N	992	-0-	-268	-0-	76 37	1 9	879	3	Y	34	69	0			11
12	1364	N	1159	-0-	-205	-0-	88 56	1 9	1015	3	Y	51	46	0			16
01	1302	N	1061	-0-	-241	-0-	90 55	1 9	916	3	Y	50	44	0			22
*02	1082	N	1082	-0-	-0-	-0-	78 81	1 9	923	3	Y	74	62	0			34
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

NUECES MINERALS COMPANY WELL #: 372A RRCID -> 267204 COMPL. DATE 08/15/2011 TOTAL DEPTH 13128 PERF.13131 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462

WEEKS A UNIT WELL #: A 2H RRCID -> 267325 COMPL. DATE 06/15/2012 TOTAL DEPTH 9720 PERF. 9848 - 15210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8194	X	8194	-0-	-0-	-0-	472	1	7574	3	Y	134	164	1			36
							1	4	147	9							
11	7777	X	7777	-0-	-0-	-0-	488	1	7139	3	Y	135	112	1			59
							1	4	149	9							
12	8742	X	7302	-0-	-1440	-0-	224	1	6901	3	Y	161	157	1			63
							177	9									
01	8742	X	7473	-0-	-1269	-0-	274	1	6951	3	Y	195	189	1			69
							33	4	215	9							
02	7896	X	5659	-0-	-2237	-0-	195	1	5419	3	Y	25	79	1			15
							18	4	28	9							
03	8184	X	NO RPT	-0-	-8184	-0-					Y	NO RPT					15

WEEKS D UNIT WELL #: E 1H RRCID -> 267353 COMPL. DATE 06/12/2012 TOTAL DEPTH 9826 PERF. 9940 - 16338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	7490	-0-	-539	-0-	430	1	6905	3	Y	140	149	1			38
							1	4	154	9							
11	7770	X	6904	-0-	-866	-0-	436	1	6371	3	Y	88	87	1			39
							97	9									
12	8029	X	5890	-0-	-2139	-0-	181	1	5582	3	Y	115	109	1			45
							127	9									
01	8029	X	5947	-0-	-2082	-0-	222	1	5633	3	Y	59	83	1			21
							27	4	65	9							
02	7252	X	5005	-0-	-2247	-0-	170	1	4730	3	Y	81	52	1			50
							16	4	89	9							
03	7502	X	NO RPT	-0-	-7502	-0-					Y	NO RPT					50

CARTWRIGHT WELL #: F 2H RRCID -> 267354 COMPL. DATE 08/06/2013 TOTAL DEPTH 10258 PERF.10780 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	7	1	34	3	Y	9					9
							1	4	10	9							
11	90	N	-0-	-0-	-90	-0-					Y	-0-	6	0			3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	0			-0-
01	68	N	68	-0-	-0-	-0-	10	1	52	3	Y	4	1	0			3
							2	4	4	9							
*02	76	N	76	-0-	-0-	-0-	13	1	57	3	Y	4	4	0			3
							2	4	4	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CARTWRIGHT WELL #: G 2H RRCID -> 267811 COMPL. DATE 06/29/2012 TOTAL DEPTH 10106 PERF.12475 - 18628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	12	1	57	3	Y	23	19	0	1	1	27
							2	4	25	9							
11	90	N	-0-	-0-	-90	-0-					Y	-0-	18	0			9
12	124	N	1	-0-	-123	-0-	1	3			Y	-0-	9	0			-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	15	1	69	3	Y	6	1	0			5
							2	4	7	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BELLOWS WELL #: B 4H RRCID -> 267812 COMPL. DATE 07/30/2013 TOTAL DEPTH 10815 PERF.11210 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	7219	-0-	-1368	-0-	475	1	6116	3	Y	381	291	0	14	1	448
							209	4	419	9							
11	8190	X	7384	-0-	-806	-0-	442	1	6331	3	Y	373	294	0	4	1	523
							201	4	410	9							
12	8463	X	7410	-0-	-1053	-0-	437	1	6324	3	Y	413	674	0	22	1	240
							195	4	454	9							
01	7874	X	7247	-0-	-627	-0-	422	1	6207	3	Y	386	331	0	25	1	270
							193	4	425	9							
02	7112	X	6572	-0-	-540	-0-	410	1	5675	3	Y	282	302	0			250
							177	4	310	9							
03	7626	X	NO RPT	-0-	-7626	-0-					Y	NO RPT					250

BELLOWS WELL #: A 3H RRCID -> 267817 COMPL. DATE 07/23/2013 TOTAL DEPTH 10759 PERF.10967 - 15980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	7077	-0-	-1603	-0-	474	1	6104	3	Y	265	200	0	10	1	311
							207	4	292	9							
11	7770	X	7209	-0-	-561	-0-	440	1	6293	3	Y	251	204	0	3	1	355
							200	4	276	9							
12	8029	X	7087	-0-	-942	-0-	425	1	6161	3	Y	283	459	0	15	1	164
							190	4	311	9							
01	7750	X	7149	-0-	-601	-0-	423	1	6219	3	Y	285	232	0	18	1	199
							193	4	314	9							
02	7000	X	6303	-0-	-697	-0-	396	1	5477	3	Y	235	226	0			208
							171	4	259	9							
03	7440	X	NO RPT	-0-	-7440	-0-					Y	NO RPT					208

SOUTH TEXAS SYNDICATE WELL #: 291B RRCID -> 267826 COMPL. DATE 12/30/2014 TOTAL DEPTH 11340 PERF.11520 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	7143	-0-	-669	-0-	347	1	6512	3	Y	157	157	0			113
							111	4	173	9							
11	7290	X	6689	-0-	-601	-0-	285	1	5500	3	Y	748					861
							81	4	823	9							
12	7910	X	7910	-0-	-0-	-0-	348	1	6735	3	Y	669	536	0			994
							91	4	736	9							
01	7130	X	6899	-0-	-231	-0-	278	1	6296	3	Y	154	612	0			536
							156	4	169	9							
02	6440	X	6024	-0-	-416	-0-	253	1	5534	3	Y	158	346	0			348
							63	4	174	9							
03	7130	X	NO RPT	-0-	-7130	-0-					Y	NO RPT					348

SOUTH TEXAS SYNDICATE WELL #: 292B RRCID -> 268134 COMPL. DATE 02/12/2012 TOTAL DEPTH 11482 PERF.11216 - 16544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3836	-0-	-39	-0-	183	1	3442	3	Y	138	61	0			99
							59	4	152	9							
11	3953	X	3953	-0-	-0-	-0-	185	1	3563	3	Y	139					238
							52	4	153	9							
12	4080	X	4080	-0-	-0-	-0-	191	1	3693	3	Y	133	148	0			223
							50	4	146	9							
01	3991	X	3991	-0-	-0-	-0-	158	1	3587	3	Y	143	137	0			229
							89	4	157	9							
02	3696	X	2614	-0-	-1082	-0-	108	1	2371	3	Y	98	148	0			179
							27	4	108	9							
03	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					179

SOUTH TEXAS SYNDICATE WELL #: 453C RRCID -> 268310 COMPL. DATE 09/01/2011 TOTAL DEPTH 10800 PERF.12631 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	0	X	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: 452C RRCID -> 268314 COMPL. DATE 09/22/2011 TOTAL DEPTH 11023 PERF.11100 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	248	-0-	-0-	-0-	12	1	232	3	Y	-0-					-0-
							4	4									
11	280	X	280	-0-	-0-	-0-	14	1	262	3	Y	-0-					-0-
							4	4									
12	401	X	401	-0-	-0-	-0-	19	1	377	3	Y	-0-					-0-
							5	4									
01	267	X	267	-0-	-0-	-0-	11	1	250	3	Y	-0-					-0-
							6	4									
*02	4	X	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SOUTH TEXAS SYNDICATE WELL #: 454C RRCID -> 268315 COMPL. DATE 09/10/2011 TOTAL DEPTH 11017 PERF.11463 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	770	X	770	-0-	-0-	-0-	35	1	649	3	Y	68	25	0			49
							11	4	75	9							
11	716	X	716	-0-	-0-	-0-	31	1	596	3	Y	74					123
							8	4	81	9							
12	759	X	759	-0-	-0-	-0-	33	1	631	3	Y	78	77	0			124
							9	4	86	9							
01	500	X	500	-0-	-0-	-0-	18	1	418	3	Y	49	76	0			97
							10	4	54	9							
*02	959	X	959	-0-	-0-	-0-	38	1	826	3	Y	78	63	0			112
							9	4	86	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					112

COOKE RANCH WELL #: D 1H RRCID -> 268316 COMPL. DATE 04/09/2013 TOTAL DEPTH 10535 PERF.10912 - 17387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	6104	-0-	-2204	-0-	402	1	5176	3	Y	318	282	0	14	1	382
							176	4	350	9							
11	7740	X	6870	-0-	-870	-0-	413	1	5913	3	Y	324	250	0	3	1	453
							188	4	356	9							
12	7998	X	3287	-0-	-4711	-0-	196	1	2843	3	Y	145	498	0	16	1	84
							88	4	160	9							
01	7998	X	5804	-0-	-2194	-0-	339	1	4990	3	Y	291	160	0	12	1	203
							155	4	320	9							
*02	7524	X	7524	-0-	-0-	-0-	467	1	6473	3	Y	347	242	0			308
							202	4	382	9							
03	7099	X	NO RPT	-0-	-7099	-0-					Y	NO RPT					308

COOKE RANCH WELL #: D 3H RRCID -> 268317 COMPL. DATE 04/09/2013 TOTAL DEPTH 10543 PERF.10960 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRIGGS RANCH WELL #: B 2H RRCID -> 268344 COMPL. DATE 02/07/2013 TOTAL DEPTH 9176 PERF. 9447 - 14452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1553	-0-	-338	-0-	72	1	1365	3	Y	105	92	0			48
							116	9									
11	2136	N	2136	-0-	-0-	-0-	158	1	1826	3	Y	137	140	0			45
							1	4	151	9							
12	2705	N	2705	-0-	-0-	-0-	201	1	2329	3	Y	159	153	0			51
							175	9									
01	1670	N	1670	-0-	-0-	-0-	136	1	1378	3	Y	142	130	0			63
							156	9									
02	1988	N	1377	-0-	-611	-0-	96	1	1132	3	Y	135	136	0			62
							149	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BRIGGS RANCH WELL #: G 2H RRCID -> 268345 COMPL. DATE 01/20/2013 TOTAL DEPTH 9254 PERF. 9474 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3165	-0-	-1299	-0-	150	1	2835	3	Y	163	136	0			75
							1	4	179	9							
11	3900	X	1561	-0-	-2339	-0-	120	1	1377	3	Y	58	114	0			19
							64	9									
12	4030	X	1109	-0-	-2921	-0-	84	1	977	3	Y	44	49	0			14
							48	9									
01	3472	X	1775	-0-	-1697	-0-	152	1	1543	3	Y	73	55	0			32
							80	9									
02	3136	X	1282	-0-	-1854	-0-	95	1	1118	3	Y	63	66	0			29
							69	9									
03	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					29

BRIGGS RANCH WELL #: D 2H RRCID -> 268962 COMPL. DATE 02/01/2013 TOTAL DEPTH 9052 PERF. 9422 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1555	-0-	-243	-0-	71	1	1337	3	Y	133	99	0			61
							1	4	146	9							
11	1560	N	1393	-0-	-167	-0-	103	1	1182	3	Y	98	127	0			32
							108	9									
12	1458	N	1458	-0-	-0-	-0-	106	1	1232	3	Y	109	106	0			35
							120	9									
01	1550	N	1410	-0-	-140	-0-	116	1	1182	3	Y	102	92	0			45
							112	9									
02	1288	N	1267	-0-	-21	-0-	91	1	1070	3	Y	96	97	0			44
							106	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

BRIGGS RANCH WELL #: C 3H RRCID -> 268963 COMPL. DATE 02/11/2013 TOTAL DEPTH 9184 PERF. 9552 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1528	-0-	-301	-0-	69	1	1316	3	Y	129	99	0			59
							1	4	142	9							
11	1500	N	1352	-0-	-148	-0-	98	1	1130	3	Y	113	135	0			37
							124	9									
12	1550	N	1332	-0-	-218	-0-	95	1	1104	3	Y	121	119	0			39
							133	9									
01	1519	N	1250	-0-	-269	-0-	102	1	1034	3	Y	104	97	0			46
							114	9									
02	1260	N	1133	-0-	-127	-0-	80	1	940	3	Y	103	102	0			47
							113	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					47

SOUTH TEXAS SYNDICATE WELL #: G 5H RRCID -> 269092 COMPL. DATE 07/15/2012 TOTAL DEPTH 11363 PERF.11316 - 15675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	713	-0-	-434	-0-	27	1	515	3	Y	146	161	0			105
							10	4	161	9							
11	990	N	936	-0-	-54	-0-	38	1	740	3	Y	133					238
							12	4	146	9							
12	713	N	623	-0-	-90	-0-	24	1	459	3	Y	122	148	0			212
							6	4	134	9							
01	912	N	912	-0-	-0-	-0-	31	1	711	3	Y	138	131	0			219
							18	4	152	9							
02	868	N	699	-0-	-169	-0-	27	1	597	3	Y	62	141	0			140
							7	4	68	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					140

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: G 2H RRCID -> 269096 COMPL. DATE 02/18/2013 TOTAL DEPTH 11035 PERF.11410 - 16042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	328	-0-	-75	-0-	10	1	197	3	Y	107	190	0			77
							3	4	118	9							
11	187	N	187	-0-	-0-	-0-	5	1	103	3	Y	71					148
							1	4	78	9							
12	403	N	272	-0-	-131	-0-	8	1	154	3	Y	98	92	0			154
							2	4	108	9							
01	369	N	369	-0-	-0-	-0-	9	1	206	3	Y	135	95	0			194
							5	4	149	9							
*02	262	N	262	-0-	-0-	-0-	6	1	137	3	Y	106	125	0			175
							2	4	117	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					175

SOUTH TEXAS SYNDICATE WELL #: M 1H RRCID -> 269249 COMPL. DATE 09/01/2012 TOTAL DEPTH 11118 PERF.11685 - 16947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	403	-0-	-93	-0-	15	1	289	3	Y	85	91	0			61
							5	4	94	9							
11	570	N	455	-0-	-115	-0-	18	1	340	3	Y	84					145
							5	4	92	9							
12	479	N	479	-0-	-0-	-0-	15	1	292	3	Y	153	90	0			208
							4	4	168	9							
01	416	N	416	-0-	-0-	-0-	10	1	233	3	Y	152	128	0			232
							6	4	167	9							
02	420	N	350	-0-	-70	-0-	8	1	168	3	Y	156	149	0			239
							2	4	172	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					239

BRIGGS RANCH WELL #: I 1H RRCID -> 269291 COMPL. DATE 07/24/2012 TOTAL DEPTH 9144 PERF. 9577 - 14397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2498	-0-	-664	-0-	119	1	2261	3	Y	107	85	0			49
							118	9									
11	2820	X	2252	-0-	-568	-0-	174	1	2004	3	Y	67	94	0			22
							74	9									
12	2883	X	2110	-0-	-773	-0-	159	1	1839	3	Y	102	91	0			33
							112	9									
01	2573	X	1956	-0-	-617	-0-	171	1	1737	3	Y	44	57	0			20
							48	9									
02	2324	X	1390	-0-	-934	-0-	106	1	1253	3	Y	28	35	0			13
							31	9									
03	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					13

COOKE RANCH WELL #: B 2H RRCID -> 269293 COMPL. DATE 09/25/2012 TOTAL DEPTH 10538 PERF.10790 - 15195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-	-0-	-0-	25	1	317	3	Y	56	78	0	4	1	73
							11	4	62	9							
11	540	N	12	-0-	-528	-0-	1	1	10	3	Y	1	48	0	1	1	25
							1	9									
12	496	N	450	-0-	-46	-0-	24	1	345	3	Y	64	50	0	2	1	37
							11	4	70	9							
01	606	N	606	-0-	-0-	-0-	29	1	432	3	Y	120	68	0	5	1	84
							13	4	132	9							
*02	401	N	401	-0-	-0-	-0-	23	1	315	3	Y	48	90	0			42
							10	4	53	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: E 1H RRCID -> 269294 COMPL. DATE 06/24/2012 TOTAL DEPTH 10997 PERF.11455 - 17875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1868	-0-	-705	-0-	81	1	1518	3	Y	220	211	0			159
							27	4	242	9							
11	2490	X	1992	-0-	-498	-0-	91	1	1765	3	Y	101					260
							25	4	111	9							
12	2673	X	2673	-0-	-0-	-0-	111	1	2145	3	Y	353	162	0			451
							29	4	388	9							
01	2640	X	2640	-0-	-0-	-0-	78	1	1771	3	Y	679	278	0			852
							44	4	747	9							
02	1904	X	1274	-0-	-630	-0-	52	1	1146	3	Y	57	550	0			359
							13	4	63	9							
03	2046	X	NO RPT	-0-	-2046	-0-					Y	NO RPT					359

CRISP RANCH WELL #: G 1H RRCID -> 269464 COMPL. DATE 10/02/2012 TOTAL DEPTH 9515 PERF. 9806 - 16866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	161	-0-	-8860	-0-	8	1	153	3	Y	-0-	6	0			7
11	7260	X	2855	-0-	-4405	-0-	216	1	2493	3	Y	132	95	0			44
							1	4	145	9							
12	3782	X	2260	-0-	-1522	-0-	164	1	1895	3	Y	183	168	0			59
							201	9									
01	2722	X	2722	-0-	-0-	-0-	222	1	2254	3	Y	224	184	0			99
							246	9									
*02	2748	X	2748	-0-	-0-	-0-	189	1	2232	3	Y	297	260	0			136
							327	9									
03	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT					136

ZAPP WELL #: A 1H RRCID -> 270259 COMPL. DATE 02/28/2013 TOTAL DEPTH 9210 PERF. 9620 - 14640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0-	-0-	95	1	463	3	Y	134	104	1			58
							9	4	147	9							
11	773	N	773	-0-	-0-	-0-	68	1	522	3	Y	149	154	1			53
							19	4	164	9							
12	1229	N	1229	-0-	-0-	-0-	106	1	947	3	Y	160	182	1			31
							176	9									
01	713	N	46	-0-	-667	-0-	6	1	22	3	Y	16	38	1			9
							18	9									
*02	737	N	737	-0-	-0-	-0-	75	1	645	3	Y	15	19	1			5
							17	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

LIGHT (CHAP)-BRIGGS (SA) WELL #: A 2H RRCID -> 270272 COMPL. DATE 06/01/2013 TOTAL DEPTH 9055 PERF. 9444 - 14539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1742	-0-	-490	-0-	81	1	1537	3	Y	113	86	0			52
							124	9									
11	1890	N	1671	-0-	-219	-0-	124	1	1424	3	Y	112	127	0			37
							123	9									
12	1767	N	1584	-0-	-183	-0-	116	1	1347	3	Y	110	112	0			35
							121	9									
01	1736	N	1489	-0-	-247	-0-	124	1	1260	3	Y	95	88	0			42
							105	9									
02	1568	N	1196	-0-	-372	-0-	88	1	1038	3	Y	64	77	0			29
							70	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ZAPP WELL #: A 2H RRCID -> 270299 COMPL. DATE 04/28/2013 TOTAL DEPTH 9542 PERF. 9641 - 14921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	829	-0-	-783	-0-	110	1	531	3	Y	160	129	1			69
							12	4	176	9							
11	1620	N	1006	-0-	-614	-0-	90	1	694	3	Y	181	186	1			64
							23	4	199	9							
12	1581	N	1357	-0-	-224	-0-	114	1	1020	3	Y	203	228	1			39
							223	9									
*01	837	N	746	-0-	-91	-0-	137	1	478	3	Y	119	92	1			66
							131	9									
*02	1175	N	1175	-0-	-0-	-0-	103	1	892	3	Y	163	174	1			55
							179	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					55

SOUTH TEXAS SYNDICATE WELL #: A 2H RRCID -> 270312 COMPL. DATE 06/16/2013 TOTAL DEPTH 10690 PERF.11235 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3208	-0-	-202	-0-	143	1	2683	3	Y	305	333	0			220
							46	4	336	9							
11	3300	X	322	-0-	-2978	-0-	14	1	276	3	Y	25					245
							4	4	28	9							
12	3539	X	3539	-0-	-0-	-0-	155	1	3007	3	Y	305	152	0			398
							41	4	336	9							
01	3255	X	2440	-0-	-815	-0-	90	1	2045	3	Y	231	245	0			384
							51	4	254	9							
02	2940	X	2466	-0-	-474	-0-	93	1	2043	3	Y	279	248	0			415
							23	4	307	9							
03	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					415

BRIGGS RANCH WELL #: S 1H RRCID -> 270366 COMPL. DATE 02/15/2013 TOTAL DEPTH 9280 PERF. 9593 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	1987	-0-	-1175	-0-	98	1	1866	3	Y	21	20	0			10
							23	9									
11	2580	X	2151	-0-	-429	-0-	167	1	1919	3	Y	59	50	0			19
							65	9									
12	2387	X	2362	-0-	-25	-0-	181	1	2091	3	Y	82	75	0			26
							90	9									
01	2387	X	1812	-0-	-575	-0-	159	1	1618	3	Y	32	44	0			14
							35	9									
02	2016	X	1641	-0-	-375	-0-	125	1	1477	3	Y	35	33	0			16
							39	9									
03	2232	X	NO RPT	-0-	-2232	-0-					Y	NO RPT					16

ZAPP WELL #: G 1H RRCID -> 270413 COMPL. DATE 03/15/2013 TOTAL DEPTH 9131 PERF. 9647 - 14592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	762	-0-	-1346	-0-	110	1	531	3	Y	104	82	1			45
							7	4	114	9							
11	2040	X	763	-0-	-1277	-0-	68	1	520	3	Y	138	134	1			49
							23	4	152	9							
12	2108	X	1239	-0-	-869	-0-	102	1	915	3	Y	202	212	1			39
							222	9									
01	1240	X	335	-0-	-905	-0-	67	1	233	3	Y	32	53	1			18
							35	9									
*02	1302	X	1302	-0-	-0-	-0-	111	1	958	3	Y	212	158	1			72
							233	9									
03	775	X	NO RPT	-0-	-775	-0-					Y	NO RPT					72

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: Y 2H RRCID -> 270416 COMPL. DATE 06/12/2013 TOTAL DEPTH 10883 PERF.11277 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1767	-0-	-527	-0-	79	1	1480	3	Y	165	141	0			119
							26	4	182	9							
11	2220	N	1815	-0-	-405	-0-	79	1	1525	3	Y	171					290
							23	4	188	9							
12	1898	N	1898	-0-	-0-	-0-	83	1	1609	3	Y	167	180	0			277
							22	4	184	9							
01	1897	N	1897	-0-	-0-	-0-	70	1	1584	3	Y	185	171	0			291
							39	4	204	9							
*02	1781	N	1781	-0-	-0-	-0-	68	1	1480	3	Y	196	188	0			299
							17	4	216	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					299

ZAPP WELL #: G 2H RRCID -> 270431 COMPL. DATE 03/15/2013 TOTAL DEPTH 9194 PERF. 9495 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	998	N	998	-0-	-0-	-0-	146	1	708	3	Y	123	82	1			53
							9	4	135	9							
11	2530	N	2530	-0-	-0-	-0-	259	1	1993	3	Y	221	196	1			78
							35	4	243	9							
12	1727	N	1727	-0-	-0-	-0-	151	1	1356	3	Y	200	240	1			38
							220	9									
01	1047	N	1047	-0-	-0-	-0-	205	1	714	3	Y	116	90	1			64
							128	9									
02	1792	N	1181	-0-	-611	-0-	103	1	892	3	Y	168	175	1			57
							185	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					57

LIGHT RANCH WELL #: Y 3H RRCID -> 270433 COMPL. DATE 03/13/2013 TOTAL DEPTH 9130 PERF. 9627 - 15327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	4818	-0-	-1010	-0-	234	1	4431	3	Y	138	107	0			63
							1	4	152	9							
11	5640	X	4761	-0-	-879	-0-	367	1	4232	3	Y	146	161	0			48
							1	4	161	9							
12	5580	X	4706	-0-	-874	-0-	361	1	4182	3	Y	148	148	0			48
							163	9									
01	5208	X	5014	-0-	-194	-0-	433	1	4404	3	Y	161	138	0			71
							177	9									
02	4452	X	4415	-0-	-37	-0-	332	1	3920	3	Y	148	151	0			68
							163	9									
03	4929	X	NO RPT	-0-	-4929	-0-					Y	NO RPT					68

HUBBARD WELL #: D 1H RRCID -> 270436 COMPL. DATE 03/18/2013 TOTAL DEPTH 9346 PERF. 9857 - 14802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1649	-0-	-614	-0-	76	1	1431	3	Y	128	106	0			59
							1	4	141	9							
11	1920	N	1681	-0-	-239	-0-	121	1	1399	3	Y	145	156	0			48
							1	4	160	9							
12	1829	N	1634	-0-	-195	-0-	117	1	1356	3	Y	146	147	0			47
							161	9									
01	1643	N	1625	-0-	-18	-0-	132	1	1343	3	Y	136	123	0			60
							150	9									
02	1568	N	1448	-0-	-120	-0-	102	1	1206	3	Y	127	129	0			58
							140	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					58

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
COOKE RANCH WELL #: F 3H RRCID -> 270532 COMPL. DATE 11/23/2012 TOTAL DEPTH 10528 PERF.11153 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	734	X	734	-0-	-0-	-0-	47	1	609	3	Y	52	36	0	2	1	61
							21	4	57	9							
11	802	X	802	-0-	-0-	-0-	47	1	676	3	Y	53	40	0			74
							21	4	58	9							
12	7253	X	7253	-0-	-0-	-0-	447	1	6468	3	Y	126	123	0	4	1	73
							199	4	139	9							
01	9649	X	9649	-0-	-0-	-0-	573	1	8431	3	Y	348	165	0	13	1	243
							262	4	383	9							
*02	6824	X	6824	-0-	-0-	-0-	425	1	5885	3	Y	300	277	0			266
							184	4	330	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					266

CRISP RANCH WELL #: D 2H RRCID -> 270533 COMPL. DATE 04/06/2013 TOTAL DEPTH 9472 PERF. 9819 - 16294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1397	X	1397	-0-	-0-	-0-	60	1	1137	3	N	181	155	0			83
							1	4	199	9							
11	1620	X	1232	-0-	-388	-0-	84	1	965	3	N	165	194	0			54
							1	4	182	9							
12	3298	X	3298	-0-	-0-	-0-	220	1	2548	3	N	482	381	0			155
							530	9									
01	2139	X	1499	-0-	-640	-0-	113	1	1147	3	N	217	276	0			96
							239	9									
*02	2866	X	2866	-0-	-0-	-0-	188	1	2219	3	N	417	322	0			191
							459	9									
03	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					191

COOKE RANCH WELL #: F 1H RRCID -> 270666 COMPL. DATE 04/10/2013 TOTAL DEPTH 10565 PERF.10873 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
11	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
12	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SOUTH TEXAS SYNDICATE WELL #: H 2H RRCID -> 270945 COMPL. DATE 06/18/2013 TOTAL DEPTH 11014 PERF.11568 - 16544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5515	X	5515	-0-	-0-	-0-	251	1	4717	3	Y	423	324	0			305
							82	4	465	9							
11	4350	X	3398	-0-	-952	-0-	154	1	2982	3	Y	199					504
							43	4	219	9							
12	4495	X	3566	-0-	-929	-0-	165	1	3197	3	Y	146	313	0			337
							43	4	161	9							
01	5301	X	3520	-0-	-1781	-0-	135	1	3071	3	Y	216	208	0			345
							76	4	238	9							
02	4788	X	3166	-0-	-1622	-0-	127	1	2770	3	Y	215	223	0			337
							32	4	237	9							
03	5301	X	NO RPT	-0-	-5301	-0-					Y	NO RPT					337

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WEEKS B UNIT WELL #: C 1H RRCID -> 271046 COMPL. DATE 03/19/2013 TOTAL DEPTH 9741 PERF.10974 - 17259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	7834	-0-	-1776	-0-	449	1	7212	3	Y	156	176	1			42
							1	4	172	9							
11	9300	X	3351	-0-	-5949	-0-	210	1	3071	3	Y	64	78	1			28
							70	9									
12	9269	X	6767	-0-	-2502	-0-	207	1	6395	3	Y	150	119	1			59
							165	9									
01	9269	X	4410	-0-	-4859	-0-	161	1	4090	3	Y	126	140	1			45
							20	4	139	9							
02	7084	X	5578	-0-	-1506	-0-	189	1	5276	3	Y	86	78	1			53
							18	4	95	9							
03	7843	X	NO RPT	-0-	-7843	-0-					Y	NO RPT					53

HUBBARD RANCH WELL #: D 3H RRCID -> 271051 COMPL. DATE 03/18/2013 TOTAL DEPTH 9573 PERF.10000 - 14680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1849	-0-	-476	-0-	83	1	1578	3	Y	170	138	0			78
							1	4	187	9							
11	1980	N	1832	-0-	-148	-0-	129	1	1485	3	Y	197	210	0			65
							1	4	217	9							
12	1984	N	1871	-0-	-113	-0-	130	1	1506	3	Y	214	210	0			69
							235	9									
01	1939	N	1939	-0-	-0-	-0-	153	1	1551	3	Y	214	188	0			95
							235	9									
02	1708	N	1635	-0-	-73	-0-	112	1	1327	3	Y	178	191	0			82
							196	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					82

J A CRISP RANCH UNIT WELL #: B 3H RRCID -> 271106 COMPL. DATE 04/16/2013 TOTAL DEPTH 9327 PERF. 9693 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2134	-0-	-1524	-0-	100	1	1899	3	Y	122	86	0			56
							1	4	134	9							
11	3450	X	2248	-0-	-1202	-0-	168	1	1936	3	Y	130	143	0			43
							1	4	143	9							
12	2697	X	2083	-0-	-614	-0-	154	1	1788	3	Y	128	130	0			41
							141	9									
01	2480	X	2085	-0-	-395	-0-	174	1	1771	3	Y	127	112	0			56
							140	9									
02	2100	X	1835	-0-	-265	-0-	133	1	1572	3	Y	118	120	0			54
							130	9									
03	2325	X	NO RPT	-0-	-2325	-0-					Y	NO RPT					54

WEEKS C UNIT WELL #: C 3H RRCID -> 271122 COMPL. DATE 11/18/2012 TOTAL DEPTH 9689 PERF.10071 - 16542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	7529	-0-	-810	-0-	436	1	7001	3	Y	84	93	1			23
							92	9									
11	8070	X	6678	-0-	-1392	-0-	417	1	6102	3	Y	144	104	1			63
							1	4	158	9							
12	6169	X	3806	-0-	-2363	-0-	117	1	3602	3	Y	79	111	1			31
							87	9									
01	7533	X	5794	-0-	-1739	-0-	210	1	5339	3	Y	199	159	1			71
							26	4	219	9							
02	6804	X	4146	-0-	-2658	-0-	133	1	3716	3	Y	258	170	1			159
							13	4	284	9							
03	7533	X	NO RPT	-0-	-7533	-0-					Y	NO RPT					159

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
LIGHT RANCH WELL #: G 2H RRCID -> 271155 COMPL. DATE 04/12/2013 TOTAL DEPTH 9064 PERF. 9457 - 13711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	3721	-0-	-1084	-0-	181	1	3439	3	Y	92	76	0			42
							101	9									
11	4110	X	2972	-0-	-1138	-0-	233	1	2686	3	Y	48	74	0			16
							53	9									
12	4247	X	3531	-0-	-716	-0-	276	1	3190	3	Y	59	56	0			19
							65	9									
01	4216	X	3047	-0-	-1169	-0-	266	1	2704	3	Y	70	58	0			31
							77	9									
02	3584	X	2274	-0-	-1310	-0-	173	1	2046	3	Y	50	58	0			23
							55	9									
03	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					23

FARRELL-MORENO B UNIT WELL #: B 1H RRCID -> 271190 COMPL. DATE 05/25/2013 TOTAL DEPTH 9354 PERF. 9636 - 17276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2874	X	2874	-0-	-0-	-0-	120	1	2280	3	Y	429	372	0			197
							2	4	472	9							
11	2875	X	2875	-0-	-0-	-0-	191	1	2203	3	Y	435	489	0			143
							2	4	479	9							
12	3286	X	2350	-0-	-936	-0-	161	1	1863	3	Y	296	344	0			95
							326	9									
01	3286	X	3046	-0-	-240	-0-	227	1	2305	3	Y	467	356	0			206
							514	9									
02	2968	X	2721	-0-	-247	-0-	176	1	2082	3	Y	421	434	0			193
							463	9									
03	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					193

SOUTH TEXAS SYNDICATE WELL #: 7541H RRCID -> 271302 COMPL. DATE 06/15/2013 TOTAL DEPTH 11437 PERF.11718 - 17518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	7504	-0-	-277	-0-	360	1	6763	3	Y	242	277	0			174
							115	4	266	9							
11	7590	X	7424	-0-	-166	-0-	348	1	6724	3	Y	232					406
							97	4	255	9							
12	7843	X	7643	-0-	-200	-0-	358	1	6936	3	Y	232	252	0			386
							94	4	255	9							
01	7843	X	7491	-0-	-352	-0-	298	1	6765	3	Y	237	238	0			385
							167	4	261	9							
02	7084	X	5803	-0-	-1281	-0-	241	1	5258	3	Y	222	248	0			359
							60	4	244	9							
03	7657	X	NO RPT	-0-	-7657	-0-					Y	NO RPT					359

DELGADO WELL #: G 2H RRCID -> 271309 COMPL. DATE 07/01/2013 TOTAL DEPTH 9483 PERF. 9780 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2438	-0-	-1282	-0-	104	1	1964	3	Y	335	274	0			154
							1	4	369	9							
11	3210	X	2764	-0-	-446	-0-	185	1	2136	3	Y	401	423	0			132
							2	4	441	9							
12	3317	X	2773	-0-	-544	-0-	182	1	2105	3	Y	442	432	0			142
							486	9									
01	2914	X	2707	-0-	-207	-0-	203	1	2058	3	Y	405	368	0			179
							446	9									
02	2576	X	2240	-0-	-336	-0-	145	1	1717	3	Y	344	365	0			158
							378	9									
03	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					158

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MORENO-FARRELL A UNIT WELL #: A 2H RRCID -> 271661 COMPL. DATE 08/30/2013 TOTAL DEPTH 9234 PERF. 9560 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	966	X	966	-0-	-0-	-0-	45	1	844	3	N	70	71	0			32
							77	9									
11	1480	X	1480	-0-	-0-	-0-	111	1	1274	3	N	86	90	0			28
							95	9									
12	1423	X	1423	-0-	-0-	-0-	101	1	1173	3	N	135	120	0			43
							149	9									
01	1719	X	1719	-0-	-0-	-0-	127	1	1295	3	N	270	194	0			119
							297	9									
02	1372	X	1355	-0-	-17	-0-	84	1	988	3	N	257	258	0			118
							283	9									
03	1519	X	NO RPT	-0-	-1519	-0-					N	NO RPT					118

COOKE RANCH WELL #: C 1H RRCID -> 271680 COMPL. DATE 08/26/2013 TOTAL DEPTH 10545 PERF. 11000 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4168	-0-	-172	-0-	277	1	3564	3	N	187	164	0	8	1	225
							121	4	206	9							
11	4200	X	3746	-0-	-454	-0-	226	1	3232	3	N	168	147	0	2	1	244
							103	4	185	9							
12	4340	X	4253	-0-	-87	-0-	253	1	3658	3	N	208	321	0	10	1	121
							113	4	229	9							
01	4340	X	4335	-0-	-5	-0-	253	1	3726	3	N	218	174	0	13	1	152
							116	4	240	9							
02	3920	X	3620	-0-	-300	-0-	225	1	3111	3	N	170	171	0			151
							97	4	187	9							
03	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					151

COOKE RANCH WELL #: C 2SL RRCID -> 271681 COMPL. DATE 09/22/2013 TOTAL DEPTH 10519 PERF. 10900 - 15145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOKE RANCH WELL #: C 3H RRCID -> 271683 COMPL. DATE 08/26/2013 TOTAL DEPTH 10553 PERF. 11229 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6401	X	6401	-0-	-0-	-0-	421	1	5421	3	N	341	299	0	15	1	410
							184	4	375	9							
11	6567	X	6567	-0-	-0-	-0-	394	1	5638	3	N	324	269	0	3	1	462
							179	4	356	9							
12	6500	X	6500	-0-	-0-	-0-	383	1	5549	3	N	361	594	0	19	1	210
							171	4	397	9							
01	5978	X	5978	-0-	-0-	-0-	350	1	5149	3	N	290	277	0	21	1	202
							160	4	319	9							
*02	6204	X	6204	-0-	-0-	-0-	385	1	5334	3	N	289	235	0			256
							167	4	318	9							
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					256

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BELLOWS WELL #: B 1H RRCID -> 271803 COMPL. DATE 08/10/2013 TOTAL DEPTH 10839 PERF.11069 - 15653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	6493	-0-	-2528	-0-	432	1	5569	3	Y	275	235	0	12	1	329
							189	4	303	9							
11	7980	X	6793	-0-	-1187	-0-	411	1	5877	3	Y	289	215	0	3	1	400
							187	4	318	9							
12	8246	X	6809	-0-	-1437	-0-	405	1	5865	3	Y	325	520	0	17	1	188
							181	4	358	9							
01	7812	X	6885	-0-	-927	-0-	404	1	5946	3	Y	318	264	0	20	1	222
							185	4	350	9							
02	7056	X	5795	-0-	-1261	-0-	344	1	4767	3	Y	486	277	0			431
							149	4	535	9							
03	7006	X	NO RPT	-0-	-7006	-0-					Y	NO RPT					431

CRISP H UNIT WELL #: 3H RRCID -> 271919 COMPL. DATE 02/22/2014 TOTAL DEPTH 9595 PERF.10108 - 15091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	2873	-0-	-2459	-0-	127	1	2414	3	Y	301	236	0			138
							1	4	331	9							
11	4740	X	2713	-0-	-2027	-0-	191	1	2204	3	Y	288	331	0			95
							1	4	317	9							
12	3100	X	2677	-0-	-423	-0-	184	1	2131	3	Y	329	318	0			106
							362	9									
01	3100	X	2699	-0-	-401	-0-	211	1	2143	3	Y	314	281	0			139
							345	9									
02	2772	X	2336	-0-	-436	-0-	153	1	1803	3	Y	345	326	0			158
							380	9									
03	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					158

BRIGGS RANCH WELL #: 2H RRCID -> 271956 COMPL. DATE 01/31/2012 TOTAL DEPTH 9072 PERF. 9617 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1006	-0-	-141	-0-	35	1	663	3	Y	279	219	0			128
							1	4	307	9							
11	1102	N	1102	-0-	-0-	-0-	58	1	674	3	Y	335	353	0			110
							1	4	369	9							
12	1085	N	1085	-0-	-0-	-0-	56	1	645	3	Y	349	347	0			112
							384	9									
01	1092	N	1092	-0-	-0-	-0-	64	1	655	3	Y	339	301	0			150
							373	9									
02	1036	N	971	-0-	-65	-0-	48	1	571	3	Y	320	323	0			147
							352	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					147

SOUTH TEXAS SYNDICATE WELL #: E 2H RRCID -> 272022 COMPL. DATE 09/08/2013 TOTAL DEPTH 10857 PERF.11301 - 17293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1621	-0-	-859	-0-	74	1	1385	3	Y	125	129	0			90
							24	4	138	9							
11	2400	X	1049	-0-	-1351	-0-	51	1	982	3	Y	2					92
							14	4	2	9							
12	2449	X	1395	-0-	-1054	-0-	58	1	1113	3	Y	190	57	0			225
							15	4	209	9							
*01	2449	X	958	-0-	-1491	-0-	40	1	896	3	Y	-0-	139	0			86
							22	4									
02	1736	X	805	-0-	-931	-0-	35	1	760	3	Y	1	56	0			31
							9	4	1	9							
03	1612	X	NO RPT	-0-	-1612	-0-					Y	NO RPT					31

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BRIGGS RANCH G UNIT #2 WELL #: G 6H RRCID -> 272102 COMPL. DATE 03/13/2014 TOTAL DEPTH 9500 PERF. 9560 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1511	-0-	-411	-0-	66	1	1260	3	Y	167	117	0			77
							1	4	184	9							
11	1325	N	1325	-0-	-0-	-0-	93	1	1067	3	Y	149	177	0			49
							1	4	164	9							
12	1209	N	1164	-0-	-45	-0-	81	1	936	3	Y	134	140	0			43
							147	9									
01	1519	N	1263	-0-	-256	-0-	98	1	991	3	Y	158	131	0			70
							174	9									
02	1232	N	1157	-0-	-75	-0-	77	1	913	3	Y	152	152	0			70
							167	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					70

BRIGGS RANCH G UNIT #1 WELL #: G 4H RRCID -> 272163 COMPL. DATE 03/12/2014 TOTAL DEPTH 9522 PERF. 9678 - 15202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2314	-0-	-941	-0-	104	1	1969	3	Y	218	169	0			100
							1	4	240	9							
11	2730	X	1722	-0-	-1008	-0-	123	1	1421	3	Y	161	208	0			53
							1	4	177	9							
12	2821	X	2282	-0-	-539	-0-	160	1	1851	3	Y	246	220	0			79
							271	9									
01	2418	X	2272	-0-	-146	-0-	179	1	1817	3	Y	251	219	0			111
							276	9									
02	2184	X	1866	-0-	-318	-0-	126	1	1492	3	Y	225	233	0			103
							248	9									
03	2325	X	NO RPT	-0-	-2325	-0-					Y	NO RPT					103

LIGHT (CHAP)-BRIGGS (SA) WELL #: I 3H RRCID -> 272366 COMPL. DATE 06/06/2013 TOTAL DEPTH 9023 PERF. 9320 - 14499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1143	-0-	-283	-0-	56	1	1052	3	Y	32	23	0			15
							35	9									
11	1320	N	1154	-0-	-166	-0-	89	1	1026	3	Y	35	38	0			12
							39	9									
12	1209	N	1096	-0-	-113	-0-	84	1	976	3	Y	33	34	0			11
							36	9									
01	1147	N	1027	-0-	-120	-0-	88	1	895	3	Y	40	33	0			18
							44	9									
02	1064	N	879	-0-	-185	-0-	66	1	777	3	Y	33	36	0			15
							36	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

LIGHT (CHAP)-BRIGGS (SA) WELL #: I 2H RRCID -> 272370 COMPL. DATE 05/22/2013 TOTAL DEPTH 8906 PERF. 9241 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3068	-0-	-1117	-0-	149	1	2828	3	Y	83	75	0			38
							91	9									
11	3162	X	3162	-0-	-0-	-0-	247	1	2840	3	Y	68	84	0			22
							75	9									
12	3379	X	3211	-0-	-168	-0-	247	1	2859	3	Y	95	87	0			30
							105	9									
01	3379	X	3162	-0-	-217	-0-	280	1	2849	3	Y	30	47	0			13
							33	9									
02	3052	X	2824	-0-	-228	-0-	217	1	2568	3	Y	35	32	0			16
							39	9									
03	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					16

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BRIGGS RANCH D UNIT WELL #: D 5H RRCID -> 272635 COMPL. DATE 02/26/2014 TOTAL DEPTH 9372 PERF. 9861 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2709	-0-	-577	-0-	129	1	2452	3	Y	116	89	0			53
							128	9									
11	3000	X	2908	-0-	-92	-0-	218	1	2512	3	Y	161	161	0			53
							1	4	177	9							
12	3100	X	3013	-0-	-87	-0-	223	1	2585	3	Y	186	179	0			60
							205	9									
01	3069	X	3069	-0-	-0-	-0-	257	1	2615	3	Y	179	160	0			79
							197	9									
02	2716	X	2260	-0-	-456	-0-	167	1	1972	3	Y	110	139	0			50
							121	9									
03	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					50

SOUTH TEXAS SYNDICATE WELL #: O 1H RRCID -> 272759 COMPL. DATE 02/17/2014 TOTAL DEPTH 11204 PERF.11841 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	6888	-0-	-552	-0-	336	1	6306	3	Y	125	145	0			90
							108	4	138	9							
11	7110	X	3108	-0-	-4002	-0-	148	1	2864	3	Y	50					140
							41	4	55	9							
12	7285	X	4413	-0-	-2872	-0-	211	1	4082	3	Y	59	87	0			112
							55	4	65	9							
01	7254	X	4128	-0-	-3126	-0-	167	1	3793	3	Y	67	69	0			110
							94	4	74	9							
02	6552	X	4606	-0-	-1946	-0-	195	1	4261	3	Y	92	71	0			131
							49	4	101	9							
03	6882	X	NO RPT	-0-	-6882	-0-					Y	NO RPT					131

SOUTH TEXAS SYNDICATE WELL #: O 3H RRCID -> 272764 COMPL. DATE 02/05/2014 TOTAL DEPTH 11224 PERF.11667 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548	X	6028	-0-	-3520	-0-	294	1	5519	3	N	111	132	0			80
							93	4	122	9							
11	7230	X	6194	-0-	-1036	-0-	295	1	5686	3	N	119					199
							82	4	131	9							
12	9298	X	9298	-0-	-0-	-0-	441	1	8525	3	N	197	124	0			272
							115	4	217	9							
01	8371	X	8371	-0-	-0-	-0-	336	1	7627	3	N	199	168	0			303
							189	4	219	9							
02	5936	X	5891	-0-	-45	-0-	248	1	5425	3	N	142	195	0			250
							62	4	156	9							
03	6386	X	NO RPT	-0-	-6386	-0-					N	NO RPT					250

SOUTH TEXAS SYNDICATE WELL #: B451H RRCID -> 274907 COMPL. DATE 10/12/2014 TOTAL DEPTH 10861 PERF.12049 - 19214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	4738	-0-	-1834	-0-	212	1	3975	3	N	438	416	0			315
							69	4	482	9							
11	5430	X	4670	-0-	-760	-0-	200	1	3854	3	N	508					823
							57	4	559	9							
12	5642	X	4718	-0-	-924	-0-	202	1	3909	3	N	504	512	0			815
							53	4	554	9							
01	5642	X	4126	-0-	-1516	-0-	161	1	3653	3	N	202	502	0			515
							90	4	222	9							
02	5096	X	3544	-0-	-1552	-0-	153	1	3353	3	N	-0-	332	0			183
							38	4									
03	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					183

SOUTH TEXAS SYNDICATE WELL #: B452H RRCID -> 275071 COMPL. DATE 10/12/2014 TOTAL DEPTH 10783 PERF.11755 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: B453H RRCID -> 275662 COMPL. DATE 09/25/2014 TOTAL DEPTH 10869 PERF.11480 - 18897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5076	-0-	-535	-0-	227	1	4254	3	Y	474	550	0			341
							74	4	521	9							
11	5460	X	2011	-0-	-3449	-0-	89	1	1717	3	Y	164					505
							25	4	180	9							
12	5642	X	4777	-0-	-865	-0-	210	1	4060	3	Y	411	314	0			602
							55	4	452	9							
01	5642	X	4310	-0-	-1332	-0-	157	1	3572	3	Y	448	370	0			680
							88	4	493	9							
02	4956	X	3833	-0-	-1123	-0-	145	1	3175	3	Y	434	438	0			676
							36	4	477	9							
03	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					676

SOUTH TEXAS SYNDICATE WELL #: A 7H RRCID -> 275925 COMPL. DATE 12/26/2014 TOTAL DEPTH 10811 PERF.11151 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8992	X	8992	-0-	-0-	-0-	415	1	7791	3	Y	592	659	0			427
							135	4	651	9							
11	6295	X	6295	-0-	-0-	-0-	280	1	5412	3	Y	476					903
							79	4	524	9							
12	6282	X	6282	-0-	-0-	-0-	281	1	5429	3	Y	454	562	0			795
							73	4	499	9							
01	7070	X	7070	-0-	-0-	-0-	267	1	6064	3	Y	535	490	0			840
							150	4	589	9							
*02	6766	X	6766	-0-	-0-	-0-	267	1	5842	3	Y	536	542	0			834
							67	4	590	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					834

SOUTH TEXAS SYNDICATE WELL #: A 6H RRCID -> 275938 COMPL. DATE 02/15/2015 TOTAL DEPTH 10744 PERF.11240 - 18696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	689	-0-	-4023	-0-	31	1	576	3	Y	65	78	0			47
							10	4	72	9							
11	3777	X	3777	-0-	-0-	-0-	151	1	2909	3	Y	612					659
							44	4	673	9							
12	3832	X	3832	-0-	-0-	-0-	143	1	2773	3	Y	799	410	0			1048
							37	4	879	9							
01	1852	X	1852	-0-	-0-	-0-	67	1	1518	3	Y	208	645	0			611
							38	4	229	9							
02	3528	X	1318	-0-	-2210	-0-	50	1	1103	3	Y	138	394	0			355
							13	4	152	9							
03	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					355

SOUTH TEXAS SYNDICATE WELL #: A 8H RRCID -> 276119 COMPL. DATE 12/31/2014 TOTAL DEPTH 10774 PERF.11328 - 19270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4628	X	4628	-0-	-0-	-0-	204	1	3829	3	Y	480	552	0			346
							67	4	528	9							
11	4100	X	4100	-0-	-0-	-0-	178	1	3434	3	Y	397					743
							51	4	437	9							
12	4399	X	4399	-0-	-0-	-0-	192	1	3717	3	Y	400	462	0			681
							50	4	440	9							
01	4303	X	4303	-0-	-0-	-0-	158	1	3594	3	Y	420	419	0			682
							89	4	462	9							
*02	3910	X	3910	-0-	-0-	-0-	149	1	3251	3	Y	430	440	0			672
							37	4	473	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					672

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
COOKE RANCH WELL #: A 2H RRCID -> 276657 COMPL. DATE 02/21/2015 TOTAL DEPTH 10633 PERF.11033 - 16891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	17	1	218	3	Y	12	10	0			14
							7	4	13	9							
11	372	N	372	-0-	-0-	-0-	24	1	337	3	Y	-0-	9	0			5
							11	4									
12	186	N	98	-0-	-88	-0-	6	1	85	3	Y	4	6	0			3
							3	4	4	9							
01	186	N	98	-0-	-88	-0-	6	1	89	3	Y	-0-	3	0			-0-
							3	4									
02	168	N	44	-0-	-124	-0-	2	1	34	3	Y	6	1	0			5
							1	4	7	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

COOKE RANCH WELL #: A 3SL RRCID -> 276669 COMPL. DATE 02/09/2015 TOTAL DEPTH 10558 PERF. 0 - 17063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COOKE RANCH WELL #: A 4H RRCID -> 276679 COMPL. DATE 02/02/2016 TOTAL DEPTH 10657 PERF.10922 - 16894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14692	X	14692	-0-	-0-	-0-	976	1	12569	3	Y	654	515	0	26	1	772
							428	4	719	9							
11	4172	X	4172	-0-	-0-	-0-	252	1	3609	3	Y	178	506	0	6	1	438
							115	4	196	9							
12	18571	X	18571	-0-	-0-	-0-	1112	1	16113	3	Y	773	738	0	24	1	449
							496	4	850	9							
01	13635	X	13635	-0-	-0-	-0-	808	1	11883	3	Y	523	563	0	43	1	366
							369	4	575	9							
*02	11493	X	11493	-0-	-0-	-0-	710	1	9836	3	Y	582	431	0			517
							307	4	640	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					517

SOUTH TEXAS SYNDICATE WELL #: B 4H RRCID -> 277087 COMPL. DATE 09/28/2015 TOTAL DEPTH 10829 PERF.11056 - 16016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOKE RANCH WELL #: A 1H RRCID -> 277598 COMPL. DATE 02/01/2015 TOTAL DEPTH 10550 PERF.10982 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	3	1	42	3	Y	-0-	4	0			2
							1	4									
11	69	N	69	-0-	-0-	-0-	4	1	63	3	Y	-0-	2	0			-0-
							2	4									
12	35	N	35	-0-	-0-	-0-	2	1	25	3	Y	6	3	0			3
							1	4	7	9							
01	62	N	25	-0-	-37	-0-	2	1	22	3	Y	-0-	3	0			-0-
							1	4									
*02	677	N	677	-0-	-0-	-0-	44	1	614	3	Y	-0-					-0-
							19	4									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: B 8H RRCID -> 277757 COMPL. DATE 10/16/2015 TOTAL DEPTH 10859 PERF.11096 - 16145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3685	-0-	-500	-0-	162	1	3043	3	Y	388	412	0			280
							53	4	427	9							
11	4020	X	3604	-0-	-416	-0-	137	1	2642	3	Y	351					631
							439	4	386	9							
12	4154	X	3492	-0-	-662	-0-	153	1	2959	3	Y	309	392	0			548
							40	4	340	9							
01	3782	X	2372	-0-	-1410	-0-	88	1	1998	3	Y	215	337	0			426
							49	4	237	9							
*02	3779	X	3779	-0-	-0-	-0-	143	1	3127	3	Y	430	275	0			581
							36	4	473	9							
03	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					581

SOUTH TEXAS SYNDICATE WELL #: B 7H RRCID -> 277758 COMPL. DATE 10/20/2015 TOTAL DEPTH 10742 PERF.11076 - 16003

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SOUTH TEXAS SYNDICATE WELL #: B 6H RRCID -> 277759 COMPL. DATE 10/22/2015 TOTAL DEPTH 10860 PERF.11002 - 16064

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SOUTH TEXAS SYNDICATE WELL #: B 5H RRCID -> 277772 COMPL. DATE 09/28/2015 TOTAL DEPTH 10747 PERF.11060 - 16010

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SOUTH TEXAS SYNDICATE WELL #: B 3H RRCID -> 277916 COMPL. DATE 09/27/2015 TOTAL DEPTH 10747 PERF.11126 - 16132

10	5208	X	4690	-0-	-518	-0-	209	1	3928	3	Y	441	505	0			318
							68	4	485	9							
11	5040	X	4915	-0-	-125	-0-	198	1	3829	3	Y	371					689
							480	4	408	9							
12	5208	X	3490	-0-	-1718	-0-	152	1	2943	3	Y	323	429	0			583
							40	4	355	9							
01	5053	X	1973	-0-	-3080	-0-	73	1	1657	3	Y	184	359	0			408
							41	4	202	9							
02	4592	X	3025	-0-	-1567	-0-	115	1	2506	3	Y	341	263	0			486
							29	4	375	9							
03	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					486

SOUTH TEXAS SYNDICATE WELL #: B 2H RRCID -> 277920 COMPL. DATE 09/27/2015 TOTAL DEPTH 10845 PERF.10974 - 16214

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: B 1H RRCID -> 278266 COMPL. DATE 10/18/2015 TOTAL DEPTH 10744 PERF.11075 - 16036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2261	-0-	-932	-0-	103	1	1930	3	Y	176	187	0			127
							34	4	194	9							
11	2880	X	2841	-0-	-39	-0-	118	1	2283	3	Y	181					308
							241	4	199	9							
12	2802	X	2802	-0-	-0-	-0-	125	1	2426	3	Y	198	192	0			314
							33	4	218	9							
01	2263	X	1625	-0-	-638	-0-	62	1	1406	3	Y	111	194	0			231
							35	4	122	9							
02	2660	X	2161	-0-	-499	-0-	84	1	1835	3	Y	201	149	0			283
							21	4	221	9							
03	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT					283

SOUTH TEXAS SYNDICATE WELL #: D 1H RRCID -> 282047 COMPL. DATE 02/05/2017 TOTAL DEPTH 11427 PERF.11135 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18993	X	18993	-0-	-0-	-0-	932	1	17497	3	Y	243	256	0			175
							297	4	267	9							
11	23430	X	8049	-0-	-15381	-0-	388	1	7487	3	Y	61					236
							107	4	67	9							
12	24211	X	10190	-0-	-14021	-0-	489	1	9470	3	Y	94	147	0			183
							128	4	103	9							
01	24273	X	13456	-0-	-10817	-0-	549	1	12446	3	Y	139	113	0			209
							308	4	153	9							
02	19880	X	11187	-0-	-8693	-0-	477	1	10418	3	Y	157	135	0			231
							119	4	173	9							
03	19003	X	NO RPT	-0-	-19003	-0-					Y	NO RPT					231

SOUTH TEXAS SYNDICATE WELL #: D 3H RRCID -> 282291 COMPL. DATE 02/05/2017 TOTAL DEPTH 10801 PERF.11127 - 19370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	8088	-0-	-1274	-0-	371	1	6970	3	Y	570	727	0			411
							120	4	627	9							
11	9060	X	8176	-0-	-884	-0-	365	1	7046	3	Y	602					1013
							103	4	662	9							
12	9362	X	8548	-0-	-814	-0-	379	1	7341	3	Y	663	630	0			1046
							99	4	729	9							
01	9362	X	8184	-0-	-1178	-0-	304	1	6889	3	Y	745	644	0			1147
							171	4	820	9							
02	8344	X	7418	-0-	-926	-0-	286	1	6243	3	Y	744	740	0			1151
							71	4	818	9							
03	8463	X	NO RPT	-0-	-8463	-0-					Y	NO RPT					1151

SOUTH TEXAS SYNDICATE WELL #: I 2H RRCID -> 282332 COMPL. DATE 01/30/2017 TOTAL DEPTH 10946 PERF.11540 - 17429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8132	X	8132	-0-	-0-	-0-	382	1	7168	3	Y	417	323	0			301
							123	4	459	9							
11	8783	X	8783	-0-	-0-	-0-	405	1	7813	3	Y	411					712
							113	4	452	9							
12	10413	X	10413	-0-	-0-	-0-	475	1	9200	3	Y	558	443	0			827
							124	4	614	9							
01	10797	X	10797	-0-	-0-	-0-	418	1	9485	3	Y	599	509	0			917
							235	4	659	9							
*02	9171	X	9171	-0-	-0-	-0-	368	1	8036	3	Y	614	591	0			940
							92	4	675	9							
03	5146	X	NO RPT	-0-	-5146	-0-					Y	NO RPT					940

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: I 1H RRCID -> 282333 COMPL. DATE 01/30/2017 TOTAL DEPTH 10847 PERF.11477 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17670	X	11480	-0-	-6190	-0-	533	1	10008	3	Y	697	877	0			502
							172	4	767	9							
11	14430	X	10079	-0-	-4351	-0-	457	1	8822	3	Y	610					1112
							129	4	671	9							
12	14353	X	9671	-0-	-4682	-0-	439	1	8494	3	Y	566	692	0			986
							115	4	623	9							
01	14105	X	8644	-0-	-5461	-0-	332	1	7530	3	Y	542	607	0			921
							186	4	596	9							
02	12348	X	7166	-0-	-5182	-0-	288	1	6290	3	Y	469	594	0			796
							72	4	516	9							
03	11470	X	NO RPT	-0-	-11470	-0-					Y	NO RPT					796

SOUTH TEXAS SYNDICATE WELL #: D 2H RRCID -> 282414 COMPL. DATE 02/05/2017 TOTAL DEPTH 11417 PERF.11292 - 19501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17972	X	17972	-0-	-0-	-0-	881	1	16542	3	Y	244	242	0			176
							281	4	268	9							
11	17190	X	16652	-0-	-538	-0-	797	1	15391	3	Y	222					398
							220	4	244	9							
12	17763	X	17550	-0-	-213	-0-	840	1	16256	3	Y	214	248	0			364
							219	4	235	9							
01	17763	X	16214	-0-	-1549	-0-	658	1	14930	3	Y	233	224	0			373
							370	4	256	9							
02	16044	X	15111	-0-	-933	-0-	642	1	14045	3	Y	240	241	0			372
							160	4	264	9							
03	17763	X	NO RPT	-0-	-17763	-0-					Y	NO RPT					372

COOKE RANCH WELL #: F 2SL RRCID -> 283239 COMPL. DATE 02/17/2017 TOTAL DEPTH 10491 PERF.11211 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOKE RANCH L WELL #: L 1H RRCID -> 283829 COMPL. DATE 02/17/2017 TOTAL DEPTH 10471 PERF.11056 - 16076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15035	X	15035	-0-	-0-	-0-	983	1	12661	3	Y	872	685	0	34	1	1030
							432	4	959	9							
11	15366	X	15366	-0-	-0-	-0-	914	1	13079	3	Y	870	675	0	8	1	1217
							416	4	957	9							
12	14816	X	14816	-0-	-0-	-0-	862	1	12490	3	Y	981	1577	0	51	1	570
							385	4	1079	9							
01	14932	X	14932	-0-	-0-	-0-	867	1	12741	3	Y	844	766	0	58	1	590
							396	4	928	9							
*02	13112	X	13112	-0-	-0-	-0-	811	1	11224	3	Y	660	664	0			586
							351	4	726	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					586

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
CARTWRIGHT WELL #: G 1H RRCID -> 284110 COMPL. DATE 03/03/2018 TOTAL DEPTH 10058 PERF.10738 - 18518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12152	X	9548	-0-	-2604	-0-	1441	1	7024	3	Y	766	574	0	28	1	898
							240	4	843	9							
11	11760	X	8911	-0-	-2849	-0-	1229	1	6677	3	Y	719	588	0	7	1	1022
							214	4	791	9							
12	12152	X	9034	-0-	-3118	-0-	1267	1	6748	3	Y	737	1289	0	42	1	428
							208	4	811	9							
01	11377	X	8808	-0-	-2569	-0-	1293	1	6508	3	Y	732	602	0	46	1	512
							202	4	805	9							
02	9016	X	8507	-0-	-509	-0-	1370	1	6143	3	Y	729	594	0			647
							192	4	802	9							
03	9548	X	NO RPT	-0-	-9548	-0-					Y	NO RPT					647

CARTWRIGHT WELL #: G 3H RRCID -> 284111 COMPL. DATE 03/03/2018 TOTAL DEPTH 10139 PERF.11077 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	7670	-0-	-1413	-0-	1162	1	5663	3	Y	593	432	0	21	1	693
							193	4	652	9							
11	8850	X	7673	-0-	-1177	-0-	1059	1	5753	3	Y	615	454	0	6	1	848
							184	4	677	9							
12	8401	X	7781	-0-	-620	-0-	1084	1	5771	3	Y	680	1098	0	35	1	395
							178	4	748	9							
01	8060	X	7968	-0-	-92	-0-	1163	1	5852	3	Y	701	563	0	43	1	490
							182	4	771	9							
02	7280	X	6804	-0-	-476	-0-	1104	1	4947	3	Y	544	551	0			483
							155	4	598	9							
03	7936	X	NO RPT	-0-	-7936	-0-					Y	NO RPT					483

CARTWRIGHT WELL #: G 4H RRCID -> 284112 COMPL. DATE 03/03/2018 TOTAL DEPTH 10058 PERF.11182 - 19105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12927	X	9546	-0-	-3381	-0-	1447	1	7053	3	Y	732	546	0	27	1	857
							241	4	805	9							
11	12480	X	9186	-0-	-3294	-0-	1273	1	6915	3	Y	706	562	0	7	1	994
							221	4	777	9							
12	10478	X	9440	-0-	-1038	-0-	1324	1	7049	3	Y	773	1277	0	41	1	449
							217	4	850	9							
01	9983	X	9983	-0-	-0-	-0-	1465	1	7376	3	Y	830	649	0	49	1	581
							229	4	913	9							
02	9016	X	8069	-0-	-947	-0-	1315	1	5895	3	Y	614	650	0			545
							184	4	675	9							
03	9548	X	NO RPT	-0-	-9548	-0-					Y	NO RPT					545

COOKE RANCH WELL #: B 3H RRCID -> 284307 COMPL. DATE 03/31/2018 TOTAL DEPTH 10579 PERF.11038 - 15302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11439	X	10362	-0-	-1077	-0-	667	1	8589	3	Y	739	443	0	22	1	841
							293	4	813	9							
11	11130	X	8246	-0-	-2884	-0-	488	1	6989	3	Y	496	551	0	7	1	779
							223	4	546	9							
12	10168	X	8211	-0-	-1957	-0-	478	1	6927	3	Y	539	974	0	31	1	313
							213	4	593	9							
01	10354	X	8594	-0-	-1760	-0-	493	1	7250	3	Y	569	450	0	34	1	398
							225	4	626	9							
02	9352	X	7929	-0-	-1423	-0-	480	1	6647	3	Y	540	459	0			479
							208	4	594	9							
03	10354	X	NO RPT	-0-	-10354	-0-					Y	NO RPT					479

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
COOKE RANCH WELL #: B 4H RRCID -> 284308 COMPL. DATE 03/31/2018 TOTAL DEPTH 10898 PERF.11085 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	2430	-0-	-2003	-0-	166	1	2142	3	Y	45	123	0	6	1	74
							72	4	50	9							
11	4200	X	2390	-0-	-1810	-0-	151	1	2159	3	Y	11	49	0	1	1	35
							68	4	12	9							
12	4030	X	2442	-0-	-1588	-0-	151	1	2188	3	Y	33	47	0	2	1	19
							67	4	36	9							
01	3162	X	2701	-0-	-461	-0-	154	1	2258	3	Y	199	73	0	6	1	139
							70	4	219	9							
*02	2470	X	2470	-0-	-0-	-0-	148	1	2048	3	Y	191	160	0			170
							64	4	210	9							
03	2480	X	NO RPT	-0-	-2480	-0-					Y	NO RPT					170

COOKE RANCH WELL #: B 6H RRCID -> 284309 COMPL. DATE 03/31/2018 TOTAL DEPTH 10961 PERF.11007 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17918	X	14100	-0-	-3818	-0-	946	1	12180	3	Y	509	331	0	16	1	585
							414	4	560	9							
11	17160	X	9076	-0-	-8084	-0-	554	1	7936	3	Y	304	383	0	5	1	501
							252	4	334	9							
12	16957	X	13199	-0-	-3758	-0-	795	1	11514	3	Y	487	683	0	22	1	283
							354	4	536	9							
01	14922	X	14922	-0-	-0-	-0-	885	1	13010	3	Y	566	421	0	32	1	396
							404	4	623	9							
02	12740	X	11136	-0-	-1604	-0-	700	1	9689	3	Y	404	441	0			359
							303	4	444	9							
03	14105	X	NO RPT	-0-	-14105	-0-					Y	NO RPT					359

COOKE RANCH WELL #: L 3SL RRCID -> 284424 COMPL. DATE 02/17/2017 TOTAL DEPTH 10505 PERF.10907 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SOUTH TEXAS SYNDICATE WELL #: I 3H RRCID -> 284669 COMPL. DATE 07/01/2017 TOTAL DEPTH 10859 PERF.11542 - 16615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8702	X	8702	-0-	-0-	-0-	408	1	7658	3	Y	458	545	0			330
							132	4	504	9							
11	8224	X	8224	-0-	-0-	-0-	376	1	7261	3	Y	438					768
							105	4	482	9							
12	8215	X	8060	-0-	-155	-0-	371	1	7174	3	Y	380	478	0			670
							97	4	418	9							
01	8215	X	7604	-0-	-611	-0-	294	1	6680	3	Y	423	413	0			680
							165	4	465	9							
*02	7688	X	7688	-0-	-0-	-0-	312	1	6823	3	Y	432	439	0			673
							78	4	475	9							
03	8215	X	NO RPT	-0-	-8215	-0-					Y	NO RPT					673

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: I 5H RRCID -> 284670 COMPL. DATE 07/01/2017 TOTAL DEPTH 11439 PERF.11918 - 16319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16213	X	12374	-0-	-3839	-0-	610	1	11464	3	Y	96	66	0			69
							194	4	106	9							
11	13800	X	11285	-0-	-2515	-0-	544	1	10496	3	Y	87					156
							149	4	96	9							
12	14260	X	11444	-0-	-2816	-0-	551	1	10657	3	Y	84	97	0			143
							144	4	92	9							
01	14136	X	10963	-0-	-3173	-0-	448	1	10171	3	Y	84	88	0			139
							252	4	92	9							
02	11172	X	9843	-0-	-1329	-0-	422	1	9222	3	Y	85	89	0			135
							105	4	94	9							
03	12369	X	NO RPT	-0-	-12369	-0-					Y	NO RPT					135

SOUTH TEXAS SYNDICATE WELL #: I 6H RRCID -> 284671 COMPL. DATE 07/01/2017 TOTAL DEPTH 11439 PERF.11563 - 16044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13392	X	11356	-0-	-2036	-0-	562	1	10548	3	Y	62	74	0			45
							178	4	68	9							
11	12720	X	10498	-0-	-2222	-0-	506	1	9772	3	Y	74					119
							139	4	81	9							
12	12524	X	11193	-0-	-1331	-0-	536	1	10375	3	Y	129	74	0			174
							140	4	142	9							
01	12524	X	10545	-0-	-1979	-0-	428	1	9711	3	Y	151	107	0			218
							240	4	166	9							
02	10612	X	9482	-0-	-1130	-0-	402	1	8786	3	Y	176	141	0			253
							100	4	194	9							
03	11346	X	NO RPT	-0-	-11346	-0-					Y	NO RPT					253

SOUTH TEXAS SYNDICATE WELL #: I 7H RRCID -> 284672 COMPL. DATE 07/01/2017 TOTAL DEPTH 11392 PERF.11554 - 16247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12214	X	11070	-0-	-1144	-0-	546	1	10253	3	Y	88	80	0			63
							174	4	97	9							
11	11790	X	10030	-0-	-1760	-0-	483	1	9324	3	Y	82					145
							133	4	90	9							
12	11067	X	10168	-0-	-899	-0-	489	1	9471	3	Y	73	90	0			128
							128	4	80	9							
01	11067	X	9388	-0-	-1679	-0-	383	1	8698	3	Y	84	79	0			133
							215	4	92	9							
02	9996	X	9077	-0-	-919	-0-	388	1	8493	3	Y	90	85	0			138
							97	4	99	9							
03	11067	X	NO RPT	-0-	-11067	-0-					Y	NO RPT					138

SOUTH TEXAS SYNDICATE WELL #: I 4H RRCID -> 284673 COMPL. DATE 07/01/2017 TOTAL DEPTH 10946 PERF.11861 - 16746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	7581	-0-	-1037	-0-	353	1	6634	3	Y	436	495	0			314
							114	4	480	9							
11	8130	X	6769	-0-	-1361	-0-	308	1	5950	3	Y	385					699
							87	4	424	9							
12	8277	X	7402	-0-	-875	-0-	337	1	6525	3	Y	411	435	0			675
							88	4	452	9							
01	8277	X	6826	-0-	-1451	-0-	262	1	5945	3	Y	429	415	0			689
							147	4	472	9							
02	7392	X	6161	-0-	-1231	-0-	245	1	5362	3	Y	448	444	0			693
							61	4	493	9							
03	7595	X	NO RPT	-0-	-7595	-0-					Y	NO RPT					693

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: F 6H RRCID -> 285387 COMPL. DATE 09/24/2018 TOTAL DEPTH 11369 PERF.11509 - 17936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17732	X	15063	-0-	-2669	-0-	708	1	13288	3	Y	763	710	0			550
							228	4	839	9							
11	16050	X	12443	-0-	-3607	-0-	584	1	11280	3	Y	378					928
							163	4	416	9							
12	14167	X	13113	-0-	-1054	-0-	616	1	11921	3	Y	377	577	0			728
							161	4	415	9							
01	15066	X	12548	-0-	-2518	-0-	499	1	11319	3	Y	409	448	0			689
							280	4	450	9							
02	13608	X	11105	-0-	-2503	-0-	462	1	10100	3	Y	389	444	0			634
							115	4	428	9							
03	15066	X	NO RPT	-0-	-15066	-0-					Y	NO RPT					634

SOUTH TEXAS SYNDICATE WELL #: F 7H RRCID -> 285388 COMPL. DATE 09/24/2018 TOTAL DEPTH 11353 PERF.11484 - 17705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16213	X	13198	-0-	-3015	-0-	630	1	11836	3	Y	482	498	0			348
							202	4	530	9							
11	14040	X	11789	-0-	-2251	-0-	550	1	10621	3	Y	423					771
							153	4	465	9							
12	13702	X	12507	-0-	-1195	-0-	584	1	11299	3	Y	429	479	0			721
							152	4	472	9							
01	13702	X	11959	-0-	-1743	-0-	472	1	10698	3	Y	476	444	0			753
							265	4	524	9							
02	12376	X	10325	-0-	-2051	-0-	426	1	9316	3	Y	434	486	0			701
							106	4	477	9							
03	13206	X	NO RPT	-0-	-13206	-0-					Y	NO RPT					701

SOUTH TEXAS SYNDICATE WELL #: F 10H RRCID -> 285707 COMPL. DATE 09/24/2018 TOTAL DEPTH 11390 PERF.11377 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	10584	-0-	-948	-0-	497	1	9340	3	Y	534	618	0			385
							160	4	587	9							
11	11160	X	9597	-0-	-1563	-0-	441	1	8506	3	Y	479					864
							123	4	527	9							
12	11935	X	9808	-0-	-2127	-0-	451	1	8731	3	Y	462	537	0			789
							118	4	508	9							
01	11935	X	8981	-0-	-2954	-0-	349	1	7908	3	Y	480	486	0			783
							196	4	528	9							
02	10780	X	7564	-0-	-3216	-0-	307	1	6707	3	Y	430	505	0			708
							77	4	473	9							
03	10571	X	NO RPT	-0-	-10571	-0-					Y	NO RPT					708

SOUTH TEXAS SYNDICATE WELL #: F 9H RRCID -> 285708 COMPL. DATE 09/24/2018 TOTAL DEPTH 11403 PERF.11465 - 17609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13795	X	5382	-0-	-8413	-0-	255	1	4782	3	Y	239	67	0			172
							82	4	263	9							
11	24553	X	24553	-0-	-0-	-0-	1142	1	22038	3	Y	959					1131
							318	4	1055	9							
12	15911	X	15911	-0-	-0-	-0-	738	1	14276	3	Y	640	704	0			1067
							193	4	704	9							
01	11950	X	11950	-0-	-0-	-0-	468	1	10625	3	Y	540	657	0			950
							263	4	594	9							
02	16800	X	10020	-0-	-6780	-0-	411	1	8988	3	Y	471	613	0			808
							103	4	518	9							
03	18600	X	NO RPT	-0-	-18600	-0-					Y	NO RPT					808

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: F 8H RRCID -> 285709 COMPL. DATE 09/24/2018 TOTAL DEPTH 11368 PERF.11254 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14880	X	13441	-0-	-1439	-0-	633	1	11890	3	Y	649	634	0			468
							204	4	714	9							
11	13890	X	12104	-0-	-1786	-0-	556	1	10726	3	Y	605					1073
							156	4	666	9							
12	14136	X	12352	-0-	-1784	-0-	569	1	11017	3	Y	561	667	0			967
							149	4	617	9							
01	14136	X	11961	-0-	-2175	-0-	464	1	10536	3	Y	636	595	0			1008
							261	4	700	9							
02	12152	X	10442	-0-	-1710	-0-	423	1	9253	3	Y	600	650	0			958
							106	4	660	9							
03	13454	X	NO RPT	-0-	-13454	-0-					Y	NO RPT					958

COOKE RANCH WELL #: C 4H RRCID -> 287641 COMPL. DATE 06/22/2019 TOTAL DEPTH 10911 PERF.10798 - 15760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28396	X	23546	-0-	-4850	-0-	1567	1	20183	3	Y	1009	743	0	37	1	1179
							686	4	1110	9							
11	27480	X	23492	-0-	-3988	-0-	1422	1	20360	3	Y	966	772	0	10	1	1363
							647	4	1063	9							
12	28396	X	22309	-0-	-6087	-0-	1341	1	19426	3	Y	858	1669	0	54	1	498
							598	4	944	9							
01	28396	X	22487	-0-	-5909	-0-	1323	1	19451	3	Y	1008	745	0	57	1	704
							604	4	1109	9							
02	23324	X	18816	-0-	-4508	-0-	1170	1	16208	3	Y	847	799	0			752
							506	4	932	9							
03	24273	X	NO RPT	-0-	-24273	-0-					Y	NO RPT					752

COOKE RANCH WELL #: C 6H RRCID -> 287643 COMPL. DATE 06/21/2019 TOTAL DEPTH 10909 PERF.10836 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23653	X	18917	-0-	-4736	-0-	1245	1	16031	3	Y	995	540	0	27	1	1119
							546	4	1095	9							
11	22890	X	18720	-0-	-4170	-0-	1122	1	16054	3	Y	939	734	0	9	1	1315
							511	4	1033	9							
12	23653	X	17634	-0-	-6019	-0-	1042	1	15100	3	Y	934	1653	0	53	1	543
							465	4	1027	9							
01	20956	X	17315	-0-	-3641	-0-	1011	1	14871	3	Y	883	751	0	57	1	618
							462	4	971	9							
02	18816	X	14990	-0-	-3826	-0-	927	1	12836	3	Y	751	702	0			667
							401	4	826	9							
03	19344	X	NO RPT	-0-	-19344	-0-					Y	NO RPT					667

COOKE RANCH WELL #: C 5H RRCID -> 287644 COMPL. DATE 06/22/2019 TOTAL DEPTH 10898 PERF.10995 - 15929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26412	X	21445	-0-	-4967	-0-	1434	1	18471	3	Y	830	605	0	30	1	969
							627	4	913	9							
11	25560	X	21093	-0-	-4467	-0-	1282	1	18357	3	Y	792	635	0	8	1	1118
							583	4	871	9							
12	26412	X	20216	-0-	-6196	-0-	1211	1	17540	3	Y	841	1424	0	46	1	489
							540	4	925	9							
01	24056	X	20049	-0-	-4007	-0-	1185	1	17418	3	Y	823	684	0	52	1	576
							541	4	905	9							
02	21112	X	17320	-0-	-3792	-0-	1084	1	15007	3	Y	691	653	0			614
							469	4	760	9							
03	21793	X	NO RPT	-0-	-21793	-0-					Y	NO RPT					614

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: J 2H RRCID -> 288105 COMPL. DATE 02/25/2020 TOTAL DEPTH 11341 PERF.11681 - 18072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24273	X	21421	-0-	-2852	-0-	1055	1	19806	3	Y	204	209	0			147
							336	4	224	9							
11	23130	X	19098	-0-	-4032	-0-	918	1	17717	3	Y	191					338
							253	4	210	9							
12	23901	X	19872	-0-	-4029	-0-	954	1	18460	3	Y	190	210	0			318
							249	4	209	9							
01	22103	X	18903	-0-	-3200	-0-	770	1	17470	3	Y	210	196	0			332
							432	4	231	9							
02	19824	X	16883	-0-	-2941	-0-	721	1	15761	3	Y	201	214	0			319
							180	4	221	9							
03	21421	X	NO RPT	-0-	-21421	-0-					Y	NO RPT					319

SOUTH TEXAS SYNDICATE WELL #: J 3H RRCID -> 288106 COMPL. DATE 02/27/2020 TOTAL DEPTH 11336 PERF.11434 - 18599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22444	X	19740	-0-	-2704	-0-	972	1	18258	3	Y	182	180	0			132
							310	4	200	9							
11	20850	X	17879	-0-	-2971	-0-	859	1	16586	3	Y	179					311
							237	4	197	9							
12	21545	X	17554	-0-	-3991	-0-	843	1	16319	3	Y	156	194	0			273
							220	4	172	9							
01	20801	X	16664	-0-	-4137	-0-	679	1	15406	3	Y	180	168	0			285
							381	4	198	9							
02	18788	X	15222	-0-	-3566	-0-	651	1	14222	3	Y	170	184	0			271
							162	4	187	9							
03	19747	X	NO RPT	-0-	-19747	-0-					Y	NO RPT					271

SOUTH TEXAS SYNDICATE WELL #: J 4H RRCID -> 288107 COMPL. DATE 03/04/2020 TOTAL DEPTH 11354 PERF.11278 - 19599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30256	X	28284	-0-	-1972	-0-	1396	1	26220	3	Y	203	271	0			147
							445	4	223	9							
11	29280	X	26494	-0-	-2786	-0-	1274	1	24586	3	Y	257					404
							351	4	283	9							
12	30256	X	25587	-0-	-4669	-0-	1222	1	23648	3	Y	362	251	0			515
							319	4	398	9							
01	29915	X	24887	-0-	-5028	-0-	999	1	22661	3	Y	605	317	0			803
							561	4	666	9							
02	25564	X	22789	-0-	-2775	-0-	961	1	21016	3	Y	520	518	0			805
							240	4	572	9							
03	28272	X	NO RPT	-0-	-28272	-0-					Y	NO RPT					805

SOUTH TEXAS SYNDICATE WELL #: J 5H RRCID -> 288108 COMPL. DATE 03/02/2020 TOTAL DEPTH 11332 PERF.11286 - 19904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29264	X	24877	-0-	-4387	-0-	1222	1	22948	3	Y	289	311	0			208
							389	4	318	9							
11	28170	X	22763	-0-	-5407	-0-	1092	1	21072	3	Y	271					479
							301	4	298	9							
12	27435	X	23914	-0-	-3521	-0-	1149	1	22227	3	Y	216	298	0			397
							300	4	238	9							
01	26722	X	22042	-0-	-4680	-0-	908	1	20605	3	Y	17	244	0			170
							510	4	19	9							
02	24136	X	20312	-0-	-3824	-0-	879	1	19214	3	Y	-0-	110	0			60
							219	4									
03	24862	X	NO RPT	-0-	-24862	-0-					Y	NO RPT					60

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: J 6H RRCID -> 288109 COMPL. DATE 02/29/2020 TOTAL DEPTH 11334 PERF.11299 - 20511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40424	X	38116	-0-	-2308	-0-	1857	1	34868	3	Y	725	667	0			522
							593	4	798	9							
11	38640	X	35473	-0-	-3167	-0-	1674	1	32308	3	Y	934					1456
							464	4	1027	9							
12	38099	X	36570	-0-	-1529	-0-	1736	1	33583	3	Y	725	906	0			1275
							453	4	798	9							
01	38130	X	33798	-0-	-4332	-0-	1352	1	30666	3	Y	928	785	0			1418
							759	4	1021	9							
02	34440	X	29744	-0-	-4696	-0-	1244	1	27188	3	Y	911	915	0			1414
							310	4	1002	9							
03	38130	X	NO RPT	-0-	-38130	-0-					Y	NO RPT					1414

COOKE RANCH WELL #: G 1H RRCID -> 288817 COMPL. DATE 02/12/2020 TOTAL DEPTH 10885 PERF.10750 - 19780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79019	X	60856	-0-	-18163	-0-	4118	1	53037	3	Y	1729	1426	0	71	1	2055
							1799	4	1902	9							
11	76740	X	58020	-0-	-18720	-0-	3568	1	51070	3	Y	1603	1347	0	17	1	2294
							1619	4	1763	9							
12	70184	X	56761	-0-	-13423	-0-	3445	1	49909	3	Y	1700	2913	0	94	1	987
							1537	4	1870	9							
01	69502	X	57119	-0-	-12383	-0-	3423	1	50329	3	Y	1639	1375	0	105	1	1146
							1564	4	1803	9							
02	62048	X	49368	-0-	-12680	-0-	3135	1	43407	3	Y	1336	1296	0			1186
							1356	4	1470	9							
03	60853	X	NO RPT	-0-	-60853	-0-					Y	NO RPT					1186

COOKE RANCH WELL #: G 3H RRCID -> 288818 COMPL. DATE 02/12/2020 TOTAL DEPTH 10885 PERF.10813 - 19796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76570	X	56631	-0-	-19939	-0-	3825	1	49259	3	Y	1705	1380	0	68	1	2022
							1671	4	1876	9							
11	74340	X	54751	-0-	-19589	-0-	3364	1	48148	3	Y	1556	1325	0	17	1	2236
							1527	4	1712	9							
12	69347	X	52901	-0-	-16446	-0-	3211	1	46516	3	Y	1584	2809	0	91	1	920
							1432	4	1742	9							
01	65162	X	52890	-0-	-12272	-0-	3166	1	46547	3	Y	1573	1295	0	98	1	1100
							1447	4	1730	9							
02	58128	X	45526	-0-	-12602	-0-	2886	1	39969	3	Y	1293	1245	0			1148
							1249	4	1422	9							
03	56637	X	NO RPT	-0-	-56637	-0-					Y	NO RPT					1148

COOKE RANCH WELL #: G 2H RRCID -> 288960 COMPL. DATE 02/12/2020 TOTAL DEPTH 10885 PERF.10728 - 19998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64387	X	44335	-0-	-20052	-0-	3010	1	38767	3	Y	1130	882	0	44	1	1332
							1315	4	1243	9							
11	62490	X	44291	-0-	-18199	-0-	2735	1	39147	3	Y	1062	873	0	11	1	1510
							1241	4	1168	9							
12	58404	X	42114	-0-	-16290	-0-	2567	1	37185	3	Y	1106	1912	0	62	1	642
							1145	4	1217	9							
01	52793	X	41363	-0-	-11430	-0-	2489	1	36600	3	Y	1034	886	0	67	1	723
							1137	4	1137	9							
02	46424	X	37153	-0-	-9271	-0-	2361	1	32690	3	Y	983	834	0			872
							1021	4	1081	9							
03	45756	X	NO RPT	-0-	-45756	-0-					Y	NO RPT					872

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
RIO GRANDE E&P, LLC 712657
NIDO RANCH WELL #: 1H RRCID -> 288864 COMPL. DATE 12/01/2019 TOTAL DEPTH 11214 PERF.11647 - 18537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94829	X	71908	-0-	-22921	-0-	44	1	71864	3	N	-0-					-0-
11	87060	X	68154	-0-	-18906	-0-	43	1	68111	3	N	-0-					-0-
12	84723	X	68025	-0-	-16698	-0-	38	1	67987	3	N	-0-					-0-
01	80755	X	67374	-0-	-13381	-0-	39	1	67335	3	N	-0-					-0-
02	70812	X	58527	-0-	-12285	-0-	169	1	58358	3	N	-0-					-0-
03	71920	X	63293	-0-	-8627	-0-	66	1	63227	3	N	-0-					-0-

NIDO RANCH WELL #: 4H RRCID -> 290351 COMPL. DATE 11/17/2020 TOTAL DEPTH 11400 PERF.11500 - 18726

10	282441	X	202405	-0-	-80036	-0-	124	1	202281	3	N	-0-					-0-
11	254520	X	185338	-0-	-69182	-0-	117	1	185221	3	N	-0-					-0-
12	245024	X	181337	-0-	-63687	-0-	100	1	181237	3	N	-0-					-0-
01	230206	X	170730	-0-	-59476	-0-	99	1	170631	3	N	-0-					-0-
02	194208	X	145866	-0-	-48342	-0-	408	1	145458	3	N	-0-					-0-
03	202399	X	154278	-0-	-48121	-0-	161	1	154117	3	N	-0-					-0-

NIDO RANCH WELL #: 3H RRCID -> 290356 COMPL. DATE 11/11/2020 TOTAL DEPTH 11366 PERF.11550 - 18790

10	261454	X	188336	-0-	-73118	-0-	116	1	188220	3	N	-0-					-0-
11	235980	X	171725	-0-	-64255	-0-	108	1	171617	3	N	-0-					-0-
12	227106	X	165880	-0-	-61226	-0-	92	1	165788	3	N	-0-					-0-
01	212629	X	158283	-0-	-54346	-0-	92	1	158191	3	N	-0-					-0-
02	180740	X	135707	-0-	-45033	-0-	381	1	135326	3	N	-0-					-0-
03	188325	X	144469	-0-	-43856	-0-	151	1	144318	3	N	-0-					-0-

NIDO RANCH WELL #: 5H RRCID -> 291402 COMPL. DATE 07/21/2021 TOTAL DEPTH 11534 PERF.11539 - 20598

10	441254	X	383579	-0-	-57675	-0-	3881	1	379698	3	N	-0-					-0-
11	427020	X	323416	-0-	-103604	-0-	3234	1	320182	3	N	-0-					-0-
12	441254	X	296237	-0-	-145017	-0-	3025	1	293212	3	N	-0-					-0-
01	441254	X	278306	-0-	-162948	-0-	2838	1	275468	3	N	-0-					-0-
02	383348	X	241187	-0-	-142161	-0-	2460	1	238727	3	N	-0-					-0-
03	383594	X	247410	-0-	-136184	-0-	2543	1	244867	3	N	-0-					-0-

STATE OF TEXAS RAFTER O UNIT A WELL #: 1H RRCID -> 292131 COMPL. DATE 01/31/2022 TOTAL DEPTH 11895 PERF.12120 - 19147

*01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DELQ PR		312825	-0-	312825	312825	3152	1	309092	3	N	-0-					-0-
							581	4									
*03	692564	X	379739	-0-	-312825	-0-	3852	1	375887	3	N	-0-					-0-

SEA EAGLE FORD, LLC 760785
HUBERT STONE 01 WELL #: 01H RRCID -> 265976 COMPL. DATE 06/26/2011 TOTAL DEPTH 12253 PERF.12240 - 17562

10	961	N	758	-0-	-203	-0-	758	3			N	-0-					-0-
11	1286	N	1286	-0-	-0-	-0-	407	1	485	3	N	358	358	1			-0-
							394	9									
12	1736	N	1736	-0-	-0-	-0-	738	3	596	4	N	365	365	1			-0-
							402	9									
01	744	N	531	-0-	-213	-0-	531	3			N	-0-					-0-
02	1204	N	1105	-0-	-99	-0-	557	1	548	3	N	-0-					-0-
03	1426	N	1265	-0-	-161	-0-	457	1	402	3	N	369	369	1			-0-
							406	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SEA EAGLE FORD, LLC //CONT.// 760785
WASHBURN RANCH 02 WELL #: 07H RRCID -> 275820 COMPL. DATE 04/24/2015 TOTAL DEPTH 10950 PERF.11960 - 19801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	671	X	671	-0-	-0-	-0-	543	1	3	3	Y	114	389	1			400
							125	9									
11	1208	X	1208	-0-	-0-	-0-	526	1	682	9	Y	620	521	1			499
12	1284	X	1284	-0-	-0-	-0-	543	4	741	9	Y	674	605	1			568
01	1941	X	1941	-0-	-0-	-0-	543	1	1398	9	Y	1271	1354	1			485
02	546	X	546	-0-	-0-	-0-	491	1	55	9	Y	50	316	1			219
*03	404	X	404	-0-	-0-	-0-	392	1	12	9	Y	11	117	1			113

WASHBURN RANCH 02 WELL #: 08H RRCID -> 275821 COMPL. DATE 04/30/2015 TOTAL DEPTH 10951 PERF.10670 - 19691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2773	X	2773	-0-	-0-	-0-	543	1	1939	3	Y	261	184	1			189
							4	4	287	9							
11	2864	X	2864	-0-	-0-	-0-	526	1	1994	3	Y	257	228	1			218
							61	4	283	9							
12	2274	X	2274	-0-	-0-	-0-	1309	3	693	4	Y	247	240	1			225
							272	9									
01	2488	X	2488	-0-	-0-	-0-	543	1	1432	3	Y	247	348	1			124
							241	4	272	9							
02	1928	X	1928	-0-	-0-	-0-	491	1	1184	3	Y	183	181	1			126
							52	4	201	9							
*03	1072	X	1072	-0-	-0-	-0-	392	1	399	3	Y	227	180	1			173
							31	4	250	9							

WASHBURN RANCH 02 WELL #: 09H RRCID -> 275822 COMPL. DATE 05/01/2015 TOTAL DEPTH 10939 PERF.10657 - 19729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2038	X	2038	-0-	-0-	-0-	543	1	1145	3	Y	280	180	1			185
							42	4	308	9							
11	1784	X	1784	-0-	-0-	-0-	526	1	957	3	Y	247	221	1			211
							29	4	272	9							
12	2004	X	2004	-0-	-0-	-0-	984	3	656	4	Y	331	280	1			262
							364	9									
01	2148	X	2148	-0-	-0-	-0-	543	1	985	3	Y	413	497	1			178
							166	4	454	9							
02	1846	X	1846	-0-	-0-	-0-	491	1	1095	3	Y	193	219	1			152
							48	4	212	9							
*03	858	X	858	-0-	-0-	-0-	392	1	346	3	Y	85	121	1			116
							26	4	94	9							

WASHBURN RANCH 02 WELL #: 10H RRCID -> 277077 COMPL. DATE 06/04/2015 TOTAL DEPTH 11034 PERF.10699 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1730	X	1730	-0-	-0-	-0-	527	1	989	3	Y	151	113	1			116
							48	4	166	9							
11	1657	X	1657	-0-	-0-	-0-	510	1	976	3	Y	128	125	1			119
							30	4	141	9							
12	1684	X	1684	-0-	-0-	-0-	882	3	628	4	Y	158	143	1			134
							174	9									
01	1502	X	1502	-0-	-0-	-0-	527	1	719	3	Y	123	189	1			68
							121	4	135	9							
02	1764	X	1764	-0-	-0-	-0-	476	1	1085	3	Y	142	124	1			86
							47	4	156	9							
*03	616	X	616	-0-	-0-	-0-	380	1	199	3	Y	20	54	1			52
							15	4	22	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SEA EAGLE FORD, LLC //CONT.// 760785
WASHBURN RANCH 02 WELL #: 11H RRCID -> 277078 COMPL. DATE 06/09/2015 TOTAL DEPTH 10927 PERF.10811 - 19926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1044	X	1044	-0-	-0-	-0-	543	1	355	3	Y	133	85	1			87
							146	9									
11	735	X	735	-0-	-0-	-0-	526	1	137	3	Y	62	76	1			73
							4	4	68	9							
12	1448	X	1448	-0-	-0-	-0-	616	3	614	4	Y	198	140	1			131
							218	9									
01	1805	X	1805	-0-	-0-	-0-	543	1	832	3	Y	264	291	1			104
							140	4	290	9							
02	811	X	811	-0-	-0-	-0-	491	1	274	3	Y	31	80	1			55
							12	4	34	9							
*03	579	X	579	-0-	-0-	-0-	392	1	142	3	Y	31	44	1			42
							11	4	34	9							

WASHBURN RANCH 02 WELL #: 12H RRCID -> 277118 COMPL. DATE 06/11/2015 TOTAL DEPTH 10973 PERF.10677 - 20240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4162	X	4162	-0-	-0-	-0-	543	1	3575	3	Y	40	24	1			25
							44	9									
11	3938	X	3938	-0-	-0-	-0-	526	1	3094	3	Y	204	117	1			112
							94	4	224	9							
12	2625	X	2625	-0-	-0-	-0-	1793	3	748	4	Y	76	97	1			91
							84	9									
01	2841	X	2841	-0-	-0-	-0-	543	1	1849	3	Y	125	159	1			57
							311	4	138	9							
02	2734	X	2734	-0-	-0-	-0-	491	1	2042	3	Y	102	94	1			65
							89	4	112	9							
*03	1005	X	1005	-0-	-0-	-0-	392	1	530	3	Y	39	53	1			51
							40	4	43	9							

WASHBURN RANCH 02 WELL #: 13H RRCID -> 277264 COMPL. DATE 06/14/2015 TOTAL DEPTH 10923 PERF.10770 - 19984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5335	X	5335	-0-	-0-	-0-	543	1	4144	3	Y	589	447	1			459
							648	9									
11	4538	X	4538	-0-	-0-	-0-	526	1	3447	3	Y	418	448	1			429
							105	4	460	9							
12	3451	X	3451	-0-	-0-	-0-	2260	3	802	4	Y	354	404	1			379
							389	9									
01	5165	X	5165	-0-	-0-	-0-	543	1	3388	3	Y	604	724	1			259
							570	4	664	9							
02	4491	X	4491	-0-	-0-	-0-	491	1	3393	3	Y	417	399	1			277
							148	4	459	9							
*03	2026	X	2026	-0-	-0-	-0-	392	1	1286	3	Y	227	257	1			247
							98	4	250	9							

WASHBURN RANCH 01 WELL #: 06H RRCID -> 281539 COMPL. DATE 05/10/2014 TOTAL DEPTH 10738 PERF.10619 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3275	X	3275	-0-	-0-	-0-	543	1	2517	3	Y	169	117	1			120
							29	4	186	9							
11	4200	X	2485	-0-	-1715	-0-	526	1	1785	3	Y	109	117	1			112
							54	4	120	9							
12	4340	X	2388	-0-	-1952	-0-	1566	3	680	4	Y	129	124	1			117
							142	9									
01	4340	X	3041	-0-	-1299	-0-	543	1	1975	3	Y	174	214	1			77
							332	4	191	9							
02	2968	X	2505	-0-	-463	-0-	491	1	1803	3	Y	120	116	1			81
							79	4	132	9							
03	3286	X	1027	-0-	-2259	-0-	397	1	536	3	Y	48	66	1			63
							41	4	53	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SEA EAGLE FORD, LLC //CONT.// 760785
WASHBURN RANCH 01-STS B WELL #: 04H RRCID -> 281827 COMPL. DATE 05/03/2014 TOTAL DEPTH 10717 PERF.10516 - 17417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4255	X	4255	-0-	-0-	-0-	527	1	3221	3	Y	426	290	1			298
							38	4	469	9							
11	3898	X	3898	-0-	-0-	-0-	451	1	3078	3	Y	250	280	1			268
							94	4	275	9							
12	3472	X	2695	-0-	-777	-0-	1728	3	684	4	Y	257	271	1			254
							283	9									
01	4247	X	3005	-0-	-1242	-0-	527	1	1864	3	Y	273	388	1			139
							314	4	300	9							
02	3836	X	2680	-0-	-1156	-0-	476	1	1893	3	Y	207	204	1			142
							83	4	228	9							
03	4247	X	1274	-0-	-2973	-0-	428	1	618	3	Y	164	156	1			150
							48	4	180	9							

WASHBURN RANCH 01-STS B WELL #: 03H RRCID -> 281869 COMPL. DATE 05/03/2014 TOTAL DEPTH 10878 PERF.10594 - 17360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	3920	-0-	-792	-0-	543	1	2969	3	Y	339	273	1			280
							35	4	373	9							
11	4560	X	3005	-0-	-1555	-0-	449	1	2276	3	Y	192	241	1			231
							69	4	211	9							
12	4712	X	3633	-0-	-1079	-0-	2513	3	830	4	Y	264	255	1			240
							290	9									
01	4123	X	3511	-0-	-612	-0-	543	1	2152	3	Y	413	481	1			172
							362	4	454	9							
02	3528	X	2669	-0-	-859	-0-	491	1	1843	3	Y	231	238	1			165
							81	4	254	9							
03	3906	X	1114	-0-	-2792	-0-	442	1	555	3	Y	68	119	1			114
							42	4	75	9							

WASHBURN RANCH 01 WELL #: 07H RRCID -> 282052 COMPL. DATE 05/10/2014 TOTAL DEPTH 10732 PERF.10447 - 16884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3330	-0-	-855	-0-	543	1	2531	3	Y	206	153	1			157
							29	4	227	9							
11	4050	X	3541	-0-	-509	-0-	526	1	2632	3	Y	275	221	1			211
							80	4	303	9							
12	4650	X	2963	-0-	-1687	-0-	1908	3	761	4	Y	267	247	1			231
							294	9									
01	4650	X	3334	-0-	-1316	-0-	543	1	2089	3	Y	318	404	1			145
							352	4	350	9							
02	4200	X	2577	-0-	-1623	-0-	491	1	1794	3	Y	194	200	1			139
							79	4	213	9							
03	3658	X	792	-0-	-2866	-0-	397	1	253	3	Y	112	128	1			123
							19	4	123	9							

WASHBURN RANCH 01 WELL #: 05H RRCID -> 282117 COMPL. DATE 05/10/2014 TOTAL DEPTH 10699 PERF.10668 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2356	-0-	-0-	-0-	543	1	1619	3	Y	176	152	1			156
							194	9									
11	3420	X	2287	-0-	-1133	-0-	526	1	1616	3	Y	132	147	1			141
							145	9									
12	3534	X	1498	-0-	-2036	-0-	908	3	509	4	Y	74	111	1			104
							81	9									
01	3534	X	2253	-0-	-1281	-0-	543	1	1523	3	Y	170	202	1			72
							187	9									
02	2284	X	2284	-0-	-0-	-0-	491	1	1627	3	Y	151	132	1			91
							166	9									
03	2356	X	591	-0-	-1765	-0-	398	1	181	3	Y	11	52	1			50
							12	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SEA EAGLE FORD, LLC //CONT.// 760785
WASHBURN RANCH WELL #: 02 RRCID -> 284391 COMPL. DATE 09/09/2013 TOTAL DEPTH 11230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER HILL ENERGY OPERATING LLC 781863
MARIA LUISA WELL #: 1H RRCID -> 288973 COMPL. DATE 10/20/2019 TOTAL DEPTH 11822 PERF.12237 - 18180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32741	X	32741	-0-	-0-	-0-	479	1	32262	2	N	-0-					-0-
11	30766	X	30766	-0-	-0-	-0-	343	1	30423	2	N	-0-					-0-
12	27771	X	27771	-0-	-0-	-0-	888	1	26883	2	N	-0-					-0-
01	30516	X	30516	-0-	-0-	-0-	626	1	29890	2	N	-0-					-0-
02	26531	X	26531	-0-	-0-	-0-	796	1	25735	2	N	-0-					-0-
*03	30556	X	30556	-0-	-0-	-0-	1217	1	29339	2	N	-0-					-0-

MARIA LUISA WELL #: 2H RRCID -> 288978 COMPL. DATE 10/20/2019 TOTAL DEPTH 11817 PERF.12910 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36513	X	36513	-0-	-0-	-0-	534	1	35979	2	N	-0-					-0-
11	35335	X	35335	-0-	-0-	-0-	394	1	34941	2	N	-0-					-0-
12	30606	X	30606	-0-	-0-	-0-	978	1	29628	2	N	-0-					-0-
01	35228	X	35228	-0-	-0-	-0-	722	1	34506	2	N	-0-					-0-
02	26077	X	26077	-0-	-0-	-0-	782	1	25295	2	N	-0-					-0-
*03	32876	X	32876	-0-	-0-	-0-	1348	1	31528	2	N	-0-					-0-

LINDSAY RANCH WELL #: 1H RRCID -> 288986 COMPL. DATE 10/26/2019 TOTAL DEPTH 12619 PERF.13452 - 22890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132525	X	116663	-0-	-15862	-0-	1772	1	114891	2	N	-0-					-0-
11	128250	X	109209	-0-	-19041	-0-	1431	1	107778	2	N	-0-					-0-
12	130107	X	105781	-0-	-24326	-0-	1491	1	104290	2	N	-0-					-0-
01	128464	X	105752	-0-	-22712	-0-	1552	1	104200	2	N	-0-					-0-
02	116032	X	85856	-0-	-30176	-0-	1099	1	84757	2	N	-0-					-0-
03	116653	X	94017	-0-	-22636	-0-	690	1	93327	2	N	-0-					-0-

STATE MARY WELL #: 1H RRCID -> 289491 COMPL. DATE 06/21/2019 TOTAL DEPTH 12114 PERF.12550 - 20025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59798	X	59798	-0-	-0-	-0-	908	1	58890	2	N	-0-					-0-
11	47452	X	47452	-0-	-0-	-0-	622	1	46830	2	N	-0-					-0-
12	44831	X	44831	-0-	-0-	-0-	632	1	44199	2	N	-0-					-0-
01	59799	X	5253	-0-	-54546	-0-	77	1	5176	2	N	-0-					-0-
02	54012	X	24972	-0-	-29040	-0-	320	1	24652	2	N	-0-					-0-
03	59799	X	29716	-0-	-30083	-0-	218	1	29498	2	N	-0-					-0-

STATE MARY WELL #: 2H RRCID -> 289541 COMPL. DATE 11/27/2018 TOTAL DEPTH 12098 PERF.12516 - 20417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67781	X	67781	-0-	-0-	-0-	1029	1	66752	2	N	-0-					-0-
11	61492	X	61492	-0-	-0-	-0-	806	1	60686	2	N	-0-					-0-
12	62527	X	58857	-0-	-3670	-0-	830	1	58027	2	N	-0-					-0-
01	67766	X	6296	-0-	-61470	-0-	92	1	6204	2	N	-0-					-0-
02	61208	X	42707	-0-	-18501	-0-	547	1	42160	2	N	-0-					-0-
03	67766	X	43052	-0-	-24714	-0-	316	1	42736	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVER HILL ENERGY OPERATING LLC//CONT.// 781863
STATE EDITH UNIT WELL #: 1H RRCID -> 290541 COMPL. DATE 01/29/2021 TOTAL DEPTH 13235 PERF.13519 - 24133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352780	X	282188	-0-	-70592	-0-	4286	1	277902	2	N	-0-					-0-
11	341400	X	246922	-0-	-94478	-0-	3236	1	243686	2	N	-0-					-0-
12	351261	X	223253	-0-	-128008	-0-	3147	1	220106	2	N	-0-					-0-
01	314061	X	224753	-0-	-89308	-0-	3299	1	221454	2	N	-0-					-0-
02	283668	X	95592	-0-	-188076	-0-	1224	1	94368	2	N	-0-					-0-
03	282193	X	44790	-0-	-237403	-0-	329	1	44461	2	N	-0-					-0-

SILVERBOW RESOURCES OPER, LLC 781915
BRACKEN-JV WELL #: 1H RRCID -> 257135 COMPL. DATE 04/02/2010 TOTAL DEPTH 12964 PERF.12710 - 18888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5195	-0-	-664	-0-	174	1	5016	3	Y	-0-					-0-
							5	4									
11	5520	X	4331	-0-	-1189	-0-	149	1	4182	3	Y	-0-					-0-
12	5518	X	4910	-0-	-608	-0-	175	1	4714	3	Y	-0-					-0-
							21	4									
01	5518	X	4477	-0-	-1041	-0-	154	1	4317	3	Y	-0-					-0-
							6	4									
*02	4567	X	4567	-0-	-0-	-0-	164	1	4359	3	Y	-0-					-0-
							44	4									
03	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					-0-

MILES, GEORGE WELL #: 1H RRCID -> 257317 COMPL. DATE 01/13/2010 TOTAL DEPTH 13261 PERF.16789 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1426	-0-	-1674	3524	20	1	1406	2	Y	-0-					-0-
11	3000	N	1367	-0-	-1633	1891	1	1	1366	2	Y	-0-					-0-
12	3100	N	1352	-0-	-1748	143	1352	2			Y	-0-					-0-
01	1307	N	1164	-0-	-143	-0-	1164	2			Y	-0-					-0-
*02	1232	N	1232	-0-	-0-	-0-	30	1	1202	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FASKEN STATE WELL #: 1H RRCID -> 257628 COMPL. DATE 03/20/2010 TOTAL DEPTH 9602 PERF.10535 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1996	X	1996	-0-	-0-	-0-	34	1	1962	2	N	-0-					-0-
11	2028	X	2028	-0-	-0-	-0-	35	1	1993	2	N	-0-					-0-
12	1893	X	1893	-0-	-0-	-0-	35	1	1858	2	N	-0-					-0-
01	1927	X	1927	-0-	-0-	-0-	32	1	1895	2	N	-0-					-0-
*02	1602	X	1602	-0-	-0-	-0-	29	1	1573	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUECES MINERALS COMPANY WELL #: 6821H RRCID -> 258901 COMPL. DATE 09/01/2010 TOTAL DEPTH 12694 PERF.12670 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3826	-0-	-390	-0-	3826	2			Y	-0-					-0-
11	3990	X	3767	-0-	-223	-0-	3767	2			Y	-0-					-0-
12	4402	X	3624	-0-	-778	-0-	3624	2			Y	-0-					-0-
01	4680	X	4680	-0-	-0-	-0-	4680	2			Y	-0-					-0-
02	3976	X	3115	-0-	-861	-0-	3115	2			Y	-0-					-0-
03	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
BRACKEN-JV WELL #: 3H RRCID -> 258983 COMPL. DATE 08/08/2010 TOTAL DEPTH 13188 PERF.13113 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	4	3	1			1
11	60	N	-0-	-0-	-60	-0-					Y	47	33	1			15
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	15	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NUECES MINERALS COMPANY WELL #: M 1H RRCID -> 259083 COMPL. DATE 05/12/2010 TOTAL DEPTH 13035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	516	-0-	-73	-0-	516	2			Y	-0-					-0-
11	1310	N	1310	-0-	-0-	-0-	1310	2			Y	-0-					-0-
12	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					-0-
01	1842	N	1842	-0-	-0-	-0-	1842	2			Y	-0-					-0-
*02	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FASKEN STATE WELL #: 2H RRCID -> 260070 COMPL. DATE 11/04/2010 TOTAL DEPTH 9742 PERF.10358 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 3H RRCID -> 260071 COMPL. DATE 08/11/2011 TOTAL DEPTH 9883 PERF.10358 - 14499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3183	X	3183	-0-	-0-	-0-	54	1	3129	2	N	-0-					-0-
11	2922	X	2922	-0-	-0-	-0-	51	1	2871	2	N	-0-					-0-
12	3149	X	3149	-0-	-0-	-0-	58	1	3091	2	N	-0-					-0-
01	3240	X	3240	-0-	-0-	-0-	54	1	3186	2	N	-0-					-0-
*02	2853	X	2853	-0-	-0-	-0-	52	1	2801	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHURST-J.V. WELL #: 1 H RRCID -> 260115 COMPL. DATE 01/19/2011 TOTAL DEPTH 13090 PERF.13272 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5301	-0-	-651	-0-	177	1	5119	3	Y	-0-					-0-
							5	4									
11	5580	X	4773	-0-	-807	-0-	164	1	4609	3	Y	-0-					-0-
12	5766	X	5437	-0-	-329	-0-	194	1	5220	3	Y	-0-					-0-
							23	4									
01	5766	X	4708	-0-	-1058	-0-	162	1	4540	3	Y	-0-					-0-
							6	4									
*02	4369	X	4369	-0-	-0-	-0-	157	1	4170	3	Y	-0-					-0-
							42	4									
03	4929	X	NO RPT	-0-	-4929	-0-					Y	NO RPT					-0-

FASKEN STATE WELL #: 4H RRCID -> 260182 COMPL. DATE 01/05/2011 TOTAL DEPTH 9871 PERF.10320 - 14445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4428	X	4428	-0-	-0-	-0-	75	1	4353	2	N	-0-					-0-
11	4204	X	4204	-0-	-0-	-0-	73	1	4131	2	N	-0-					-0-
12	4283	X	4283	-0-	-0-	-0-	78	1	4205	2	N	-0-					-0-
01	4158	X	4158	-0-	-0-	-0-	70	1	4088	2	N	-0-					-0-
*02	3741	X	3741	-0-	-0-	-0-	69	1	3672	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
FASKEN STATE WELL #: 5H RRCID -> 260379 COMPL. DATE 12/08/2010 TOTAL DEPTH 9678 PERF.10223 - 15155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN-JV WELL #: 2H RRCID -> 260469 COMPL. DATE 11/16/2010 TOTAL DEPTH 12527 PERF.12704 - 18809

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NUECES MINERALS COMPANY WELL #: 6851H RRCID -> 260581 COMPL. DATE 10/31/2011 TOTAL DEPTH 12887 PERF.13289 - 15818

10	1209	X	992	-0-	-217	-0-	992	2			Y	-0-					-0-
11	1170	X	935	-0-	-235	-0-	935	2			Y	-0-					-0-
12	1209	X	665	-0-	-544	-0-	665	2			Y	-0-					-0-
01	1116	X	976	-0-	-140	-0-	976	2			Y	-0-					-0-
02	1008	X	616	-0-	-392	-0-	616	2			Y	-0-					-0-
03	992	X	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-

BRACKEN-JV WELL #: 6 H RRCID -> 260655 COMPL. DATE 03/08/2011 TOTAL DEPTH 13223 PERF.13008 - 18191

10	480	N	480	-0-	-0-	-0-	16	1	458	3	Y	5	4	1			1
							6	9									
11	480	N	430	-0-	-50	-0-	15	1	415	3	Y	-0-	1	1			-0-
12	384	N	384	-0-	-0-	-0-	13	1	369	3	Y	-0-					-0-
							2	4									
01	549	N	549	-0-	-0-	-0-	19	1	529	3	Y	-0-					-0-
							1	4									
*02	361	N	361	-0-	-0-	-0-	13	1	345	3	Y	-0-					-0-
							3	4									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FASKEN STATE WELL #: 91H RRCID -> 261181 COMPL. DATE 10/12/2012 TOTAL DEPTH 9545 PERF. 9794 - 14755

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		2763	-0-	2763	2763	51	1	2712	2	N	-0-					-0-
01	14B2 EXT		24	-0-	24	2787	24	2			N	-0-					-0-
02	14B2 EXT		24	-0-	24	2811	24	2			N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	2811					N	NO RPT					-0-

FASKEN STATE WELL #: 12H RRCID -> 261444 COMPL. DATE 09/01/2011 TOTAL DEPTH 9690 PERF. 9821 - 16687

10	1691	X	1691	-0-	-0-	-0-	29	1	1662	2	N	-0-					-0-
11	1898	X	1898	-0-	-0-	-0-	33	1	1865	2	N	-0-					-0-
12	1898	X	1898	-0-	-0-	-0-	35	1	1863	2	N	-0-					-0-
01	1841	X	1841	-0-	-0-	-0-	31	1	1810	2	N	-0-					-0-
*02	1633	X	1633	-0-	-0-	-0-	30	1	1603	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
BRACKEN-JV WELL #: 5H RRCID -> 263556 COMPL. DATE 02/06/2011 TOTAL DEPTH 12729 PERF.12810 - 19061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	400	-0-	-313	-0-	13	1	386	3	Y	-0-					-0-
							1	4									
11	480	N	417	-0-	-63	-0-	14	1	403	3	Y	-0-					-0-
12	652	N	652	-0-	-0-	-0-	23	1	614	3	Y	11	6	1			5
							3	4	12	9							
01	452	N	452	-0-	-0-	-0-	16	1	436	3	Y	-0-	5	1			-0-
*02	144	N	144	-0-	-0-	-0-	5	1	137	3	Y	-0-					-0-
							2	4									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANTHONY ET AL-J.V. WELL #: 1H RRCID -> 263576 COMPL. DATE 06/06/2011 TOTAL DEPTH 12831 PERF.13150 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1794	-0-	-66	-0-	60	1	1732	3	N	-0-					-0-
							2	4									
11	1830	N	1586	-0-	-244	-0-	55	1	1531	3	N	-0-					-0-
12	1510	N	1510	-0-	-0-	-0-	54	1	1450	3	N	-0-					-0-
							6	4									
01	1821	N	1821	-0-	-0-	-0-	63	1	1756	3	N	-0-					-0-
							2	4									
*02	295	N	295	-0-	-0-	-0-	10	1	282	3	N	-0-					-0-
							3	4									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 92H RRCID -> 263585 COMPL. DATE 10/05/2011 TOTAL DEPTH 9492 PERF. 9812 - 14551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1249	X	1249	-0-	-0-	-0-	21	1	1228	2	N	-0-					-0-
11	1186	X	1186	-0-	-0-	-0-	21	1	1165	2	N	-0-					-0-
12	1015	X	1015	-0-	-0-	-0-	19	1	996	2	N	-0-					-0-
01	426	X	426	-0-	-0-	-0-	7	1	419	2	N	-0-					-0-
*02	230	X	230	-0-	-0-	-0-	4	1	226	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN-JV WELL #: 10H RRCID -> 263806 COMPL. DATE 08/23/2011 TOTAL DEPTH 12370 PERF.12798 - 18831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FASKEN STATE WELL #: 93H RRCID -> 264180 COMPL. DATE 09/22/2017 TOTAL DEPTH 9641 PERF.10253 - 14901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					1
11	10	X	10	-0-	-0-	-0-	10	2			N	-0-					1
12	0	X	-0-	-0-	-0-	-0-					N	-0-					1
01	9	X	9	-0-	-0-	-0-	9	2			N	-0-					1
*02	26	X	26	-0-	-0-	-0-	26	2			N	-0-					1
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
BRACKEN-JV WELL #: 8H RRCID -> 264556 COMPL. DATE 06/09/2011 TOTAL DEPTH 12610 PERF.13048 - 19377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2665	-0-	-528	-0-	89	1	2568	3	Y	5	5	1			1
							2	4	6	9							
11	3090	X	2627	-0-	-463	-0-	90	1	2530	3	Y	6	5	1			2
							7	9									
12	2945	X	2682	-0-	-263	-0-	96	1	2569	3	Y	5	5	1			2
							11	4	6	9							
01	2883	X	2569	-0-	-314	-0-	88	1	2472	3	Y	5	4	1			3
							3	4	6	9							
*02	2030	X	2030	-0-	-0-	-0-	73	1	1935	3	Y	3	4	1			2
							19	4	3	9							
03	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					2

BRACKEN-JV WELL #: 12H RRCID -> 265148 COMPL. DATE 12/31/2011 TOTAL DEPTH 12481 PERF.13095 - 18446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5471	-0-	-171	-0-	183	1	5283	3	Y	-0-					-0-
							5	4									
11	5730	X	4406	-0-	-1324	-0-	152	1	4254	3	Y	-0-					-0-
12	5921	X	4763	-0-	-1158	-0-	170	1	4573	3	Y	-0-					-0-
							20	4									
01	7085	X	7085	-0-	-0-	-0-	244	1	6832	3	Y	-0-					-0-
							9	4									
*02	111	X	111	-0-	-0-	-0-	4	1	106	3	Y	-0-					-0-
							1	4									
03	4557	X	NO RPT	-0-	-4557	-0-					Y	NO RPT					-0-

BRACKEN-JV WELL #: 11H RRCID -> 265153 COMPL. DATE 12/17/2011 TOTAL DEPTH 12085 PERF.12327 - 17378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	741	-0-	-189	-0-	22	1	643	3	Y	68	127	1			18
							1	4	75	9							
11	1022	N	1022	-0-	-0-	-0-	29	1	805	3	Y	171	134	1			55
							188	9									
12	1070	N	1070	-0-	-0-	-0-	31	1	837	3	Y	180	156	1			79
							4	4	198	9							
01	861	N	861	-0-	-0-	-0-	26	1	721	3	Y	103	124	1			58
							1	4	113	9							
*02	58	N	58	-0-	-0-	-0-	2	1	54	3	Y	1	59	1			-0-
							1	4	1	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FASKEN STATE WELL #: 8H RRCID -> 265234 COMPL. DATE 12/05/2011 TOTAL DEPTH 9548 PERF.10097 - 14901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 11H RRCID -> 265550 COMPL. DATE 02/06/2012 TOTAL DEPTH 9464 PERF.10070 - 15421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	5835	-0-	-1698	-0-	99	1	5736	2	N	-0-					-0-
11	7290	X	5206	-0-	-2084	-0-	90	1	5116	2	N	-0-					-0-
12	6634	X	4965	-0-	-1669	-0-	91	1	4874	2	N	-0-					-0-
01	6634	X	5683	-0-	-951	-0-	95	1	5588	2	N	-0-					-0-
02	5992	X	4718	-0-	-1274	-0-	86	1	4632	2	N	-0-					-0-
03	5828	X	NO RPT	-0-	-5828	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
ARN EF WELL #: 1H RRCID -> 266277 COMPL. DATE 04/07/2012 TOTAL DEPTH 9711 PERF. 9996 - 16101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6891	X	6891	-0-	-0-	-0-	90	1	6736	3	Y	44	44	1			1
							17	4	48	9							
11	2877	X	2877	-0-	-0-	-0-	47	1	2825	3	Y	-0-	1	1			-0-
							5	4									
12	1862	X	1862	-0-	-0-	-0-	51	1	1810	3	Y	-0-					-0-
							1	4									
01	1779	X	1779	-0-	-0-	-0-	53	1	1716	3	Y	-0-					-0-
							10	4									
*02	2378	X	2378	-0-	-0-	-0-	85	1	2279	3	Y	11	10	1			1
							2	4	12	9							
03	868	X	NO RPT	-0-	-868	-0-					Y	NO RPT					1

ARN EF WELL #: 2H RRCID -> 266278 COMPL. DATE 04/07/2012 TOTAL DEPTH 9708 PERF.10032 - 16205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	1476	-0-	-5499	-0-	19	1	1440	3	Y	12	13	1			-0-
							4	4	13	9							
11	6750	X	928	-0-	-5822	-0-	16	1	903	3	Y	7	7	1			-0-
							1	4	8	9							
12	4619	X	1008	-0-	-3611	-0-	27	1	963	3	Y	16	16	1			-0-
							18	9									
01	1395	X	1236	-0-	-159	-0-	36	1	1175	3	Y	16	15	1			1
							7	4	18	9							
02	1344	X	532	-0-	-812	-0-	19	1	500	3	Y	12	12	1			1
							13	9									
03	1488	X	NO RPT	-0-	-1488	-0-					Y	NO RPT					1

FASKEN STATE WELL #: 90H RRCID -> 266354 COMPL. DATE 06/03/2012 TOTAL DEPTH 9715 PERF.10198 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
11	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 13H RRCID -> 266400 COMPL. DATE 03/26/2012 TOTAL DEPTH 9659 PERF. 9899 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7697	X	7697	-0-	-0-	-0-	130	1	7567	2	N	-0-					-0-
11	5775	X	5775	-0-	-0-	-0-	100	1	5675	2	N	-0-					-0-
12	5293	X	5293	-0-	-0-	-0-	97	1	5196	2	N	-0-					-0-
01	7180	X	7180	-0-	-0-	-0-	121	1	7059	2	N	-0-					-0-
*02	5470	X	5470	-0-	-0-	-0-	100	1	5370	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUECES MINERALS COMPANY WELL #: 6881H RRCID -> 267223 COMPL. DATE 03/04/2012 TOTAL DEPTH 12999 PERF.14314 - 17866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	23	-0-	-70	-0-	23	2			Y	-0-					-0-
11	150	N	6	-0-	-144	-0-	6	2			Y	-0-					-0-
12	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
*02	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
ALDERMAN 'B' EF WELL #: 1H RRCID -> 267480 COMPL. DATE 05/24/2012 TOTAL DEPTH 9835 PERF. 9807 - 14663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	8239	-0-	5139	5139	1819	1	6308	3	Y	82	32	1			50
							22	4	90	9							
11	15407	X	10268	-0-	-5139	-0-	2229	1	7960	3	Y	49	62	1			37
							25	4	54	9							
12	10328	X	10328	-0-	-0-	-0-	2220	1	7995	3	Y	80	99	1			18
							25	4	88	9							
01	8409	X	8409	-0-	-0-	-0-	1972	1	6339	3	Y	69	50	1			37
							22	4	76	9							
*02	6755	X	6755	-0-	-0-	-0-	1478	1	5178	3	Y	75	51	1			61
							16	4	83	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

NUECES MINERALS COMPANY WELL #: 6831H RRCID -> 267785 COMPL. DATE 06/15/2012 TOTAL DEPTH 12726 PERF.13209 - 16934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	1597	-0-	-77	-0-	1597	2			Y	-0-					-0-
11	1590	X	1425	-0-	-165	-0-	1425	2			Y	-0-					-0-
12	1674	X	1064	-0-	-610	-0-	1064	2			Y	-0-					-0-
01	1674	X	1435	-0-	-239	-0-	1435	2			Y	-0-					-0-
02	1512	X	190	-0-	-1322	-0-	190	2			Y	-0-					-0-
03	1612	X	NO RPT	-0-	-1612	-0-					Y	NO RPT					-0-

Y BAR EF WELL #: 1H RRCID -> 267927 COMPL. DATE 01/11/2011 TOTAL DEPTH 11100 PERF.11597 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	1823					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1823					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1823					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1823					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1823					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1823					N	NO RPT					-0-

ALDERMAN 'A' WELL #: 1H RRCID -> 268123 COMPL. DATE 05/13/2012 TOTAL DEPTH 9787 PERF.10179 - 15402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5515	X	5515	-0-	-0-	-0-	1225	1	4250	3	Y	23	49	1			14
							15	4	25	9							
11	3568	X	3568	-0-	-0-	-0-	776	1	2772	3	Y	10	17	1			7
							9	4	11	9							
12	2937	X	2937	-0-	-0-	-0-	634	1	2283	3	Y	12	16	1			3
							7	4	13	9							
01	4236	X	4236	-0-	-0-	-0-	992	1	3190	3	Y	39	21	1			21
							11	4	43	9							
*02	1885	X	1885	-0-	-0-	-0-	410	1	1439	3	Y	28	26	1			23
							5	4	31	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

LARRY MILES WELL #: 1H RRCID -> 269445 COMPL. DATE 02/20/2013 TOTAL DEPTH 13532 PERF.13744 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3673	X	3673	-0-	-0-	-0-	53	1	3620	2	Y	-0-					-0-
11	2070	X	1818	-0-	-252	-0-	1	1	1817	2	Y	-0-					-0-
12	2423	X	2423	-0-	-0-	-0-	2423	2			Y	-0-					-0-
01	2570	X	2570	-0-	-0-	-0-	2570	2			Y	-0-					-0-
*02	2711	X	2711	-0-	-0-	-0-	67	1	2644	2	Y	-0-					-0-
03	2139	X	NO RPT	-0-	-2139	-0-					Y	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
ARN EF WELL #: 6H RRCID -> 270645 COMPL. DATE 04/01/2013 TOTAL DEPTH 9559 PERF. 9977 - 14646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3779	-0-	-654	-0-	46	1	3394	3	Y	301	302	1			8
							8	4	331	9							
11	4327	X	4327	-0-	-0-	-0-	63	1	3816	3	Y	401	401	1			8
							7	4	441	9							
12	5239	X	4098	-0-	-1141	-0-	103	1	3747	3	Y	222	225	1			5
							4	4	244	9							
01	5463	X	5463	-0-	-0-	-0-	148	1	4805	3	Y	438	427	1			16
							28	4	482	9							
02	4732	X	3904	-0-	-828	-0-	134	1	3585	3	Y	165	173	1			8
							3	4	182	9							
03	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					8

ARN EF WELL #: 7H RRCID -> 270650 COMPL. DATE 03/29/2013 TOTAL DEPTH 9592 PERF.10105 - 14596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2382	X	2382	-0-	-0-	-0-	28	1	2122	3	Y	205	204	1			6
							6	4	226	9							
11	2599	X	2599	-0-	-0-	-0-	37	1	2215	3	Y	312	312	1			6
							4	4	343	9							
12	1891	X	1766	-0-	-125	-0-	41	1	1480	3	Y	222	223	1			5
							1	4	244	9							
01	2001	X	2001	-0-	-0-	-0-	50	1	1638	3	Y	275	270	1			10
							10	4	303	9							
02	2156	X	1996	-0-	-160	-0-	63	1	1698	3	Y	212	212	1			10
							2	4	233	9							
03	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					10

FASKEN STATE WELL #: 6H RRCID -> 271340 COMPL. DATE 05/15/2013 TOTAL DEPTH 9905 PERF.10464 - 15043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6698	X	6698	-0-	-0-	-0-	113	1	6585	2	N	-0-					-0-
11	6302	X	6302	-0-	-0-	-0-	109	1	6193	2	N	-0-					-0-
12	6265	X	6265	-0-	-0-	-0-	115	1	6150	2	N	-0-					-0-
01	5330	X	5330	-0-	-0-	-0-	89	1	5241	2	N	-0-					-0-
*02	6341	X	6341	-0-	-0-	-0-	116	1	6225	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 7H RRCID -> 271353 COMPL. DATE 06/04/2013 TOTAL DEPTH 9877 PERF.10830 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARN EF WELL #: 8H RRCID -> 271393 COMPL. DATE 06/18/2013 TOTAL DEPTH 9658 PERF. 9606 - 14248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

ARN EF WELL #: 4H RRCID -> 271462 COMPL. DATE 07/01/2012 TOTAL DEPTH 9551 PERF. 9978 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	1	-0-	-6261	-0-	1	3			Y	-0-					-0-
11	6060	X	-0-	-0-	-6060	-0-					Y	-0-					-0-
12	5022	X	1831	-0-	-3191	-0-	46	1	1655	3	Y	117	115	1			2
							1	4	129	9							
01	8558	X	8558	-0-	-0-	-0-	235	1	7630	3	Y	590	570	1			22
							44	4	649	9							
*02	4863	X	4863	-0-	-0-	-0-	161	1	4317	3	Y	346	351	1			17
							4	4	381	9							
03	1	X	NO RPT	-0-	-1	-0-					Y	NO RPT					17

ARN EF WELL #: 3H RRCID -> 271852 COMPL. DATE 07/01/2012 TOTAL DEPTH 9519 PERF. 9937 - 16798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	4741	-0-	-1087	-0-	59	1	4364	3	Y	280	279	1			8
							10	4	308	9							
11	5640	X	4907	-0-	-733	-0-	75	1	4505	3	Y	290	292	1			6
							8	4	319	9							
12	5084	X	3530	-0-	-1554	-0-	89	1	3217	3	Y	201	203	1			4
							3	4	221	9							
01	5084	X	4521	-0-	-563	-0-	124	1	4016	3	Y	325	317	1			12
							23	4	358	9							
02	4508	X	3436	-0-	-1072	-0-	113	1	3033	3	Y	261	260	1			13
							3	4	287	9							
03	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					13

ARN EF WELL #: 5H RRCID -> 272253 COMPL. DATE 11/15/2012 TOTAL DEPTH 9588 PERF. 9951 - 15601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	3366	-0-	-2121	-0-	43	1	3177	3	Y	126	124	1			4
							7	4	139	9							
11	5310	X	4142	-0-	-1168	-0-	64	1	3841	3	Y	210	210	1			4
							6	4	231	9							
12	4154	X	3631	-0-	-523	-0-	93	1	3374	3	Y	146	147	1			3
							3	4	161	9							
01	4154	X	2971	-0-	-1183	-0-	84	1	2728	3	Y	130	128	1			5
							16	4	143	9							
*02	3344	X	3344	-0-	-0-	-0-	115	1	3072	3	Y	140	138	1			7
							3	4	154	9							
03	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					7

WHITEHURST-J.V. WELL #: 2H RRCID -> 272379 COMPL. DATE 03/04/2014 TOTAL DEPTH 12640 PERF.12541 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	7083	-0-	-78	-0-	237	1	6828	3	Y	11	12	1			5
							6	4	12	9							
11	6300	X	5922	-0-	-378	-0-	204	1	5715	3	Y	3	7	1			1
							3	9									
12	6870	X	6870	-0-	-0-	-0-	245	1	6583	3	Y	12	5	1			8
							29	4	13	9							
01	7567	X	7567	-0-	-0-	-0-	260	1	7267	3	Y	28	33	1			3
							9	4	31	9							
*02	5623	X	5623	-0-	-0-	-0-	201	1	5327	3	Y	38	24	1			17
							53	4	42	9							
03	6107	X	NO RPT	-0-	-6107	-0-					Y	NO RPT					17

FASKEN STATE WELL #: 9H RRCID -> 272782 COMPL. DATE 12/03/2013 TOTAL DEPTH 9429 PERF.10161 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12358	X	12358	-0-	-0-	-0-	209	1	12149	2	N	-0-					-0-
11	12325	X	12325	-0-	-0-	-0-	214	1	12111	2	N	-0-					-0-
12	12921	X	12921	-0-	-0-	-0-	236	1	12685	2	N	-0-					-0-
01	12715	X	12715	-0-	-0-	-0-	213	1	12502	2	N	-0-					-0-
*02	11495	X	11495	-0-	-0-	-0-	211	1	11284	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
FASKEN STATE WELL #: 17H RRCID -> 273615 COMPL. DATE 05/09/2015 TOTAL DEPTH 9683 PERF. 9852 - 16463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9388	X	9388	-0-	-0-	-0-	159	1	9229	2	N	-0-					-0-
11	8541	X	8541	-0-	-0-	-0-	148	1	8393	2	N	-0-					-0-
12	8639	X	8639	-0-	-0-	-0-	158	1	8481	2	N	-0-					-0-
01	12389	X	12389	-0-	-0-	-0-	208	1	12181	2	N	-0-					-0-
*02	10203	X	10203	-0-	-0-	-0-	187	1	10016	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHURST-J.V. WELL #: 4H RRCID -> 274011 COMPL. DATE 04/23/2014 TOTAL DEPTH 12593 PERF.13074 - 18600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	7330	-0-	-482	-0-	236	1	6794	3	Y	267	306	1			114
							6	4	294	9							
11	7560	X	5117	-0-	-2443	-0-	167	1	4682	3	Y	244	308	1			50
							268	9									
12	7812	X	4638	-0-	-3174	-0-	158	1	4262	3	Y	181	113	1			118
							19	4	199	9							
01	7037	X	6225	-0-	-812	-0-	212	1	5911	3	Y	86	194	1			10
							7	4	95	9							
*02	4395	X	4395	-0-	-0-	-0-	158	1	4195	3	Y	-0-	10	1			-0-
							42	4									
03	5301	X	NO RPT	-0-	-5301	-0-					Y	NO RPT					-0-

WHITEHURST-J.V. WELL #: 3H RRCID -> 274013 COMPL. DATE 04/23/2014 TOTAL DEPTH 12630 PERF.12445 - 18467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6358	X	6358	-0-	-0-	-0-	212	1	6102	3	Y	35	48	1			15
							5	4	39	9							
11	6441	X	6441	-0-	-0-	-0-	219	1	6160	3	Y	56	59	1			12
							62	9									
12	5270	X	4297	-0-	-973	-0-	147	1	3949	3	Y	167	69	1			110
							17	4	184	9							
01	5960	X	5960	-0-	-0-	-0-	196	1	5478	3	Y	254	334	1			30
							7	4	279	9							
*02	4623	X	4623	-0-	-0-	-0-	158	1	4175	3	Y	226	152	1			104
							41	4	249	9							
03	6107	X	NO RPT	-0-	-6107	-0-					Y	NO RPT					104

FASKEN STATE WELL #: 18H RRCID -> 274092 COMPL. DATE 05/11/2015 TOTAL DEPTH 9708 PERF. 9963 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38311	X	38311	-0-	-0-	-0-	649	1	37662	2	N	-0-					-0-
11	36535	X	36535	-0-	-0-	-0-	633	1	35902	2	N	-0-					-0-
12	26318	X	26318	-0-	-0-	-0-	481	1	25837	2	N	-0-					-0-
01	29259	X	29259	-0-	-0-	-0-	491	1	28768	2	N	-0-					-0-
*02	26594	X	26594	-0-	-0-	-0-	487	1	26107	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 19H RRCID -> 274156 COMPL. DATE 05/13/2015 TOTAL DEPTH 9735 PERF. 9870 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		302	-0-	302	363	5	1	297	2	N	-0-					-0-
11	14B2 EXT		385	-0-	385	748	7	1	378	2	N	-0-					-0-
12	14B2 EXT		392	-0-	392	1140	7	1	385	2	N	-0-					-0-
01	1404	X	264	-0-	-1140	-0-	4	1	260	2	N	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	5	1	248	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 16H RRCID -> 274473 COMPL. DATE 04/28/2015 TOTAL DEPTH 9606 PERF. 9631 - 16589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51125	X	51125	-0-	-0-	-0-	866	1	50259	2	N	-0-					-0-
11	48215	X	48215	-0-	-0-	-0-	836	1	47379	2	N	-0-					-0-
12	48261	X	48261	-0-	-0-	-0-	883	1	47378	2	N	-0-					-0-
01	46749	X	46749	-0-	-0-	-0-	785	1	45964	2	N	-0-					-0-
*02	32089	X	32089	-0-	-0-	-0-	588	1	31501	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
FASKEN STATE WELL #: 14H RRCID -> 274481 COMPL. DATE 04/24/2015 TOTAL DEPTH 9589 PERF. 9680 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	65582	-0-	62482	173663	1111	1	64471	2	N	-0-					-0-
11	230203	X	56540	-0-	-173663	-0-	980	1	55560	2	N	-0-					-0-
12	51632	X	51632	-0-	-0-	-0-	944	1	50688	2	N	-0-					-0-
01	50425	X	50425	-0-	-0-	-0-	847	1	49578	2	N	-0-					-0-
*02	40399	X	40399	-0-	-0-	-0-	740	1	39659	2	N	-0-					-0-
03	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 23H RRCID -> 274855 COMPL. DATE 05/03/2015 TOTAL DEPTH 9334 PERF.10252 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29033	X	29033	-0-	-0-	-0-	492	1	28541	2	N	-0-					-0-
11	15575	X	15575	-0-	-0-	-0-	270	1	15305	2	N	-0-					-0-
12	17811	X	17811	-0-	-0-	-0-	326	1	17485	2	N	-0-					-0-
01	16847	X	16847	-0-	-0-	-0-	283	1	16564	2	N	-0-					-0-
*02	18544	X	18544	-0-	-0-	-0-	340	1	18204	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARN EF WELL #: 9H RRCID -> 274870 COMPL. DATE 01/10/2014 TOTAL DEPTH 9648 PERF. 9668 - 13981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	-0-	-0-	-806	-0-					Y	-0-					-0-
11	660	X	-0-	-0-	-660	-0-					Y	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
01	62	X	9	-0-	-53	-0-	9	3			Y	-0-					-0-
*02	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FASKEN STATE WELL #: 15H RRCID -> 274890 COMPL. DATE 04/26/2015 TOTAL DEPTH 9580 PERF. 9602 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1918	X	1918	-0-	-0-	-0-	32	1	1886	2	N	-0-					-0-
11	1662	X	1662	-0-	-0-	-0-	29	1	1633	2	N	-0-					-0-
12	1611	X	1611	-0-	-0-	-0-	29	1	1582	2	N	-0-					-0-
01	1529	X	1529	-0-	-0-	-0-	26	1	1503	2	N	-0-					-0-
*02	1539	X	1539	-0-	-0-	-0-	28	1	1511	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN-JV WELL #: 14H RRCID -> 275397 COMPL. DATE 10/09/2014 TOTAL DEPTH 12536 PERF.13031 - 19000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11842	X	7511	-0-	-4331	-0-	252	1	7253	3	Y	-0-					-0-
							6	4									
11	11460	X	8127	-0-	-3333	-0-	280	1	7847	3	Y	-0-					-0-
12	10106	X	7690	-0-	-2416	-0-	274	1	7383	3	Y	-0-					-0-
							33	4									
01	6137	X	6137	-0-	-0-	-0-	211	1	5918	3	Y	-0-					-0-
							8	4									
*02	772	X	772	-0-	-0-	-0-	28	1	737	3	Y	-0-					-0-
							7	4									
03	8401	X	NO RPT	-0-	-8401	-0-					Y	NO RPT					-0-

FASKEN STATE WELL #: 10H RRCID -> 275411 COMPL. DATE 12/02/2013 TOTAL DEPTH 9617 PERF. 9885 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5740	X	5740	-0-	-0-	-0-	97	1	5643	2	N	-0-					-0-
11	6131	X	6131	-0-	-0-	-0-	106	1	6025	2	N	-0-					-0-
12	5889	X	5889	-0-	-0-	-0-	108	1	5781	2	N	-0-					-0-
01	5956	X	5956	-0-	-0-	-0-	100	1	5856	2	N	-0-					-0-
*02	4827	X	4827	-0-	-0-	-0-	88	1	4739	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 21H RRCID -> 275415 COMPL. DATE 05/29/2015 TOTAL DEPTH 9252 PERF. 9915 - 16462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33105	X	33105	-0-	-0-	-0-	561	1	32544	2	N	-0-					-0-
11	31906	X	31906	-0-	-0-	-0-	553	1	31353	2	N	-0-					-0-
12	32715	X	32715	-0-	-0-	-0-	598	1	32117	2	N	-0-					-0-
01	32231	X	32231	-0-	-0-	-0-	541	1	31690	2	N	-0-					-0-
*02	28988	X	28988	-0-	-0-	-0-	531	1	28457	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 20H RRCID -> 275461 COMPL. DATE 05/01/2015 TOTAL DEPTH 9283 PERF.10136 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42644	X	42644	-0-	-0-	-0-	722	1	41922	2	N	-0-					-0-
11	40816	X	40816	-0-	-0-	-0-	707	1	40109	2	N	-0-					-0-
12	41596	X	41596	-0-	-0-	-0-	761	1	40835	2	N	-0-					-0-
01	40838	X	40838	-0-	-0-	-0-	686	1	40152	2	N	-0-					-0-
*02	36662	X	36662	-0-	-0-	-0-	672	1	35990	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 28H RRCID -> 275484 COMPL. DATE 02/16/2016 TOTAL DEPTH 10076 PERF.10150 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19773	X	19773	-0-	-0-	-0-	335	1	19438	2	N	-0-					-0-
11	17561	X	17561	-0-	-0-	-0-	304	1	17257	2	N	-0-					-0-
12	17994	X	17994	-0-	-0-	-0-	329	1	17665	2	N	-0-					-0-
01	17619	X	17619	-0-	-0-	-0-	296	1	17323	2	N	-0-					-0-
*02	16361	X	16361	-0-	-0-	-0-	300	1	16061	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 29H RRCID -> 275485 COMPL. DATE 02/17/2016 TOTAL DEPTH 10083 PERF.10260 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14922	X	14922	-0-	-0-	-0-	253	1	14669	2	N	-0-					-0-
11	13005	X	13005	-0-	-0-	-0-	225	1	12780	2	N	-0-					-0-
12	13386	X	13386	-0-	-0-	-0-	245	1	13141	2	N	-0-					-0-
01	14885	X	14885	-0-	-0-	-0-	250	1	14635	2	N	-0-					-0-
*02	12486	X	12486	-0-	-0-	-0-	229	1	12257	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 27H RRCID -> 275562 COMPL. DATE 02/14/2016 TOTAL DEPTH 10080 PERF.10230 - 17546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16521	X	16521	-0-	-0-	-0-	280	1	16241	2	N	-0-					-0-
11	15460	X	15460	-0-	-0-	-0-	268	1	15192	2	N	-0-					-0-
12	15474	X	15474	-0-	-0-	-0-	283	1	15191	2	N	-0-					-0-
01	15245	X	15245	-0-	-0-	-0-	256	1	14989	2	N	-0-					-0-
*02	13793	X	13793	-0-	-0-	-0-	253	1	13540	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN-JV WELL #: 13H RRCID -> 275627 COMPL. DATE 10/09/2014 TOTAL DEPTH 12565 PERF.12929 - 18895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12617	X	8293	-0-	-4324	-0-	278	1	8000	3	Y	7	19	1			2
							7	4	8	9							
11	14190	X	9155	-0-	-5035	-0-	315	1	8830	3	Y	9	8	1			3
							10	9									
12	14663	X	9490	-0-	-5173	-0-	336	1	9052	3	Y	56	34	1			25
							40	4	62	9							
01	14663	X	9099	-0-	-5564	-0-	313	1	8744	3	Y	28	37	1			16
							11	4	31	9							
*02	8482	X	8482	-0-	-0-	-0-	304	1	8051	3	Y	43	32	1			27
							80	4	47	9							
03	9455	X	NO RPT	-0-	-9455	-0-					Y	NO RPT					27

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 24H RRCID -> 275982 COMPL. DATE 03/07/2016 TOTAL DEPTH 9766 PERF. 9865 - 17075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8484	X	8484	-0-	-0-	-0-	144	1	8340	2	N	-0-					-0-
11	7345	X	7345	-0-	-0-	-0-	127	1	7218	2	N	-0-					-0-
12	8021	X	8021	-0-	-0-	-0-	147	1	7874	2	N	-0-					-0-
01	10030	X	10030	-0-	-0-	-0-	168	1	9862	2	N	-0-					-0-
*02	8709	X	8709	-0-	-0-	-0-	160	1	8549	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 25H RRCID -> 275983 COMPL. DATE 03/04/2016 TOTAL DEPTH 9787 PERF. 9768 - 17287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43239	X	43239	-0-	-0-	-0-	732	1	42507	2	N	-0-					-0-
11	41139	X	41139	-0-	-0-	-0-	713	1	40426	2	N	-0-					-0-
12	43241	X	43241	-0-	-0-	-0-	791	1	42450	2	N	-0-					-0-
01	42028	X	42028	-0-	-0-	-0-	706	1	41322	2	N	-0-					-0-
*02	37715	X	37715	-0-	-0-	-0-	691	1	37024	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 26H RRCID -> 275984 COMPL. DATE 03/16/2016 TOTAL DEPTH 9766 PERF. 9740 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37914	X	37914	-0-	-0-	-0-	642	1	37272	2	N	-0-					-0-
11	34544	X	34544	-0-	-0-	-0-	599	1	33945	2	N	-0-					-0-
12	35206	X	35206	-0-	-0-	-0-	644	1	34562	2	N	-0-					-0-
01	34388	X	34388	-0-	-0-	-0-	577	1	33811	2	N	-0-					-0-
*02	27451	X	27451	-0-	-0-	-0-	503	1	26948	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN-JV WELL #: 16H RRCID -> 276170 COMPL. DATE 12/15/2014 TOTAL DEPTH 12735 PERF.13357 - 19378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRACKEN-JV WELL #: 15H RRCID -> 276660 COMPL. DATE 12/16/2014 TOTAL DEPTH 12661 PERF.12970 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17153	X	17153	-0-	-0-	-0-	575	1	16563	3	Y	-0-	14	1			-0-
							15	4									
11	15887	X	15887	-0-	-0-	-0-	547	1	15340	3	Y	-0-					-0-
12	13341	X	13341	-0-	-0-	-0-	475	1	12808	3	Y	-0-					-0-
							58	4									
01	17321	X	17321	-0-	-0-	-0-	596	1	16703	3	Y	-0-					-0-
							22	4									
*02	12720	X	12720	-0-	-0-	-0-	458	1	12141	3	Y	-0-					-0-
							121	4									
03	16430	X	NO RPT	-0-	-16430	-0-					Y	NO RPT					-0-

FASKEN STATE WELL #: 31H RRCID -> 276710 COMPL. DATE 09/19/2017 TOTAL DEPTH 9818 PERF. 9963 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16814	X	16814	-0-	-0-	-0-	285	1	16529	2	N	-0-					-0-
11	15292	X	15292	-0-	-0-	-0-	265	1	15027	2	N	-0-					-0-
12	14394	X	14394	-0-	-0-	-0-	263	1	14131	2	N	-0-					-0-
01	10189	X	10189	-0-	-0-	-0-	171	1	10018	2	N	-0-					-0-
*02	14806	X	14806	-0-	-0-	-0-	271	1	14535	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 34H RRCID -> 276711 COMPL. DATE 06/20/2016 TOTAL DEPTH 9691 PERF. 9804 - 16825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12722	X	12722	-0-	-0-	-0-	215	1	12507	2	N	-0-			-0-
11	11405	X	11405	-0-	-0-	-0-	198	1	11207	2	N	-0-			-0-
12	11562	X	11562	-0-	-0-	-0-	211	1	11351	2	N	-0-			-0-
01	10658	X	10658	-0-	-0-	-0-	179	1	10479	2	N	-0-			-0-
*02	8933	X	8933	-0-	-0-	-0-	164	1	8769	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 33H RRCID -> 276758 COMPL. DATE 06/18/2016 TOTAL DEPTH 9847 PERF. 9829 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	26484	X	26484	-0-	-0-	-0-	449	1	26035	2	N	-0-			-0-
11	23820	X	23820	-0-	-0-	-0-	413	1	23407	2	N	-0-			-0-
12	23916	X	23916	-0-	-0-	-0-	437	1	23479	2	N	-0-			-0-
01	23123	X	23123	-0-	-0-	-0-	388	1	22735	2	N	-0-			-0-
*02	30904	X	30904	-0-	-0-	-0-	566	1	30338	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 32H RRCID -> 276847 COMPL. DATE 09/20/2017 TOTAL DEPTH 9728 PERF. 9880 - 16828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1572	X	1572	-0-	-0-	-0-	27	1	1545	2	N	-0-			-0-
11	1573	X	1573	-0-	-0-	-0-	27	1	1546	2	N	-0-			-0-
12	1974	X	1974	-0-	-0-	-0-	36	1	1938	2	N	-0-			-0-
01	1665	X	1665	-0-	-0-	-0-	28	1	1637	2	N	-0-			-0-
*02	1652	X	1652	-0-	-0-	-0-	30	1	1622	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 38H RRCID -> 277971 COMPL. DATE 07/02/2016 TOTAL DEPTH 9960 PERF. 9974 - 17848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	164	X	164	-0-	-0-	-0-	3	1	161	2	N	-0-			-0-
11	286	X	286	-0-	-0-	-0-	5	1	281	2	N	-0-			-0-
12	299	X	299	-0-	-0-	-0-	5	1	294	2	N	-0-			-0-
01	98	X	98	-0-	-0-	-0-	2	1	96	2	N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 35H RRCID -> 277984 COMPL. DATE 07/02/2016 TOTAL DEPTH 9858 PERF.10127 - 16865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11421	X	11421	-0-	-0-	-0-	193	1	11228	2	N	-0-			-0-
11	9435	X	9435	-0-	-0-	-0-	164	1	9271	2	N	-0-			-0-
12	10069	X	10069	-0-	-0-	-0-	184	1	9885	2	N	-0-			-0-
01	10113	X	10113	-0-	-0-	-0-	170	1	9943	2	N	-0-			-0-
*02	9746	X	9746	-0-	-0-	-0-	179	1	9567	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 36H RRCID -> 277986 COMPL. DATE 06/28/2016 TOTAL DEPTH 9916 PERF.10168 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19622	X	19622	-0-	-0-	-0-	332	1	19290	2	N	-0-			-0-
11	19259	X	19259	-0-	-0-	-0-	334	1	18925	2	N	-0-			-0-
12	19508	X	19508	-0-	-0-	-0-	357	1	19151	2	N	-0-			-0-
01	19157	X	19157	-0-	-0-	-0-	322	1	18835	2	N	-0-			-0-
*02	17006	X	17006	-0-	-0-	-0-	312	1	16694	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 37H RRCID -> 277987 COMPL. DATE 09/21/2017 TOTAL DEPTH 9625 PERF.10016 - 16900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	25908	X	25908	-0-	-0-	-0-	439	1	25469	2	N	-0-			-0-
11	24778	X	24778	-0-	-0-	-0-	429	1	24349	2	N	-0-			-0-
12	25269	X	25269	-0-	-0-	-0-	462	1	24807	2	N	-0-			-0-
01	24826	X	24826	-0-	-0-	-0-	417	1	24409	2	N	-0-			-0-
*02	22263	X	22263	-0-	-0-	-0-	408	1	21855	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 39H RRCID -> 278458 COMPL. DATE 07/14/2015 TOTAL DEPTH 9602 PERF.10225 - 16886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10618	X	10618	-0-	-0-	-0-	180	1	10438	2	N	-0-			-0-
11	9581	X	9581	-0-	-0-	-0-	166	1	9415	2	N	-0-			-0-
12	9858	X	9858	-0-	-0-	-0-	180	1	9678	2	N	-0-			-0-
01	9572	X	9572	-0-	-0-	-0-	161	1	9411	2	N	-0-			-0-
*02	7555	X	7555	-0-	-0-	-0-	138	1	7417	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 40H RRCID -> 278459 COMPL. DATE 06/30/2015 TOTAL DEPTH 9615 PERF.10350 - 16663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	23790	X	23790	-0-	-0-	-0-	403	1	23387	2	N	-0-			-0-
11	22133	X	22133	-0-	-0-	-0-	384	1	21749	2	N	-0-			-0-
12	22253	X	22253	-0-	-0-	-0-	407	1	21846	2	N	-0-			-0-
01	21877	X	21877	-0-	-0-	-0-	367	1	21510	2	N	-0-			-0-
*02	11275	X	11275	-0-	-0-	-0-	207	1	11068	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 41H RRCID -> 278460 COMPL. DATE 06/16/2015 TOTAL DEPTH 9626 PERF. 9834 - 16827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2006	X	2006	-0-	-0-	-0-	34	1	1972	2	N	-0-			-0-
11	2006	X	2006	-0-	-0-	-0-	35	1	1971	2	N	-0-			-0-
12	2064	X	2064	-0-	-0-	-0-	38	1	2026	2	N	-0-			-0-
01	1712	X	1712	-0-	-0-	-0-	29	1	1683	2	N	-0-			-0-
*02	1656	X	1656	-0-	-0-	-0-	30	1	1626	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 106H RRCID -> 278465 COMPL. DATE 02/07/2016 TOTAL DEPTH 9444 PERF.10111 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19570	X	19570	-0-	-0-	-0-	331	1	19239	2	N	-0-			-0-
11	20900	X	20900	-0-	-0-	-0-	362	1	20538	2	N	-0-			-0-
12	20224	X	20224	-0-	-0-	-0-	370	1	19854	2	N	-0-			-0-
01	20093	X	20093	-0-	-0-	-0-	337	1	19756	2	N	-0-			-0-
*02	17735	X	17735	-0-	-0-	-0-	325	1	17410	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 30H RRCID -> 278722 COMPL. DATE 02/24/2016 TOTAL DEPTH 9700 PERF.10176 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6085	X	6085	-0-	-0-	-0-	103	1	5982	2	N	-0-			-0-
11	5137	X	5137	-0-	-0-	-0-	89	1	5048	2	N	-0-			-0-
12	5380	X	5380	-0-	-0-	-0-	98	1	5282	2	N	-0-			-0-
01	5025	X	5025	-0-	-0-	-0-	84	1	4941	2	N	-0-			-0-
*02	4559	X	4559	-0-	-0-	-0-	84	1	4475	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 48H RRCID -> 279866 COMPL. DATE 04/14/2016 TOTAL DEPTH 9551 PERF.10135 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	36238	X	36238	-0-	-0-	-0-	614	1	35624	2	N	-0-			-0-
11	32190	X	32190	-0-	-0-	-0-	558	1	31632	2	N	-0-			-0-
12	31729	X	31729	-0-	-0-	-0-	580	1	31149	2	N	-0-			-0-
01	30081	X	30081	-0-	-0-	-0-	505	1	29576	2	N	-0-			-0-
*02	25208	X	25208	-0-	-0-	-0-	462	1	24746	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 49H RRCID -> 279867 COMPL. DATE 04/14/2016 TOTAL DEPTH 9572 PERF.10119 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	32192	X	32192	-0-	-0-	-0-	545	1	31647	2	N	-0-			-0-
11	30042	X	30042	-0-	-0-	-0-	521	1	29521	2	N	-0-			-0-
12	30035	X	30035	-0-	-0-	-0-	549	1	29486	2	N	-0-			-0-
01	29336	X	29336	-0-	-0-	-0-	493	1	28843	2	N	-0-			-0-
*02	26158	X	26158	-0-	-0-	-0-	479	1	25679	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 51H RRCID -> 279868 COMPL. DATE 04/05/2017 TOTAL DEPTH 9924 PERF.10089 - 16094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 50H RRCID -> 279876 COMPL. DATE 04/06/2017 TOTAL DEPTH 9577 PERF.10232 - 18764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10336	X	10336	-0-	-0-	-0-	175	1	10161	2	N	-0-					-0-
11	9650	X	9650	-0-	-0-	-0-	167	1	9483	2	N	-0-					-0-
12	9549	X	9549	-0-	-0-	-0-	175	1	9374	2	N	-0-					-0-
01	9042	X	9042	-0-	-0-	-0-	152	1	8890	2	N	-0-					-0-
*02	8235	X	8235	-0-	-0-	-0-	151	1	8084	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN-JV WELL #: 19H RRCID -> 280124 COMPL. DATE 01/09/2017 TOTAL DEPTH 12830 PERF.13002 - 20323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16368	X	13533	-0-	-2835	-0-	453	1	13035	3	Y	31	23	1			8
							11	4	34	9							
11	15150	X	12579	-0-	-2571	-0-	432	1	12117	3	Y	27	26	1			9
							30	9									
12	15252	X	8663	-0-	-6589	-0-	308	1	8303	3	Y	14	17	1			6
							37	4	15	9							
01	17644	X	17644	-0-	-0-	-0-	606	1	16981	3	Y	32	20	1			18
							22	4	35	9							
*02	10155	X	10155	-0-	-0-	-0-	365	1	9684	3	Y	8	21	1			5
							97	4	9	9							
03	12989	X	NO RPT	-0-	-12989	-0-					Y	NO RPT					5

BRACKEN-JV WELL #: 20H RRCID -> 280125 COMPL. DATE 01/19/2017 TOTAL DEPTH 12830 PERF.13288 - 20348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	2061	-0-	-2496	-0-	68	1	1961	3	Y	27	20	1			7
							2	4	30	9							
11	4410	X	2358	-0-	-2052	-0-	80	1	2254	3	Y	22	22	1			7
							24	9									
12	4557	X	2427	-0-	-2130	-0-	86	1	2303	3	Y	25	21	1			11
							10	4	28	9							
01	3813	X	2423	-0-	-1390	-0-	83	1	2322	3	Y	14	17	1			8
							3	4	15	9							
*02	2056	X	2056	-0-	-0-	-0-	74	1	1948	3	Y	14	13	1			9
							19	4	15	9							
03	2449	X	NO RPT	-0-	-2449	-0-					Y	NO RPT					9

BRACKEN-JV WELL #: 24H RRCID -> 280126 COMPL. DATE 09/07/2017 TOTAL DEPTH 12685 PERF.13162 - 19757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1254	X	1254	-0-	-0-	-0-	42	1	1211	3	Y	-0-					-0-
							1	4									
11	1110	X	1000	-0-	-110	-0-	34	1	966	3	Y	-0-					-0-
12	1427	X	1427	-0-	-0-	-0-	51	1	1370	3	Y	-0-					-0-
							6	4									
01	1725	X	1725	-0-	-0-	-0-	59	1	1663	3	Y	-0-					-0-
							3	4									
*02	1348	X	1348	-0-	-0-	-0-	49	1	1287	3	Y	-0-					-0-
							12	4									
03	1023	X	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
BRACKEN-JV WELL #: 23H RRCID -> 280127 COMPL. DATE 01/08/2017 TOTAL DEPTH 11512 PERF.12612 - 19187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15283	X	13020	-0-	-2263	-0-	437	1	12572	3	Y	-0-					-0-
							11	4									
11	15600	X	12872	-0-	-2728	-0-	443	1	12429	3	Y	-0-					-0-
12	16120	X	13076	-0-	-3044	-0-	466	1	12554	3	Y	-0-					-0-
							56	4									
01	16120	X	12633	-0-	-3487	-0-	436	1	12182	3	Y	-0-					-0-
							15	4									
*02	11081	X	11081	-0-	-0-	-0-	399	1	10568	3	Y	8	3	1			5
							105	4	9	9							
03	13299	X	NO RPT	-0-	-13299	-0-					Y	NO RPT					5

FASKEN STATE WELL #: 45H RRCID -> 280573 COMPL. DATE 06/09/2016 TOTAL DEPTH 9309 PERF. 9548 - 16602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36343	X	36343	-0-	-0-	-0-	615	1	35728	2	N	-0-					-0-
11	34581	X	34581	-0-	-0-	-0-	599	1	33982	2	N	-0-					-0-
12	35070	X	35070	-0-	-0-	-0-	641	1	34429	2	N	-0-					-0-
01	34211	X	34211	-0-	-0-	-0-	574	1	33637	2	N	-0-					-0-
*02	30777	X	30777	-0-	-0-	-0-	564	1	30213	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 46H RRCID -> 280574 COMPL. DATE 06/09/2016 TOTAL DEPTH 9607 PERF. 9750 - 16070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29020	X	29020	-0-	-0-	-0-	491	1	28529	2	N	-0-					-0-
11	27890	X	27890	-0-	-0-	-0-	483	1	27407	2	N	-0-					-0-
12	27652	X	27652	-0-	-0-	-0-	506	1	27146	2	N	-0-					-0-
01	28165	X	28165	-0-	-0-	-0-	473	1	27692	2	N	-0-					-0-
*02	24616	X	24616	-0-	-0-	-0-	451	1	24165	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 47H RRCID -> 280575 COMPL. DATE 06/09/2016 TOTAL DEPTH 9615 PERF. 9594 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17882	X	17882	-0-	-0-	-0-	303	1	17579	2	N	-0-					-0-
11	16469	X	16469	-0-	-0-	-0-	285	1	16184	2	N	-0-					-0-
12	11482	X	11482	-0-	-0-	-0-	210	1	11272	2	N	-0-					-0-
01	11014	X	11014	-0-	-0-	-0-	185	1	10829	2	N	-0-					-0-
*02	12850	X	12850	-0-	-0-	-0-	235	1	12615	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 44H RRCID -> 280785 COMPL. DATE 06/09/2016 TOTAL DEPTH 9307 PERF. 9610 - 16601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42306	X	42306	-0-	-0-	-0-	716	1	41590	2	N	-0-					-0-
11	40125	X	40125	-0-	-0-	-0-	695	1	39430	2	N	-0-					-0-
12	40608	X	40608	-0-	-0-	-0-	743	1	39865	2	N	-0-					-0-
01	39546	X	39546	-0-	-0-	-0-	664	1	38882	2	N	-0-					-0-
*02	35270	X	35270	-0-	-0-	-0-	646	1	34624	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 52H RRCID -> 281709 COMPL. DATE 01/04/2017 TOTAL DEPTH 9386 PERF.10112 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15794	X	15794	-0-	-0-	-0-	267	1	15527	2	N	-0-					-0-
11	16499	X	16499	-0-	-0-	-0-	286	1	16213	2	N	-0-					-0-
12	19641	X	19641	-0-	-0-	-0-	359	1	19282	2	N	-0-					-0-
01	16028	X	16028	-0-	-0-	-0-	269	1	15759	2	N	-0-					-0-
*02	14868	X	14868	-0-	-0-	-0-	272	1	14596	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 58H RRCID -> 281731 COMPL. DATE 01/27/2017 TOTAL DEPTH 9644 PERF.10124 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	24350	X	24350	-0-	-0-	-0-	412	1	23938	2	N	-0-			-0-
11	32441	X	32441	-0-	-0-	-0-	562	1	31879	2	N	-0-			-0-
12	28555	X	28555	-0-	-0-	-0-	522	1	28033	2	N	-0-			-0-
01	25504	X	25504	-0-	-0-	-0-	428	1	25076	2	N	-0-			-0-
*02	24781	X	24781	-0-	-0-	-0-	454	1	24327	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 54H RRCID -> 281741 COMPL. DATE 01/04/2017 TOTAL DEPTH 9427 PERF.10073 - 17080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	42945	X	42945	-0-	-0-	-0-	727	1	42218	2	N	-0-			-0-
11	40428	X	40428	-0-	-0-	-0-	701	1	39727	2	N	-0-			-0-
12	40445	X	40445	-0-	-0-	-0-	740	1	39705	2	N	-0-			-0-
01	40313	X	40313	-0-	-0-	-0-	677	1	39636	2	N	-0-			-0-
*02	35430	X	35430	-0-	-0-	-0-	649	1	34781	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 53H RRCID -> 281823 COMPL. DATE 09/18/2017 TOTAL DEPTH 9746 PERF.10234 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17033	X	17033	-0-	-0-	-0-	288	1	16745	2	N	-0-			-0-
11	16204	X	16204	-0-	-0-	-0-	281	1	15923	2	N	-0-			-0-
12	16715	X	16715	-0-	-0-	-0-	306	1	16409	2	N	-0-			-0-
01	16584	X	16584	-0-	-0-	-0-	278	1	16306	2	N	-0-			-0-
*02	14974	X	14974	-0-	-0-	-0-	274	1	14700	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 55H RRCID -> 281824 COMPL. DATE 01/04/2017 TOTAL DEPTH 9758 PERF.10329 - 17504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	29011	X	29011	-0-	-0-	-0-	491	1	28520	2	N	-0-			-0-
11	29779	X	29779	-0-	-0-	-0-	516	1	29263	2	N	-0-			-0-
12	28901	X	28901	-0-	-0-	-0-	529	1	28372	2	N	-0-			-0-
01	28719	X	28719	-0-	-0-	-0-	482	1	28237	2	N	-0-			-0-
*02	24880	X	24880	-0-	-0-	-0-	456	1	24424	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 56H RRCID -> 281846 COMPL. DATE 01/27/2017 TOTAL DEPTH 9644 PERF.10111 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	37075	X	37075	-0-	-0-	-0-	628	1	36447	2	N	-0-			-0-
11	34241	X	34241	-0-	-0-	-0-	593	1	33648	2	N	-0-			-0-
12	29604	X	29604	-0-	-0-	-0-	541	1	29063	2	N	-0-			-0-
01	30754	X	30754	-0-	-0-	-0-	516	1	30238	2	N	-0-			-0-
*02	27318	X	27318	-0-	-0-	-0-	500	1	26818	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 57H RRCID -> 281891 COMPL. DATE 01/27/2017 TOTAL DEPTH 9644 PERF.10107 - 16866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	36616	X	36616	-0-	-0-	-0-	620	1	35996	2	N	-0-			-0-
11	32763	X	32763	-0-	-0-	-0-	568	1	32195	2	N	-0-			-0-
12	33284	X	33284	-0-	-0-	-0-	609	1	32675	2	N	-0-			-0-
01	35249	X	35249	-0-	-0-	-0-	592	1	34657	2	N	-0-			-0-
*02	28440	X	28440	-0-	-0-	-0-	521	1	27919	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 59H RRCID -> 282014 COMPL. DATE 03/21/2017 TOTAL DEPTH 9419 PERF. 9934 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	34603	X	34603	-0-	-0-	-0-	586	1	34017	2	N	-0-			-0-
11	35310	X	35310	-0-	-0-	-0-	612	1	34698	2	N	-0-			-0-
12	33904	X	33904	-0-	-0-	-0-	620	1	33284	2	N	-0-			-0-
01	31548	X	31548	-0-	-0-	-0-	530	1	31018	2	N	-0-			-0-
*02	26330	X	26330	-0-	-0-	-0-	482	1	25848	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 60H RRCID -> 282031 COMPL. DATE 03/19/2017 TOTAL DEPTH 9795 PERF.10416 - 17554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34520	X	34520	-0-	-0-	-0-	585	1	33935	2	N	-0-					-0-
11	34627	X	34627	-0-	-0-	-0-	600	1	34027	2	N	-0-					-0-
12	33747	X	33747	-0-	-0-	-0-	617	1	33130	2	N	-0-					-0-
01	33184	X	33184	-0-	-0-	-0-	557	1	32627	2	N	-0-					-0-
*02	28257	X	28257	-0-	-0-	-0-	518	1	27739	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 61H RRCID -> 282043 COMPL. DATE 03/19/2017 TOTAL DEPTH 9432 PERF.10047 - 16760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16328	X	16328	-0-	-0-	-0-	277	1	16051	2	N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	30944	X	30944	-0-	-0-	-0-	566	1	30378	2	N	-0-					-0-
01	33251	X	33251	-0-	-0-	-0-	558	1	32693	2	N	-0-					-0-
*02	24960	X	24960	-0-	-0-	-0-	457	1	24503	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 62H RRCID -> 282094 COMPL. DATE 03/20/2017 TOTAL DEPTH 9790 PERF.10367 - 17518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45569	X	45569	-0-	-0-	-0-	772	1	44797	2	N	-0-					-0-
11	42826	X	42826	-0-	-0-	-0-	742	1	42084	2	N	-0-					-0-
12	43077	X	43077	-0-	-0-	-0-	788	1	42289	2	N	-0-					-0-
01	41959	X	41959	-0-	-0-	-0-	704	1	41255	2	N	-0-					-0-
*02	35717	X	35717	-0-	-0-	-0-	654	1	35063	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 63H RRCID -> 282095 COMPL. DATE 03/19/2017 TOTAL DEPTH 9813 PERF. 9714 - 17490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31766	X	31766	-0-	-0-	-0-	538	1	31228	2	N	-0-					-0-
11	32151	X	32151	-0-	-0-	-0-	557	1	31594	2	N	-0-					-0-
12	31144	X	31144	-0-	-0-	-0-	570	1	30574	2	N	-0-					-0-
01	30786	X	30786	-0-	-0-	-0-	517	1	30269	2	N	-0-					-0-
*02	26876	X	26876	-0-	-0-	-0-	492	1	26384	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN-JV WELL #: 21H RRCID -> 282144 COMPL. DATE 05/01/2017 TOTAL DEPTH 12625 PERF.13075 - 20975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15283	X	12381	-0-	-2902	-0-	413	1	11886	3	Y	65	76	1			17
							10	4	72	9							
11	14220	X	12092	-0-	-2128	-0-	413	1	11607	3	Y	65	61	1			21
							72	9									
12	14198	X	12287	-0-	-1911	-0-	435	1	11735	3	Y	58	53	1			26
							53	4	64	9							
01	13950	X	11913	-0-	-2037	-0-	408	1	11396	3	Y	86	63	1			49
							14	4	95	9							
*02	9245	X	9245	-0-	-0-	-0-	332	1	8794	3	Y	29	60	1			18
							87	4	32	9							
03	12493	X	NO RPT	-0-	-12493	-0-					Y	NO RPT					18

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
BRACKEN-JV WELL #: 22H RRCID -> 282145 COMPL. DATE 04/29/2017 TOTAL DEPTH 12582 PERF.13045 - 21130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17329	X	13742	-0-	-3587	-0-	461	1	13269	3	Y	-0-					-0-
							12	4									
11	15660	X	13433	-0-	-2227	-0-	462	1	12971	3	Y	-0-					-0-
12	15500	X	13683	-0-	-1817	-0-	487	1	13137	3	Y	-0-					-0-
							59	4									
01	15283	X	13327	-0-	-1956	-0-	456	1	12753	3	Y	93	40	1			53
							16	4	102	9							
*02	10138	X	10138	-0-	-0-	-0-	359	1	9513	3	Y	156	109	1			100
							94	4	172	9							
03	13888	X	NO RPT	-0-	-13888	-0-					Y	NO RPT					100

NMC EF WELL #: 1H RRCID -> 282221 COMPL. DATE 06/04/2017 TOTAL DEPTH 12709 PERF.12943 - 20391

10	40796	X	35144	-0-	-5652	-0-	807	1	34337	2	N	-0-					-0-
11	39480	X	32029	-0-	-7451	-0-	769	1	31260	2	N	-0-					-0-
12	40300	X	31821	-0-	-8479	-0-	804	1	31017	2	N	-0-					-0-
01	37386	X	30198	-0-	-7188	-0-	753	1	29445	2	N	-0-					-0-
02	33236	X	26148	-0-	-7088	-0-	562	1	25586	2	N	-0-					-0-
03	35154	X	NO RPT	-0-	-35154	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 64H RRCID -> 282642 COMPL. DATE 04/12/2018 TOTAL DEPTH 9344 PERF. 9793 - 16327

10	48019	X	43829	-0-	-4190	-0-	742	1	43087	2	N	-0-					-0-
11	45420	X	41095	-0-	-4325	-0-	712	1	40383	2	N	-0-					-0-
12	45756	X	41375	-0-	-4381	-0-	757	1	40618	2	N	-0-					-0-
01	44888	X	38934	-0-	-5954	-0-	654	1	38280	2	N	-0-					-0-
02	39592	X	32973	-0-	-6619	-0-	604	1	32369	2	N	-0-					-0-
03	43834	X	NO RPT	-0-	-43834	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 102H RRCID -> 282669 COMPL. DATE 11/21/2017 TOTAL DEPTH 9201 PERF. 9623 - 16261

10	28179	X	28123	-0-	-56	-0-	476	1	27647	2	N	-0-					-0-
11	26910	X	26627	-0-	-283	-0-	461	1	26166	2	N	-0-					-0-
12	28365	X	26892	-0-	-1473	-0-	492	1	26400	2	N	-0-					-0-
01	28365	X	26046	-0-	-2319	-0-	437	1	25609	2	N	-0-					-0-
02	25620	X	24218	-0-	-1402	-0-	444	1	23774	2	N	-0-					-0-
03	28117	X	NO RPT	-0-	-28117	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 101H RRCID -> 282857 COMPL. DATE 11/23/2017 TOTAL DEPTH 9143 PERF.10246 - 16286

10	28706	X	26619	-0-	-2087	-0-	451	1	26168	2	N	-0-					-0-
11	27090	X	24875	-0-	-2215	-0-	431	1	24444	2	N	-0-					-0-
12	27838	X	25737	-0-	-2101	-0-	471	1	25266	2	N	-0-					-0-
01	27249	X	25695	-0-	-1554	-0-	431	1	25264	2	N	-0-					-0-
02	24052	X	23894	-0-	-158	-0-	438	1	23456	2	N	-0-					-0-
03	26629	X	NO RPT	-0-	-26629	-0-					N	NO RPT					-0-

NMC EF WELL #: 2H RRCID -> 283747 COMPL. DATE 11/10/2017 TOTAL DEPTH 12832 PERF.13100 - 20600

10	35898	X	30862	-0-	-5036	-0-	709	1	30153	2	N	-0-					-0-
11	34740	X	27898	-0-	-6842	-0-	670	1	27228	2	N	-0-					-0-
12	35898	X	24950	-0-	-10948	-0-	630	1	24320	2	N	-0-					-0-
01	35557	X	23790	-0-	-11767	-0-	593	1	23197	2	N	-0-					-0-
02	32116	X	21988	-0-	-10128	-0-	473	1	21515	2	N	-0-					-0-
03	30876	X	NO RPT	-0-	-30876	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 65H RRCID -> 283870 COMPL. DATE 02/25/2018 TOTAL DEPTH 9998 PERF.10252 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	37634	X	35369	-0-	-2265	-0-	599	1	34770	2	N	-0-			-0-
11	36420	X	33050	-0-	-3370	-0-	573	1	32477	2	N	-0-			-0-
12	36456	X	33531	-0-	-2925	-0-	613	1	32918	2	N	-0-			-0-
01	35557	X	31050	-0-	-4507	-0-	521	1	30529	2	N	-0-			-0-
02	31948	X	28076	-0-	-3872	-0-	514	1	27562	2	N	-0-			-0-
03	35371	X	NO RPT	-0-	-35371	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 103H RRCID -> 283890 COMPL. DATE 02/25/2018 TOTAL DEPTH 9782 PERF. 9955 - 17618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	49786	X	46131	-0-	-3655	-0-	781	1	45350	2	N	-0-			-0-
11	47220	X	44029	-0-	-3191	-0-	763	1	43266	2	N	-0-			-0-
12	47957	X	44861	-0-	-3096	-0-	821	1	44040	2	N	-0-			-0-
01	47368	X	41447	-0-	-5921	-0-	696	1	40751	2	N	-0-			-0-
02	42224	X	36039	-0-	-6185	-0-	660	1	35379	2	N	-0-			-0-
03	46128	X	NO RPT	-0-	-46128	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 66H RRCID -> 283918 COMPL. DATE 02/23/2018 TOTAL DEPTH 9995 PERF.10257 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	48546	X	41391	-0-	-7155	-0-	701	1	40690	2	N	-0-			-0-
11	45000	X	38451	-0-	-6549	-0-	666	1	37785	2	N	-0-			-0-
12	44702	X	38209	-0-	-6493	-0-	699	1	37510	2	N	-0-			-0-
01	43400	X	34993	-0-	-8407	-0-	587	1	34406	2	N	-0-			-0-
02	37380	X	31260	-0-	-6120	-0-	573	1	30687	2	N	-0-			-0-
03	41385	X	NO RPT	-0-	-41385	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 67H RRCID -> 283960 COMPL. DATE 02/25/2018 TOTAL DEPTH 10050 PERF.10226 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	44237	X	39199	-0-	-5038	-0-	664	1	38535	2	N	-0-			-0-
11	41640	X	36735	-0-	-4905	-0-	637	1	36098	2	N	-0-			-0-
12	41912	X	36672	-0-	-5240	-0-	671	1	36001	2	N	-0-			-0-
01	40951	X	35131	-0-	-5820	-0-	590	1	34541	2	N	-0-			-0-
02	36064	X	31736	-0-	-4328	-0-	581	1	31155	2	N	-0-			-0-
03	39184	X	NO RPT	-0-	-39184	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 104H RRCID -> 284058 COMPL. DATE 02/27/2018 TOTAL DEPTH 9803 PERF.10073 - 17504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	57319	X	51724	-0-	-5595	-0-	876	1	50848	2	N	-0-			-0-
11	54750	X	49174	-0-	-5576	-0-	852	1	48322	2	N	-0-			-0-
12	54994	X	49910	-0-	-5084	-0-	913	1	48997	2	N	-0-			-0-
01	54033	X	45688	-0-	-8345	-0-	767	1	44921	2	N	-0-			-0-
02	47460	X	39193	-0-	-8267	-0-	718	1	38475	2	N	-0-			-0-
03	51739	X	NO RPT	-0-	-51739	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 105H RRCID -> 284109 COMPL. DATE 02/22/2018 TOTAL DEPTH 9834 PERF.10139 - 17715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	52576	X	49608	-0-	-2968	-0-	840	1	48768	2	N	-0-			-0-
11	50250	X	47119	-0-	-3131	-0-	817	1	46302	2	N	-0-			-0-
12	50809	X	47691	-0-	-3118	-0-	872	1	46819	2	N	-0-			-0-
01	50220	X	45317	-0-	-4903	-0-	761	1	44556	2	N	-0-			-0-
02	44968	X	36032	-0-	-8936	-0-	660	1	35372	2	N	-0-			-0-
03	49600	X	NO RPT	-0-	-49600	-0-					N	NO RPT			-0-

NMC EF WELL #: 4H RRCID -> 284350 COMPL. DATE 04/30/2018 TOTAL DEPTH 12716 PERF.12791 - 19747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	46717	X	40795	-0-	-5922	-0-	937	1	39858	2	N	-0-			-0-
11	45210	X	36574	-0-	-8636	-0-	878	1	35696	2	N	-0-			-0-
12	46500	X	37287	-0-	-9213	-0-	942	1	36345	2	N	-0-			-0-
01	43617	X	34223	-0-	-9394	-0-	853	1	33370	2	N	-0-			-0-
02	38528	X	29697	-0-	-8831	-0-	639	1	29058	2	N	-0-			-0-
03	40796	X	NO RPT	-0-	-40796	-0-					N	NO RPT			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

NMC EF WELL #: 3H RRCID -> 284590 COMPL. DATE 04/29/2018 TOTAL DEPTH 12738 PERF.12741 - 19394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53847	X	42731	-0-	-11116	-0-	982	1	41749	2	N	-0-					-0-
11	52110	X	38482	-0-	-13628	-0-	924	1	37558	2	N	-0-					-0-
12	52142	X	37202	-0-	-14940	-0-	940	1	36262	2	N	-0-					-0-
01	47151	X	34669	-0-	-12482	-0-	864	1	33805	2	N	-0-					-0-
02	40824	X	30085	-0-	-10739	-0-	647	1	29438	2	N	-0-					-0-
03	42718	X	NO RPT	-0-	-42718	-0-					N	NO RPT					-0-

STS 1 EF WELL #: 1H RRCID -> 284614 COMPL. DATE 12/12/2017 TOTAL DEPTH 12682 PERF.13369 - 21415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42935	X	36331	-0-	-6604	-0-	374	1	35957	2	N	-0-					13
11	40380	X	34636	-0-	-5744	-0-	12	1	34624	2	N	-0-					13
12	41137	X	33505	-0-	-7632	-0-	33505	2			N	-0-					13
*01	39773	X	34195	-0-	-5578	-0-	34195	2			N	-0-					13
02	34020	X	31203	-0-	-2817	-0-	31203	2			N	-0-					-0-
03	36332	X	NO RPT	-0-	-36332	-0-					N	NO RPT					-0-

BRACKEN EF WELL #: 25H RRCID -> 284714 COMPL. DATE 07/06/2018 TOTAL DEPTH 12774 PERF.13213 - 19894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42873	X	37805	-0-	-5068	-0-	1265	1	36400	3	Y	98	131	1			25
							32	4	108	9							
11	38940	X	34746	-0-	-4194	-0-	1192	1	33462	3	Y	84	82	1			27
							92	9									
12	38285	X	33943	-0-	-4342	-0-	1206	1	32506	3	Y	77	70	1			34
							146	4	85	9							
01	36580	X	32051	-0-	-4529	-0-	1101	1	30826	3	Y	77	67	1			44
							39	4	85	9							
*02	27488	X	27488	-0-	-0-	-0-	989	1	26197	3	Y	39	58	1			25
							259	4	43	9							
03	35898	X	NO RPT	-0-	-35898	-0-					Y	NO RPT					25

BRACKEN EF A WELL #: 26H RRCID -> 284715 COMPL. DATE 07/09/2018 TOTAL DEPTH 12836 PERF.13434 - 22655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67921	X	56373	-0-	-11548	-0-	1882	1	54181	3	Y	238	310	1			61
							48	4	262	9							
11	65730	X	52908	-0-	-12822	-0-	1812	1	50873	3	Y	203	199	1			65
							223	9									
12	67921	X	52420	-0-	-15501	-0-	1859	1	50128	3	Y	189	171	1			83
							225	4	208	9							
01	64790	X	48794	-0-	-15996	-0-	1673	1	46855	3	Y	187	164	1			106
							60	4	206	9							
*02	53217	X	39531	-0-	-13686	-0-	1419	1	37615	3	Y	112	146	1			72
							374	4	123	9							
03	54684	X	NO RPT	-0-	-54684	-0-					Y	NO RPT					72

FASKEN STATE WELL #: 69H RRCID -> 284717 COMPL. DATE 07/16/2018 TOTAL DEPTH 9666 PERF. 9866 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50034	X	42879	-0-	-7155	-0-	726	1	42153	2	N	-0-					-0-
11	46440	X	40578	-0-	-5862	-0-	703	1	39875	2	N	-0-					-0-
12	46314	X	34350	-0-	-11964	-0-	628	1	33722	2	N	-0-					-0-
01	46314	X	38643	-0-	-7671	-0-	649	1	37994	2	N	-0-					-0-
02	40068	X	33042	-0-	-7026	-0-	605	1	32437	2	N	-0-					-0-
03	42873	X	NO RPT	-0-	-42873	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 70H RRCID -> 284718 COMPL. DATE 07/16/2018 TOTAL DEPTH 9610 PERF. 9727 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39959	X	38142	-0-	-1817	-0-	646	1	37496	2	N	-0-					-0-
11	37650	X	35582	-0-	-2068	-0-	617	1	34965	2	N	-0-					-0-
12	41292	X	27748	-0-	-13544	-0-	508	1	27240	2	N	-0-					-0-
01	41292	X	34825	-0-	-6467	-0-	585	1	34240	2	N	-0-					-0-
02	37296	X	30366	-0-	-6930	-0-	556	1	29810	2	N	-0-					-0-
03	38130	X	NO RPT	-0-	-38130	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 107H RRCID -> 284734 COMPL. DATE 07/17/2018 TOTAL DEPTH 9455 PERF. 9663 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	65193	X	59985	-0-	-5208	-0-	1016	1	58969	2	N	-0-			-0-
11	61920	X	55258	-0-	-6662	-0-	958	1	54300	2	N	-0-			-0-
12	63054	X	49205	-0-	-13849	-0-	900	1	48305	2	N	-0-			-0-
01	63054	X	58787	-0-	-4267	-0-	987	1	57800	2	N	-0-			-0-
02	55188	X	51264	-0-	-3924	-0-	939	1	50325	2	N	-0-			-0-
03	59985	X	NO RPT	-0-	-59985	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 108H RRCID -> 284735 COMPL. DATE 07/17/2018 TOTAL DEPTH 9467 PERF. 9658 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	59148	X	55320	-0-	-3828	-0-	937	1	54383	2	N	-0-			-0-
11	56250	X	49816	-0-	-6434	-0-	863	1	48953	2	N	-0-			-0-
12	57257	X	45987	-0-	-11270	-0-	841	1	45146	2	N	-0-			-0-
01	57257	X	46923	-0-	-10334	-0-	788	1	46135	2	N	-0-			-0-
02	50904	X	40757	-0-	-10147	-0-	747	1	40010	2	N	-0-			-0-
03	55335	X	NO RPT	-0-	-55335	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 109H RRCID -> 284736 COMPL. DATE 07/15/2018 TOTAL DEPTH 9510 PERF. 9706 - 15278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	39773	X	36228	-0-	-3545	-0-	614	1	35614	2	N	-0-			-0-
11	37590	X	34420	-0-	-3170	-0-	596	1	33824	2	N	-0-			-0-
12	38440	X	25439	-0-	-13001	-0-	465	1	24974	2	N	-0-			-0-
01	38161	X	25069	-0-	-13092	-0-	421	1	24648	2	N	-0-			-0-
02	33404	X	21696	-0-	-11708	-0-	397	1	21299	2	N	-0-			-0-
03	36239	X	NO RPT	-0-	-36239	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 68H RRCID -> 284737 COMPL. DATE 07/16/2018 TOTAL DEPTH 9666 PERF. 9769 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	66123	X	59808	-0-	-6315	-0-	1013	1	58795	2	N	-0-			-0-
11	62460	X	57013	-0-	-5447	-0-	988	1	56025	2	N	-0-			-0-
12	61938	X	45986	-0-	-15952	-0-	841	1	45145	2	N	-0-			-0-
01	61938	X	47957	-0-	-13981	-0-	805	1	47152	2	N	-0-			-0-
02	55104	X	41012	-0-	-14092	-0-	751	1	40261	2	N	-0-			-0-
03	59799	X	NO RPT	-0-	-59799	-0-					N	NO RPT			-0-

RIO BRAVO STATE EF WELL #: 2H RRCID -> 284809 COMPL. DATE 09/04/2018 TOTAL DEPTH 9366 PERF. 9890 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	55800	X	51437	-0-	-4363	-0-	360	1	51077	2	N	-0-			-0-
11	53070	X	50218	-0-	-2852	-0-	199	1	50019	2	N	-0-			-0-
12	53258	X	50513	-0-	-2745	-0-	232	1	50281	2	N	-0-			-0-
01	53258	X	49269	-0-	-3989	-0-	232	1	49037	2	N	-0-			-0-
02	48104	X	43779	-0-	-4325	-0-	213	1	43566	2	N	-0-			-0-
03	51894	X	NO RPT	-0-	-51894	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 71H RRCID -> 284991 COMPL. DATE 11/04/2018 TOTAL DEPTH 9670 PERF. 10080 - 15891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	69440	X	59052	-0-	-10388	-0-	1000	1	58052	2	N	-0-			-0-
11	64320	X	55329	-0-	-8991	-0-	959	1	54370	2	N	-0-			-0-
12	65503	X	53689	-0-	-11814	-0-	982	1	52707	2	N	-0-			-0-
01	65503	X	53247	-0-	-12256	-0-	894	1	52353	2	N	-0-			-0-
02	54768	X	45476	-0-	-9292	-0-	833	1	44643	2	N	-0-			-0-
03	59055	X	NO RPT	-0-	-59055	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 111H RRCID -> 284992 COMPL. DATE 11/06/2018 TOTAL DEPTH 9523 PERF. 9707 - 17598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	69998	X	62176	-0-	-7822	-0-	1053	1	61123	2	N	-0-			-0-
11	66390	X	58793	-0-	-7597	-0-	1019	1	57774	2	N	-0-			-0-
12	66681	X	58406	-0-	-8275	-0-	1068	1	57338	2	N	-0-			-0-
01	65565	X	57235	-0-	-8330	-0-	961	1	56274	2	N	-0-			-0-
02	57624	X	50538	-0-	-7086	-0-	926	1	49612	2	N	-0-			-0-
03	62186	X	NO RPT	-0-	-62186	-0-					N	NO RPT			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
FASKEN STATE WELL #: 112H RRCID -> 284993 COMPL. DATE 11/07/2018 TOTAL DEPTH 9523 PERF. 9756 - 17429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	57722	X	52861	-0-	-4861	-0-	895	1	51966	2	N	-0-			-0-
11	55860	X	50645	-0-	-5215	-0-	878	1	49767	2	N	-0-			-0-
12	57722	X	50124	-0-	-7598	-0-	917	1	49207	2	N	-0-			-0-
01	55118	X	48941	-0-	-6177	-0-	822	1	48119	2	N	-0-			-0-
02	48636	X	43369	-0-	-5267	-0-	795	1	42574	2	N	-0-			-0-
03	52855	X	NO RPT	-0-	-52855	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 110H RRCID -> 285000 COMPL. DATE 11/04/2018 TOTAL DEPTH 9451 PERF. 9891 - 15731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	60884	X	53181	-0-	-7703	-0-	901	1	52280	2	N	-0-			-0-
11	57240	X	50921	-0-	-6319	-0-	882	1	50039	2	N	-0-			-0-
12	57009	X	50167	-0-	-6842	-0-	918	1	49249	2	N	-0-			-0-
01	56420	X	49598	-0-	-6822	-0-	833	1	48765	2	N	-0-			-0-
02	49336	X	43665	-0-	-5671	-0-	800	1	42865	2	N	-0-			-0-
03	53196	X	NO RPT	-0-	-53196	-0-					N	NO RPT			-0-

RIO BRAVO STATE EF WELL #: A 1H RRCID -> 285330 COMPL. DATE 09/14/2018 TOTAL DEPTH 9384 PERF. 9957 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	51832	X	42882	-0-	-8950	-0-	300	1	42582	2	N	-0-			-0-
11	49650	X	41133	-0-	-8517	-0-	163	1	40970	2	N	-0-			-0-
12	47275	X	40563	-0-	-6712	-0-	186	1	40377	2	N	-0-			-0-
01	47275	X	39231	-0-	-8044	-0-	185	1	39046	2	N	-0-			-0-
02	42504	X	33891	-0-	-8613	-0-	165	1	33726	2	N	-0-			-0-
03	42873	X	NO RPT	-0-	-42873	-0-					N	NO RPT			-0-

OCHO MDL WELL #: A 1H RRCID -> 285336 COMPL. DATE 11/30/2018 TOTAL DEPTH 11992 PERF.12681 - 21867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	40269	X	31288	-0-	-8981	-0-	1418	1	29870	2	N	-0-			-0-
11	37560	X	29476	-0-	-8084	-0-	1077	1	28399	2	N	-0-			-0-
12	38812	X	31129	-0-	-7683	-0-	2112	1	29017	2	N	-0-			-0-
01	38812	X	27948	-0-	-10864	-0-	2068	1	25880	2	N	-0-			-0-
02	29288	X	23683	-0-	-5605	-0-	1158	1	22525	2	N	-0-			-0-
03	31279	X	NO RPT	-0-	-31279	-0-					N	NO RPT			-0-

NMC EF WELL #: 5H RRCID -> 285401 COMPL. DATE 10/15/2018 TOTAL DEPTH 12467 PERF.12550 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	72571	X	56065	-0-	-16506	-0-	1288	1	54777	2	N	-0-			-0-
11	70230	X	49936	-0-	-20294	-0-	1199	1	48737	2	N	-0-			-0-
12	72571	X	48441	-0-	-24130	-0-	1224	1	47217	2	N	-0-			-0-
01	64263	X	44950	-0-	-19313	-0-	1120	1	43830	2	N	-0-			-0-
02	54236	X	37626	-0-	-16610	-0-	809	1	36817	2	N	-0-			-0-
03	56079	X	NO RPT	-0-	-56079	-0-					N	NO RPT			-0-

OCHO MDL WELL #: A 2H RRCID -> 285405 COMPL. DATE 12/01/2018 TOTAL DEPTH 12067 PERF.12763 - 21328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	21359	X	16553	-0-	-4806	-0-	750	1	15803	2	N	-0-			-0-
11	19770	X	15109	-0-	-4661	-0-	552	1	14557	2	N	-0-			-0-
12	19127	X	16083	-0-	-3044	-0-	1091	1	14992	2	N	-0-			-0-
01	19127	X	13451	-0-	-5676	-0-	995	1	12456	2	N	-0-			-0-
02	15008	X	12338	-0-	-2670	-0-	603	1	11735	2	N	-0-			-0-
03	16554	X	NO RPT	-0-	-16554	-0-					N	NO RPT			-0-

NMC EF WELL #: 6H RRCID -> 285479 COMPL. DATE 10/03/2018 TOTAL DEPTH 12525 PERF.12645 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93837	X	72267	-0-	-21570	-0-	1660	1	70607	2	N	-0-			-0-
11	90810	X	64747	-0-	-26063	-0-	1555	1	63192	2	N	-0-			-0-
12	93031	X	63070	-0-	-29961	-0-	1594	1	61476	2	N	-0-			-0-
01	83452	X	58737	-0-	-24715	-0-	1464	1	57273	2	N	-0-			-0-
02	69944	X	49796	-0-	-20148	-0-	1071	1	48725	2	N	-0-			-0-
03	72261	X	NO RPT	-0-	-72261	-0-					N	NO RPT			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

NUECES WELL #: A 2H RRCID -> 285562 COMPL. DATE 01/22/2019 TOTAL DEPTH 13535 PERF.13466 - 20126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	23777	X	15098	-0-	-8679	-0-	1012	1	14086	2	N	-0-			-0-
11	22020	X	13517	-0-	-8503	-0-	1014	1	12503	2	N	-0-			-0-
12	19778	X	12716	-0-	-7062	-0-	908	1	11808	2	N	-0-			-0-
01	16151	X	12081	-0-	-4070	-0-	365	1	11716	2	N	-0-			-0-
02	14420	X	12670	-0-	-1750	-0-	583	1	12087	2	N	-0-			-0-
03	15097	X	NO RPT	-0-	-15097	-0-					N	NO RPT			-0-

SR RYAN UNIT WELL #: 1H RRCID -> 285993 COMPL. DATE 07/04/2018 TOTAL DEPTH 13580 PERF.14186 - 21520

10	87017	X	84824	-0-	-2193	-0-	219	1	84605	3	N	-0-			-0-
11	81660	X	79769	-0-	-1891	-0-	250	1	79519	3	N	-0-			-0-
12	81065	X	77606	-0-	-3459	-0-	676	1	76930	3	N	-0-			-0-
01	78523	X	74986	-0-	-3537	-0-	904	1	74082	3	N	-0-			-0-
02	76608	X	67015	-0-	-9593	-0-	856	1	66159	3	N	-0-			-0-
03	84816	X	NO RPT	-0-	-84816	-0-					N	NO RPT			-0-

NUECES WELL #: A 1H RRCID -> 286104 COMPL. DATE 01/22/2019 TOTAL DEPTH 13592 PERF.13475 - 20425

10	31000	X	15684	-0-	-15316	-0-	1051	1	14633	2	N	-0-			-0-
11	28350	X	15016	-0-	-13334	-0-	1127	1	13889	2	N	-0-			-0-
12	24304	X	11790	-0-	-12514	-0-	842	1	10948	2	N	-0-			-0-
01	18724	X	12008	-0-	-6716	-0-	362	1	11646	2	N	-0-			-0-
02	15176	X	14304	-0-	-872	-0-	658	1	13646	2	N	-0-			-0-
03	15686	X	NO RPT	-0-	-15686	-0-					N	NO RPT			-0-

NMC EF WELL #: 7H RRCID -> 286134 COMPL. DATE 11/21/2018 TOTAL DEPTH 13429 PERF.14180 - 20734

10	38750	X	31031	-0-	-7719	-0-	713	1	30318	2	N	-0-			-0-
11	37500	X	27687	-0-	-9813	-0-	665	1	27022	2	N	-0-			-0-
12	38688	X	26745	-0-	-11943	-0-	676	1	26069	2	N	-0-			-0-
01	32829	X	24790	-0-	-8039	-0-	618	1	24172	2	N	-0-			-0-
02	29316	X	16431	-0-	-12885	-0-	353	1	16078	2	N	-0-			-0-
03	31031	X	NO RPT	-0-	-31031	-0-					N	NO RPT			-0-

LARRY MILES WELL #: 2H RRCID -> 286152 COMPL. DATE 08/10/2018 TOTAL DEPTH 13070 PERF.13681 - 22530

10	39091	X	34032	-0-	-5059	-0-	488	1	33544	2	Y	-0-			-0-
11	37830	X	31545	-0-	-6285	-0-	16	1	31529	2	Y	-0-			-0-
12	40486	X	29609	-0-	-10877	-0-	29609	2			Y	-0-			-0-
01	40486	X	27997	-0-	-12489	-0-	27997	2			Y	-0-			-0-
02	36568	X	35207	-0-	-1361	-0-	866	1	34341	2	Y	-0-			-0-
03	34038	X	NO RPT	-0-	-34038	-0-					Y	NO RPT			-0-

RIO BRAVO STATE EF WELL #: 101H RRCID -> 286253 COMPL. DATE 09/04/2018 TOTAL DEPTH 9304 PERF. 9792 - 16348

10	91016	X	69840	-0-	-21176	-0-	489	1	69351	2	N	-0-			-0-
11	87750	X	75217	-0-	-12533	-0-	298	1	74919	2	N	-0-			-0-
12	87017	X	76787	-0-	-10230	-0-	353	1	76434	2	N	-0-			-0-
01	87017	X	73485	-0-	-13532	-0-	347	1	73138	2	N	-0-			-0-
02	74144	X	63341	-0-	-10803	-0-	309	1	63032	2	N	-0-			-0-
03	77717	X	NO RPT	-0-	-77717	-0-					N	NO RPT			-0-

ASCHE WELL #: A 2H RRCID -> 286296 COMPL. DATE 01/14/2019 TOTAL DEPTH 11685 PERF.12456 - 18430

10	45791	X	45791	-0-	-0-	-0-	1615	1	44176	2	N	-0-			-0-
11	40697	X	40697	-0-	-0-	-0-	1955	1	38742	2	N	-0-			-0-
12	39097	X	39097	-0-	-0-	-0-	2032	1	37065	2	N	-0-			-0-
01	38708	X	38708	-0-	-0-	-0-	1919	1	36789	2	N	-0-			-0-
*02	30723	X	30723	-0-	-0-	-0-	1289	1	29434	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
FASKEN STATE WELL #: 72H RRCID -> 286463 COMPL. DATE 03/16/2019 TOTAL DEPTH 9640 PERF.10024 - 19229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	85591	X	73543	-0-	-12048	-0-	1245	1	72298	2	N	-0-			-0-
11	79950	X	68823	-0-	-11127	-0-	1193	1	67630	2	N	-0-			-0-
12	78616	X	67896	-0-	-10720	-0-	1242	1	66654	2	N	-0-			-0-
01	77531	X	65805	-0-	-11726	-0-	1105	1	64700	2	N	-0-			-0-
02	68236	X	57675	-0-	-10561	-0-	1057	1	56618	2	N	-0-			-0-
03	73532	X	NO RPT	-0-	-73532	-0-					N	NO RPT			-0-

ASCHE WELL #: A 1H RRCID -> 286471 COMPL. DATE 01/14/2019 TOTAL DEPTH 11685 PERF.12746 - 20223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	33635	X	25612	-0-	-8023	-0-	903	1	24709	2	N	-0-			-0-
11	32550	X	21780	-0-	-10770	-0-	1046	1	20734	2	N	-0-			-0-
12	33635	X	21991	-0-	-11644	-0-	1143	1	20848	2	N	-0-			-0-
01	28179	X	21109	-0-	-7070	-0-	1047	1	20062	2	N	-0-			-0-
02	23884	X	17701	-0-	-6183	-0-	743	1	16958	2	N	-0-			-0-
03	25606	X	NO RPT	-0-	-25606	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 73H RRCID -> 286554 COMPL. DATE 03/16/2019 TOTAL DEPTH 9627 PERF.10070 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	71920	X	61903	-0-	-10017	-0-	1048	1	60855	2	N	-0-			-0-
11	67200	X	58096	-0-	-9104	-0-	1007	1	57089	2	N	-0-			-0-
12	66247	X	57482	-0-	-8765	-0-	1051	1	56431	2	N	-0-			-0-
01	65534	X	55692	-0-	-9842	-0-	935	1	54757	2	N	-0-			-0-
02	57736	X	48668	-0-	-9068	-0-	892	1	47776	2	N	-0-			-0-
03	61907	X	NO RPT	-0-	-61907	-0-					N	NO RPT			-0-

CRESCENT C RANCH WELL #: A 1H RRCID -> 286646 COMPL. DATE 11/26/2018 TOTAL DEPTH 12881 PERF.13860 - 21145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14229	X	12041	-0-	-2188	-0-	863	1	11178	2	N	-0-			-0-
11	13380	X	12404	-0-	-976	-0-	837	1	11567	2	N	-0-			-0-
12	13826	X	12187	-0-	-1639	-0-	965	1	11222	2	N	-0-			-0-
01	13826	X	10899	-0-	-2927	-0-	740	1	10159	2	N	-0-			-0-
02	12460	X	11296	-0-	-1164	-0-	813	1	10483	2	N	-0-			-0-
03	12803	X	NO RPT	-0-	-12803	-0-					N	NO RPT			-0-

CRESCENT C RANCH A WELL #: 2H RRCID -> 287045 COMPL. DATE 11/26/2018 TOTAL DEPTH 13547 PERF.13656 - 18955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16103	X	16103	-0-	-0-	-0-	1154	1	14949	2	N	-0-			-0-
11	16727	X	16727	-0-	-0-	-0-	1129	1	15598	2	N	-0-			-0-
12	14530	X	14530	-0-	-0-	-0-	1151	1	13379	2	N	-0-			-0-
01	16970	X	16970	-0-	-0-	-0-	1152	1	15818	2	N	-0-			-0-
*02	11660	X	11660	-0-	-0-	-0-	839	1	10821	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 75H RRCID -> 287053 COMPL. DATE 03/13/2019 TOTAL DEPTH 9607 PERF.10047 - 19102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	85839	X	73868	-0-	-11971	-0-	1251	1	72617	2	N	-0-			-0-
11	80070	X	69553	-0-	-10517	-0-	1205	1	68348	2	N	-0-			-0-
12	79019	X	68749	-0-	-10270	-0-	1257	1	67492	2	N	-0-			-0-
01	77903	X	66725	-0-	-11178	-0-	1120	1	65605	2	N	-0-			-0-
02	68516	X	58616	-0-	-9900	-0-	1074	1	57542	2	N	-0-			-0-
03	73873	X	NO RPT	-0-	-73873	-0-					N	NO RPT			-0-

RIO BRAVO STATE EF A WELL #: 3H RRCID -> 287164 COMPL. DATE 02/03/2019 TOTAL DEPTH 9490 PERF. 9800 - 19618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	70833	X	70833	-0-	-0-	-0-	496	1	70337	2	N	-0-			-0-
11	76230	X	76230	-0-	-0-	-0-	302	1	75928	2	N	-0-			-0-
12	76284	X	76284	-0-	-0-	-0-	351	1	75933	2	N	-0-			-0-
01	72741	X	72741	-0-	-0-	-0-	343	1	72398	2	N	-0-			-0-
*02	63610	X	63610	-0-	-0-	-0-	310	1	63300	2	N	-0-			-0-
03	70215	X	NO RPT	-0-	-70215	-0-					N	NO RPT			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
RIO BRAVO STATE EF B WELL #: 4H RRCID -> 287165 COMPL. DATE 02/03/2019 TOTAL DEPTH 9501 PERF. 9847 - 19561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71145	X	71145	-0-	-0-	-0-	498	1	70647	2	N	-0-					-0-
11	74564	X	74564	-0-	-0-	-0-	296	1	74268	2	N	-0-					-0-
12	72889	X	72889	-0-	-0-	-0-	335	1	72554	2	N	-0-					-0-
01	70215	X	69295	-0-	-920	-0-	327	1	68968	2	N	-0-					-0-
02	63420	X	60028	-0-	-3392	-0-	293	1	59735	2	N	-0-					-0-
03	70215	X	NO RPT	-0-	-70215	-0-					N	NO RPT					-0-

RIO BRAVO STATE EF C WELL #: 102H RRCID -> 287171 COMPL. DATE 04/27/2019 TOTAL DEPTH 9384 PERF. 9610 - 19428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85147	X	85147	-0-	-0-	-0-	596	1	84551	2	N	-0-					-0-
11	111343	X	111343	-0-	-0-	-0-	442	1	110901	2	N	-0-					-0-
12	115715	X	115715	-0-	-0-	-0-	532	1	115183	2	N	-0-					-0-
01	113643	X	113643	-0-	-0-	-0-	536	1	113107	2	N	-0-					-0-
*02	98753	X	98753	-0-	-0-	-0-	481	1	98272	2	N	-0-					-0-
03	38657	X	NO RPT	-0-	-38657	-0-					N	NO RPT					-0-

SR SCHULZ UNIT WELL #: 1H RRCID -> 287476 COMPL. DATE 05/14/2019 TOTAL DEPTH 14603 PERF.14773 - 21881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56451	X	47992	-0-	-8459	-0-	5467	1	42525	2	N	-0-					-0-
11	52800	X	42746	-0-	-10054	-0-	3719	1	39027	2	N	-0-					-0-
12	51398	X	42852	-0-	-8546	-0-	3542	1	39310	2	N	-0-					-0-
01	50003	X	41601	-0-	-8402	-0-	3552	1	38049	2	N	-0-					-0-
02	43344	X	35388	-0-	-7956	-0-	3898	1	31490	2	N	-0-					-0-
03	47988	X	NO RPT	-0-	-47988	-0-					N	NO RPT					-0-

RIO BRAVO STATE EF D WELL #: 5H RRCID -> 288756 COMPL. DATE 05/29/2019 TOTAL DEPTH 9511 PERF.10004 - 17186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112840	X	93079	-0-	-19761	-0-	652	1	92427	2	N	-0-					-0-
11	102840	X	88754	-0-	-14086	-0-	352	1	88402	2	N	-0-					-0-
12	103292	X	88482	-0-	-14810	-0-	407	1	88075	2	N	-0-					-0-
01	100719	X	86035	-0-	-14684	-0-	406	1	85629	2	N	-0-					-0-
02	90972	X	75934	-0-	-15038	-0-	370	1	75564	2	N	-0-					-0-
03	93093	X	NO RPT	-0-	-93093	-0-					N	NO RPT					-0-

BRACKEN EF B WELL #: 32H RRCID -> 289033 COMPL. DATE 05/01/2019 TOTAL DEPTH 13144 PERF.13196 - 20766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40080	X	40080	-0-	-0-	-0-	1344	1	38697	3	Y	4	3	1			1
							35	4	4	9							
11	36333	X	36333	-0-	-0-	-0-	1250	1	35082	3	Y	1	2	1			-0-
							1	9									
12	32220	X	32220	-0-	-0-	-0-	1148	1	30932	3	Y	2	1	1			1
							138	4	2	9							
01	32601	X	32601	-0-	-0-	-0-	1121	1	31421	3	Y	16	8	1			9
							41	4	18	9							
*02	25369	X	25369	-0-	-0-	-0-	914	1	24208	3	Y	6	11	1			4
							240	4	7	9							
03	37541	X	NO RPT	-0-	-37541	-0-					Y	NO RPT					4

LA MESA RANCH WELL #: 1H RRCID -> 289123 COMPL. DATE 11/22/2019 TOTAL DEPTH 9893 PERF.10500 - 19993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120187	X	95563	-0-	-24624	-0-	344	1	95219	2	N	-0-					-0-
11	110640	X	90411	-0-	-20229	-0-	347	1	90064	2	N	-0-					-0-
12	106950	X	88535	-0-	-18415	-0-	342	1	88193	2	N	-0-					-0-
01	104377	X	85363	-0-	-19014	-0-	343	1	85020	2	N	-0-					-0-
02	90888	X	76258	-0-	-14630	-0-	276	1	75982	2	N	-0-					-0-
03	95573	X	NO RPT	-0-	-95573	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
LA MESA RANCH WELL #: 103H RRCID -> 289138 COMPL. DATE 11/24/2019 TOTAL DEPTH 9726 PERF.10165 - 19729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93434	X	90473	-0-	-2961	-0-	326	1	90147	2	N	-0-			-0-
11	90420	X	87671	-0-	-2749	-0-	337	1	87334	2	N	-0-			-0-
12	93434	X	88768	-0-	-4666	-0-	343	1	88425	2	N	-0-			-0-
01	93434	X	84507	-0-	-8927	-0-	340	1	84167	2	N	-0-			-0-
02	83860	X	73135	-0-	-10725	-0-	265	1	72870	2	N	-0-			-0-
03	90582	X	NO RPT	-0-	-90582	-0-					N	NO RPT			-0-

BRACKEN EF C WELL #: 31H RRCID -> 289357 COMPL. DATE 05/01/2019 TOTAL DEPTH 13113 PERF.13376 - 20437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	36983	X	26215	-0-	-10768	-0-	880	1	25313	3	Y	-0-			-0-
							22	4							
11	32850	X	24774	-0-	-8076	-0-	852	1	23922	3	Y	-0-			-0-
12	31527	X	24675	-0-	-6852	-0-	879	1	23690	3	Y	-0-			-0-
							106	4							
01	29822	X	23565	-0-	-6257	-0-	811	1	22724	3	Y	-0-			-0-
							30	4							
*02	20240	X	20240	-0-	-0-	-0-	729	1	19319	3	Y	-0-			-0-
							192	4							
03	25606	X	NO RPT	-0-	-25606	-0-					Y	NO RPT			-0-

LA MESA RANCH WELL #: 2H RRCID -> 289449 COMPL. DATE 11/22/2019 TOTAL DEPTH 9902 PERF.10450 - 19883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	131378	X	101705	-0-	-29673	-0-	366	1	101339	2	N	-0-			-0-
11	120270	X	96907	-0-	-23363	-0-	372	1	96535	2	N	-0-			-0-
12	117118	X	96406	-0-	-20712	-0-	372	1	96034	2	N	-0-			-0-
01	112499	X	95633	-0-	-16866	-0-	385	1	95248	2	N	-0-			-0-
02	97188	X	84496	-0-	-12692	-0-	306	1	84190	2	N	-0-			-0-
03	101711	X	NO RPT	-0-	-101711	-0-					N	NO RPT			-0-

LA MESA RANCH WELL #: 102H RRCID -> 289450 COMPL. DATE 11/23/2019 TOTAL DEPTH 9668 PERF.10250 - 19780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	140306	X	119936	-0-	-20370	-0-	432	1	119504	2	N	-0-			-0-
11	131520	X	115474	-0-	-16046	-0-	443	1	115031	2	N	-0-			-0-
12	131130	X	115418	-0-	-15712	-0-	446	1	114972	2	N	-0-			-0-
01	127565	X	86614	-0-	-40951	-0-	348	1	86266	2	N	-0-			-0-
02	112476	X	103428	-0-	-9048	-0-	374	1	103054	2	N	-0-			-0-
03	119939	X	NO RPT	-0-	-119939	-0-					N	NO RPT			-0-

LA MESA RANCH WELL #: 101H RRCID -> 289451 COMPL. DATE 11/22/2019 TOTAL DEPTH 9658 PERF.10475 - 19954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	140430	X	119818	-0-	-20612	-0-	431	1	119387	2	N	-0-			-0-
11	131400	X	114945	-0-	-16455	-0-	441	1	114504	2	N	-0-			-0-
12	130200	X	114855	-0-	-15345	-0-	444	1	114411	2	N	-0-			-0-
01	127348	X	75550	-0-	-51798	-0-	304	1	75246	2	N	-0-			-0-
02	112448	X	94212	-0-	-18236	-0-	341	1	93871	2	N	-0-			-0-
03	119815	X	NO RPT	-0-	-119815	-0-					N	NO RPT			-0-

LA MESA RANCH WELL #: 3H RRCID -> 289452 COMPL. DATE 11/22/2019 TOTAL DEPTH 9911 PERF.10495 - 20011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	47306	X	46871	-0-	-435	-0-	169	1	46702	2	N	-0-			-0-
11	44507	X	44507	-0-	-0-	-0-	171	1	44336	2	N	-0-			-0-
12	49549	X	49549	-0-	-0-	-0-	191	1	49358	2	N	-0-			-0-
01	47673	X	47673	-0-	-0-	-0-	192	1	47481	2	N	-0-			-0-
02	42336	X	39306	-0-	-3030	-0-	142	1	39164	2	N	-0-			-0-
03	46872	X	NO RPT	-0-	-46872	-0-					N	NO RPT			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
NMC EF WELL #: 10H RRCID -> 289738 COMPL. DATE 12/24/2019 TOTAL DEPTH 13310 PERF.13500 - 20870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	41370	X	41370	-0-	-0-	-0-	950	1	40420	2	N	-0-			-0-
11	37583	X	37583	-0-	-0-	-0-	902	1	36681	2	N	-0-			-0-
12	37060	X	37060	-0-	-0-	-0-	936	1	36124	2	N	-0-			-0-
01	43340	X	43340	-0-	-0-	-0-	1080	1	42260	2	N	-0-			-0-
*02	36889	X	36889	-0-	-0-	-0-	794	1	36095	2	N	-0-			-0-
03	31341	X	NO RPT	-0-	-31341	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 116H RRCID -> 290288 COMPL. DATE 11/30/2020 TOTAL DEPTH 9360 PERF. 9544 - 17715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	154752	X	100871	-0-	-53881	-0-	1708	1	99163	2	N	-0-			-0-
11	132330	X	95205	-0-	-37125	-0-	1650	1	93555	2	N	-0-			-0-
12	127038	X	96106	-0-	-30932	-0-	1758	1	94348	2	N	-0-			-0-
01	114328	X	89144	-0-	-25184	-0-	1497	1	87647	2	N	-0-			-0-
02	96180	X	74228	-0-	-21952	-0-	1360	1	72868	2	N	-0-			-0-
03	100874	X	NO RPT	-0-	-100874	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 118H RRCID -> 290309 COMPL. DATE 11/29/2020 TOTAL DEPTH 9373 PERF. 9670 - 17791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	141484	X	94738	-0-	-46746	-0-	1604	1	93134	2	N	-0-			-0-
11	123300	X	83479	-0-	-39821	-0-	1447	1	82032	2	N	-0-			-0-
12	118234	X	81209	-0-	-37025	-0-	1485	1	79724	2	N	-0-			-0-
01	108283	X	93989	-0-	-14294	-0-	1578	1	92411	2	N	-0-			-0-
02	92792	X	88190	-0-	-4602	-0-	1616	1	86574	2	N	-0-			-0-
03	94736	X	NO RPT	-0-	-94736	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 117H RRCID -> 290314 COMPL. DATE 11/30/2020 TOTAL DEPTH 9370 PERF. 9598 - 17656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	139314	X	84483	-0-	-54831	-0-	1431	1	83052	2	N	-0-			-0-
11	119790	X	73375	-0-	-46415	-0-	1272	1	72103	2	N	-0-			-0-
12	109709	X	65961	-0-	-43748	-0-	1206	1	64755	2	N	-0-			-0-
01	99076	X	78990	-0-	-20086	-0-	1326	1	77664	2	N	-0-			-0-
02	82040	X	76660	-0-	-5380	-0-	1404	1	75256	2	N	-0-			-0-
03	84475	X	NO RPT	-0-	-84475	-0-					N	NO RPT			-0-

LA MESA RANCH WELL #: 104H RRCID -> 290600 COMPL. DATE 02/28/2021 TOTAL DEPTH 9694 PERF.10050 - 20257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	364870	X	240075	-0-	-124795	-0-	864	1	239211	2	N	-0-			-0-
11	320100	X	216396	-0-	-103704	-0-	831	1	215565	2	N	-0-			-0-
12	302033	X	208628	-0-	-93405	-0-	806	1	207822	2	N	-0-			-0-
01	276458	X	195400	-0-	-81058	-0-	786	1	194614	2	N	-0-			-0-
02	232456	X	167545	-0-	-64911	-0-	607	1	166938	2	N	-0-			-0-
03	240064	X	NO RPT	-0-	-240064	-0-					N	NO RPT			-0-

LA MESA RANCH WELL #: 105H RRCID -> 290601 COMPL. DATE 02/27/2021 TOTAL DEPTH 9750 PERF. 9975 - 20262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	380773	X	252593	-0-	-128180	-0-	909	1	251684	2	N	-0-			-0-
11	335130	X	227673	-0-	-107457	-0-	874	1	226799	2	N	-0-			-0-
12	317595	X	219592	-0-	-98003	-0-	848	1	218744	2	N	-0-			-0-
01	291803	X	208160	-0-	-83643	-0-	837	1	207323	2	N	-0-			-0-
02	245280	X	179662	-0-	-65618	-0-	650	1	179012	2	N	-0-			-0-
03	252588	X	NO RPT	-0-	-252588	-0-					N	NO RPT			-0-

LA MESA RANCH WELL #: 6H RRCID -> 290602 COMPL. DATE 11/21/2020 TOTAL DEPTH 10039 PERF.10600 - 20314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	431458	X	253958	-0-	-177500	-0-	914	1	253044	2	N	-0-			-0-
11	373710	X	222299	-0-	-151411	-0-	854	1	221445	2	N	-0-			-0-
12	346425	X	208261	-0-	-138164	-0-	805	1	207456	2	N	-0-			-0-
01	308884	X	194716	-0-	-114168	-0-	783	1	193933	2	N	-0-			-0-
02	253512	X	164666	-0-	-88846	-0-	596	1	164070	2	N	-0-			-0-
03	253952	X	NO RPT	-0-	-253952	-0-					N	NO RPT			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

LA MESA RANCH WELL #: 106H RRCID -> 290612 COMPL. DATE 02/27/2021 TOTAL DEPTH 9769 PERF. 9900 - 20094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	404581	X	271730	-0-	-132851	-0-	978	1	270752	2	N	-0-					-0-
11	360210	X	245484	-0-	-114726	-0-	943	1	244541	2	N	-0-					-0-
12	341434	X	237441	-0-	-103993	-0-	917	1	236524	2	N	-0-					-0-
01	312883	X	223345	-0-	-89538	-0-	898	1	222447	2	N	-0-					-0-
02	263284	X	188665	-0-	-74619	-0-	683	1	187982	2	N	-0-					-0-
03	271715	X	NO RPT	-0-	-271715	-0-					N	NO RPT					-0-

LA MESA RANCH WELL #: 5H RRCID -> 290621 COMPL. DATE 02/25/2021 TOTAL DEPTH 9978 PERF.10075 - 20305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402876	X	256713	-0-	-146163	-0-	924	1	255789	2	N	-0-					-0-
11	347400	X	226145	-0-	-121255	-0-	868	1	225277	2	N	-0-					-0-
12	325314	X	212318	-0-	-112996	-0-	820	1	211498	2	N	-0-					-0-
01	295089	X	197220	-0-	-97869	-0-	793	1	196427	2	N	-0-					-0-
02	246456	X	167462	-0-	-78994	-0-	606	1	166856	2	N	-0-					-0-
03	256711	X	NO RPT	-0-	-256711	-0-					N	NO RPT					-0-

LA MESA RANCH WELL #: 4H RRCID -> 290623 COMPL. DATE 02/28/2021 TOTAL DEPTH 9989 PERF.10075 - 20402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	397234	X	239032	-0-	-158202	-0-	861	1	238171	2	N	-0-					-0-
11	337230	X	211812	-0-	-125418	-0-	813	1	210999	2	N	-0-					-0-
12	311023	X	198666	-0-	-112357	-0-	768	1	197898	2	N	-0-					-0-
01	277822	X	185129	-0-	-92693	-0-	744	1	184385	2	N	-0-					-0-
02	231000	X	156262	-0-	-74738	-0-	566	1	155696	2	N	-0-					-0-
03	239041	X	NO RPT	-0-	-239041	-0-					N	NO RPT					-0-

RIO BRAVO STATE EF WELL #: 1H RRCID -> 291856 COMPL. DATE 06/09/2018 TOTAL DEPTH 3226 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIO BRAVO EF WELL #: 6H RRCID -> 291891 COMPL. DATE 08/22/2021 TOTAL DEPTH 9592 PERF. 9600 - 16296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		48648	-0-	48648	48648	341	1	48307	2	N	-0-					-0-
11	0		235006	-0-	235006	283654	932	1	234074	2	N	-0-					-0-
12	0		214982	-0-	214982	498636	988	1	213994	2	N	-0-					-0-
01	684401	X	185765	-0-	-498636	-0-	876	1	184889	2	N	-0-					-0-
02	225204	X	150805	-0-	-74399	-0-	735	1	150070	2	N	-0-					-0-
03	249333	X	NO RPT	-0-	-249333	-0-					N	NO RPT					-0-

RIO BRAVO EF WELL #: 7H RRCID -> 291892 COMPL. DATE 10/12/2021 TOTAL DEPTH 9618 PERF. 9700 - 16991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		59444	-0-	59444	59444	416	1	59028	2	N	-0-					-0-
11	0		268144	-0-	268144	327588	1064	1	267080	2	N	-0-					-0-
12	0		247900	-0-	247900	575488	1140	1	246760	2	N	-0-					-0-
01	788205	X	212717	-0-	-575488	-0-	1003	1	211714	2	N	-0-					-0-
02	251216	X	170022	-0-	-81194	-0-	829	1	169193	2	N	-0-					-0-
03	278132	X	NO RPT	-0-	-278132	-0-					N	NO RPT					-0-

RIO BRAVO EF WELL #: 105H RRCID -> 291895 COMPL. DATE 10/11/2021 TOTAL DEPTH 9396 PERF. 9400 - 16401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		50968	-0-	50968	50968	357	1	50611	2	N	-0-					-0-
11	0		263103	-0-	263103	314071	1044	1	262059	2	N	-0-					-0-
12	0		258895	-0-	258895	572966	1190	1	257705	2	N	-0-					-0-
01	797814	X	224848	-0-	-572966	-0-	1060	1	223788	2	N	-0-					-0-
02	227164	X	178029	-0-	-49135	-0-	868	1	177161	2	N	-0-					-0-
03	251503	X	NO RPT	-0-	-251503	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
ARN EF WELL #: 10H RRCID -> 292156 COMPL. DATE 08/04/2021 TOTAL DEPTH 9576 PERF. 9578 - 16256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		116359	-0-	116359	289826	1403	1	104516	3	Y	9262	9305	1			255
							252	4	10188	9							
11	0		99516	-0-	99516	389342	1493	1	89820	3	Y	7315	7426	1			144
							156	4	8047	9							
12	0		89778	-0-	89778	479120	2223	1	80746	3	Y	6115	6131	1			128
							82	4	6727	9							
01	0		79790	-0-	79790	558910	2212	1	71819	3	Y	4856	4805	1			179
							417	4	5342	9							
*02	623333	X	64423	-0-	-558910	-0-	2169	1	58009	3	Y	3809	3801	1			187
							55	4	4190	9							
03	113150	X	NO RPT	-0-	-113150	-0-					Y	NO RPT					187

ARN EF WELL #: 12H RRCID -> 292159 COMPL. DATE 08/05/2021 TOTAL DEPTH 9560 PERF. 9785 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		105848	-0-	105848	281164	1297	1	96592	3	Y	7024	7058	1			194
							233	4	7726	9							
11	0		87233	-0-	87233	368397	1332	1	80144	3	Y	5107	5201	1			100
							139	4	5618	9							
12	0		78200	-0-	78200	446597	1967	1	71435	3	Y	4296	4306	1			90
							72	4	4726	9							
01	0		68416	-0-	68416	515013	1912	1	62109	3	Y	3667	3622	1			135
							361	4	4034	9							
*02	570289	X	55276	-0-	-515013	-0-	1884	1	50371	3	Y	2704	2706	1			133
							47	4	2974	9							
03	117490	X	NO RPT	-0-	-117490	-0-					Y	NO RPT					133

ARN EF WELL #: 11H RRCID -> 292215 COMPL. DATE 08/05/2021 TOTAL DEPTH 9549 PERF. 9766 - 16196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		57230	-0-	57230	57230	1154	1	50159	3	Y	5256	4944	1			312
							135	4	5782	9							
09	0		128321	-0-	128321	185551	1442	1	115357	3	Y	10328	10363	1			277
							161	4	11361	9							
10	0		117714	-0-	117714	303265	1440	1	107263	3	Y	7956	8014	1			219
							259	4	8752	9							
11	0		94833	-0-	94833	398098	1440	1	86606	3	Y	6034	6135	1			118
							150	4	6637	9							
12	0		84650	-0-	84650	482748	2120	1	76979	3	Y	4976	4990	1			104
							77	4	5474	9							
01	0		71807	-0-	71807	554555	2006	1	65138	3	Y	3895	3856	1			143
							378	4	4285	9							
*02	610861	X	56306	-0-	-554555	-0-	1906	1	50954	3	Y	3090	3081	1			152
							47	4	3399	9							
03	130820	X	NO RPT	-0-	-130820	-0-					Y	NO RPT					152

XTO ENERGY INC. 945936
BURKS RANCH WELL #: 2H RRCID -> 259883 COMPL. DATE 01/14/2011 TOTAL DEPTH 11762 PERF.12000 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15700	X	15700	-0-	-0-	-0-	4670	1	11030	2	N	-0-					19
11	11386	X	11386	-0-	-0-	-0-	1715	1	9671	2	N	-0-					19
12	11250	X	11250	-0-	-0-	-0-	2199	1	9051	2	N	-0-					19
01	11176	X	11176	-0-	-0-	-0-	2456	1	8720	2	N	-0-					19
02	8934	X	8934	-0-	-0-	-0-	894	1	8040	2	N	-0-					19
*03	9565	X	9565	-0-	-0-	-0-	990	1	8575	2	N	-0-					19

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
XTO ENERGY INC. //CONT.// 945936
VIRGINIA FEE WELL #: C 3H RRCID -> 261769 COMPL. DATE 05/06/2011 TOTAL DEPTH 12311 PERF.12700 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	7471	X	5590	-0-	-1881	-0-	359	1	5231	2	Y	-0-					12
11	6690	X	5868	-0-	-822	-0-	802	1	5066	2	Y	-0-					12
12	6913	X	6756	-0-	-157	-0-	917	1	5839	2	Y	-0-					12
01	6913	X	6416	-0-	-497	-0-	869	1	5547	2	Y	-0-					12
02	5488	X	5060	-0-	-428	-0-	798	1	4262	2	Y	-0-					12
03	6758	X	6338	-0-	-420	-0-	946	1	5385	2	Y	6	16	1			2
							7	9									

VIRGINIA FEE WELL #: C 8H RRCID -> 261770 COMPL. DATE 05/05/2011 TOTAL DEPTH 12629 PERF.12800 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	4185	X	3606	-0-	-579	-0-	232	1	3374	2	Y	-0-					4
11	4051	X	4051	-0-	-0-	-0-	554	1	3497	2	Y	-0-					4
12	3966	X	3966	-0-	-0-	-0-	538	1	3428	2	Y	-0-					4
01	4720	X	4720	-0-	-0-	-0-	639	1	4081	2	Y	-0-					4
02	3854	X	3854	-0-	-0-	-0-	608	1	3246	2	Y	-0-					4
03	4185	X	3965	-0-	-220	-0-	592	1	3371	2	Y	2	5	1			1
							2	9									

VIRGINIA FEE WELL #: G 5H RRCID -> 263868 COMPL. DATE 09/15/2011 TOTAL DEPTH 12890 PERF.13150 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	5673	X	4428	-0-	-1245	-0-	285	1	4143	2	Y	-0-					7
11	5220	X	4248	-0-	-972	-0-	581	1	3667	2	Y	-0-					7
12	5394	X	3913	-0-	-1481	-0-	531	1	3382	2	Y	-0-					7
01	5208	X	3612	-0-	-1596	-0-	489	1	3123	2	Y	-0-					7
02	4004	X	2683	-0-	-1321	-0-	423	1	2260	2	Y	-0-					7
03	4433	X	3081	-0-	-1352	-0-	460	1	2618	2	Y	3	9	1			1
							3	9									

VIRGINIA FEE WELL #: G 4H RRCID -> 264424 COMPL. DATE 09/15/2011 TOTAL DEPTH 12353 PERF.12800 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	4588	X	3783	-0-	-805	-0-	243	1	3540	2	Y	-0-					102
11	3930	X	3196	-0-	-734	-0-	437	1	2759	2	Y	-0-					102
12	4061	X	3111	-0-	-950	-0-	422	1	2689	2	Y	-0-					102
01	4061	X	2210	-0-	-1851	-0-	299	1	1911	2	Y	-0-					102
02	3416	X	1745	-0-	-1671	-0-	275	1	1470	2	Y	-0-					102
03	3782	X	2145	-0-	-1637	-0-	312	1	1777	2	Y	51	139	1			14
							56	9									

BURKS RANCH WELL #: C 8H RRCID -> 283129 COMPL. DATE 12/06/2017 TOTAL DEPTH 12116 PERF.12360 - 21818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	46872	X	42	-0-	-46830	-0-	5	1	37	2	N	-0-					19
11	15	X	15	-0-	-0-	-0-	2	1	13	2	N	-0-					19
12	0	X	-0-	-0-	-0-	-0-					N	-0-					19
01	0	X	-0-	-0-	-0-	-0-					N	-0-					19
02	1691	X	1691	-0-	-0-	-0-	223	1	1468	2	N	-0-					19
*03	4254	X	4254	-0-	-0-	-0-	539	1	3715	2	N	-0-					19

BURKS RANCH WELL #: C 3H RRCID -> 284519 COMPL. DATE 02/26/2018 TOTAL DEPTH 11334 PERF.12264 - 18090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	52111	X	48113	-0-	-3998	-0-	5505	1	42608	2	N	-0-					-0-
11	47520	X	43046	-0-	-4474	-0-	5331	1	37715	2	N	-0-					-0-
12	43844	X	43844	-0-	-0-	-0-	5510	1	38334	2	N	-0-					-0-
01	29452	X	29452	-0-	-0-	-0-	5510	1	23942	2	N	-0-					-0-
02	36080	X	36080	-0-	-0-	-0-	4754	1	31326	2	N	-0-					-0-
*03	39246	X	39246	-0-	-0-	-0-	4971	1	34275	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
XTO ENERGY INC. //CONT.// 945936

BURKS RANCH WELL #: D 1H RRCID -> 287453 COMPL. DATE 10/01/2021 TOTAL DEPTH 11658 PERF.12064 - 21939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		665110	-0-	665110	665110	656	1	664454	2	N	-0-			-0-
11	1163573	X	498463	-0-	-665110	-0-	1028	1	497435	2	N	-0-			-0-
12	879160	X	391999	-0-	-487161	-0-	1313	1	390686	2	N	-0-			-0-
01	879160	X	284350	-0-	-594810	-0-	2582	1	281768	2	N	-0-			-0-
02	600740	X	199538	-0-	-401202	-0-	2449	1	197089	2	N	-0-			-0-
03	665105	X	187400	-0-	-477705	-0-	2842	1	184558	2	N	-0-			-0-

BURKS RANCH WELL #: D 5H RRCID -> 288266 COMPL. DATE 10/01/2021 TOTAL DEPTH 11382 PERF.12176 - 22432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		689875	-0-	689875	689875	681	1	689194	2	N	-0-			-0-
11	1227308	X	537433	-0-	-689875	-0-	1108	1	536325	2	N	-0-			-0-
12	853616	X	415294	-0-	-438322	-0-	1391	1	413903	2	N	-0-			-0-
01	853616	X	305520	-0-	-548096	-0-	2774	1	302746	2	N	-0-			-0-
02	771008	X	219174	-0-	-551834	-0-	2690	1	216484	2	N	-0-			-0-
03	853616	X	201755	-0-	-651861	-0-	3060	1	198695	2	N	-0-			-0-

BURKS RANCH WELL #: D 3H RRCID -> 288369 COMPL. DATE 10/01/2021 TOTAL DEPTH 11403 PERF.12099 - 21908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	659116	X	659116	-0-	-0-	-0-	650	1	658466	2	N	-0-			-0-
11	834090	X	486305	-0-	-347785	-0-	1002	1	485303	2	N	-0-			-0-
12	861893	X	374658	-0-	-487235	-0-	1255	1	373403	2	N	-0-			-0-
01	861893	X	277094	-0-	-584799	-0-	2516	1	274578	2	N	-0-			-0-
02	595336	X	197977	-0-	-397359	-0-	2430	1	195547	2	N	-0-			-0-
03	659122	X	179606	-0-	-479516	-0-	2724	1	176882	2	N	-0-			-0-

BURKS RANCH WELL #: S 5H RRCID -> 289798 COMPL. DATE 11/09/2021 TOTAL DEPTH 11709 PERF.12649 - 23364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		289335	-0-	289335	289335	596	1	288739	2	N	-0-			-0-
12	737576	X	448241	-0-	-289335	-0-	1501	1	446740	2	N	-0-			-0-
01	664702	X	291636	-0-	-373066	-0-	2648	1	288988	2	N	-0-			-0-
02	600376	X	196086	-0-	-404290	-0-	2407	1	193679	2	N	-0-			-0-
03	448229	X	174002	-0-	-274227	-0-	2639	1	171363	2	N	-0-			-0-

BURKS RANCH WELL #: S 3H RRCID -> 289799 COMPL. DATE 11/09/2021 TOTAL DEPTH 11781 PERF.12590 - 21168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		222419	-0-	222419	222419	458	1	221961	2	N	-0-			-0-
12	511634	X	289215	-0-	-222419	-0-	969	1	288246	2	N	-0-			-0-
01	501270	X	173589	-0-	-327681	-0-	1576	1	172013	2	N	-0-			-0-
02	452760	X	117229	-0-	-335531	-0-	1439	1	115790	2	N	-0-			-0-
03	289230	X	105659	-0-	-183571	-0-	1602	1	104057	2	N	-0-			-0-

BURKS RANCH WELL #: S 1H RRCID -> 290168 COMPL. DATE 11/09/2021 TOTAL DEPTH 12177 PERF.12629 - 22552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		238379	-0-	238379	238379	491	1	237888	2	N	-0-			-0-
12	649381	X	411002	-0-	-238379	-0-	1377	1	409625	2	N	-0-			-0-
01	569904	X	269233	-0-	-300671	-0-	2445	1	266788	2	N	-0-			-0-
02	514752	X	172489	-0-	-342263	-0-	2117	1	170372	2	N	-0-			-0-
03	569904	X	149971	-0-	-419933	-0-	2275	1	147696	2	N	-0-			-0-

HENRY DOME (EDWARDS) 40520 300 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
PROLINE ENERGY RESOURCES INC 681327
HENRY, J. B. WELL #: 1H RRCID -> 074935 COMPL. DATE 03/29/2005 TOTAL DEPTH 11173 PERF.10115 - 11173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRADURA (1ST YEGUA) 40744 501 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BOOMERANG OIL & GAS LLC 082590
HERRADURA RANCH WELL #: 1 RRCID -> 154999 COMPL. DATE 04/10/1995 TOTAL DEPTH 1050 PERF. 898 - 907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRADURA RANCH "A" WELL #: 4A RRCID -> 160067 COMPL. DATE 08/02/1996 TOTAL DEPTH 1250 PERF. 876 - 888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRADURA RANCH WELL #: 7 RRCID -> 234729 COMPL. DATE 02/14/2008 TOTAL DEPTH 980 PERF. 922 - 930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GGG OIL COMPANY, LTD. 302568
HERRADURA RANCH WELL #: 9 RRCID -> 235213 COMPL. DATE 02/15/2009 TOTAL DEPTH 926 PERF. 852 - 862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRADURA RANCH WELL #: 10 RRCID -> 253225 COMPL. DATE 01/02/2019 TOTAL DEPTH 959 PERF. 880 - 886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG 41379 001 ASSOCIATED STORAGE CNTY: BASTROP
LOWER COLORADO RIVER AUTHORITY 511280

HILBIG UNIT WELL #: 2H RRCID -> 141013 COMPL. DATE 12/14/2018 TOTAL DEPTH 3165 PERF. 2366 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG UNIT WELL #: 1H RRCID -> 141014 COMPL. DATE 10/26/1991 TOTAL DEPTH 3900 PERF. 2334 - 2558

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 11H RRCID -> 145270 COMPL. DATE 03/29/1933 TOTAL DEPTH 2568 PERF. 2303 - 2564

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG UNIT WELL #: 5H RRCID -> 145685 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 2513 - 2579

10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG UNIT NO. 1 WELL #: 7H RRCID -> 145695 COMPL. DATE 06/14/1993 TOTAL DEPTH 3200 PERF. 2582 - 2603

10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG UNIT NO. 1 WELL #: 8H RRCID -> 145702 COMPL. DATE 06/16/1993 TOTAL DEPTH 3100 PERF. 2753 - 2820

10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG UNIT NO. 1 WELL #: 9H RRCID -> 145808 COMPL. DATE 06/14/1993 TOTAL DEPTH 3310 PERF. 2636 - 2678

10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG //CONT.// 41379 001 ASSOCIATED STORAGE CNTY: BASTROP
LOWER COLORADO RIVER AUTHORITY //CONT.// 511280
HILBIG OIL UNIT NO. 1 WELL #: 4H RRCID -> 145809 COMPL. DATE 06/16/1993 TOTAL DEPTH 3500 PERF. 2323 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG UNIT STORAGE RECORD WELL #: 1 RRCID -> 146002 COMPL. DATE 08/06/1993 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	645	1069	1			102
11	14B	DENY	-0-	-0-	-0-	-0-					N	894	676	1			320
12	14B	DENY	-0-	-0-	-0-	-0-					N	433					753
01	14B	DENY	-0-	-0-	-0-	-0-					N	571	705	1			619
02	14B	DENY	-0-	-0-	-0-	-0-					N	724	883	1			460
03	14B	DENY	-0-	-0-	-0-	-0-					N	223	174	1			509

HILBIG OIL UNIT NO. 1 WELL #: 3H RRCID -> 146004 COMPL. DATE 04/07/1993 TOTAL DEPTH 4990 PERF. 2630 - 2670

10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 23H RRCID -> 146012 COMPL. DATE 06/12/1993 TOTAL DEPTH 2682 PERF. 2621 - 2645

10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 21H RRCID -> 146013 COMPL. DATE 06/16/1993 TOTAL DEPTH 2578 PERF. 2544 - 2578

10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 19H RRCID -> 146014 COMPL. DATE 06/17/1993 TOTAL DEPTH 2595 PERF. 2501 - 2595

10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 13H RRCID -> 146015 COMPL. DATE 05/26/1971 TOTAL DEPTH 2636 PERF. N/A

10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG //CONT.// 41379 001 ASSOCIATED STORAGE CNTY: BASTROP
LOWER COLORADO RIVER AUTHORITY //CONT.// 511280

HILBIG OIL UNIT NO. 1 WELL #: 22H RRCID -> 146207 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG OIL UNIT NO. 1 WELL #: 12H RRCID -> 146208 COMPL. DATE 06/16/1993 TOTAL DEPTH 2707 PERF. 2632 - 2707

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG OIL UNIT NO. 1 WELL #: 27H RRCID -> 146647 COMPL. DATE 11/15/1971 TOTAL DEPTH 2675 PERF. N/A

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG OIL UNIT NO. 1 WELL #: 18H RRCID -> 146648 COMPL. DATE 07/15/1994 TOTAL DEPTH 2587 PERF. 2365 - 3627

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG OIL UNIT NO. 1 WELL #: 26H RRCID -> 146649 COMPL. DATE 09/28/1971 TOTAL DEPTH 2620 PERF. N/A

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG OIL UNIT NO. 1 WELL #: 25H RRCID -> 146650 COMPL. DATE 06/29/1993 TOTAL DEPTH 2800 PERF. 2650 - 2670

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG OIL UNIT NO. 1 WELL #: 24H RRCID -> 146651 COMPL. DATE 08/06/1996 TOTAL DEPTH 2625 PERF. 2406 - 2600

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG //CONT.// 41379 001 ASSOCIATED STORAGE CNTY: BASTROP
LOWER COLORADO RIVER AUTHORITY //CONT.// 511280
HILBIG OIL UNIT NO. 1 WELL #: 17H RRCID -> 146652 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 6H RRCID -> 147061 COMPL. DATE 04/06/1993 TOTAL DEPTH 3170 PERF. 2460 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 27H RRCID -> 151598 COMPL. DATE 11/15/1971 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 17H RRCID -> 151599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOG & FROG (ANACACHO) 41948 003 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
RHD HOLDINGS, L.L.C. 704799
WILKERSON WELL #: 1 RRCID -> 158938 COMPL. DATE 09/12/1996 TOTAL DEPTH 2876 PERF. 1350 - 1364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN RANCH, N (PENN) 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
LOLOCAV, LLC 506080
EPPS WELL #: 2 RRCID -> 091710 COMPL. DATE 01/15/1981 TOTAL DEPTH 6978 PERF. 4480 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	335	-0-	335	335	335	1			N	-0-					-0-
*02	14B	DENY	1494	-0-	1494	1829	1494	1			N	-0-					-0-
*03	14B	DENY	-0-	-0-	-0-	1829					N	-0-					-0-

HOLMAN RANCH, N (PENN) //CONT.// 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
LOLOCAV, LLC //CONT.// 506080
EPPS WELL #: 3 RRCID -> 093161 COMPL. DATE 04/22/1981 TOTAL DEPTH 5500 PERF. 4911 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	334	-0-	334	334	334	1			N	-0-					-0-
*02	14B	DENY	64	-0-	64	398	64	1			N	-0-					-0-
*03	14B	DENY	-0-	-0-	-0-	398					N	-0-					-0-

EPPS WELL #: 4 RRCID -> 100923 COMPL. DATE 04/29/1982 TOTAL DEPTH 6583 PERF. 6396 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*01	334	N	334	-0-	-0-	-0-	334	1			N	-0-					-0-
*02	14B	DENY	427	-0-	427	427	427	1			N	-0-					-0-
*03	14B	DENY	-0-	-0-	-0-	427					N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
EPPS WELL #: 4701 RRCID -> 135345 COMPL. DATE 06/29/1990 TOTAL DEPTH 6482 PERF. 6415 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43

UPP OPERATING, LLC 875310
HOLMAN, A. D. WELL #: 1026 RRCID -> 052690 COMPL. DATE 09/01/1990 TOTAL DEPTH 6500 PERF. 4974 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	96	-0-	-28	-0-	10	1	86	3	N	-0-					-0-
11	90	N	88	-0-	-2	-0-	9	1	79	3	N	-0-					-0-
12	93	N	83	-0-	-10	-0-	8	1	75	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	8	1	73	3	N	-0-					-0-
02	84	N	81	-0-	-3	-0-	7	1	74	3	N	-0-					-0-
03	93	N	46	-0-	-47	-0-	2	1	44	3	N	-0-					-0-

EPPS, H. C. WELL #: 4039 RRCID -> 053723 COMPL. DATE 10/12/1972 TOTAL DEPTH 6475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	4	1	49	3	Y	-0-					22
11	60	N	33	-0-	-27	-0-	3	1	30	3	Y	-0-					22
12	62	N	29	-0-	-33	-0-	3	1	26	3	Y	-0-					22
01	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					22
02	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					22
*03	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					22

HOLMAN, W. T. O. WELL #: 1025 RRCID -> 054077 COMPL. DATE 11/12/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0-	-0-	20	1	236	3	Y	-0-					6
11	211	N	211	-0-	-0-	-0-	18	1	193	3	Y	-0-					6
12	341	N	231	-0-	-110	-0-	20	1	211	3	Y	-0-					6
01	231	N	231	-0-	-0-	-0-	22	1	209	3	Y	-0-					6
02	189	N	189	-0-	-0-	-0-	6	1	183	3	Y	-0-					6
*03	302	N	302	-0-	-0-	-0-	24	1	278	3	Y	-0-					6

HOLMAN RANCH, N (PENN) //CONT.// 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310

MORRISS 83 WELL #: 2 RRCID -> 054295 COMPL. DATE 10/23/1972 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	45	-0-	-17	-0-	5	1	40	3	Y	-0-	1	1			-0-
11	60	N	34	-0-	-26	-0-	4	1	30	3	Y	-0-					-0-
12	62	N	29	-0-	-33	-0-	3	1	26	3	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-					-0-

MORRISS 84 WELL #: 2 RRCID -> 054297 COMPL. DATE 12/11/1972 TOTAL DEPTH 6250 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CAUTHORN -86- WELL #: 1 RRCID -> 054353 COMPL. DATE 10/05/1972 TOTAL DEPTH 6870 PERF. N/A

10	855	N	855	-0-	-0-	-0-	169	1	679	3	Y	6	3	1			4
							7	9									
11	834	N	834	-0-	-0-	-0-	166	1	667	3	Y	1					5
							1	9									
12	852	N	852	-0-	-0-	-0-	182	1	661	3	Y	8	9	1			4
							9	9									
01	704	N	704	-0-	-0-	-0-	150	1	554	3	Y	-0-					4
02	534	N	534	-0-	-0-	-0-	120	1	412	3	Y	2					6
							2	9									
03	837	N	614	-0-	-223	-0-	131	1	483	3	Y	-0-	4	1			2

CAUTHORN -16- WELL #: 1 RRCID -> 054396 COMPL. DATE 12/16/1972 TOTAL DEPTH 7196 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CAUTHORN -85- WELL #: 1 RRCID -> 056149 COMPL. DATE 08/16/1973 TOTAL DEPTH 7059 PERF. N/A

10	527	N	252	-0-	-275	-0-	50	1	199	3	Y	3	2	1			2
							3	9									
11	450	N	248	-0-	-202	-0-	49	1	198	3	Y	1					3
							1	9									
12	279	N	269	-0-	-10	-0-	56	1	202	3	Y	10	9	1			4
							11	9									
01	268	N	268	-0-	-0-	-0-	57	1	210	3	Y	1					5
							1	9									
02	293	N	293	-0-	-0-	-0-	66	1	226	3	Y	1					6
							1	9									
*03	304	N	304	-0-	-0-	-0-	65	1	239	3	Y	-0-	4	1			2

EPPS, H. C. WELL #: 2038 RRCID -> 062782 COMPL. DATE 07/11/1975 TOTAL DEPTH 6780 PERF. N/A

10	T. A.		30	-0-	30	30	2	1	28	3	Y	-0-					-0-
11	T. A.		44	-0-	44	74	4	1	40	3	Y	-0-					-0-
12	T. A.		41	-0-	41	115	4	1	37	3	Y	-0-					-0-
01	T. A.		44	-0-	44	159	4	1	40	3	Y	-0-					-0-
02	182	X	23	-0-	-159	-0-	1	1	22	3	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-

HOLMAN RANCH, N (PENN) //CONT.// 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
MORRISS 84 WELL #: 3 RRCID -> 068479 COMPL. DATE 08/11/1976 TOTAL DEPTH 6378 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	184	-0-	-2	-0-	20	1	164	3	Y	-0-					-0-
11	180	N	178	-0-	-2	-0-	19	1	159	3	Y	-0-					-0-
12	186	N	184	-0-	-2	-0-	22	1	162	3	Y	-0-					-0-
01	181	N	181	-0-	-0-	-0-	22	1	159	3	Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	16	1	113	3	Y	-0-					-0-
03	186	N	181	-0-	-5	-0-	21	1	160	3	Y	-0-					-0-

EPPS, H. C. WELL #: 338 RRCID -> 071997 COMPL. DATE 05/05/1977 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	2	1	55	3	Y	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-

MORRISS 84 WELL #: 4 RRCID -> 085892 COMPL. DATE 12/06/1979 TOTAL DEPTH 6374 PERF. 6246 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	21	1	177	3	Y	20	8	1			15
							22	9									
11	210	N	197	-0-	-13	-0-	21	1	168	3	Y	7					22
							8	9									
12	237	N	237	-0-	-0-	-0-	23	1	169	3	Y	41	44	1			19
							45	9									
01	182	N	182	-0-	-0-	-0-	21	1	154	3	Y	6					25
							7	9									
02	168	N	168	-0-	-0-	-0-	20	1	138	3	Y	9					34
							10	9									
03	217	N	214	-0-	-3	-0-	22	1	166	3	Y	24	37	1			21
							26	9									

CAUTHORN -85- WELL #: 3 RRCID -> 088831 COMPL. DATE 06/30/1980 TOTAL DEPTH 6485 PERF. 6234 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	123	-0-	-1	-0-	25	1	98	3	Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	24	1	97	3	Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	27	1	97	3	Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	29	1	106	3	Y	-0-					-0-
02	110	N	110	-0-	-0-	-0-	25	1	85	3	Y	-0-					-0-
03	124	N	120	-0-	-4	-0-	26	1	94	3	Y	-0-					-0-

MORRISS 84 WELL #: 5 RRCID -> 162037 COMPL. DATE 10/24/1996 TOTAL DEPTH 7000 PERF. 6260 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
*03	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-

CAUTHORN "85" WELL #: 4 RRCID -> 163608 COMPL. DATE 01/20/1998 TOTAL DEPTH 6550 PERF. 6212 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	552	-0-	-99	-0-	110	1	442	3	Y	-0-					-0-
11	570	N	532	-0-	-38	-0-	106	1	426	3	Y	-0-					-0-
12	558	N	545	-0-	-13	-0-	118	1	427	3	Y	-0-					-0-
01	572	N	572	-0-	-0-	-0-	122	1	450	3	Y	-0-					-0-
02	456	N	456	-0-	-0-	-0-	103	1	353	3	Y	-0-					-0-
03	558	N	504	-0-	-54	-0-	107	1	397	3	Y	-0-					-0-

HOLMAN RANCH, N (PENN) //CONT.// 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN "86" WELL #: 3 RRCID -> 167918 COMPL. DATE 07/16/1997 TOTAL DEPTH 6501 PERF. 4858 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	99	1 7 9	398	3	Y	6	3	1			4
11	488	N	488	-0-	-0-	-0-	97	1 1 9	390	3	Y	1					5
12	518	N	518	-0-	-0-	-0-	110	1 7 9	401	3	Y	6	9	1			2
01	550	N	550	-0-	-0-	-0-	117	1 1 9	432	3	Y	1					3
02	387	N	387	-0-	-0-	-0-	87	1 1 9	299	3	Y	1					4
03	527	N	493	-0-	-34	-0-	105	1 1 9	387	3	Y	1	3	1			2

HOPKINS (ELLEN) 42554 500 NON-ASSOCIATED EXEMPT CNTY: EDWARDS
HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 2 RRCID -> 199883 COMPL. DATE 09/25/2003 TOTAL DEPTH 6766 PERF. 6766 - 11694

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 20 RRCID -> 214324 COMPL. DATE 11/07/2005 TOTAL DEPTH 7208 PERF. 6718 - 6826

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOSTETTER (FB-A) 42803 150 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN WELL #: 1 RRCID -> 209205 COMPL. DATE 05/19/2005 TOTAL DEPTH 16050 PERF. 13044 - 13160

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOSTETTER (QUEEN CITY 6800) 42803 346 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
H.E. GOUGER FEE WELL #: 9 RRCID -> 272971 COMPL. DATE 01/14/2014 TOTAL DEPTH 6400 PERF. 6094 - 6102

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTETTER (RUCKMAN 16,100) 42803 353 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN DEEP GAS UNIT WELL #: 3 RRCID -> 195946 COMPL. DATE 06/01/2003 TOTAL DEPTH 17000 PERF.16120 - 16166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN DEEP GAS UNIT WELL #: 4 RRCID -> 203414 COMPL. DATE 05/28/2004 TOTAL DEPTH 16500 PERF.16270 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN WELL #: 9 RRCID -> 209854 COMPL. DATE 04/29/2005 TOTAL DEPTH 16305 PERF.16026 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTETTER (WILCOX A) 42803 415 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
HOSTETTER, A. M. WELL #: 7 RRCID -> 146657 COMPL. DATE 07/30/1993 TOTAL DEPTH 8845 PERF. 8435 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELF GAS UNIT WELL #: 1 RRCID -> 167875 COMPL. DATE 02/21/1998 TOTAL DEPTH 11300 PERF. 8718 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	893	N	893	-0-	-0-	-0-	208	1	667	2	Y	16					68
							18	9									
11	892	N	892	-0-	-0-	-0-	211	1	668	2	Y	12					80
							13	9									
12	939	N	939	-0-	-0-	-0-	183	1	737	2	Y	17					97
							19	9									
01	899	N	835	-0-	-64	-0-	134	1	692	2	Y	8					105
							9	9									
02	840	N	743	-0-	-97	-0-	138	1	594	2	Y	10					115
							11	9									
03	930	N	869	-0-	-61	-0-	161	1	688	2	Y	18					133
							20	9									

PENN, STELLA WELL #: 8 RRCID -> 171806 COMPL. DATE 10/21/1998 TOTAL DEPTH 11100 PERF. 8276 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTETTER (WILCOX 9400) 42803 477 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
D. H. PRICE GAS UNIT WELL #: 1 RRCID -> 167678 COMPL. DATE 01/31/1998 TOTAL DEPTH 11127 PERF. 9312 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLE GAS UNIT WELL #: 1 RRCID -> 169824 COMPL. DATE 07/13/1998 TOTAL DEPTH 12500 PERF. 9368 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1104	N	1104	-0-	-0-	-0-	262	1	842	2	N	-0-					17
11	843	N	843	-0-	-0-	-0-	202	1	641	2	N	-0-					17
12	747	N	747	-0-	-0-	-0-	149	1	598	2	N	-0-					17
01	709	N	709	-0-	-0-	-0-	115	1	594	2	N	-0-					17
02	686	N	686	-0-	-0-	-0-	129	1	557	2	N	-0-					17
*03	826	N	826	-0-	-0-	-0-	157	1	669	2	N	-0-					17

MOZELLE-SELF GAS UNIT WELL #: 3 RRCID -> 240117 COMPL. DATE 05/11/2007 TOTAL DEPTH 8950 PERF. 8732 - 8857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	22	1	70	2	Y	2					19
							2	9									
11	900	N	25	-0-	-875	-0-	6	1	19	2	Y	-0-					19
12	899	N	55	-0-	-844	-0-	11	1	43	2	Y	1					20
							1	9									
01	93	N	58	-0-	-35	-0-	9	1	48	2	Y	1					21
							1	9									
02	71	N	71	-0-	-0-	-0-	13	1	57	2	Y	1					22
							1	9									
03	62	N	22	-0-	-40	-0-	4	1	18	2	Y	-0-					22

HOSTETTER (WILCOX 9,700) 42803 498 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN DEEP GAS UNIT WELL #: 15 RRCID -> 229749 COMPL. DATE 12/21/2006 TOTAL DEPTH 15260 PERF. 9820 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTETTER (WILCOX 9,900) 42803 581 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN WELL #: 10 RRCID -> 208760 COMPL. DATE 03/13/2005 TOTAL DEPTH 10500 PERF. 10226 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTETTER (WILCOX 9,900) //CONT.// 42803 581 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
GOUGER, H. E. FEE NCT-4 WELL #: 8 RRCID -> 156685 COMPL. DATE 01/15/1996 TOTAL DEPTH 10920 PERF. 9904 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	5972	-0-		-414	-0-	1409	1	4526	2	Y	34					150
								37	9									
11	6180	X	2441	-0-		-3739	-0-	581	1	1840	2	Y	18	163	1			5
								20	9									
12	6355	X	537	-0-		-5818	-0-	106	1	428	2	Y	3					8
								3	9									
01	10635	X	10635	-0-		-0-	-0-	1708	1	8836	2	Y	83					91
								91	9									
02	5911	X	5911	-0-		-0-	-0-	1103	1	4753	2	Y	50	120	1			21
								55	9									
*03	6411	X	6411	-0-		-0-	-0-	1207	1	5161	2	Y	39					60
								43	9									

GOUGER, H.E. FEE NCT-4 WELL #: 5 RRCID -> 157469 COMPL. DATE 02/03/1996 TOTAL DEPTH 13000 PERF. 9858 - 9898

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	N	441	-0-		-0-	-0-	104	1	334	2	Y	3					31
								3	9									
11	343	N	343	-0-		-0-	-0-	82	1	259	2	Y	2	23	1			10
								2	9									
12	435	N	435	-0-		-0-	-0-	86	1	347	2	Y	2					12
								2	9									
01	434	N	316	-0-		-118	-0-	51	1	262	2	Y	3					15
								3	9									
02	503	N	503	-0-		-0-	-0-	94	1	405	2	Y	4	10	1			9
								4	9									
03	434	N	186	-0-		-248	-0-	35	1	150	2	Y	1					10
								1	9									

YEAGER GAS UNIT WELL #: 1 RRCID -> 159100 COMPL. DATE 06/10/1996 TOTAL DEPTH 13310 PERF. 9940 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1852	N	1852	-0-		-0-	-0-	435	1	1397	2	N	18					77
								20	9									
11	1846	N	1846	-0-		-0-	-0-	442	1	1400	2	N	4					81
								4	9									
12	1674	N	1409	-0-		-265	-0-	279	1	1122	2	N	7					88
								8	9									
01	1949	N	1949	-0-		-0-	-0-	312	1	1615	2	N	20					108
								22	9									
02	1736	N	1221	-0-		-515	-0-	228	1	981	2	N	11					119
								12	9									
*03	2044	N	2044	-0-		-0-	-0-	383	1	1636	2	N	23					142
								25	9									

YEAGER GAS UNIT WELL #: 2 RRCID -> 160068 COMPL. DATE 09/05/1996 TOTAL DEPTH 13600 PERF. 9918 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1041	N	1041	-0-		-0-	-0-	245	1	788	2	N	7					102
								8	9									
11	1069	N	1069	-0-		-0-	-0-	255	1	806	2	N	7					109
								8	9									
12	1178	N	1173	-0-		-5	-0-	232	1	934	2	N	6					115
								7	9									
01	1054	N	881	-0-		-173	-0-	141	1	730	2	N	9					124
								10	9									
02	1028	N	1028	-0-		-0-	-0-	192	1	829	2	N	6					130
								7	9									
03	1178	N	874	-0-		-304	-0-	164	1	702	2	N	7					137
								8	9									

HOSTETTER (WILCOX 10,000) 42803 664 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM GAS UNIT WELL #: 1 RRCID -> 167676 COMPL. DATE 02/07/1998 TOTAL DEPTH 12200 PERF. 9866 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	610	N	610	-0-	-0-	-0-	142	1	458	2	N	9					25
							10	9									
11	780	N	658	-0-	-122	-0-	158	1	499	2	N	1					26
							1	9									
12	775	N	727	-0-	-48	-0-	144	1	582	2	N	1					27
							1	9									
01	620	N	365	-0-	-255	-0-	59	1	306	2	N	-0-					27
02	616	N	607	-0-	-9	-0-	114	1	493	2	N	-0-					27
*03	1141	N	1141	-0-	-0-	-0-	215	1	919	2	N	6					33
							7	9									

HOSTETTER (WILCOX 10,000 LOWER) 42803 747 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
MARTIN DEEP GAS UNIT WELL #: 1 RRCID -> 197621 COMPL. DATE 10/07/2003 TOTAL DEPTH 16501 PERF.10044 - 10180

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOSTETTER (WILCOX 10300) 42803 749 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HOME PETROLEUM CORP. 396852
SPICE GAS UNIT WELL #: 2 RRCID -> 130518 COMPL. DATE 02/23/1989 TOTAL DEPTH 12734 PERF.10335 - 10410

10	DLQ G-10	24	-0-	24	61	24	1				Y	-0-					-0-
11	DLQ G-10	17	-0-	17	78	17	1				Y	-0-					-0-
12	DLQ G-10	10	-0-	10	88	10	2				Y	-0-					-0-
01	DLQ G-10	18	-0-	18	106	18	2				Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	106						Y	-0-					-0-
03	DLQ G-10	NO RPT	-0-	-0-	106						Y	NO RPT					-0-

HUGOTON OPERATING COMPANY, INC. 412178
SPICE GAS UNIT WELL #: 3 RRCID -> 130821 COMPL. DATE 09/28/1993 TOTAL DEPTH 12800 PERF.10212 - 10336

10	2277	N	2277	-0-	-0-	-0-	540	1	1733	2	N	4					37
							4	9									
11	2250	N	2250	-0-	-0-	-0-	539	1	1708	2	N	3					40
							3	9									
12	2207	N	2207	-0-	-0-	-0-	439	1	1768	2	N	-0-					40
01	2263	N	2201	-0-	-62	-0-	356	1	1843	2	N	2					42
							2	9									
02	2072	N	1905	-0-	-167	-0-	359	1	1546	2	N	-0-					42
*03	2541	N	2541	-0-	-0-	-0-	480	1	2052	2	N	8					50
							9	9									

GOUGER, H.E. FEE NCT-4 WELL #: 5 RRCID -> 151645 COMPL. DATE 09/02/1994 TOTAL DEPTH 13000 PERF.10601 - 10670

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOSTETTER (WILCOX 10300) //CONT.// 42803 749 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GOUGER, H.E. FEE NCT-4 WELL #: 8 RRCID -> 153989 COMPL. DATE 03/29/1995 TOTAL DEPTH 10920 PERF.10642 - 10662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENN, STELLA WELL #: 5 RRCID -> 154937 COMPL. DATE 05/19/1995 TOTAL DEPTH 10470 PERF.10306 - 10374

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOSTETTER (WILCOX 11000) 42803 752 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
PENN, STELLA WELL #: 7 RRCID -> 169812 COMPL. DATE 05/13/1998 TOTAL DEPTH 14764 PERF.10963 - 11186

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HOSTETTER (WILCOX 11100) 42803 754 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN WELL #: 6 RRCID -> 209234 COMPL. DATE 05/07/2005 TOTAL DEPTH 13044 PERF.11396 - 11624

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUCKMAN DEEP GAS UNIT WELL #: 11 RRCID -> 211606 COMPL. DATE 09/01/2005 TOTAL DEPTH 11850 PERF.11575 - 11194

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOSTETTER (WILCOX 12,700) 42803 760 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
YEAGER GAS UNIT WELL #: 4 RRCID -> 266224 COMPL. DATE 12/12/2004 TOTAL DEPTH 15775 PERF.13044 - 13056

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HOSTETTER (WILCOX 14800) 42803 812 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN DEEP GAS UNIT WELL #: 4 RRCID -> 208303 COMPL. DATE 10/26/2006 TOTAL DEPTH 16500 PERF.14795 - 14845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 2 RRCID -> 257609 COMPL. DATE 11/25/2008 TOTAL DEPTH 16000 PERF.14020 - 14052

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTETTER (WILCOX 15300) 42803 850 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN DEEP GAS UNIT WELL #: 1 L RRCID -> 191548 COMPL. DATE 10/30/2002 TOTAL DEPTH 16050 PERF.15308 - 15512

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN DEEP GAS UNIT WELL #: 2 RRCID -> 200267 COMPL. DATE 12/10/2003 TOTAL DEPTH 16551 PERF.15218 - 15454

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN DEEP GAS UNIT WELL #: 1 RRCID -> 200273 COMPL. DATE 01/02/2004 TOTAL DEPTH 16050 PERF.15118 - 15216

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN DEEP GAS UNIT WELL #: 5 RRCID -> 201002 COMPL. DATE 03/04/2004 TOTAL DEPTH 15930 PERF.15246 - 15368

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTETTER (WILCOX 15300) //CONT.// 42803 850 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. //CONT.// 153474
RUCKMAN DEEP GAS UNIT WELL #: 4 RRCID -> 206646 COMPL. DATE 10/14/2004 TOTAL DEPTH 16500 PERF.15336 - 15386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN DEEP GAS UNIT WELL #: 9 RRCID -> 211324 COMPL. DATE 05/16/2005 TOTAL DEPTH 16305 PERF.15210 - 15610

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN DEEP GAS UNIT WELL #: 8 RRCID -> 211332 COMPL. DATE 03/10/2005 TOTAL DEPTH 16393 PERF.15238 - 15590

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN DEEP GAS UNIT WELL #: 12 RRCID -> 211563 COMPL. DATE 07/15/2005 TOTAL DEPTH 15950 PERF.15176 - 15530

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN DEEP GAS UNIT WELL #: 14 RRCID -> 212167 COMPL. DATE 07/17/2005 TOTAL DEPTH 16300 PERF.15194 - 15450

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGOTON OPERATING COMPANY, INC. 412178
YEAGER GAS UNIT WELL #: 5 RRCID -> 206696 COMPL. DATE 11/15/2004 TOTAL DEPTH 15664 PERF.15142 - 15375

10	271	N	271	-0-	-0-	-0-	64	1	207	2	N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	70	1	221	2	N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	82	1	332	2	N	-0-					-0-
01	279	N	235	-0-	-44	-0-	38	1	197	2	N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	54	1	231	2	N	-0-					-0-
03	310	N	110	-0-	-200	-0-	21	1	89	2	N	-0-					-0-

HOSTETTER (WILCOX 15300) //CONT.// 42803 850 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
YEAGER GAS UNIT WELL #: 6 RRCID -> 210692 COMPL. DATE 06/20/2005 TOTAL DEPTH 16500 PERF.15110 - 15520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	11	-0-	11	11	3	1	8	2	N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	11					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	11					N	-0-					-0-
02	11	X	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

YEAGER GAS UNIT WELL #: 8 RRCID -> 220744 COMPL. DATE 07/25/2006 TOTAL DEPTH 15805 PERF.15135 - 15390

10	3565	X	3227	-0-	-338	-0-	766	1	2461	2	N	-0-					-0-
11	3420	X	3117	-0-	-303	-0-	748	1	2369	2	N	-0-					-0-
12	3534	X	3053	-0-	-481	-0-	607	1	2446	2	N	-0-					-0-
01	3534	X	2913	-0-	-621	-0-	472	1	2441	2	N	-0-					-0-
02	3080	X	2524	-0-	-556	-0-	475	1	2049	2	N	-0-					-0-
03	3224	X	2821	-0-	-403	-0-	535	1	2286	2	N	-0-					-0-

HOSTETTER, N. (QUEEN CITY 6250) 42805 257 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
STELLA PENN WELL #: 6 RRCID -> 158075 COMPL. DATE 02/29/1996 TOTAL DEPTH 6510 PERF. 6240 - 6246

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STELLA PENN WELL #: 10 RRCID -> 272961 COMPL. DATE 11/16/2013 TOTAL DEPTH 6500 PERF. 6146 - 6162

10	11935	#	-0-	-0-	-11935	-0-					N	-0-					65
11	11550	#	17	-0-	-11533	-0-	4	1	13	2	N	-0-					65
12	13	R	13	-0-	-0-	-0-	3	1	10	2	N	-0-					65
01	39	R	39	-0-	-0-	-0-	6	1	33	2	N	-0-					65
02	28	#	10	-0-	-18	-0-	2	1	8	2	N	-0-	49	1			16
*03	36	R	36	-0-	-0-	-0-	7	1	29	2	N	-0-					16

STELLA PENN WELL #: 2 RRCID -> 280522 COMPL. DATE 03/25/2016 TOTAL DEPTH 7979 PERF. 5948 - 5962

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTETTER, N. (SLICK 8070) 42805 300 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
PENN, STELLA WELL #: 8 RRCID -> 167677 COMPL. DATE 12/31/1997 TOTAL DEPTH 11100 PERF. 7964 - 7974

10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOSTETTER, NORTH (WILCOX,UPPER) 42805 500 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
AMERICAN NATIONAL INS. G.U. -A- WELL #: 1 RRCID -> 067499 COMPL. DATE 07/09/1976 TOTAL DEPTH 9721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					77
11	2277	X	2277	-0-	-0-	-0-	545	1	1725	2	Y	6					83
							7	9									
12	8242	X	8242	-0-	-0-	-0-	1639	1	6599	2	Y	4					87
							4	9									
01	T. A.		7956	-0-	7956	7956	1289	1	6667	2	Y	-0-					87
02	T. A.		5663	-0-	5663	13619	1066	1	4597	2	Y	-0-					87
03	T. A.		5718	-0-	5718	19337	1077	1	4605	2	Y	33					120
							36	9									

HOSTETTER, NORTH (WILCOX-6) 42805 508 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
RENSHAW UNIT WELL #: 3 RRCID -> 146346 COMPL. DATE 07/28/1993 TOTAL DEPTH 9150 PERF. 8974 - 8977

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUGH FITZSIMONS (OLMOS) 43305 333 ASSOCIATED CAPACITY CNTY: DIMMIT
GRIT OIL & GAS MANAGEMENT, LLC 334912
SAN PEDRO RANCH WELL #: 1824 RRCID -> 243051 COMPL. DATE 10/11/2008 TOTAL DEPTH 2820 PERF. 2684 - 2691

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUGH FITZSIMMONS (SAN MIGUEL) 43305 666 ASSOCIATED CAPACITY CNTY: DIMMIT
GRIT OIL & GAS MANAGEMENT, LLC 334912
SAN PEDRO RANCH WELL #: 1761 RRCID -> 241902 COMPL. DATE 06/21/2008 TOTAL DEPTH 4010 PERF. 3832 - 3868

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PRIME OPERATING COMPANY 677770
FITZSIMONS "A" WELL #: 4212 RRCID -> 166532 COMPL. DATE 11/01/1997 TOTAL DEPTH 3993 PERF. 3807 - 3846

10	1370	N	341	-0-	-1029	-0-	30	1	310	2	Y	1	2	1			2
							1	9									
11	330	N	313	-0-	-17	-0-	31	1	281	2	Y	1					3
							1	9									
12	403	N	339	-0-	-64	-0-	33	1	306	2	Y	-0-	1	1			2
01	478	N	478	-0-	-0-	-0-	34	1	444	2	Y	-0-					2
02	285	N	285	-0-	-0-	-0-	30	1	255	2	Y	-0-					2
*03	447	N	447	-0-	-0-	-0-	39	1	407	2	Y	1					3
							1	9									

HUGH FITZSIMMONS (SAN MIGUEL) //CONT.// 43305 666 ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY 788997
SAN AMBROSIA A WELL #: 2001H RRCID -> 287650 COMPL. DATE 04/16/2019 TOTAL DEPTH 4164 PERF. 4459 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23312	X	22815	-0-	-497	-0-	1270	1	20666	2	N	799	722	1			307
							879	9									
11	22470	X	20815	-0-	-1655	-0-	1159	1	18933	2	N	657	745	1			219
							723	9									
12	23188	X	21692	-0-	-1496	-0-	1165	1	19751	2	N	705	749	1			175
							776	9									
01	22816	X	21657	-0-	-1159	-0-	1198	1	19730	2	N	663	552	1			286
							729	9									
02	20608	X	16884	-0-	-3724	-0-	948	1	15427	2	N	463	554	1			195
							509	9									
03	22816	X	19405	-0-	-3411	-0-	1167	1	17536	2	N	638	561	1			272
							702	9									

IKE PRYOR (BRACERO) 44267 200 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 2 T RRCID -> 090281 COMPL. DATE 11/17/1979 TOTAL DEPTH 2863 PERF. 2676 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	40	1			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	1			N	-0-					-0-
12	62	N	43	-0-	-19	-0-	43	1			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	1			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	35	35	1			-0-

IKE PRYOR (ESCONDIDO) 44267 333 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 1A RRCID -> 123543 COMPL. DATE 12/11/1986 TOTAL DEPTH 2900 PERF. 2352 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IKE PRYOR (OLMOS 2600) 44267 750 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 8 RRCID -> 123671 COMPL. DATE 12/11/1986 TOTAL DEPTH 3277 PERF. 2636 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIO TANKS (PEARSALL) 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ATLAS OPERATING LLC 036587
SHOOK WELL #: 101H RRCID -> 257891 COMPL. DATE 01/13/2010 TOTAL DEPTH 10516 PERF.10632 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	1121	-0-	-181	-0-	47	1	1074	2	N	-0-					6
11	1260	X	1033	-0-	-227	-0-	44	1	989	2	N	-0-					6
12	1457	X	825	-0-	-632	-0-	21	1	804	2	N	-0-					6
01	934	N	934	-0-	-0-	-0-	16	1	918	2	N	-0-					6
*02	761	N	761	-0-	-0-	-0-	11	1	750	2	N	-0-					6
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
BLACKBRUSH O & G, LLC 073059
PALS RANCH WELL #: 11H RRCID -> 278244 COMPL. DATE 09/18/2012 TOTAL DEPTH 10962 PERF.10960 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1924	-0-	-122	-0-	13	2	1830	3	Y	74	122	1			71
							81	9									
11	3960	X	1341	-0-	-2619	-0-	44	2	1221	3	Y	41	65	1			47
							31	4	45	9							
12	4092	X	1744	-0-	-2348	-0-	274	2	1147	3	Y	85	46	1			86
							229	4	94	9							
01	DLQ G-10		1844	-0-	1844	1844	265	2	1407	3	Y	61	67	1			80
							105	4	67	9							
02	DLQ G-10		1419	-0-	1419	3263	192	2	1195	3	Y	29	72	1	2	8	35
							32	9									
03	DLQ G-10		NO RPT	-0-	-0-	3263					Y	NO RPT					35

PALS RANCH WELL #: 12H RRCID -> 278258 COMPL. DATE 04/07/2013 TOTAL DEPTH 11031 PERF.11140 - 14955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4064	-0-	-400	-0-	28	2	3698	3	Y	129	228	1			124
							196	4	142	9							
11	4320	X	3696	-0-	-624	-0-	77	2	3483	3	Y	114	113	1			125
							11	4	125	9							
12	4600	X	4600	-0-	-0-	-0-	862	2	3358	3	Y	135	123	1			137
							231	4	149	9							
01	DLQ G-10		3932	-0-	3932	3932	589	2	3021	3	Y	103	107	1			133
							209	4	113	9							
02	DLQ G-10		3574	-0-	3574	7506	501	2	2900	3	Y	153	119	1			167
							5	4	168	9							
03	DLQ G-10		NO RPT	-0-	-0-	7506					Y	NO RPT					167

CHESAPEAKE OPERATING, L.L.C. 147699
NHL WELL #: 1H RRCID -> 260470 COMPL. DATE 03/28/2011 TOTAL DEPTH 10677 PERF.10968 - 15170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	2800	N	3102	-0-	302	302	3102	2			N	-0-					16
*03	1654	N	1352	-0-	-302	-0-	1352	2			N	-0-					16

FAITH-SAN PEDRO WELL #: A 1H RRCID -> 261614 COMPL. DATE 02/06/2012 TOTAL DEPTH 10329 PERF.10600 - 15416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	2375	-0-	-1438	-0-	2375	2			Y	-0-					-0-
11	2938	X	2938	-0-	-0-	-0-	2938	2			Y	-0-					-0-
12	3162	X	2357	-0-	-805	-0-	2357	2			Y	-0-					-0-
01	DLQ G-10		3464	-0-	3464	3464	3464	2			Y	-0-					-0-
02	DLQ G-10		2614	-0-	2614	6078	2614	2			Y	-0-					-0-
03	DLQ G-10		1793	-0-	1793	7871	1793	2			Y	-0-					-0-

RALPH EDWARDS WELL #: E 1HP RRCID -> 267780 COMPL. DATE 10/30/2011 TOTAL DEPTH 12569 PERF.12971 - 17934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CHEYENNE PETROLEUM COMPANY 148108
IRVIN FAMILY WELL #: 3 RRCID -> 261501 COMPL. DATE 03/07/2011 TOTAL DEPTH 11672 PERF.11514 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	235	-0-	-168	-0-	222	3	13	9	Y	12	6	8			405
11	569	N	569	-0-	-0-	-0-	535	3	34	9	Y	31					436
12	1225	N	1225	-0-	-0-	-0-	1224	3	1	9	Y	1	1	8			436
01	682	X	501	-0-	-181	-0-	500	3	1	9	Y	1	1	8			436
02	616	X	-0-	-0-	-616	-0-					Y	4	4	8			436
03	1240	X	-0-	-0-	-1240	-0-					Y	1	1	8			436

CROMWELL WELL #: 1H RRCID -> 265363 COMPL. DATE 06/19/2011 TOTAL DEPTH 11727 PERF.11873 - 15174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1256
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1256
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1256
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1256
02	T. A.		-0-	-0-	-0-	-0-					Y	2	2	8			1256
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1256

ALINE WILLIAMS UNIT B WELL #: 1H RRCID -> 265483 COMPL. DATE 05/20/2012 TOTAL DEPTH 11422 PERF.11935 - 16745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	484	N	149	-0-	-335	-0-	149	3			Y	-0-					691
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					691
12	1140	X	1140	-0-	-0-	-0-	1090	3	50	9	Y	45	52	0			684
01	1289	X	1289	-0-	-0-	-0-	1286	3	3	9	Y	3	3	0			684
02	202	X	202	-0-	-0-	-0-	202	3			Y	-0-					684
03	62	X	11	-0-	-51	-0-	11	3			Y	-0-					684

ZCW WELL #: 1H RRCID -> 265567 COMPL. DATE 08/31/2011 TOTAL DEPTH 11786 PERF.12183 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	X	5	-0-	-398	-0-	5	3			Y	-0-					2581
11	4173	X	4173	-0-	-0-	-0-	3769	3	404	9	Y	367	335	0			2613
12	4843	X	4843	-0-	-0-	-0-	4469	3	374	9	Y	340	324	0			2629
01	3317	X	1653	-0-	-1664	-0-	1525	3	128	9	Y	116	49	0			2696
02	3892	X	2558	-0-	-1334	-0-	2317	3	241	9	Y	219	140	0	4	8	2771
03	4836	X	1906	-0-	-2930	-0-	1718	3	188	9	Y	171	219	0			2723

PT UNIT C WELL #: 1H RRCID -> 271485 COMPL. DATE 08/24/2012 TOTAL DEPTH 11880 PERF.12114 - 17174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					Y	-0-					1017
11	635	N	635	-0-	-0-	-0-	589	3	46	9	Y	42	33	0			1026
12	282	N	282	-0-	-0-	-0-	269	3	13	9	Y	12	12	0			1026
01	217	X	-0-	-0-	-217	-0-					Y	-0-					1026
02	614	X	614	-0-	-0-	-0-	465	3	149	9	Y	135	125	0			1036
03	651	X	268	-0-	-383	-0-	224	3	44	9	Y	40	53	0			1023

CRIMSON ENERGY PARTNERS IV, LLC 189977
WILSON WELL #: C 1HP RRCID -> 267765 COMPL. DATE 01/18/2012 TOTAL DEPTH 11708 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3738	X	3738	-0-	-0-	-0-	230	1	3411	3	Y	88	44	1			151
							97	9									
11	3260	X	3260	-0-	-0-	-0-	181	1	2899	3	Y	164	190	1			125
							180	9									
*12	2685	X	2685	-0-	-0-	-0-	111	1	2526	3	Y	44	49	1			120
							48	9									
01	2790	X	2672	-0-	-118	-0-	901	1	1674	3	Y	88	155	1			53
							97	9									
02	2520	X	NO RPT	-0-	-2520	-0-					Y	NO RPT					53
03	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					53

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
EL TORO RESOURCES LLC 250718
MYERS WELL #: 2683H RRCID -> 243046 COMPL. DATE 08/02/2008 TOTAL DEPTH 9515 PERF. 9917 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'MEARA-WEBB 687 UNIT WELL #: 1H RRCID -> 253306 COMPL. DATE 01/12/2010 TOTAL DEPTH 9745 PERF.10037 - 12143

10	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	252	N	27	-0-	-225	-0-	27	3			N	-0-					-0-
*03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

SHOOK WELL #: 801H RRCID -> 261610 COMPL. DATE 01/30/2011 TOTAL DEPTH 10350 PERF.10605 - 15330

10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	360	N	251	-0-	-109	-0-	251	3			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
01	341	N	238	-0-	-103	-0-	238	3			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	3			N	-0-					-0-
03	372	N	7	-0-	-365	-0-	7	3			N	-0-					-0-

BARCLAY WELL #: 1621H RRCID -> 261611 COMPL. DATE 10/05/2010 TOTAL DEPTH 7244 PERF.10653 - 12643

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

COMANCHE RANCH WELL #: 3101H RRCID -> 262187 COMPL. DATE 02/23/2011 TOTAL DEPTH 8867 PERF. 9420 - 13341

10	279	N	158	-0-	-121	-0-	158	3			N	-0-					-0-
11	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
02	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-

EOG RESOURCES, INC. 253162
ROBERT HINDES WELL #: 1H RRCID -> 267932 COMPL. DATE 08/23/2011 TOTAL DEPTH 12068 PERF.12300 - 16139

10	3223	X	3223	-0-	-0-	-0-	364	1	2762	2	N	88					787
							97	9									
11	2940	X	2940	-0-	-0-	-0-	298	1	2311	2	N	301					638
							331	9									
12	2904	X	2904	-0-	-0-	-0-	326	1	2396	2	N	165					803
							182	9									
01	2566	X	2566	-0-	-0-	-0-	339	1	2050	2	N	161					564
							177	9									
*02	3073	X	3073	-0-	-0-	-0-	359	1	2448	2	N	242					806
							266	9									
*03	2662	X	2662	-0-	-0-	-0-	339	1	2323	2	N	-0-					806

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
EXCO OPERATING COMPANY, LP 256915
PENA CREEK III UNIT B WELL #: 4H RRCID -> 263301 COMPL. DATE 01/23/2011 TOTAL DEPTH 9489 PERF.11171 - 17222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23

AVANT WELL #: D 1HP RRCID -> 268441 COMPL. DATE 01/04/2012 TOTAL DEPTH 11683 PERF.11511 - 16380

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			45
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			45
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			45
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			45
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			45
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			45

PROTEGE ENERGY III LLC 681493
MORO CREEK WELL #: 1 RRCID -> 260277 COMPL. DATE 12/14/2010 TOTAL DEPTH 11953 PERF.11548 - 11728

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SN EF MAVERICK, LLC 797102
FOGMT WELL #: 2SP RRCID -> 251799 COMPL. DATE N/A TOTAL DEPTH 10129 PERF.10350 - 12940

10	3720 X	3720	-0-	-0-	-0-	3720	3	N	-0-			-0-
11	3980 X	3980	-0-	-0-	-0-	3980	3	N	-0-			-0-
12	3565 X	3024	-0-	-541	-0-	3024	3	N	-0-			-0-
01	3720 X	3376	-0-	-344	-0-	3376	3	N	-0-			-0-
02	3724 X	3122	-0-	-602	-0-	3122	3	N	-0-			-0-
03	4123 X	NO RPT	-0-	-4123	-0-			N	NO RPT			-0-

CAGE WELL #: 2TV RRCID -> 254758 COMPL. DATE 11/12/2009 TOTAL DEPTH 9928 PERF.10640 - 12900

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAGE WELL #: 3TV RRCID -> 256990 COMPL. DATE 04/16/2010 TOTAL DEPTH 9903 PERF.10619 - 13229

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 5SH RRCID -> 257846 COMPL. DATE 06/04/2010 TOTAL DEPTH 10008 PERF.10572 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 10H RRCID -> 258538 COMPL. DATE 08/21/2010 TOTAL DEPTH 11593 PERF.12826 - 16403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3099	X	3099	-0-	-0-	-0-	3099	3			N	-0-					-0-
11	1320	N	912	-0-	-408	-0-	912	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	2201	N	24	-0-	-2177	-0-	24	3			N	-0-					-0-
02	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
CRAWFORD RANCH WELL #: 12H RRCID -> 271439 COMPL. DATE 06/08/2013 TOTAL DEPTH 11419 PERF.11790 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1467	N	1467	-0-	-0-	-0-	235	1	1193	3	Y	35	30	0			5
							39	9									
11	3000	N	3569	-0-	569	569	3517	3	52	9	Y	47	46	1			6
12	1212	N	643	-0-	-569	-0-	34	1	603	3	Y	-0-					6
							6	4									
01	1922	X	671	-0-	-1251	-0-	50	1	621	3	Y	-0-					6
*02	3332	X	643	-0-	-2689	-0-	40	1	600	3	Y	2	2	1	2	8	4
							1	4	2	9							
03	3689	X	665	-0-	-3024	-0-	28	1	637	3	Y	-0-					4

VALENCE OPERATING COMPANY 881167
MURRAY WELL #: 2H RRCID -> 270510 COMPL. DATE 05/09/2013 TOTAL DEPTH 12347 PERF.13003 - 18181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1110	-0-	-1122	-0-	363	1	691	2	Y	49	50	1			3
							2	4	54	9							
11	2160	X	1534	-0-	-626	-0-	472	1	1004	2	Y	51	51	1			3
							2	4	56	9							
12	1736	X	1202	-0-	-534	-0-	377	1	761	2	Y	55	53	1			5
							3	4	61	9							
01	1736	X	1386	-0-	-350	-0-	385	1	949	2	Y	46	48	1			3
							1	4	51	9							
02	1443	X	1443	-0-	-0-	-0-	482	1	924	2	Y	32	32	1			3
							2	4	35	9							
*03	1597	X	1597	-0-	-0-	-0-	505	1	998	2	Y	82	81	1			4
							4	4	90	9							

VENADO OPERATING COMPANY LLC 884496
SCHORP-WHITE RANCH, LTD. WELL #: 101H RRCID -> 270190 COMPL. DATE 10/28/2012 TOTAL DEPTH 11754 PERF.11647 - 16914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					364
11	0	N	-0-	-0-	-0-	-0-					N	-0-					364
12	0	N	-0-	-0-	-0-	-0-					N	-0-					364
01	0	N	-0-	-0-	-0-	-0-					N	-0-					364
02	0	N	-0-	-0-	-0-	-0-					N	-0-					364
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					364

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
VENADO OPERATING COMPANY LLC //CONT.// 884496
BLAINE SCHORP, ET AL. UNIT WELL #: 101H RRCID -> 270619 COMPL. DATE 01/12/2013 TOTAL DEPTH 11657 PERF.11720 - 16104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					268
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					268
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					268
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					268
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					268
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					268

JACKSON, ET AL-WEST UNIT WELL #: 101H RRCID -> 270910 COMPL. DATE 03/26/2013 TOTAL DEPTH 11597 PERF.11924 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193

WELDON SCHORP-PRICKLY PEAR UNIT WELL #: 101H RRCID -> 271065 COMPL. DATE 03/01/2013 TOTAL DEPTH 11790 PERF.12130 - 16824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					448
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					448
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					448
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					448
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					448
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					448

JACKSON, ET AL-EAST UNIT WELL #: 101H RRCID -> 271067 COMPL. DATE 03/12/2013 TOTAL DEPTH 11656 PERF.11759 - 16549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHNEIDER TRUST, ET AL, UNIT WELL #: 101H RRCID -> 271744 COMPL. DATE 07/08/2013 TOTAL DEPTH 11520 PERF.11235 - 15587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					340
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					340
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					340
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					340
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					340
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					340

WELDON SCHORP-SANDSPUR UNIT WELL #: 101H RRCID -> 272575 COMPL. DATE 10/08/2013 TOTAL DEPTH 11783 PERF.12923 - 18238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					32

J. M. BRACKEN (7000 WILCOX) 45095 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WHEELER, JOHN D. 914255
WHEELER, MARY ANN WELL #: 2 RRCID -> 142503 COMPL. DATE 07/16/1985 TOTAL DEPTH 10400 PERF. 6216 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACK MANN (PENN) 45327 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
TRIPLE G OPERATING, LLC 870379
CARPENTER WELL #: 1 RRCID -> 222339 COMPL. DATE 09/20/2006 TOTAL DEPTH 6598 PERF. 5984 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	798	-0-	-101 B	-0-	798	3			N	-0-					-0-
11	810	N	794	-0-	-16 B	-0-	794	3			N	-0-					-0-
12	806	N	800	-0-	-6 B	-0-	800	3			N	-0-					-0-
01	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
02	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
03	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

JACK RABBIT (HOLMAN) 45335 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC 875310
CANYON RANCH WELL #: 1122E RRCID -> 138627 COMPL. DATE 12/29/1990 TOTAL DEPTH 6210 PERF. 6150 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 152E RRCID -> 193136 COMPL. DATE 10/13/2002 TOTAL DEPTH 6900 PERF. 5829 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1134E RRCID -> 199877 COMPL. DATE 10/26/2003 TOTAL DEPTH 6607 PERF. 6150 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
01	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
02	392	N	388	-0-	-4	-0-	388	3			N	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-

JACOB (850) 45459 500 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
COASTAL BEND OIL CO. 161530
HORTON, F. B. WELL #: 1 RRCID -> 000329 COMPL. DATE 01/03/1957 TOTAL DEPTH 975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAKE HAMON (EDRINGTON SAND) 45501 100 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
ABACO OPERATING, LLC 000894
BAKER 1 WELL #: 1 RRCID -> 235732 COMPL. DATE 02/29/2008 TOTAL DEPTH 12000 PERF.10260 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3876	R	3876	-0-	-0-	-0-	124	1	3752	3	N	-0-					143
11	3590	R	3590	-0-	-0-	-0-	120	1	3470	3	N	-0-					143
12	3569	R	3569	-0-	-0-	-0-	124	1	3360	3	N	77	189	1			31
							85	9									
01	3217	R	3217	-0-	-0-	-0-	124	1	2971	3	N	111					142
							122	9									
02	3500	#	1226	-0-	-2274	-0-	112	1	1072	3	N	38					180
							42	9									
03	3875	#	-0-	-0-	-3875	-0-					N	-0-					180

JAKE HAMON (2650) 45501 666 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
ARNOLD WELL SERVICE 032970
RHODES, D. W. WELL #: 1 RRCID -> 000330 COMPL. DATE 08/23/1958 TOTAL DEPTH N/A PERF. 2645 - 2650

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAKE HAMON, EAST (WILCOX 7800) 45502 875 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WAGNER OIL COMPANY 891175
BAKER, MYLA WELL #: 3 RRCID -> 000332 COMPL. DATE 02/15/1961 TOTAL DEPTH 7738 PERF. 7705 - 7719

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS 300 (ANACACHO) 46220 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
PROPERTY DEVELOPMENT GROUP, INC. 681459
JENNINGS WELL #: 1 RRCID -> 256494 COMPL. DATE 07/24/2008 TOTAL DEPTH 1746 PERF. 1607 - 1615

10	14B	DENY	NO RPT	-0-	-0-	3207					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	3207					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	3207					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	3207					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	3207					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	3207					N	NO RPT					-0-

JENNINGS WELL #: 2 RRCID -> 266046 COMPL. DATE 06/30/2010 TOTAL DEPTH 1800 PERF. 1602 - 1612

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN HIGH (OLMOS NO. 2) 46865 333 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
THALMANN, DAVID VAC SERVICE INC 851060
RUTH WELL #: 1 RRCID -> 142379 COMPL. DATE 08/20/1992 TOTAL DEPTH 3773 PERF. 3680 - 3685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN T. SAUNDERS (WILCOX) 46944 475 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
XTO ENERGY INC. 945936
BURKS RANCH "B" WELL #: 4R RRCID -> 222570 COMPL. DATE 10/23/2006 TOTAL DEPTH 5500 PERF. 5258 - 5280

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN T. SAUNDERS (WILCOX 5120) 46944 480 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TEXAS SOUTHERN PETROLEUM CORP. 848007
BURKS RANCH "F" WELL #: 11 RRCID -> 243069 COMPL. DATE 10/06/2008 TOTAL DEPTH 5650 PERF. 4882 - 4911

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112

XTO ENERGY INC. 945936
BURKS RANCH "E" WELL #: 9 RRCID -> 232128 COMPL. DATE 04/24/2007 TOTAL DEPTH 5688 PERF. 5030 - 5036

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN T. SAUNDERS (WILCOX 5380) 46944 520 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
XTO ENERGY INC. 945936
BURKS RANCH "E" WELL #: 9 RRCID -> 235695 COMPL. DATE 05/22/2007 TOTAL DEPTH 5688 PERF. 5385 - 5388

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

2 D OIL & GAS LLC 953828
BURKS RANCH "D" WELL #: 5W RRCID -> 254818 COMPL. DATE 11/10/2009 TOTAL DEPTH 5650 PERF. 5456 - 5466

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JORDAN (NAVARRO B) 47260 500 ASSOCIATED EXEMPT CNTY: MILAM
BETRO, INC. 068324
COFFIELD M-11 WELL #: 1 RRCID -> 080444 COMPL. DATE 07/06/1978 TOTAL DEPTH 3551 PERF. 3332 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	178	-0-	-39	-0-	85	1	93	2	N	-0-					-0-
11	414	N	414	-0-	-0-	-0-	168	1	246	2	N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	131	1	241	2	N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	141	1	200	2	N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	124	1	149	2	N	-0-					-0-
*03	303	N	303	-0-	-0-	-0-	128	1	175	2	N	-0-					-0-

EAST-WEST RESOURCES, INC. 239000
WOODS, G. T. WELL #: 1 RRCID -> 069214 COMPL. DATE 11/01/1976 TOTAL DEPTH 3044 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODS, G. T. WELL #: 2 RRCID -> 069215 COMPL. DATE 10/26/1976 TOTAL DEPTH 3130 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLANTATION OPERATING CO., INC. 667907
COFFIELD M-1C- -A- (T-484-1) WELL #: 1 RRCID -> 080443 COMPL. DATE 07/11/1978 TOTAL DEPTH 3515 PERF. 3042 - 3054

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOREHAM OIL & GAS COMPANY, INC. 778499
CLAYTON, T. M. WELL #: 1 RRCID -> 068438 COMPL. DATE 04/20/1976 TOTAL DEPTH 3118 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	214					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	214					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	214					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	214					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	214					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	214					N	NO RPT					-0-

VICEROY PETROLEUM, LP 885041
JORDAN WELL #: 1 RRCID -> 066061 COMPL. DATE 07/31/1977 TOTAL DEPTH 5678 PERF. 3042 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JORDAN (NAVARRO B) //CONT.// 47260 500 ASSOCIATED EXEMPT CNTY: MILAM
VICEROY PETROLEUM, LP //CONT.// 885041
JORDAN WELL #: 2 RRCID -> 066062 COMPL. DATE 05/01/1975 TOTAL DEPTH 3123 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOURDANTON 47358 001 ASSOCIATED CAPACITY CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. 886261
S.P.J.S.T. LODGE WELL #: 3 RRCID -> 057982 COMPL. DATE 03/01/1974 TOTAL DEPTH 7420 PERF. 7184 - 7200

10	2513	N	2513	-0-	-0-	-0-	454	1	1565	3	Y	-0-					-0-
							494	4									
11	2337	N	2337	-0-	-0-	-0-	475	1	1562	3	Y	-0-					-0-
							300	4									
12	2242	N	2242	-0-	-0-	-0-	514	1	1728	3	Y	-0-					-0-
01	2233	N	2233	-0-	-0-	-0-	526	1	1522	3	Y	-0-					-0-
							185	4									
02	1853	N	1853	-0-	-0-	-0-	457	1	1396	3	Y	-0-					-0-
*03	2046	N	2046	-0-	-0-	-0-	672	1	1374	3	Y	-0-					-0-

PEARLSTONE, CLAIRE WELL #: 4 RRCID -> 074324 COMPL. DATE 03/25/1986 TOTAL DEPTH 7445 PERF. 7190 - 7215

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

DORNAK, JOHN L. GAS UNIT WELL #: 2 RRCID -> 109054 COMPL. DATE 01/10/1984 TOTAL DEPTH 7427 PERF. 7276 - 7353

10	2462	N	2462	-0-	-0-	-0-	179	1	2283	3	Y	-0-					31
11	900	N	644	-0-	-256	-0-	48	1	596	3	Y	-0-					31
12	1105	N	1105	-0-	-0-	-0-	82	1	1023	3	Y	-0-					31
01	992	N	890	-0-	-102	-0-	76	1	814	3	Y	-0-					31
02	588	N	491	-0-	-97	-0-	35	1	444	3	Y	11	25	1			17
							12	9									
03	992	N	789	-0-	-203	-0-	57	1	722	3	Y	9					26
							10	9									

DORNAK, JOHN L. GAS UNIT WELL #: 3 RRCID -> 113306 COMPL. DATE 10/03/1984 TOTAL DEPTH 7431 PERF. 7328 - 7340

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

JOURDANTON //CONT.// 47358 001 ASSOCIATED CAPACITY CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
SCHORSCH, HENRY WELL #: 3 RRCID -> 117195 COMPL. DATE 12/16/1946 TOTAL DEPTH 7373 PERF. 7301 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11408	X	9216	-0-	-2192	-0-	1586	1	5440	3	Y	422	404	1			102
							1726	4	464	9							
11	8907	X	8907	-0-	-0-	-0-	2788	1	5587	3	Y	484	471	1			115
							532	9									
12	9021	X	7818	-0-	-1203	-0-	1674	1	5593	3	Y	501	554	1			62
							551	9									
01	8680	X	6753	-0-	-1927	-0-	1478	1	4255	3	Y	454	467	1			49
							521	4	499	9							
02	8316	X	6891	-0-	-1425	-0-	1540	1	4681	3	Y	609	566	1			92
							670	9									
03	9207	X	6061	-0-	-3146	-0-	1880	1	3827	3	Y	322	306	1			108
							354	9									

SANDEEN, JOHN WELL #: 3 RRCID -> 146333 COMPL. DATE 08/11/1992 TOTAL DEPTH 7399 PERF. 7235 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, J. C. WELL #: 2 RRCID -> 150676 COMPL. DATE 08/04/1994 TOTAL DEPTH 7394 PERF. 7240 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	748	N	748	-0-	-0-	-0-	55	1	685	3	Y	7					102
							8	9									
11	915	N	915	-0-	-0-	-0-	69	1	831	3	Y	14	88	1			28
							15	9									
12	663	N	663	-0-	-0-	-0-	48	1	609	3	Y	5					33
							6	9									
01	805	N	805	-0-	-0-	-0-	64	1	723	3	Y	16					49
							18	9									
02	1072	N	1072	-0-	-0-	-0-	77	1	975	3	Y	18					67
							20	9									
*03	1129	N	1129	-0-	-0-	-0-	79	1	977	3	Y	66	77	1			56
							73	9									

WALLACE, J. C. WELL #: 5 RRCID -> 152318 COMPL. DATE 12/16/1994 TOTAL DEPTH 7475 PERF. 7194 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	12	1	148	3	Y	-0-					5
11	30	N	2	-0-	-28	-0-	2	3			Y	-0-	4	1			1
12	155	N	44	-0-	-111	-0-	3	1	41	3	Y	-0-					1
01	155	N	136	-0-	-19	-0-	11	1	125	3	Y	-0-					1
02	86	N	86	-0-	-0-	-0-	6	1	79	3	Y	1					2
							1	9									
03	31	N	13	-0-	-18	-0-	1	1	8	3	Y	4	4	1			2
							4	9									

PEARLSTONE, CLAIRE WELL #: 1 RRCID -> 160379 COMPL. DATE 07/01/2008 TOTAL DEPTH 7408 PERF. 7201 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7115	X	7115	-0-	-0-	-0-	528	1	6579	3	Y	7					97
							8	9									
11	8001	X	8001	-0-	-0-	-0-	617	1	7370	3	Y	13	84	1			26
							14	9									
12	6975	X	5865	-0-	-1110	-0-	428	1	5433	3	Y	4					30
							4	9									
01	7130	X	5674	-0-	-1456	-0-	459	1	5198	3	Y	15					45
							17	9									
02	7476	X	6949	-0-	-527	-0-	505	1	6424	3	Y	18					63
							20	9									
03	8277	X	7625	-0-	-652	-0-	563	1	6993	3	Y	63	74	1			52
							69	9									

JOURDANTON //CONT.// 47358 001 ASSOCIATED CAPACITY CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
PEARLSTONE, CLAIRE WELL #: 2 RRCID -> 163239 COMPL. DATE 06/06/1997 TOTAL DEPTH 7403 PERF. 7170 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3402	-0-	-225	-0-	254	1	3148	3	Y	-0-					-0-
11	3510	X	176	-0-	-3334	-0-	14	1	162	3	Y	-0-					-0-
12	3627	X	3417	-0-	-210	-0-	251	1	3166	3	Y	-0-					-0-
01	3627	X	3071	-0-	-556	-0-	251	1	2820	3	Y	-0-					-0-
02	3940	X	3940	-0-	-0-	-0-	289	1	3651	3	Y	-0-					-0-
*03	4040	X	4040	-0-	-0-	-0-	302	1	3738	3	Y	-0-					-0-

DORNAK, JOHN L. GAS UNIT WELL #: 5 RRCID -> 165776 COMPL. DATE 12/15/1997 TOTAL DEPTH 7506 PERF. 7264 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1445	-0-	-43	-0-	105	1	1340	3	Y	-0-					45
11	1440	N	1057	-0-	-383	-0-	78	1	978	3	Y	1					46
							1	9									
12	1271	N	346	-0-	-925	-0-	26	1	320	3	Y	-0-					46
01	1457	N	653	-0-	-804	-0-	56	1	597	3	Y	-0-					46
02	980	N	856	-0-	-124	-0-	63	1	789	3	Y	4	38	1			12
							4	9									
*03	722	N	722	-0-	-0-	-0-	52	1	657	3	Y	12					24
							13	9									

WALLACE, J. C. WELL #: 10 RRCID -> 215206 COMPL. DATE 02/28/2006 TOTAL DEPTH 8000 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	439	N	439	-0-	-0-	-0-	33	1	406	3	Y	-0-					-0-
11	1837	N	1837	-0-	-0-	-0-	142	1	1695	3	Y	-0-					-0-
12	1315	N	1315	-0-	-0-	-0-	96	1	1219	3	Y	-0-					-0-
01	1446	N	1446	-0-	-0-	-0-	117	1	1329	3	Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

DORNAK, JOHN L. GAS UNIT WELL #: 6R RRCID -> 219882 COMPL. DATE 05/11/2006 TOTAL DEPTH 7940 PERF. 7330 - 7345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1197	-0-	-136	-0-	84	1	1113	3	N	-0-					113
11	2896	N	2896	-0-	-0-	-0-	207	1	2686	3	N	3					116
							3	9									
12	2350	N	2350	-0-	-0-	-0-	169	1	2181	3	N	-0-					116
01	2427	N	2427	-0-	-0-	-0-	201	1	2226	3	N	-0-					116
02	2668	N	2668	-0-	-0-	-0-	189	1	2473	3	N	5	97	1			24
							6	9									
*03	2657	N	2657	-0-	-0-	-0-	186	1	2439	3	N	29					53
							32	9									

DORNAK, JOHN L. GAS UNIT WELL #: 4 RRCID -> 220230 COMPL. DATE 04/27/2006 TOTAL DEPTH 7862 PERF. 7250 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					37
11	495	N	495	-0-	-0-	-0-	36	1	459	3	N	-0-					37
12	510	N	510	-0-	-0-	-0-	37	1	473	3	N	-0-					37
01	171	N	171	-0-	-0-	-0-	14	1	157	3	N	-0-					37
02	448	N	418	-0-	-30	-0-	30	1	388	3	N	-0-	31	1			6
03	496	N	314	-0-	-182	-0-	22	1	285	3	N	6					12
							7	9									

JOURDANTON //CONT.// 47358 001 ASSOCIATED CAPACITY CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
WALLACE, J.C. WELL #: 11 RRCID -> 225263 COMPL. DATE 06/23/2006 TOTAL DEPTH 7575 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0-	-0-	23	1	283	3	Y	1					17
							1	9									
11	375	N	375	-0-	-0-	-0-	29	1	343	3	Y	3	15	1			5
							3	9									
12	310	N	286	-0-	-24	-0-	21	1	263	3	Y	2					7
							2	9									
01	310	N	306	-0-	-4	-0-	25	1	278	3	Y	3					10
							3	9									
02	364	N	319	-0-	-45	-0-	23	1	293	3	Y	3					13
							3	9									
*03	372	N	372	-0-	-0-	-0-	27	1	333	3	Y	11	13	1			11
							12	9									

S.P.J.S.T. LODGE WELL #: 7 RRCID -> 241921 COMPL. DATE 02/06/2008 TOTAL DEPTH 7750 PERF. 7203 - 7229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3521	-0-	-168	-0-	636	1	2192	3	Y	1	1	1			-0-
							692	4	1	9							
11	3267	X	3267	-0-	-0-	-0-	665	1	2182	3	Y	1	1	1			-0-
							419	4	1	9							
12	3286	X	2991	-0-	-295	-0-	686	1	2304	3	Y	1	1	1			-0-
							1	9									
01	3286	X	2537	-0-	-749	-0-	598	1	1728	3	Y	1	1	1			-0-
							210	4	1	9							
02	2968	X	2740	-0-	-228	-0-	675	1	2064	3	Y	1	1	1			-0-
							1	9									
03	2976	X	2834	-0-	-142	-0-	930	1	1903	3	Y	1	1	1			-0-
							1	9									

JOURDANTON (BUDA) 47358 200 ASSOCIATED CAPACITY CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. 886261
PFEIL, O.H. WELL #: 3 RRCID -> 157543 COMPL. DATE 11/07/1995 TOTAL DEPTH 7410 PERF. 6870 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	160	-0-	-26	-0-	27	1	103	3	Y	1	1	1			-0-
							29	4	1	9							
11	197	N	197	-0-	-0-	-0-	37	1	136	3	Y	1	1	1			-0-
							23	4	1	9							
12	186	N	160	-0-	-26	-0-	33	1	126	3	Y	1	1	1			-0-
							1	9									
01	245	N	245	-0-	-0-	-0-	53	1	172	3	Y	1	1	1			-0-
							19	4	1	9							
02	475	N	475	-0-	-0-	-0-	105	1	369	3	Y	1	1	1			-0-
							1	9									
*03	546	N	546	-0-	-0-	-0-	166	1	379	3	Y	1	1	1			-0-
							1	9									

JOURDANTON (GEORGETOWN) 47358 450 NON-ASSOCIATED EXEMPT CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. 886261
SANDEEN, JOHN WELL #: 5 RRCID -> 170311 COMPL. DATE 05/26/1998 TOTAL DEPTH 7390 PERF. 7117 - 7139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

JOURDANTON (GEORGETOWN) //CONT.// 47358 450 NON-ASSOCIATED EXEMPT CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
SPJST LODGE WELL #: 5 RRCID -> 278609 COMPL. DATE 09/02/2015 TOTAL DEPTH 7149 PERF. 6957 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	386	-0-	-79	-0-	66	1	247	3	Y	1	1	1			-0-
							72	4	1	9							
11	390	N	390	-0-	-0-	-0-	75	1	267	3	Y	1	1	1			-0-
							47	4	1	9							
12	443	N	443	-0-	-0-	-0-	94	1	348	3	Y	1	1	1			-0-
							1	9									
01	388	N	388	-0-	-0-	-0-	86	1	271	3	Y	1	1	1			-0-
							30	4	1	9							
02	308	N	308	-0-	-0-	-0-	70	1	237	3	Y	1	1	1			-0-
							1	9									
*03	469	N	469	-0-	-0-	-0-	145	1	323	3	Y	1	1	1			-0-
							1	9									

J. C. WALLACE WELL #: 1 RRCID -> 284817 COMPL. DATE 04/23/2018 TOTAL DEPTH 7411 PERF. 7046 - 7093

10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JUNCO (EAGLE FORD SHALE) 47665 500 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
PROLINE ENERGY RESOURCES INC 681327
BRISCOE-NUNLEY GU WELL #: 1H RRCID -> 256687 COMPL. DATE 09/26/2010 TOTAL DEPTH 12540 PERF.16555 - 16558

10	4548		3609	-0-	-939	-0-	3609	2			N	-0-					-0-
11	3630	#	3128	-0-	-502	-0-	3128	2			N	-0-					-0-
12	3751	#	3437	-0-	-314	-0-	3437	2			N	-0-					-0-
01	3751	#	2804	-0-	-947	-0-	2804	2			N	-0-					-0-
*02	3248	#	3088	-0-	-160	-0-	3088	2			N	-0-					-0-
03	3596	#	3186	-0-	-410	-0-	3186	2			N	-0-					-0-

KELLEY (ELLENBURGER) 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC 875310
CANYON RANCH WELL #: 2201E RRCID -> 136556 COMPL. DATE 10/07/1990 TOTAL DEPTH 6760 PERF. 6626 - 6701

10	1550	X	1550	-0-	-0-	-0-	1550	3			Y	-0-					1
11	4312	X	4312	-0-	-0-	-0-	4312	3			Y	-0-					1
12	3208	X	3208	-0-	-0-	-0-	3208	3			Y	-0-					1
01	3069	X	3069	-0-	-0-	-0-	3069	3			Y	-0-					1
02	4032	X	2527	-0-	-1505	-0-	2527	3			Y	-0-					1
03	4464	X	2526	-0-	-1938	-0-	2526	3			Y	-0-					1

CANYON RANCH WELL #: 2202EH RRCID -> 149395 COMPL. DATE 03/23/1994 TOTAL DEPTH 6686 PERF. 6830 - 8403

10	3100	N	4539	-0-	1439	1439	4539	3			Y	-0-					2
11	3000	N	8863	-0-	5863	7302	8863	3			Y	-0-					2
12	13891	X	6589	-0-	-7302	-0-	6589	3			Y	-0-					2
01	6473	X	6473	-0-	-0-	-0-	6473	3			Y	-0-					2
02	8260	X	5561	-0-	-2699	-0-	5561	3			Y	-0-					2
03	9145	X	5898	-0-	-3247	-0-	5898	3			Y	-0-					2

CANYON RANCH WELL #: 0051EH RRCID -> 152134 COMPL. DATE 08/30/1994 TOTAL DEPTH 9100 PERF. 6676 - 9100

10	930	N	838	-0-	-92	-0-	838	3			Y	-0-					1
11	870	N	812	-0-	-58	-0-	812	3			Y	-0-					1
12	868	N	846	-0-	-22	-0-	846	3			Y	-0-					1
01	852	X	852	-0-	-0-	-0-	852	3			Y	-0-					1
02	766	X	766	-0-	-0-	-0-	766	3			Y	-0-					1
*03	854	X	854	-0-	-0-	-0-	854	3			Y	-0-					1

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 2131EH RRCID -> 154840 COMPL. DATE 10/29/1996 TOTAL DEPTH 9902 PERF. 7080 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					1
11	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					1
12	752	X	752	-0-	-0-	-0-	752	3			Y	-0-					1
01	690	X	690	-0-	-0-	-0-	690	3			Y	-0-					1
02	1176	X	504	-0-	-672	-0-	504	3			Y	-0-					1
03	1302	X	523	-0-	-779	-0-	523	3			Y	-0-					1

CANYON RANCH WELL #: 0052EH RRCID -> 155035 COMPL. DATE 07/23/1996 TOTAL DEPTH 8875 PERF. 6959 - 8875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2801	N	2801	-0-	-0-	-0-	2801	3			Y	-0-					3
11	3000	N	14139	-0-	11139	11139	14139	3			Y	-0-					3
12	20712	X	9573	-0-	-11139	-0-	9573	3			Y	-0-					3
01	8777	X	8777	-0-	-0-	-0-	8777	3			Y	-0-					3
02	13188	X	6894	-0-	-6294	-0-	6894	3			Y	-0-					3
03	14601	X	6717	-0-	-7884	-0-	6717	3			Y	-0-					3

CANYON RANCH WELL #: 501EH RRCID -> 157234 COMPL. DATE 12/09/1996 TOTAL DEPTH 8477 PERF. 7019 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		11292	-0-	11292	11292	11292	3			N	-0-					3
12	14B2 EXT		7422	-0-	7422	18714	7422	3			N	-0-					3
01	14B DENY		7081	-0-	7081	25795	7081	3			N	-0-					3
02	31760	X	5965	-0-	-25795	-0-	5965	3			N	-0-					3
*03	6339	X	6339	-0-	-0-	-0-	6339	3			N	-0-					3

CANYON RANCH WELL #: 2132EH RRCID -> 157987 COMPL. DATE 07/21/1996 TOTAL DEPTH 9520 PERF. 7438 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
11	2881	N	2881	-0-	-0-	-0-	2881	3			Y	-0-					1
12	1894	X	1894	-0-	-0-	-0-	1894	3			Y	-0-					1
01	1694	X	1694	-0-	-0-	-0-	1694	3			Y	-0-					1
02	2688	X	1347	-0-	-1341	-0-	1347	3			Y	-0-					1
03	2976	X	1209	-0-	-1767	-0-	1209	3			Y	-0-					1

CANYON RANCH WELL #: 2204EH RRCID -> 160937 COMPL. DATE 06/25/2000 TOTAL DEPTH 10171 PERF. 7763 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1830	N	1830	-0-	-0-	-0-	1830	3			Y	-0-					2
11	3000	N	4156	-0-	1156	1156	4156	3			Y	-0-					2
12	3966	X	2810	-0-	-1156	-0-	2810	3			Y	-0-					2
01	4229	X	4229	-0-	-0-	-0-	4229	3			Y	-0-					2
02	3892	X	3731	-0-	-161	-0-	3731	3			Y	-0-					2
03	4309	X	3531	-0-	-778	-0-	3531	3			Y	-0-					2

CANYON RANCH WELL #: 2133EH RRCID -> 161879 COMPL. DATE 10/29/1996 TOTAL DEPTH 9902 PERF. 7080 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	112	N	-0-	-0-	-112	-0-					Y	-0-					1
*03	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					1

CANYON RANCH WELL #: 2141EH RRCID -> 162269 COMPL. DATE 05/16/1997 TOTAL DEPTH 6772 PERF. 7070 - 8875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1271SH RRCID -> 163401 COMPL. DATE 09/05/1996 TOTAL DEPTH 9945 PERF. 6571 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-	1	1			143
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					143
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					143
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					143
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					143
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					143

CANYON RANCH WELL #: 5012EH RRCID -> 164741 COMPL. DATE 04/29/1998 TOTAL DEPTH 9189 PERF. 7050 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2162SH RRCID -> 169757 COMPL. DATE 06/12/1998 TOTAL DEPTH 6711 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN-MCDONALD WELL #: 0051EH RRCID -> 171894 COMPL. DATE 09/21/1998 TOTAL DEPTH 6677 PERF. 7084 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					1
11	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					1
12	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					1
01	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					1
02	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					1
*03	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					1

CANYON RANCH WELL #: 2142E RRCID -> 196154 COMPL. DATE 02/13/2003 TOTAL DEPTH 7400 PERF. 6796 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

CANYON RANCH WELL #: 2122E RRCID -> 196155 COMPL. DATE 04/05/2003 TOTAL DEPTH 7272 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	816	-0-	-238	-0-	816	3			N	-0-					1
11	1020	N	837	-0-	-183	-0-	837	3			N	-0-					1
12	899	N	889	-0-	-10	-0-	889	3			N	-0-					1
01	912	N	912	-0-	-0-	-0-	912	3			N	-0-					1
02	799	N	799	-0-	-0-	-0-	799	3			N	-0-					1
03	899	N	870	-0-	-29	-0-	870	3			N	-0-					1

CANYON RANCH WELL #: 2102E RRCID -> 196258 COMPL. DATE 06/06/2003 TOTAL DEPTH 7090 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 213 WELL #: 11E RRCID -> 199939 COMPL. DATE 11/09/2003 TOTAL DEPTH 7300 PERF. 6908 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 212 WELL #: 3E RRCID -> 200451 COMPL. DATE 01/07/2004 TOTAL DEPTH 7135 PERF. 6746 - 6808

10	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

CANYON RANCH WELL #: 505E RRCID -> 201818 COMPL. DATE 04/30/2004 TOTAL DEPTH 7018 PERF. 6767 - 6822

10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					1
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					1
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					1
02	14	N	13	-0-	-1	-0-	13	3			N	-0-					1
03	12	N	-0-	-0-	-12	-0-					N	-0-					1

UNIVERSITY 54-24 WELL #: 1 RRCID -> 243041 COMPL. DATE 08/29/2008 TOTAL DEPTH 8300 PERF. 8148 - 8190

10	124	N	105	-0-	-19	-0-	105	3			Y	-0-					129
11	120	N	7	-0-	-113	-0-	7	3			Y	-0-					129
12	124	N	111	-0-	-13	-0-	111	3			Y	-0-					129
01	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					129
02	376	N	376	-0-	-0-	-0-	292	3	84	9	Y	76	1	8			204
*03	234	N	234	-0-	-0-	-0-	187	3	47	9	Y	43	2	8			245

MAYER RANCH 35 WELL #: 11 RRCID -> 243042 COMPL. DATE 09/17/2008 TOTAL DEPTH 8617 PERF. 8166 - 8512

10	124	N	79	-0-	-45	-0-	8	1	65	3	N	5	24	1			35
							6	9									
11	90	N	77	-0-	-13	-0-	6	1	64	3	N	6	10	1			31
							7	9									
12	77	N	77	-0-	-0-	-0-	52	1	18	3	N	6	16	1			21
							7	9									
01	93	N	71	-0-	-22	-0-	6	1	63	3	N	2	6	1			17
							2	9									
02	84	N	65	-0-	-19	-0-	6	1	57	3	N	2	13	1			6
							2	9									
*03	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-	2	1			4

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 11 RRCID -> 243708 COMPL. DATE 11/06/2008 TOTAL DEPTH 8618 PERF. 8388 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	882	-0-	-17	-0-	96	1	779	3	N	6	9	1			15
							7	9									
11	870	N	835	-0-	-35	-0-	74	1	755	3	N	5	4	1			16
							6	9									
12	899	N	858	-0-	-41	-0-	634	1	217	3	N	6	9	1			13
							7	9									
01	868	N	833	-0-	-35	-0-	76	1	749	3	N	7	5	1			15
							8	9									
02	784	N	749	-0-	-35	-0-	68	1	675	3	N	5	13	1			7
							6	9									
03	868	N	833	-0-	-35	-0-	83	1	741	3	N	8	5	1			10
							9	9									

POWELL 3 WELL #: 2 RRCID -> 244252 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244258 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 251220 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 14 RRCID -> 251673 COMPL. DATE 02/14/2009 TOTAL DEPTH 8550 PERF. 8252 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1833	-0-	-27	-0-	128	1	1627	3	N	71	127	1			67
							78	9									
11	1800	N	1699	-0-	-101	-0-	113	1	1553	3	N	30	51	1			46
							33	9									
12	1860	N	1746	-0-	-114	-0-	13	1	1721	3	N	11	27	1			30
							12	9									
01	1829	N	1690	-0-	-139	-0-	79	1	1610	3	N	1	23	1			8
							1	9									
02	1596	N	1552	-0-	-44	-0-	85	1	1442	3	N	23	12	1	1	8	18
							25	9									
03	1736	N	1688	-0-	-48	-0-	110	1	1549	3	N	26	14	1	6	8	24
							29	9									

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
CHILDRESS 15 WELL #: 3 RRCID -> 251718 COMPL. DATE 01/29/2009 TOTAL DEPTH 8751 PERF. 8560 - 8580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252909 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 253296 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 9 RRCID -> 255154 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 255155 COMPL. DATE 12/20/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 255250 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 255293 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 8 RRCID -> 257561 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257853 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 4 RRCID -> 258378 COMPL. DATE 08/11/2010 TOTAL DEPTH 8553 PERF. 8200 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1836	X	1836	-0-	-0-	-0-	70	1	1766	3	N	-0-	9	1			3
11	1759	X	1759	-0-	-0-	-0-	93	1	1666	3	N	-0-					3
12	2442	X	2442	-0-	-0-	-0-	2442	3			N	-0-					3
01	1687	X	1687	-0-	-0-	-0-	70	1	1617	3	N	-0-					3
02	1593	X	1593	-0-	-0-	-0-	78	1	1500	3	N	14	6	8			11
							15	9									
*03	1781	X	1781	-0-	-0-	-0-	133	1	1626	3	N	20	20	8			11
							22	9									

JONES RANCH WELL #: 1869 RRCID -> 258453 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258467 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258472 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 13 RRCID -> 258476 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258497 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258501 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258569 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 1604 RRCID -> 260093 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

REYNOLDS 25 WELL #: 1 RRCID -> 261831 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 24 RRCID -> 262417 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 13 RRCID -> 265902 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 7 WELL #: 2 RRCID -> 268329 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 270786 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KIPPY (COLE SD.) 49593 300 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SCHROEDER PRODUCTION LLC 756299
WHITMIRE, W. A. WELL #: 2 RRCID -> 120686 COMPL. DATE 09/26/1985 TOTAL DEPTH 1395 PERF. 358 - 362

10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/05/2021

LA CHUSA (SLIGO) 50678 600 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
UMMA RESOURCES, LLC 875670
RIVES TRUST UNIT WELL #: 1 RRCID -> 120254 COMPL. DATE 11/08/1985 TOTAL DEPTH 16443 PERF. 15978 - 16014

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLAU, J. WELL #: 1 RRCID -> 130170 COMPL. DATE 01/15/1989 TOTAL DEPTH 16020 PERF. 15864 - 15924

10	14B DENY	NO RPT	-0-	-0-	528			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	528			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	528			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	528			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	528			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	528			N	NO RPT			-0-

LA CHUSA (WILCOX 6000) 50678 750 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
UMMA RESOURCES, LLC 875670
RIVES TRUST WELL #: 2 RRCID -> 125000 COMPL. DATE 04/22/1991 TOTAL DEPTH 6302 PERF. 5988 - 5994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA JOLLA RANCH E. (SLIGO) 50834 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
UMMA RESOURCES, LLC 875670
WHEELER, CLIFTON WELL #: 1 RRCID -> 107743 COMPL. DATE 05/30/1983 TOTAL DEPTH 17570 PERF.16513 - 16603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSITA (GEORGETOWN) 50988 500 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
GEORGE, W.H. JR. 301271
GEORGE, W. H. -18- WELL #: 1 RRCID -> 055329 COMPL. DATE 04/23/1973 TOTAL DEPTH 7602 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LACKLAND (HOSSTON) GEOTHERMAL 51175 500 NON-ASSOCIATED ONE WELL CNTY: BEXAR
U.S. GOVT. USAF ATC LACKLAND AFB 875413
LACKLAND AFB WELL #: 1 RRCID -> 110903 COMPL. DATE 11/15/1983 TOTAL DEPTH 4110 PERF. 3772 - 3972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	GEOTHERM	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	GEOTHERM	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	GEOTHERM	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	GEOTHERM	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	GEOTHERM	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	GEOTHERM	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANGTRY (CANYON) 51989 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HILCORP ENERGY COMPANY 386310
WHITEHEAD "B" WELL #: 7803 RRCID -> 184012 COMPL. DATE 05/09/2001 TOTAL DEPTH 12006 PERF.11040 - 11126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WHITEHEAD "C" WELL #: 7703 RRCID -> 185115 COMPL. DATE 09/03/2003 TOTAL DEPTH 11800 PERF.11387 - 11464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANGTRY (CANYON) //CONT.// 51989 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HILCORP ENERGY COMPANY //CONT.// 386310
WHITEHEAD "B" WELL #: 7805 RRCID -> 185130 COMPL. DATE 08/16/2001 TOTAL DEPTH 11900 PERF.11081 - 11437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WHITEHEAD "B" WELL #: 7804 RRCID -> 185136 COMPL. DATE 04/21/2001 TOTAL DEPTH 11750 PERF.10994 - 11074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LEONARD WELL #: 4201 RRCID -> 189622 COMPL. DATE 06/25/2002 TOTAL DEPTH 11969 PERF.11073 - 11132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7

LEONARD WELL #: 4203 RRCID -> 193206 COMPL. DATE 02/02/2003 TOTAL DEPTH 11940 PERF.11414 - 11522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23

LEONARD G.U. 37-1 WELL #: 2 RRCID -> 194614 COMPL. DATE 02/13/2003 TOTAL DEPTH 11762 PERF.11256 - 11374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WHITEHEAD "A" WELL #: 7905 RRCID -> 196262 COMPL. DATE 06/18/2003 TOTAL DEPTH 11910 PERF.11361 - 11381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LEONA (ELAINE) 53245 500 ASSOCIATED 49B CNTY: ZAVALA
REO OPERATING LLC 701876
FOLEY, NORMENT WELL #: 1 RRCID -> 080118 COMPL. DATE 12/16/1978 TOTAL DEPTH 3350 PERF. 3184 - 3187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLEY, NORMENT WELL #: 6 RRCID -> 095266 COMPL. DATE 09/04/1981 TOTAL DEPTH 3350 PERF. 3152 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLEY WELL #: 1X RRCID -> 189065 COMPL. DATE 03/15/2002 TOTAL DEPTH 3235 PERF. 3140 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	57	-0-	57	486	57	2			N	-0-					-0-
11	14B2	EXT	76	-0-	76	562	76	2			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	562					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	562					N	NO RPT					-0-
02	84	#	NO RPT	-0-	-84	478					N	NO RPT					-0-
03	93	#	NO RPT	-0-	-93	385					N	NO RPT					-0-

LEONA RIVER (ESCONDIDO -C-) 53264 300 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
PRODUCTION RESOURCES, INC. 680845
WINTERBOTHAM, GEORGE S. ET AL WELL #: 1 RRCID -> 080750 COMPL. DATE 11/30/1978 TOTAL DEPTH 4348 PERF. 3376 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					49
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					49
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					49
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					49

LEONA RIVER (ESCONDIDO D-1) 53264 400 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONTANGO RESOURCES, LLC 100222
WEST, G. W. WELL #: 8 RRCID -> 120088 COMPL. DATE 02/03/1986 TOTAL DEPTH 3682 PERF. 3502 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EXCO OPERATING COMPANY, LP 256915
HESTER WELL #: 1 RRCID -> 115918 COMPL. DATE 01/24/1985 TOTAL DEPTH 3650 PERF. 3496 - 3511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONA RIVER (ESCONDIDO D-1) //CONT.// 53264 400 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
PRODUCTION RESOURCES, INC. 680845
WEST, G. W. WELL #: 6 RRCID -> 000347 COMPL. DATE 01/17/1962 TOTAL DEPTH 4465 PERF. 3499 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERRY WELL #: 1 RRCID -> 115103 COMPL. DATE 09/24/1984 TOTAL DEPTH 4500 PERF. 3504 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEONA RIVER (OLMOS, SECOND) 53264 800 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
PRODUCTION RESOURCES, INC. 680845
WEST, G. W. WELL #: 10 RRCID -> 184782 COMPL. DATE 12/29/2000 TOTAL DEPTH 4400 PERF. 4223 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEONA RIVER, W. (ESCONDIDO D-1) 53270 300 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
PRODUCTION RESOURCES, INC. 680845
WINTERBOTHAM, J. M. ESTATE WELL #: 1 RRCID -> 082273 COMPL. DATE 05/09/1979 TOTAL DEPTH 3665 PERF. 3484 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LETA (SAN MIGUEL) 53390 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
TRINITY OPERATING (USG), LLC 870209
GLASSCOCK, LETA J. WELL #: 1 RRCID -> 053713 COMPL. DATE 05/21/1972 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3216	X	523	-0-	-2693	-0-	523	3			Y	-0-					35
11	871	X	871	-0-	-0-	-0-	871	3			Y	-0-					35
12	1333	N	838	-0-	-495	-0-	838	3			Y	-0-					35
*01	664	N	664	-0-	-0-	-0-	664	3			Y	-0-	35	7			-0-
*02	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-					-0-
*03	1097	N	1097	-0-	-0-	-0-	1097	3			Y	-0-					-0-

GLASSCOCK, LETA J. WELL #: 2 RRCID -> 053714 COMPL. DATE 10/05/1971 TOTAL DEPTH 5725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2800	X	490	-0-	-2310	-0-	490	3			Y	-0-					35
11	686	X	686	-0-	-0-	-0-	686	3			Y	-0-					35
12	1054	N	844	-0-	-210	-0-	844	3			Y	-0-					35
*01	810	N	810	-0-	-0-	-0-	810	3			Y	-0-	35	7			-0-
*02	644	N	143	-0-	-501	-0-	143	3			Y	-0-					-0-
*03	806	N	678	-0-	-128	-0-	678	3			Y	-0-					-0-

LETA (SAN MIGUEL-A) 53390 600 ASSOCIATED ONE WELL CNTY: ZAVALA
SABINAL RESOURCES, INC. 742124
GLASSCOCK, LETA WELL #: RRCID -> 222547 COMPL. DATE N/A TOTAL DEPTH 5400 PERF. 5300 - 5350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			11
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			11
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			11
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			11
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			11
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			11

PLUGGED AND ABANDONED_____ 09/26/2019

LOMA ALTA (WILCOX B) 54475 332 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CANNAN, MORRIS 129030
HAGIST RANCH WELL #: 1 U RRCID -> 035242 COMPL. DATE 01/17/1965 TOTAL DEPTH 8143 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOMA ALTA (WILCOX C) 54475 333 NON-ASSOCIATED PRORATED CNTY: MCMULLEN
BRITANCO, L.L.C. 093620
HAGIST RANCH WELL #: 1 RRCID -> 095832 COMPL. DATE 04/28/1981 TOTAL DEPTH 8143 PERF. 7285 - 7295

10	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-

03/01 BALANCING DATE STATUS -> -0-

03	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-

HAGIST WELL #: 1C RRCID -> 152420 COMPL. DATE 11/00/1989 TOTAL DEPTH 7455 PERF. 6952 - 7370

10	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-

03/01 BALANCING DATE STATUS -> -0-

03	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-

LOMA ALTA (3500) 54475 664 ASSOCIATED ONE WELL CNTY: MCMULLEN
BRITANCO, L.L.C. 093620
HAGIST RANCH WELL #: 1S RRCID -> 101936 COMPL. DATE 06/01/2014 TOTAL DEPTH 3934 PERF. 3136 - 3292

10	14B DENY	-0-	-0-	-0-		-0-		N	-0-			-0-
11	14B DENY	-0-	-0-	-0-		-0-		N	-0-			-0-
12	14B DENY	-0-	-0-	-0-		-0-		N	-0-			-0-
01	14B DENY	-0-	-0-	-0-		-0-		N	-0-			-0-
02	14B DENY	-0-	-0-	-0-		-0-		N	-0-			-0-
03	14B DENY	-0-	-0-	-0-		-0-		N	-0-			-0-

LOMAS PIEDRAS (PENN. LIME) 54534 500 NON-ASSOCIATED EXEMPT CNTY: REAL
CLARO OPERATING, LLC 158277
FRYAR, J. H. ET AL WELL #: 1 RRCID -> 055361 COMPL. DATE 11/17/1972 TOTAL DEPTH 6512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	691					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	691					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	691					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	691					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	691					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	691					N	NO RPT					-0-

LORENZO (AUSTIN CHALK) 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
CHESAPEAKE OPERATING, L.L.C. 147699
GATES 010 CHK-B TR1 WELL #: F 2H RRCID -> 286620 COMPL. DATE 02/07/2019 TOTAL DEPTH 7451 PERF. 7895 - 13750

10	48400	X	6685	-0-	-41715	-0-	542	1	4801	2	Y	1220	1264	1	2	8	60
							1342	9									
11	6930	X	5199	-0-	-1731	-0-	458	1	3645	2	Y	996	725	1	2	8	329
							1096	9									
12	6975	X	4163	-0-	-2812	-0-	440	1	2624	2	Y	999	1244	1	1	8	83
							1099	9									
01	6696	X	3120	-0-	-3576	-0-	471	1	2071	2	Y	525	503	1	3	8	102
							578	9									
02	6048	X	5450	-0-	-598	-0-	364	1	3598	2	Y	1353	1355	1	1	8	99
							1488	9									
03	6696	X	3875	-0-	-2821	-0-	349	1	2629	2	Y	815	861	1			53
							897	9									

FAITH-YANA GG UNIT WELL #: O 1H RRCID -> 286889 COMPL. DATE 09/14/2017 TOTAL DEPTH 6744 PERF. 7150 - 19756

10	11619	X	11619	-0-	-0-	-0-	287	1	10587	2	N	677	588	0	85	1	3
							745	9					1	8			
11	11760	X	6917	-0-	-4843	-0-	162	1	6247	2	N	462	462	0	2	8	1
							508	9									
12	12152	X	5623	-0-	-6529	-0-	190	1	5149	2	N	258	258	0			1
							284	9									
01	12152	X	3929	-0-	-8223	-0-	123	1	3477	2	N	299	299	0	1	8	-0-
							329	9									
02	10500	X	7851	-0-	-2649	-0-	208	1	7042	2	N	546	545	0	1	8	-0-
							601	9									
03	11625	X	8825	-0-	-2800	-0-	195	1	8094	2	N	487	486	0			1
							536	9									

PGE BROWNE WELL #: R 7H RRCID -> 287569 COMPL. DATE 08/17/2019 TOTAL DEPTH 7612 PERF. 7541 - 17414

10	19127	X	16951	-0-	-2176	-0-	12	1	13823	2	Y	2833	2813	1	12	8	41
							3116	9									
11	18630	X	14955	-0-	-3675	-0-	19	1	12277	2	Y	2417	2434	1	6	8	18
							2659	9									
12	19251	X	15433	-0-	-3818	-0-	37	1	12688	2	Y	2462	2449	1	15	8	16
							2708	9									
01	19251	X	14850	-0-	-4401	-0-	33	1	12134	2	Y	2439	2412	1	30	8	13
							2683	9									
02	16800	X	14382	-0-	-2418	-0-	27	1	11800	2	Y	2323	2310	1	7	8	19
							2555	9									
*03	19168	X	19168	-0-	-0-	-0-	33	1	16121	2	Y	2740	2742	1			17
							3014	9									

PGE DOS WELL #: Z 7H RRCID -> 291818 COMPL. DATE 08/13/2021 TOTAL DEPTH 7455 PERF. 7599 - 17259

10	0		2639	-0-	2639	195563	2365	2	274	9	Y	249	443	1	2	8	2
11	0		179310	-0-	179310	374873	146465	2	32845	9	Y	29859	29613	1	81	8	167
12	567237	X	192364	-0-	-374873	-0-	157667	2	34697	9	Y	31543	31358	1	191	8	161
01	144584	X	133515	-0-	-11069	-0-	107274	2	26241	9	Y	23855	23635	1	299	8	82
02	133344	X	133344	-0-	-0-	-0-	108173	2	25171	9	Y	22883	22754	1	68	8	143
03	144584	X	134197	-0-	-10387	-0-	107527	2	26670	9	Y	24245	24270	1			118

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR1 WELL #: C 9H RRCID -> 291896 COMPL. DATE 11/08/2021 TOTAL DEPTH 7713 PERF. 7915 - 16167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		82795	-0-	82795	82795	808	1	77907	2	N	3709	3582	1			127
							4080	9									
12	0		103977	-0-	103977	186772	880	1	81434	2	Y	19694	19379	1			315
							21663	9									
01	288178	X	101406	-0-	-186772	-0-	808	1	77907	2	Y	20628	20678	1			265
							22691	9									
02	92279	X	92279	-0-	-0-	-0-	660	1	71381	2	Y	18398	18205	1			458
							20238	9									
*03	99149	X	99149	-0-	-0-	-0-	864	1	78052	2	Y	18394	18392	1			460
							20233	9									

MEDFORD UNIT C LAS WELL #: 7H RRCID -> 292234 COMPL. DATE 11/04/2021 TOTAL DEPTH 7502 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SM ENERGY COMPANY 788997
BRISCOE G WELL #: 797H RRCID -> 281247 COMPL. DATE 07/25/2016 TOTAL DEPTH 7588 PERF. 9325 - 9517

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE R WELL #: 227H RRCID -> 281254 COMPL. DATE 06/29/2016 TOTAL DEPTH 7542 PERF.12532 - 15439

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE J GU3 STATE 34 WELL #: 7H RRCID -> 282262 COMPL. DATE 11/21/2015 TOTAL DEPTH 7431 PERF. 7941 - 15956

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE CATARINA EAST GU1 WELL #: 14H RRCID -> 282267 COMPL. DATE 02/26/2015 TOTAL DEPTH 7578 PERF. 7857 - 12641

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
SM ENERGY COMPANY //CONT.// 788997
BRISCOE STATE AR (SA6) WELL #: 207H RRCID -> 282274 COMPL. DATE 01/24/2017 TOTAL DEPTH 7510 PERF. 8212 - 16261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE R GU4 STATE 162 WELL #: 7H RRCID -> 282378 COMPL. DATE 07/26/2015 TOTAL DEPTH 6610 PERF. 7129 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: C917H RRCID -> 285369 COMPL. DATE 10/04/2018 TOTAL DEPTH 8432 PERF. 8641 - 16527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26868	X	26868	-0-	-0-	-0-	1513	1	24595	2	Y	691	638	0	25	1	76
							760	9									
11	28230	X	25779	-0-	-2451	-0-	1445	1	23576	2	Y	689	641	0	27	1	97
							758	9									
12	28365	X	26209	-0-	-2156	-0-	1422	1	24033	2	Y	685	596	0	79	1	107
							754	9									
01	27807	X	25921	-0-	-1886	-0-	1438	1	23714	2	Y	699	634	0	134	1	38
							769	9									
02	24612	X	22940	-0-	-1672	-0-	1293	1	21014	2	Y	575	383	0	151	1	79
							633	9									
03	26877	X	25106	-0-	-1771	-0-	1519	1	22853	2	Y	667	529	0	159	1	58
							734	9									

WATSON (SA2) STATE WELL #: 167H RRCID -> 287003 COMPL. DATE 03/16/2019 TOTAL DEPTH 7756 PERF. 9216 - 22472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62186	X	62186	-0-	-0-	-0-	3478	1	56531	2	Y	1979	1822	0	66	1	217
							2177	9									
11	66510	X	59920	-0-	-6590	-0-	3340	1	54513	2	Y	1879	1756	0	76	1	264
							2067	9									
12	64015	X	60489	-0-	-3526	-0-	3264	1	55228	2	Y	1815	1580	0	215	1	284
							1997	9									
01	64015	X	59671	-0-	-4344	-0-	3305	1	54449	2	Y	1743	1582	0	350	1	95
							1917	9									
02	56364	X	47855	-0-	-8509	-0-	2690	1	43781	2	Y	1258	837	0	342	1	174
							1384	9									
03	62186	X	46977	-0-	-15209	-0-	2886	1	43427	2	Y	604	479	0	246	1	53
							664	9									

BRISCOE C (SA1) STATE WELL #: 108H RRCID -> 287452 COMPL. DATE 08/22/2019 TOTAL DEPTH 7338 PERF. 7213 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22271	X	22271	-0-	-0-	-0-	1041	1	16916	2	Y	3922	3630	0	153	1	431
							4314	9									
11	24780	X	10209	-0-	-14571	-0-	470	1	7687	2	Y	1865	1883	0	151	1	262
							2052	9									
12	25544	X	20589	-0-	-4955	-0-	1009	1	17055	2	Y	2295	1985	0	213	1	359
							2525	9									
01	24749	X	24749	-0-	-0-	-0-	1150	1	18998	2	Y	4183	3794	0	519	1	229
							4601	9									
02	20216	X	19108	-0-	-1108	-0-	909	1	14807	2	Y	3084	2053	0	834	1	426
							3392	9									
03	22258	X	20684	-0-	-1574	-0-	1033	1	15516	2	Y	3759	2984	0	874	1	327
							4135	9									

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B904H RRCID -> 287490 COMPL. DATE 05/08/2020 TOTAL DEPTH 8594 PERF. 9163 - 20469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56155	X	56155	-0-	-0-	-0-	3109	1	50536	2	Y	2282	2095	0	70	1	251
							2510	9									
11	61950	X	41818	-0-	-20132	-0-	2316	1	37805	2	Y	1543	1489	0	88	1	217
							1697	9									
12	59458	X	47941	-0-	-11517	-0-	2586	1	43784	2	Y	1428	1245	0	177	1	223
							1571	9									
01	58745	X	47132	-0-	-11613	-0-	2570	1	42361	2	Y	2001	1815	0	300	1	109
							2201	9									
02	50708	X	41863	-0-	-8845	-0-	2309	1	37544	2	Y	1827	1216	0	468	1	252
							2010	9									
03	56141	X	45499	-0-	-10642	-0-	2695	1	40540	2	Y	2058	1634	0	497	1	179
							2264	9									

BRISCOE J (SA5) WELL #: 477H RRCID -> 288066 COMPL. DATE 01/21/2022 TOTAL DEPTH 7121 PERF. 8220 - 21374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149978	X	44547	-0-	-105431	-0-	2443	1	39726	2	Y	2162	1982	0	63	1	238
							2378	9									
11	69660	X	9481	-0-	-60179	-0-	514	1	8400	2	Y	515	597	0	84	1	72
							567	9									
12	37200	X	-0-	-0-	-37200	-0-					Y	1	14	0	59	1	-0-
01	44547	X	14153	-0-	-30394	-0-	729	1	12002	2	Y	1293	1172	0	50	1	71
							1422	9									
02	51064	X	51064	-0-	-0-	-0-	2767	1	45056	2	Y	2946	1961	0	649	1	407
							3241	9									
*03	51515	X	51515	-0-	-0-	-0-	3021	1	45447	2	Y	2770	2199	0	737	1	241
							3047	9									

BRISCOE R (SA24) WELL #: 457H RRCID -> 288277 COMPL. DATE 09/21/2021 TOTAL DEPTH 7559 PERF. 7536 - 20788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175708	X	115986	-0-	-59722	-0-	6262	1	101853	2	Y	7155	6592	0	247	1	786
							7871	9									
11	152880	X	124217	-0-	-28663	-0-	6826	1	111438	2	Y	5412	5162	0	276	1	760
							5953	9									
12	133362	X	68357	-0-	-65005	-0-	3647	1	61719	2	Y	2719	2435	0	619	1	425
							2991	9									
01	133362	X	24739	-0-	-108623	-0-	1350	1	22270	2	Y	1017	922	0	464	1	56
							1119	9									
02	115948	X	86954	-0-	-28994	-0-	4718	1	76826	2	Y	4918	3274	0	1021	1	679
							5410	9									
03	128371	X	84383	-0-	-43988	-0-	4996	1	75183	2	Y	3822	3034	0	1134	1	333
							4204	9									

BRISCOE R (SA22) WELL #: 437H RRCID -> 288278 COMPL. DATE 09/19/2021 TOTAL DEPTH 7533 PERF. 7446 - 20136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168330	X	89049	-0-	-79281	-0-	4823	1	78386	2	Y	5309	4890	0	182	1	583
							5840	9									
11	155040	X	81681	-0-	-73359	-0-	4460	1	72782	2	Y	4035	3847	0	205	1	566
							4439	9									
12	104997	X	50990	-0-	-54007	-0-	2727	1	46122	2	Y	1946	1746	0	462	1	304
							2141	9									
01	102455	X	14725	-0-	-87730	-0-	796	1	13081	2	Y	771	699	0	334	1	42
							848	9									
02	80444	X	70623	-0-	-9821	-0-	3839	1	62449	2	Y	3941	2623	0	816	1	544
							4335	9									
03	89063	X	54264	-0-	-34799	-0-	3158	1	47532	2	Y	3249	2579	0	931	1	283
							3574	9									

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
SM ENERGY COMPANY //CONT.// 788997

GALVAN RANCH WELL #: B910H RRCID -> 289499 COMPL. DATE 09/07/2021 TOTAL DEPTH 8442 PERF. 8865 - 21067

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111078	X	111078	-0-		-0-	-0-	5905 9162	1 9	96011	2	Y	8329	7701	0	316	1	915
11	145170	X	103236	-0-		-41934	-0-	5515 7710	1 9	90011	2	Y	7009	6619	0	321	1	984
12	150009	X	105427	-0-		-44582	-0-	5476 7259	1 9	92692	2	Y	6599	5750	0	802	1	1031
01	126511	X	97217	-0-		-29294	-0-	5175 6751	1 9	85291	2	Y	6137	5566	0	1266	1	336
02	100324	X	80681	-0-		-19643	-0-	4374 5126	1 9	71181	2	Y	4660	3103	0	1250	1	643
03	111073	X	84083	-0-		-26990	-0-	4885 5705	1 9	73493	2	Y	5186	4117	0	1261	1	451

GALVAN RANCH WELL #: B916H RRCID -> 289576 COMPL. DATE 10/27/2021 TOTAL DEPTH 8739 PERF. 9228 - 20941

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322214	X	152737	-0-		-169477	-0-	8449 6908	1 9	137380	2	Y	6280	5838	0	272	1	690
11	268020	X	126943	-0-		-141077	-0-	6972 6189	1 9	113782	2	Y	5626	5284	0	242	1	790
12	220875	X	122145	-0-		-98730	-0-	6523 5232	1 9	110390	2	Y	4756	4159	0	644	1	743
01	187643	X	111587	-0-		-76056	-0-	6105 4861	1 9	100621	2	Y	4419	4007	0	913	1	242
02	153440	X	91491	-0-		-61949	-0-	5085 3660	1 9	82746	2	Y	3327	2215	0	895	1	459
03	152737	X	96489	-0-		-56248	-0-	5762 4022	1 9	86705	2	Y	3656	2902	0	895	1	318

GALVAN RANCH WELL #: B912H RRCID -> 289682 COMPL. DATE 10/27/2021 TOTAL DEPTH 8782 PERF. 9143 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259005	X	120248	-0-		-138757	-0-	6675 5026	1 9	108547	2	Y	4569	4249	0	201	1	502
11	247650	X	102485	-0-		-145165	-0-	5669 4291	1 9	92525	2	Y	3901	3679	0	176	1	548
12	192200	X	98186	-0-		-94014	-0-	5256 3981	1 9	88949	2	Y	3619	3155	0	447	1	565
01	150226	X	84140	-0-		-66086	-0-	4601 3685	1 9	75854	2	Y	3350	3038	0	694	1	183
02	124740	X	70114	-0-		-54626	-0-	3889 2952	1 9	63273	2	Y	2684	1787	0	710	1	370
03	120249	X	70600	-0-		-49649	-0-	4205 3137	1 9	63258	2	Y	2852	2264	0	710	1	248

GALVAN RANCH WELL #: B914H RRCID -> 289721 COMPL. DATE 11/03/2021 TOTAL DEPTH 8641 PERF. 8959 - 20840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335730	X	209809	-0-		-125921	-0-	11170 17005	1 9	181634	2	Y	15459	14322	0	619	1	1698
11	281280	X	205447	-0-		-75833	-0-	10972 15373	1 9	179102	2	Y	13975	13115	0	596	1	1962
12	270816	X	195536	-0-		-75280	-0-	10162 13411	1 9	171963	2	Y	12192	10650	0	1599	1	1905
01	239754	X	159246	-0-		-80508	-0-	8454 11418	1 9	139374	2	Y	10380	9414	0	2303	1	568
02	196840	X	138167	-0-		-58673	-0-	7473 9044	1 9	121650	2	Y	8222	5474	0	2181	1	1135
03	212288	X	155295	-0-		-56993	-0-	9018 10601	1 9	135676	2	Y	9637	7650	0	2283	1	839

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
SM ENERGY COMPANY //CONT.// 788997

BRISCOE R WELL #: 6H RRCID -> 289893 COMPL. DATE 06/04/2020 TOTAL DEPTH 7372 PERF. 7282 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE R WELL #: 1H RRCID -> 289895 COMPL. DATE 06/11/2020 TOTAL DEPTH 7500 PERF. 7178 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE R WELL #: 279H RRCID -> 290265 COMPL. DATE 12/23/2020 TOTAL DEPTH 7292 PERF. 7448 - 16717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59179	X	41407	-0-	-17772	-0-	1997 1 6922 9		32488	2	Y	6293	5831	0	253	1	691
11	53550	X	38560	-0-	-14990	-0-	1855 1 6419 9		30286	2	Y	5835	5464	0	243	1	819
12	50840	X	36701	-0-	-14139	-0-	1717 1 5910 9		29074	2	Y	5373	4685	0	668	1	839
01	42749	X	35880	-0-	-6869	-0-	1719 1 5836 9		28325	2	Y	5305	4811	0	1043	1	290
02	37968	X	29280	-0-	-8688	-0-	1436 1 4473 9		23371	2	Y	4066	2707	0	1088	1	561
03	41416	X	33142	-0-	-8274	-0-	1749 1 5031 9		26362	2	Y	4574	3631	0	1106	1	398

SAN AMBROSIA D WELL #: 2H RRCID -> 290592 COMPL. DATE 03/11/2021 TOTAL DEPTH 6764 PERF. 6570 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: A902H RRCID -> 291270 COMPL. DATE 09/04/2021 TOTAL DEPTH 9052 PERF. 9470 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189720	X	101952	-0-	-87768	-0-	5044 1 14875 9		82033	2	Y	13523	12551	0	567	1	1486
11	183600	X	87370	-0-	-96230	-0-	4316 1 12612 9		70442	2	Y	11465	10820	0	522	1	1609
12	189720	X	79666	-0-	-110054	-0-	3814 1 11257 9		64595	2	Y	10234	8932	0	1312	1	1599
01	153233	X	72527	-0-	-80706	-0-	3560 1 10262 9		58705	2	Y	9329	8462	0	1956	1	510
02	97412	X	58376	-0-	-39036	-0-	2940 1 7561 9		47875	2	Y	6874	4576	0	1859	1	949
03	101959	X	58337	-0-	-43622	-0-	3127 1 8166 9		47044	2	Y	7424	5894	0	1833	1	646

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A952H RRCID -> 291365 COMPL. DATE 04/03/2022 TOTAL DEPTH 8960 PERF. 9282 - 20302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		19066	-0-	19066	19066	1007	1	16452	2	Y	1461	1256	0			205
							1607	9									
12	SHUT IN		234567	-0-	234567	253633	11936	1	201989	2	Y	18765	15871	0	168	1	2931
							20642	9									
01	500665	X	247032	-0-	-253633	-0-	12842	1	211716	2	Y	20431	18530	0	3715	1	1117
							22474	9									
02	210056	X	184954	-0-	-25102	-0-	9828	1	159942	2	Y	13804	9191	0	3825	1	1905
							15184	9									
03	232562	X	210573	-0-	-21989	-0-	12016	1	180784	2	Y	16157	12826	0	3830	1	1406
							17773	9									

GALVAN RANCH WELL #: A951H RRCID -> 291366 COMPL. DATE 04/05/2022 TOTAL DEPTH 9306 PERF. 9351 - 21925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		11353	-0-	11353	11353	628	1	10285	2	Y	400	344	0			56
							440	9									
12	SHUT IN		245543	-0-	245543	256896	12989	1	219781	2	Y	11612	9808	0	46	1	1814
							12773	9									
01	559980	X	303084	-0-	-256896	-0-	16261	1	268006	2	Y	17106	15515	0	2470	1	935
							18817	9									
02	257628	X	245048	-0-	-12580	-0-	13448	1	218852	2	Y	11589	7716	0	3209	1	1599
							12748	9									
03	285231	X	254382	-0-	-30849	-0-	15034	1	226166	2	Y	11984	9513	0	3027	1	1043
							13182	9									

GALVAN RANCH WELL #: A954H RRCID -> 291367 COMPL. DATE 04/04/2022 TOTAL DEPTH 9082 PERF.10122 - 20686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		12608	-0-	12608	12608	673	1	10953	2	Y	893	768	0			125
							982	9									
12	SHUT IN		185116	-0-	185116	197724	9505	1	160863	2	Y	13407	11336	0	102	1	2094
							14748	9									
01	391666	X	193942	-0-	-197724	-0-	10275	1	169396	2	Y	12974	11767	0	2592	1	709
							14271	9									
02	166768	X	134332	-0-	-32436	-0-	7279	1	118462	2	Y	7810	5199	0	2242	1	1078
							8591	9									
03	184636	X	131698	-0-	-52938	-0-	7666	1	115354	2	Y	7889	6262	0	2018	1	687
							8678	9									

GALVAN RANCH WELL #: A958H RRCID -> 291404 COMPL. DATE 04/06/2022 TOTAL DEPTH 8965 PERF. 9463 - 20996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		73523	-0-	73523	73523	3892	1	63503	2	Y	5571	4789	0			782
							6128	9									
12	SHUT IN		345614	-0-	345614	419137	17689	1	299344	2	Y	25983	22069	0	637	1	4059
							28581	9									
01	765128	X	345991	-0-	-419137	-0-	18184	1	299724	2	Y	25530	23155	0	5038	1	1396
							28083	9									
02	274816	X	274816	-0-	-0-	-0-	14742	1	239908	2	Y	18333	12206	0	4993	1	2530
							20166	9									
*03	303366	X	303366	-0-	-0-	-0-	17585	1	264569	2	Y	19284	15308	0	4828	1	1678
							21212	9									

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A956H RRCID -> 291405 COMPL. DATE 04/06/2022 TOTAL DEPTH 8925 PERF. 9352 - 20833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		49384	-0-	49384	49384	2569	1	41945	2	Y	4427	3806	0			621
							4870	9									
12	SHUT IN		300770	-0-	300770	350154	14934	1	252739	2	Y	30088	25502	0	507	1	4700
							33097	9									
01	630494	X	280340	-0-	-350154	-0-	14367	1	236868	2	Y	26459	23997	0	5715	1	1447
							29105	9									
02	245532	X	225253	-0-	-20279	-0-	11909	1	193844	2	Y	17727	11803	0	4925	1	2446
							19500	9									
03	271839	X	213149	-0-	-58690	-0-	12041	1	181155	2	Y	18139	14399	0	4608	1	1578
							19953	9									

GALVAN RANCH WELL #: A942H RRCID -> 291443 COMPL. DATE 10/31/2021 TOTAL DEPTH 9234 PERF. 9653 - 17472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	918	X	918	-0-	-0-	-0-	52	1	810	2	Y	51	45	0			6
							56	9									
11	144541	X	144541	-0-	-0-	-0-	7760	1	126649	2	Y	9211	7922	0	2	1	1293
							10132	9									
12	88382	X	88382	-0-	-0-	-0-	4654	1	78771	2	Y	4506	4041	0	1054	1	704
							4957	9									
01	167462	X	113929	-0-	-53533	-0-	6143	1	101253	2	Y	5939	5386	0	932	1	325
							6533	9									
02	151256	X	110842	-0-	-40414	-0-	6154	1	100201	2	Y	4079	2716	0	1125	1	563
							4487	9									
03	149358	X	97743	-0-	-51615	-0-	5850	1	88024	2	Y	3517	2792	0	982	1	306
							3869	9									

BRISCOE C WELL #: 2H RRCID -> 291460 COMPL. DATE 09/02/2021 TOTAL DEPTH 6642 PERF. 6457 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: A944H RRCID -> 291637 COMPL. DATE 11/02/2021 TOTAL DEPTH 9072 PERF. 9588 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		178228	-0-	178228	178228	9557	1	156014	2	Y	11506	9891	0			1615
							12657	9									
12	SHUT IN		207043	-0-	207043	385271	10779	1	182384	2	Y	12618	10945	0	1317	1	1971
							13880	9									
01	543214	X	157943	-0-	-385271	-0-	8583	1	141491	2	Y	7154	6489	0	2245	1	391
							7869	9									
02	144368	X	111402	-0-	-32966	-0-	6135	1	99884	2	Y	4894	3258	0	1352	1	675
							5383	9									
03	159836	X	114859	-0-	-44977	-0-	6763	1	101750	2	Y	5769	4579	0	1363	1	502
							6346	9									

GALVAN RANCH WELL #: 15H RRCID -> 291650 COMPL. DATE 07/02/2021 TOTAL DEPTH 9060 PERF. 8941 - 9103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
SN EF MAVERICK, LLC 797102
BRISCOE CATARINA WEST WELL #: 96H RRCID -> 284578 COMPL. DATE 09/21/2017 TOTAL DEPTH 7122 PERF. 7503 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SN OPERATING, LLC 797110
PILONCILLO WELL #: D 23HD RRCID -> 271886 COMPL. DATE 05/10/2013 TOTAL DEPTH 8883 PERF. 9092 - 15396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: F 2HB RRCID -> 272237 COMPL. DATE 01/15/2013 TOTAL DEPTH 9453 PERF. 9807 - 16870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 31HC RRCID -> 282026 COMPL. DATE 08/30/2016 TOTAL DEPTH 8010 PERF. 8310 - 8465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 25HX RRCID -> 282185 COMPL. DATE 08/11/2016 TOTAL DEPTH 8260 PERF. 8480 - 8531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 18HU RRCID -> 282207 COMPL. DATE 11/22/2016 TOTAL DEPTH 8202 PERF. 8431 - 8511

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 25HZ RRCID -> 282295 COMPL. DATE 08/11/2016 TOTAL DEPTH 8256 PERF. 8405 - 8864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PILONCILLO WELL #: A 18HY RRCID -> 282441 COMPL. DATE 11/21/2016 TOTAL DEPTH 8169 PERF. 8458 - 8513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PILONCILLO WELL #: A 23HF RRCID -> 283050 COMPL. DATE 05/11/2017 TOTAL DEPTH 8019 PERF. 8312 - 8362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PILONCILLO WELL #: E 20HD RRCID -> 283899 COMPL. DATE 08/07/2017 TOTAL DEPTH 9097 PERF. 9467 - 9479

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PILONCILLO WELL #: D 17HA RRCID -> 284365 COMPL. DATE 08/21/2017 TOTAL DEPTH 8629 PERF. 8823 - 8918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PILONCILLO WELL #: A 41HY RRCID -> 284757 COMPL. DATE 10/19/2017 TOTAL DEPTH 7956 PERF. 8214 - 16307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PILONCILLO WELL #: A 25HC RRCID -> 285787 COMPL. DATE 05/30/2018 TOTAL DEPTH 8093 PERF. 8415 - 14090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED CAPACITY CNTY: WEBB
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 25HE RRCID -> 285831 COMPL. DATE 06/02/2018 TOTAL DEPTH 8072 PERF. 8508 - 13846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 14HZ RRCID -> 286445 COMPL. DATE 08/11/2018 TOTAL DEPTH 7934 PERF. 8181 - 19018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 42HC RRCID -> 287324 COMPL. DATE 10/15/2018 TOTAL DEPTH 7716 PERF. 8059 - 8103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 43HW RRCID -> 287487 COMPL. DATE 11/24/2018 TOTAL DEPTH 8018 PERF. 8219 - 13613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 43HY RRCID -> 288064 COMPL. DATE 11/23/2018 TOTAL DEPTH 8005 PERF. 8213 - 13623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOS ANGELES (4700) 54941 770 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
REPUBLIC EES, LLC 702639
TERVITA LOS ANGELES TRD WELL #: 1 RRCID -> 265589 COMPL. DATE 10/12/2012 TOTAL DEPTH 5500 PERF. 4804 - 5070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOS CUATROS (JAMES LIME) 54948 200 ASSOCIATED CAPACITY CNTY: MAVERICK
BAYLOR OPERATING, LLC 058832
CPL WELL #: 1 RRCID -> 147923 COMPL. DATE 05/19/1993 TOTAL DEPTH 6863 PERF. 6525 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1136	N	1136	-0-	-0-	-0-	1136	1			N	-0-					13
11	1088	N	1088	-0-	-0-	-0-	1088	1			N	-0-					13
12	1019	N	1019	-0-	-0-	-0-	1019	1			N	-0-					13
01	801	N	801	-0-	-0-	-0-	801	1			N	-0-					13
02	563	N	563	-0-	-0-	-0-	563	1			N	-0-					13
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					13

RIO GRAND EXPLORATION, LLC 712691
LAS VEGAS RANCH WELL #: 3 RRCID -> 173161 COMPL. DATE 04/09/1998 TOTAL DEPTH 6436 PERF. 6190 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42

LOS CUATROS (LOWER CRETACEOUS) 54948 300 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ATERRA EXPLORATION, LLC 036043
LOS CUATROS WELL #: 1H RRCID -> 272029 COMPL. DATE 03/07/2013 TOTAL DEPTH 6900 PERF. 7485 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					190
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					190
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					190
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					190
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					190
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					190

BAYLOR OPERATING, LLC 058832
MAVERICK COUNTY WELL #: 3 RRCID -> 075783 COMPL. DATE 02/24/1978 TOTAL DEPTH 6995 PERF. 6198 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1136	N	1136	-0-	-0-	-0-	1136	1			N	-0-					13
11	1088	N	1088	-0-	-0-	-0-	1088	1			N	-0-					13
12	1019	N	1019	-0-	-0-	-0-	1019	1			N	-0-					13
01	801	N	801	-0-	-0-	-0-	801	1			N	-0-					13
02	563	N	563	-0-	-0-	-0-	563	1			N	-0-					13
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					13

MAVERICK COUNTY WELL #: 5 RRCID -> 075785 COMPL. DATE 05/15/2000 TOTAL DEPTH 7210 PERF. 6508 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1136	N	1136	-0-	-0-	-0-	1136	1			N	-0-					13
11	1088	N	1088	-0-	-0-	-0-	1088	1			N	-0-					13
12	1019	N	1019	-0-	-0-	-0-	1019	1			N	-0-					13
01	801	N	801	-0-	-0-	-0-	801	1			N	-0-					13
02	563	N	563	-0-	-0-	-0-	563	1			N	-0-					13
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					13

TURNEY-WINN EXPLORATION CO., INC WELL #: 1 RRCID -> 076702 COMPL. DATE 03/24/1978 TOTAL DEPTH 7508 PERF. 6404 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1136	N	1136	-0-	-0-	-0-	1136	1			N	-0-					13
11	1088	N	1088	-0-	-0-	-0-	1088	1			N	-0-					13
12	1019	N	1019	-0-	-0-	-0-	1019	1			N	-0-					13
01	801	N	801	-0-	-0-	-0-	801	1			N	-0-					13
02	563	N	563	-0-	-0-	-0-	563	1			N	-0-					13
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					13

LOS CUATROS (LOWER CRETACEOUS) //CONT.// 54948 300 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
BAYLOR OPERATING, LLC //CONT.// 058832
TURNEY-WINN EXPLORATION CO., INC WELL #: 4 RRCID -> 079021 COMPL. DATE 09/02/1978 TOTAL DEPTH 6676 PERF. 5950 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1136	N	1136	-0-	-0-	-0-	1136	1			N	-0-					13
11	1088	N	1088	-0-	-0-	-0-	1088	1			N	-0-					13
12	1019	N	1019	-0-	-0-	-0-	1019	1			N	-0-					13
01	801	N	801	-0-	-0-	-0-	801	1			N	-0-					13
02	563	N	563	-0-	-0-	-0-	563	1			N	-0-					13
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					13

TURNER-WINN EXPLORATION CO., INC WELL #: 5 RRCID -> 080425 COMPL. DATE 05/16/2000 TOTAL DEPTH 6960 PERF. 6000 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1136	N	1136	-0-	-0-	-0-	1136	1			N	-0-					13
11	1088	N	1088	-0-	-0-	-0-	1088	1			N	-0-					13
12	1019	N	1019	-0-	-0-	-0-	1019	1			N	-0-					13
01	801	N	801	-0-	-0-	-0-	801	1			N	-0-					13
02	563	N	563	-0-	-0-	-0-	563	1			N	-0-					13
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					13

COOPER, J. L. WELL #: 1061 RRCID -> 111684 COMPL. DATE 06/21/1978 TOTAL DEPTH 7210 PERF. 6470 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1136	N	1136	-0-	-0-	-0-	1136	1			N	-0-					13
11	1088	N	1088	-0-	-0-	-0-	1088	1			N	-0-					13
12	1019	N	1019	-0-	-0-	-0-	1019	1			N	-0-					13
01	801	N	801	-0-	-0-	-0-	801	1			N	-0-					13
02	563	N	563	-0-	-0-	-0-	563	1			N	-0-					13
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					13

LEDDY WELL #: 1 RRCID -> 171076 COMPL. DATE 05/10/2000 TOTAL DEPTH 7200 PERF. 6805 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1136	N	1136	-0-	-0-	-0-	1136	1			N	-0-					13
11	1088	N	1088	-0-	-0-	-0-	1088	1			N	-0-					13
12	1019	N	1019	-0-	-0-	-0-	1019	1			N	-0-					13
01	801	N	801	-0-	-0-	-0-	801	1			N	-0-					13
02	563	N	563	-0-	-0-	-0-	563	1			N	-0-					13
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					13

FIELD PETROLEUM CORP. 266906
BURR "D" WELL #: 1H RRCID -> 252815 COMPL. DATE 08/02/2007 TOTAL DEPTH 8046 PERF. 6933 - 7973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					N	-0-					22
11	120	N	-0-	-0-	-120	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22

HORIZON ENERGY 400068
BURR RANCH -7- WELL #: 1A RRCID -> 077334 COMPL. DATE 11/01/1977 TOTAL DEPTH 7072 PERF. 6340 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1883	-0-	-39	-0-	1851	2	32	9	N	29					208
11	1805	N	1805	-0-	-0-	-0-	1773	2	32	9	N	29					237
12	1944	N	1944	-0-	-0-	-0-	1934	2	10	9	N	9	179	1			67
01	1915	N	1915	-0-	-0-	-0-	1885	2	30	9	N	27					94
02	1727	N	1727	-0-	-0-	-0-	1694	2	33	9	N	30					124
03	1922	N	1895	-0-	-27	-0-	1873	2	22	9	N	20					144

LOS CUATROS (LOWER CRETACEOUS) //CONT.// 54948 300 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
HORIZON ENERGY //CONT.// 400068
BURR ESTATE WELL #: 1 RRCID -> 077342 COMPL. DATE 04/30/1978 TOTAL DEPTH 7475 PERF. 6592 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	577	-0-	-43	-0-	577	2			N	-0-					83
11	660	N	573	-0-	-87	-0-	573	2			N	-0-					83
12	746	N	746	-0-	-0-	-0-	724	2	22	9	N	20					103
01	678	N	678	-0-	-0-	-0-	677	2	1	9	N	1					104
02	566	N	566	-0-	-0-	-0-	566	2			N	-0-					104
03	713	N	600	-0-	-113	-0-	600	2			N	-0-					104

QUATRO OIL AND GAS, INC. 684588
MAVERICK COUNTY WELL #: 2 RRCID -> 076701 COMPL. DATE 02/24/1978 TOTAL DEPTH 7281 PERF. 6492 - 6714

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

QUEMADO ENERGY, L.L.C. 684599
TAYLOR-CARSON TURNEY UNIT WELL #: 1 RRCID -> 081977 COMPL. DATE 03/20/1979 TOTAL DEPTH 7001 PERF. 6196 - 7001

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIO GRAND EXPLORATION, LLC 712691
LAS VEGAS RANCH WELL #: 1 RRCID -> 082178 COMPL. DATE 05/05/1979 TOTAL DEPTH 6422 PERF. 5809 - 6132

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

LAS VEGAS RANCH WELL #: 2 RRCID -> 142592 COMPL. DATE 06/17/1992 TOTAL DEPTH 6295 PERF. 5974 - 5984

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					42
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					42
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					42
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					42
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					42
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

XOG OPERATING LLC 945921
TURNEY-WINN EXPLORATION CO., INC WELL #: 3 RRCID -> 079445 COMPL. DATE 10/20/1978 TOTAL DEPTH 6705 PERF. 6678 - 6822

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOS CUATROS (LOWER CRETACEOUS) //CONT.// 54948 300 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
XOG OPERATING LLC //CONT.// 945921
WINN EXPL. CO INC-BOULWARE HUME WELL #: 1 RRCID -> 080752 COMPL. DATE 01/03/1979 TOTAL DEPTH 6980 PERF. 6182 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RITCHIE, J. W. WELL #: 1 RRCID -> 081133 COMPL. DATE 08/10/1978 TOTAL DEPTH 6509 PERF. 5913 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LULING-BRANYON (1700) 55679 666 ASSOCIATED CAPACITY CNTY: GUADALUPE
TEXAS PETROLEUM INVESTMENT CO. 847710
MERCER, ALF WELL #: 29 RRCID -> 064769 COMPL. DATE 09/30/1975 TOTAL DEPTH 2208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TABOR W. H. WELL #: 63 RRCID -> 074319 COMPL. DATE 09/19/1977 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TABOR W. H. WELL #: 62 RRCID -> 074320 COMPL. DATE 08/25/1977 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TABOR W. H. WELL #: 64 RRCID -> 074321 COMPL. DATE 09/26/1977 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LULING-BRANYON (1700) //CONT.// 55679 666 ASSOCIATED CAPACITY CNTY: GUADALUPE
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
MERCER, MATTIE WELL #: 15 RRCID -> 074323 COMPL. DATE 08/17/1977 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DORSET-TILLER WELL #: 16 RRCID -> 082179 COMPL. DATE 03/06/1979 TOTAL DEPTH 2065 PERF. 1785 - 1887

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCKEAN, A. J. & J. M. WELL #: 29 RRCID -> 178403 COMPL. DATE 03/01/1979 TOTAL DEPTH 2211 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LYLES RANCH (ESCONDIDO) 55960 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
WILLIAMSON OPERATING CO. 925911
LYLES, LORA WELL #: 7 RRCID -> 082272 COMPL. DATE 04/12/1979 TOTAL DEPTH 525 PERF. 416 - 432

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

M.E.G. (OLMOS 3900) 56145 200 ASSOCIATED EXEMPT CNTY: DIMMIT
2 D OIL & GAS LLC 953828
MCARTY WELL #: 1 RRCID -> 271223 COMPL. DATE 02/21/2013 TOTAL DEPTH 8120 PERF. 4156 - 4224

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

M.F. JAKE LAWLESS (GEORGETOWN) 56157 190 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ASHTOLA EXPLORATION COMPANY,INC. 035060
ALKEK WELL #: 4 RRCID -> 140183 COMPL. DATE 06/05/1991 TOTAL DEPTH 2520 PERF. 2459 - 2520

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

M.F. JAKE LAWLESS (GEORGETOWN) //CONT.// 56157 190 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ASHTOLA EXPLORATION COMPANY,INC.//CONT.// 035060
ALKEK WELL #: 8 RRCID -> 143920 COMPL. DATE 11/20/1992 TOTAL DEPTH 2636 PERF. 2542 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK WELL #: 10 RRCID -> 146888 COMPL. DATE 09/10/1993 TOTAL DEPTH 2852 PERF. 2639 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTON UNIT WELL #: 15 RRCID -> 192739 COMPL. DATE 01/08/2003 TOTAL DEPTH N/A PERF. 2346 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTON UNIT WELL #: 18 RRCID -> 195515 COMPL. DATE 05/06/2003 TOTAL DEPTH N/A PERF. 2461 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK WELL #: 16 RRCID -> 197031 COMPL. DATE 08/21/2003 TOTAL DEPTH N/A PERF. 2385 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPADA OPERATING LLC 254277
BANDERA ALKEK WELL #: 2307 RRCID -> 243338 COMPL. DATE 02/18/2008 TOTAL DEPTH 2544 PERF. 2404 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGUELLITOS (5900) 56794 485 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
FIRST UNITED OIL & GAS CORP. 269053
WITHERS WELL #: RRCID -> 114864 COMPL. DATE 11/17/1984 TOTAL DEPTH 6648 PERF. 5904 - 5913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138

PLUGGED AND ABANDONED_____ 08/14/2001

MARTIN RANCH (EDWARDS) 57786 300 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
SELECT AGUA LIBRE MIDSTREAM, LLC 765601
MEYERS SWD WELL #: 2 RRCID -> 275272 COMPL. DATE 12/29/2015 TOTAL DEPTH 11559 PERF.10330 - 11396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ANNA (SAN MIGUEL-A) 57879 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
TERRA ENERGY 843153
SEARCY WELL #: 2 C RRCID -> 106614 COMPL. DATE 07/09/1983 TOTAL DEPTH 2481 PERF. 2298 - 2302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ANNA (SAN MIGUEL-D) 57879 530 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
TERRA ENERGY 843153
SEARCY WELL #: 2 T RRCID -> 106617 COMPL. DATE 07/09/1983 TOTAL DEPTH 2481 PERF. 2392 - 2396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSIE (STRAWN) 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
EPIC PERMIAN OPERATING, LLC 253404
WAYNE WEST RANCH "A" WELL #: 1 RRCID -> 099806 COMPL. DATE 04/04/1982 TOTAL DEPTH 11637 PERF.11102 - 11140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6139 X	6139	-0-	-0-	-0-	6139	3			N	-0-					-0-
11	5877 X	5877	-0-	-0-	-0-	5877	3			N	-0-					-0-
12	6089 X	6089	-0-	-0-	-0-	6089	3			N	-0-					-0-
01	6090 X	6090	-0-	-0-	-0-	6090	3			N	-0-					-0-
02	5460 X	5459	-0-	-1	-0-	5459	3			N	-0-					-0-
03	6045 X	5957	-0-	-88	-0-	5957	3			N	-0-					-0-

MARLEY, JESS WELL #: 1 RRCID -> 101428 COMPL. DATE 08/01/1982 TOTAL DEPTH 11530 PERF.11063 - 11334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545 N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
11	570 N	528	-0-	-42	-0-	528	3			N	-0-					-0-
12	558 N	539	-0-	-19	-0-	539	3			N	-0-					-0-
01	558 N	524	-0-	-34	-0-	524	3			N	-0-					-0-
02	471 N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
03	527 N	517	-0-	-10	-0-	517	3			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ACTON, PAMELA WELL #: 1 RRCID -> 102248 COMPL. DATE 09/23/1982 TOTAL DEPTH 11600 PERF.11209 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1538	-0-	-198	-0-	1538	3			N	-0-					-0-
11	1470	N	1360	-0-	-110	-0-	1360	3			N	-0-					-0-
12	1953	N	1364	-0-	-589	-0-	1364	3			N	-0-					-0-
01	1550	N	1262	-0-	-288	-0-	1262	3			N	-0-					-0-
02	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
*03	2091	N	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-

WAYNE WEST RANCH "A" WELL #: 2 RRCID -> 102697 COMPL. DATE 10/23/1982 TOTAL DEPTH 11662 PERF.11262 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
11	1500	N	1346	-0-	-154	-0-	1346	3			N	-0-					-0-
12	1488	N	1378	-0-	-110	-0-	1378	3			N	-0-					-0-
01	1426	N	1391	-0-	-35	-0-	1391	3			N	-0-					-0-
02	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
*03	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 1 RRCID -> 103165 COMPL. DATE 12/06/1982 TOTAL DEPTH 11340 PERF.10955 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
01	496	N	357	-0-	-139	-0-	357	3			N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

ACTON, PAMELA WELL #: 2 RRCID -> 103401 COMPL. DATE N/A TOTAL DEPTH 11510 PERF.11101 - 11173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	772	-0-	-96	-0-	772	3			N	-0-					-0-
11	990	N	983	-0-	-7	-0-	983	3			N	-0-					-0-
12	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
01	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
02	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
03	961	N	915	-0-	-46	-0-	915	3			N	-0-					-0-

WAYNE WEST RANCH "A" WELL #: 3 RRCID -> 103785 COMPL. DATE 01/19/1983 TOTAL DEPTH 11300 PERF.10892 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
11	1440	N	1372	-0-	-68	-0-	1372	3			N	-0-					-0-
12	1426	N	1333	-0-	-93	-0-	1333	3			N	-0-					-0-
01	1426	N	1296	-0-	-130	-0-	1296	3			N	-0-					-0-
02	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
03	1333	N	1276	-0-	-57	-0-	1276	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 2 RRCID -> 104730 COMPL. DATE 03/02/1983 TOTAL DEPTH 11842 PERF.11259 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
12	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 3 RRCID -> 105972 COMPL. DATE 05/09/1983 TOTAL DEPTH 12044 PERF.11246 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
11	990	N	763	-0-	-227	-0-	763	3			N	-0-					-0-
12	899	N	776	-0-	-123	-0-	776	3			N	-0-					-0-
01	930	N	605	-0-	-325	-0-	605	3			N	-0-					-0-
02	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
03	775	N	525	-0-	-250	-0-	525	3			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ACTON, PAMELA WELL #: 3 RRCID -> 106432 COMPL. DATE 03/30/1983 TOTAL DEPTH 11822 PERF.11313 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2068	N	2068	-0-	-0-	-0-	2068	3			N	-0-					-0-
11	2130	N	1821	-0-	-309	-0-	1821	3			N	-0-					-0-
12	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
01	2077	N	1219	-0-	-858	-0-	1219	3			N	-0-					-0-
02	2165	N	2165	-0-	-0-	-0-	2165	3			N	-0-					-0-
*03	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 5 RRCID -> 107525 COMPL. DATE 09/14/1983 TOTAL DEPTH 12269 PERF.11566 - 11734

10	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
11	720	N	666	-0-	-54	-0-	666	3			N	-0-					-0-
12	682	N	678	-0-	-4	-0-	678	3			N	-0-					-0-
01	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
03	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-

WAYNE WEST RANCH "A" WELL #: 4 RRCID -> 148510 COMPL. DATE 03/20/1994 TOTAL DEPTH 11500 PERF.11130 - 11230

10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
12	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
01	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-

WAYNE WEST RANCH "A" WELL #: 5 RRCID -> 149282 COMPL. DATE 04/19/1994 TOTAL DEPTH 11350 PERF.10942 - 11070

10	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
11	1380	N	1269	-0-	-111	-0-	1269	3			N	-0-					-0-
12	1333	N	1303	-0-	-30	-0-	1303	3			N	-0-					-0-
01	1333	N	1282	-0-	-51	-0-	1282	3			N	-0-					-0-
02	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
03	1302	N	1273	-0-	-29	-0-	1273	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 7 RRCID -> 150571 COMPL. DATE 07/18/1994 TOTAL DEPTH 11595 PERF.11270 - 11513

10	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
11	1020	N	790	-0-	-230	-0-	790	3			N	-0-					-0-
12	1023	N	997	-0-	-26	-0-	997	3			N	-0-					-0-
01	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
02	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
*03	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-

MARLEY, JESS "B" WELL #: 1 RRCID -> 151313 COMPL. DATE 08/22/1994 TOTAL DEPTH 11300 PERF.11042 - 11230

10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
12	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 4 RRCID -> 152991 COMPL. DATE 01/15/1995 TOTAL DEPTH 11473 PERF.11300 - 11473

10	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
11	900	N	788	-0-	-112	-0-	788	3			N	-0-					-0-
12	868	N	795	-0-	-73	-0-	795	3			N	-0-					-0-
01	837	N	786	-0-	-51	-0-	786	3			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
03	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WAYNE WEST RANCH "A" WELL #: 6 RRCID -> 153127 COMPL. DATE 01/26/1995 TOTAL DEPTH 11616 PERF.11393 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1827	-0-	-312	-0-	1827	3			N	-0-					-0-
11	1860	X	1703	-0-	-157	-0-	1703	3			N	-0-					-0-
12	1922	X	1706	-0-	-216	-0-	1706	3			N	-0-					-0-
01	1829	N	1643	-0-	-186	-0-	1643	3			N	-0-					-0-
02	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
03	1705	N	1540	-0-	-165	-0-	1540	3			N	-0-					-0-

ACTON, PAMELA WELL #: 5 RRCID -> 153541 COMPL. DATE 02/10/1995 TOTAL DEPTH 11590 PERF.11270 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
11	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
12	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
01	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

WAYNE WEST RANCH "A" WELL #: 2A RRCID -> 157218 COMPL. DATE 02/06/1996 TOTAL DEPTH 11540 PERF.11250 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

ACTON, PAMELA WELL #: 6 RRCID -> 157575 COMPL. DATE 01/12/1996 TOTAL DEPTH 11590 PERF.11295 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
12	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
01	1209	N	621	-0-	-588	-0-	621	3			N	-0-					-0-
02	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
03	899	N	836	-0-	-63	-0-	836	3			N	-0-					-0-

ACTON, PAMELA WELL #: 7 RRCID -> 157893 COMPL. DATE 02/22/1996 TOTAL DEPTH 11498 PERF.11202 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
11	1050	N	966	-0-	-84	-0-	966	3			N	-0-					-0-
12	1054	N	982	-0-	-72	-0-	982	3			N	-0-					-0-
01	1023	N	965	-0-	-58	-0-	965	3			N	-0-					-0-
02	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
03	992	N	945	-0-	-47	-0-	945	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 8 RRCID -> 159575 COMPL. DATE 07/22/1996 TOTAL DEPTH 11460 PERF.11260 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2200	N	2200	-0-	-0-	-0-	2200	3			N	-0-					-0-
11	2460	N	1838	-0-	-622	-0-	1838	3			N	-0-					-0-
12	2139	N	1906	-0-	-233	-0-	1906	3			N	-0-					-0-
01	2201	N	1980	-0-	-221	-0-	1980	3			N	-0-					-0-
02	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
*03	1922	N	1922	-0-	-0-	-0-	1922	3			N	-0-					-0-

MARLEY, JESS "B" WELL #: 2RH RRCID -> 160077 COMPL. DATE 06/27/1997 TOTAL DEPTH 13155 PERF.11649 - 13155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
11	900	N	787	-0-	-113	-0-	787	3			N	-0-					-0-
12	868	N	631	-0-	-237	-0-	631	3			N	-0-					-0-
01	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
02	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
*03	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WEST, WAYNE RANCH "B" WELL #: 10 RRCID -> 165571 COMPL. DATE 11/15/1997 TOTAL DEPTH 11637 PERF.11384 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
11	1050	N	893	-0-	-157	-0-	893	3			N	-0-					-0-
12	992	N	897	-0-	-95	-0-	897	3			N	-0-					-0-
01	961	N	861	-0-	-100	-0-	861	3			N	-0-					-0-
02	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
03	899	N	826	-0-	-73	-0-	826	3			N	-0-					-0-

WEST, WAYNE RANCH "A" WELL #: 8 RRCID -> 166926 COMPL. DATE 12/18/1997 TOTAL DEPTH 11400 PERF.11025 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1924	-0-	-339	-0-	1924	3			N	-0-					-0-
11	2190	X	2132	-0-	-58	-0-	2132	3			N	-0-					-0-
12	2307	X	2307	-0-	-0-	-0-	2307	3			N	-0-					-0-
01	2356	X	2356	-0-	-0-	-0-	2356	3			N	-0-					-0-
02	2260	X	2260	-0-	-0-	-0-	2260	3			N	-0-					-0-
*03	2527	X	2527	-0-	-0-	-0-	2527	3			N	-0-					-0-

WEST, WAYNE RANCH "B" WELL #: 9 RRCID -> 166943 COMPL. DATE 12/17/1997 TOTAL DEPTH 11375 PERF.11050 - 11375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	1439	-0-	-297	-0-	1439	3			N	-0-					-0-
11	1470	X	847	-0-	-623	-0-	847	3			N	-0-					-0-
12	1743	X	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
01	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-
02	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
03	1736	N	1546	-0-	-190	-0-	1546	3			N	-0-					-0-

MARLEY '68' WELL #: 1H RRCID -> 166947 COMPL. DATE 11/13/1997 TOTAL DEPTH 14086 PERF.11365 - 14086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
11	1920	X	1587	-0-	-333	-0-	1587	3			N	-0-					-0-
12	1984	X	1442	-0-	-542	-0-	1442	3			N	-0-					-0-
01	1984	X	1500	-0-	-484	-0-	1500	3			N	-0-					-0-
02	1484	X	1227	-0-	-257	-0-	1227	3			N	-0-					-0-
03	1643	X	1394	-0-	-249	-0-	1394	3			N	-0-					-0-

ACTON, PAMELA WELL #: 9 RRCID -> 167956 COMPL. DATE 02/23/1998 TOTAL DEPTH 11737 PERF.11357 - 11737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
11	1110	N	742	-0-	-368	-0-	742	3			N	-0-					-0-
12	1054	N	799	-0-	-255	-0-	799	3			N	-0-					-0-
01	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
02	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
*03	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-

WEST, WAYNE RANCH "A" WELL #: 7 RRCID -> 168119 COMPL. DATE 05/04/1998 TOTAL DEPTH 12742 PERF.10871 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2183	-0-	-18	-0-	2183	3			N	-0-					-0-
11	2610	N	2183	-0-	-427	-0-	2183	3			N	-0-					-0-
12	2657	N	2657	-0-	-0-	-0-	2657	3			N	-0-					-0-
01	2756	N	2756	-0-	-0-	-0-	2756	3			N	-0-					-0-
02	2410	N	2410	-0-	-0-	-0-	2410	3			N	-0-					-0-
03	2666	N	2627	-0-	-39	-0-	2627	3			N	-0-					-0-

ACTON, PAMELA WELL #: 10H RRCID -> 169789 COMPL. DATE 05/06/1998 TOTAL DEPTH 13457 PERF.11366 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WEST, WAYNE RANCH "A" WELL #: 9 RRCID -> 172839 COMPL. DATE 04/23/1999 TOTAL DEPTH 11348 PERF.11001 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2297	N	2297	-0-	-0-	-0-	2297	3			N	-0-					-0-
11	2880	N	2159	-0-	-721	-0-	2159	3			N	-0-					-0-
12	2759	N	2400	-0-	-359	-0-	2400	3			N	-0-					-0-
01	2614	N	2614	-0-	-0-	-0-	2614	3			N	-0-					-0-
02	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
*03	3100	N	3120	-0-	20	20	3120	3			N	-0-					-0-

WAYNE WEST RANCH "AB" WELL #: 1 RRCID -> 172891 COMPL. DATE 04/01/1999 TOTAL DEPTH 11400 PERF.10950 - 11400

10	1395	X	981	-0-	-414	-0-	981	3			N	-0-					-0-
11	1200	X	918	-0-	-282	-0-	918	3			N	-0-					-0-
12	1240	X	932	-0-	-308	-0-	932	3			N	-0-					-0-
01	992	N	957	-0-	-35	-0-	957	3			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
03	930	N	913	-0-	-17	-0-	913	3			N	-0-					-0-

MARLEY, JESS WELL #: 4 RRCID -> 173846 COMPL. DATE 05/05/1999 TOTAL DEPTH 11240 PERF.10873 - 11240

10	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
11	1740	N	1618	-0-	-122	-0-	1618	3			N	-0-					-0-
12	1829	N	1661	-0-	-168	-0-	1661	3			N	-0-					-0-
01	1767	N	1578	-0-	-189	-0-	1578	3			N	-0-					-0-
02	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
03	1674	N	1299	-0-	-375	-0-	1299	3			N	-0-					-0-

MARLEY, JESS WELL #: 3 RRCID -> 173849 COMPL. DATE 05/17/1999 TOTAL DEPTH 10995 PERF.10995 - 11275

10	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
11	540	N	467	-0-	-73	-0-	467	3			N	-0-					-0-
12	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
01	527	N	242	-0-	-285	-0-	242	3			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

HENRY PETROLEUM LLC 378641
COLE, B. J. WELL #: 1 RRCID -> 146211 COMPL. DATE 08/01/1993 TOTAL DEPTH 11500 PERF.11174 - 11404

10	5208	X	3748	-0-	-1460	-0-	3748	2			N	-0-					-0-
11	4740	X	3622	-0-	-1118	-0-	3622	2			N	-0-					-0-
12	4185	X	3747	-0-	-438	-0-	3747	2			N	-0-					-0-
01	4185	X	3711	-0-	-474	-0-	3711	2			N	-0-					-0-
02	3780	X	3603	-0-	-177	-0-	3603	2			N	-0-					-0-
03	3751	X	3654	-0-	-97	-0-	3654	2			N	-0-					-0-

WEST "E" WELL #: 1 RRCID -> 152294 COMPL. DATE 10/01/1994 TOTAL DEPTH 11900 PERF.11348 - 11548

10	1271	N	1087	-0-	-184	-0-	1087	2			N	-0-					-0-
11	1140	N	901	-0-	-239	-0-	901	2			N	-0-					-0-
12	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
01	1085	N	899	-0-	-186	-0-	899	2			N	-0-					-0-
02	840	N	772	-0-	-68	-0-	772	2			N	-0-					-0-
*03	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HENRY PETROLEUM LLC //CONT.// 378641
COLE, B.J. WELL #: 3 RRCID -> 214673 COMPL. DATE 11/10/2005 TOTAL DEPTH 11720 PERF.11578 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA WTP LP 630555
WEST -A- WELL #: 1 RRCID -> 089655 COMPL. DATE 01/23/1991 TOTAL DEPTH 13100 PERF.11100 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4028	X	4028	-0-	-0-	-0-	4028	2			N	-0-					-0-
11	3787	X	3787	-0-	-0-	-0-	3787	2			N	-0-					-0-
12	3929	X	3929	-0-	-0-	-0-	3929	2			N	-0-					-0-
01	3891	X	3891	-0-	-0-	-0-	3891	2			N	-0-					-0-
02	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-					-0-
*03	3765	X	3765	-0-	-0-	-0-	3765	2			N	-0-					-0-

WEST B WELL #: 1 RRCID -> 093366 COMPL. DATE 02/02/1991 TOTAL DEPTH 12856 PERF.11051 - 11171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
03	217	N	139	-0-	-78	-0-	139	2			N	-0-					-0-

WEST -D- WELL #: 1 RRCID -> 099210 COMPL. DATE 07/14/1990 TOTAL DEPTH 11556 PERF.11139 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
11	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-
12	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
01	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					-0-
02	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
*03	2535	N	2535	-0-	-0-	-0-	2535	2			N	-0-					-0-

WEST -D- WELL #: 2 RRCID -> 102469 COMPL. DATE N/A TOTAL DEPTH 11700 PERF.11364 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
11	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
12	744	N	698	-0-	-46	-0-	698	2			N	-0-					-0-
01	713	N	664	-0-	-49	-0-	664	2			N	-0-					-0-
02	644	N	582	-0-	-62	-0-	582	2			N	-0-					-0-
03	713	N	682	-0-	-31	-0-	682	2			N	-0-					-0-

WEST "C" WELL #: 2 RRCID -> 103543 COMPL. DATE 02/28/1991 TOTAL DEPTH 11450 PERF.11086 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA WTP LP //CONT.// 630555
WEST -A- WELL #: 2 RRCID -> 104731 COMPL. DATE 01/10/1983 TOTAL DEPTH 11617 PERF.11294 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	675	-0-	-7	-0-	675	2			N	-0-					-0-
11	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
01	682	N	664	-0-	-18	-0-	664	2			N	-0-					-0-
02	560	N	545	-0-	-15	-0-	545	2			N	-0-					-0-
03	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-

WEST "C" WELL #: 4 RRCID -> 149238 COMPL. DATE 04/22/1994 TOTAL DEPTH 11555 PERF.11188 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
11	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
12	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					-0-
01	2488	N	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-
02	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-
*03	2357	N	2357	-0-	-0-	-0-	2357	2			N	-0-					-0-

WEST "C" WELL #: 3 RRCID -> 149598 COMPL. DATE 05/24/1994 TOTAL DEPTH 11615 PERF.11264 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	670	-0-	-105	-0-	670	2			N	-0-					-0-
11	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
02	812	N	582	-0-	-230	-0-	582	2			N	-0-					-0-
03	682	N	602	-0-	-80	-0-	602	2			N	-0-					-0-

WEST -D- WELL #: 3 RRCID -> 150232 COMPL. DATE 06/17/1994 TOTAL DEPTH 11610 PERF.11298 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
11	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
12	961	N	821	-0-	-140	-0-	821	2			N	-0-					-0-
01	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
02	952	N	709	-0-	-243	-0-	709	2			N	-0-					-0-
03	806	N	680	-0-	-126	-0-	680	2			N	-0-					-0-

WEST B WELL #: 2 RRCID -> 160123 COMPL. DATE 08/23/1996 TOTAL DEPTH 11750 PERF.11134 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
02	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
*03	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-

WEST "C" WELL #: 5 RRCID -> 168638 COMPL. DATE 05/31/1998 TOTAL DEPTH 11648 PERF.11069 - 11271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
11	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
12	1302	N	1298	-0-	-4	-0-	1298	2			N	-0-					-0-
01	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
02	1232	N	1150	-0-	-82	-0-	1150	2			N	-0-					-0-
*03	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-

WEST "C" WELL #: 6 RRCID -> 168700 COMPL. DATE 05/13/1998 TOTAL DEPTH 11692 PERF.11260 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
12	589	N	504	-0-	-85	-0-	504	2			N	-0-					-0-
01	558	N	509	-0-	-49	-0-	509	2			N	-0-					-0-
02	476	N	446	-0-	-30	-0-	446	2			N	-0-					-0-
03	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA WTP LP //CONT.// 630555
WEST "C" WELL #: 7 RRCID -> 178470 COMPL. DATE 08/05/2000 TOTAL DEPTH 11515 PERF.11258 - 11515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	770	-0-	-5	-0-	770	2			N	-0-					-0-
11	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
12	806	N	704	-0-	-102	-0-	704	2			N	-0-					-0-
01	775	N	689	-0-	-86	-0-	689	2			N	-0-					-0-
02	672	N	597	-0-	-75	-0-	597	2			N	-0-					-0-
03	713	N	642	-0-	-71	-0-	642	2			N	-0-					-0-

WEST -D- WELL #: 4 RRCID -> 178471 COMPL. DATE 07/24/2000 TOTAL DEPTH 11464 PERF.11073 - 11464

10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
12	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
01	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
03	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-

WEST "C" WELL #: 8 RRCID -> 178919 COMPL. DATE 09/02/2000 TOTAL DEPTH 11465 PERF.11160 - 11465

10	651	N	236	-0-	-415	-0-	236	2			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	217	N	126	-0-	-91	-0-	126	2			N	-0-					-0-
01	248	N	144	-0-	-104	-0-	144	2			N	-0-					-0-
02	168	N	148	-0-	-20	-0-	148	2			N	-0-					-0-
*03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

WEST B WELL #: 3 RRCID -> 179191 COMPL. DATE 09/22/2000 TOTAL DEPTH 11400 PERF.11138 - 11400

10	2760	X	2760	-0-	-0-	-0-	2760	2			N	-0-					-0-
11	2732	X	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-
12	2619	X	2619	-0-	-0-	-0-	2619	2			N	-0-					-0-
01	2523	X	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
02	2194	X	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
*03	3100	N	3453	-0-	353	353	3453	2			N	-0-					-0-

MAYA (S.M.D.) 58584 375 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
SOJOURNER DRILLING CORPORATION 800750
PICKENS-COFFIELD WELL #: 1 RRCID -> 183534 COMPL. DATE 04/17/2001 TOTAL DEPTH 2315 PERF. 2088 - 2112

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD RANCH (ELLENBURGER) 58670 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
INDIGO PETROLEUM, LLC 423832
MAYFIELD "A" WELL #: 1 RRCID -> 224626 COMPL. DATE 07/26/2006 TOTAL DEPTH 10080 PERF. 8980 - 9012

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD RANCH (ELLENBURGER) //CONT.// 58670 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
INDIGO PETROLEUM, LLC //CONT.// 423832
MAYFIELD "E" WELL #: 1 RRCID -> 224889 COMPL. DATE 12/27/2006 TOTAL DEPTH 9045 PERF. 8700 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD "206" WELL #: 1H RRCID -> 230353 COMPL. DATE 02/07/2007 TOTAL DEPTH 8768 PERF. 9016 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD "A" WELL #: 2H RRCID -> 231908 COMPL. DATE 04/12/2007 TOTAL DEPTH 9376 PERF. 9786 - 11733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDINA (900) 60190 300 NON-ASSOCIATED EXEMPT CNTY: MEDINA
MEDINA GAS COMPANY 558778
SCHMIDT, CHESTER R. WELL #: 1 RRCID -> 064609 COMPL. DATE 10/01/1961 TOTAL DEPTH 1675 PERF. 991 - 1001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHMIDT, CHESTER R. WELL #: 1AA RRCID -> 149195 COMPL. DATE 05/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILANO, EAST (BUDA) 61344 500 ASSOCIATED CAPACITY CNTY: ROBERTSON
ARBOL RESOURCES, INC. 028726
BURNITT, PAULINE D. WELL #: 1 RRCID -> 124756 COMPL. DATE 02/20/1986 TOTAL DEPTH 4560 PERF. 4240 - 4279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1755	N	1755	-0-	-0-	-0-	1745	2	10	9	N	9					197
11	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					197
12	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					197
01	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					197
02	1311	N	1311	-0-	-0-	-0-	1298	2	13	9	N	12					209
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					209

MILANO, EAST (BUDA) //CONT.// 61344 500 ASSOCIATED CAPACITY CNTY: ROBERTSON
ARBOL RESOURCES, INC. //CONT.// 028726
CRISTINA WELL #: 1 RRCID -> 185270 COMPL. DATE 03/01/2000 TOTAL DEPTH N/A PERF. 4280 - 5321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	760	-0-	-294	-0-	760	2			N	-0-					24
11	765	N	765	-0-	-0-	-0-	765	2			N	-0-					24
12	742	N	742	-0-	-0-	-0-	742	2			N	-0-					24
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					24
02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					24
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BURNITT, PAULINE D. WELL #: 3 RRCID -> 191127 COMPL. DATE 08/16/2002 TOTAL DEPTH 4553 PERF. 4302 - 4340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	431	-0-	-96	-0-	431	2			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE FLAME OPERATING COMPANY LLC 076738
BLACKBURN HUFF WELL #: 1 RRCID -> 186571 COMPL. DATE 08/21/2011 TOTAL DEPTH 5960 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERVA-ROCKDALE 61858 001 ASSOCIATED ONE WELL CNTY: MILAM
COMPREHENSIVE RESEARCH BUR, INC. 169786
JEFFRY "A" WELL #: 1 RRCID -> 128641 COMPL. DATE 05/15/1984 TOTAL DEPTH 1330 PERF. 1260 - 1280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK ENTERPRISES LLC 182068
WENZEL, BENNIE -B- WELL #: 2 RRCID -> 147012 COMPL. DATE 01/12/1984 TOTAL DEPTH 650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEDMAN OIL & GAS CO. 816730
PRATT, S. C. "B" WELL #: 2 RRCID -> 091648 COMPL. DATE 01/16/1981 TOTAL DEPTH 1306 PERF. 982 - 992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERVA-ROCKDALE //CONT.// 61858 001 ASSOCIATED ONE WELL CNTY: MILAM
STEDMAN OIL & GAS CO. //CONT.// 816730
STEDMAN, S. C. "B" WELL #: 1 RRCID -> 091649 COMPL. DATE 01/17/1981 TOTAL DEPTH 1420 PERF. 944 - 966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEJAS EXPLORATION INC. 841275
BEATHARD, EARL WELL #: 3 RRCID -> 112485 COMPL. DATE 02/20/1984 TOTAL DEPTH 1415 PERF. 1298 - 1320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MULA PASTURE (EDWARDS LIME) 63672 250 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CARIBBEAN ENERGY LLC II 131762
DIETZE SWD WELL #: 1 RRCID -> 278072 COMPL. DATE 04/20/2015 TOTAL DEPTH 12500 PERF.11130 - 11500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/29/2021 - WELL PLUGGED 11/29/21

PROLINE ENERGY RESOURCES INC 681327
SOUTH TEXAS SYNDICATE WELL #: 1 RRCID -> 140185 COMPL. DATE 11/18/1991 TOTAL DEPTH 10800 PERF.10546 - 10619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	156			N	-0-			181
11	14B2 EXT	-0-	-0-	-0-	156			N	-0-			181
12	14B2 EXT	-0-	-0-	-0-	156			N	-0-			181
01	14B DENY	-0-	-0-	-0-	156			N	-0-			181
*02	14B DENY	-0-	-0-	-0-	156			N	-0-			181
03	14B2 EXT	-0-	-0-	-0-	156			N	-0-			181

MULE CREEK (OLMOS) 63735 500 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
RALSTON OIL & GAS COMPANY 689275
HALSELL -B- WELL #: 1 RRCID -> 061022 COMPL. DATE 01/30/1974 TOTAL DEPTH 4700 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NIKOMA (SANMIGUEL "D" BLK. A) 65494 350 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC. 174017
MILBY WELL #: 1 A RRCID -> 141475 COMPL. DATE 04/23/1992 TOTAL DEPTH 2500 PERF. 2118 - 2130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NIKOMA (SANMIGUEL "D" BLK. A) //CONT.// 65494 350 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC.//CONT.// 174017
MILBY WELL #: 2 RRCID -> 141477 COMPL. DATE 04/23/1992 TOTAL DEPTH 2300 PERF. 2060 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
11	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
12	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
01	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILBY WELL #: 4 RRCID -> 141578 COMPL. DATE 04/23/1992 TOTAL DEPTH 2236 PERF. 2100 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
11	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
12	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANDALE (CANYON SAND) 68804 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BONFIRE OPERATING LLC 082443
BUNGER "30" WELL #: 5 RRCID -> 196012 COMPL. DATE 06/22/2003 TOTAL DEPTH 4750 PERF. 4012 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 1 RRCID -> 196157 COMPL. DATE 06/19/2003 TOTAL DEPTH 4350 PERF. 3590 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

BUNGER "30" WELL #: 1 RRCID -> 196271 COMPL. DATE 06/07/2003 TOTAL DEPTH 4192 PERF. 4004 - 4109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

BUNGER "30" WELL #: 2 RRCID -> 196272 COMPL. DATE N/A TOTAL DEPTH 4275 PERF. 2866 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	941	-0-	-20	-0-	941	3			N	-0-					-0-
11	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
12	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
01	930	N	836	-0-	-94	-0-	836	3			N	-0-					-0-
02	896	N	818	-0-	-78	-0-	818	3			N	-0-					-0-
03	961	N	844	-0-	-117	-0-	844	3			N	-0-					-0-

PANDALE (CANYON SAND) //CONT.// 68804 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BONFIRE OPERATING LLC //CONT.// 082443
BUNGER "30" WELL #: 4 RRCID -> 202546 COMPL. DATE 05/19/2004 TOTAL DEPTH 4506 PERF. 4254 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

MILLS 19 WELL #: 3 RRCID -> 202986 COMPL. DATE 04/23/2004 TOTAL DEPTH 4500 PERF. 3050 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
*03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 7 RRCID -> 203272 COMPL. DATE 02/08/2004 TOTAL DEPTH 4700 PERF. 3528 - 3840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
*03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 6 RRCID -> 203274 COMPL. DATE N/A TOTAL DEPTH 4436 PERF. 3192 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 2 RRCID -> 203296 COMPL. DATE 08/27/2004 TOTAL DEPTH 4500 PERF. 3091 - 4125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

BUNGER "30" WELL #: 3 RRCID -> 206705 COMPL. DATE 09/02/2004 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUNGER "30" WELL #: 8 RRCID -> 207226 COMPL. DATE 01/14/2005 TOTAL DEPTH 4835 PERF. 3444 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

PANDALE (CANYON SAND) //CONT.// 68804 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BONFIRE OPERATING LLC //CONT.// 082443
BUNGER "30" WELL #: 9 RRCID -> 207616 COMPL. DATE 02/10/2005 TOTAL DEPTH 4780 PERF. 3172 - 4538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 4 RRCID -> 208530 COMPL. DATE 04/20/2004 TOTAL DEPTH 4436 PERF. 3022 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

MILLS TRUST "126" WELL #: 3 RRCID -> 209207 COMPL. DATE 05/11/2005 TOTAL DEPTH 4800 PERF. 3216 - 4214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

BUNGER "30" WELL #: 6 RRCID -> 209211 COMPL. DATE 05/01/2004 TOTAL DEPTH 4800 PERF. 3609 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
11	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
01	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-
02	532	N	487	-0-	-45	-0-	487	3			N	-0-					-0-
03	558	N	503	-0-	-55	-0-	503	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 10 RRCID -> 209736 COMPL. DATE 02/12/2005 TOTAL DEPTH 4510 PERF. 4050 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

BUNGER "30" WELL #: 7 RRCID -> 209799 COMPL. DATE 02/01/2005 TOTAL DEPTH 4800 PERF. 3166 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 5 RRCID -> 211333 COMPL. DATE 10/04/2005 TOTAL DEPTH 4790 PERF. 3258 - 3954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
*03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

PANDALE (CANYON SAND) //CONT.// 68804 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BONFIRE OPERATING LLC //CONT.// 082443
BUNGER "30" WELL #: 10 RRCID -> 212106 COMPL. DATE 09/14/2005 TOTAL DEPTH 4725 PERF. 3886 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 9 RRCID -> 212160 COMPL. DATE 09/03/2005 TOTAL DEPTH 4713 PERF. 3458 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

BUNGER "30" WELL #: 11 RRCID -> 213038 COMPL. DATE 09/02/2005 TOTAL DEPTH 4713 PERF. 3892 - 4544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
MILLS -129- WELL #: 1 RRCID -> 066927 COMPL. DATE 12/28/1975 TOTAL DEPTH 4027 PERF. 2574 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS -128- WELL #: 1 RRCID -> 071142 COMPL. DATE 10/12/1976 TOTAL DEPTH 17511 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEACH CREEK (AUSTIN CHALK) 69882 500 ASSOCIATED ONE WELL CNTY: GONZALES
DIAMOND M DRLG & EXPL CO. 216913
TUCH UNIT WELL #: 1 RRCID -> 220501 COMPL. DATE 12/04/2005 TOTAL DEPTH 7620 PERF. 7364 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	34868					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	34868					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	34868					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	34868					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	34868					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	34868					N	NO RPT					-0-

PEARSALL (AUSTIN CHALK) 69981 125 ASSOCIATED 49B CNTY: FRIO
TRINITY OPERATING (USG), LLC 870209
GLASSCOCK, LETA WELL #: 21 RRCID -> 139614 COMPL. DATE 06/30/1991 TOTAL DEPTH 8333 PERF. 6447 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LASITER-WOOD ET AL UNIT WELL #: 1 RRCID -> 257597 COMPL. DATE 11/06/2008 TOTAL DEPTH 9330 PERF. 6032 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT UNIT WELL #: 2 RRCID -> 257600 COMPL. DATE 10/26/2007 TOTAL DEPTH 8318 PERF. 6224 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSALL (BUDA LIME) 69981 250 ASSOCIATED 49B CNTY: FRIO
BLACKBRUSH O & G, LLC 073059
SHINER RANCH WELL #: 6 RRCID -> 230632 COMPL. DATE 05/07/2006 TOTAL DEPTH 11050 PERF. 7811 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PEARSALL (BUDA, S.) 69981 375 ASSOCIATED 49B CNTY: FRIO
BLACKBRUSH O & G, LLC 073059
OPPENHEIMER-CALVERT UNIT WELL #: 1 RRCID -> 284610 COMPL. DATE 03/01/2017 TOTAL DEPTH 5939 PERF. 6016 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
12	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
02	168	#	-0-	-0-	-168	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CML EXPLORATION, LLC 120648
RUSSELL WELL #: 1 RRCID -> 289800 COMPL. DATE 02/20/2015 TOTAL DEPTH 6664 PERF. 6738 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	#	1942	-0-	-352	-0-	288	1	1654	2	N	-0-					-0-
11	2220	#	1849	-0-	-371	-0-	357	1	1492	2	N	-0-					-0-
12	2294	#	1699	-0-	-595	-0-	142	1	1557	2	N	-0-					-0-
01	1953	#	1836	-0-	-117	-0-	240	1	1596	2	N	-0-					-0-
02	1764	#	1431	-0-	-333	-0-	243	1	1188	2	N	-0-					-0-
03	1953	#	1385	-0-	-568	-0-	347	1	1038	2	N	-0-					-0-

PEARSALL (SAN MIGUEL) 69981 700 NON-ASSOCIATED EXEMPT CNTY: FRIO
SELECT AGUA LIBRE MIDSTREAM, LLC 765601
PEARSALL SWD WELL #: 1 RRCID -> 266209 COMPL. DATE 12/03/2011 TOTAL DEPTH 4661 PERF. 4330 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEMBERTON (NAVARRO) 70374 500 ASSOCIATED ONE WELL CNTY: MILAM
Y OIL COMPANY INC. 950440
DREYFUS, JACK J. WELL #: 1 RRCID -> 137179 COMPL. DATE 11/11/1988 TOTAL DEPTH 2820 PERF. 1983 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENA CREEK (GEORGETOWN) 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
EL TORO RESOURCES LLC 250718
COVERT, F. M. WELL #: 1690H RRCID -> 200654 COMPL. DATE 02/08/2004 TOTAL DEPTH 5875 PERF. 5785 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	651	-0-	-279	-0-	651	3			N	-0-					387
11	1050	N	968	-0-	-82	-0-	898	3	70	9	N	64					451
12	908	N	908	-0-	-0-	-0-	908	3			N	-0-					451
01	952	N	952	-0-	-0-	-0-	952	3			N	-0-					451
02	896	N	873	-0-	-23	-0-	873	3			N	-0-					451
03	899	N	855	-0-	-44	-0-	855	3			N	-0-					451

KOTHMAN WELL #: 1673H RRCID -> 200741 COMPL. DATE 11/23/2003 TOTAL DEPTH 6037 PERF. 5903 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MYERS WELL #: 1684H RRCID -> 200961 COMPL. DATE 02/26/2004 TOTAL DEPTH 5831 PERF. 5787 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	336	-0-	-160	-0-	336	3			N	-0-					17
11	510	N	405	-0-	-105	-0-	405	3			N	-0-					17
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					17
01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					17
02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					17
*03	481	N	481	-0-	-0-	-0-	481	3			N	-0-					17

VIVIAN, G. W. WELL #: 1687H RRCID -> 201742 COMPL. DATE 10/10/2003 TOTAL DEPTH 5935 PERF. 5820 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1488	-0-	-403	-0-	1488	3			N	-0-					58
11	1830	N	1739	-0-	-91	-0-	1739	3			N	-0-					58
12	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					58
01	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					58
02	1624	N	1428	-0-	-196	-0-	1428	3			N	-0-					58
*03	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					58

PENA CREEK (GEORGETOWN) //CONT.// 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
EL TORO RESOURCES LLC //CONT.// 250718

KOTHMAN WELL #: 1675H RRCID -> 202114 COMPL. DATE 03/28/2004 TOTAL DEPTH 6028 PERF. 5951 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KOTHMAN WELL #: 1691H RRCID -> 202947 COMPL. DATE 03/26/2004 TOTAL DEPTH 5971 PERF. 5862 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMANCHE RANCH WELL #: W102H RRCID -> 205342 COMPL. DATE 10/05/2004 TOTAL DEPTH 4659 PERF. 4600 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

COMANCHE RANCH WELL #: 1106H RRCID -> 206267 COMPL. DATE 08/27/2004 TOTAL DEPTH 4686 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/14/2021

COMANCHE RANCH WELL #: 1015H RRCID -> 207293 COMPL. DATE 09/21/2004 TOTAL DEPTH 5028 PERF. 5000 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COMANCHE RANCH WELL #: 1091H RRCID -> 208308 COMPL. DATE 07/11/2004 TOTAL DEPTH 5055 PERF. 4990 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

KOTHMAN WELL #: 2691 H RRCID -> 210715 COMPL. DATE 03/24/2005 TOTAL DEPTH 5943 PERF. 5922 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	413	-0-	-145	-0-	413	3			N	-0-					-0-
11	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
01	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-

PENA CREEK (GEORGETOWN) //CONT.// 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
EL TORO RESOURCES LLC //CONT.// 250718

COVERT WELL #: 118H RRCID -> 211755 COMPL. DATE 03/24/2004 TOTAL DEPTH 6024 PERF. 6105 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	447	-0-	-142	-0-	447	3			N	-0-					32
11	597	N	597	-0-	-0-	-0-	597	3			N	-0-					32
12	642	N	642	-0-	-0-	-0-	642	3			N	-0-					32
01	670	N	670	-0-	-0-	-0-	670	3			N	-0-					32
02	611	N	611	-0-	-0-	-0-	611	3			N	-0-					32
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					32

KOTHMAN WELL #: 1629H RRCID -> 212844 COMPL. DATE 03/01/2008 TOTAL DEPTH 6070 PERF. 5874 - 7189

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, F.J. UNIT 1 WELL #: 1678ST RRCID -> 215220 COMPL. DATE 12/31/2004 TOTAL DEPTH 6018 PERF. 5963 - 7295

10	992	N	692	-0-	-300	-0-	692	3			N	-0-					40
11	1050	N	881	-0-	-169	-0-	881	3			N	-0-					40
12	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					40
01	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					40
02	922	N	922	-0-	-0-	-0-	922	3			N	-0-					40
03	1023	N	887	-0-	-136	-0-	887	3			N	-0-					40

O'MEARA WELL #: 1679 RRCID -> 216216 COMPL. DATE 02/18/2004 TOTAL DEPTH 5898 PERF. 5824 - 7246

10	279	N	238	-0-	-41	-0-	238	3			N	-0-					22
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					22
12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					22
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					22
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					22
*03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					22

COVERT, F. M. WELL #: 1472H RRCID -> 221049 COMPL. DATE 08/16/2006 TOTAL DEPTH 5898 PERF. 5988 - 6010

10	217	N	161	-0-	-56	-0-	161	3			N	-0-					23
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					23
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					23
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					23
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					23
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					23

KOTHMAN WELL #: 1674H RRCID -> 223793 COMPL. DATE 09/21/2006 TOTAL DEPTH 6023 PERF. 6616 - 7610

10	217	N	192	-0-	-25	-0-	192	3			N	-0-					33
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					33
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					33
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					33
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					33
*03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					33

WEBB, F. J. WELL #: 1 RRCID -> 228815 COMPL. DATE 02/05/2006 TOTAL DEPTH 6972 PERF. 5901 - 6524

10	186	N	117	-0-	-69	-0-	117	3			N	-0-					70
11	210	N	113	-0-	-97	-0-	113	3			N	-0-					70
12	155	N	106	-0-	-49	-0-	106	3			N	-0-					70
01	124	N	37	-0-	-87	-0-	37	3			N	-0-					70
02	112	N	53	-0-	-59	-0-	53	3			N	-0-					70
*03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					70

PENA CREEK (GEORGETOWN) //CONT.// 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
HAMILTON, CLAY 348557
HAMILTON WELL #: 171 H RRCID -> 251336 COMPL. DATE 10/01/2010 TOTAL DEPTH 6168 PERF. 6127 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
12	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
01	434	N	311	-0-	-123	-0-	311	2			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
03	434	N	201	-0-	-233	-0-	201	2			N	-0-					-0-

NGL WATERSOLUTIONS EAGLEFORD,LLC 609267
PENA CREEK SWD WELL #: 1 RRCID -> 265229 COMPL. DATE 04/01/2012 TOTAL DEPTH 8352 PERF. 7439 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENA CREEK SWD WELL #: 2 RRCID -> 272009 COMPL. DATE 08/15/2013 TOTAL DEPTH 8375 PERF. 7379 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENA CREEK (OLMOS 2350) 70411 321 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
DAO OIL AND GAS 199804
GROCE, J. G. WELL #: 1 RRCID -> 147830 COMPL. DATE 01/12/1993 TOTAL DEPTH 6885 PERF. 2350 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINT OAK ENERGY, LLC 273933
KOTHMAN, I.O.K. WELL #: 25 RRCID -> 088334 COMPL. DATE 04/30/1980 TOTAL DEPTH 3350 PERF. 2226 - 2231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMAN, I. O. K. WELL #: 1 RRCID -> 124152 COMPL. DATE 09/29/1987 TOTAL DEPTH 3429 PERF. 2625 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENA CREEK (OLMOS 2400) 70411 333 ASSOCIATED ONE WELL CNTY: DIMMIT
FLINT OAK ENERGY, LLC 273933
MYERS, J. S. ET AL WELL #: 303 RRCID -> 125973 COMPL. DATE 11/30/1987 TOTAL DEPTH 2645 PERF. 2089 - 2550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEYERS, J. S. ET AL WELL #: 304 RRCID -> 126378 COMPL. DATE 09/26/1982 TOTAL DEPTH 2673 PERF. 2141 - 2602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEBB, J.A. WELL #: 15 RRCID -> 152975 COMPL. DATE 08/19/1994 TOTAL DEPTH 3420 PERF. 2222 - 2540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENDENCIA (ESCONDIDO) 70453 333 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
ALLEN, J. D. DRILLING CO., INC. 013831
HALSELL RANCH -26- WELL #: 1 RRCID -> 070270 COMPL. DATE 01/05/1977 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENDENCIA (OLMOS) 70453 666 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
ALLEN, J. D. DRILLING CO., INC. 013831
HALSELL RANCH -14- WELL #: 1 RRCID -> 075787 COMPL. DATE 12/23/1976 TOTAL DEPTH 1870 PERF. 712 - 1352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PILONCILLO RANCH (OLMOS) 71507 500 ASSOCIATED ONE WELL CNTY: DIMMIT
HARRISON INTERESTS, LTD. 360320
HARRISON INTERESTS LTD. -H- FEE WELL #: RRCID -> 071125 COMPL. DATE 09/27/1975 TOTAL DEPTH 12800 PERF. 5104 - 5142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			200
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			200
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			200
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			200
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			200
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			200

PLUGGED AND ABANDONED_____ 10/03/2013

PILOSA (SAN MIGUEL) 71514 666 ASSOCIATED EXEMPT CNTY: ZAVALA
LONESOME DOVE OIL & GAS 507487
VAN CLEVE, W. M. WELL #: 2 RRCID -> 000384 COMPL. DATE 04/18/1960 TOTAL DEPTH N/A PERF. 2504 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILOSA, EAST (2ND SAN MIGUEL) 71520 500 ASSOCIATED ONE WELL CNTY: ZAVALA
MUNOZ FARMS OPERATING CO., LLC 593191
PERLITZ-WRANGLER WELL #: 2 RRCID -> 209362 COMPL. DATE 03/07/2005 TOTAL DEPTH 2896 PERF. 2532 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLECAT CREEK (PENN) 72221 600 NON-ASSOCIATED ONE WELL CNTY: EDWARDS
SAGA PETROLEUM LLC OF COLORADO 743213
COTTLE WELL #: 1 RRCID -> 150089 COMPL. DATE 02/16/1994 TOTAL DEPTH 5870 PERF. 5752 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICKLY PEAR (GLEN ROSE) 73107 175 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
FIELD PETROLEUM CORP. 266906
PALOMA "E" WELL #: 153 RRCID -> 181892 COMPL. DATE 03/31/2001 TOTAL DEPTH 5300 PERF. 5088 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					233
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					233
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					233
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					233
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					233
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					233

PATTERSON ENERGY CORPORATION 643402
BRISCOE-SANER WELL #: 2047 RRCID -> 186238 COMPL. DATE 11/02/2001 TOTAL DEPTH 5264 PERF. 5078 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

BRISCOE-SANER WELL #: 1046 RRCID -> 188396 COMPL. DATE 04/06/2002 TOTAL DEPTH 5191 PERF. 5000 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

PRUE RANCH (OLMOS A) 73305 260 ASSOCIATED ONE WELL CNTY: FRIO
LP OPERATING, LLC 480178
HITZFELDER WELL #: 4 RRCID -> 175067 COMPL. DATE 08/01/1999 TOTAL DEPTH 3205 PERF. 2591 - 2601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HITZFELDER WELL #: 6 RRCID -> 193850 COMPL. DATE 03/27/1998 TOTAL DEPTH 3875 PERF. 2530 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNOOTS B WELL #: 3 RRCID -> 290443 COMPL. DATE 06/03/2020 TOTAL DEPTH 3297 PERF. 2550 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	#	1263	-0-	-411	-0-	1263	3			N	-0-					-0-
11	1080	#	482	-0-	-598	-0-	482	3			N	-0-					-0-
12	1054	#	-0-	-0-	-1054	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RHODE (7300) 76198 710 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
R. G. LINDHOLM GAS UNIT WELL #: 2 RRCID -> 194094 COMPL. DATE 04/01/2003 TOTAL DEPTH 11000 PERF. 7447 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LINDHOLM GU 86 WELL #: 1 RRCID -> 221358 COMPL. DATE 04/25/2006 TOTAL DEPTH 11525 PERF. 7503 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE (10,600 WILCOX) 76198 950 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
LINDHOLM C S WELL #: 1A RRCID -> 112239 COMPL. DATE 10/26/1983 TOTAL DEPTH 10800 PERF.10613 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	248	-0-		248	1796	13	1	234	2	Y	1					10
								1	9									
11	DLQ	G-10	885	-0-		885	2681	47	1	838	2	Y	-0-					10
12	DLQ	G-10	396	-0-		396	3077	23	1	372	2	Y	1					11
								1	9									
01	DLQ	G-10	775	-0-		775	3852	46	1	694	2	Y	32					43
								35	9									
02	DLQ	G-10	411	-0-		411	4263	28	1	383	2	Y	-0-					43
03	DLQ	G-10	NO RPT	-0-		-0-	4263					Y	NO RPT					43

LINDHOLM, R. G. WELL #: 1 RRCID -> 112584 COMPL. DATE 06/04/1984 TOTAL DEPTH 10800 PERF.10517 - 10553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	3126	-0-		3126	12977	161	1	2965	2	Y	-0-					200
11	DLQ	G-10	2691	-0-		2691	15668	146	1	2545	2	Y	-0-					200
12	DLQ	G-10	2740	-0-		2740	18408	161	1	2579	2	Y	-0-					200
01	DLQ	G-10	3744	-0-		3744	22152	232	1	3512	2	Y	-0-					200
02	DLQ	G-10	2841	-0-		2841	24993	193	1	2648	2	Y	-0-					200
03	DLQ	G-10	NO RPT	-0-		-0-	24993					Y	NO RPT					200

RHODE, D. W. 26 WELL #: 1 RRCID -> 115105 COMPL. DATE 01/04/1985 TOTAL DEPTH 10851 PERF.10506 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-		-0-	3					Y	-0-					-0-
11	14B	DENY	-0-	-0-		-0-	3					Y	-0-					-0-
12	14B	DENY	-0-	-0-		-0-	3					Y	-0-					-0-
01	14B	DENY	-0-	-0-		-0-	3					Y	-0-					-0-
02	14B	DENY	-0-	-0-		-0-	3					Y	-0-					-0-
03	14B	DENY	NO RPT	-0-		-0-	3					Y	NO RPT					-0-

RHODE, D. W. 26 WELL #: 2 RRCID -> 119199 COMPL. DATE 10/12/1985 TOTAL DEPTH 10788 PERF.10518 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	2566	-0-		2566	6999	127	1	2369	2	Y	64	30	1			41
								70	9									
11	DLQ	G-10	1166	-0-		1166	8165	63	1	1095	2	Y	7					48
								8	9									
12	DLQ	G-10	1412	-0-		1412	9577	73	1	1332	2	Y	6	32	1			22
								7	9									
01	DLQ	G-10	3011	-0-		3011	12588	182	1	2764	2	Y	59	33	1			48
								65	9									
02	DLQ	G-10	2173	-0-		2173	14761	142	1	1968	2	Y	57	39	1			66
								63	9									
03	DLQ	G-10	NO RPT	-0-		-0-	14761					Y	NO RPT					66

RHODE, D. W. 26 WELL #: 3 RRCID -> 119564 COMPL. DATE 12/07/1985 TOTAL DEPTH 10730 PERF.10519 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B	DENY	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

RHODE (10,600 WILCOX) //CONT.// 76198 950 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC //CONT.// 280967
RHODE, D. W. 26 WELL #: 4 RRCID -> 119903 COMPL. DATE 03/11/2003 TOTAL DEPTH 10700 PERF.10395 - 10461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	2589	-0-	2589	10957	128	1	2389	2	Y	65	39	1			41
						72	9									
11	DLQ G-10	2066	-0-	2066	13023	111	1	1942	2	Y	12					53
						13	9									
12	DLQ G-10	2145	-0-	2145	15168	125	1	2012	2	Y	7	35	1			25
						8	9									
01	DLQ G-10	3082	-0-	3082	18250	187	1	2829	2	Y	60	36	1			49
						66	9									
02	DLQ G-10	2241	-0-	2241	20491	148	1	2030	2	Y	57	40	1			66
						63	9									
03	DLQ G-10	NO RPT	-0-	-0-	20491					Y	NO RPT					66

LINDHOLM C S GAS UNIT WELL #: 4 RRCID -> 134358 COMPL. DATE 04/16/1990 TOTAL DEPTH 10910 PERF.10554 - 10652

10	DLQ G-10	1520	-0-	1520	7016	78	1	1442	2	Y	-0-					68
11	DLQ G-10	1140	-0-	1140	8156	62	1	1078	2	Y	-0-					68
12	DLQ G-10	1049	-0-	1049	9205	62	1	987	2	Y	-0-					68
01	DLQ G-10	1499	-0-	1499	10704	93	1	1406	2	Y	-0-					68
02	DLQ G-10	1141	-0-	1141	11845	77	1	1064	2	Y	-0-					68
03	DLQ G-10	NO RPT	-0-	-0-	11845					Y	NO RPT					68

LINDHOLM C S GAS UNIT WELL #: 5 RRCID -> 136506 COMPL. DATE 09/17/1990 TOTAL DEPTH 10975 PERF.10750 - 10827

10	DLQ G-10	2904	-0-	2904	12572	148	1	2756	2	Y	-0-					54
11	DLQ G-10	2554	-0-	2554	15126	138	1	2416	2	Y	-0-					54
12	DLQ G-10	2304	-0-	2304	17430	135	1	2169	2	Y	-0-					54
01	DLQ G-10	3266	-0-	3266	20696	202	1	3064	2	Y	-0-					54
02	DLQ G-10	2542	-0-	2542	23238	169	1	2373	2	Y	-0-					54
03	DLQ G-10	NO RPT	-0-	-0-	23238					Y	NO RPT					54

LINDHOLM C S GAS UNIT WELL #: 7 RRCID -> 144622 COMPL. DATE 01/29/1993 TOTAL DEPTH 11100 PERF.10644 - 10750

10	DLQ G-10	423	-0-	423	1836	22	1	400	2	Y	1					8
						1	9									
11	DLQ G-10	363	-0-	363	2199	20	1	343	2	Y	-0-					8
12	DLQ G-10	447	-0-	447	2646	25	1	422	2	Y	-0-					8
01	DLQ G-10	484	-0-	484	3130	29	1	436	2	Y	17					25
						19	9									
02	DLQ G-10	346	-0-	346	3476	23	1	323	2	Y	-0-					25
03	DLQ G-10	NO RPT	-0-	-0-	3476					Y	NO RPT					25

LINDHOLM, C. S. GAS UNIT WELL #: 6 RRCID -> 144901 COMPL. DATE 12/21/1992 TOTAL DEPTH 11000 PERF.10554 - 10654

10	DLQ G-10	1878	-0-	1878	8367	96	1	1781	2	Y	1					36
						1	9									
11	DLQ G-10	1686	-0-	1686	10053	91	1	1594	2	Y	1					37
						1	9									
12	DLQ G-10	1614	-0-	1614	11667	94	1	1520	2	Y	-0-					37
01	DLQ G-10	2104	-0-	2104	13771	125	1	1894	2	Y	77					114
						85	9									
02	DLQ G-10	1515	-0-	1515	15286	101	1	1412	2	Y	2					116
						2	9									
03	DLQ G-10	NO RPT	-0-	-0-	15286					Y	NO RPT					116

RHODE (10,600 WILCOX) //CONT.// 76198 950 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC //CONT.// 280967
RHODE, D. W. 26 WELL #: 5 RRCID -> 213903 COMPL. DATE 01/12/2006 TOTAL DEPTH 10658 PERF.10462 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	DLQ	G-10	7922	-0-	7922	34054	392 217	1 9	7313	2	Y	197	118	1			126
11	DLQ	G-10	6646	-0-	6646	40700	357 43	1 9	6246	2	Y	39					165
12	DLQ	G-10	9091	-0-	9091	49791	510 33	1 9	8548	2	Y	30	110	1			85
01	DLQ	G-10	8704	-0-	8704	58495	528 182	1 9	7994	2	Y	165	116	1			134
02	DLQ	G-10	6856	-0-	6856	65351	453 198	1 9	6205	2	Y	180	111	1			203
03	DLQ	G-10	NO RPT	-0-	-0-	65351					Y	NO RPT					203

RHODE RANCH (BASAL HOUSE) 76212 050 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
ORION ENERGEN INC. 625686
RHODE RANCH WELL #: 7801 RRCID -> 261633 COMPL. DATE 06/12/2010 TOTAL DEPTH 11031 PERF.11012 - 11027

10	987	N	987	-0-	-0-	-0-	952	2	35	9	N	32					181
11	849	N	849	-0-	-0-	-0-	814	2	35	9	N	32	141	1			72
12	1441	N	1441	-0-	-0-	-0-	1400	2	41	9	N	37					109
*01	1058	N	1058	-0-	-0-	-0-	1000	2	58	9	N	53					162
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

RHODE RANCH (WILCOX 1ST 7300) 76212 400 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
LINDHOLM GU 86 WELL #: 1 RRCID -> 213924 COMPL. DATE 09/15/2005 TOTAL DEPTH 11525 PERF. 7750 - 7761

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE RANCH, EAST (QUEEN CITY 1) 76213 200 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WAGNER OIL COMPANY 891175
RHODE, D. W. 9 WELL #: 8C RRCID -> 146890 COMPL. DATE 09/14/1993 TOTAL DEPTH 7815 PERF. 5760 - 5766

10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RHODE RANCH, EAST (WILCOX FIRST) 76213 250 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ORION ENERGEN INC. 625686
RHODE RANCH WELL #: 7701 RRCID -> 279642 COMPL. DATE 06/06/2015 TOTAL DEPTH 8500 PERF. 7518 - 7532

10	2945	X	1451	-0-	-1494	-0-	1392	2	59	9	N	54	128	1			136
11	2520	X	1061	-0-	-1459	-0-	1000	2	61	9	N	55					191
12	2263	X	1007	-0-	-1256	-0-	1006	2	1	9	N	1					192
01	2170	X	452	-0-	-1718	-0-	451	2	1	9	N	1					193
02	1344	X	NO RPT	-0-	-1344	-0-					N	NO RPT					193
03	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					193

RHODE RANCH, EAST (WILCOX FIRST)//CONT.// 76213 250 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ORION ENERGEN INC. //CONT.// 625686
RHODE RANCH WELL #: 1301 RRCID -> 290653 COMPL. DATE 11/24/2020 TOTAL DEPTH 7820 PERF. 7332 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	X	-0-	-0-	-3	-0-					N	-0-					48
11	3	X	-0-	-0-	-3	-0-					N	1					49
12	0	X	-0-	-0-	-0-	-0-					N	1					50
01	0	N	-0-	-0-	-0-	-0-					N	1					51
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

WAGNER OIL COMPANY 891175
RHODE, D. W. -9- WELL #: 1 C RRCID -> 000406 COMPL. DATE 11/06/1987 TOTAL DEPTH 7828 PERF. 3802 - 3822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D. W. -9- -A- WELL #: 2 F RRCID -> 000407 COMPL. DATE 05/20/1957 TOTAL DEPTH 11500 PERF. 7350 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RHODE, D. W. -11- WELL #: 1 RRCID -> 000408 COMPL. DATE 07/08/1957 TOTAL DEPTH 7800 PERF. 7288 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RHODE, D. W. -18- WELL #: 4 C RRCID -> 000412 COMPL. DATE 03/28/1958 TOTAL DEPTH 7805 PERF. 7334 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D. W. -9- WELL #: 3 U RRCID -> 074919 COMPL. DATE 10/25/1977 TOTAL DEPTH 8472 PERF. 0 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5128	-0-	-669	-0-	556 14	1 9	4558	3	Y	13	134	1			28
11	5610	X	3814	-0-	-1796	-0-	498 7	1 9	3309	3	Y	6					34
12	5239	X	4465	-0-	-774	-0-	577 14	1 9	3874	3	Y	13					47
01	5938	X	5938	-0-	-0-	-0-	911 50	1 9	4977	3	Y	45					92
*02	5411	X	5411	-0-	-0-	-0-	871 165	1 9	4375	3	Y	150	126	1			116
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					116

RHODE RANCH, EAST (WILCOX FIRST)//CONT.// 76213 250 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
WAGNER OIL COMPANY //CONT.// 891175
RHODE, D. W. 9 WELL #: 8T RRCID -> 147962 COMPL. DATE 10/14/1993 TOTAL DEPTH 7815 PERF. 7293 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	596	N	596	-0-	-0-	-0-	64	1	524	3	Y	7	49	1			10
							8	9									
11	630	N	434	-0-	-196	-0-	56	1	374	3	Y	4					14
							4	9									
12	503	N	503	-0-	-0-	-0-	64	1	432	3	Y	6					20
							7	9									
01	706	N	706	-0-	-0-	-0-	105	1	576	3	Y	23					43
							25	9									
*02	609	N	609	-0-	-0-	-0-	88	1	440	3	Y	74	61	1			56
							81	9									
03	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					56

RHODE RANCH, EAST (WILCOX 7600) 76213 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WAGNER OIL COMPANY 891175
RHODE, D. W. -9- WELL #: 1 T RRCID -> 000417 COMPL. DATE 03/06/1955 TOTAL DEPTH 7828 PERF. 7584 - 7601

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RHODE, D. W. -18- WELL #: 4 T RRCID -> 000420 COMPL. DATE 03/25/1958 TOTAL DEPTH 7805 PERF. 7568 - 7574

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RHODE, D. W. -9- -A- WELL #: 5 T RRCID -> 091080 COMPL. DATE 06/06/2019 TOTAL DEPTH 7643 PERF. 7522 - 7542

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RHODE, D. W. -9- WELL #: 3 L RRCID -> 095833 COMPL. DATE 08/25/1981 TOTAL DEPTH 8472 PERF. 7540 - 7555

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RHODE RANCH, EAST (WILCOX 9100) 76213 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WAGNER OIL COMPANY 891175
RHODE, D. W. -9- WELL #: 4 RRCID -> 091136 COMPL. DATE 09/18/1980 TOTAL DEPTH 13678 PERF. 9146 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RHODE RANCH, EAST (WILCOX 10400) 76213 650 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WAGNER OIL COMPANY 891175
RHODE, D. W. -18- WELL #: 5 RRCID -> 101636 COMPL. DATE 07/12/1982 TOTAL DEPTH 14000 PERF.10422 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE RANCH, SOUTH (QUEEN CITY) 76216 575 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. 246973
HARDIN SWD WELL #: 1 RRCID -> 176018 COMPL. DATE 10/14/1999 TOTAL DEPTH 5223 PERF. 4950 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE RANCH, SW (FB-B) 76218 250 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
PERDIDO ENERGY, LLC 653223
LINDHOLM WELL #: 1A RRCID -> 124558 COMPL. DATE 10/19/1992 TOTAL DEPTH 11200 PERF.10916 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					67

RHODE RANCH, SW (SAND 5) 76218 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
PERDIDO ENERGY, LLC 653223
PILLSBURY WELL #: 1 RRCID -> 122003 COMPL. DATE 12/09/1998 TOTAL DEPTH 11302 PERF. 9308 - 10295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141	N	141	-0-	-0-	-0-	2	1	139	2	N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	392	N	392	-0-	-0-	-0-	6	1	386	2	N	-0-					22
*01	368	N	368	-0-	-0-	-0-	5	1	363	2	N	-0-					22
*02	238	N	238	-0-	-0-	-0-	4	1	234	2	N	-0-					22
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

RHODE RANCH, W. (HOUSE 9100) 76219 400 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
RHODE, D. W. -19- WELL #: 2 RRCID -> 150011 COMPL. DATE 06/09/1994 TOTAL DEPTH 9400 PERF. 8926 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	5151					Y	-0-					145
11	14B	DENY	-0-	-0-	-0-	5151					Y	-0-					145
12	14B	DENY	-0-	-0-	-0-	5151					Y	-0-					145
01	14B	DENY	-0-	-0-	-0-	5151					Y	-0-					145
02	14B	DENY	-0-	-0-	-0-	5151					Y	-0-					145
03	14B	DENY	NO RPT	-0-	-0-	5151					Y	NO RPT					145

RHODE, D. W. 26 WELL #: 4 RRCID -> 157932 COMPL. DATE 03/08/1996 TOTAL DEPTH 10700 PERF. 9171 - 9181

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D. W. -25- WELL #: 2 RRCID -> 221483 COMPL. DATE 10/02/2006 TOTAL DEPTH 10780 PERF. 9136 - 9148

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE RANCH, W. (MH-1) 76219 495 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
LINDHOLM 84 WELL #: 1 RRCID -> 175754 COMPL. DATE 10/28/1999 TOTAL DEPTH 10797 PERF. 9050 - 9060

10	418	N	418	-0-	-0-	-0-	21	1	397	2	N	-0-					42
11	354	N	354	-0-	-0-	-0-	19	1	335	2	N	-0-					42
12	439	N	439	-0-	-0-	-0-	25	1	414	2	N	-0-					42
01	460	N	460	-0-	-0-	-0-	29	1	431	2	N	-0-					42
*02	344	N	344	-0-	-0-	-0-	23	1	321	2	N	-0-					42
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

LINDHOLM 86-1 WELL #: 2 RRCID -> 220976 COMPL. DATE 09/19/2006 TOTAL DEPTH 10130 PERF. 9330 - 9372

10	416	N	416	-0-	-0-	-0-	21	1	395	2	N	-0-					13
11	356	N	356	-0-	-0-	-0-	19	1	337	2	N	-0-					13
12	448	N	448	-0-	-0-	-0-	25	1	423	2	N	-0-					13
01	463	N	463	-0-	-0-	-0-	29	1	434	2	N	-0-					13
*02	340	N	340	-0-	-0-	-0-	23	1	317	2	N	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

RHODE RANCH, W. (WILCOX 8800) 76219 700 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
R. G. LINDHOLM GAS UNIT WELL #: 2 RRCID -> 174664 COMPL. DATE 10/05/1999 TOTAL DEPTH 11000 PERF. 8825 - 8830

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE RANCH, W. (WILCOX 8800) //CONT.// 76219 700 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
UMMA RESOURCES, LLC 875670
WHEELER, CLIFTON ET AL WELL #: 3 RRCID -> 165025 COMPL. DATE 06/03/1996 TOTAL DEPTH 9400 PERF. 8838 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	1300					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1300					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1300					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1300					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1300					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1300					N	NO RPT					-0-

RHODE RANCH, W. (1ST MASSIVE) 76219 750 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GAS UNIT WELL #: 9 RRCID -> 274389 COMPL. DATE 10/07/2013 TOTAL DEPTH 13300 PERF.11042 - 11188

10	422	N	422	-0-	-0-	-0-	100	1	320	2	N	2					84
							2	9									
11	540	N	471	-0-	-69	-0-	113	1	358	2	N	-0-					84
12	248	N	196	-0-	-52	-0-	39	1	157	2	N	-0-					84
01	735	N	735	-0-	-0-	-0-	119	1	616	2	N	-0-					84
02	448	N	413	-0-	-35	-0-	78	1	335	2	N	-0-					84
*03	543	N	543	-0-	-0-	-0-	103	1	440	2	N	-0-					84

RIMROCK (CANYON 4600) 76718 100 NON-ASSOCIATED CAPACITY CNTY: REAL
RIO-TEX, INC. 712930
LEWIS WELL #: 2701 RRCID -> 205627 COMPL. DATE 10/16/2004 TOTAL DEPTH 4797 PERF. 4685 - 4706

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS WELL #: 1203 RRCID -> 205966 COMPL. DATE 06/08/2004 TOTAL DEPTH 4975 PERF. 4508 - 4670

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

RINEHART (AUSTIN CHALK) 76757 500 ASSOCIATED 49B CNTY: BEXAR
TOMASI, WM. JR & TOMASI, WM III 861750
TOMASI WELL #: 1 RRCID -> 060433 COMPL. DATE 01/01/1975 TOTAL DEPTH 1150 PERF. 1100 - 1150

10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBLE SOLO (CANYON) 77456 075 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PATNO OIL & GAS COMPANY 643327
LONE OAK WELL #: 1 RRCID -> 182824 COMPL. DATE 08/30/1999 TOTAL DEPTH 13702 PERF.13164 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE OAK WELL #: 2 RRCID -> 183390 COMPL. DATE 03/02/2001 TOTAL DEPTH 13065 PERF.12772 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE OAK WELL #: 3 RRCID -> 183392 COMPL. DATE 03/22/2001 TOTAL DEPTH 13120 PERF.12994 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE OAK WELL #: 4R RRCID -> 187462 COMPL. DATE 01/02/2002 TOTAL DEPTH 12998 PERF.12910 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE (OLMOS 1800) 77552 725 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
GILLEY, SAM D. 306100
DECLEENE WELL #: 1 C RRCID -> 115152 COMPL. DATE 10/01/1984 TOTAL DEPTH 2662 PERF. 1853 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE, WEST (BRACERO) 77552 900 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
GILLEY, SAM D. 306100
DECLEENE WELL #: 1 T RRCID -> 113359 COMPL. DATE 10/01/1984 TOTAL DEPTH 2662 PERF. 2194 - 2196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKSPRINGS, W. (CANYON) 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
BAKER RESOURCES, LLC 044385
STEWART WELL #: 1 RRCID -> 167503 COMPL. DATE 03/19/1998 TOTAL DEPTH 6075 PERF. 2665 - 5434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
11	1320	N	1093	-0-	-227	-0-	1093	2			N	-0-					-0-
12	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
01	1209	N	945	-0-	-264	-0-	945	2			N	-0-					-0-
*02	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEEL WELL #: 2 RRCID -> 249373 COMPL. DATE 03/05/2009 TOTAL DEPTH 6031 PERF. 2924 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
11	360	N	228	-0-	-132	-0-	228	2			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
01	279	N	109	-0-	-170	-0-	109	2			N	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKSPRINGS FIELD SERVICES, INC. 723489
HABY WELL #: 148 RRCID -> 142265 COMPL. DATE 08/12/1992 TOTAL DEPTH 4500 PERF. 3830 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HABY WELL #: 140 RRCID -> 143085 COMPL. DATE 08/05/1991 TOTAL DEPTH 4450 PERF. 3772 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179	N	179	-0-	-0-	-0-	11	1	168	2	N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	9	1	133	2	N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	10	1	163	2	N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	9	1	139	2	N	-0-					-0-
02	56	N	31	-0-	-25	-0-	2	1	29	2	N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	6	1	96	2	N	-0-					-0-

HABY WELL #: 248 RRCID -> 143161 COMPL. DATE 10/20/1992 TOTAL DEPTH 4482 PERF. 2555 - 2579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-					-0-
11	60	N	42	-0-	-18	-0-	3	1	39	2	N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	3	1	56	2	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					-0-
02	28	N	8	-0-	-20	-0-	1	1	7	2	N	-0-					-0-
03	62	N	26	-0-	-36	-0-	1	1	25	2	N	-0-					-0-

HABY WELL #: 240 RRCID -> 143499 COMPL. DATE 11/15/1992 TOTAL DEPTH 4377 PERF. 3696 - 3780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	268	-0-	-11	-0-	16	1	252	2	N	-0-					-0-
11	360	N	236	-0-	-124	-0-	14	1	222	2	N	-0-					-0-
12	310	N	283	-0-	-27	-0-	17	1	266	2	N	-0-					-0-
01	279	N	235	-0-	-44	-0-	14	1	221	2	N	-0-					-0-
02	224	N	49	-0-	-175	-0-	3	1	46	2	N	-0-					-0-
03	279	N	164	-0-	-115	-0-	10	1	154	2	N	-0-					-0-

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
ROCKSPRINGS FIELD SERVICES, INC.//CONT.// 723489
WHITWORTH WELL #: 135 RRCID -> 146679 COMPL. DATE 09/25/1995 TOTAL DEPTH 4500 PERF. 3254 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	12	1	193	2	N	-0-					-0-
11	210	N	186	-0-	-24	-0-	11	1	175	2	N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	12	1	186	2	N	-0-					-0-
01	217	N	146	-0-	-71	-0-	9	1	137	2	N	-0-					-0-
02	168	N	30	-0-	-138	-0-	2	1	28	2	N	-0-					-0-
03	186	N	101	-0-	-85	-0-	6	1	95	2	N	-0-					-0-

HABY WELL #: 348 RRCID -> 160869 COMPL. DATE 10/28/1996 TOTAL DEPTH 4504 PERF. 3404 - 3808

10	346	N	346	-0-	-0-	-0-	21	1	325	2	N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	17	1	266	2	N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	28	1	438	2	N	-0-					-0-
01	341	N	305	-0-	-36	-0-	18	1	287	2	N	-0-					-0-
02	252	N	65	-0-	-187	-0-	4	1	61	2	N	-0-					-0-
03	403	N	216	-0-	-187	-0-	13	1	203	2	N	-0-					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
GLASSCOCK WELL #: 1901 RRCID -> 138324 COMPL. DATE 03/25/1991 TOTAL DEPTH 4275 PERF. 2383 - 2427

10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
11	150	N	113	-0-	-37	-0-	113	2			N	-0-					-0-
12	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

GLASSCOCK WELL #: 1701 RRCID -> 138596 COMPL. DATE 05/14/1991 TOTAL DEPTH 4300 PERF. 2762 - 3845

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK WELL #: 401 RRCID -> 138602 COMPL. DATE 04/30/1991 TOTAL DEPTH 4500 PERF. 2465 - 2477

10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
11	420	N	130	-0-	-290	-0-	130	2			N	-0-					-0-
12	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
03	279	N	194	-0-	-85	-0-	194	2			N	-0-					-0-

GLASSCOCK WELL #: 504 RRCID -> 138604 COMPL. DATE 05/15/1991 TOTAL DEPTH 4000 PERF. 2368 - 2381

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213

DISMUKES WELL #: 5502 RRCID -> 138608 COMPL. DATE 05/26/1991 TOTAL DEPTH 4013 PERF. 3670 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SWEETEN WELL #: 2801 RRCID -> 139206 COMPL. DATE 07/30/1991 TOTAL DEPTH 4010 PERF. 2748 - 2761

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DISMUKES WELL #: 1101 RRCID -> 139210 COMPL. DATE 08/03/1991 TOTAL DEPTH 4300 PERF. 3117 - 3158

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DISMUKES WELL #: 1901A RRCID -> 139211 COMPL. DATE 08/01/1991 TOTAL DEPTH 4300 PERF. 3776 - 3786

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DISMUKES WELL #: 5501 RRCID -> 139630 COMPL. DATE 09/15/1991 TOTAL DEPTH 4011 PERF. 3656 - 3890

10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
11	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	2			N	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

DISMUKES WELL #: 5602 RRCID -> 139631 COMPL. DATE 09/27/1991 TOTAL DEPTH 4300 PERF. 3683 - 3713

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK WELL #: 501 RRCID -> 139870 COMPL. DATE 05/05/1991 TOTAL DEPTH 4010 PERF. 2970 - 3041

10	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
11	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
12	868	N	727	-0-	-141	-0-	727	2			N	-0-					-0-
01	868	N	541	-0-	-327	-0-	541	2			N	-0-					-0-
02	980	N	624	-0-	-356	-0-	624	2			N	-0-					-0-
*03	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213

DISMUKES WELL #: 5601 RRCID -> 139988 COMPL. DATE 10/10/1991 TOTAL DEPTH 4503 PERF. 3746 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	270	N	220	-0-	-50	-0-	220	2			N	-0-					-0-
12	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

FREEMAN WELL #: 5402 RRCID -> 139991 COMPL. DATE 09/10/1991 TOTAL DEPTH 4100 PERF. 3847 - 3962

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK WELL #: 1 RRCID -> 141321 COMPL. DATE 03/12/1992 TOTAL DEPTH 4102 PERF. 2456 - 2485

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK WELL #: 2 RRCID -> 142611 COMPL. DATE 08/24/1992 TOTAL DEPTH 4154 PERF. 2455 - 2502

10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
12	434	N	329	-0-	-105	-0-	329	2			N	-0-					-0-
01	341	N	278	-0-	-63	-0-	278	2			N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*03	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

GLASSCOCK "19" WELL #: 2 RRCID -> 169384 COMPL. DATE 12/12/1997 TOTAL DEPTH 3585 PERF. 2412 - 2420

10	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
11	810	N	781	-0-	-29	-0-	781	2			N	-0-					-0-
12	899	N	885	-0-	-14	-0-	885	2			N	-0-					-0-
01	899	N	775	-0-	-124	-0-	775	2			N	-0-					-0-
02	728	N	621	-0-	-107	-0-	621	2			N	-0-					-0-
03	899	N	590	-0-	-309	-0-	590	2			N	-0-					-0-

GLASSCOCK 18 WELL #: 13 RRCID -> 233813 COMPL. DATE 08/15/2006 TOTAL DEPTH 4200 PERF. 2365 - 2402

10	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

GLASSCOCK WELL #: 16 RRCID -> 233814 COMPL. DATE 08/15/2006 TOTAL DEPTH 4242 PERF. 2390 - 2420

10	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
11	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
01	217	N	155	-0-	-62	-0-	155	2			N	-0-					-0-
02	168	N	118	-0-	-50	-0-	118	2			N	-0-					-0-
03	186	N	127	-0-	-59	-0-	127	2			N	-0-					-0-

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
GLASSCOCK 26 WELL #: 1 RRCID -> 243045 COMPL. DATE 05/01/2006 TOTAL DEPTH 4200 PERF. 2510 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
EPPERSON, SAM WELL #: 4701 RRCID -> 127531 COMPL. DATE 03/05/1988 TOTAL DEPTH 4500 PERF. 2546 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPERSON, WILLIAM WELL #: 4702 RRCID -> 129110 COMPL. DATE 05/20/1988 TOTAL DEPTH 4500 PERF. 2532 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
12	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPERSON, WILLIAM WELL #: 4703 RRCID -> 129111 COMPL. DATE 05/20/1988 TOTAL DEPTH 4500 PERF. 2609 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
12	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART "47" WELL #: 1 RRCID -> 139153 COMPL. DATE 05/24/1991 TOTAL DEPTH 4295 PERF. 2530 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
11	420	N	321	-0-	-99	-0-	321	3			N	-0-					-0-
12	403	N	259	-0-	-144	-0-	259	3			N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
02	308	N	107	-0-	-201	-0-	107	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT "55" WELL #: 1 RRCID -> 143501 COMPL. DATE 12/07/1992 TOTAL DEPTH 4005 PERF. 3736 - 3907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
11	420	N	357	-0-	-63	-0-	357	3			N	-0-					-0-
12	310	N	149	-0-	-161	-0-	149	3			N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	336	N	180	-0-	-156	-0-	180	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
TOC ENERGY RESOURCES, LLC //CONT.// 860965
EPPERSON "47" WELL #: 1 RRCID -> 144749 COMPL. DATE 02/26/1993 TOTAL DEPTH 4000 PERF. 3672 - 3722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
HOPKINS, C. D. -A- WELL #: 1 RRCID -> 072157 COMPL. DATE 02/13/1977 TOTAL DEPTH 8197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	18	-0-	-44	-0-	18	3			Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCKY CREEK (GEORGETOWN) 77759 375 ASSOCIATED CAPACITY CNTY: DIMMIT
BELLOWS OPERATING CO., L. C. 063857
OWEN WELL #: 1 RRCID -> 262141 COMPL. DATE 05/19/2011 TOTAL DEPTH 7165 PERF. 2660 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D90 ENERGY, LLC 195797
REYES GAS UNIT WELL #: 2 RRCID -> 227961 COMPL. DATE 03/08/2005 TOTAL DEPTH 6427 PERF. 6213 - 8393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLEY OIL COMPANY, LLC 393200
WILLIAMS WELL #: 1 RRCID -> 173715 COMPL. DATE 01/18/1999 TOTAL DEPTH 6700 PERF. 6260 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

ROCKY CREEK, EAST (OLMOS 4) 77760 300 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
COVERT, F.M. III, M.D. 182820
NCT B-9 /FEE/ WELL #: 1 RRCID -> 043377 COMPL. DATE 10/23/1967 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKY CREEK, EAST (2-B SAND) 77760 600 ASSOCIATED ONE WELL CNTY: DIMMIT
HAMILTON, J. R. 348610
KOTHMANN-BARNARD WELL #: 5 RRCID -> 107741 COMPL. DATE 08/24/1983 TOTAL DEPTH 2910 PERF. 2170 - 2174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOS (WILCOX 7500) 78139 142 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
GOUGER GAS UNIT NO. 4 O/A WELL #: 2 F RRCID -> 040834 COMPL. DATE 11/13/1966 TOTAL DEPTH 7660 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW WORLD ENERGY 606120
DELANGE UNIT WELL #: 1 RRCID -> 000438 COMPL. DATE 06/04/1958 TOTAL DEPTH 7648 PERF. 7500 - 7598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARL, BILL H. PRODUCTIONS, INC. 647284
BAIN, W. S. UNIT WELL #: 1 RRCID -> 000437 COMPL. DATE 02/07/1958 TOTAL DEPTH N/A PERF. 7596 - 7656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899 N	691	-0-	-208	-0-	691	2			N	-0-					44
11	870 N	140	-0-	-730	-0-	140	2			N	-0-					44
12	930 N	911	-0-	-19	-0-	911	2			N	-0-					44
01	870 N	870	-0-	-0-	-0-	870	2			N	-0-					44
02	730 N	730	-0-	-0-	-0-	730	2			N	-0-					44
03	899 N	581	-0-	-318	-0-	581	2			N	-0-					44

GOUGER GAS UNIT NO. 5 O/A WELL #: 1 RRCID -> 000439 COMPL. DATE 03/07/1958 TOTAL DEPTH N/A PERF. 7450 - 7570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481 N	481	-0-	-0-	-0-	420	2	61	9	N	55	178	1			88
11	480 N	-0-	-0-	-480	-0-					N	-0-					88
12	776 N	776	-0-	-0-	-0-	665	2	111	9	N	101	175	1			14
01	496 N	456	-0-	-40	-0-	390	2	66	9	N	60					74
02	445 N	445	-0-	-0-	-0-	390	2	55	9	N	50					124
03	527 N	467	-0-	-60	-0-	376	2	91	9	N	83	177	1			30

GOUGER GAS UNIT NO. 6 O/A WELL #: 1 RRCID -> 000440 COMPL. DATE 12/05/1958 TOTAL DEPTH 7750 PERF. 7512 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					68
11	0 N	-0-	-0-	-0-	-0-					N	-0-					68
12	0 N	-0-	-0-	-0-	-0-					N	-0-					68
01	0 N	-0-	-0-	-0-	-0-					N	-0-					68
02	0 N	-0-	-0-	-0-	-0-					N	-0-					68
03	0 N	-0-	-0-	-0-	-0-					N	-0-					68

ROOS (WILCOX 7500) //CONT.// 78139 142 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
PEARL, BILL H. PRODUCTIONS, INC.//CONT.// 647284
ROOS GAS UNIT NO. 1 WELL #: 1 RRCID -> 000445 COMPL. DATE 07/17/1958 TOTAL DEPTH 7800 PERF. 7605 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	124	-0-	-186	-0-	124	2			N	-0-					-0-
11	510	N	103	-0-	-407	-0-	103	2			N	-0-					-0-
12	651	N	637	-0-	-14	-0-	637	2			N	-0-					-0-
01	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
03	651	N	206	-0-	-445	-0-	206	2			N	-0-					-0-

PHANTOM OIL & GAS 661328
ROOS, R. C. WELL #: 1 RRCID -> 000442 COMPL. DATE 02/04/1957 TOTAL DEPTH N/A PERF. 7473 - 7550

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOS (WILCOX 7600) 78139 284 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
ROOS GAS UNIT WELL #: 2 RRCID -> 082209 COMPL. DATE 08/13/1993 TOTAL DEPTH 8212 PERF. 2152 - 2166

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAHOTA (STRAWN) 79570 900 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
BARRON PETROLEUM LLC 053302
SAHOTA CARSON 20BU WELL #: 1 RRCID -> 290290 COMPL. DATE 05/01/2021 TOTAL DEPTH 12650 PERF.12138 - 12220

10	14B2	EXT	-0-	-0-	-0-	764					N	-0-					-0-
11	764	R	-0-	-0-	-764	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAHOTA CARSON 19BU WELL #: 3 RRCID -> 290398 COMPL. DATE 12/17/2019 TOTAL DEPTH 12890 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	694					N	-0-					-0-
11	0	W	-0-	-0-	-0-	694					N	-0-					-0-
12	0	W	-0-	-0-	-0-	694					N	-0-					-0-
01	0	W	-0-	-0-	-0-	694					N	-0-					-0-
02	0	W	-0-	-0-	-0-	694					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	694					N	NO RPT					-0-

SAINT THIRTEEN (OLMOS NO. 1) 79733 495 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
BIRCH, J. M. 071336
O'MEARA WELL #: 1 RRCID -> 130521 COMPL. DATE 03/01/1989 TOTAL DEPTH 3650 PERF. 3594 - 3599

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAINT THIRTEEN (OLMOS NO. 1) //CONT.// 79733 495 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
L & J EXPLORATION, LLC 479852
BOWMAN WELL #: R107 RRCID -> 253303 COMPL. DATE 11/12/2007 TOTAL DEPTH 4000 PERF. 3714 - 3722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAINT THIRTEEN (OLMOS NO. 2) 79733 500 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
L & J EXPLORATION, LLC 479852
HITCHCOCK -A- UNIT WELL #: 4A RRCID -> 251838 COMPL. DATE 07/02/2009 TOTAL DEPTH 4000 PERF. 3645 - 3651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	60	-0-	-250	-0-	60	2			N	-0-					207
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					207
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-	179	1			28
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					28

SALT FLAT (NAVARRO) 79905 005 NON-ASSOCIATED ONE WELL CNTY: CALDWELL
DST OIL COMPANY 229342
TILLER, J. R. WELL #: 55 RRCID -> 113354 COMPL. DATE 08/03/1984 TOTAL DEPTH 1520 PERF. 1079 - 1081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN CAJA (BLOCK 85 SD) 80153 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HEDRICK PRODUCTION INC. 371616
HAYES-EZZELL WELL #: 2 C RRCID -> 076713 COMPL. DATE 03/12/1978 TOTAL DEPTH 8506 PERF. 7806 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN CAJA (BLK 86 SD.) 80153 700 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HEDRICK PRODUCTION INC. 371616
HAYES-EZZELL WELL #: 2 T RRCID -> 076846 COMPL. DATE 03/12/1978 TOTAL DEPTH 8506 PERF. 8316 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					28
11	0	#	-0-	-0-	-0-	-0-					N	-0-					28
12	0	#	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

SAN MIGUEL CREEK (BUDA) 80300 022 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
ENERQUEST OPERATING L.L.C. 252058
GUBBELS UNIT WELL #: 1 RRCID -> 160860 COMPL. DATE 08/26/1996 TOTAL DEPTH 9699 PERF. 9524 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	#	1238	-0-	-374	-0-	1168	2	70	9	Y	64					197
11	1620	#	1141	-0-	-479	-0-	1141	2			Y	-0-	168	1			29
12	1674	#	1424	-0-	-250	-0-	1424	2			Y	-0-					29
01	1674	#	1333	-0-	-341	-0-	1227	2	106	9	Y	96					125
02	1232	#	672	-0-	-560	-0-	672	2			Y	-0-					125
*03	1789	R	1789	-0-	-0-	-0-	1698	2	91	9	Y	83	183	1			25

SAN MIGUEL CREEK (EDWARDS LIME) 80300 135 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ENERQUEST OPERATING L.L.C. 252058
WHEELER, CLIFTON WELL #: 3 RRCID -> 000455 COMPL. DATE 06/14/1962 TOTAL DEPTH 10435 PERF.10320 - 10360

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUBBELS WELL #: 35 RRCID -> 234773 COMPL. DATE 11/14/2007 TOTAL DEPTH 9497 PERF. 9470 - 9497

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUBBELS WELL #: 49 RRCID -> 261830 COMPL. DATE 08/02/2011 TOTAL DEPTH 10020 PERF. 9783 - 9794

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHAFER-BROWN (ANACACHO) 81404 200 ASSOCIATED 49B CNTY: MEDINA
REGENCY ENERGY, INC. 698761
N. N. H. UNIT WELL #: 1 RRCID -> 132555 COMPL. DATE 04/02/1989 TOTAL DEPTH 1925 PERF. 1912 - 1922

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SERBA (ESCONDIDO) 82261 498 NON-ASSOCIATED SALVAGE CNTY: ZAVALA
G/O INTERNATIONAL, INC. 292230
PRYOR RANCH -A- WELL #: 1 RRCID -> 081136 COMPL. DATE 02/10/1979 TOTAL DEPTH 1497 PERF. 668 - 704

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SERBA (ESCONDIDO) //CONT.// 82261 498 NON-ASSOCIATED SALVAGE CNTY: ZAVALA
G/O INTERNATIONAL, INC. //CONT.// 292230
PRYOR RANCH -A- WELL #: 2 RRCID -> 081137 COMPL. DATE 05/01/1977 TOTAL DEPTH 986 PERF. 718 - 756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH -A- WELL #: 4 RRCID -> 081139 COMPL. DATE 08/15/1978 TOTAL DEPTH 1116 PERF. 830 - 834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH -B- WELL #: 1 RRCID -> 081140 COMPL. DATE 04/15/1978 TOTAL DEPTH 908 PERF. 739 - 755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SERBAN (CRETACEOUS LO.) 82263 300 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
BAYLOR OPERATING, LLC 058832
MAVERICK COUNTY WATER BOARD WELL #: 1 RRCID -> 075507 COMPL. DATE 01/07/1978 TOTAL DEPTH 7025 PERF. 6347 - 6885

10	1137	N	1137	-0-	-0-	-0-	-0-	1137	1		N	-0-							13
11	1089	N	1089	-0-	-0-	-0-	-0-	1089	1		N	-0-							13
12	1020	N	1020	-0-	-0-	-0-	-0-	1020	1		N	-0-							13
01	802	N	802	-0-	-0-	-0-	-0-	802	1		N	-0-							13
02	564	N	564	-0-	-0-	-0-	-0-	564	1		N	-0-							13
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT							13

SIMPSON-MANN (CANYON) 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC 383192
DANIEL, M. K. WELL #: 1 RRCID -> 157579 COMPL. DATE 01/01/1996 TOTAL DEPTH 6100 PERF. 5061 - 5747

10	630	N	630	-0-	-0-	-0-	23	1	607	2	Y	-0-							-0-
11	769	N	769	-0-	-0-	-0-	29	1	740	2	Y	-0-							-0-
12	660	N	660	-0-	-0-	-0-	24	1	636	2	Y	-0-							-0-
01	DLQ G-10		783	-0-	783	783	27	1	756	2	Y	-0-							-0-
02	DLQ G-10		657	-0-	657	1440	57	1	600	2	Y	-0-							-0-
*03	700	N	570	-0-	-130	1310	52	1	518	2	Y	-0-							-0-

DANIEL, M. K. WELL #: 3 RRCID -> 159570 COMPL. DATE 07/03/1996 TOTAL DEPTH 6200 PERF. 5133 - 5853

10	617	N	617	-0-	-0-	-0-	22	1	595	2	Y	-0-							-0-
11	694	N	694	-0-	-0-	-0-	26	1	668	2	Y	-0-							-0-
12	744	N	678	-0-	-66	-0-	25	1	653	2	Y	-0-							-0-
01	DLQ G-10		598	-0-	598	598	21	1	577	2	Y	-0-							-0-
02	DLQ G-10		597	-0-	597	1195	52	1	545	2	Y	-0-							-0-
*03	700	N	632	-0-	-68	1127	58	1	574	2	Y	-0-							-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
DANIEL, M. K. WELL #: 4 RRCID -> 159573 COMPL. DATE 07/02/1996 TOTAL DEPTH 6350 PERF. 5183 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	958	N	958	-0-	-0-	-0-	35	1	923	2	Y	-0-			-0-
11	1032	N	1032	-0-	-0-	-0-	39	1	993	2	Y	-0-			-0-
12	1003	N	1003	-0-	-0-	-0-	37	1	966	2	Y	-0-			-0-
01	DLQ G-10		979	-0-	979	979	34	1	945	2	Y	-0-			-0-
02	DLQ G-10		876	-0-	876	1855	77	1	799	2	Y	-0-			-0-
*03	700	N	1130	-0-	430	2285	104	1	1026	2	Y	-0-			-0-

DANIEL - STATE 2 WELL #: 1 RRCID -> 160490 COMPL. DATE 10/06/1996 TOTAL DEPTH 6125 PERF. 4848 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1068	N	1068	-0-	-0-	-0-	39	1	1029	2	Y	-0-			-0-
11	1238	N	1238	-0-	-0-	-0-	47	1	1191	2	Y	-0-			-0-
12	1208	N	1208	-0-	-0-	-0-	44	1	1164	2	Y	-0-			-0-
01	DLQ G-10		1038	-0-	1038	1038	37	1	1001	2	Y	-0-			-0-
02	DLQ G-10		968	-0-	968	2006	85	1	883	2	Y	-0-			-0-
*03	700	N	758	-0-	58	2064	69	1	689	2	Y	-0-			-0-

DANIEL-STATE 2 WELL #: 2 RRCID -> 160491 COMPL. DATE 10/05/1996 TOTAL DEPTH 6200 PERF. 4874 - 5941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-

MEADOWS-STATE 10 WELL #: 1 RRCID -> 160610 COMPL. DATE 10/24/1996 TOTAL DEPTH 6070 PERF. 5434 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	287	N	287	-0-	-0-	-0-	10	1	277	2	Y	-0-			-0-
11	729	N	729	-0-	-0-	-0-	27	1	702	2	Y	-0-			-0-
12	301	N	301	-0-	-0-	-0-	11	1	290	2	Y	-0-			-0-
01	DLQ G-10		253	-0-	253	253	9	1	244	2	Y	-0-			-0-
02	DLQ G-10		316	-0-	316	569	27	1	289	2	Y	-0-			-0-
*03	700	N	278	-0-	-422	147	25	1	253	2	Y	-0-			-0-

MEADOWS-STATE 2 WELL #: 1 RRCID -> 160611 COMPL. DATE 10/24/1996 TOTAL DEPTH 6050 PERF. 4836 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	418	N	418	-0-	-0-	-0-	15	1	403	2	Y	-0-			-0-
11	510	N	437	-0-	-73	-0-	16	1	421	2	Y	-0-			-0-
12	558	N	427	-0-	-131	-0-	15	1	412	2	Y	-0-			-0-
01	DLQ G-10		363	-0-	363	363	12	1	351	2	Y	-0-			-0-
02	DLQ G-10		326	-0-	326	689	28	1	298	2	Y	-0-			-0-
*03	700	N	517	-0-	-183	506	47	1	470	2	Y	-0-			-0-

DANIEL-STATE 2 WELL #: 3 RRCID -> 160853 COMPL. DATE 11/17/1996 TOTAL DEPTH 6050 PERF. 5116 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	528	N	528	-0-	-0-	-0-	19	1	509	2	Y	-0-			-0-
11	570	N	543	-0-	-27	-0-	20	1	523	2	Y	-0-			-0-
12	558	N	553	-0-	-5	-0-	20	1	533	2	Y	-0-			-0-
01	DLQ G-10		522	-0-	522	522	18	1	504	2	Y	-0-			-0-
02	DLQ G-10		466	-0-	466	988	41	1	425	2	Y	-0-			-0-
*03	700	N	548	-0-	-152	836	50	1	498	2	Y	-0-			-0-

DANIEL, M. K. WELL #: 6 RRCID -> 160866 COMPL. DATE 11/03/1996 TOTAL DEPTH 6200 PERF. 5292 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	707	N	707	-0-	-0-	-0-	25	1	682	2	Y	-0-			-0-
11	780	N	780	-0-	-0-	-0-	29	1	751	2	Y	-0-			-0-
12	761	N	761	-0-	-0-	-0-	28	1	733	2	Y	-0-			-0-
01	DLQ G-10		937	-0-	937	937	33	1	904	2	Y	-0-			-0-
02	DLQ G-10		749	-0-	749	1686	66	1	683	2	Y	-0-			-0-
*03	700	N	911	-0-	211	1897	84	1	827	2	Y	-0-			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192

DANIEL, M. K. WELL #: 7 RRCID -> 160868 COMPL. DATE 11/24/1996 TOTAL DEPTH 6150 PERF. 5050 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	829	N	829	-0-	-0-	-0-	30	1	799	2	Y	-0-					-0-
11	981	N	981	-0-	-0-	-0-	37	1	944	2	Y	-0-					-0-
12	869	N	869	-0-	-0-	-0-	32	1	837	2	Y	-0-					-0-
01	DLQ G-10		769	-0-	769	769	27	1	742	2	Y	-0-					-0-
02	DLQ G-10		683	-0-	683	1452	60	1	623	2	Y	-0-					-0-
*03	700	N	862	-0-	162	1614	79	1	783	2	Y	-0-					-0-

DANIEL - STATE 2 WELL #: 4 RRCID -> 161126 COMPL. DATE 12/19/1996 TOTAL DEPTH 6050 PERF. 4850 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DANIEL-STATE 2 WELL #: 5 RRCID -> 161128 COMPL. DATE 12/20/1996 TOTAL DEPTH 6150 PERF. 4844 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	449	N	449	-0-	-0-	-0-	16	1	433	2	Y	-0-					-0-
11	450	N	413	-0-	-37	-0-	15	1	398	2	Y	-0-					-0-
12	835	N	835	-0-	-0-	-0-	31	1	804	2	Y	-0-					-0-
01	DLQ G-10		589	-0-	589	589	21	1	568	2	Y	-0-					-0-
02	DLQ G-10		442	-0-	442	1031	38	1	404	2	Y	-0-					-0-
*03	700	N	493	-0-	-207	824	45	1	448	2	Y	-0-					-0-

DANIEL, M. K. WELL #: 8 RRCID -> 161129 COMPL. DATE 12/13/1996 TOTAL DEPTH 6200 PERF. 4826 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	9	1	257	2	Y	-0-					-0-
11	270	N	262	-0-	-8	-0-	10	1	252	2	Y	-0-					-0-
12	279	N	268	-0-	-11	-0-	10	1	258	2	Y	-0-					-0-
01	DLQ G-10		262	-0-	262	262	9	1	253	2	Y	-0-					-0-
02	DLQ G-10		241	-0-	241	503	21	1	220	2	Y	-0-					-0-
*03	700	N	299	-0-	-401	102	27	1	272	2	Y	-0-					-0-

MEADOWS-STATE 10 WELL #: 2 RRCID -> 161273 COMPL. DATE 01/10/1997 TOTAL DEPTH 6000 PERF. 4775 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	661	N	661	-0-	-0-	-0-	24	1	637	2	Y	-0-					-0-
11	870	N	760	-0-	-110	-0-	29	1	731	2	Y	-0-					-0-
12	784	N	784	-0-	-0-	-0-	29	1	755	2	Y	-0-					-0-
01	DLQ G-10		702	-0-	702	702	25	1	677	2	Y	-0-					-0-
02	DLQ G-10		584	-0-	584	1286	51	1	533	2	Y	-0-					-0-
*03	700	N	608	-0-	-92	1194	56	1	552	2	Y	-0-					-0-

MEADOWS-STATE 10 WELL #: 3 RRCID -> 161274 COMPL. DATE 01/12/1997 TOTAL DEPTH 6050 PERF. 4754 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	4	1	105	2	Y	-0-					-0-
11	210	N	134	-0-	-76	-0-	5	1	129	2	Y	-0-					-0-
12	186	N	137	-0-	-49	-0-	5	1	132	2	Y	-0-					-0-
01	DLQ G-10		131	-0-	131	131	4	1	127	2	Y	-0-					-0-
02	DLQ G-10		118	-0-	118	249	10	1	108	2	Y	-0-					-0-
*03	425	N	176	-0-	-249	-0-	16	1	160	2	Y	-0-					-0-

MEADOWS-STATE 10 WELL #: 4 RRCID -> 161275 COMPL. DATE 12/21/1996 TOTAL DEPTH 5950 PERF. 4619 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	1	1	32	2	Y	-0-					-0-
11	150	N	60	-0-	-90	-0-	2	1	58	2	Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	2	1	55	2	Y	-0-					-0-
01	DLQ G-10		42	-0-	42	42	1	1	41	2	Y	-0-					-0-
02	DLQ G-10		24	-0-	24	66	2	1	22	2	Y	-0-					-0-
*03	104	N	38	-0-	-66	-0-	3	1	35	2	Y	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
MEADOWS-STATE 10 WELL #: 5 RRCID -> 161570 COMPL. DATE 01/31/1997 TOTAL DEPTH 6050 PERF. 5266 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	4	1	126	2	Y	-0-					-0-
11	128	N	128	-0-	-0-	-0-	4	1	124	2	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	4	1	128	2	Y	-0-					-0-
01	DLQ G-10		122	-0-	122	122	4	1	118	2	Y	-0-					-0-
02	DLQ G-10		107	-0-	107	229	9	1	98	2	Y	-0-					-0-
*03	353	N	124	-0-	-229	-0-	11	1	113	2	Y	-0-					-0-

MEADOWS-STATE 10 WELL #: 6 RRCID -> 161633 COMPL. DATE 01/30/1997 TOTAL DEPTH 6050 PERF. 5136 - 5704

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DANIEL, M. K. WELL #: 12 RRCID -> 162040 COMPL. DATE 02/26/1997 TOTAL DEPTH 6100 PERF. 4686 - 5574

10	159	N	159	-0-	-0-	-0-	5	1	154	2	Y	-0-					-0-
11	600	N	192	-0-	-408	-0-	7	1	185	2	Y	-0-					-0-
12	310	N	94	-0-	-216	-0-	3	1	91	2	Y	-0-					-0-
01	DLQ G-10		26	-0-	26	26	26	2			Y	-0-					-0-
02	DLQ G-10		49	-0-	49	75	4	1	45	2	Y	-0-					-0-
*03	142	N	67	-0-	-75	-0-	6	1	61	2	Y	-0-					-0-

DANIEL, M. K. WELL #: 14 RRCID -> 162042 COMPL. DATE 02/28/1997 TOTAL DEPTH 6150 PERF. 5111 - 5769

10	771	N	771	-0-	-0-	-0-	28	1	743	2	Y	-0-					-0-
11	780	N	729	-0-	-51	-0-	27	1	702	2	Y	-0-					-0-
12	713	N	616	-0-	-97	-0-	22	1	594	2	Y	-0-					-0-
01	DLQ G-10		591	-0-	591	591	21	1	570	2	Y	-0-					-0-
02	DLQ G-10		695	-0-	695	1286	61	1	634	2	Y	-0-					-0-
*03	700	N	788	-0-	88	1374	72	1	716	2	Y	-0-					-0-

MEADOWS-STATE 12 WELL #: 1 RRCID -> 162577 COMPL. DATE 01/18/1997 TOTAL DEPTH 5325 PERF. 4218 - 5005

10	193	N	193	-0-	-0-	-0-	7	1	185	2	N	1	1	8			-0-
							1	9									
11	291	N	291	-0-	-0-	-0-	11	1	278	2	N	2	2	8			-0-
							2	9									
12	254	N	254	-0-	-0-	-0-	9	1	243	2	N	2	2	8			-0-
							2	9									
01	410	N	410	-0-	-0-	-0-	14	1	396	2	N	-0-					-0-
*02	321	N	321	-0-	-0-	-0-	28	1	293	2	N	-0-					-0-
*03	281	N	281	-0-	-0-	-0-	25	1	253	2	N	3	3	8			-0-
							3	9									

DANIEL, M. K. WELL #: 13 RRCID -> 163942 COMPL. DATE 07/12/1997 TOTAL DEPTH 6150 PERF. 5198 - 5812

10	340	N	340	-0-	-0-	-0-	12	1	328	2	N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	10	1	267	2	N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	7	1	190	2	N	-0-					-0-
01	341	N	279	-0-	-62	-0-	9	1	270	2	N	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	21	1	217	2	N	-0-					-0-
*03	348	N	348	-0-	-0-	-0-	32	1	316	2	N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
DANIEL-STATE 2 WELL #: 6 RRCID -> 163946 COMPL. DATE 07/13/1997 TOTAL DEPTH 6250 PERF. 5498 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	716	N	716	-0-	-0-	-0-		26 1	690	2	N	-0-					-0-
11	690	N	672	-0-	-18	-0-		25 1	647	2	N	-0-					-0-
12	775	N	722	-0-	-53	-0-		26 1	696	2	N	-0-					-0-
01	713	N	657	-0-	-56	-0-		23 1	634	2	N	-0-					-0-
*02	465	N	465	-0-	-0-	-0-		40 1	425	2	N	-0-					-0-
03	713	N	628	-0-	-85	-0-		57 1	571	2	N	-0-					-0-

DANIEL, M. K. "A" WELL #: 3 RRCID -> 164285 COMPL. DATE 08/03/1997 TOTAL DEPTH 6800 PERF. 5432 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365	N	365	-0-	-0-	-0-		13 1	352	2	N	-0-					-0-
11	452	N	452	-0-	-0-	-0-		17 1	435	2	N	-0-					-0-
12	403	N	332	-0-	-71	-0-		12 1	320	2	N	-0-					-0-
01	372	N	317	-0-	-55	-0-		11 1	306	2	N	-0-					-0-
*02	366	N	366	-0-	-0-	-0-		32 1	334	2	N	-0-					-0-
*03	439	N	439	-0-	-0-	-0-		40 1	399	2	N	-0-					-0-

DANIEL, M. K. "A" WELL #: 2 RRCID -> 164287 COMPL. DATE 08/01/1997 TOTAL DEPTH 6300 PERF. 5336 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-		6 1	181	2	N	-0-					-0-
11	510	N	333	-0-	-177	-0-		12 1	321	2	N	-0-					-0-
12	527	N	358	-0-	-169	-0-		13 1	345	2	N	-0-					-0-
01	371	N	371	-0-	-0-	-0-		13 1	358	2	N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-		10 1	104	2	N	-0-					-0-
03	372	N	303	-0-	-69	-0-		27 1	276	2	N	-0-					-0-

DANIEL, M. K. "A" WELL #: 1 RRCID -> 164288 COMPL. DATE 07/29/1997 TOTAL DEPTH 6320 PERF. 5223 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	756	N	756	-0-	-0-	-0-		27 1	729	2	N	-0-					-0-
11	729	N	729	-0-	-0-	-0-		27 1	702	2	N	-0-					-0-
12	741	N	741	-0-	-0-	-0-		27 1	714	2	N	-0-					-0-
01	633	N	633	-0-	-0-	-0-		22 1	611	2	N	-0-					-0-
*02	678	N	678	-0-	-0-	-0-		59 1	617	2	N	2	2	8			-0-
								2 9									
*03	628	N	628	-0-	-0-	-0-		57 1	571	2	N	-0-					-0-

DANIEL, M. K. WELL #: 10 RRCID -> 164559 COMPL. DATE 08/29/1997 TOTAL DEPTH 6150 PERF. 4849 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	404	N	404	-0-	-0-	-0-		14 1	390	2	N	-0-					-0-
11	390	N	376	-0-	-14	-0-		14 1	362	2	N	-0-					-0-
12	411	N	411	-0-	-0-	-0-		15 1	396	2	N	-0-					-0-
01	403	N	335	-0-	-68	-0-		11 1	324	2	N	-0-					-0-
*02	341	N	341	-0-	-0-	-0-		29 1	300	2	N	11	11	8			-0-
								12 9									
*03	511	N	511	-0-	-0-	-0-		47 1	464	2	N	-0-					-0-

DANIEL, M. K. "A' WELL #: 6 RRCID -> 164779 COMPL. DATE 09/13/1997 TOTAL DEPTH 6264 PERF. 5196 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1011	N	1011	-0-	-0-	-0-		37 1	974	2	N	-0-					-0-
11	961	N	961	-0-	-0-	-0-		36 1	925	2	N	-0-					-0-
12	936	N	936	-0-	-0-	-0-		34 1	902	2	N	-0-					-0-
01	920	N	920	-0-	-0-	-0-		32 1	888	2	N	-0-					-0-
*02	742	N	742	-0-	-0-	-0-		65 1	677	2	N	-0-					-0-
*03	803	N	803	-0-	-0-	-0-		74 1	729	2	N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
DANIEL, M. K. "A" WELL #: 4 RRCID -> 164780 COMPL. DATE 09/12/1997 TOTAL DEPTH 6290 PERF. 5192 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	537	N	537	-0-	-0-	-0-	19	1	518	2	N	-0-			-0-
11	686	N	686	-0-	-0-	-0-	26	1	660	2	N	-0-			-0-
12	713	N	640	-0-	-73	-0-	23	1	617	2	N	-0-			-0-
01	527	N	474	-0-	-53	-0-	16	1	458	2	N	-0-			-0-
*02	706	N	706	-0-	-0-	-0-	62	1	644	2	N	-0-			-0-
*03	694	N	694	-0-	-0-	-0-	64	1	630	2	N	-0-			-0-

DANIEL, M. K. WELL #: 15 RRCID -> 165205 COMPL. DATE 09/25/1997 TOTAL DEPTH 6160 PERF. 5215 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	411	N	411	-0-	-0-	-0-	15	1	396	2	N	-0-			-0-
11	548	N	548	-0-	-0-	-0-	20	1	528	2	N	-0-			-0-
12	602	N	602	-0-	-0-	-0-	22	1	580	2	N	-0-			-0-
01	547	N	547	-0-	-0-	-0-	19	1	528	2	N	-0-			-0-
*02	409	N	409	-0-	-0-	-0-	36	1	373	2	N	-0-			-0-
03	527	N	485	-0-	-42	-0-	44	1	441	2	N	-0-			-0-

DANIEL, M. K. A WELL #: 15 RRCID -> 165402 COMPL. DATE 09/20/1997 TOTAL DEPTH 6180 PERF. 4943 - 6108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-			-0-
11	120	N	36	-0-	-84	-0-	1	1	35	2	N	-0-			-0-
12	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-			-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-			-0-
*02	53	N	53	-0-	-0-	-0-	4	1	49	2	N	-0-			-0-
*03	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-			-0-

DANIEL, M. K. WELL #: 9 RRCID -> 165884 COMPL. DATE 08/27/1997 TOTAL DEPTH 6465 PERF. 5444 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	335	N	335	-0-	-0-	-0-	12	1	323	2	N	-0-			-0-
11	360	N	338	-0-	-22	-0-	12	1	326	2	N	-0-			-0-
12	341	N	334	-0-	-7	-0-	12	1	322	2	N	-0-			-0-
01	348	N	348	-0-	-0-	-0-	12	1	336	2	N	-0-			-0-
*02	312	N	312	-0-	-0-	-0-	27	1	285	2	N	-0-			-0-
*03	384	N	384	-0-	-0-	-0-	35	1	349	2	N	-0-			-0-

DANIEL, M. K. WELL #: 24 RRCID -> 166177 COMPL. DATE 11/27/1997 TOTAL DEPTH 6359 PERF. 5368 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	449	N	449	-0-	-0-	-0-	16	1	433	2	N	-0-			-0-
11	364	N	364	-0-	-0-	-0-	13	1	351	2	N	-0-			-0-
12	465	N	398	-0-	-67	-0-	14	1	384	2	N	-0-			-0-
01	434	N	402	-0-	-32	-0-	14	1	388	2	N	-0-			-0-
*02	388	N	388	-0-	-0-	-0-	34	1	354	2	N	-0-			-0-
*03	449	N	449	-0-	-0-	-0-	41	1	408	2	N	-0-			-0-

DANIEL, M. K. WELL #: 22 RRCID -> 166554 COMPL. DATE 12/13/1997 TOTAL DEPTH 6434 PERF. 4975 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	432	N	432	-0-	-0-	-0-	15	1	417	2	N	-0-			-0-
11	449	N	449	-0-	-0-	-0-	17	1	432	2	N	-0-			-0-
12	434	N	350	-0-	-84	-0-	13	1	337	2	N	-0-			-0-
01	434	N	313	-0-	-121	-0-	11	1	302	2	N	-0-			-0-
*02	291	N	291	-0-	-0-	-0-	25	1	266	2	N	-0-			-0-
*03	366	N	366	-0-	-0-	-0-	33	1	333	2	N	-0-			-0-

MEADOWS WELL #: 1101 RRCID -> 166557 COMPL. DATE 01/01/1998 TOTAL DEPTH 5960 PERF. 4739 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
DANIEL, M. K. WELL #: 26 RRCID -> 166561 COMPL. DATE 01/08/1998 TOTAL DEPTH 6450 PERF. 5363 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	-0-	10	1	287	2	N	-0-					-0-
11	330	N	236	-0-	-94	-0-	8	1	226	2	N	2	2	8			-0-
							2	9									
12	403	N	335	-0-	-68	-0-	12	1	323	2	N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	13	1	375	2	N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	25	1	259	2	N	-0-					-0-
*03	408	N	408	-0-	-0-	-0-	37	1	371	2	N	-0-					-0-

MEADOWS WELL #: 1172 RRCID -> 166706 COMPL. DATE 01/12/1998 TOTAL DEPTH 5600 PERF. 4109 - 4744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	380	N	380	-0-	-0-	-0-	13	1	367	2	N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	14	1	359	2	N	2	2	8			-0-
							2	9									
12	329	N	329	-0-	-0-	-0-	12	1	317	2	N	-0-					-0-
01	310	N	291	-0-	-19	-0-	10	1	281	2	N	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	20	1	210	2	N	-0-					-0-
*03	314	N	314	-0-	-0-	-0-	28	1	283	2	N	3	3	8			-0-
							3	9									

DANIEL, M. K. A WELL #: 9 RRCID -> 167019 COMPL. DATE 12/14/1997 TOTAL DEPTH 6350 PERF. 4728 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1079	N	1079	-0-	-0-	-0-	39	1	1040	2	N	-0-					-0-
11	967	N	967	-0-	-0-	-0-	36	1	931	2	N	-0-					-0-
12	1170	N	1170	-0-	-0-	-0-	43	1	1127	2	N	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	36	1	1000	2	N	-0-					-0-
*02	960	N	960	-0-	-0-	-0-	84	1	876	2	N	-0-					-0-
*03	1051	N	1051	-0-	-0-	-0-	97	1	954	2	N	-0-					-0-

DANIEL, M. K. "A" WELL #: 17 RRCID -> 168126 COMPL. DATE 10/18/1997 TOTAL DEPTH 6484 PERF. 5036 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	9	1	254	2	N	-0-					198
11	281	N	281	-0-	-0-	-0-	10	1	271	2	N	-0-					198
12	289	N	289	-0-	-0-	-0-	10	1	279	2	N	-0-					198
01	300	N	300	-0-	-0-	-0-	10	1	290	2	N	-0-					198
*02	240	N	240	-0-	-0-	-0-	21	1	219	2	N	-0-					198
*03	289	N	289	-0-	-0-	-0-	26	1	263	2	N	-0-					198

DANIEL, M. K. "A" WELL #: 14 RRCID -> 168128 COMPL. DATE 04/20/1998 TOTAL DEPTH 6335 PERF. 5060 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0-	-0-	11	1	296	2	N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	14	1	355	2	N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	12	1	330	2	N	-0-					-0-
01	310	N	299	-0-	-11	-0-	10	1	289	2	N	-0-					-0-
*02	384	N	384	-0-	-0-	-0-	33	1	351	2	N	-0-					-0-
*03	387	N	387	-0-	-0-	-0-	35	1	352	2	N	-0-					-0-

DANIEL, M. K. WELL #: 23 RRCID -> 168280 COMPL. DATE 12/11/1997 TOTAL DEPTH 6433 PERF. 5076 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148	N	148	-0-	-0-	-0-	5	1	143	2	N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	5	1	148	2	N	-0-					-0-
12	155	N	139	-0-	-16	-0-	5	1	134	2	N	-0-					-0-
01	155	N	138	-0-	-17	-0-	4	1	134	2	N	-0-					-0-
*02	110	N	110	-0-	-0-	-0-	9	1	101	2	N	-0-					-0-
*03	149	N	149	-0-	-0-	-0-	13	1	136	2	N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
MEADOWS WELL #: 1181 RRCID -> 168658 COMPL. DATE 05/09/1998 TOTAL DEPTH 5500 PERF. 4360 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	601	N	601	-0-	-0-	-0-	22	1	579	2	N	-0-			-0-
11	600	N	561	-0-	-39	-0-	21	1	540	2	N	-0-			-0-
12	887	N	887	-0-	-0-	-0-	33	1	854	2	N	-0-			-0-
01	662	N	662	-0-	-0-	-0-	23	1	639	2	N	-0-			-0-
*02	1107	N	1107	-0-	-0-	-0-	97	1	1010	2	N	-0-			-0-
*03	1030	N	1030	-0-	-0-	-0-	95	1	935	2	N	-0-			-0-

MEADOWS WELL #: 1102 RRCID -> 169107 COMPL. DATE 05/03/1998 TOTAL DEPTH 5750 PERF. 5242 - 5591

10	317	N	317	-0-	-0-	-0-	11	1	306	2	N	-0-			-0-
11	463	N	463	-0-	-0-	-0-	17	1	446	2	N	-0-			-0-
12	631	N	631	-0-	-0-	-0-	23	1	608	2	N	-0-			-0-
01	530	N	530	-0-	-0-	-0-	18	1	512	2	N	-0-			-0-
*02	610	N	610	-0-	-0-	-0-	53	1	557	2	N	-0-			-0-
03	279	N	279	-0-	-0-	-0-	25	1	254	2	N	-0-			-0-

DANIEL, M. K. WELL #: 21R RRCID -> 169113 COMPL. DATE 01/12/1998 TOTAL DEPTH 6451 PERF. 5654 - 5825

10	68	N	68	-0-	-0-	-0-	2	1	66	2	N	-0-			-0-
11	450	N	93	-0-	-357	-0-	3	1	90	2	N	-0-			-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-			-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
*02	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-			-0-
*03	46	N	46	-0-	-0-	-0-	4	1	42	2	N	-0-			-0-

MEADOWS WELL #: 1183 RRCID -> 169832 COMPL. DATE 07/11/1998 TOTAL DEPTH 5350 PERF. 4412 - 4662

10	810	N	810	-0-	-0-	-0-	29	1	781	2	N	-0-			-0-
11	920	N	920	-0-	-0-	-0-	35	1	885	2	N	-0-			-0-
12	939	N	939	-0-	-0-	-0-	34	1	905	2	N	-0-			-0-
01	896	N	896	-0-	-0-	-0-	31	1	865	2	N	-0-			-0-
*02	870	N	870	-0-	-0-	-0-	76	1	794	2	N	-0-			-0-
*03	943	N	943	-0-	-0-	-0-	87	1	856	2	N	-0-			-0-

DANIEL, M. K. "A" WELL #: 7 RRCID -> 169922 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 4915 - 5243

10	757	N	757	-0-	-0-	-0-	27	1	730	2	N	-0-			-0-
11	840	N	710	-0-	-130	-0-	27	1	683	2	N	-0-			-0-
12	992	N	896	-0-	-96	-0-	33	1	863	2	N	-0-			-0-
01	902	N	902	-0-	-0-	-0-	32	1	870	2	N	-0-			-0-
*02	540	N	540	-0-	-0-	-0-	47	1	493	2	N	-0-			-0-
*03	936	N	936	-0-	-0-	-0-	86	1	850	2	N	-0-			-0-

DANIEL, M. K. WELL #: 18 RRCID -> 169923 COMPL. DATE 08/17/1998 TOTAL DEPTH 5750 PERF. 4762 - 5468

10	317	N	317	-0-	-0-	-0-	11	1	306	2	N	-0-			-0-
11	360	N	296	-0-	-64	-0-	11	1	285	2	N	-0-			-0-
12	279	N	253	-0-	-26	-0-	9	1	244	2	N	-0-			-0-
01	310	N	291	-0-	-19	-0-	10	1	281	2	N	-0-			-0-
*02	224	N	224	-0-	-0-	-0-	19	1	205	2	N	-0-			-0-
*03	267	N	267	-0-	-0-	-0-	24	1	243	2	N	-0-			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192

DANIEL, M. K. WELL #: 25 RRCID -> 169924 COMPL. DATE 08/20/1998 TOTAL DEPTH 5550 PERF. 4924 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	570	N	570	-0-	-0-	-0-	20	1	550	2	N	-0-					-0-
11	690	N	497	-0-	-193	-0-	18	1	477	2	N	2	2	8			-0-
							2	9									
12	775	N	508	-0-	-267	-0-	18	1	490	2	N	-0-					-0-
01	558	N	519	-0-	-39	-0-	18	1	501	2	N	-0-					-0-
*02	418	N	418	-0-	-0-	-0-	36	1	382	2	N	-0-					-0-
03	496	N	475	-0-	-21	-0-	43	1	432	2	N	-0-					-0-

DANIEL, M. K. WELL #: 16 RRCID -> 169926 COMPL. DATE 08/08/1998 TOTAL DEPTH 5450 PERF. 4947 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	551	N	551	-0-	-0-	-0-	20	1	531	2	N	-0-					-0-
11	600	N	507	-0-	-93	-0-	19	1	488	2	N	-0-					-0-
12	527	N	526	-0-	-1	-0-	19	1	507	2	N	-0-					-0-
01	558	N	524	-0-	-34	-0-	18	1	506	2	N	-0-					-0-
*02	493	N	493	-0-	-0-	-0-	43	1	450	2	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	48	1	479	2	N	-0-					-0-

DANIEL, M. K. WELL #: 27 RRCID -> 169927 COMPL. DATE 08/20/1998 TOTAL DEPTH 5400 PERF. 4297 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	9	1	254	2	N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	8	1	219	2	N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	11	1	287	2	N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	9	1	253	2	N	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	17	1	184	2	N	-0-					-0-
*03	276	N	276	-0-	-0-	-0-	25	1	251	2	N	-0-					-0-

DANIEL, M. K. "A" WELL #: 8 RRCID -> 170647 COMPL. DATE 08/28/1998 TOTAL DEPTH 5550 PERF. 4648 - 5309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0-	-0-	18	1	487	2	N	-0-					-0-
11	570	N	321	-0-	-249	-0-	12	1	309	2	N	-0-					-0-
12	558	N	419	-0-	-139	-0-	15	1	404	2	N	-0-					-0-
01	496	N	398	-0-	-98	-0-	14	1	384	2	N	-0-					-0-
*02	270	N	270	-0-	-0-	-0-	23	1	247	2	N	-0-					-0-
03	434	N	385	-0-	-49	-0-	35	1	350	2	N	-0-					-0-

DANIEL, M. K. "A" WELL #: 19 RRCID -> 170648 COMPL. DATE 08/27/1998 TOTAL DEPTH 5600 PERF. 4808 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0-	-0-	15	1	397	2	N	-0-					-0-
11	420	N	412	-0-	-8	-0-	15	1	397	2	N	-0-					-0-
12	434	N	429	-0-	-5	-0-	15	1	414	2	N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	15	1	414	2	N	-0-					-0-
*02	386	N	386	-0-	-0-	-0-	33	1	353	2	N	-0-					-0-
*03	487	N	487	-0-	-0-	-0-	44	1	443	2	N	-0-					-0-

MEADOWS WELL #: 1184 RRCID -> 171115 COMPL. DATE 10/02/1998 TOTAL DEPTH 5210 PERF. 4198 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517	N	517	-0-	-0-	-0-	18	1	499	2	N	-0-					-0-
11	600	N	513	-0-	-87	-0-	19	1	494	2	N	-0-					-0-
12	558	N	336	-0-	-222	-0-	12	1	324	2	N	-0-					-0-
01	527	N	221	-0-	-306	-0-	7	1	214	2	N	-0-					-0-
*02	270	N	270	-0-	-0-	-0-	23	1	247	2	N	-0-					-0-
*03	597	N	597	-0-	-0-	-0-	55	1	542	2	N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
MEADOWS WELL #: 1186 RRCID -> 173132 COMPL. DATE 05/01/1999 TOTAL DEPTH 5272 PERF. 4588 - 4859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	4	1	113	2	N	-0-			-0-
11	225	N	225	-0-	-0-	-0-	8	1	217	2	N	-0-			-0-
12	240	N	240	-0-	-0-	-0-	8	1	232	2	N	-0-			-0-
01	280	N	280	-0-	-0-	-0-	10	1	270	2	N	-0-			-0-
*02	249	N	249	-0-	-0-	-0-	21	1	228	2	N	-0-			-0-
03	217	N	214	-0-	-3	-0-	19	1	195	2	N	-0-			-0-

DANIEL, M. K. "A" WELL #: 21 RRCID -> 173133 COMPL. DATE 05/09/1999 TOTAL DEPTH 5800 PERF. 4683 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	274	N	274	-0-	-0-	-0-	10	1	264	2	N	-0-			-0-
11	240	N	217	-0-	-23	-0-	8	1	209	2	N	-0-			-0-
12	279	N	207	-0-	-72	-0-	7	1	200	2	N	-0-			-0-
01	279	N	220	-0-	-59	-0-	7	1	213	2	N	-0-			-0-
*02	204	N	204	-0-	-0-	-0-	18	1	186	2	N	-0-			-0-
*03	236	N	236	-0-	-0-	-0-	21	1	215	2	N	-0-			-0-

MEADOWS WELL #: 1103 RRCID -> 173134 COMPL. DATE 05/01/1999 TOTAL DEPTH 5750 PERF. 4460 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	317	N	317	-0-	-0-	-0-	11	1	306	2	N	-0-			-0-
11	390	N	281	-0-	-109	-0-	10	1	271	2	N	-0-			-0-
12	372	N	276	-0-	-96	-0-	10	1	266	2	N	-0-			-0-
01	310	N	270	-0-	-40	-0-	9	1	261	2	N	-0-			-0-
*02	242	N	242	-0-	-0-	-0-	21	1	221	2	N	-0-			-0-
*03	307	N	307	-0-	-0-	-0-	28	1	279	2	N	-0-			-0-

DANIEL, M. K. "A" WELL #: 20 RRCID -> 173135 COMPL. DATE 05/06/1999 TOTAL DEPTH 5570 PERF. 4782 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1051	N	1051	-0-	-0-	-0-	38	1	1013	2	N	-0-			-0-
11	1140	N	975	-0-	-165	-0-	37	1	938	2	N	-0-			-0-
12	1054	N	1018	-0-	-36	-0-	37	1	981	2	N	-0-			-0-
01	1054	N	742	-0-	-312	-0-	26	1	716	2	N	-0-			-0-
*02	800	N	800	-0-	-0-	-0-	70	1	730	2	N	-0-			-0-
03	1023	N	952	-0-	-71	-0-	87	1	865	2	N	-0-			-0-

DANIEL, M. K. WELL #: 17 RRCID -> 173136 COMPL. DATE 05/09/1999 TOTAL DEPTH 5800 PERF. 4952 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	621	N	621	-0-	-0-	-0-	22	1	599	2	N	-0-			-0-
11	690	N	554	-0-	-136	-0-	21	1	533	2	N	-0-			-0-
12	682	N	552	-0-	-130	-0-	20	1	532	2	N	-0-			-0-
01	620	N	510	-0-	-110	-0-	18	1	492	2	N	-0-			-0-
*02	468	N	468	-0-	-0-	-0-	41	1	427	2	N	-0-			-0-
*03	699	N	699	-0-	-0-	-0-	64	1	635	2	N	-0-			-0-

MEADOWS WELL #: 1104 RRCID -> 177153 COMPL. DATE 04/27/2000 TOTAL DEPTH 5500 PERF. 4608 - 5402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	4	1	126	2	N	-0-			-0-
11	130	N	130	-0-	-0-	-0-	4	1	126	2	N	-0-			-0-
12	130	N	130	-0-	-0-	-0-	4	1	126	2	N	-0-			-0-
01	126	N	126	-0-	-0-	-0-	4	1	122	2	N	-0-			-0-
*02	113	N	113	-0-	-0-	-0-	9	1	104	2	N	-0-			-0-
*03	135	N	135	-0-	-0-	-0-	12	1	123	2	N	-0-			-0-

DANIEL, M. K. "A" WELL #: 5 RRCID -> 177345 COMPL. DATE 04/29/2000 TOTAL DEPTH 6000 PERF. 4804 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	585	N	585	-0-	-0-	-0-	21	1	564	2	N	-0-			-0-
11	630	N	630	-0-	-0-	-0-	24	1	606	2	N	-0-			-0-
12	589	N	381	-0-	-208	-0-	14	1	367	2	N	-0-			-0-
01	589	N	405	-0-	-184	-0-	14	1	391	2	N	-0-			-0-
*02	215	N	215	-0-	-0-	-0-	18	1	197	2	N	-0-			-0-
03	372	N	359	-0-	-13	-0-	33	1	326	2	N	-0-			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192

DANIEL, M. K. WELL #: 29 RRCID -> 177475 COMPL. DATE 04/21/2000 TOTAL DEPTH 5600 PERF. 4880 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0-	-0-	10	1	284	2	N	-0-					-0-
11	390	N	318	-0-	-72	-0-	12	1	306	2	N	-0-					-0-
12	372	N	271	-0-	-101	-0-	10	1	261	2	N	-0-					-0-
01	279	N	251	-0-	-28	-0-	8	1	243	2	N	-0-					-0-
*02	214	N	214	-0-	-0-	-0-	18	1	196	2	N	-0-					-0-
03	279	N	278	-0-	-1	-0-	25	1	253	2	N	-0-					-0-

MEADOWS WELL #: 1174 RRCID -> 177476 COMPL. DATE 05/12/2000 TOTAL DEPTH 5550 PERF. 4150 - 4918

10	570	N	570	-0-	-0-	-0-	20	1	550	2	N	-0-					-0-
11	630	N	535	-0-	-95	-0-	20	1	515	2	N	-0-					-0-
12	620	N	521	-0-	-99	-0-	19	1	502	2	N	-0-					-0-
01	558	N	553	-0-	-5	-0-	19	1	534	2	N	-0-					-0-
*02	431	N	431	-0-	-0-	-0-	37	1	394	2	N	-0-					-0-
*03	604	N	604	-0-	-0-	-0-	55	1	549	2	N	-0-					-0-

DANIEL, M. K. WELL #: 30 RRCID -> 179023 COMPL. DATE 09/10/2000 TOTAL DEPTH 5750 PERF. 4728 - 5346

10	276	N	276	-0-	-0-	-0-	10	1	266	2	N	-0-					-0-
11	330	N	282	-0-	-48	-0-	10	1	272	2	N	-0-					-0-
12	310	N	280	-0-	-30	-0-	10	1	270	2	N	-0-					-0-
01	279	N	267	-0-	-12	-0-	9	1	258	2	N	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	21	1	221	2	N	-0-					-0-
*03	285	N	285	-0-	-0-	-0-	26	1	259	2	N	-0-					-0-

MEADOWS WELL #: 1175 RRCID -> 179294 COMPL. DATE 09/26/2000 TOTAL DEPTH 5500 PERF. 4446 - 5226

10	526	N	526	-0-	-0-	-0-	19	1	507	2	N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	20	1	524	2	N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	20	1	523	2	N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	19	1	513	2	N	-0-					-0-
*02	509	N	509	-0-	-0-	-0-	44	1	465	2	N	-0-					-0-
*03	1362	N	1362	-0-	-0-	-0-	125	1	1237	2	N	-0-					-0-

DANIEL STATE "2" WELL #: 7 RRCID -> 179614 COMPL. DATE 10/17/2000 TOTAL DEPTH 6150 PERF. 4894 - 5724

10	439	N	439	-0-	-0-	-0-	16	1	423	2	N	-0-					-0-
11	570	N	404	-0-	-166	-0-	15	1	389	2	N	-0-					-0-
12	558	N	526	-0-	-32	-0-	19	1	507	2	N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	21	1	574	2	N	-0-					-0-
*02	451	N	451	-0-	-0-	-0-	39	1	412	2	N	-0-					-0-
*03	539	N	539	-0-	-0-	-0-	49	1	490	2	N	-0-					-0-

DANIEL, M. K. WELL #: 34 RRCID -> 181049 COMPL. DATE 01/19/2001 TOTAL DEPTH 5750 PERF. 4370 - 5038

10	238	N	238	-0-	-0-	-0-	8	1	230	2	N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	12	1	312	2	N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	10	1	265	2	N	-0-					-0-
01	248	N	232	-0-	-16	-0-	8	1	224	2	N	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	17	1	187	2	N	-0-					-0-
03	279	N	251	-0-	-28	-0-	23	1	228	2	N	-0-					-0-

MEADOWS WELL #: 1105 RRCID -> 181815 COMPL. DATE 02/16/2001 TOTAL DEPTH 5900 PERF. 4590 - 5648

10	129	N	129	-0-	-0-	-0-	4	1	125	2	N	-0-					-0-
11	150	N	109	-0-	-41	-0-	4	1	105	2	N	-0-					-0-
12	155	N	111	-0-	-44	-0-	4	1	107	2	N	-0-					-0-
01	124	N	115	-0-	-9	-0-	4	1	111	2	N	-0-					-0-
*02	105	N	105	-0-	-0-	-0-	9	1	96	2	N	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	11	1	115	2	N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
DANIEL STATE 2 WELL #: 8 RRCID -> 181818 COMPL. DATE 02/15/2001 TOTAL DEPTH 6050 PERF. 4778 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DANIEL, M.K. "A" WELL #: 23 RRCID -> 181924 COMPL. DATE 03/14/2001 TOTAL DEPTH 5600 PERF. 4820 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	1	1	51	2	N	-0-					-0-
11	60	N	50	-0-	-10	-0-	1	1	49	2	N	-0-					-0-
12	62	N	49	-0-	-13	-0-	1	1	48	2	N	-0-					-0-
01	62	N	50	-0-	-12	-0-	1	1	49	2	N	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	10	1	108	2	N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	6	1	62	2	N	-0-					-0-

DANIEL - STATE "2" WELL #: 10 RRCID -> 182559 COMPL. DATE 03/14/2001 TOTAL DEPTH 6050 PERF. 5168 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	695	N	695	-0-	-0-	-0-	25	1	670	2	N	-0-					-0-
11	689	N	689	-0-	-0-	-0-	26	1	663	2	N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	25	1	667	2	N	-0-					-0-
01	620	N	601	-0-	-19	-0-	21	1	580	2	N	-0-					-0-
*02	568	N	568	-0-	-0-	-0-	50	1	518	2	N	-0-					-0-
*03	674	N	674	-0-	-0-	-0-	62	1	612	2	N	-0-					-0-

DANIEL, M. K. WELL #: 33 RRCID -> 182815 COMPL. DATE 05/10/2001 TOTAL DEPTH 5900 PERF. 4726 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	330	N	330	-0-	-0-	-0-	12	1	318	2	N	-0-					-0-
11	330	N	327	-0-	-3	-0-	12	1	315	2	N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	16	1	415	2	N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	15	1	428	2	N	-0-					-0-
*02	446	N	446	-0-	-0-	-0-	39	1	407	2	N	-0-					-0-
03	434	N	405	-0-	-29	-0-	37	1	368	2	N	-0-					-0-

DANIEL, M. K. "A" WELL #: 26 RRCID -> 182998 COMPL. DATE 04/12/2001 TOTAL DEPTH 6527 PERF. 5711 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
11	150	N	12	-0-	-138	-0-	12	2			N	-0-					-0-
12	124	N	30	-0-	-94	-0-	1	1	29	2	N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	4	1	122	2	N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	11	1	115	2	N	-0-					-0-
*03	118	N	118	-0-	-0-	-0-	10	1	108	2	N	-0-					-0-

DANIEL, M. K. "A" WELL #: 25 RRCID -> 182999 COMPL. DATE 05/19/2001 TOTAL DEPTH 5900 PERF. 4730 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	1	1	40	2	N	-0-					-0-
11	630	N	526	-0-	-104	-0-	20	1	506	2	N	-0-					-0-
12	682	N	450	-0-	-232	-0-	16	1	434	2	N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	27	1	751	2	N	-0-					-0-
*02	686	N	686	-0-	-0-	-0-	60	1	624	2	N	2	2	8			-0-
							2	9									
*03	711	N	711	-0-	-0-	-0-	65	1	646	2	N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
DANIEL, M. K. "A" WELL #: 24 RRCID -> 183065 COMPL. DATE 03/13/2001 TOTAL DEPTH 5670 PERF. 4826 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	398	N	398	-0-	-0-	-0-	14	1	384	2	N	-0-			-0-
11	391	N	391	-0-	-0-	-0-	14	1	377	2	N	-0-			-0-
12	341	N	198	-0-	-143	-0-	7	1	191	2	N	-0-			-0-
01	341	N	282	-0-	-59	-0-	10	1	272	2	N	-0-			-0-
*02	279	N	279	-0-	-0-	-0-	24	1	255	2	N	-0-			-0-
*03	298	N	298	-0-	-0-	-0-	27	1	271	2	N	-0-			-0-

MEADOWS WELL #: 1176 RRCID -> 183915 COMPL. DATE 06/04/2001 TOTAL DEPTH 5750 PERF. 4460 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	396	N	396	-0-	-0-	-0-	14	1	382	2	N	-0-			-0-
11	581	N	581	-0-	-0-	-0-	22	1	559	2	N	-0-			-0-
12	797	N	797	-0-	-0-	-0-	29	1	768	2	N	-0-			-0-
01	563	N	563	-0-	-0-	-0-	20	1	543	2	N	-0-			-0-
*02	500	N	500	-0-	-0-	-0-	44	1	456	2	N	-0-			-0-
03	713	N	592	-0-	-121	-0-	54	1	538	2	N	-0-			-0-

DANIEL, M. K. "A" WELL #: 27 RRCID -> 184407 COMPL. DATE 04/11/2001 TOTAL DEPTH 6420 PERF. 5586 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-			-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
*02	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-			-0-
*03	27	N	27	-0-	-0-	-0-	2	1	25	2	N	-0-			-0-

DANIEL, M. K. WELL #: 32 RRCID -> 184776 COMPL. DATE 06/26/2001 TOTAL DEPTH 6025 PERF. 5372 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	525	N	525	-0-	-0-	-0-	19	1	506	2	N	-0-			-0-
11	570	N	537	-0-	-33	-0-	20	1	517	2	N	-0-			-0-
12	558	N	530	-0-	-28	-0-	19	1	511	2	N	-0-			-0-
01	527	N	510	-0-	-17	-0-	18	1	492	2	N	-0-			-0-
*02	449	N	449	-0-	-0-	-0-	39	1	410	2	N	-0-			-0-
03	527	N	518	-0-	-9	-0-	47	1	471	2	N	-0-			-0-

DANIEL, M. K. WELL #: 39 RRCID -> 184777 COMPL. DATE 07/24/2001 TOTAL DEPTH 5450 PERF. 4189 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	537	N	537	-0-	-0-	-0-	19	1	518	2	N	-0-			-0-
11	630	N	497	-0-	-133	-0-	18	1	479	2	N	-0-			-0-
12	589	N	480	-0-	-109	-0-	17	1	463	2	N	-0-			-0-
01	527	N	452	-0-	-75	-0-	16	1	436	2	N	-0-			-0-
*02	407	N	407	-0-	-0-	-0-	35	1	372	2	N	-0-			-0-
*03	505	N	505	-0-	-0-	-0-	46	1	459	2	N	-0-			-0-

DANIEL, M. K. WELL #: 31 RRCID -> 184932 COMPL. DATE 07/24/2001 TOTAL DEPTH N/A PERF. 4632 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MEADOWS WELL #: 1106 RRCID -> 185983 COMPL. DATE 10/09/2001 TOTAL DEPTH 5500 PERF. 4468 - 5025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	703	N	703	-0-	-0-	-0-	25	1	678	2	N	-0-			-0-
11	623	N	623	-0-	-0-	-0-	23	1	600	2	N	-0-			-0-
12	717	N	717	-0-	-0-	-0-	26	1	691	2	N	-0-			-0-
01	682	N	477	-0-	-205	-0-	17	1	460	2	N	-0-			-0-
*02	659	N	659	-0-	-0-	-0-	58	1	601	2	N	-0-			-0-
*03	715	N	715	-0-	-0-	-0-	66	1	649	2	N	-0-			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
DANIEL, M. K. WELL #: 35 RRCID -> 187713 COMPL. DATE 01/11/2002 TOTAL DEPTH 5700 PERF. 4820 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	817	N	817	-0-	-0-	-0-	29	1	788	2	N	-0-					-0-
11	840	N	804	-0-	-36	-0-	30	1	774	2	N	-0-					-0-
12	848	N	848	-0-	-0-	-0-	31	1	817	2	N	-0-					-0-
01	806	N	662	-0-	-144	-0-	23	1	639	2	N	-0-					-0-
*02	593	N	593	-0-	-0-	-0-	52	1	541	2	N	-0-					-0-
03	837	N	803	-0-	-34	-0-	74	1	729	2	N	-0-					-0-

DANIEL, M. K. WELL #: 36 RRCID -> 187714 COMPL. DATE 01/13/2002 TOTAL DEPTH 5700 PERF. 4592 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	N	306	-0-	-0-	-0-	11	1	295	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	279	N	219	-0-	-60	-0-	7	1	212	2	N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*03	84	N	84	-0-	-0-	-0-	7	1	77	2	N	-0-					-0-

MEADOWS WELL #: 1173 RRCID -> 189039 COMPL. DATE 02/21/2002 TOTAL DEPTH 5275 PERF. 4578 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	N	361	-0-	-0-	-0-	13	1	348	2	N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	16	1	411	2	N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	15	1	412	2	N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	15	1	431	2	N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	32	1	333	2	N	-0-					-0-
03	434	N	380	-0-	-54	-0-	35	1	345	2	N	-0-					-0-

MEADOWS WELL #: 1182R RRCID -> 191348 COMPL. DATE 07/13/2002 TOTAL DEPTH 5300 PERF. 4848 - 4877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	N	453	-0-	-0-	-0-	16	1	437	2	N	-0-					-0-
11	480	N	466	-0-	-14	-0-	17	1	449	2	N	-0-					-0-
12	465	N	462	-0-	-3	-0-	17	1	445	2	N	-0-					-0-
01	465	N	450	-0-	-15	-0-	16	1	434	2	N	-0-					-0-
*02	424	N	424	-0-	-0-	-0-	37	1	387	2	N	-0-					-0-
*03	481	N	481	-0-	-0-	-0-	44	1	437	2	N	-0-					-0-

MEADOWS WELL #: 1177 RRCID -> 193488 COMPL. DATE 01/23/2003 TOTAL DEPTH 5975 PERF. 4753 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	5	1	134	2	N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	8	1	226	2	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	5	1	153	2	N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	5	1	143	2	N	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	12	1	125	2	N	-0-					-0-
*03	175	N	175	-0-	-0-	-0-	16	1	159	2	N	-0-					-0-

MEADOWS WELL #: 1107 RRCID -> 197265 COMPL. DATE 09/24/2003 TOTAL DEPTH 5650 PERF. 4736 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	N	122	-0-	-0-	-0-	4	1	117	2	N	1	1	8			-0-
							1	9									
11	120	N	119	-0-	-1	-0-	4	1	115	2	N	-0-					-0-
12	124	N	122	-0-	-2	-0-	4	1	118	2	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	4	1	110	2	N	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	9	1	94	2	N	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	11	1	115	2	N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
DANIEL-STATE 2 WELL #: 11 RRCID -> 211763 COMPL. DATE 09/14/2005 TOTAL DEPTH 6053 PERF. 4860 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	716	N	716	-0-	-0-	-0-	26	1	690	2	N	-0-					-0-
11	734	N	734	-0-	-0-	-0-	28	1	706	2	N	-0-					-0-
12	713	N	685	-0-	-28	-0-	25	1	660	2	N	-0-					-0-
01	713	N	554	-0-	-159	-0-	19	1	535	2	N	-0-					-0-
*02	563	N	563	-0-	-0-	-0-	49	1	514	2	N	-0-					-0-
*03	760	N	760	-0-	-0-	-0-	70	1	690	2	N	-0-					-0-

DANIEL-STATE "2" WELL #: 9 RRCID -> 221145 COMPL. DATE 09/12/2006 TOTAL DEPTH 6070 PERF. 4820 - 5910

10	399	N	399	-0-	-0-	-0-	14	1	383	2	N	2	2	8			-0-
							2	9									
11	630	N	511	-0-	-119	-0-	19	1	492	2	N	-0-					-0-
12	558	N	517	-0-	-41	-0-	19	1	498	2	N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	16	1	436	2	N	-0-					-0-
*02	303	N	303	-0-	-0-	-0-	26	1	277	2	N	-0-					-0-
03	527	N	369	-0-	-158	-0-	34	1	335	2	N	-0-					-0-

MEADOWS WELL #: 1108 RRCID -> 222228 COMPL. DATE 10/18/2006 TOTAL DEPTH 5911 PERF. 5304 - 5718

10	748	N	748	-0-	-0-	-0-	27	1	721	2	N	-0-					-0-
11	587	N	587	-0-	-0-	-0-	22	1	565	2	N	-0-					-0-
12	621	N	621	-0-	-0-	-0-	23	1	598	2	N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	14	1	395	2	N	-0-					-0-
*02	228	N	228	-0-	-0-	-0-	20	1	208	2	N	-0-					-0-
*03	384	N	384	-0-	-0-	-0-	35	1	349	2	N	-0-					-0-

MEADOWS-STATE 10 WELL #: 9 RRCID -> 232693 COMPL. DATE 11/03/2007 TOTAL DEPTH 5939 PERF. 4721 - 5475

10	51	N	51	-0-	-0-	-0-	1	1	50	2	N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	3	1	97	2	N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	4	1	130	2	N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	3	1	82	2	N	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	5	1	61	2	N	-0-					-0-
03	93	N	63	-0-	-30	-0-	5	1	58	2	N	-0-					-0-

MEADOWS-STATE 10 WELL #: 7 RRCID -> 232712 COMPL. DATE 11/09/2007 TOTAL DEPTH 5938 PERF. 4979 - 5509

10	437	N	437	-0-	-0-	-0-	16	1	421	2	N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	20	1	512	2	N	-0-					-0-
12	648	N	648	-0-	-0-	-0-	24	1	624	2	N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	22	1	601	2	N	-0-					-0-
*02	668	N	668	-0-	-0-	-0-	58	1	610	2	N	-0-					-0-
*03	695	N	695	-0-	-0-	-0-	64	1	631	2	N	-0-					-0-

MEADOWS-STATE 10 WELL #: 8 RRCID -> 232713 COMPL. DATE 10/30/2007 TOTAL DEPTH 5939 PERF. 4950 - 5488

10	203	N	203	-0-	-0-	-0-	7	1	196	2	N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	13	1	331	2	N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	12	1	336	2	N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	11	1	316	2	N	-0-					-0-
*02	323	N	323	-0-	-0-	-0-	28	1	295	2	N	-0-					-0-
*03	344	N	344	-0-	-0-	-0-	31	1	313	2	N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
DANIEL, M. K. "A" WELL #: 10 RRCID -> 258489 COMPL. DATE 12/16/1997 TOTAL DEPTH 6300 PERF. 5180 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	708	N	708	-0-	-0-	-0-	25	1	671	2	N	11	11	8			188
							12	9									
11	753	N	753	-0-	-0-	-0-	28	1	710	2	N	14	14	8			188
							15	9									
12	796	N	796	-0-	-0-	-0-	29	1	767	2	N	-0-					188
01	950	N	950	-0-	-0-	-0-	33	1	917	2	N	-0-					188
*02	858	N	858	-0-	-0-	-0-	75	1	783	2	N	-0-					188
03	775	N	770	-0-	-5	-0-	69	1	689	2	N	11	11	8			188
							12	9									

OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "3" WELL #: 2 RRCID -> 169573 COMPL. DATE 07/06/1998 TOTAL DEPTH 6205 PERF. 5455 - 5924

10	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
*03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

BLACK, HALLIE "3" WELL #: 1 RRCID -> 169579 COMPL. DATE 07/04/1998 TOTAL DEPTH 6200 PERF. 4930 - 5948

10	713	N	673	-0-	-40	-0-	673	2			N	-0-					-0-
11	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
12	651	N	610	-0-	-41	-0-	610	2			N	-0-					-0-
01	682	N	617	-0-	-65	-0-	617	2			N	-0-					-0-
02	616	N	536	-0-	-80	-0-	536	2			N	-0-					-0-
03	620	N	585	-0-	-35	-0-	585	2			N	-0-					-0-

DANIEL, M. K. "113" WELL #: 2 RRCID -> 169581 COMPL. DATE 06/28/1998 TOTAL DEPTH 6203 PERF. 5227 - 5890

10	930	N	880	-0-	-50	-0-	880	2			N	-0-					-0-
11	900	N	880	-0-	-20	-0-	880	2			N	-0-					-0-
12	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
01	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
02	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
03	961	N	815	-0-	-146	-0-	815	2			N	-0-					-0-

DANIEL, M. K. "113" WELL #: 1 RRCID -> 169721 COMPL. DATE 06/26/1998 TOTAL DEPTH 6203 PERF. 5194 - 5778

10	837	N	794	-0-	-43	-0-	794	2			N	-0-					-0-
11	810	N	794	-0-	-16	-0-	794	2			N	-0-					-0-
12	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
01	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
02	728	N	701	-0-	-27	-0-	701	2			N	-0-					-0-
*03	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-

DANIEL, M. K. "112" WELL #: 1 RRCID -> 169722 COMPL. DATE 08/08/1998 TOTAL DEPTH 6205 PERF. 5182 - 6006

10	620	N	582	-0-	-38	-0-	582	2			N	-0-					-0-
11	600	N	582	-0-	-18	-0-	582	2			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
02	532	N	516	-0-	-16	-0-	516	2			N	-0-					-0-
03	589	N	557	-0-	-32	-0-	557	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. "112" WELL #: 2 RRCID -> 169723 COMPL. DATE 07/13/1998 TOTAL DEPTH 6206 PERF. 5178 - 5941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-
12	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	2			N	-0-					-0-
*03	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

DANIEL, M. K. "112" WELL #: 3 RRCID -> 169724 COMPL. DATE 07/20/1998 TOTAL DEPTH 6208 PERF. 5170 - 6000

10	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-
11	600	N	599	-0-	-1	-0-	599	2			N	-0-					-0-
12	589	N	581	-0-	-8	-0-	581	2			N	-0-					-0-
01	589	N	552	-0-	-37	-0-	552	2			N	-0-					-0-
02	560	N	474	-0-	-86	-0-	474	2			N	-0-					-0-
03	589	N	578	-0-	-11	-0-	578	2			N	-0-					-0-

BLACK, HALLIE "3" WELL #: 3 RRCID -> 169725 COMPL. DATE 08/01/1998 TOTAL DEPTH 6210 PERF. 5252 - 5969

10	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
11	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*03	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-

DANIEL, M. K. "110" WELL #: 3 RRCID -> 171141 COMPL. DATE 12/01/1998 TOTAL DEPTH 5720 PERF. 4730 - 5280

10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
03	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-

DANIEL, M. K. "112" WELL #: 4 RRCID -> 171293 COMPL. DATE 10/31/1998 TOTAL DEPTH 6215 PERF. 5168 - 5972

10	961	N	948	-0-	-13	-0-	948	2			N	-0-					-0-
11	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
12	961	N	904	-0-	-57	-0-	904	2			N	-0-					-0-
01	961	N	907	-0-	-54	-0-	907	2			N	-0-					-0-
02	896	N	799	-0-	-97	-0-	799	2			N	-0-					-0-
03	899	N	898	-0-	-1	-0-	898	2			N	-0-					-0-

DANIEL, M. K. "109" WELL #: 3 RRCID -> 171429 COMPL. DATE 11/13/1998 TOTAL DEPTH 5713 PERF. 4644 - 5195

10	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
*03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

DANIEL, M. K. "109" WELL #: 4 RRCID -> 171430 COMPL. DATE 11/15/1998 TOTAL DEPTH 5914 PERF. 4691 - 5275

10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. 111 "A" WELL #: 5 RRCID -> 171456 COMPL. DATE 11/24/1998 TOTAL DEPTH 5615 PERF. 4140 - 4843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	442	-0-	-54	-0-	442	2			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
02	392	N	192	-0-	-200	-0-	192	2			N	-0-					-0-
*03	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

DANIEL, M. K. "110" WELL #: 2 RRCID -> 171457 COMPL. DATE 11/19/1998 TOTAL DEPTH 5711 PERF. 4409 - 4835

10	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
02	448	N	400	-0-	-48	-0-	400	2			N	-0-					-0-
03	465	N	412	-0-	-53	-0-	412	2			N	-0-					-0-

DANIEL, M. K. "113" WELL #: 3 RRCID -> 171458 COMPL. DATE 10/21/1998 TOTAL DEPTH 6215 PERF. 5121 - 5939

10	651	N	642	-0-	-9	-0-	642	2			N	-0-					-0-
11	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
12	651	N	611	-0-	-40	-0-	611	2			N	-0-					-0-
01	651	N	606	-0-	-45	-0-	606	2			N	-0-					-0-
02	588	N	536	-0-	-52	-0-	536	2			N	-0-					-0-
03	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-

DANIEL, M. K. 111 "A" WELL #: 6 RRCID -> 171459 COMPL. DATE 12/04/1998 TOTAL DEPTH 5624 PERF. 4790 - 4803

10	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
11	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

BLACK, HALLIE "9" WELL #: 1 RRCID -> 171471 COMPL. DATE 01/29/1999 TOTAL DEPTH 6216 PERF. 5118 - 5596

10	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
12	310	N	252	-0-	-58	-0-	252	2			N	-0-					-0-
01	310	N	235	-0-	-75	-0-	235	2			N	-0-					-0-
02	280	N	141	-0-	-139	-0-	141	2			N	-0-					-0-
03	248	N	167	-0-	-81	-0-	167	2			N	-0-					-0-

DANIEL, M. K. 112 "A" WELL #: 6 RRCID -> 171472 COMPL. DATE 10/26/1998 TOTAL DEPTH 6225 PERF. 4851 - 5887

10	1178	N	1145	-0-	-33	-0-	1145	2			N	-0-					-0-
11	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
12	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
01	1147	N	1125	-0-	-22	-0-	1125	2			N	-0-					-0-
02	1064	N	974	-0-	-90	-0-	974	2			N	-0-					-0-
03	1116	N	1073	-0-	-43	-0-	1073	2			N	-0-					-0-

DANIEL, M. K. 112 "A" WELL #: 8 RRCID -> 171474 COMPL. DATE 12/10/1998 TOTAL DEPTH 5605 PERF. 4868 - 4878

10	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
BLACK, HALLIE "9" WELL #: 3 RRCID -> 173556 COMPL. DATE 04/17/1999 TOTAL DEPTH 5815 PERF. 5490 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
12	558	N	532	-0-	-26	-0-	532	2			N	-0-					-0-
01	558	N	517	-0-	-41	-0-	517	2			N	-0-					-0-
02	504	N	294	-0-	-210	-0-	294	2			N	-0-					-0-
03	527	N	288	-0-	-239	-0-	288	2			N	-0-					-0-

DANIEL, M. K. "112" UNIT WELL #: 5 RRCID -> 174167 COMPL. DATE 07/14/1999 TOTAL DEPTH 6145 PERF. 5200 - 5623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					33
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					33
12	232	N	232	-0-	-0-	-0-	221	2	11	9	N	10					43
01	217	N	196	-0-	-21	-0-	196	2			N	-0-					43
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					43
*03	240	N	240	-0-	-0-	-0-	240	2			N	-0-					43

M. K. DANIEL 111A WELL #: 2 RRCID -> 174866 COMPL. DATE 10/17/1999 TOTAL DEPTH 6128 PERF. 5248 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1107	-0-	-40	-0-	1107	2			N	-0-					-0-
11	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
12	1116	N	1114	-0-	-2	-0-	1114	2			N	-0-					-0-
01	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
02	1036	N	990	-0-	-46	-0-	990	2			N	-0-					-0-
03	1116	N	1085	-0-	-31	-0-	1085	2			N	-0-					-0-

DANIEL, M. K. "113" WELL #: 5 RRCID -> 175780 COMPL. DATE 01/22/2000 TOTAL DEPTH 6003 PERF. 4787 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-
11	450	N	359	-0-	-91	-0-	359	2			N	-0-					-0-
12	465	N	352	-0-	-113	-0-	352	2			N	-0-					-0-
01	465	N	357	-0-	-108	-0-	357	2			N	-0-					-0-
02	336	N	305	-0-	-31	-0-	305	2			N	-0-					-0-
*03	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-

DANIEL, M. K. "113" WELL #: 6 RRCID -> 177892 COMPL. DATE 05/03/2000 TOTAL DEPTH 6018 PERF. 4830 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
12	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
01	341	N	296	-0-	-45	-0-	296	2			N	-0-					-0-
02	308	N	257	-0-	-51	-0-	257	2			N	-0-					-0-
03	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-

DANIEL, M. K. "113" WELL #: 7 RRCID -> 179954 COMPL. DATE 09/21/2000 TOTAL DEPTH 6200 PERF. 5167 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	577	-0-	-12	-0-	577	2			N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
12	589	N	567	-0-	-22	-0-	567	2			N	-0-					-0-
01	589	N	570	-0-	-19	-0-	570	2			N	-0-					-0-
02	532	N	501	-0-	-31	-0-	501	2			N	-0-					-0-
*03	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-

BLACK, HALLIE "3A" WELL #: 5 RRCID -> 179955 COMPL. DATE 09/16/2000 TOTAL DEPTH 6202 PERF. 4628 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
11	120	N	82	-0-	-38	-0-	82	2			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
BLACK, HALLIE "3A" WELL #: 6 RRCID -> 179956 COMPL. DATE 03/03/2001 TOTAL DEPTH 6225 PERF. 4628 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
01	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	2			N	-0-					-0-
*03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

DANIEL, M. K. 111 "A" WELL #: 3 RRCID -> 179961 COMPL. DATE 09/22/2000 TOTAL DEPTH 6210 PERF. 4881 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
01	124	N	74	-0-	-50	-0-	74	2			N	-0-					-0-
02	112	N	52	-0-	-60	-0-	52	2			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-

DANIEL, M. K. "113" WELL #: 4 RRCID -> 180061 COMPL. DATE 11/16/2000 TOTAL DEPTH 6190 PERF. 5178 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
01	93	N	43	-0-	-50	-0-	43	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-

DANIEL, M. K. "110" WELL #: 5 RRCID -> 180062 COMPL. DATE 11/17/2000 TOTAL DEPTH 6225 PERF. 5206 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

DANIEL, M. K. 112 "A" WELL #: 7 RRCID -> 180819 COMPL. DATE 03/03/2001 TOTAL DEPTH 6221 PERF. 5092 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
12	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

DANIELS, M. K. III A WELL #: 4 RRCID -> 181359 COMPL. DATE 12/12/2000 TOTAL DEPTH 6250 PERF. 5150 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	44	-0-	-111	-0-	44	2			N	-0-					-0-
11	120	N	44	-0-	-76	-0-	44	2			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

DANIEL, M. K. 111 "A" WELL #: 8 RRCID -> 181360 COMPL. DATE 12/12/2000 TOTAL DEPTH 6200 PERF. 5141 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	177	-0-	-319	-0-	177	2			N	-0-					-0-
11	450	N	177	-0-	-273	-0-	177	2			N	-0-					-0-
12	465	N	25	-0-	-440	-0-	25	2			N	-0-					-0-
01	186	N	10	-0-	-176	-0-	10	2			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
M. K. DANIEL IIIA WELL #: 7 RRCID -> 181363 COMPL. DATE N/A TOTAL DEPTH 6025 PERF. 5122 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	417	-0-	-17	-0-	417	2			N	-0-					-0-
11	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
12	403	N	209	-0-	-194	-0-	209	2			N	-0-					-0-
01	403	N	230	-0-	-173	-0-	230	2			N	-0-					-0-
02	392	N	184	-0-	-208	-0-	184	2			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-

DANIELS, M. K. 112A WELL #: 10 RRCID -> 181590 COMPL. DATE 02/06/2001 TOTAL DEPTH 6032 PERF. 5090 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	171	-0-	-77	-0-	171	2			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

DANIEL, M. K. "109" WELL #: 6 RRCID -> 181891 COMPL. DATE 02/02/2001 TOTAL DEPTH 6025 PERF. 4664 - 5408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	982	-0-	-41	-0-	982	2			N	-0-					-0-
11	990	N	982	-0-	-8	-0-	982	2			N	-0-					-0-
12	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
01	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
02	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
03	1054	N	1024	-0-	-30	-0-	1024	2			N	-0-					-0-

DANIEL, M. K. "110" WELL #: 6 RRCID -> 181939 COMPL. DATE 02/12/2001 TOTAL DEPTH 6010 PERF. 5168 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	13	-0-	-80	-0-	13	2			N	-0-					-0-
11	60	N	13	-0-	-47	-0-	13	2			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

DANIEL, M. K. WELL #: 701 RRCID -> 182709 COMPL. DATE 04/05/2001 TOTAL DEPTH 6016 PERF. 4776 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

BLACK, HALLIE 3 WELL #: 5 RRCID -> 182710 COMPL. DATE 04/12/2001 TOTAL DEPTH 6040 PERF. 4974 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	224	-0-	-55	-0-	224	2			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-

DANIEL, M. K. WELL #: 702 RRCID -> 182712 COMPL. DATE 04/14/2001 TOTAL DEPTH 6050 PERF. 5154 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
12	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
02	140	N	98	-0-	-42	-0-	98	2			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. WELL #: 704 RRCID -> 183015 COMPL. DATE 05/09/2001 TOTAL DEPTH 6085 PERF. 4720 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
11	570	N	542	-0-	-28	-0-	542	2			N	-0-					-0-
12	558	N	429	-0-	-129	-0-	429	2			N	-0-					-0-
01	527	N	432	-0-	-95	-0-	432	2			N	-0-					-0-
02	504	N	381	-0-	-123	-0-	381	2			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-

DANIEL, M. K. WELL #: 705 RRCID -> 183585 COMPL. DATE 05/21/2001 TOTAL DEPTH 6050 PERF. 4544 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
12	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
02	56	N	17	-0-	-39	-0-	17	2			N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

BLACK, HALLIE 3 WELL #: 4 RRCID -> 183934 COMPL. DATE 05/17/2001 TOTAL DEPTH 6050 PERF. 5232 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	12	N	2	-0-	-10	-0-	2	2			N	-0-					-0-
01	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-
02	7	N	1	-0-	-6	-0-	1	2			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-

DANIEL, M. K. WELL #: 602 RRCID -> 183937 COMPL. DATE 04/10/2001 TOTAL DEPTH 6030 PERF. 4734 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	73	-0-	-237	-0-	73	2			N	-0-					-0-
11	300	N	73	-0-	-227	-0-	73	2			N	-0-					-0-
12	341	N	275	-0-	-66	-0-	275	2			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
03	279	N	91	-0-	-188	-0-	91	2			N	-0-					-0-

DANIEL, M. K. 112A WELL #: 9A RRCID -> 184788 COMPL. DATE 06/04/2001 TOTAL DEPTH 6095 PERF. 5192 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
12	434	N	332	-0-	-102	-0-	332	2			N	-0-					-0-
01	403	N	329	-0-	-74	-0-	329	2			N	-0-					-0-
02	392	N	273	-0-	-119	-0-	273	2			N	-0-					-0-
03	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-

DANIEL, M. K. WELL #: 601 RRCID -> 184934 COMPL. DATE 05/14/2001 TOTAL DEPTH 6061 PERF. 4776 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
*03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

DANIEL, M. K. 109 WELL #: 7 RRCID -> 185010 COMPL. DATE 06/09/2001 TOTAL DEPTH 6065 PERF. 5080 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
11	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
12	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
01	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-
02	140	N	105	-0-	-35	-0-	105	2			N	-0-					-0-
*03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. 110 WELL #: 8 RRCID -> 185014 COMPL. DATE 08/10/2001 TOTAL DEPTH 5261 PERF. 4440 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	983	-0-	-319	-0-	983	2			N	-0-					-0-
11	1260	N	809	-0-	-451	-0-	809	2			N	-0-					-0-
12	1178	N	1090	-0-	-88	-0-	1090	2			N	-0-					-0-
01	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
02	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
*03	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-

DANIEL, M. K. WELL #: 706 RRCID -> 185015 COMPL. DATE 07/07/2001 TOTAL DEPTH 6084 PERF. 4590 - 5666

10	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
01	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
02	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
*03	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-

DANIEL, M. K. WELL #: 703 RRCID -> 185017 COMPL. DATE 07/07/2001 TOTAL DEPTH 6080 PERF. 4580 - 5894

10	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
11	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
02	280	N	258	-0-	-22	-0-	258	2			N	-0-					-0-
03	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-

BLACK, HALLIE 108 WELL #: 5 RRCID -> 185018 COMPL. DATE 07/15/2001 TOTAL DEPTH 5850 PERF. 4187 - 4986

10	341	N	238	-0-	-103	-0-	238	2			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*03	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

DANIEL, M. K. WELL #: 609 RRCID -> 185993 COMPL. DATE 08/26/2001 TOTAL DEPTH 6160 PERF. 4634 - 5806

10	1023	N	959	-0-	-64	-0-	959	2			N	-0-					-0-
11	990	N	959	-0-	-31	-0-	959	2			N	-0-					-0-
12	992	N	874	-0-	-118	-0-	874	2			N	-0-					-0-
01	961	N	867	-0-	-94	-0-	867	2			N	-0-					-0-
02	896	N	760	-0-	-136	-0-	760	2			N	-0-					-0-
*03	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-

DANIEL, M. K. WELL #: 610 RRCID -> 185994 COMPL. DATE 09/27/2001 TOTAL DEPTH 6180 PERF. 5265 - 5672

10	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	2			N	-0-					-0-
*03	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-

BLACK, HALLIE "3A" WELL #: 7 RRCID -> 185995 COMPL. DATE 09/28/2001 TOTAL DEPTH 6160 PERF. 4835 - 5700

10	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
02	364	N	340	-0-	-24	-0-	340	2			N	-0-					-0-
03	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
BLACK, HALLIE "3A" WELL #: 9 RRCID -> 225026 COMPL. DATE 11/01/2006 TOTAL DEPTH 6100 PERF. 5010 - 5957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
12	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
*03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

BLACK, HALLIE "3A" WELL #: 8 RRCID -> 225149 COMPL. DATE 10/27/2006 TOTAL DEPTH 6100 PERF. 5008 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
11	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
12	930	N	693	-0-	-237	-0-	693	2			N	-0-					-0-
01	899	N	661	-0-	-238	-0-	661	2			N	-0-					-0-
02	840	N	584	-0-	-256	-0-	584	2			N	-0-					-0-
*03	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-

DANIEL, M. K. WELL #: 710 RRCID -> 243566 COMPL. DATE 09/07/2008 TOTAL DEPTH 6150 PERF. 4678 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	120	N	48	-0-	-72	-0-	48	2			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
02	56	N	2	-0-	-54	-0-	2	2			N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-

DANIEL, M. K. WELL #: 709 RRCID -> 243836 COMPL. DATE 09/22/2008 TOTAL DEPTH 6150 PERF. 4659 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
11	1140	N	964	-0-	-176	-0-	964	2			N	-0-					-0-
12	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
01	1209	N	1027	-0-	-182	-0-	1027	2			N	-0-					-0-
02	896	N	467	-0-	-429	-0-	467	2			N	-0-					-0-
03	1178	N	648	-0-	-530	-0-	648	2			N	-0-					-0-

HALLIE BLACK "3A" WELL #: 12 RRCID -> 244944 COMPL. DATE 10/28/2008 TOTAL DEPTH 6129 PERF. 4980 - 5708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1340	-0-	-24	-0-	1340	2			N	-0-					-0-
11	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
12	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
01	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
02	1232	N	1070	-0-	-162	-0-	1070	2			N	-0-					-0-
03	1457	N	1329	-0-	-128	-0-	1329	2			N	-0-					-0-

DANIEL, M. K. WELL #: 711 RRCID -> 245148 COMPL. DATE 10/20/2008 TOTAL DEPTH 6135 PERF. 4495 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	426	-0-	-132	-0-	426	2			N	-0-					-0-
11	540	N	376	-0-	-164	-0-	376	2			N	-0-					-0-
12	558	N	338	-0-	-220	-0-	338	2			N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
02	364	N	262	-0-	-102	-0-	262	2			N	-0-					-0-
*03	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

DANIEL, M. K. WELL #: 712 RRCID -> 245149 COMPL. DATE 10/20/2008 TOTAL DEPTH 6150 PERF. 4694 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
11	300	N	238	-0-	-62	-0-	238	2			N	-0-					-0-
12	310	N	199	-0-	-111	-0-	199	2			N	-0-					-0-
01	310	N	167	-0-	-143	-0-	167	2			N	-0-					-0-
02	224	N	117	-0-	-107	-0-	117	2			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. WELL #: 611 RRCID -> 247472 COMPL. DATE 11/06/2008 TOTAL DEPTH 5497 PERF. 4762 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-

BLACK, HALLIE "4A" WELL #: 405 RRCID -> 247475 COMPL. DATE 11/26/2008 TOTAL DEPTH 6095 PERF. 4888 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	701	-0-	-229	-0-	701	2			N	-0-					-0-
11	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
02	924	N	886	-0-	-38	-0-	886	2			N	-0-					-0-
*03	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-

BLACK, HALLIE "3B" WELL #: 2 RRCID -> 247477 COMPL. DATE 11/03/2008 TOTAL DEPTH 6140 PERF. 4947 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
11	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
12	837	N	776	-0-	-61	-0-	776	2			N	-0-					-0-
01	868	N	789	-0-	-79	-0-	789	2			N	-0-					-0-
02	728	N	641	-0-	-87	-0-	641	2			N	-0-					-0-
03	775	N	702	-0-	-73	-0-	702	2			N	-0-					-0-

HALLIE BLACK 4B WELL #: 402 RRCID -> 247478 COMPL. DATE 11/16/2008 TOTAL DEPTH 6132 PERF. 5050 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	77	-0-	-295	-0-	77	2			N	-0-					-0-
11	300	N	61	-0-	-239	-0-	61	2			N	-0-					-0-
12	248	N	165	-0-	-83	-0-	165	2			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
03	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-

DANIEL, M. K. WELL #: 613 RRCID -> 248115 COMPL. DATE 10/20/2008 TOTAL DEPTH 6144 PERF. 4716 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	571	-0-	-18	-0-	571	2			N	-0-					-0-
11	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
12	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
01	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
02	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
*03	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-

BLACK, HALLIE 4A WELL #: 406 RRCID -> 248884 COMPL. DATE 11/20/2008 TOTAL DEPTH 6103 PERF. 4934 - 5728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2604	-0-	-248	-0-	2604	2			N	-0-					-0-
11	2760	X	2388	-0-	-372	-0-	2388	2			N	-0-					-0-
12	2852	X	2429	-0-	-423	-0-	2429	2			N	-0-					-0-
01	2852	X	2515	-0-	-337	-0-	2515	2			N	-0-					-0-
02	2352	X	2024	-0-	-328	-0-	2024	2			N	-0-					-0-
03	2604	X	2345	-0-	-259	-0-	2345	2			N	-0-					-0-

DANIEL, M. K. WELL #: 708 RRCID -> 249914 COMPL. DATE 09/07/2008 TOTAL DEPTH 6100 PERF. 4570 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
12	558	N	337	-0-	-221	-0-	337	2			N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*03	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
HALLIE BLACK 3A WELL #: 11 RRCID -> 250893 COMPL. DATE 01/15/2009 TOTAL DEPTH 6140 PERF. 4803 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
01	310	N	263	-0-	-47	-0-	263	2			N	-0-					-0-
02	308	N	260	-0-	-48	-0-	260	2			N	-0-					-0-
03	310	N	253	-0-	-57	-0-	253	2			N	-0-					-0-

HALLIE BLACK 4B WELL #: 403 RRCID -> 251565 COMPL. DATE 03/09/2009 TOTAL DEPTH 6150 PERF. 5230 - 5955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
12	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
*03	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-

DANIEL, M. K. WELL #: 707 RRCID -> 251644 COMPL. DATE 03/23/2009 TOTAL DEPTH 6107 PERF. 4814 - 5659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
11	390	N	281	-0-	-109	-0-	281	2			N	-0-					-0-
12	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-
01	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
02	252	N	245	-0-	-7	-0-	245	2			N	-0-					-0-
*03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

DANIEL, M. K. WELL #: 713 RRCID -> 251656 COMPL. DATE 03/24/2009 TOTAL DEPTH 6140 PERF. 4636 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1219	-0-	-517	-0-	1219	2			N	-0-					-0-
11	1680	N	1273	-0-	-407	-0-	1273	2			N	-0-					-0-
12	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
01	1209	N	1011	-0-	-198	-0-	1011	2			N	-0-					-0-
02	1176	N	1022	-0-	-154	-0-	1022	2			N	-0-					-0-
*03	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-

HALLIE BLACK 4B WELL #: 404 RRCID -> 251657 COMPL. DATE 03/06/2009 TOTAL DEPTH 6049 PERF. 5000 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	922	-0-	-39	-0-	922	2			N	-0-					-0-
11	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
12	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
01	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
02	868	N	867	-0-	-1	-0-	867	2			N	-0-					-0-
03	1054	N	1005	-0-	-49	-0-	1005	2			N	-0-					-0-

M. K. DANIEL 111A WELL #: 10 RRCID -> 251677 COMPL. DATE 03/20/2009 TOTAL DEPTH 6110 PERF. 4754 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
11	300	N	286	-0-	-14	-0-	286	2			N	-0-					-0-
12	279	N	190	-0-	-89	-0-	190	2			N	-0-					-0-
01	310	N	183	-0-	-127	-0-	183	2			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
*03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-

DANIEL, M. K. WELL #: 612 RRCID -> 256034 COMPL. DATE 01/19/2009 TOTAL DEPTH 6140 PERF. 4914 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
11	420	N	414	-0-	-6	-0-	414	2			N	-0-					-0-
12	434	N	379	-0-	-55	-0-	379	2			N	-0-					-0-
01	434	N	128	-0-	-306	-0-	128	2			N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	372	N	48	-0-	-324	-0-	48	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA INC. 630591
MALONE "12" WELL #: 1 RRCID -> 118864 COMPL. DATE 07/12/1985 TOTAL DEPTH 6500 PERF. 4231 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

MALONE WELL #: 1 RRCID -> 201547 COMPL. DATE 12/18/2003 TOTAL DEPTH 5160 PERF. 4771 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
11	120	N	90	-0-	-30	-0-	90	2			N	-0-					-0-
12	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
*03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

BUNGER "5" WELL #: 2 RRCID -> 202985 COMPL. DATE 06/01/2004 TOTAL DEPTH 4516 PERF. 4083 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-
11	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					-0-
12	757	N	757	-0-	-0-	-0-	757	2			Y	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					-0-
02	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					-0-
*03	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-

MALONE "13" WELL #: 2 RRCID -> 203271 COMPL. DATE 06/21/2004 TOTAL DEPTH 5318 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
12	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
01	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
02	336	N	231	-0-	-105	-0-	231	2			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-

BUNGER "5" WELL #: 3 RRCID -> 204705 COMPL. DATE 10/12/2004 TOTAL DEPTH 4600 PERF. 2755 - 4169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
12	14	N	11	-0-	-3	-0-	11	2			Y	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	2			Y	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					-0-

BUNGER "5" WELL #: 5 RRCID -> 209357 COMPL. DATE 04/26/2005 TOTAL DEPTH 5000 PERF. 3825 - 4125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1308	N	1308	-0-	-0-	-0-	1308	2			Y	-0-					-0-
11	1392	N	1392	-0-	-0-	-0-	1392	2			Y	-0-					-0-
12	1418	N	1418	-0-	-0-	-0-	1418	2			Y	-0-					-0-
01	1302	N	1207	-0-	-95	-0-	1207	2			Y	-0-					-0-
02	1260	N	1183	-0-	-77	-0-	1183	2			Y	-0-					-0-
03	1395	N	1371	-0-	-24	-0-	1371	2			Y	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
RED STAG OPERATING, LLC 697118
MYRTLE MITCHELL 7 UNIT WELL #: 1 RRCID -> 160346 COMPL. DATE 07/15/1995 TOTAL DEPTH 5678 PERF. 5082 - 5138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 160348 COMPL. DATE 07/01/1995 TOTAL DEPTH 6122 PERF. 5064 - 5096

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
TENNECO FEE WELL #: 1 RRCID -> 113570 COMPL. DATE 09/01/1984 TOTAL DEPTH 16000 PERF. 4217 - 5664

10	864	N	864	-0-	-0-	-0-	864	3		N	-0-					-0-
11	540	N	5	-0-	-535	-0-	5	3		N	-0-					-0-
12	762	N	762	-0-	-0-	-0-	762	3		N	-0-					-0-
01	558	N	6	-0-	-552	-0-	6	3		N	-0-					-0-
02	668	N	668	-0-	-0-	-0-	668	3		N	-0-					-0-
03	558	N	5	-0-	-553	-0-	5	3		N	-0-					-0-

TENNECO FEE WELL #: 2 RRCID -> 116047 COMPL. DATE 01/18/1985 TOTAL DEPTH 5900 PERF. 4607 - 5544

10	434	N	424	-0-	-10	-0-	424	3		N	-0-					-0-
11	420	N	413	-0-	-7	-0-	413	3		N	-0-					-0-
12	434	N	412	-0-	-22	-0-	412	3		N	-0-					-0-
01	434	N	424	-0-	-10	-0-	424	3		N	-0-					-0-
02	392	N	381	-0-	-11	-0-	381	3		N	-0-					-0-
*03	424	N	424	-0-	-0-	-0-	424	3		N	-0-					-0-

MEADOWS "8" WELL #: 1 RRCID -> 162619 COMPL. DATE 03/31/1997 TOTAL DEPTH 6200 PERF. 4632 - 5936

10	109	N	109	-0-	-0-	-0-	109	3		N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3		N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3		N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3		N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3		N	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	199	3		N	-0-					-0-

DANIEL WELL #: 801 RRCID -> 171314 COMPL. DATE 12/07/1997 TOTAL DEPTH 6138 PERF. 4215 - 5788

10	93	N	39	-0-	-54	-0-	39	3		N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3		N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3		N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3		N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3		N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	71	3		N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
SILVER OIL & GAS INC. //CONT.// 781880
DANIEL, M. K. "8" WELL #: 802 RRCID -> 188885 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 4772 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

DANIEL WELL #: 803 RRCID -> 232377 COMPL. DATE 09/21/2005 TOTAL DEPTH 6040 PERF. 4732 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
11	210	N	119	-0-	-91	-0-	119	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
*03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

DANIEL WELL #: 804 RRCID -> 232379 COMPL. DATE 09/21/2005 TOTAL DEPTH 6000 PERF. 4716 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	62	-0-	-93	-0-	62	3			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
12	155	N	64	-0-	-91	-0-	64	3			N	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

DANIEL WELL #: 805 RRCID -> 232380 COMPL. DATE 10/31/2006 TOTAL DEPTH 5997 PERF. 5245 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	93	N	25	-0-	-68	-0-	25	3			N	-0-					-0-
02	56	N	25	-0-	-31	-0-	25	3			N	-0-					-0-
03	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-

TENNECO FEE WELL #: 903 RRCID -> 233668 COMPL. DATE 03/19/2001 TOTAL DEPTH 6030 PERF. 5336 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-
11	870	N	854	-0-	-16	-0-	854	3			N	-0-					-0-
12	899	N	849	-0-	-50	-0-	849	3			N	-0-					-0-
01	899	N	875	-0-	-24	-0-	875	3			N	-0-					-0-
02	784	N	783	-0-	-1	-0-	783	3			N	-0-					-0-
*03	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-

TENNECO FEE WELL #: 904 RRCID -> 233669 COMPL. DATE 03/23/2001 TOTAL DEPTH 6000 PERF. 4710 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
UPP OPERATING, LLC 875310
DANIEL, M. K. WELL #: 11 RRCID -> 169424 COMPL. DATE 05/21/1998 TOTAL DEPTH 6200 PERF. 4424 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
02	196	N	168	-0-	-28	-0-	168	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 2 RRCID -> 176092 COMPL. DATE 02/02/2000 TOTAL DEPTH 6023 PERF. 5192 - 5555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	320	-0-	-21	-0-	12	1	308	2	N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	12	1	323	2	N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	12	1	298	2	N	-0-					-0-
01	310	N	300	-0-	-10	-0-	11	1	289	2	N	-0-					-0-
02	308	N	270	-0-	-38	-0-	24	1	246	2	N	-0-					-0-
*03	334	N	334	-0-	-0-	-0-	31	1	303	2	N	-0-					-0-

SNAKEBITE (ELLENBURGER) 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 8 RRCID -> 193586 COMPL. DATE 06/01/2002 TOTAL DEPTH N/A PERF. 7352 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 7 RRCID -> 193587 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 7100 - 10019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON WELL #: 1 RRCID -> 196315 COMPL. DATE 03/16/2003 TOTAL DEPTH N/A PERF. 7002 - 9717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 9 RRCID -> 200402 COMPL. DATE 08/27/2003 TOTAL DEPTH 6621 PERF. 6621 - 9825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNAKEBITE (ELLENBURGER) //CONT.// 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
FOUR SQUARE RANCH WELL #: 10 RRCID -> 205608 COMPL. DATE 01/30/2004 TOTAL DEPTH 6761 PERF. 6962 - 11644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

RICHARDSON WELL #: 2 RRCID -> 205641 COMPL. DATE 06/04/2004 TOTAL DEPTH 6898 PERF. 6874 - 8396

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FOUR SQUARE RANCH WELL #: 6 RRCID -> 206726 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 6588 - 6682

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FOUR SQUARE RANCH WELL #: 11 RRCID -> 208095 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 6642 - 6866

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUNT WELL #: 1 RRCID -> 208917 COMPL. DATE 04/26/2004 TOTAL DEPTH 6889 PERF. 6050 - 9620

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUNT WELL #: 4402 RRCID -> 212535 COMPL. DATE 09/07/2005 TOTAL DEPTH 7500 PERF. 6720 - 6948

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FOUR SQUARE RANCH WELL #: 13T RRCID -> 214352 COMPL. DATE 09/28/2005 TOTAL DEPTH 7500 PERF. 6628 - 6791

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SNAKEBITE (ELLENBURGER) //CONT.// 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
FOUR SQUARE RANCH WELL #: 17H RRCID -> 226535 COMPL. DATE 12/12/2006 TOTAL DEPTH 6788 PERF. 7157 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 19H RRCID -> 243038 COMPL. DATE 06/21/2008 TOTAL DEPTH 6815 PERF. 6681 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 23H RRCID -> 244789 COMPL. DATE 10/12/2008 TOTAL DEPTH 6863 PERF. 6785 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
FOUR SQUARE RANCH WELL #: 0061EH RRCID -> 157235 COMPL. DATE 09/09/1995 TOTAL DEPTH 6549 PERF. 7705 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	570	-0-	570	570	570	3			Y	-0-					-0-
12	14B2	EXT	4400	-0-	4400	4970	4400	3			Y	-0-					-0-
01	14B2	EXT	6618	-0-	6618	11588	6618	3			Y	-0-					-0-
02	14B2	EXT	3945	-0-	3945	15533	3945	3			Y	-0-					-0-
*03	20220	X	4687	-0-	-15533	-0-	4687	3			Y	-0-					-0-

FOUR SQUARE RANCH WELL #: 072EH RRCID -> 157925 COMPL. DATE 07/05/2000 TOTAL DEPTH 10303 PERF. 7593 - 10303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	1	-0-	1	1	1	3			Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
02	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOUR SQUARE RANCH WELL #: 0071HR RRCID -> 157992 COMPL. DATE 02/03/1996 TOTAL DEPTH 9768 PERF. 6996 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	2	-0-	2	2	2	3			Y	-0-					-0-
11	14B2	EXT	1779	-0-	1779	1781	1779	3			Y	-0-					-0-
12	14B2	EXT	10356	-0-	10356	12137	10356	3			Y	-0-					-0-
01	14B2	EXT	7610	-0-	7610	19747	7610	3			Y	-0-					-0-
02	24298	X	4551	-0-	-19747	-0-	4551	3			Y	-0-					-0-
03	10354	X	4550	-0-	-5804	-0-	4550	3			Y	-0-					-0-

SNAKEBITE (ELLENBURGER) //CONT.// 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
FOUR SQUARE RANCH WELL #: 0073EH RRCID -> 159590 COMPL. DATE 07/03/2000 TOTAL DEPTH 9450 PERF. 6939 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	160	-0-	160	160	160	3			Y	-0-					-0-
02	14B2	EXT	6799	-0-	6799	6959	6799	3			Y	-0-					-0-
03	14B2	EXT	3480	-0-	3480	10439	3480	3			Y	-0-					-0-

FOUR SQUARE RANCH "A" WELL #: 0541EH RRCID -> 163552 COMPL. DATE 01/26/1998 TOTAL DEPTH 10087 PERF. 6948 - 10087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	2363	-0-	2363	2363	2363	3			Y	-0-					-0-
03	14B2	EXT	2220	-0-	2220	4583	2220	3			Y	-0-					-0-

FOUR SQUARE RANCH "B" WELL #: 0542EH RRCID -> 163994 COMPL. DATE 05/29/1997 TOTAL DEPTH 9177 PERF. 6925 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	148	-0-	148	148	148	3			Y	-0-					-0-
03	14B2	EXT	6427	-0-	6427	6575	6427	3			Y	-0-					-0-

FOUR SQUARE RANCH "A" WELL #: 0543E RRCID -> 197032 COMPL. DATE 06/23/2003 TOTAL DEPTH 7060 PERF. 6669 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOUR SQUARE RANCH WELL #: 62E RRCID -> 200418 COMPL. DATE 02/29/2004 TOTAL DEPTH 9175 PERF. 6686 - 8253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	1647	-0-	1647	1647	1647	3			N	-0-					-0-
12	14B2	EXT	5464	-0-	5464	7111	5464	3			N	-0-					-0-
01	14B2	EXT	5268	-0-	5268	12379	5268	3			N	-0-					-0-
02	15177	X	2798	-0-	-12379	-0-	2798	3			N	-0-					-0-
*03	3880	X	3880	-0-	-0-	-0-	3880	3			N	-0-					-0-

FOUR SQUARE RANCH WELL #: 65E RRCID -> 203499 COMPL. DATE 08/13/2004 TOTAL DEPTH 6990 PERF. 6824 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	622	-0-	622	622	622	3			Y	-0-					-0-
01	14B2	EXT	346	-0-	346	968	346	3			Y	-0-					-0-
02	14B2	EXT	94	-0-	94	1062	94	3			Y	-0-					-0-
*03	1150	X	88	-0-	-1062	-0-	88	3			Y	-0-					-0-

FOUR SQUARE RANCH "B" WELL #: 543E RRCID -> 203971 COMPL. DATE 09/24/2004 TOTAL DEPTH 7052 PERF. 6630 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SNAKEBITE (ELLENBURGER) //CONT.// 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
FOUR SQUARE RANCH WELL #: 75E RRCID -> 204208 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6662 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-

FOUR SQUARE RANCH "A" WELL #: 0544E RRCID -> 219942 COMPL. DATE 07/25/2003 TOTAL DEPTH 6800 PERF. 6626 - 6698

10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOKOL (SAN MIGUEL) 84504 375 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
PROPERTY DEVELOPMENT GROUP, INC. 681459
BOWMAN-RUSSELL WELL #: 6 RRCID -> 167911 COMPL. DATE 04/01/1998 TOTAL DEPTH 2330 PERF. 1768 - 1780

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOMERSET 84560 001 ASSOCIATED 49B CNTY: ATASCOSA
CIVRON PETROLEUM RES., LLC 120554
COLEMAN WELL #: 1 RRCID -> 118709 COMPL. DATE 06/26/1984 TOTAL DEPTH 1110 PERF. 1016 - 1032

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/26/2022

COLEMAN WELL #: 2 RRCID -> 118710 COMPL. DATE 06/26/1984 TOTAL DEPTH 1105 PERF. 1006 - 1024

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/25/2022

SOMERSET //CONT.// 84560 001 ASSOCIATED 49B CNTY: ATASCOSA
CIVRON PETROLEUM RES., LLC //CONT.// 120554
COLEMAN WELL #: 4 RRCID -> 118711 COMPL. DATE 11/05/1984 TOTAL DEPTH 1119 PERF. 1002 - 1016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/26/2022

COLEMAN "A" WELL #: 1A RRCID -> 118713 COMPL. DATE 11/05/1984 TOTAL DEPTH 1179 PERF. 1052 - 1068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/28/2022

COLEMAN "A" WELL #: 2A RRCID -> 118714 COMPL. DATE 11/16/1984 TOTAL DEPTH 1196 PERF. 1064 - 1080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/28/2022

COLEMAN "A" WELL #: 3A RRCID -> 118715 COMPL. DATE 02/27/1985 TOTAL DEPTH 1194 PERF. 1052 - 1068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/28/2022

COLEMAN WELL #: 3 RRCID -> 124077 COMPL. DATE 03/08/1984 TOTAL DEPTH 1110 PERF. 1016 - 1032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/26/2022

ROBINSON, WINFRED JR. 721660
ROBINSON, WINFRED WELL #: 2 RRCID -> 127234 COMPL. DATE 10/01/1983 TOTAL DEPTH 649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOMERSET //CONT.// 84560 001 ASSOCIATED 49B CNTY: ATASCOSA
ROBINSON, WINFRED JR. //CONT.// 721660
ROBINSON, WINFRED WELL #: 1 RRCID -> 192391 COMPL. DATE N/A TOTAL DEPTH 615 PERF. 550 - 615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPAULDING (WILCOX SLICK) 84971 475 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
WHITFIELD-MARTIN GU WELL #: 2 RRCID -> 198806 COMPL. DATE 09/17/2003 TOTAL DEPTH 8938 PERF. 8720 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITFIELD-MARTIN GU WELL #: 1 RRCID -> 198809 COMPL. DATE 05/18/2003 TOTAL DEPTH 8910 PERF. 8706 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5360	-0-	-747	-0-	1268 19	1 9	4073	2	N	17					94
11	5529	X	5529	-0-	-0-	-0-	1323 13	1 9	4193	2	N	12					106
12	5549	X	5410	-0-	-139	-0-	1073 17	1 9	4320	2	N	15					121
01	5672	X	5672	-0-	-0-	-0-	915 20	1 9	4737	2	N	18					139
02	5152	X	4382	-0-	-770	-0-	823 13	1 9	3546	2	N	12					151
03	5704	X	5144	-0-	-560	-0-	970 25	1 9	4149	2	N	23					174

SPINACH (ELAINE) 85188 300 ASSOCIATED 49B CNTY: ZAVALA
RICKAWAY ENERGY, CORP. 710557
SPINACH (ELAINE) UNIT WELL #: 1 RRCID -> 064649 COMPL. DATE 10/31/1988 TOTAL DEPTH 4015 PERF. 3764 - 3801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOCKDALE (CARRIZO) 86217 500 ASSOCIATED 49B CNTY: WILSON
P.S.N. PETROLEUM, INC. 631524
REAMS, WAYNE WELL #: 1 RRCID -> 085690 COMPL. DATE 10/03/1979 TOTAL DEPTH 448 PERF. 435 - 438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOCKDALE (CARRIZO) //CONT.// 86217 500 ASSOCIATED 49B CNTY: WILSON
P.S.N. PETROLEUM, INC. //CONT.// 631524
REAMS, WAYNE WELL #: 2 RRCID -> 085933 COMPL. DATE 12/13/1979 TOTAL DEPTH 452 PERF. 445 - 452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOREY (4470) 86357 304 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
VT STOREY, H. D. WELL #: 3 RRCID -> 050840 COMPL. DATE 07/31/1984 TOTAL DEPTH 5565 PERF. 4540 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOREY (4900) 86357 380 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
VT STOREY, H. D. WELL #: 5 U RRCID -> 051836 COMPL. DATE 12/10/1971 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOREY (5150, GRABEN) 86357 684 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
VT STOREY, H. D. WELL #: 5 M RRCID -> 051901 COMPL. DATE 12/10/1971 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART CITY (EDWARDS LIME) 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
PXP MARTIN, ALBERT WELL #: 1 RRCID -> 000480 COMPL. DATE 02/02/1954 TOTAL DEPTH 11019 PERF. 10092 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	826	-0-	-42	-0-	826	3			Y	-0-					-0-
11	870	N	843	-0-	-27	-0-	843	3			Y	-0-					-0-
12	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					-0-
01	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					-0-
*02	1575	N	1575	-0-	-0-	-0-	80	1	1495	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PETTY, O. S. -A- WELL #: 1 RRCID -> 000481 COMPL. DATE 04/18/1988 TOTAL DEPTH N/A PERF. 10126 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1173	-0-	-129	-0-	255	1	918	2	N	-0-					-0-
11	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-
12	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
01	1178	N	1064	-0-	-114	-0-	1064	2			N	-0-					-0-
02	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
*03	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-

STUART CITY (EDWARDS LIME) //CONT.// 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PXP PETTY, O. S. -B- WELL #: 2 RRCID -> 000482 COMPL. DATE 09/15/1954 TOTAL DEPTH 10224 PERF. 9981 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
11	359	N	359	-0-	-0-	-0-	1	1	358	2	N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	6	1	339	2	N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	18	1	388	2	N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	12	1	358	2	N	-0-					-0-
03	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-

PXP PETTY, O. S. -A- WELL #: 4 RRCID -> 000483 COMPL. DATE 09/15/1954 TOTAL DEPTH 10224 PERF. 9971 - 10224

10	930	N	912	-0-	-18	-0-	912	2			Y	-0-					-0-
11	900	N	828	-0-	-72	-0-	828	2			Y	-0-					-0-
12	860	N	860	-0-	-0-	-0-	860	2			Y	-0-					-0-
01	899	N	821	-0-	-78	-0-	821	2			Y	-0-					-0-
02	784	N	713	-0-	-71	-0-	36	1	677	2	Y	-0-					-0-
03	868	N	782	-0-	-86	-0-	782	2			Y	-0-					-0-

PXP MARTIN, ALBERT WELL #: 1 RRCID -> 000487 COMPL. DATE 10/18/1958 TOTAL DEPTH 10232 PERF.10010 - 10216

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PXP PETTY, O.S. WELL #: 1 RRCID -> 000488 COMPL. DATE 12/05/1959 TOTAL DEPTH N/A PERF.10104 - 10184

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE, A. L. ESTATE WELL #: 1 RRCID -> 067607 COMPL. DATE 05/11/1977 TOTAL DEPTH 10508 PERF. 4497 - 4610

10	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
11	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
12	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
01	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
02	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
*03	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-

KRAUSE, A. L. ESTATE WELL #: 2 RRCID -> 068801 COMPL. DATE 09/29/1976 TOTAL DEPTH 11000 PERF. N/A

10	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
11	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
12	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
02	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
*03	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-

STUART CITY (EDWARDS LIME) //CONT.// 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT ALDERMAN, EZRA WELL #: 1 RRCID -> 070702 COMPL. DATE 12/04/1976 TOTAL DEPTH 10414 PERF. 9917 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	3					61
11	0	N	-0-	-0-	-0-	-0-					N	12	52	1			21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	386	N	386	-0-	-0-	-0-	86	1	300	2	N	-0-					21
02	275	N	275	-0-	-0-	-0-	28	1	247	2	N	-0-					21
*03	243	N	243	-0-	-0-	-0-	43	1	164	2	N	33	24	1			30
							36	9									

KILLAM 299 WELL #: 1 RRCID -> 152136 COMPL. DATE 04/24/1997 TOTAL DEPTH 10249 PERF. 9868 - 10206

10	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
01	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
02	504	N	483	-0-	-21	-0-	483	2			N	-0-					-0-
*03	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-

CRISP WELL #: 3 RRCID -> 163067 COMPL. DATE 04/29/1997 TOTAL DEPTH 10267 PERF. 9993 - 10100

10	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
11	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
12	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
01	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
02	980	N	635	-0-	-345	-0-	635	2			N	-0-					-0-
03	1085	N	777	-0-	-308	-0-	777	2			N	-0-					-0-

PXP MARTIN WELL #: 1H RRCID -> 188937 COMPL. DATE 11/21/2001 TOTAL DEPTH N/A PERF.10111 - 12758

10	4005	X	4005	-0-	-0-	-0-	4005	2			Y	-0-					-0-
11	3510	X	3286	-0-	-224	-0-	3286	2			Y	-0-					-0-
12	3740	X	3740	-0-	-0-	-0-	3740	2			Y	-0-					-0-
01	3999	X	3748	-0-	-251	-0-	3748	2			Y	-0-					-0-
02	3612	X	3512	-0-	-100	-0-	178	1	3334	2	Y	-0-					-0-
03	3999	X	3449	-0-	-550	-0-	3449	2			Y	-0-					-0-

PXP HILL, JOE WELL #: 2 RRCID -> 193360 COMPL. DATE 11/01/2002 TOTAL DEPTH 10260 PERF.10040 - 10260

10	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
11	1350	N	1257	-0-	-93	-0-	6	1	1251	2	N	-0-					-0-
12	1279	N	1279	-0-	-0-	-0-	24	1	1255	2	N	-0-					-0-
01	1519	N	1242	-0-	-277	-0-	56	1	1186	2	N	-0-					-0-
02	1176	N	1100	-0-	-76	-0-	37	1	1063	2	N	-0-					-0-
03	1271	N	1247	-0-	-24	-0-	1247	2			N	-0-					-0-

PETTY RANCH WELL #: 1H RRCID -> 212087 COMPL. DATE 07/20/2004 TOTAL DEPTH 10181 PERF. N/A

10	1643	N	359	-0-	-1284	-0-	78	1	281	2	N	-0-					-0-
11	1590	N	551	-0-	-1039	-0-	551	2			N	-0-					-0-
12	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
01	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-
02	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
03	1302	N	1053	-0-	-249	-0-	1053	2			N	-0-					-0-

STUART CITY (EDWARDS LIME) //CONT.// 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
KILLAM-GONZALEZ 299 GU WELL #: 1H RRCID -> 225718 COMPL. DATE 10/12/2007 TOTAL DEPTH 10523 PERF.10087 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
11	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
12	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
01	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
02	1092	N	958	-0-	-134	-0-	958	2			N	-0-					-0-
*03	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-

KILLAM-GONZALEZ 299 WELL #: 15 RRCID -> 242024 COMPL. DATE 04/16/2008 TOTAL DEPTH 10283 PERF. 9956 - 10004

10	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
11	690	N	688	-0-	-2	-0-	688	2			Y	-0-					-0-
12	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-
01	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
02	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
03	682	N	649	-0-	-33	-0-	649	2			Y	-0-					-0-

VT ALDERMAN, EZRA 113 WELL #: 1 RRCID -> 246173 COMPL. DATE 01/02/2009 TOTAL DEPTH 10380 PERF. 9974 - 10061

10	895	N	895	-0-	-0-	-0-	253	1	635	2	N	6					72
							7	9									
11	987	N	987	-0-	-0-	-0-	356	1	610	2	N	19	65	1			26
							21	9									
12	1981	N	1981	-0-	-0-	-0-	697	1	1284	2	N	-0-					26
01	1255	N	1255	-0-	-0-	-0-	279	1	976	2	N	-0-					26
02	1013	N	1013	-0-	-0-	-0-	102	1	911	2	N	-0-					26
*03	1330	N	1330	-0-	-0-	-0-	265	1	1026	2	N	35	27	1			34
							39	9									

KILLAM-GONZALEZ 299 WELL #: 16 RRCID -> 249657 COMPL. DATE 11/07/2008 TOTAL DEPTH 10164 PERF. 9940 - 10051

10	868	N	799	-0-	-69	-0-	799	2			Y	-0-					-0-
11	810	N	761	-0-	-49	-0-	761	2			Y	-0-					-0-
12	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					-0-
01	1687	N	1687	-0-	-0-	-0-	1687	2			Y	-0-					-0-
02	700	N	399	-0-	-301	-0-	399	2			Y	-0-					-0-
03	775	N	221	-0-	-554	-0-	221	2			Y	-0-					-0-

SILVERBOW RESOURCES OPER, LLC 781915
GUTIERREZ, R. M. WELL #: 2 RRCID -> 144751 COMPL. DATE 03/05/1993 TOTAL DEPTH 10260 PERF.10119 - 10198

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STOCKTON WELL #: 1A RRCID -> 147970 COMPL. DATE 12/01/1993 TOTAL DEPTH 10290 PERF.10078 - 10242

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STUART CITY (EDWARDS LIME) //CONT.// 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SUTTON PRODUCING CORP. 831283
APPLING WELL #: 1 RRCID -> 129473 COMPL. DATE 09/12/1988 TOTAL DEPTH 10270 PERF.10066 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3468	X	3468	-0-	-0-	-0-	3468	2			N	-0-					-0-
11	2994	X	2994	-0-	-0-	-0-	2994	2			N	-0-					-0-
12	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
01	3472	X	3013	-0-	-459	-0-	3012	2	1	9	N	1	1	8			-0-
02	3136	X	2039	-0-	-1097	-0-	2038	2	1	9	N	1	1	8			-0-
03	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					-0-

APPLING WELL #: 2 RRCID -> 130985 COMPL. DATE 05/30/1989 TOTAL DEPTH 10300 PERF.10066 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					-0-
11	2940	X	2918	-0-	-22	-0-	2918	2			N	-0-					-0-
12	3038	X	2766	-0-	-272	-0-	2766	2			N	-0-					-0-
01	3038	X	2957	-0-	-81	-0-	2957	2			N	-0-					-0-
02	3706	X	3706	-0-	-0-	-0-	3706	2			N	-0-					-0-
03	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					-0-

APPLING WELL #: 3 RRCID -> 133551 COMPL. DATE 12/15/1989 TOTAL DEPTH 10347 PERF.10088 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
11	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
12	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
01	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
02	896	N	517	-0-	-379	-0-	517	2			N	-0-					-0-
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

REEVES WELL #: 1 RRCID -> 140193 COMPL. DATE 11/11/1991 TOTAL DEPTH 10300 PERF.10052 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
11	1680	N	1401	-0-	-279	-0-	1401	2			N	-0-					-0-
12	1736	N	1518	-0-	-218	-0-	1518	2			N	-0-					-0-
01	1767	N	1623	-0-	-144	-0-	1623	2			N	-0-					-0-
02	1316	N	931	-0-	-385	-0-	931	2			N	-0-					-0-
03	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

REEVES "A" WELL #: 2 RRCID -> 140196 COMPL. DATE 12/02/1991 TOTAL DEPTH 10300 PERF.10010 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
12	713	N	671	-0-	-42	-0-	671	2			N	-0-					-0-
01	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
02	616	N	448	-0-	-168	-0-	448	2			N	-0-					-0-
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

PRYOR WELL #: 2 RRCID -> 143921 COMPL. DATE 01/13/1993 TOTAL DEPTH 10300 PERF.10102 - 10193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
11	1140	N	1051	-0-	-89	-0-	1051	2			N	-0-					-0-
12	1643	N	1494	-0-	-149	-0-	1494	2			N	-0-					-0-
01	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

PRYOR WELL #: 3 RRCID -> 147056 COMPL. DATE 10/07/1993 TOTAL DEPTH 10300 PERF.10051 - 10217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
11	1200	N	860	-0-	-340	-0-	860	2			N	-0-					-0-
12	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
01	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
02	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART CITY (EDWARDS LIME) //CONT.// 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SUTTON PRODUCING CORP. //CONT.// 831283
REEVES WELL #: 3 RRCID -> 152753 COMPL. DATE 11/22/1994 TOTAL DEPTH 10300 PERF.10124 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2432	-0-	-513	-0-	2432	2			N	-0-					-0-
11	2850	X	2741	-0-	-109	-0-	2741	2			N	-0-					-0-
12	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					-0-
01	3316	X	3316	-0-	-0-	-0-	3316	2			N	-0-					-0-
02	2688	X	1249	-0-	-1439	-0-	1249	2			N	-0-					-0-
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					-0-

SUN T S H (OLMOS) 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC 273611
GUTIERREZ D WELL #: 3 RRCID -> 112227 COMPL. DATE 07/15/1984 TOTAL DEPTH 7800 PERF. 7501 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3027	N	1918	-0-	-1109	-0-	203	1	1715	2	Y	-0-					8
11	474	N	474	-0-	-0-	-0-	3	1	471	2	Y	-0-					8
12	1767	N	1767	-0-	-0-	-0-	105	1	1662	2	Y	-0-					8
01	1922	N	611	-0-	-1311	-0-	26	1	585	2	Y	-0-					8
02	427	N	427	-0-	-0-	-0-	38	1	389	2	Y	-0-					8
03	1767	N	421	-0-	-1346	-0-	24	1	397	2	Y	-0-					8

GUTIERREZ E WELL #: 2 RRCID -> 112228 COMPL. DATE 05/05/2004 TOTAL DEPTH 7900 PERF. 7524 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0-	-0-	29	1	247	2	Y	-0-					-0-
11	382	N	382	-0-	-0-	-0-	2	1	380	2	Y	-0-					-0-
12	341	N	299	-0-	-42	-0-	18	1	281	2	Y	-0-					-0-
01	290	N	290	-0-	-0-	-0-	12	1	278	2	Y	-0-					-0-
02	324	N	324	-0-	-0-	-0-	29	1	295	2	Y	-0-					-0-
*03	357	N	357	-0-	-0-	-0-	20	1	337	2	Y	-0-					-0-

WINSLOW, O. H. WELL #: 1 RRCID -> 112230 COMPL. DATE 07/15/1984 TOTAL DEPTH 7800 PERF. 7527 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23	N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-					13
11	150	N	58	-0-	-92	-0-	58	2			Y	-0-					13
12	124	N	53	-0-	-71	-0-	3	1	50	2	Y	-0-					13
01	113	N	113	-0-	-0-	-0-	5	1	108	2	Y	-0-					13
02	60	N	60	-0-	-0-	-0-	5	1	55	2	Y	-0-					13
03	62	N	59	-0-	-3	-0-	3	1	56	2	Y	-0-					13

FOSTER, J. ESTATE WELL #: 2 RRCID -> 112232 COMPL. DATE 07/10/1984 TOTAL DEPTH 7600 PERF. 7438 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	2	1	14	2	N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	2	1	27	2	N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	2	1	56	2	N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	4	1	44	2	N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	2	1	38	2	N	-0-					-0-

FOSTER, J. ESTATE WELL #: 4 RRCID -> 112234 COMPL. DATE 05/12/2004 TOTAL DEPTH 7750 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	429	-0-	-5	-0-	45	1	384	2	Y	-0-					8
11	526	N	526	-0-	-0-	-0-	3	1	523	2	Y	-0-					8
12	561	N	561	-0-	-0-	-0-	33	1	528	2	Y	-0-					8
01	503	N	503	-0-	-0-	-0-	21	1	482	2	Y	-0-					8
02	474	N	474	-0-	-0-	-0-	42	1	432	2	Y	-0-					8
03	558	N	474	-0-	-84	-0-	27	1	447	2	Y	-0-					8

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611

GUTIERREZ B WELL #: 4R RRCID -> 165568 COMPL. DATE 10/26/1997 TOTAL DEPTH 7593 PERF. 7381 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	14	1	118	2	Y	-0-					18
11	230	N	230	-0-	-0-	-0-	1	1	229	2	Y	-0-					18
12	241	N	241	-0-	-0-	-0-	14	1	227	2	Y	-0-					18
01	124	N	116	-0-	-8	-0-	5	1	111	2	Y	-0-					18
02	60	N	60	-0-	-0-	-0-	5	1	55	2	Y	-0-					18
03	248	N	84	-0-	-164	-0-	5	1	79	2	Y	-0-					18

APPLING WELL #: 2 B RRCID -> 169629 COMPL. DATE 11/28/1997 TOTAL DEPTH 7800 PERF. 5848 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	18	1	148	2	Y	-0-					-0-
11	330	N	293	-0-	-37	-0-	2	1	291	2	Y	-0-					-0-
12	279	N	252	-0-	-27	-0-	15	1	237	2	Y	-0-					-0-
01	251	N	251	-0-	-0-	-0-	10	1	241	2	Y	-0-					-0-
02	218	N	218	-0-	-0-	-0-	19	1	199	2	Y	-0-					-0-
*03	250	N	250	-0-	-0-	-0-	14	1	236	2	Y	-0-					-0-

GUTIERREZ A WELL #: 3R RRCID -> 169758 COMPL. DATE 05/18/1998 TOTAL DEPTH 7573 PERF. 7417 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	15	1	128	2	Y	-0-					8
11	90	N	72	-0-	-18	-0-	1	1	71	2	Y	-0-					8
12	124	N	68	-0-	-56	-0-	4	1	64	2	Y	-0-					8
01	155	N	111	-0-	-44	-0-	5	1	106	2	Y	-0-					8
02	120	N	120	-0-	-0-	-0-	11	1	109	2	Y	-0-					8
*03	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					8

EF ENERGY/WINSLOW, O. H. WELL #: 2 RRCID -> 185977 COMPL. DATE 07/18/2001 TOTAL DEPTH 7866 PERF. 7480 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	853	-0-	-232	-0-	90	1	763	2	N	-0-					-0-
11	1133	N	1133	-0-	-0-	-0-	7	1	1126	2	N	-0-					-0-
12	1278	N	1278	-0-	-0-	-0-	76	1	1202	2	N	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	43	1	980	2	N	-0-					-0-
02	985	N	985	-0-	-0-	-0-	87	1	898	2	N	-0-					-0-
03	1209	N	1022	-0-	-187	-0-	58	1	964	2	N	-0-					-0-

WINSLOW, O. H. WELL #: 3 RRCID -> 187432 COMPL. DATE 06/03/2004 TOTAL DEPTH 7713 PERF. 7527 - 7563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	7	1	60	2	Y	-0-					6
11	156	N	156	-0-	-0-	-0-	1	1	155	2	Y	-0-					6
12	187	N	187	-0-	-0-	-0-	11	1	176	2	Y	-0-					6
01	148	N	148	-0-	-0-	-0-	6	1	142	2	Y	-0-					6
02	104	N	104	-0-	-0-	-0-	9	1	95	2	Y	-0-					6
03	124	N	67	-0-	-57	-0-	4	1	63	2	Y	-0-					6

STOCKTON, J.H. WELL #: 2 RRCID -> 187434 COMPL. DATE 11/02/2001 TOTAL DEPTH 7664 PERF. 7479 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	25	1	213	2	Y	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
12	594	N	594	-0-	-0-	-0-	35	1	559	2	Y	-0-					-0-
01	563	N	563	-0-	-0-	-0-	24	1	539	2	Y	-0-					-0-
02	351	N	351	-0-	-0-	-0-	31	1	320	2	Y	-0-					-0-
03	527	N	346	-0-	-181	-0-	20	1	326	2	Y	-0-					-0-

MARTIN, J. C. WELL #: 1 RRCID -> 187442 COMPL. DATE N/A TOTAL DEPTH 7929 PERF. 7684 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
03	0	N	-0-	-0-	-0-	-0-					Y	44	21	1			30

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
MARTIN, J. C. WELL #: 1A RRCID -> 187451 COMPL. DATE N/A TOTAL DEPTH 7743 PERF. 7570 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	485	N	485	-0-	-0-	-0-	51	1	434	2	Y	-0-					-0-
11	570	N	465	-0-	-105	-0-	3	1	462	2	Y	-0-					-0-
12	968	N	968	-0-	-0-	-0-	57	1	911	2	Y	-0-					-0-
01	798	N	798	-0-	-0-	-0-	33	1	765	2	Y	-0-					-0-
02	473	N	473	-0-	-0-	-0-	42	1	431	2	Y	-0-					-0-
03	682	N	612	-0-	-70	-0-	35	1	577	2	Y	-0-					-0-

FOSTER, J. ESTATE WELL #: 3 RRCID -> 187454 COMPL. DATE 05/21/2004 TOTAL DEPTH 7900 PERF. 7602 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	934	-0-	-2166	367	99	1	835	2	Y	-0-					-0-
11	1428	N	1061	-0-	-367	-0-	7	1	1054	2	Y	-0-					-0-
12	1302	N	1279	-0-	-23	-0-	76	1	1203	2	Y	-0-					-0-
01	1201	N	1201	-0-	-0-	-0-	50	1	1151	2	Y	-0-					-0-
02	1233	N	1233	-0-	-0-	-0-	109	1	1124	2	Y	-0-					-0-
*03	1373	N	1373	-0-	-0-	-0-	77	1	1296	2	Y	-0-					-0-

MARTIN, J. C. WELL #: 8 RRCID -> 193174 COMPL. DATE 06/15/2004 TOTAL DEPTH 7850 PERF. 7429 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	2	1	17	2	Y	-0-					17
11	68	N	68	-0-	-0-	-0-	1	1	67	2	Y	-0-					17
12	210	N	210	-0-	-0-	-0-	12	1	198	2	Y	-0-					17
01	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					17
02	93	N	93	-0-	-0-	-0-	8	1	85	2	Y	-0-					17
03	186	N	122	-0-	-64	-0-	7	1	115	2	Y	-0-					17

MARTIN, J. C. WELL #: 4 RRCID -> 193177 COMPL. DATE 02/21/2003 TOTAL DEPTH 7800 PERF. 6022 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	N	212	-0-	-0-	-0-	22	1	190	2	Y	-0-					19
11	211	N	211	-0-	-0-	-0-	1	1	210	2	Y	-0-					19
12	259	N	259	-0-	-0-	-0-	15	1	244	2	Y	-0-					19
01	217	N	212	-0-	-5	-0-	9	1	203	2	Y	-0-					19
02	161	N	161	-0-	-0-	-0-	14	1	147	2	Y	-0-					19
*03	298	N	298	-0-	-0-	-0-	9	1	147	2	Y	129	60	1			88
							142	9									

GUTIERREZ F WELL #: 1 RRCID -> 193512 COMPL. DATE 12/03/2002 TOTAL DEPTH 7908 PERF. 5944 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	7	1	61	2	Y	-0-					11
11	210	N	173	-0-	-37	-0-	1	1	172	2	Y	-0-					11
12	217	N	83	-0-	-134	-0-	5	1	78	2	Y	-0-					11
01	118	N	118	-0-	-0-	-0-	5	1	113	2	Y	-0-					11
02	109	N	109	-0-	-0-	-0-	10	1	99	2	Y	-0-					11
*03	142	N	142	-0-	-0-	-0-	8	1	134	2	Y	-0-					11

FOSTER, J. ESTATE WELL #: 1 RRCID -> 194970 COMPL. DATE 04/05/2003 TOTAL DEPTH 8000 PERF. 6042 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	846	N	846	-0-	-0-	-0-	90	1	756	2	Y	-0-					54
11	941	N	941	-0-	-0-	-0-	6	1	935	2	Y	-0-					54
12	715	N	715	-0-	-0-	-0-	42	1	673	2	Y	-0-					54
01	837	N	779	-0-	-58	-0-	33	1	746	2	Y	-0-					54
02	617	N	617	-0-	-0-	-0-	55	1	562	2	Y	-0-					54
03	713	N	418	-0-	-295	-0-	24	1	394	2	Y	-0-					54

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
FOSTER, J. ESTATE WELL #: 5 RRCID -> 194975 COMPL. DATE 02/14/2003 TOTAL DEPTH 7800 PERF. 7588 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		25	-0-	25	50	3	1	22	2	Y	-0-					1
11	DLQ G-10		4	-0-	4	54	4	2			Y	-0-					1
12	DLQ G-10		14	-0-	14	68	1	1	13	2	Y	-0-					1
01	133	N	65	-0-	-68	-0-	3	1	62	2	Y	-0-					1
02	89	N	89	-0-	-0-	-0-	8	1	81	2	Y	-0-					1
*03	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					1

WINSLOW, O. H. WELL #: 4 RRCID -> 197154 COMPL. DATE 06/03/2004 TOTAL DEPTH 8000 PERF. 7624 - 7672

10	180	N	180	-0-	-0-	-0-	19	1	161	2	Y	-0-					11
11	177	N	177	-0-	-0-	-0-	1	1	176	2	Y	-0-					11
12	252	N	252	-0-	-0-	-0-	15	1	237	2	Y	-0-					11
01	186	N	179	-0-	-7	-0-	7	1	172	2	Y	-0-					11
02	189	N	189	-0-	-0-	-0-	17	1	172	2	Y	-0-					11
03	248	N	149	-0-	-99	-0-	8	1	141	2	Y	-0-					11

MARTIN, J. C. WELL #: 6 RRCID -> 197267 COMPL. DATE 07/07/2003 TOTAL DEPTH 8010 PERF. 7572 - 7609

10	3100	N	1115	-0-	-1985	6867	117	1	986	2	Y	11					42
							12	9									
11	3000	N	1217	-0-	-1783	5084	8	1	1209	2	Y	-0-					42
12	3100	N	1485	-0-	-1615	3469	88	1	1397	2	Y	-0-					42
01	3100	N	1327	-0-	-1773	1696	55	1	1272	2	Y	-0-					42
02	2800	N	1209	-0-	-1591	105	107	1	1102	2	Y	-0-					42
*03	1571	N	1466	-0-	-105	-0-	83	1	1383	2	Y	-0-					42

WINSLOW, O. H. WELL #: 5 RRCID -> 198581 COMPL. DATE 10/05/2003 TOTAL DEPTH 8012 PERF. 7615 - 7680

10	454	N	413	-0-	-41	-0-	44	1	369	2	Y	-0-					20
11	720	N	440	-0-	-280	-0-	3	1	437	2	Y	-0-					20
12	528	N	528	-0-	-0-	-0-	31	1	497	2	Y	-0-					20
01	403	N	231	-0-	-172	-0-	10	1	221	2	Y	-0-					20
02	641	N	641	-0-	-0-	-0-	57	1	584	2	Y	-0-					20
03	527	N	439	-0-	-88	-0-	25	1	414	2	Y	-0-					20

MARTIN, J. C. WELL #: 7 RRCID -> 199445 COMPL. DATE 11/25/2003 TOTAL DEPTH 8000 PERF. 7550 - 7568

10	275	N	275	-0-	-0-	-0-	29	1	243	2	Y	3					14
							3	9									
11	210	N	77	-0-	-133	-0-	77	2			Y	-0-					14
12	217	N	112	-0-	-105	-0-	7	1	105	2	Y	-0-					14
01	279	N	153	-0-	-126	-0-	6	1	147	2	Y	-0-					14
02	214	N	214	-0-	-0-	-0-	19	1	195	2	Y	-0-					14
*03	157	N	157	-0-	-0-	-0-	9	1	148	2	Y	-0-					14

FOSTER, J. ESTATE WELL #: 6 RRCID -> 199448 COMPL. DATE 11/11/2003 TOTAL DEPTH 8000 PERF. 7626 - 7649

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
WINSLOW, O. H. WELL #: 6 RRCID -> 199826 COMPL. DATE 10/25/2003 TOTAL DEPTH 8012 PERF. 7568 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0-	-0-	29	1	243	2	Y	-0-					1
11	240	N	235	-0-	-5	-0-	2	1	233	2	Y	-0-					1
12	341	N	271	-0-	-70	-0-	16	1	255	2	Y	-0-					1
01	279	N	208	-0-	-71	-0-	9	1	199	2	Y	-0-					1
02	212	N	212	-0-	-0-	-0-	19	1	193	2	Y	-0-					1
03	279	N	193	-0-	-86	-0-	11	1	182	2	Y	-0-					1

FOSTER, J. ESTATE WELL #: 7 RRCID -> 200718 COMPL. DATE 12/12/2003 TOTAL DEPTH 8000 PERF. 7584 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	868	-0-	-2232	4926	92	1	776	2	Y	-0-					25
11	3000	N	1095	-0-	-1905	3021	7	1	1088	2	Y	-0-					25
12	3100	N	1125	-0-	-1975	1046	67	1	1058	2	Y	-0-					25
01	1976	N	930	-0-	-1046	-0-	39	1	891	2	Y	-0-					25
02	1147	N	1147	-0-	-0-	-0-	102	1	1045	2	Y	-0-					25
*03	1297	N	1297	-0-	-0-	-0-	73	1	1224	2	Y	-0-					25

MARTIN, J. C. WELL #: 9 RRCID -> 203292 COMPL. DATE 05/03/2004 TOTAL DEPTH 8012 PERF. 7438 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	116	-0-	-70	-0-	12	1	104	2	N	-0-					114
11	137	N	137	-0-	-0-	-0-	1	1	136	2	N	-0-					114
12	155	N	83	-0-	-72	-0-	5	1	78	2	N	-0-					114
01	124	N	98	-0-	-26	-0-	4	1	94	2	N	-0-					114
02	93	N	93	-0-	-0-	-0-	8	1	85	2	N	-0-					114
*03	139	N	139	-0-	-0-	-0-	8	1	131	2	N	-0-					114

GUTIERREZ F WELL #: 04 RRCID -> 204699 COMPL. DATE 07/11/2004 TOTAL DEPTH 8012 PERF. 7558 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	528	-0-	-154	-0-	56	1	472	2	Y	-0-					2
11	720	N	584	-0-	-136	-0-	4	1	580	2	Y	-0-					2
12	744	N	743	-0-	-1	-0-	44	1	699	2	Y	-0-					2
01	738	N	738	-0-	-0-	-0-	31	1	707	2	Y	-0-					2
02	629	N	629	-0-	-0-	-0-	56	1	573	2	Y	-0-					2
03	744	N	656	-0-	-88	-0-	37	1	619	2	Y	-0-					2

FOSTER, J. ESTATE WELL #: 9 RRCID -> 204700 COMPL. DATE 08/12/2004 TOTAL DEPTH 8012 PERF. 7494 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	542	N	380	-0-	-162	-0-	40	1	340	2	Y	-0-					45
11	300	N	282	-0-	-18	-0-	2	1	280	2	Y	-0-					45
12	344	N	344	-0-	-0-	-0-	20	1	324	2	Y	-0-					45
01	310	N	278	-0-	-32	-0-	12	1	266	2	Y	-0-					45
02	235	N	235	-0-	-0-	-0-	16	1	161	2	Y	53	53	1			45
							58	9									
03	310	N	175	-0-	-135	-0-	10	1	165	2	Y	-0-					45

WINSLOW, O. H. WELL #: 7 RRCID -> 205320 COMPL. DATE 09/18/2004 TOTAL DEPTH 8000 PERF. 7553 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	590	-0-	-185	-0-	63	1	527	2	Y	-0-					-0-
11	840	N	806	-0-	-34	-0-	6	1	800	2	Y	-0-					-0-
12	899	N	838	-0-	-61	-0-	50	1	788	2	Y	-0-					-0-
01	752	N	752	-0-	-0-	-0-	31	1	721	2	Y	-0-					-0-
02	734	N	734	-0-	-0-	-0-	65	1	669	2	Y	-0-					-0-
03	837	N	732	-0-	-105	-0-	41	1	691	2	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
FOSTER, J. ESTATE WELL #: 10 RRCID -> 205322 COMPL. DATE 08/26/2004 TOTAL DEPTH 8012 PERF. 7562 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	623	-0-	-369	-0-	66	1	557	2	Y	-0-					-0-
11	960	N	590	-0-	-370	-0-	3	1	587	2	Y	-0-					-0-
12	1085	N	849	-0-	-236	-0-	50	1	799	2	Y	-0-					-0-
01	647	N	647	-0-	-0-	-0-	27	1	620	2	Y	-0-					-0-
02	713	N	713	-0-	-0-	-0-	63	1	650	2	Y	-0-					-0-
03	837	N	788	-0-	-49	-0-	44	1	744	2	Y	-0-					-0-

FOSTER, J. ESTATE WELL #: 11 RRCID -> 205803 COMPL. DATE 10/18/2004 TOTAL DEPTH 8000 PERF. 7616 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2018	N	1032	-0-	-986	-0-	109	1	923	2	Y	-0-					56
11	1208	N	1208	-0-	-0-	-0-	8	1	1200	2	Y	-0-					56
12	1364	N	1278	-0-	-86	-0-	76	1	1202	2	Y	-0-					56
01	1209	N	1209	-0-	-0-	-0-	50	1	1159	2	Y	-0-					56
02	848	N	848	-0-	-0-	-0-	69	1	706	2	Y	66	66	1			56
							73	9									
03	1271	N	1031	-0-	-240	-0-	58	1	973	2	Y	-0-					56

GUTIERREZ E WELL #: 5 RRCID -> 207421 COMPL. DATE 12/04/2004 TOTAL DEPTH 8012 PERF. 7546 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0-	-0-	16	1	133	2	Y	-0-					2
11	299	N	299	-0-	-0-	-0-	2	1	297	2	Y	-0-					2
12	186	N	186	-0-	-0-	-0-	11	1	175	2	Y	-0-					2
01	158	N	158	-0-	-0-	-0-	7	1	151	2	Y	-0-					2
02	156	N	156	-0-	-0-	-0-	14	1	142	2	Y	-0-					2
*03	230	N	230	-0-	-0-	-0-	13	1	217	2	Y	-0-					2

FOSTER, J. ESTATE WELL #: 15 RRCID -> 208720 COMPL. DATE 03/22/2005 TOTAL DEPTH 8000 PERF. 7531 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1269	-0-	-1831	395	134	1	1135	2	Y	-0-					2
11	1592	N	1197	-0-	-395	-0-	7	1	1190	2	Y	-0-					2
12	1386	N	1386	-0-	-0-	-0-	82	1	1304	2	Y	-0-					2
01	1271	N	954	-0-	-317	-0-	40	1	914	2	Y	-0-					2
02	1085	N	1085	-0-	-0-	-0-	96	1	989	2	Y	-0-					2
03	1395	N	1303	-0-	-92	-0-	74	1	1229	2	Y	-0-					2

MARTIN, J. C. WELL #: 10 RRCID -> 208727 COMPL. DATE 12/11/2004 TOTAL DEPTH 8000 PERF. 7697 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					3
11	10	N	-0-	-0-	-10	-0-					Y	-0-					3
12	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					3
01	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					3
02	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					3
03	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					3

FOSTER, J. ESTATE WELL #: 14 RRCID -> 208733 COMPL. DATE 02/23/2005 TOTAL DEPTH 8012 PERF. 7588 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	644	-0-	-162	-0-	68	1	576	2	Y	-0-					2
11	840	N	834	-0-	-6	-0-	5	1	829	2	Y	-0-					2
12	899	N	875	-0-	-24	-0-	52	1	823	2	Y	-0-					2
01	796	N	796	-0-	-0-	-0-	33	1	763	2	Y	-0-					2
02	802	N	802	-0-	-0-	-0-	71	1	731	2	Y	-0-					2
03	868	N	835	-0-	-33	-0-	47	1	788	2	Y	-0-					2

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
FOSTER, J. ESTATE WELL #: 16 RRCID -> 208735 COMPL. DATE 03/02/2005 TOTAL DEPTH 8000 PERF. 7580 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	-0-	31	1	266	2	Y	-0-					-0-
11	390	N	332	-0-	-58	-0-	2	1	330	2	Y	-0-					-0-
12	496	N	411	-0-	-85	-0-	24	1	387	2	Y	-0-					-0-
01	310	N	273	-0-	-37	-0-	11	1	262	2	Y	-0-					-0-
02	377	N	377	-0-	-0-	-0-	33	1	344	2	Y	-0-					-0-
*03	418	N	418	-0-	-0-	-0-	24	1	394	2	Y	-0-					-0-

REEVES WELL #: 4 RRCID -> 208921 COMPL. DATE 05/07/2004 TOTAL DEPTH 10300 PERF. 7429 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	1	1	36	2	Y	-0-					-0-
12	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					-0-
01	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
02	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	1	1	8	2	Y	-0-					-0-

FOSTER, J. ESTATE WELL #: 12 RRCID -> 208947 COMPL. DATE 01/04/2005 TOTAL DEPTH 8012 PERF. 7614 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0-	-0-	6	1	55	2	Y	-0-					38
11	150	N	109	-0-	-41	-0-	109	2			Y	-0-					38
12	155	N	115	-0-	-40	-0-	7	1	108	2	Y	-0-					38
01	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					38
02	121	N	121	-0-	-0-	-0-	6	1	65	2	Y	45	45	1			38
							50	9									
03	124	N	82	-0-	-42	-0-	5	1	77	2	Y	-0-					38

WINSLOW, O. H. WELL #: 9 RRCID -> 209325 COMPL. DATE 02/26/2005 TOTAL DEPTH 8000 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	451	-0-	-386	-0-	48	1	403	2	Y	-0-					29
11	930	N	795	-0-	-135	-0-	5	1	790	2	Y	-0-					29
12	895	N	895	-0-	-0-	-0-	53	1	842	2	Y	-0-					29
01	791	N	791	-0-	-0-	-0-	33	1	758	2	Y	-0-					29
02	606	N	606	-0-	-0-	-0-	54	1	552	2	Y	-0-					29
03	899	N	569	-0-	-330	-0-	32	1	537	2	Y	-0-					29

WINSLOW, O. H. WELL #: 8 RRCID -> 209846 COMPL. DATE 11/20/2004 TOTAL DEPTH 8000 PERF. 7524 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	789	-0-	-17	-0-	84	1	705	2	Y	-0-					10
11	810	N	682	-0-	-128	-0-	4	1	678	2	Y	-0-					10
12	899	N	610	-0-	-289	-0-	36	1	574	2	Y	-0-					10
01	775	N	682	-0-	-93	-0-	28	1	654	2	Y	-0-					10
02	546	N	546	-0-	-0-	-0-	48	1	498	2	Y	-0-					10
03	620	N	487	-0-	-133	-0-	27	1	460	2	Y	-0-					10

WINSLOW, O. H. WELL #: 10 RRCID -> 210849 COMPL. DATE 05/01/2005 TOTAL DEPTH 8000 PERF. 6000 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	306	-0-	-438	-0-	32	1	274	2	Y	-0-					-0-
11	750	N	332	-0-	-418	-0-	3	1	329	2	Y	-0-					-0-
12	620	N	364	-0-	-256	-0-	22	1	342	2	Y	-0-					-0-
01	310	N	292	-0-	-18	-0-	12	1	280	2	Y	-0-					-0-
02	321	N	321	-0-	-0-	-0-	28	1	293	2	Y	-0-					-0-
03	372	N	356	-0-	-16	-0-	20	1	336	2	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611

MARTIN, J. C. WELL #: 11 RRCID -> 210851 COMPL. DATE 04/01/2005 TOTAL DEPTH 8000 PERF. 6002 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	488	-0-	-70	-0-	52	1	436	2	Y	-0-					2
11	598	N	598	-0-	-0-	-0-	4	1	594	2	Y	-0-					2
12	597	N	597	-0-	-0-	-0-	35	1	562	2	Y	-0-					2
01	496	N	496	-0-	-0-	-0-	21	1	475	2	Y	-0-					2
02	473	N	473	-0-	-0-	-0-	42	1	431	2	Y	-0-					2
*03	765	N	765	-0-	-0-	-0-	43	1	722	2	Y	-0-					2

WINSLOW, O. H. WELL #: 14 RRCID -> 210852 COMPL. DATE 05/12/2005 TOTAL DEPTH 8009 PERF. 6002 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	2	1	18	2	Y	-0-					-0-
11	180	N	45	-0-	-135	-0-	1	1	44	2	Y	-0-					-0-
12	93	N	34	-0-	-59	-0-	2	1	32	2	Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	6	1	128	2	Y	-0-					-0-
02	46	N	46	-0-	-0-	-0-	4	1	42	2	Y	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-

FOSTER, J. ESTATE WELL #: 13 RRCID -> 211029 COMPL. DATE 01/22/2005 TOTAL DEPTH 8000 PERF. 7500 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	18	1	152	2	Y	-0-					-0-
11	255	N	255	-0-	-0-	-0-	2	1	253	2	Y	-0-					-0-
12	248	N	209	-0-	-39	-0-	12	1	197	2	Y	-0-					-0-
01	155	N	147	-0-	-8	-0-	6	1	141	2	Y	-0-					-0-
02	174	N	174	-0-	-0-	-0-	15	1	159	2	Y	-0-					-0-
03	217	N	160	-0-	-57	-0-	9	1	151	2	Y	-0-					-0-

WINSLOW, O. H. WELL #: 13 RRCID -> 212093 COMPL. DATE 06/17/2005 TOTAL DEPTH 8000 PERF. 6022 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	490	N	490	-0-	-0-	-0-	52	1	438	2	Y	-0-					-0-
11	390	N	331	-0-	-59	-0-	2	1	329	2	Y	-0-					-0-
12	600	N	600	-0-	-0-	-0-	36	1	564	2	Y	-0-					-0-
01	496	N	418	-0-	-78	-0-	17	1	401	2	Y	-0-					-0-
02	273	N	273	-0-	-0-	-0-	24	1	249	2	Y	-0-					-0-
03	589	N	237	-0-	-352	-0-	13	1	224	2	Y	-0-					-0-

MARTIN, J. C. WELL #: 12 RRCID -> 212162 COMPL. DATE 06/30/2005 TOTAL DEPTH 8000 PERF. 6068 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	593	-0-	-182	-0-	63	1	530	2	Y	-0-					12
11	840	N	806	-0-	-34	-0-	5	1	801	2	Y	-0-					12
12	806	N	751	-0-	-55	-0-	45	1	706	2	Y	-0-					12
01	672	N	672	-0-	-0-	-0-	28	1	644	2	Y	-0-					12
02	598	N	598	-0-	-0-	-0-	53	1	545	2	Y	-0-					12
*03	810	N	810	-0-	-0-	-0-	46	1	764	2	Y	-0-					12

STOCKTON A WELL #: 3 RRCID -> 212163 COMPL. DATE 07/14/2005 TOTAL DEPTH 8000 PERF. 7456 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	195	-0-	-580	-0-	21	1	174	2	Y	-0-					4
11	720	N	172	-0-	-548	-0-	1	1	171	2	Y	-0-					4
12	434	N	320	-0-	-114	-0-	19	1	301	2	Y	-0-					4
01	492	N	492	-0-	-0-	-0-	21	1	471	2	Y	-0-					4
02	363	N	363	-0-	-0-	-0-	32	1	331	2	Y	-0-					4
*03	366	N	366	-0-	-0-	-0-	21	1	345	2	Y	-0-					4

PRYOR WELL #: 1 RRCID -> 212165 COMPL. DATE 06/28/2005 TOTAL DEPTH 8009 PERF. 7514 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	333	-0-	-287	-0-	35	1	298	2	Y	-0-					-0-
11	750	N	497	-0-	-253	-0-	3	1	494	2	Y	-0-					-0-
12	682	N	607	-0-	-75	-0-	36	1	571	2	Y	-0-					-0-
01	341	N	182	-0-	-159	-0-	8	1	174	2	Y	-0-					-0-
02	648	N	648	-0-	-0-	-0-	57	1	591	2	Y	-0-					-0-
03	620	N	546	-0-	-74	-0-	31	1	515	2	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
FOSTER, J. ESTATE WELL #: 17 RRCID -> 212533 COMPL. DATE 07/20/2005 TOTAL DEPTH 8000 PERF. 7480 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					5
11	907	N	907	-0-	-0-	-0-	6	1	901	2	Y	-0-					5
12	3014	N	3014	-0-	-0-	-0-	179	1	2835	2	Y	-0-					5
01	3100	N	3434	-0-	334	334	143	1	3291	2	Y	-0-					5
02	1787	N	1453	-0-	-334	-0-	129	1	1324	2	Y	-0-					5
*03	1707	N	1707	-0-	-0-	-0-	96	1	1611	2	Y	-0-					5

FOSTER, J. ESTATE WELL #: 18 RRCID -> 212595 COMPL. DATE 04/10/2005 TOTAL DEPTH 8012 PERF. 6074 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	434	-0-	-186	-0-	46	1	388	2	Y	-0-					20
11	630	N	603	-0-	-27	-0-	4	1	599	2	Y	-0-					20
12	682	N	624	-0-	-58	-0-	37	1	587	2	Y	-0-					20
01	512	N	512	-0-	-0-	-0-	21	1	491	2	Y	-0-					20
02	615	N	615	-0-	-0-	-0-	54	1	561	2	Y	-0-					20
*03	689	N	689	-0-	-0-	-0-	39	1	650	2	Y	-0-					20

MARTIN, J. C. WELL #: 13 RRCID -> 212613 COMPL. DATE 08/20/2005 TOTAL DEPTH 8006 PERF. 7484 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		22	-0-	22	57	2	1	17	2	Y	3					10
							3	9									
11	DLQ G-10		9	-0-	9	66	9	2			Y	-0-					10
12	DLQ G-10		-0-	-0-	-0-	66					Y	-0-					10
01	104	N	38	-0-	-66	-0-	2	1	36	2	Y	-0-					10
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

FOSTER, J. ESTATE WELL #: 19 RRCID -> 212615 COMPL. DATE 08/11/2005 TOTAL DEPTH 8004 PERF. 7506 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	457	-0-	-70	-0-	48	1	409	2	Y	-0-					1
11	540	N	485	-0-	-55	-0-	3	1	482	2	Y	-0-					1
12	624	N	624	-0-	-0-	-0-	37	1	587	2	Y	-0-					1
01	541	N	541	-0-	-0-	-0-	23	1	518	2	Y	-0-					1
02	462	N	462	-0-	-0-	-0-	41	1	421	2	Y	-0-					1
03	620	N	457	-0-	-163	-0-	26	1	431	2	Y	-0-					1

STOCKTON "A" WELL #: 1 RRCID -> 214671 COMPL. DATE 01/07/2006 TOTAL DEPTH 10290 PERF. 7407 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	777	-0-	-122	-0-	82	1	695	2	N	-0-					5
11	1054	N	1054	-0-	-0-	-0-	7	1	1019	2	N	25					30
							28	9									
12	1129	N	1129	-0-	-0-	-0-	67	1	1062	2	N	-0-					30
01	832	N	832	-0-	-0-	-0-	35	1	797	2	N	-0-					30
02	1111	N	1111	-0-	-0-	-0-	98	1	1013	2	N	-0-					30
03	1116	N	1100	-0-	-16	-0-	62	1	1038	2	N	-0-					30

GUTIERREZ C WELL #: 2R RRCID -> 214672 COMPL. DATE 01/20/2006 TOTAL DEPTH 10260 PERF. 7334 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141	N	141	-0-	-0-	-0-	15	1	126	2	Y	-0-					13
11	150	N	116	-0-	-34	-0-	1	1	115	2	Y	-0-					13
12	155	N	33	-0-	-122	-0-	2	1	31	2	Y	-0-					13
01	155	N	51	-0-	-104	-0-	2	1	49	2	Y	-0-					13
02	88	N	88	-0-	-0-	-0-	8	1	80	2	Y	-0-					13
*03	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					13

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
FOSTER, J. ESTATE WELL #: 20 RRCID -> 214734 COMPL. DATE 01/22/2006 TOTAL DEPTH 8015 PERF. 5968 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1010	-0-	-1036	-0-	107	1	903	2	Y	-0-					8
11	1260	X	1031	-0-	-229	-0-	6	1	1025	2	Y	-0-					8
12	1736	X	1387	-0-	-349	-0-	82	1	1305	2	Y	-0-					8
01	2203	X	2203	-0-	-0-	-0-	92	1	2111	2	Y	-0-					8
02	1568	X	1509	-0-	-59	-0-	134	1	1375	2	Y	-0-					8
*03	2015	X	2015	-0-	-0-	-0-	114	1	1901	2	Y	-0-					8

FOSTER, J. ESTATE WELL #: 21 RRCID -> 214736 COMPL. DATE 01/29/2006 TOTAL DEPTH 8000 PERF. 5977 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	605	-0-	-232	-0-	64	1	541	2	Y	-0-					2
11	840	N	681	-0-	-159	-0-	5	1	676	2	Y	-0-					2
12	899	N	867	-0-	-32	-0-	51	1	816	2	Y	-0-					2
01	697	N	697	-0-	-0-	-0-	29	1	668	2	Y	-0-					2
02	714	N	714	-0-	-0-	-0-	63	1	649	2	Y	2	2	1			2
							2	9									
03	868	N	756	-0-	-112	-0-	43	1	713	2	Y	-0-					2

CHATO WELL #: 1 RRCID -> 215382 COMPL. DATE 02/09/2006 TOTAL DEPTH 8000 PERF. 7460 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	68					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	68					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	68					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	68					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	68					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	68					Y	-0-					-0-

CHATO WELL #: 3 RRCID -> 216438 COMPL. DATE 02/10/2006 TOTAL DEPTH 8000 PERF. 5753 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55	N	55	-0-	-0-	-0-	6	1	49	2	Y	-0-					-0-
11	180	N	134	-0-	-46	-0-	1	1	133	2	Y	-0-					-0-
12	155	N	110	-0-	-45	-0-	7	1	103	2	Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					-0-
02	113	N	113	-0-	-0-	-0-	10	1	103	2	Y	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-					-0-

WINSLOW, O. H. WELL #: 17 RRCID -> 219453 COMPL. DATE 02/15/2006 TOTAL DEPTH 8010 PERF. 5993 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	548	N	548	-0-	-0-	-0-	58	1	490	2	Y	-0-					13
11	583	N	583	-0-	-0-	-0-	4	1	579	2	Y	-0-					13
12	531	N	531	-0-	-0-	-0-	32	1	499	2	Y	-0-					13
01	558	N	502	-0-	-56	-0-	21	1	481	2	Y	-0-					13
02	491	N	491	-0-	-0-	-0-	43	1	448	2	Y	-0-					13
03	527	N	475	-0-	-52	-0-	27	1	448	2	Y	-0-					13

FOSTER, J. ESTATE WELL #: 23 RRCID -> 220386 COMPL. DATE 06/02/2006 TOTAL DEPTH 8000 PERF. 7444 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	717	-0-	-368	-0-	76	1	641	2	Y	-0-					1
11	960	N	632	-0-	-328	-0-	4	1	628	2	Y	-0-					1
12	931	N	931	-0-	-0-	-0-	55	1	876	2	Y	-0-					1
01	803	N	803	-0-	-0-	-0-	34	1	769	2	Y	-0-					1
02	907	N	907	-0-	-0-	-0-	80	1	827	2	Y	-0-					1
03	930	N	844	-0-	-86	-0-	48	1	796	2	Y	-0-					1

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
PRYOR WELL #: 2 RRCID -> 220439 COMPL. DATE 02/21/2006 TOTAL DEPTH 8000 PERF. 7423 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3	-0-	3	3	3	2			Y	-0-					-0-
11	DLQ G-10		9	-0-	9	12	9	2			Y	-0-					-0-
12	DLQ G-10		41	-0-	41	53	2	1	39	2	Y	-0-					-0-
01	73	N	20	-0-	-53	-0-	1	1	19	2	Y	-0-					-0-
02	20	N	20	-0-	-0-	-0-	2	1	18	2	Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-

FOSTER, J. ESTATE WELL #: 24 RRCID -> 220589 COMPL. DATE 06/17/2006 TOTAL DEPTH 8000 PERF. 5970 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	953	-0-	-2147	1974	101	1	852	2	Y	-0-					3
11	2603	N	629	-0-	-1974	-0-	4	1	625	2	Y	-0-					3
12	1364	N	1299	-0-	-65	-0-	77	1	1222	2	Y	-0-					3
01	961	N	845	-0-	-116	-0-	35	1	810	2	Y	-0-					3
02	202	N	202	-0-	-0-	-0-	18	1	184	2	Y	-0-					3
*03	1473	N	1473	-0-	-0-	-0-	83	1	1390	2	Y	-0-					3

WINSLOW, O. H. WELL #: 16 RRCID -> 220590 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6034 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	857	N	857	-0-	-0-	-0-	91	1	766	2	Y	-0-					79
11	551	N	551	-0-	-0-	-0-	3	1	548	2	Y	-0-					79
12	1240	N	978	-0-	-262	-0-	58	1	920	2	Y	-0-					79
01	868	N	732	-0-	-136	-0-	31	1	701	2	Y	-0-					79
02	290	N	290	-0-	-0-	-0-	26	1	264	2	Y	-0-					79
03	992	N	350	-0-	-642	-0-	20	1	330	2	Y	-0-					79

APPLING 1 WELL #: 1 RRCID -> 220602 COMPL. DATE 05/19/2006 TOTAL DEPTH 8000 PERF. 7424 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2244	N	2244	-0-	-0-	-0-	238	1	2006	2	Y	-0-					62
11	1770	N	1699	-0-	-71	-0-	11	1	1688	2	Y	-0-					62
12	2233	N	2233	-0-	-0-	-0-	133	1	2100	2	Y	-0-					62
01	2232	N	1994	-0-	-238	-0-	83	1	1911	2	Y	-0-					62
02	1739	N	1739	-0-	-0-	-0-	154	1	1585	2	Y	-0-					62
03	2232	N	1981	-0-	-251	-0-	112	1	1869	2	Y	-0-					62

MARTIN, J. C. WELL #: 14 RRCID -> 220719 COMPL. DATE 06/20/2006 TOTAL DEPTH 8000 PERF. 5946 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	881	-0-	-173	-0-	93	1	788	2	Y	-0-					-0-
11	467	N	467	-0-	-0-	-0-	3	1	464	2	Y	-0-					-0-
12	1328	N	1328	-0-	-0-	-0-	79	1	1249	2	Y	-0-					-0-
01	1334	N	1334	-0-	-0-	-0-	56	1	1278	2	Y	-0-					-0-
02	975	N	975	-0-	-0-	-0-	86	1	889	2	Y	-0-					-0-
03	1333	N	570	-0-	-763	-0-	32	1	538	2	Y	-0-					-0-

WINSLOW, O. H. WELL #: 11 RRCID -> 220870 COMPL. DATE 07/11/2006 TOTAL DEPTH 8012 PERF. 7451 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1050	-0-	-2050	9625	111	1	939	2	Y	-0-					-0-
11	3000	N	1291	-0-	-1709	7916	9	1	1282	2	Y	-0-					-0-
12	3100	N	1276	-0-	-1824	6092	76	1	1200	2	Y	-0-					-0-
01	3100	N	1253	-0-	-1847	4245	52	1	1201	2	Y	-0-					-0-
02	2800	N	1226	-0-	-1574	2671	109	1	1117	2	Y	-0-					-0-
*03	3100	N	1131	-0-	-1969	702	64	1	1067	2	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
APPLING WELL #: 5 RRCID -> 220929 COMPL. DATE 08/01/2006 TOTAL DEPTH 7900 PERF. 7460 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	20	-0-	-321	-0-	2	1	18	2	N	-0-					58
11	240	N	35	-0-	-205	-0-	35	2			N	-0-					58
12	31	N	24	-0-	-7	-0-	1	1	23	2	N	-0-					58
01	31	N	8	-0-	-23	-0-	8	2			N	-0-					58
02	24	N	24	-0-	-0-	-0-	2	1	22	2	N	-0-					58
*03	38	N	38	-0-	-0-	-0-	1	1	11	2	N	24					82
							26	9									

APPLING WELL #: 4 RRCID -> 220965 COMPL. DATE 08/05/2006 TOTAL DEPTH 7900 PERF. 5937 - 7630

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FOSTER, J. ESTATE WELL #: 22 RRCID -> 221125 COMPL. DATE 06/22/2006 TOTAL DEPTH 8000 PERF. 5983 - 7630

10	48	N	48	-0-	-0-	-0-	5	1	43	2	Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	1	1	39	2	Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	4	1	89	2	Y	-0-					-0-
02	99	N	99	-0-	-0-	-0-	9	1	90	2	Y	-0-					-0-
*03	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-					-0-

APPLING B WELL #: 3B RRCID -> 221168 COMPL. DATE 08/16/2006 TOTAL DEPTH 7900 PERF. 7449 - 7476

10	108	N	108	-0-	-0-	-0-	11	1	97	2	Y	-0-					28
11	180	N	123	-0-	-57	-0-	1	1	122	2	Y	-0-					28
12	186	N	151	-0-	-35	-0-	9	1	142	2	Y	-0-					28
01	155	N	155	-0-	-0-	-0-	6	1	149	2	Y	-0-					28
02	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					28
03	155	N	136	-0-	-19	-0-	8	1	128	2	Y	-0-					28

PRYOR WELL #: 4 RRCID -> 221456 COMPL. DATE 08/18/2006 TOTAL DEPTH 8000 PERF. 5934 - 7736

10	21	N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	2			Y	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	2			Y	-0-					-0-
02	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-

STOCKTON A WELL #: 4 RRCID -> 221461 COMPL. DATE 08/04/2006 TOTAL DEPTH 8000 PERF. 7456 - 7480

10	558	N	402	-0-	-156	-0-	43	1	359	2	Y	-0-					-0-
11	870	N	411	-0-	-459	-0-	3	1	408	2	Y	-0-					-0-
12	713	N	540	-0-	-173	-0-	32	1	508	2	Y	-0-					-0-
01	403	N	402	-0-	-1	-0-	17	1	385	2	Y	-0-					-0-
02	381	N	381	-0-	-0-	-0-	34	1	347	2	Y	-0-					-0-
03	527	N	440	-0-	-87	-0-	25	1	415	2	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
STOCKTON A WELL #: 5 RRCID -> 224978 COMPL. DATE 10/30/2006 TOTAL DEPTH 8000 PERF. 7407 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	930	N	744	-0-	-186	-0-	79	1	665	2	Y	-0-			4
11	870	N	530	-0-	-340	-0-	4	1	526	2	Y	-0-			4
12	868	N	400	-0-	-468	-0-	24	1	376	2	Y	-0-			4
01	744	N	601	-0-	-143	-0-	25	1	576	2	Y	-0-			4
02	778	N	778	-0-	-0-	-0-	69	1	709	2	Y	-0-			4
*03	840	N	840	-0-	-0-	-0-	47	1	793	2	Y	-0-			4

REEVES WELL #: 5 RRCID -> 224979 COMPL. DATE 09/22/2006 TOTAL DEPTH 7900 PERF. 7414 - 7430

10	172	N	172	-0-	-0-	-0-	18	1	154	2	Y	-0-			1
11	240	N	166	-0-	-74	-0-	1	1	165	2	Y	-0-			1
12	248	N	207	-0-	-41	-0-	12	1	195	2	Y	-0-			1
01	202	N	202	-0-	-0-	-0-	8	1	194	2	Y	-0-			1
02	234	N	234	-0-	-0-	-0-	21	1	213	2	Y	-0-			1
*03	247	N	247	-0-	-0-	-0-	14	1	233	2	Y	-0-			1

GUTIERREZ A WELL #: 6R RRCID -> 224980 COMPL. DATE 11/06/2006 TOTAL DEPTH 7900 PERF. 7437 - 7454

10	1116	N	556	-0-	-560	-0-	59	1	497	2	Y	-0-			20
11	1080	N	521	-0-	-559	-0-	3	1	518	2	Y	-0-			20
12	868	N	423	-0-	-445	-0-	25	1	398	2	Y	-0-			20
01	790	N	790	-0-	-0-	-0-	33	1	757	2	Y	-0-			20
02	729	N	729	-0-	-0-	-0-	65	1	664	2	Y	-0-			20
*03	1199	N	1199	-0-	-0-	-0-	68	1	1131	2	Y	-0-			20

STOCKTON B WELL #: 8 RRCID -> 225001 COMPL. DATE 10/30/2006 TOTAL DEPTH 8000 PERF. 7481 - 7498

10	186	N	98	-0-	-88	-0-	10	1	88	2	Y	-0-			-0-
11	150	N	145	-0-	-5	-0-	145	2			Y	-0-			-0-
12	203	N	203	-0-	-0-	-0-	12	1	191	2	Y	-0-			-0-
01	93	N	92	-0-	-1	-0-	4	1	88	2	Y	-0-			-0-
02	105	N	105	-0-	-0-	-0-	9	1	96	2	Y	-0-			-0-
03	217	N	127	-0-	-90	-0-	7	1	120	2	Y	-0-			-0-

FOSTER, J. ESTATE WELL #: 29 RRCID -> 225002 COMPL. DATE 11/21/2006 TOTAL DEPTH 7900 PERF. 7499 - 7509

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PRYOR WELL #: 5 RRCID -> 225005 COMPL. DATE 09/23/2006 TOTAL DEPTH 8000 PERF. 7466 - 7480

10	3100	N	772	-0-	-2328	520	82	1	690	2	Y	-0-			-0-
11	1561	N	1041	-0-	-520	-0-	6	1	1035	2	Y	-0-			-0-
12	1147	N	958	-0-	-189	-0-	57	1	901	2	Y	-0-			-0-
01	1024	N	1024	-0-	-0-	-0-	43	1	981	2	Y	-0-			-0-
02	1012	N	1012	-0-	-0-	-0-	90	1	922	2	Y	-0-			-0-
*03	1019	N	1019	-0-	-0-	-0-	58	1	961	2	Y	-0-			-0-

GUTIERREZ, B WELL #: 5R RRCID -> 225169 COMPL. DATE 10/27/2006 TOTAL DEPTH 7900 PERF. 5913 - 7602

10	85	N	85	-0-	-0-	-0-	9	1	76	2	Y	-0-			-0-
11	90	N	45	-0-	-45	-0-	1	1	44	2	Y	-0-			-0-
12	62	N	49	-0-	-13	-0-	3	1	46	2	Y	-0-			-0-
01	122	N	122	-0-	-0-	-0-	5	1	117	2	Y	-0-			-0-
02	88	N	88	-0-	-0-	-0-	8	1	80	2	Y	-0-			-0-
*03	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-			-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
CHATO WELL #: 2 RRCID -> 225386 COMPL. DATE 05/20/2006 TOTAL DEPTH 7931 PERF. 7328 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	491	-0-	-315	-0-	44	1	369	2	Y	71					89
							78	9									
11	900	N	850	-0-	-50	-0-	6	1	844	2	Y	-0-					89
12	744	N	616	-0-	-128	-0-	37	1	579	2	Y	-0-					89
01	989	N	989	-0-	-0-	-0-	39	1	898	2	Y	47	108	1			28
							52	9									
02	773	N	773	-0-	-0-	-0-	68	1	705	2	Y	-0-					28
*03	759	N	759	-0-	-0-	-0-	37	1	610	2	Y	102	107	1			23
							112	9									

APPLING WELL #: 6 RRCID -> 225974 COMPL. DATE 09/02/2006 TOTAL DEPTH 7900 PERF. 7404 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		100	-0-	100	225	11	1	89	2	Y	-0-					-0-
11	DLQ G-10		20	-0-	20	245	20	2			Y	-0-					-0-
12	DLQ G-10		105	-0-	105	350	6	1	99	2	Y	-0-					-0-
01	424	N	74	-0-	-350	-0-	3	1	71	2	Y	-0-					-0-
02	125	N	125	-0-	-0-	-0-	11	1	114	2	Y	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-

WINSLOW, O. H. WELL #: 12 RRCID -> 226583 COMPL. DATE 12/22/2006 TOTAL DEPTH 7900 PERF. 7664 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	26	1	224	2	Y	-0-					-0-
11	523	N	523	-0-	-0-	-0-	3	1	520	2	Y	-0-					-0-
12	409	N	409	-0-	-0-	-0-	24	1	385	2	Y	-0-					-0-
01	452	N	452	-0-	-0-	-0-	19	1	433	2	Y	-0-					-0-
02	325	N	325	-0-	-0-	-0-	29	1	296	2	Y	-0-					-0-
03	403	N	381	-0-	-22	-0-	22	1	359	2	Y	-0-					-0-

MARTIN, J. C. WELL #: 17 RRCID -> 227146 COMPL. DATE 11/25/2006 TOTAL DEPTH 7900 PERF. 6089 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	N	361	-0-	-0-	-0-	38	1	323	2	Y	-0-					12
11	447	N	447	-0-	-0-	-0-	3	1	444	2	Y	-0-					12
12	692	N	692	-0-	-0-	-0-	41	1	651	2	Y	-0-					12
01	556	N	556	-0-	-0-	-0-	23	1	533	2	Y	-0-					12
02	696	N	696	-0-	-0-	-0-	62	1	634	2	Y	-0-					12
*03	682	N	682	-0-	-0-	-0-	38	1	644	2	Y	-0-					12

WINSLOW, O. H. WELL #: 18 RRCID -> 227167 COMPL. DATE 01/13/2007 TOTAL DEPTH 7900 PERF. 6046 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	420	-0-	-169	-0-	44	1	376	2	Y	-0-					-0-
11	540	N	448	-0-	-92	-0-	3	1	445	2	Y	-0-					-0-
12	620	N	612	-0-	-8	-0-	36	1	576	2	Y	-0-					-0-
01	511	N	511	-0-	-0-	-0-	21	1	490	2	Y	-0-					-0-
02	437	N	437	-0-	-0-	-0-	39	1	398	2	Y	-0-					-0-
03	620	N	403	-0-	-217	-0-	23	1	380	2	Y	-0-					-0-

GUTIERREZ A WELL #: 8R RRCID -> 227491 COMPL. DATE 04/30/2007 TOTAL DEPTH 7900 PERF. 7440 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	351	-0-	-83	-0-	37	1	314	2	Y	-0-					-0-
11	420	N	272	-0-	-148	-0-	2	1	270	2	Y	-0-					-0-
12	504	N	504	-0-	-0-	-0-	30	1	474	2	Y	-0-					-0-
01	454	N	454	-0-	-0-	-0-	19	1	435	2	Y	-0-					-0-
02	336	N	336	-0-	-0-	-0-	30	1	306	2	Y	-0-					-0-
03	496	N	409	-0-	-87	-0-	23	1	386	2	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
STOCKTON WELL #: 7 RRCID -> 227565 COMPL. DATE 02/19/2007 TOTAL DEPTH 7900 PERF. 7469 - 7491

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	613	-0-	-348	-0-	65	1	548	2	Y	-0-					-0-
11	960	N	515	-0-	-445	-0-	3	1	512	2	Y	-0-					-0-
12	992	N	614	-0-	-378	-0-	36	1	578	2	Y	-0-					-0-
01	675	N	675	-0-	-0-	-0-	28	1	647	2	Y	-0-					-0-
02	746	N	746	-0-	-0-	-0-	66	1	680	2	Y	-0-					-0-
*03	784	N	784	-0-	-0-	-0-	44	1	740	2	Y	-0-					-0-

PRYOR WELL #: 6 RRCID -> 227573 COMPL. DATE 09/30/2006 TOTAL DEPTH 8000 PERF. 7452 - 7468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	412	-0-	-270	-0-	44	1	368	2	Y	-0-					-0-
11	600	N	447	-0-	-153	-0-	3	1	444	2	Y	-0-					-0-
12	620	N	600	-0-	-20	-0-	36	1	564	2	Y	-0-					-0-
01	436	N	436	-0-	-0-	-0-	18	1	418	2	Y	-0-					-0-
02	462	N	462	-0-	-0-	-0-	41	1	421	2	Y	-0-					-0-
*03	610	N	610	-0-	-0-	-0-	34	1	576	2	Y	-0-					-0-

CHATO WELL #: 7 RRCID -> 227610 COMPL. DATE 03/08/2007 TOTAL DEPTH 8000 PERF. 7400 - 7414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	6	1	49	2	Y	24					29
							26	9									
11	60	N	46	-0-	-14	-0-	46	2			Y	-0-					29
12	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-					29
01	62	N	58	-0-	-4	-0-	2	1	44	2	Y	11	32	1			8
							12	9									
02	53	N	53	-0-	-0-	-0-	5	1	48	2	Y	-0-					8
*03	90	N	90	-0-	-0-	-0-	3	1	53	2	Y	31	32	1			7
							34	9									

WINSLOW, O. H. WELL #: 20 RRCID -> 227613 COMPL. DATE 02/09/2007 TOTAL DEPTH 7900 PERF. 7544 - 7575

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	N	543	-0-	-0-	-0-	58	1	485	2	Y	-0-					43
11	510	N	472	-0-	-38	-0-	3	1	469	2	Y	-0-					43
12	974	N	974	-0-	-0-	-0-	58	1	916	2	Y	-0-					43
01	829	N	829	-0-	-0-	-0-	35	1	794	2	Y	-0-					43
02	1099	N	1099	-0-	-0-	-0-	97	1	1002	2	Y	-0-					43
03	961	N	705	-0-	-256	-0-	40	1	665	2	Y	-0-					43

FOSTER, J. ESTATE WELL #: 25 RRCID -> 227615 COMPL. DATE 01/30/2007 TOTAL DEPTH 7900 PERF. 7475 - 7487

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1678	N	621	-0-	-1057	-0-	66	1	555	2	Y	-0-					6
11	960	N	251	-0-	-709	-0-	2	1	249	2	Y	-0-					6
12	930	N	927	-0-	-3	-0-	55	1	872	2	Y	-0-					6
01	620	N	514	-0-	-106	-0-	21	1	493	2	Y	-0-					6
02	698	N	698	-0-	-0-	-0-	62	1	636	2	Y	-0-					6
03	930	N	875	-0-	-55	-0-	49	1	826	2	Y	-0-					6

PRYOR WELL #: 7 RRCID -> 227616 COMPL. DATE 03/19/2007 TOTAL DEPTH 8000 PERF. 7401 - 7411

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
12	62	N	29	-0-	-33	-0-	2	1	27	2	Y	-0-					-0-
01	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-					-0-
02	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
MARTIN, J. C. WELL #: 16 RRCID -> 227670 COMPL. DATE 11/18/2006 TOTAL DEPTH 7900 PERF. 5982 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	920	-0-	-72	-0-	97	1	823	2	Y	-0-					-0-
11	1139	N	1139	-0-	-0-	-0-	7	1	1132	2	Y	-0-					-0-
12	1073	N	1073	-0-	-0-	-0-	64	1	1009	2	Y	-0-					-0-
01	993	N	993	-0-	-0-	-0-	41	1	952	2	Y	-0-					-0-
02	763	N	763	-0-	-0-	-0-	68	1	695	2	Y	-0-					-0-
*03	1206	N	1206	-0-	-0-	-0-	68	1	1138	2	Y	-0-					-0-

STOCKTON WELL #: 6 RRCID -> 228216 COMPL. DATE 02/12/2007 TOTAL DEPTH 7900 PERF. 7491 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2334	N	667	-0-	-1667	-0-	71	1	596	2	Y	-0-					8
11	1290	N	1055	-0-	-235	-0-	6	1	1049	2	Y	-0-					8
12	1333	N	793	-0-	-540	-0-	47	1	746	2	Y	-0-					8
01	682	N	430	-0-	-252	-0-	18	1	412	2	Y	-0-					8
02	1506	N	1506	-0-	-0-	-0-	133	1	1373	2	Y	-0-					8
*03	1321	N	1321	-0-	-0-	-0-	75	1	1246	2	Y	-0-					8

CHATO WELL #: 4 RRCID -> 228236 COMPL. DATE 02/26/2007 TOTAL DEPTH 8000 PERF. 7390 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	275	N	275	-0-	-0-	-0-	27	1	224	2	Y	22					28
							24	9									
11	420	N	258	-0-	-162	-0-	2	1	256	2	Y	-0-					28
12	372	N	334	-0-	-38	-0-	20	1	314	2	Y	-0-					28
01	314	N	314	-0-	-0-	-0-	13	1	289	2	Y	11	30	1			9
							12	9									
02	292	N	292	-0-	-0-	-0-	26	1	266	2	Y	-0-					9
03	341	N	339	-0-	-2	-0-	17	1	290	2	Y	29	30	1			8
							32	9									

WINSLOW, O. H. WELL #: 19 RRCID -> 228526 COMPL. DATE 02/03/2007 TOTAL DEPTH 7900 PERF. 6034 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	N	306	-0-	-0-	-0-	32	1	274	2	Y	-0-					11
11	420	N	353	-0-	-67	-0-	2	1	351	2	Y	-0-					11
12	390	N	390	-0-	-0-	-0-	23	1	367	2	Y	-0-					11
01	358	N	358	-0-	-0-	-0-	15	1	343	2	Y	-0-					11
02	303	N	303	-0-	-0-	-0-	27	1	276	2	Y	-0-					11
03	403	N	303	-0-	-100	-0-	17	1	286	2	Y	-0-					11

CIERVO WELL #: 1 RRCID -> 229763 COMPL. DATE 02/23/2007 TOTAL DEPTH 8400 PERF. 6001 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1258	-0-	-1842	10854	194	1	1064	2	Y	-0-					14
11	3000	N	1483	-0-	-1517	9337	103	1	1380	2	Y	-0-					14
12	3100	N	1564	-0-	-1536	7801	29	1	1535	2	Y	-0-					14
01	3100	N	1444	-0-	-1656	6145	7	1	1437	2	Y	-0-					14
02	2800	N	1323	-0-	-1477	4668	32	1	1291	2	Y	-0-					14
*03	3100	N	1377	-0-	-1723	2945	21	1	1356	2	Y	-0-					14

VENADO WELL #: 2 RRCID -> 229766 COMPL. DATE 04/19/2007 TOTAL DEPTH 8000 PERF. 5988 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1452	-0-	-1648	21484	56	1	1377	2	Y	17					32
							19	9									
11	3000	N	1961	-0-	-1039	20445	28	1	1897	2	Y	33					65
							36	9									
12	3100	N	2016	-0-	-1084	19361	15	1	1995	2	Y	5	52	1			18
							6	9									
01	3100	N	2009	-0-	-1091	18270	4	1	2005	2	Y	-0-					18
02	2800	N	1876	-0-	-924	17346	35	1	1787	2	Y	49	53	1			14
							54	9									
*03	3100	N	1895	-0-	-1205	16141	65	1	1830	2	Y	-0-					14

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
GUTIERREZ C WELL #: 7R RRCID -> 229770 COMPL. DATE 04/16/2007 TOTAL DEPTH 7900 PERF. 7366 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	N	56	-0-	-0-	-0-	6	1	50	2	Y	-0-					-0-
11	90	N	22	-0-	-68	-0-	22	2			Y	-0-					-0-
12	93	N	11	-0-	-82	-0-	1	1	10	2	Y	-0-					-0-
01	62	N	19	-0-	-43	-0-	1	1	18	2	Y	-0-					-0-
02	83	N	83	-0-	-0-	-0-	7	1	76	2	Y	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-

MARTIN, J. C. WELL #: 18 RRCID -> 229807 COMPL. DATE 12/15/2006 TOTAL DEPTH 7900 PERF. 5940 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	271	N	271	-0-	-0-	-0-	29	1	242	2	Y	-0-					1
11	390	N	326	-0-	-64	-0-	3	1	323	2	Y	-0-					1
12	406	N	406	-0-	-0-	-0-	24	1	382	2	Y	-0-					1
01	348	N	348	-0-	-0-	-0-	15	1	333	2	Y	-0-					1
02	291	N	291	-0-	-0-	-0-	26	1	265	2	Y	-0-					1
03	403	N	344	-0-	-59	-0-	19	1	325	2	Y	-0-					1

STOCKTON B WELL #: 9 RRCID -> 229809 COMPL. DATE 04/04/2007 TOTAL DEPTH 7900 PERF. 7451 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1873	X	1873	-0-	-0-	-0-	198	1	1675	2	Y	-0-					-0-
11	2910	X	1766	-0-	-1144	-0-	12	1	1754	2	Y	-0-					-0-
12	2790	X	2592	-0-	-198	-0-	154	1	2438	2	Y	-0-					-0-
01	2790	X	2254	-0-	-536	-0-	94	1	2160	2	Y	-0-					-0-
02	1857	X	1857	-0-	-0-	-0-	164	1	1693	2	Y	-0-					-0-
03	2604	X	1134	-0-	-1470	-0-	64	1	1070	2	Y	-0-					-0-

CIERVO WELL #: 2 RRCID -> 229810 COMPL. DATE 04/13/2007 TOTAL DEPTH 8400 PERF. 5956 - 7693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	49	1	270	2	Y	-0-					14
11	420	N	410	-0-	-10	-0-	28	1	382	2	Y	-0-					14
12	445	N	445	-0-	-0-	-0-	8	1	437	2	Y	-0-					14
01	432	N	432	-0-	-0-	-0-	2	1	430	2	Y	-0-					14
02	400	N	400	-0-	-0-	-0-	10	1	390	2	Y	-0-					14
*03	460	N	460	-0-	-0-	-0-	7	1	453	2	Y	-0-					14

WINSLOW, O. H. WELL #: 15 RRCID -> 230140 COMPL. DATE 12/18/2006 TOTAL DEPTH 7900 PERF. 6016 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	36	1	306	2	Y	-0-					-0-
11	450	N	311	-0-	-139	-0-	2	1	309	2	Y	-0-					-0-
12	527	N	405	-0-	-122	-0-	24	1	381	2	Y	-0-					-0-
01	376	N	376	-0-	-0-	-0-	16	1	360	2	Y	-0-					-0-
02	354	N	354	-0-	-0-	-0-	31	1	323	2	Y	-0-					-0-
03	403	N	357	-0-	-46	-0-	20	1	337	2	Y	-0-					-0-

MARTIN, J. C. WELL #: 19 RRCID -> 230551 COMPL. DATE 12/29/2006 TOTAL DEPTH 7900 PERF. 6096 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	661	-0-	-83	-0-	70	1	591	2	Y	-0-					-0-
11	823	N	823	-0-	-0-	-0-	5	1	818	2	Y	-0-					-0-
12	868	N	847	-0-	-21	-0-	50	1	797	2	Y	-0-					-0-
01	660	N	660	-0-	-0-	-0-	28	1	632	2	Y	-0-					-0-
02	521	N	521	-0-	-0-	-0-	46	1	475	2	Y	-0-					-0-
*03	960	N	960	-0-	-0-	-0-	54	1	906	2	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611

VENADO WELL #: 4 RRCID -> 230633 COMPL. DATE 05/14/2007 TOTAL DEPTH 8200 PERF. 6024 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	6	1	166	2	Y	13					26
							14	9									
11	270	N	120	-0-	-150	-0-	1	1	88	2	Y	28					54
							31	9									
12	248	N	84	-0-	-164	-0-	1	1	79	2	Y	4	43	1			15
							4	9									
01	186	N	43	-0-	-143	-0-	43	2			Y	-0-					15
02	100	N	100	-0-	-0-	-0-	1	1	55	2	Y	40	44	1			11
							44	9									
*03	224	N	224	-0-	-0-	-0-	8	1	216	2	Y	-0-					11

VENADO WELL #: 3 RRCID -> 230677 COMPL. DATE 05/17/2007 TOTAL DEPTH 8200 PERF. 6090 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	1	1	40	2	Y	-0-					43
11	120	N	64	-0-	-56	-0-	1	1	63	2	Y	-0-					43
12	62	N	44	-0-	-18	-0-	1	1	43	2	Y	-0-					43
01	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					43
02	47	N	47	-0-	-0-	-0-	1	1	46	2	Y	-0-					43
*03	64	N	64	-0-	-0-	-0-	2	1	62	2	Y	-0-					43

CIERVO WELL #: 4 RRCID -> 230680 COMPL. DATE 05/15/2007 TOTAL DEPTH 8000 PERF. 5902 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	680	-0-	-2	-0-	105	1	575	2	Y	-0-					5
11	807	N	807	-0-	-0-	-0-	56	1	751	2	Y	-0-					5
12	867	N	867	-0-	-0-	-0-	17	1	850	2	Y	-0-					5
01	682	N	642	-0-	-40	-0-	3	1	625	2	Y	13	13	1			5
							14	9									
02	548	N	548	-0-	-0-	-0-	13	1	535	2	Y	-0-					5
03	868	N	612	-0-	-256	-0-	9	1	600	2	Y	3					8
							3	9									

PRYOR WELL #: 13 RRCID -> 231972 COMPL. DATE 07/14/2007 TOTAL DEPTH 7900 PERF. 7473 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-
11	90	N	20	-0-	-70	-0-	20	2			Y	-0-					-0-
12	144	N	144	-0-	-0-	-0-	9	1	135	2	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	8	1	178	2	Y	-0-					-0-
02	110	N	110	-0-	-0-	-0-	10	1	100	2	Y	-0-					-0-
03	155	N	142	-0-	-13	-0-	8	1	134	2	Y	-0-					-0-

FOSTER, J. ESTATE WELL #: 28 RRCID -> 232748 COMPL. DATE 12/20/2007 TOTAL DEPTH 8000 PERF. 5912 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	231	-0-	-150	-0-	24	1	207	2	Y	-0-					5
11	600	N	544	-0-	-56	-0-	4	1	540	2	Y	-0-					5
12	570	N	570	-0-	-0-	-0-	34	1	536	2	Y	-0-					5
01	339	N	339	-0-	-0-	-0-	14	1	325	2	Y	-0-					5
02	259	N	259	-0-	-0-	-0-	23	1	236	2	Y	-0-					5
03	558	N	285	-0-	-273	-0-	16	1	269	2	Y	-0-					5

CIERVO WELL #: 9 RRCID -> 233671 COMPL. DATE 12/19/2007 TOTAL DEPTH 8400 PERF. 5955 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	680	-0-	-33	-0-	105	1	575	2	Y	-0-					40
11	717	N	717	-0-	-0-	-0-	50	1	667	2	Y	-0-					40
12	837	N	837	-0-	-0-	-0-	16	1	821	2	Y	-0-					40
01	706	N	706	-0-	-0-	-0-	3	1	703	2	Y	-0-					40
02	670	N	670	-0-	-0-	-0-	16	1	654	2	Y	-0-					40
*03	898	N	898	-0-	-0-	-0-	13	1	885	2	Y	-0-					40

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
FOSTER, J. ESTATE WELL #: 26 RRCID -> 234701 COMPL. DATE 12/17/2007 TOTAL DEPTH 8000 PERF. 7357 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	30	1	250	2	Y	-0-					3
11	330	N	194	-0-	-136	-0-	1	1	193	2	Y	-0-					3
12	341	N	305	-0-	-36	-0-	18	1	287	2	Y	-0-					3
01	281	N	281	-0-	-0-	-0-	12	1	269	2	Y	-0-					3
02	295	N	295	-0-	-0-	-0-	26	1	269	2	Y	-0-					3
03	310	N	286	-0-	-24	-0-	16	1	270	2	Y	-0-					3

CIERVO WELL #: 8 RRCID -> 234878 COMPL. DATE 01/16/2008 TOTAL DEPTH 8000 PERF. 6076 - 6080

10	713	N	534	-0-	-179	-0-	83	1	451	2	Y	-0-					5
11	669	N	669	-0-	-0-	-0-	46	1	623	2	Y	-0-					5
12	775	N	689	-0-	-86	-0-	13	1	676	2	Y	-0-					5
01	557	N	557	-0-	-0-	-0-	3	1	540	2	Y	13	13	1			5
							14	9									
02	574	N	574	-0-	-0-	-0-	14	1	560	2	Y	-0-					5
03	682	N	664	-0-	-18	-0-	10	1	651	2	Y	3					8
							3	9									

CIERVO WELL #: 5 RRCID -> 235906 COMPL. DATE 06/17/2007 TOTAL DEPTH 8014 PERF. 5881 - 7602

10	465	N	464	-0-	-1	-0-	71	1	393	2	Y	-0-					6
11	558	N	558	-0-	-0-	-0-	39	1	519	2	Y	-0-					6
12	598	N	598	-0-	-0-	-0-	11	1	587	2	Y	-0-					6
01	505	N	505	-0-	-0-	-0-	2	1	486	2	Y	15	15	1			6
							17	9									
02	511	N	511	-0-	-0-	-0-	13	1	498	2	Y	-0-					6
03	589	N	529	-0-	-60	-0-	8	1	517	2	Y	4					10
							4	9									

WINSLOW, O. H. WELL #: 22 RRCID -> 238767 COMPL. DATE 01/14/2008 TOTAL DEPTH 8007 PERF. 7564 - 7598

10	2946	N	954	-0-	-1992	-0-	101	1	853	2	Y	-0-					-0-
11	1320	N	1138	-0-	-182	-0-	7	1	1131	2	Y	-0-					-0-
12	1426	N	1420	-0-	-6	-0-	84	1	1336	2	Y	-0-					-0-
01	1266	N	1266	-0-	-0-	-0-	53	1	1213	2	Y	-0-					-0-
02	1335	N	1335	-0-	-0-	-0-	118	1	1217	2	Y	-0-					-0-
03	1426	N	1050	-0-	-376	-0-	59	1	991	2	Y	-0-					-0-

FOSTER, J. ESTATE WELL #: 46 RRCID -> 238840 COMPL. DATE 03/10/2008 TOTAL DEPTH 8000 PERF. 5946 - 7616

10	775	N	368	-0-	-407	-0-	39	1	329	2	Y	-0-					-0-
11	750	N	381	-0-	-369	-0-	2	1	379	2	Y	-0-					-0-
12	682	N	411	-0-	-271	-0-	24	1	387	2	Y	-0-					-0-
01	372	N	239	-0-	-133	-0-	10	1	229	2	Y	-0-					-0-
02	300	N	300	-0-	-0-	-0-	27	1	273	2	Y	-0-					-0-
03	403	N	237	-0-	-166	-0-	13	1	224	2	Y	-0-					-0-

WINSLOW, O. H. WELL #: 23 RRCID -> 239025 COMPL. DATE 02/14/2008 TOTAL DEPTH 8000 PERF. 7476 - 7502

10	527	N	294	-0-	-233	-0-	31	1	263	2	Y	-0-					1
11	480	N	145	-0-	-335	-0-	1	1	144	2	Y	-0-					1
12	465	N	115	-0-	-350	-0-	7	1	108	2	Y	-0-					1
01	279	N	181	-0-	-98	-0-	8	1	173	2	Y	-0-					1
02	181	N	181	-0-	-0-	-0-	16	1	165	2	Y	-0-					1
*03	271	N	271	-0-	-0-	-0-	15	1	256	2	Y	-0-					1

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
FOSTER, J. ESTATE WELL #: 44 RRCID -> 241827 COMPL. DATE 04/12/2008 TOTAL DEPTH 8000 PERF. 5780 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSTER, J. ESTATE WELL #: 35 RRCID -> 241884 COMPL. DATE 03/22/2008 TOTAL DEPTH 8000 PERF. 7662 - 7688

10	535	X	535	-0-	-0-	-0-	57	1	478	2	Y	-0-					-0-
11	720	X	601	-0-	-119	-0-	3	1	598	2	Y	-0-					-0-
12	682	X	382	-0-	-300	-0-	23	1	359	2	Y	-0-					-0-
01	563	N	563	-0-	-0-	-0-	24	1	539	2	Y	-0-					-0-
02	212	N	212	-0-	-0-	-0-	19	1	193	2	Y	-0-					-0-
03	372	N	341	-0-	-31	-0-	19	1	322	2	Y	-0-					-0-

PRYOR WELL #: 12 RRCID -> 242032 COMPL. DATE 07/18/2008 TOTAL DEPTH 8000 PERF. 7454 - 7480

10	88	N	88	-0-	-0-	-0-	9	1	79	2	Y	-0-					-0-
11	117	N	117	-0-	-0-	-0-	1	1	116	2	Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-					-0-
01	117	N	117	-0-	-0-	-0-	5	1	112	2	Y	-0-					-0-
02	95	N	95	-0-	-0-	-0-	8	1	87	2	Y	-0-					-0-
03	124	N	92	-0-	-32	-0-	5	1	87	2	Y	-0-					-0-

PRYOR WELL #: 14 RRCID -> 243056 COMPL. DATE 09/18/2008 TOTAL DEPTH 8000 PERF. 7388 - 7416

10	806	N	793	-0-	-13	-0-	84	1	709	2	Y	-0-					-0-
11	635	N	635	-0-	-0-	-0-	5	1	630	2	Y	-0-					-0-
12	1395	N	1269	-0-	-126	-0-	75	1	1194	2	Y	-0-					-0-
01	902	N	902	-0-	-0-	-0-	38	1	864	2	Y	-0-					-0-
02	1114	N	1114	-0-	-0-	-0-	99	1	1015	2	Y	-0-					-0-
*03	1311	N	1311	-0-	-0-	-0-	74	1	1237	2	Y	-0-					-0-

PRYOR WELL #: 11 RRCID -> 243057 COMPL. DATE 08/10/2008 TOTAL DEPTH 8000 PERF. 7368 - 7382

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VENADO WELL #: 23 RRCID -> 243365 COMPL. DATE 10/08/2008 TOTAL DEPTH 8400 PERF. 6030 - 6162

10	263	N	263	-0-	-0-	-0-	10	1	234	2	Y	17					32
							19	9									
11	419	N	419	-0-	-0-	-0-	6	1	377	2	Y	33					65
							36	9									
12	401	N	401	-0-	-0-	-0-	3	1	392	2	Y	5	52	1			18
							6	9									
01	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					18
02	269	N	269	-0-	-0-	-0-	4	1	211	2	Y	49	53	1			14
							54	9									
03	403	N	207	-0-	-196	-0-	7	1	200	2	Y	-0-					14

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
WINSLOW, O. H. WELL #: 27 RRCID -> 244590 COMPL. DATE 03/08/2019 TOTAL DEPTH 8000 PERF. 6016 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2440	N	635	-0-	-1805	-0-	67	1	568	2	Y	-0-					-0-
11	990	N	756	-0-	-234	-0-	5	1	751	2	Y	-0-					-0-
12	961	N	827	-0-	-134	-0-	49	1	778	2	Y	-0-					-0-
01	823	N	823	-0-	-0-	-0-	34	1	789	2	Y	-0-					-0-
02	716	N	716	-0-	-0-	-0-	63	1	653	2	Y	-0-					-0-
03	837	N	788	-0-	-49	-0-	44	1	744	2	Y	-0-					-0-

CHATO A WELL #: 11 RRCID -> 244942 COMPL. DATE 10/15/2008 TOTAL DEPTH 8000 PERF. 6030 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0-	-0-	6	1	48	2	Y	-0-					19
11	60	N	47	-0-	-13	-0-	1	1	46	2	Y	-0-					19
12	62	N	59	-0-	-3	-0-	4	1	55	2	Y	-0-					19
01	62	N	45	-0-	-17	-0-	2	1	43	2	Y	-0-					19
02	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					19
*03	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					19

GUTIERREZ E WELL #: 6 RRCID -> 245781 COMPL. DATE 06/01/2008 TOTAL DEPTH 8010 PERF. 7510 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	435	-0-	-154	-0-	46	1	389	2	Y	-0-					28
11	600	N	570	-0-	-30	-0-	3	1	567	2	Y	-0-					28
12	626	N	626	-0-	-0-	-0-	37	1	589	2	Y	-0-					28
01	542	N	542	-0-	-0-	-0-	23	1	519	2	Y	-0-					28
02	483	N	483	-0-	-0-	-0-	43	1	440	2	Y	-0-					28
03	620	N	508	-0-	-112	-0-	29	1	479	2	Y	-0-					28

REEVES WELL #: 6 RRCID -> 247413 COMPL. DATE 01/12/2009 TOTAL DEPTH 8000 PERF. 7380 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REEVES "A" WELL #: 8 RRCID -> 247884 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7300 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIERVO WELL #: 6 RRCID -> 249341 COMPL. DATE 08/05/2007 TOTAL DEPTH 8011 PERF. 5864 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	-0-	23	1	127	2	Y	-0-					2
11	202	N	202	-0-	-0-	-0-	14	1	188	2	Y	-0-					2
12	248	N	198	-0-	-50	-0-	4	1	194	2	Y	-0-					2
01	163	N	163	-0-	-0-	-0-	1	1	158	2	Y	4	4	1			2
							4	9									
02	125	N	125	-0-	-0-	-0-	3	1	122	2	Y	-0-					2
03	186	N	186	-0-	-0-	-0-	3	1	183	2	Y	-0-					2

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
CIERVO WELL #: 7 RRCID -> 249351 COMPL. DATE 08/19/2007 TOTAL DEPTH 8200 PERF. 5946 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					2
12	6	N	-0-	-0-	-6	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	4	4	1			2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

MARTIN, J. C. WELL #: 21 RRCID -> 251752 COMPL. DATE 08/21/2008 TOTAL DEPTH 8000 PERF. 7442 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	246	-0-	-622	-0-	25 9	1 9	212	2	Y	8					29
11	840	N	89	-0-	-751	-0-	1	1	88	2	Y	-0-					29
12	868	N	104	-0-	-764	-0-	6	1	98	2	Y	-0-					29
01	248	N	80	-0-	-168	-0-	3	1	77	2	Y	-0-					29
02	889	N	889	-0-	-0-	-0-	79	1	810	2	Y	-0-					29
*03	990	N	990	-0-	-0-	-0-	56	1	934	2	Y	-0-					29

MARTIN, J. C. WELL #: 20 RRCID -> 277773 COMPL. DATE 03/02/2019 TOTAL DEPTH 8000 PERF. 5906 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1236	-0-	-934	-0-	131	1	1105	2	Y	-0-					-0-
11	1980	X	1350	-0-	-630	-0-	9	1	1341	2	Y	-0-					-0-
12	1984	X	1506	-0-	-478	-0-	89	1	1417	2	Y	-0-					-0-
01	1984	X	1292	-0-	-692	-0-	54	1	1238	2	Y	-0-					-0-
02	1792	X	1470	-0-	-322	-0-	130	1	1340	2	Y	-0-					-0-
*03	1689	X	1689	-0-	-0-	-0-	95	1	1594	2	Y	-0-					-0-

CHATO A WELL #: 9 RRCID -> 292306 COMPL. DATE 06/14/2007 TOTAL DEPTH 9000 PERF. 6056 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS PETRO PROPERTIES, INC. 499978
CHATO 23 WELL #: 1 RRCID -> 180302 COMPL. DATE 10/18/2000 TOTAL DEPTH 7850 PERF. 7474 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	3	-0-	-90	-0-	3	3			Y	-0-					-0-
11	60	N	11	-0-	-49	-0-	1	1	10	3	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
01	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
02	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

CHATO 27 WELL #: 2 RRCID -> 181658 COMPL. DATE 01/16/2001 TOTAL DEPTH 8345 PERF. 7561 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	4	-0-	-554	-0-	4	3			Y	-0-					-0-
11	480	N	37	-0-	-443	-0-	3	1	34	3	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
02	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-

CHATO 27 WELL #: 5 RRCID -> 182821 COMPL. DATE 04/17/2001 TOTAL DEPTH 7896 PERF. 7578 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
11	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 24 WELL #: 8 RRCID -> 183706 COMPL. DATE 02/10/2001 TOTAL DEPTH 7835 PERF. 7596 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	899	-0-	-62	-0-	73	1	826	3	Y	-0-					-0-
11	960	N	863	-0-	-97	-0-	66	1	797	3	Y	-0-					-0-
12	938	N	938	-0-	-0-	-0-	62	1	876	3	Y	-0-					-0-
01	899	N	880	-0-	-19	-0-	59	1	821	3	Y	-0-					-0-
02	812	N	802	-0-	-10	-0-	52	1	750	3	Y	-0-					-0-
03	930	N	899	-0-	-31	-0-	64	1	835	3	Y	-0-					-0-

GOLLA 7 WELL #: 1 RRCID -> 183708 COMPL. DATE 06/01/2005 TOTAL DEPTH 7888 PERF. 6067 - 7659

10	713	N	600	-0-	-113	-0-	33	1	550	3	Y	15					53
							17	9									
11	1020	N	175	-0-	-845	-0-	13	1	148	3	Y	13	48	1			18
							14	9									
12	112	N	112	-0-	-0-	-0-	7	1	80	3	Y	23					41
							25	9									
01	932	N	932	-0-	-0-	-0-	55	1	865	3	Y	11					52
							12	9									
02	1043	N	1043	-0-	-0-	-0-	100	1	914	3	Y	26					78
							29	9									
*03	1457	N	1457	-0-	-0-	-0-	125	1	1271	3	Y	55	118	1			15
							61	9									

CHATO 24 WELL #: 11 RRCID -> 183714 COMPL. DATE 05/25/2001 TOTAL DEPTH 7845 PERF. 7636 - 7700

10	148	N	148	-0-	-0-	-0-	12	1	136	3	Y	-0-					-0-
11	118	N	118	-0-	-0-	-0-	9	1	109	3	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	10	1	136	3	Y	-0-					-0-
01	155	N	109	-0-	-46	-0-	7	1	102	3	Y	-0-					-0-
02	112	N	107	-0-	-5	-0-	7	1	100	3	Y	-0-					-0-
03	155	N	123	-0-	-32	-0-	9	1	114	3	Y	-0-					-0-

CHATO 27 WELL #: 7 RRCID -> 184725 COMPL. DATE 04/24/2001 TOTAL DEPTH 7848 PERF. 7570 - 7630

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHATO 27 WELL #: 6 RRCID -> 185419 COMPL. DATE 08/16/2001 TOTAL DEPTH 7887 PERF. 7582 - 7650

10	406	N	406	-0-	-0-	-0-	33	1	373	3	Y	-0-					-0-
11	270	N	79	-0-	-191	-0-	6	1	73	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHATO 27 WELL #: 4 RRCID -> 185421 COMPL. DATE 08/04/2001 TOTAL DEPTH 7757 PERF. 7530 - 7590

10	775	N	581	-0-	-194	-0-	47	1	534	3	Y	-0-					-0-
11	750	N	612	-0-	-138	-0-	46	1	566	3	Y	-0-					-0-
12	641	N	641	-0-	-0-	-0-	42	1	599	3	Y	-0-					-0-
01	598	N	598	-0-	-0-	-0-	40	1	558	3	Y	-0-					-0-
02	598	N	598	-0-	-0-	-0-	39	1	559	3	Y	-0-					-0-
03	651	N	545	-0-	-106	-0-	39	1	506	3	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 22 WELL #: 26 RRCID -> 186226 COMPL. DATE 11/10/2001 TOTAL DEPTH 7900 PERF. 5979 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	422	N	422	-0-	-0-	-0-	31	1	391	3	Y	-0-					-0-
11	388	N	388	-0-	-0-	-0-	31	1	350	3	Y	6					6
							7	9									
12	364	N	364	-0-	-0-	-0-	23	1	341	3	Y	-0-					6
01	374	N	374	-0-	-0-	-0-	26	1	348	3	Y	-0-					6
02	323	N	323	-0-	-0-	-0-	24	1	299	3	Y	-0-					6
*03	420	N	420	-0-	-0-	-0-	42	1	378	3	Y	-0-					6

CHATO 27 WELL #: 29 RRCID -> 186847 COMPL. DATE 11/29/2001 TOTAL DEPTH 7900 PERF. 7668 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	19					26
12	14B2 EXT		27	-0-	27	27	4	1	23	3	Y	-0-					26
01	14B2 EXT		45	-0-	45	72	4	1	33	3	Y	7					33
							8	9									
*02	14B2 EXT		56	-0-	56	128	13	1	43	3	Y	-0-	25	1			8
*03	236	X	108	-0-	-128	-0-	9	1	99	3	Y	-0-					8

CHATO 22A WELL #: 27L RRCID -> 187229 COMPL. DATE 09/01/2008 TOTAL DEPTH 7900 PERF. 6025 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
12	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
01	53	N	53	-0-	-0-	-0-	8	1	45	3	Y	-0-					-0-
02	51	N	51	-0-	-0-	-0-	7	1	44	3	Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-

CHATO 27 WELL #: 24 RRCID -> 187230 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 5877 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		26	-0-	26	26	1	1	12	3	Y	12					28
							13	9									
11	14B2 EXT		102	-0-	102	128	10	1	69	3	Y	21					49
							23	9									
12	14B2 EXT		108	-0-	108	236	16	1	92	3	Y	-0-					49
01	324	X	88	-0-	-236	-0-	8	1	80	3	Y	-0-	49	1			-0-
02	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-
03	93	N	65	-0-	-28	-0-	6	1	59	3	Y	-0-					-0-

CHATO 27 WELL #: 3A RRCID -> 187234 COMPL. DATE 10/26/2001 TOTAL DEPTH 7800 PERF. 7548 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	962	N	962	-0-	-0-	-0-	72	1	890	3	Y	-0-					-0-
11	868	N	868	-0-	-0-	-0-	71	1	797	3	Y	-0-					-0-
12	895	N	895	-0-	-0-	-0-	56	1	839	3	Y	-0-					-0-
01	871	N	871	-0-	-0-	-0-	60	1	811	3	Y	-0-					-0-
02	884	N	884	-0-	-0-	-0-	67	1	817	3	Y	-0-					-0-
*03	1024	N	1024	-0-	-0-	-0-	102	1	922	3	Y	-0-					-0-

MARTIN TR. 4 WELL #: 5 RRCID -> 187272 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 6102 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	1					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-	17	1			61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
CHATO 27 WELL #: 3 RRCID -> 187289 COMPL. DATE 09/20/2001 TOTAL DEPTH 7862 PERF. 6306 - 6309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	64	-0-	64	64	6	1	58	3	Y	-0-					-0-

VT GUTIERREZ, RAYMOND WELL #: 2801 RRCID -> 187445 COMPL. DATE 11/18/2002 TOTAL DEPTH 9150 PERF. 6000 - 6033

10	722	N	722	-0-	-0-	-0-	210	1	503	3	Y	8	11	1			4
							9	9									
11	521	N	521	-0-	-0-	-0-	137	1	384	3	Y	-0-	4	1			-0-
12	606	N	606	-0-	-0-	-0-	160	1	446	3	Y	-0-					-0-
01	543	N	543	-0-	-0-	-0-	129	1	414	3	Y	-0-					-0-
02	469	N	469	-0-	-0-	-0-	91	1	378	3	Y	-0-					-0-
*03	559	N	559	-0-	-0-	-0-	134	1	424	3	Y	1					1
							1	9									

CHATO 22 A WELL #: 28 RRCID -> 188476 COMPL. DATE 02/08/2002 TOTAL DEPTH 7850 PERF. 5898 - 5913

10	1436	N	1436	-0-	-0-	-0-	169	1	1267	3	Y	-0-					-0-
11	1349	N	1349	-0-	-0-	-0-	163	1	1184	3	Y	2					2
							2	9									
12	1371	N	1371	-0-	-0-	-0-	206	1	1157	3	Y	7					9
							8	9									
01	1648	N	1648	-0-	-0-	-0-	156	1	1490	3	Y	2					11
							2	9									
*02	1665	N	1665	-0-	-0-	-0-	395	1	1270	3	Y	-0-	1	1			10
*03	2019	N	2019	-0-	-0-	-0-	181	1	1837	3	Y	1					11
							1	9									

CHATO 22 A WELL #: 25 RRCID -> 188869 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 6000 - 7707

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHATO 22 A WELL #: 33 RRCID -> 189040 COMPL. DATE 06/01/2005 TOTAL DEPTH 7850 PERF. 6001 - 7724

10	342	N	342	-0-	-0-	-0-	40	1	302	3	Y	-0-					-0-
11	286	N	286	-0-	-0-	-0-	35	1	251	3	Y	-0-					-0-
12	320	N	320	-0-	-0-	-0-	48	1	272	3	Y	-0-					-0-
01	267	N	267	-0-	-0-	-0-	25	1	242	3	Y	-0-					-0-
02	223	N	223	-0-	-0-	-0-	20	1	203	3	Y	-0-					-0-
*03	247	N	247	-0-	-0-	-0-	22	1	225	3	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 24 WELL #: 18 RRCID -> 191315 COMPL. DATE 06/27/2002 TOTAL DEPTH 7750 PERF. 7578 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	407	-0-	-27	-0-	33	1	374	3	Y	-0-					8
11	420	N	396	-0-	-24	-0-	30	1	366	3	Y	-0-					8
12	439	N	439	-0-	-0-	-0-	29	1	407	3	Y	3					11
							3	9									
01	423	N	423	-0-	-0-	-0-	28	1	395	3	Y	-0-					11
02	376	N	376	-0-	-0-	-0-	24	1	352	3	Y	-0-					11
03	434	N	412	-0-	-22	-0-	29	1	382	3	Y	1					12
							1	9									

CHATO 28 A WELL #: 12 RRCID -> 191317 COMPL. DATE 06/09/2002 TOTAL DEPTH 7850 PERF. 7599 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
11	60	N	20	-0-	-40	-0-	2	1	18	3	N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
01	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CHATO 24 WELL #: 14 RRCID -> 191318 COMPL. DATE 05/27/2002 TOTAL DEPTH 7750 PERF. 7595 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1305	N	1305	-0-	-0-	-0-	106	1	1199	3	Y	-0-					-0-
11	1320	N	1308	-0-	-12	-0-	99	1	1209	3	Y	-0-					-0-
12	1640	N	1640	-0-	-0-	-0-	108	1	1532	3	Y	-0-					-0-
01	1302	N	1071	-0-	-231	-0-	72	1	999	3	Y	-0-					-0-
02	1280	N	1280	-0-	-0-	-0-	83	1	1197	3	Y	-0-					-0-
03	1643	N	1357	-0-	-286	-0-	97	1	1260	3	Y	-0-					-0-

A.M.G. CHATO 25 WELL #: 15 RRCID -> 191320 COMPL. DATE 08/06/2002 TOTAL DEPTH 7850 PERF. 7524 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	651	-0-	-0-	-0-	53	1	598	3	Y	-0-					13
11	585	N	585	-0-	-0-	-0-	44	1	541	3	Y	-0-					13
12	555	N	555	-0-	-0-	-0-	37	1	518	3	Y	-0-					13
01	620	N	403	-0-	-217	-0-	27	1	376	3	Y	-0-					13
02	560	N	171	-0-	-389	-0-	11	1	160	3	Y	-0-					13
03	558	N	97	-0-	-461	-0-	7	1	90	3	Y	-0-					13

CHATO 24 WELL #: 19 RRCID -> 191459 COMPL. DATE 09/19/2002 TOTAL DEPTH 7976 PERF. 7486 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	771	N	771	-0-	-0-	-0-	63	1	708	3	Y	-0-					20
11	416	N	416	-0-	-0-	-0-	32	1	384	3	Y	-0-					20
12	162	N	162	-0-	-0-	-0-	11	1	150	3	Y	1					21
							1	9									
01	341	N	110	-0-	-231	-0-	7	1	103	3	Y	-0-					21
02	308	N	158	-0-	-150	-0-	10	1	148	3	Y	-0-					21
*03	503	N	503	-0-	-0-	-0-	36	1	467	3	Y	-0-					21

APPLING 697 WELL #: 1 RRCID -> 191460 COMPL. DATE 08/22/2002 TOTAL DEPTH 7950 PERF. 7525 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	528	-0-	-154	-0-	37	1	491	3	N	-0-					-0-
11	720	N	469	-0-	-251	-0-	31	1	438	3	N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	33	1	406	3	N	-0-					-0-
01	527	N	461	-0-	-66	-0-	28	1	433	3	N	-0-					-0-
02	448	N	409	-0-	-39	-0-	25	1	384	3	N	-0-					-0-
*03	448	N	448	-0-	-0-	-0-	32	1	416	3	N	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 697 WELL #: 2 RRCID -> 191461 COMPL. DATE 09/20/2002 TOTAL DEPTH 8028 PERF. 7518 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	20	1	269	3	Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	16	1	231	3	Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	19	1	231	3	Y	-0-					-0-
01	279	N	247	-0-	-32	-0-	15	1	232	3	Y	-0-					-0-
02	224	N	215	-0-	-9	-0-	13	1	202	3	Y	-0-					-0-
03	248	N	243	-0-	-5	-0-	17	1	226	3	Y	-0-					-0-

CHATO 24 WELL #: 10 RRCID -> 191462 COMPL. DATE 09/06/2002 TOTAL DEPTH 8001 PERF. 7510 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	793	N	793	-0-	-0-	-0-	64	1	729	3	Y	-0-					25
11	782	N	782	-0-	-0-	-0-	59	1	720	3	Y	3					28
							3	9									
12	712	N	712	-0-	-0-	-0-	47	1	665	3	Y	-0-					28
01	726	N	726	-0-	-0-	-0-	49	1	677	3	Y	-0-					28
02	1304	N	1304	-0-	-0-	-0-	84	1	1220	3	Y	-0-					28
*03	1188	N	1188	-0-	-0-	-0-	85	1	1103	3	Y	-0-					28

APPLING 697 WELL #: 3 RRCID -> 192562 COMPL. DATE 10/06/2002 TOTAL DEPTH 8000 PERF. 7516 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	439	N	439	-0-	-0-	-0-	31	1	408	3	Y	-0-					-0-
11	420	N	395	-0-	-25	-0-	26	1	369	3	Y	-0-					-0-
12	430	N	430	-0-	-0-	-0-	33	1	397	3	Y	-0-					-0-
01	434	N	403	-0-	-31	-0-	24	1	379	3	Y	-0-					-0-
02	364	N	362	-0-	-2	-0-	22	1	340	3	Y	-0-					-0-
03	434	N	417	-0-	-17	-0-	30	1	387	3	Y	-0-					-0-

CHATO 22 WELL #: 13 RRCID -> 192945 COMPL. DATE 06/01/2005 TOTAL DEPTH 7804 PERF. 5864 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHATO 22 WELL #: 9 RRCID -> 193146 COMPL. DATE 09/10/2001 TOTAL DEPTH 7900 PERF. 5838 - 5931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
02	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

VT NYE RANCH WELL #: 3101 RRCID -> 193486 COMPL. DATE 01/28/2003 TOTAL DEPTH 7912 PERF. 6007 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	144	1	346	3	Y	18	12	1			38
							20	9									
11	371	N	371	-0-	-0-	-0-	97	1	273	3	Y	1	28	1			11
							1	9									
12	484	N	484	-0-	-0-	-0-	124	1	345	3	Y	14					25
							15	9									
01	569	N	569	-0-	-0-	-0-	135	1	432	3	Y	2					27
							2	9									
02	370	N	370	-0-	-0-	-0-	72	1	298	3	Y	-0-	12	1			15
*03	354	N	354	-0-	-0-	-0-	85	1	268	3	Y	1					16
							1	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

APPLING 697 WELL #: 10 RRCID -> 193489 COMPL. DATE 01/17/2003 TOTAL DEPTH 7900 PERF. 7490 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1525	N	1525	-0-	-0-	-0-	108	1	1417	3	Y	-0-					-0-
11	1375	N	1375	-0-	-0-	-0-	90	1	1285	3	Y	-0-					-0-
12	1394	N	1394	-0-	-0-	-0-	106	1	1288	3	Y	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	78	1	1214	3	Y	-0-					-0-
02	1150	N	1150	-0-	-0-	-0-	71	1	1079	3	Y	-0-					-0-
*03	1268	N	1268	-0-	-0-	-0-	91	1	1177	3	Y	-0-					-0-

APPLING 700 WELL #: 8 RRCID -> 193504 COMPL. DATE 10/05/2002 TOTAL DEPTH 8004 PERF. 7485 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1734	N	1734	-0-	-0-	-0-	122	1	1612	3	Y	-0-					-0-
11	1457	N	1457	-0-	-0-	-0-	96	1	1361	3	Y	-0-					-0-
12	1581	N	1581	-0-	-0-	-0-	120	1	1461	3	Y	-0-					-0-
01	1439	N	1439	-0-	-0-	-0-	87	1	1352	3	Y	-0-					-0-
02	1253	N	1253	-0-	-0-	-0-	77	1	1176	3	Y	-0-					-0-
*03	1389	N	1389	-0-	-0-	-0-	99	1	1290	3	Y	-0-					-0-

CHATO 22 A WELL #: 32 RRCID -> 193506 COMPL. DATE 12/11/2002 TOTAL DEPTH 7900 PERF. 6055 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	502	-0-	-56	-0-	502	3			Y	-0-					-0-
11	540	N	431	-0-	-109	-0-	431	3			Y	-0-					-0-
12	601	N	601	-0-	-0-	-0-	28	1	573	3	Y	-0-					-0-
01	699	N	699	-0-	-0-	-0-	102	1	597	3	Y	-0-					-0-
02	683	N	683	-0-	-0-	-0-	88	1	595	3	Y	-0-					-0-
*03	891	N	891	-0-	-0-	-0-	78	1	813	3	Y	-0-					-0-

APPLING 697 WELL #: 9 RRCID -> 193511 COMPL. DATE 10/21/2002 TOTAL DEPTH 7939 PERF. 7492 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1224	N	1224	-0-	-0-	-0-	86	1	1138	3	Y	-0-					-0-
11	1054	N	1054	-0-	-0-	-0-	69	1	985	3	Y	-0-					-0-
12	1068	N	1068	-0-	-0-	-0-	81	1	987	3	Y	-0-					-0-
01	1144	N	1144	-0-	-0-	-0-	69	1	1075	3	Y	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	64	1	974	3	Y	-0-					-0-
*03	1184	N	1184	-0-	-0-	-0-	85	1	1099	3	Y	-0-					-0-

CHATO 24 WELL #: 21 RRCID -> 193569 COMPL. DATE 01/06/2003 TOTAL DEPTH 7740 PERF. 7482 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1181	-0-	-369	-0-	96	1	1085	3	Y	-0-					-0-
11	1470	N	1445	-0-	-25	-0-	110	1	1335	3	Y	-0-					-0-
12	1432	N	1432	-0-	-0-	-0-	95	1	1337	3	Y	-0-					-0-
01	1178	N	897	-0-	-281	-0-	60	1	837	3	Y	-0-					-0-
02	1344	N	1241	-0-	-103	-0-	80	1	1161	3	Y	-0-					-0-
03	1426	N	1272	-0-	-154	-0-	91	1	1181	3	Y	-0-					-0-

MARTIN TR. 4 WELL #: 1 RRCID -> 193642 COMPL. DATE 11/21/2002 TOTAL DEPTH 7900 PERF. 6083 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	3	1	134	3	Y	7					48
							8	9									
11	353	N	353	-0-	-0-	-0-	1	1	220	3	Y	120	116	1			52
							132	9									
12	230	N	230	-0-	-0-	-0-	6	1	160	3	Y	58	66	1			44
							64	9									
01	240	N	240	-0-	-0-	-0-	159	3	81	9	Y	74	106	1			12
02	252	N	171	-0-	-81	-0-	4	1	126	3	Y	37					49
							41	9									
03	217	N	77	-0-	-140	-0-	5	1	65	3	Y	6	41	1			14
							7	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GOLLA 7 WELL #: 2 RRCID -> 193645 COMPL. DATE 11/07/2002 TOTAL DEPTH 7900 PERF. 6072 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	268	-0-	-11	-0-	15	1	252	3	Y	1					7
							1	9									
11	270	N	216	-0-	-54	-0-	17	1	197	3	Y	2	5	1			4
							2	9									
12	201	N	201	-0-	-0-	-0-	16	1	182	3	Y	3					7
							3	9									
01	279	N	187	-0-	-92	-0-	11	1	175	3	Y	1					8
							1	9									
02	196	N	95	-0-	-101	-0-	9	1	84	3	Y	2					10
							2	9									
03	186	N	97	-0-	-89	-0-	8	1	83	3	Y	5	12	1			3
							6	9									

APPLING 697 WELL #: 11 RRCID -> 195475 COMPL. DATE 05/01/2003 TOTAL DEPTH 7870 PERF. 7487 - 7524

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	1					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

CHATO 24 WELL #: 20 RRCID -> 195484 COMPL. DATE 03/29/2003 TOTAL DEPTH 7900 PERF. 7533 - 7569

10	217	N	152	-0-	-65	-0-	12	1	140	3	Y	-0-					-0-
11	315	N	315	-0-	-0-	-0-	24	1	291	3	Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	13	1	186	3	Y	-0-					-0-
01	155	N	117	-0-	-38	-0-	8	1	109	3	Y	-0-					-0-
02	252	N	97	-0-	-155	-0-	6	1	91	3	Y	-0-					-0-
03	186	N	91	-0-	-95	-0-	6	1	85	3	Y	-0-					-0-

CHATO 23 WELL #: 17 RRCID -> 195713 COMPL. DATE 04/16/2003 TOTAL DEPTH 7828 PERF. 7434 - 7454

10	463	N	463	-0-	-0-	-0-	38	1	425	3	Y	-0-					-0-
11	411	N	411	-0-	-0-	-0-	31	1	380	3	Y	-0-					-0-
12	452	N	452	-0-	-0-	-0-	30	1	422	3	Y	-0-					-0-
01	402	N	402	-0-	-0-	-0-	27	1	375	3	Y	-0-					-0-
02	367	N	367	-0-	-0-	-0-	24	1	343	3	Y	-0-					-0-
*03	352	N	352	-0-	-0-	-0-	25	1	327	3	Y	-0-					-0-

APPLING 698 WELL #: 12 RRCID -> 195827 COMPL. DATE 06/25/2003 TOTAL DEPTH 7900 PERF. 7439 - 7474

10	341	N	291	-0-	-50	-0-	20	1	271	3	Y	-0-					13
11	330	N	292	-0-	-38	-0-	19	1	273	3	Y	-0-					13
12	310	N	310	-0-	-0-	-0-	24	1	286	3	Y	-0-					13
01	297	N	297	-0-	-0-	-0-	18	1	279	3	Y	-0-					13
02	280	N	253	-0-	-27	-0-	16	1	237	3	Y	-0-					13
03	310	N	286	-0-	-24	-0-	20	1	266	3	Y	-0-					13

MARTIN TR. 2 WELL #: 4 RRCID -> 195829 COMPL. DATE 06/01/2005 TOTAL DEPTH 7748 PERF. 6028 - 7532

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 747 WELL #: 13 RRCID -> 197131 COMPL. DATE 08/26/2003 TOTAL DEPTH 7704 PERF. 7487 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	420	N	420	-0-	-0-	-0-	30	1	390	3	Y	-0-					11
11	395	N	395	-0-	-0-	-0-	26	1	369	3	Y	-0-					11
12	403	N	403	-0-	-0-	-0-	31	1	372	3	Y	-0-					11
01	434	N	386	-0-	-48	-0-	23	1	363	3	Y	-0-					11
02	364	N	348	-0-	-16	-0-	21	1	327	3	Y	-0-					11
03	403	N	399	-0-	-4	-0-	29	1	370	3	Y	-0-					11

MARTIN TR4 UNIT WELL #: 6 RRCID -> 197132 COMPL. DATE 08/29/2003 TOTAL DEPTH 7750 PERF. 5978 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	349	-0-	-54	-0-	9	1	340	3	Y	-0-					5
11	507	N	507	-0-	-0-	-0-	2	1	505	3	Y	-0-					5
12	419	N	419	-0-	-0-	-0-	16	1	403	3	Y	-0-					5
01	527	N	527	-0-	-0-	-0-	433	3	94	9	Y	85					90
02	364	N	362	-0-	-2	-0-	10	1	352	3	Y	-0-					90
03	403	N	386	-0-	-17	-0-	28	1	358	3	Y	-0-					90

APPLING 700 WELL #: 15 RRCID -> 199473 COMPL. DATE 12/05/2003 TOTAL DEPTH 7810 PERF. 7462 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	34	-0-	-28	-0-	2	1	32	3	Y	-0-					-0-
11	60	N	14	-0-	-46	-0-	1	1	13	3	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-

APPLING 697 WELL #: 14 RRCID -> 199491 COMPL. DATE 11/22/2003 TOTAL DEPTH 7826 PERF. 7470 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	N	361	-0-	-0-	-0-	25	1	336	3	Y	-0-					6
11	322	N	322	-0-	-0-	-0-	21	1	301	3	Y	-0-					6
12	334	N	334	-0-	-0-	-0-	25	1	309	3	Y	-0-					6
01	310	N	308	-0-	-2	-0-	19	1	289	3	Y	-0-					6
02	294	N	294	-0-	-0-	-0-	18	1	276	3	Y	-0-					6
*03	318	N	318	-0-	-0-	-0-	23	1	295	3	Y	-0-					6

MARTIN TR. 2 WELL #: 3 RRCID -> 202116 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 6026 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	678	-0-	-252	-0-	17	1	661	3	Y	-0-					3
11	900	N	635	-0-	-265	-0-	3	1	631	3	Y	1	3	1			1
							1	9									
12	656	N	656	-0-	-0-	-0-	24	1	630	3	Y	2					3
							2	9									
01	682	N	489	-0-	-193	-0-	488	3	1	9	Y	1	3	1			1
02	588	N	286	-0-	-302	-0-	8	1	278	3	Y	-0-					1
03	651	N	372	-0-	-279	-0-	26	1	345	3	Y	1					2
							1	9									

APPLING 700 WELL #: 5 RRCID -> 203275 COMPL. DATE 06/05/2004 TOTAL DEPTH 7811 PERF. 7474 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 697 GU WELL #: 4 RRCID -> 203276 COMPL. DATE 05/22/2004 TOTAL DEPTH 7842 PERF. 7518 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	978	N	978	-0-	-0-	-0-	69	1	909	3	Y	-0-					-0-
11	869	N	869	-0-	-0-	-0-	57	1	812	3	Y	-0-					-0-
12	927	N	927	-0-	-0-	-0-	71	1	856	3	Y	-0-					-0-
01	926	N	926	-0-	-0-	-0-	56	1	870	3	Y	-0-					-0-
02	786	N	786	-0-	-0-	-0-	48	1	738	3	Y	-0-					-0-
*03	858	N	858	-0-	-0-	-0-	61	1	797	3	Y	-0-					-0-

AMG CHATO 25 C WELL #: 17 RRCID -> 203288 COMPL. DATE 07/10/2004 TOTAL DEPTH 7850 PERF. 7490 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	19	1	209	3	Y	-0-					4
11	178	N	178	-0-	-0-	-0-	13	1	165	3	Y	-0-					4
12	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-					4
01	217	N	172	-0-	-45	-0-	12	1	160	3	Y	-0-					4
02	168	N	157	-0-	-11	-0-	10	1	147	3	Y	-0-					4
03	186	N	151	-0-	-35	-0-	11	1	140	3	Y	-0-					4

CHATO 24 WELL #: 23 RRCID -> 203290 COMPL. DATE 05/11/2004 TOTAL DEPTH 7850 PERF. 7444 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	33	-0-	-29	-0-	3	1	30	3	Y	-0-					-0-
11	60	N	55	-0-	-5	-0-	4	1	51	3	Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

CHATO 28 B WELL #: 34 RRCID -> 203973 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 6024 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	345	-0-	-27	-0-	343	3	2	9	Y	2					67
11	360	N	276	-0-	-84	-0-	276	3			Y	-0-					67
12	307	N	307	-0-	-0-	-0-	306	3	1	9	Y	1	58	1			10
01	341	N	234	-0-	-107	-0-	234	3			Y	-0-					10
02	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					10
*03	590	N	590	-0-	-0-	-0-	571	3	19	9	Y	17					27

APPLING 697 GU WELL #: 7 RRCID -> 204626 COMPL. DATE 09/28/2004 TOTAL DEPTH 7955 PERF. 7494 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	326	-0-	-759	-0-	23	1	303	3	Y	-0-					-0-
11	1050	N	102	-0-	-948	-0-	7	1	95	3	Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
01	341	N	111	-0-	-230	-0-	7	1	104	3	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	9	1	121	3	Y	-0-					-0-

MARTIN TR. 4 WELL #: 2 RRCID -> 206415 COMPL. DATE 06/01/2005 TOTAL DEPTH 7803 PERF. 6023 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

APPLING 698 WELL #: 18 RRCID -> 206456 COMPL. DATE 01/26/2005 TOTAL DEPTH 7850 PERF. 7441 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	454	N	454	-0-	-0-	-0-	32	1	422	3	Y	-0-					27
11	445	N	445	-0-	-0-	-0-	28	1	404	3	Y	12					39
							13	9									
12	452	N	452	-0-	-0-	-0-	34	1	418	3	Y	-0-					39
01	438	N	438	-0-	-0-	-0-	27	1	411	3	Y	-0-					39
02	344	N	344	-0-	-0-	-0-	21	1	323	3	Y	-0-					39
03	372	N	354	-0-	-18	-0-	25	1	328	3	Y	1					40
							1	9									

APPLING 698 WELL #: 16 RRCID -> 208679 COMPL. DATE 03/16/2005 TOTAL DEPTH 7700 PERF. 7474 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1185	N	1185	-0-	-0-	-0-	84	1	1101	3	Y	-0-					5
11	1019	N	1019	-0-	-0-	-0-	67	1	952	3	Y	-0-					5
12	1036	N	1036	-0-	-0-	-0-	79	1	957	3	Y	-0-					5
01	941	N	941	-0-	-0-	-0-	57	1	884	3	Y	-0-					5
02	843	N	843	-0-	-0-	-0-	52	1	791	3	Y	-0-					5
03	930	N	928	-0-	-2	-0-	66	1	862	3	Y	-0-					5

APPLING 698 WELL #: 19 RRCID -> 208913 COMPL. DATE 04/23/2005 TOTAL DEPTH 7680 PERF. 7429 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					4
11	60	N	33	-0-	-27	-0-	2	1	31	3	Y	-0-					4
12	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					4
01	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					4
02	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					4
*03	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					4

APPLING 700 WELL #: 17T RRCID -> 209340 COMPL. DATE 04/02/2005 TOTAL DEPTH 7700 PERF. 7464 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1414	N	1414	-0-	-0-	-0-	99	1	1312	3	N	3					158
							3	9									
11	1121	N	1121	-0-	-0-	-0-	73	1	1039	3	N	8	145	1			21
							9	9									
12	1065	N	1065	-0-	-0-	-0-	80	1	978	3	N	6					27
							7	9									
01	1056	N	1056	-0-	-0-	-0-	64	1	989	3	N	3					30
							3	9									
02	850	N	850	-0-	-0-	-0-	52	1	798	3	N	-0-					30
*03	1065	N	1065	-0-	-0-	-0-	75	1	982	3	N	7					37
							8	9									

APPLING 747 WELL #: 21 RRCID -> 210055 COMPL. DATE 06/26/2005 TOTAL DEPTH 7650 PERF. 7472 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	N	506	-0-	-0-	-0-	36	1	470	3	Y	-0-					3
11	510	N	469	-0-	-41	-0-	31	1	438	3	Y	-0-					3
12	482	N	482	-0-	-0-	-0-	37	1	445	3	Y	-0-					3
01	496	N	471	-0-	-25	-0-	29	1	442	3	Y	-0-					3
02	448	N	422	-0-	-26	-0-	26	1	396	3	Y	-0-					3
03	496	N	470	-0-	-26	-0-	34	1	436	3	Y	-0-					3

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT NYE RANCH WELL #: 2201 RRCID -> 210113 COMPL. DATE 05/09/2005 TOTAL DEPTH 7913 PERF. 5980 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	68	1	164	3	N	19	11	1			37
							21	9									
11	122	N	122	-0-	-0-	-0-	31	1	89	3	N	2	27	1			12
							2	9									
12	139	N	139	-0-	-0-	-0-	33	1	92	3	N	13					25
							14	9									
01	124	N	64	-0-	-60	-0-	15	1	48	3	N	1					26
							1	9									
02	112	N	73	-0-	-39	-0-	14	1	59	3	N	-0-	12	1			14
*03	127	N	127	-0-	-0-	-0-	30	1	97	3	N	-0-					14

APPLING 10 WELL #: 20 RRCID -> 211320 COMPL. DATE 07/12/2005 TOTAL DEPTH 7650 PERF. 7438 - 7480

10	62	N	17	-0-	-45	-0-	1	1	16	3	N	-0-					11
11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					11
12	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					11
01	31	N	-0-	-0-	-31	-0-					N	-0-					11
02	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					11
03	31	N	-0-	-0-	-31	-0-					N	-0-					11

APPLING 698 WELL #: 24 RRCID -> 211612 COMPL. DATE 08/20/2005 TOTAL DEPTH 7650 PERF. 7438 - 7472

10	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

APPLING 698 WELL #: 23 RRCID -> 211770 COMPL. DATE 09/21/2005 TOTAL DEPTH 7700 PERF. 7502 - 7543

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

APPLING 698 WELL #: 22 RRCID -> 212058 COMPL. DATE 06/15/2005 TOTAL DEPTH 7650 PERF. 7478 - 7519

10	1364	N	1270	-0-	-94	-0-	90	1	1180	3	Y	-0-					5
11	1350	N	1216	-0-	-134	-0-	80	1	1136	3	Y	-0-					5
12	1319	N	1319	-0-	-0-	-0-	100	1	1219	3	Y	-0-					5
01	1271	N	1240	-0-	-31	-0-	75	1	1165	3	Y	-0-					5
02	1148	N	1080	-0-	-68	-0-	66	1	1014	3	Y	-0-					5
03	1333	N	1242	-0-	-91	-0-	89	1	1153	3	Y	-0-					5

APPLING 10 WELL #: 25 RRCID -> 212536 COMPL. DATE 09/07/2005 TOTAL DEPTH 7600 PERF. 7430 - 7470

10	173	N	173	-0-	-0-	-0-	12	1	152	3	Y	8					20
							9	9									
11	150	N	149	-0-	-1	-0-	10	1	136	3	Y	3					23
							3	9									
12	190	N	190	-0-	-0-	-0-	13	1	159	3	Y	16					39
							18	9									
01	186	N	156	-0-	-30	-0-	9	1	147	3	Y	-0-					39
02	154	N	154	-0-	-0-	-0-	9	1	145	3	Y	-0-					39
*03	191	N	191	-0-	-0-	-0-	13	1	175	3	Y	3					42
							3	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 697 GU WELL #: 27 RRCID -> 213228 COMPL. DATE 10/05/2005 TOTAL DEPTH 7602 PERF. 7424 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	7	1	96	3	Y	-0-					11
11	80	N	80	-0-	-0-	-0-	5	1	65	3	Y	9					20
							10	9									
12	89	N	89	-0-	-0-	-0-	7	1	82	3	Y	-0-					20
01	93	N	42	-0-	-51	-0-	3	1	39	3	Y	-0-					20
02	84	N	47	-0-	-37	-0-	3	1	44	3	Y	-0-					20
03	93	N	88	-0-	-5	-0-	6	1	81	3	Y	1					21
							1	9									

APPLING 698 WELL #: 26 RRCID -> 214732 COMPL. DATE 12/14/2005 TOTAL DEPTH 7750 PERF. 7469 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	9	1	103	3	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	7	1	96	3	Y	-0-					-0-

APPLING 9 WELL #: 30 RRCID -> 218723 COMPL. DATE 05/18/2006 TOTAL DEPTH 7750 PERF. 7466 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

APPLING 10 WELL #: 28 RRCID -> 219485 COMPL. DATE 02/28/2006 TOTAL DEPTH 7728 PERF. 7486 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1398	N	1398	-0-	-0-	-0-	99	1	1299	3	Y	-0-					-0-
11	1308	N	1308	-0-	-0-	-0-	86	1	1222	3	Y	-0-					-0-
12	1414	N	1414	-0-	-0-	-0-	108	1	1306	3	Y	-0-					-0-
01	1285	N	1285	-0-	-0-	-0-	78	1	1207	3	Y	-0-					-0-
02	1171	N	1171	-0-	-0-	-0-	72	1	1099	3	Y	-0-					-0-
*03	1329	N	1329	-0-	-0-	-0-	95	1	1234	3	Y	-0-					-0-

MARTIN TR. 2 WELL #: 14 RRCID -> 219979 COMPL. DATE 06/01/2005 TOTAL DEPTH 7800 PERF. 5912 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	118	-0-	-68	-0-	3	1	115	3	Y	-0-					-0-
11	90	N	15	-0-	-75	-0-	15	3			Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	1	1	37	3	Y	-0-					-0-
01	124	N	32	-0-	-92	-0-	32	3			Y	-0-					-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	Y	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-

APPLING 698 WELL #: 31 RRCID -> 220849 COMPL. DATE 06/09/2006 TOTAL DEPTH 7750 PERF. 7442 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	31	1	404	3	N	-0-					27
11	420	N	418	-0-	-2	-0-	27	1	388	3	N	3					30
							3	9									
12	431	N	431	-0-	-0-	-0-	33	1	398	3	N	-0-					30
01	434	N	426	-0-	-8	-0-	26	1	400	3	N	-0-					30
02	392	N	314	-0-	-78	-0-	19	1	295	3	N	-0-					30
03	434	N	413	-0-	-21	-0-	30	1	383	3	N	-0-					30

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 9 WELL #: 32 RRCID -> 221119 COMPL. DATE 07/25/2006 TOTAL DEPTH 7750 PERF. 7509 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	837	-0-	-0-	-0-	59	1	777	3	Y	1					21
							1	9									
11	834	N	834	-0-	-0-	-0-	53	1	761	3	Y	18					39
							20	9									
12	953	N	953	-0-	-0-	-0-	73	1	880	3	Y	-0-					39
01	931	N	931	-0-	-0-	-0-	56	1	875	3	Y	-0-					39
02	391	N	391	-0-	-0-	-0-	24	1	365	3	Y	2					41
							2	9									
*03	791	N	791	-0-	-0-	-0-	56	1	726	3	Y	8					49
							9	9									

MARTIN TR. 2 WELL #: 15 RRCID -> 233337 COMPL. DATE 09/15/2007 TOTAL DEPTH 7698 PERF. 7472 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0-	-0-	9	1	332	3	Y	25					36
							28	9									
11	300	N	276	-0-	-24	-0-	1	1	268	3	Y	6	20	1			22
							7	9									
12	338	N	338	-0-	-0-	-0-	12	1	317	3	Y	8					30
							9	9									
01	429	N	429	-0-	-0-	-0-	420	3	9	9	Y	8					38
02	531	N	531	-0-	-0-	-0-	14	1	497	3	Y	18					56
							20	9									
*03	546	N	546	-0-	-0-	-0-	38	1	498	3	Y	9	48	1			17
							10	9									

VT COLEMAN HEIRS 503 WELL #: 1 RRCID -> 233686 COMPL. DATE 07/11/2008 TOTAL DEPTH 8112 PERF. 7579 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMG CHATO 25 C WELL #: 38 RRCID -> 233688 COMPL. DATE 04/27/2007 TOTAL DEPTH 7900 PERF. 5919 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1563	N	1563	-0-	-0-	-0-	203	1	1360	3	Y	-0-					-0-
11	1122	N	1122	-0-	-0-	-0-	120	1	1002	3	Y	-0-					-0-
12	995	N	995	-0-	-0-	-0-	104	1	891	3	Y	-0-					-0-
01	1209	N	1038	-0-	-171	-0-	440	1	598	3	Y	-0-					-0-
02	1036	N	1009	-0-	-27	-0-	344	1	665	3	Y	-0-					-0-
*03	1384	N	1384	-0-	-0-	-0-	82	1	1302	3	Y	-0-					-0-

CHATO 28 D WELL #: 39 RRCID -> 233689 COMPL. DATE 05/13/2007 TOTAL DEPTH 7900 PERF. 5967 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	71	1	68	3	Y	-0-					-0-
11	164	N	164	-0-	-0-	-0-	4	1	160	3	Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	15	1	121	3	Y	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	3			Y	-0-					-0-
03	124	N	90	-0-	-34	-0-	90	3			Y	-0-					-0-

CHATO 28 WELL #: 30 RRCID -> 233816 COMPL. DATE 04/12/2007 TOTAL DEPTH 7900 PERF. 5992 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1168	N	1168	-0-	-0-	-0-	95	1	1073	3	Y	-0-					-0-
11	1059	N	1059	-0-	-0-	-0-	83	1	976	3	Y	-0-					-0-
12	876	N	876	-0-	-0-	-0-	72	1	804	3	Y	-0-					-0-
01	1178	N	1145	-0-	-33	-0-	88	1	1057	3	Y	-0-					-0-
02	1179	N	1179	-0-	-0-	-0-	87	1	1092	3	Y	-0-					-0-
*03	1458	N	1458	-0-	-0-	-0-	120	1	1338	3	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT COLEMAN HEIRS 504 WELL #: 1 RRCID -> 233818 COMPL. DATE 07/02/2008 TOTAL DEPTH 7810 PERF. 7553 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	653	N	653	-0-	-0-	-0-	159	1	492	3	Y	2					21
							2	9									
11	636	N	636	-0-	-0-	-0-	112	1	514	3	Y	9					30
							10	9									
12	877	N	877	-0-	-0-	-0-	142	1	735	3	Y	-0-					30
01	651	N	626	-0-	-25	-0-	95	1	524	3	Y	6					36
							7	9									
*02	588	N	517	-0-	-71	-0-	82	1	435	3	Y	-0-	22	1			14
03	868	N	633	-0-	-235	-0-	175	1	458	3	Y	-0-					14

CHATO 28 D WELL #: 40 RRCID -> 233819 COMPL. DATE 07/12/2007 TOTAL DEPTH 7900 PERF. 5951 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	105	-0-	-19	-0-	54	1	51	3	Y	-0-					-0-
11	298	N	298	-0-	-0-	-0-	7	1	291	3	Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	17	1	128	3	Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
*03	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-

CHATO 28 C WELL #: 46 RRCID -> 233820 COMPL. DATE 05/14/2011 TOTAL DEPTH 7900 PERF. 6008 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	3	1	17	3	Y	2					7
							2	9									
11	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					7
12	167	N	167	-0-	-0-	-0-	16	1	134	3	Y	15	13	1			9
							17	9									
01	217	N	217	-0-	-0-	-0-	92	1	125	3	Y	-0-					9
02	411	N	411	-0-	-0-	-0-	140	1	271	3	Y	-0-					9
*03	571	N	571	-0-	-0-	-0-	34	1	537	3	Y	-0-					9

AMG CHATO 25 C WELL #: 41 RRCID -> 233823 COMPL. DATE 08/03/2007 TOTAL DEPTH 7916 PERF. 5925 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	105	-0-	-19	-0-	14	1	91	3	Y	-0-					-0-
11	120	N	92	-0-	-28	-0-	10	1	82	3	Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	15	1	124	3	Y	-0-					-0-
01	109	N	109	-0-	-0-	-0-	46	1	63	3	Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	30	1	58	3	Y	-0-					-0-
03	124	N	92	-0-	-32	-0-	6	1	86	3	Y	-0-					-0-

VT RMG LAND WELL #: 2201 RRCID -> 234009 COMPL. DATE 02/27/2008 TOTAL DEPTH 7965 PERF. 6030 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1015	N	1015	-0-	-0-	-0-	227	1	785	3	Y	3	58	1			9
							3	9									
11	841	N	841	-0-	-0-	-0-	198	1	636	3	Y	6					15
							7	9									
12	863	N	863	-0-	-0-	-0-	387	1	470	3	Y	5					20
							6	9									
01	923	N	923	-0-	-0-	-0-	361	1	559	3	Y	3					23
							3	9									
02	861	N	861	-0-	-0-	-0-	400	1	461	3	Y	-0-					23
*03	998	N	998	-0-	-0-	-0-	183	1	809	3	Y	5					28
							6	9									

AMG CHATO 25 C WELL #: 44 RRCID -> 234010 COMPL. DATE 10/18/2007 TOTAL DEPTH 7900 PERF. 5913 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1736	-0-	-0-	-0-	226	1	1510	3	Y	-0-					-0-
11	1276	N	1276	-0-	-0-	-0-	137	1	1139	3	Y	-0-					-0-
12	1470	N	1470	-0-	-0-	-0-	153	1	1317	3	Y	-0-					-0-
01	1420	N	1420	-0-	-0-	-0-	602	1	818	3	Y	-0-					-0-
02	1206	N	1206	-0-	-0-	-0-	411	1	795	3	Y	-0-					-0-
*03	1341	N	1341	-0-	-0-	-0-	79	1	1262	3	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 28 C WELL #: 48 RRCID -> 235515 COMPL. DATE 11/09/2007 TOTAL DEPTH 7900 PERF. 6013 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	598	N	598	-0-	-0-	-0-	75	1	499	3	Y	22					38
							24	9									
11	545	N	545	-0-	-0-	-0-	58	1	487	3	Y	-0-					38
12	207	N	207	-0-	-0-	-0-	20	1	170	3	Y	15	32	1			21
							17	9									
01	434	N	54	-0-	-380	-0-	23	1	31	3	Y	-0-					21
02	392	N	18	-0-	-374	-0-	6	1	12	3	Y	-0-					21
03	217	N	19	-0-	-198	-0-	1	1	18	3	Y	-0-					21

CHATO 22 A WELL #: 51 RRCID -> 235718 COMPL. DATE 01/10/2008 TOTAL DEPTH 7900 PERF. 6050 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					-0-
11	780	N	777	-0-	-3	-0-	777	3			Y	-0-					-0-
12	584	N	584	-0-	-0-	-0-	28	1	556	3	Y	-0-					-0-
01	806	N	640	-0-	-166	-0-	94	1	546	3	Y	-0-					-0-
02	728	N	696	-0-	-32	-0-	90	1	606	3	Y	-0-					-0-
*03	784	N	784	-0-	-0-	-0-	68	1	716	3	Y	-0-					-0-

APPLING 748 A WELL #: 42 RRCID -> 235723 COMPL. DATE 02/11/2008 TOTAL DEPTH 7900 PERF. 5879 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	573	-0-	-202	-0-	24	1	546	3	N	3					28
							3	9									
11	573	N	573	-0-	-0-	-0-	24	1	543	3	N	5					33
							6	9									
12	558	N	558	-0-	-0-	-0-	16	1	540	3	N	2	35	1			-0-
							2	9									
01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
02	674	N	674	-0-	-0-	-0-	8	1	666	3	N	-0-					-0-
*03	895	N	895	-0-	-0-	-0-	19	1	858	3	N	16					16
							18	9									

CHATO 27 WELL #: 50 RRCID -> 235729 COMPL. DATE 12/15/2007 TOTAL DEPTH 7900 PERF. 5985 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	637	-0-	-76	-0-	41	1	596	3	N	-0-					-0-
11	720	N	541	-0-	-179	-0-	57	1	484	3	N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	61	1	430	3	N	-0-					-0-
01	651	N	543	-0-	-108	-0-	58	1	485	3	N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	60	1	535	3	N	-0-					-0-
*03	755	N	755	-0-	-0-	-0-	76	1	679	3	N	-0-					-0-

AMG CHATO 25 C WELL #: 45 RRCID -> 236196 COMPL. DATE 01/17/2008 TOTAL DEPTH 7900 PERF. 5902 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	819	N	819	-0-	-0-	-0-	106	1	713	3	Y	-0-					-0-
11	720	N	715	-0-	-5	-0-	77	1	638	3	Y	-0-					-0-
12	767	N	767	-0-	-0-	-0-	80	1	687	3	Y	-0-					-0-
01	806	N	763	-0-	-43	-0-	323	1	440	3	Y	-0-					-0-
02	676	N	676	-0-	-0-	-0-	230	1	446	3	Y	-0-					-0-
03	775	N	751	-0-	-24	-0-	44	1	707	3	Y	-0-					-0-

CHATO 28 C WELL #: 52 RRCID -> 236433 COMPL. DATE 02/16/2008 TOTAL DEPTH 7900 PERF. 6022 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0-	-0-	47	1	313	3	Y	-0-					-0-
11	278	N	278	-0-	-0-	-0-	30	1	248	3	Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	37	1	320	3	Y	-0-					-0-
01	273	N	273	-0-	-0-	-0-	116	1	157	3	Y	-0-					-0-
02	123	N	123	-0-	-0-	-0-	42	1	81	3	Y	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
AMG CHATO 25 C WELL #: 43 RRCID -> 237935 COMPL. DATE 01/10/2008 TOTAL DEPTH 7900 PERF. 5888 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	616	N	616	-0-	-0-	-0-	80	1	536	3	Y	-0-					-0-
11	570	N	503	-0-	-67	-0-	54	1	449	3	Y	-0-					-0-
12	557	N	557	-0-	-0-	-0-	58	1	499	3	Y	-0-					-0-
01	589	N	569	-0-	-20	-0-	241	1	328	3	Y	-0-					-0-
02	485	N	485	-0-	-0-	-0-	165	1	320	3	Y	-0-					-0-
03	558	N	524	-0-	-34	-0-	31	1	493	3	Y	-0-					-0-

APPLING 695 WELL #: 43 RRCID -> 239635 COMPL. DATE 03/14/2008 TOTAL DEPTH 7700 PERF. 7469 - 7510

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

APPLING 698 "B" WELL #: 44 RRCID -> 241867 COMPL. DATE 04/19/2008 TOTAL DEPTH 7800 PERF. 5830 - 7498

10	124	N	112	-0-	-12	-0-	8	1	104	3	Y	-0-					-0-
11	180	N	127	-0-	-53	-0-	8	1	119	3	Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	9	1	115	3	Y	-0-					-0-
01	141	N	141	-0-	-0-	-0-	9	1	132	3	Y	-0-					-0-
02	168	N	168	-0-	-0-	-0-	10	1	158	3	Y	-0-					-0-
*03	186	N	186	-0-	-0-	-0-	13	1	173	3	Y	-0-					-0-

APPLING 695 WELL #: 46 RRCID -> 241868 COMPL. DATE 05/03/2008 TOTAL DEPTH 7900 PERF. 5825 - 7460

10	242	N	242	-0-	-0-	-0-	16	1	216	3	Y	9					22
							10	9									
11	240	N	171	-0-	-69	-0-	11	1	157	3	Y	3					25
							3	9									
12	177	N	177	-0-	-0-	-0-	12	1	147	3	Y	16					41
							18	9									
01	248	N	165	-0-	-83	-0-	10	1	155	3	Y	-0-					41
02	168	N	125	-0-	-43	-0-	8	1	117	3	Y	-0-					41
03	186	N	156	-0-	-30	-0-	11	1	143	3	Y	2					43
							2	9									

VT COLEMAN HEIRS 504 WELL #: 3 RRCID -> 241871 COMPL. DATE 06/28/2008 TOTAL DEPTH 8000 PERF. 7661 - 7691

10	93	N	72	-0-	-21	-0-	17	1	53	3	Y	2					17
							2	9									
11	90	N	65	-0-	-25	-0-	10	1	47	3	Y	7					24
							8	9									
12	180	N	180	-0-	-0-	-0-	29	1	151	3	Y	-0-					24
01	87	N	87	-0-	-0-	-0-	13	1	70	3	Y	4					28
							4	9									
*02	92	N	92	-0-	-0-	-0-	15	1	77	3	Y	-0-	18	1			10
03	186	N	46	-0-	-140	-0-	13	1	33	3	Y	-0-					10

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 697 GU WELL #: 6 RRCID -> 241922 COMPL. DATE 02/01/2008 TOTAL DEPTH 7738 PERF. 5868 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	45	-0-	-234	-0-	3	1	36	3	Y	5					162
							6	9									
11	60	N	32	-0-	-28	-0-	2	1	28	3	Y	2	150	1			14
							2	9									
12	35	N	35	-0-	-0-	-0-	2	1	29	3	Y	4					18
							4	9									
01	35	N	35	-0-	-0-	-0-	2	1	29	3	Y	4					22
							4	9									
02	33	N	33	-0-	-0-	-0-	2	1	30	3	Y	1					23
							1	9									
*03	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					23

VT COLEMAN HEIRS 504 WELL #: 2 RRCID -> 242025 COMPL. DATE 07/23/2008 TOTAL DEPTH 7960 PERF. 7636 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	153	N	153	-0-	-0-	-0-	37	1	113	3	Y	3					22
							3	9									
11	194	N	194	-0-	-0-	-0-	33	1	151	3	Y	9					31
							10	9									
12	156	N	156	-0-	-0-	-0-	25	1	131	3	Y	-0-					31
01	198	N	198	-0-	-0-	-0-	29	1	162	3	Y	6					37
							7	9									
*02	168	N	166	-0-	-2	-0-	26	1	140	3	Y	-0-	22	1			15
*03	274	N	274	-0-	-0-	-0-	76	1	198	3	Y	-0-					15

APPLING 695 WELL #: 45 RRCID -> 242031 COMPL. DATE 05/16/2008 TOTAL DEPTH 7800 PERF. 5857 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		16	-0-	16	16	1	1	15	3	Y	-0-					-0-
02	14B2 EXT		6	-0-	6	22	6	3			Y	-0-					-0-
03	14B2 EXT		20	-0-	20	42	1	1	19	3	Y	-0-					-0-

VT RMG LAND WELL #: 2202 RRCID -> 243049 COMPL. DATE 10/03/2008 TOTAL DEPTH 8150 PERF. 6064 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1345	N	1345	-0-	-0-	-0-	301	1	1040	3	Y	4	57	1			11
							4	9									
11	1275	N	1275	-0-	-0-	-0-	301	1	967	3	Y	6					17
							7	9									
12	1193	N	1193	-0-	-0-	-0-	537	1	650	3	Y	5					22
							6	9									
01	1404	N	1404	-0-	-0-	-0-	549	1	851	3	Y	4					26
							4	9									
02	1127	N	1127	-0-	-0-	-0-	523	1	604	3	Y	-0-					26
*03	1072	N	1072	-0-	-0-	-0-	197	1	869	3	Y	5					31
							6	9									

VT NYE RANCH WELL #: 3102 RRCID -> 243052 COMPL. DATE 09/25/2008 TOTAL DEPTH 8100 PERF. 6030 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1132	N	1132	-0-	-0-	-0-	328	1	783	3	N	19	13	1			39
							21	9									
11	1010	N	1010	-0-	-0-	-0-	264	1	744	3	N	2	28	1			13
							2	9									
12	985	N	985	-0-	-0-	-0-	257	1	714	3	N	13					26
							14	9									
01	1082	N	1082	-0-	-0-	-0-	257	1	824	3	N	1					27
							1	9									
02	840	N	822	-0-	-18	-0-	159	1	663	3	N	-0-	13	1			14
03	930	N	919	-0-	-11	-0-	220	1	698	3	N	1					15
							1	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT GUTIERREZ, RAYMOND WELL #: 2802 RRCID -> 243077 COMPL. DATE 11/07/2008 TOTAL DEPTH 7962 PERF. 5971 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	910	N	910	-0-	-0-	-0-	266	1	635	3	Y	8	11	1			4
							9	9									
11	618	N	618	-0-	-0-	-0-	162	1	456	3	Y	-0-	4	1			-0-
12	669	N	669	-0-	-0-	-0-	177	1	492	3	Y	-0-					-0-
01	899	N	732	-0-	-167	-0-	174	1	558	3	Y	-0-					-0-
02	716	N	716	-0-	-0-	-0-	139	1	577	3	Y	-0-					-0-
*03	707	N	707	-0-	-0-	-0-	169	1	537	3	Y	1					1
							1	9									

VT RMG LAND WELL #: 2203 RRCID -> 243368 COMPL. DATE 11/09/2008 TOTAL DEPTH 8162 PERF. 6062 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	940	N	940	-0-	-0-	-0-	211	1	726	3	Y	3	57	1			10
							3	9									
11	1091	N	1091	-0-	-0-	-0-	258	1	826	3	Y	6					16
							7	9									
12	1881	N	1881	-0-	-0-	-0-	849	1	1028	3	Y	4					20
							4	9									
01	1879	N	1879	-0-	-0-	-0-	736	1	1140	3	Y	3					23
							3	9									
02	1748	N	1748	-0-	-0-	-0-	812	1	936	3	Y	-0-					23
*03	870	N	870	-0-	-0-	-0-	159	1	704	3	Y	6					29
							7	9									

CHATO 28 C WELL #: 49 RRCID -> 243844 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6030 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
01	4	N	3	-0-	-1	-0-	1	1	2	3	Y	-0-					-0-
02	14	N	8	-0-	-6	-0-	3	1	5	3	Y	-0-					-0-
03	14	N	6	-0-	-8	-0-	6	3			Y	-0-					-0-

GOLLA 7 WELL #: 3 RRCID -> 245145 COMPL. DATE 10/02/2008 TOTAL DEPTH 7900 PERF. 6033 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	735	-0-	-133	-0-	40	1	671	3	Y	22					73
							24	9									
11	840	N	662	-0-	-178	-0-	52	1	609	3	Y	1	56	1			18
							1	9									
12	792	N	792	-0-	-0-	-0-	61	1	723	3	Y	7					25
							8	9									
01	744	N	698	-0-	-46	-0-	41	1	651	3	Y	5					30
							6	9									
02	739	N	739	-0-	-0-	-0-	72	1	658	3	Y	8					38
							9	9									
*03	948	N	948	-0-	-0-	-0-	82	1	827	3	Y	35	25	1			48
							39	9									

CHATO 23 WELL #: 22 RRCID -> 247979 COMPL. DATE 04/01/2009 TOTAL DEPTH 6027 PERF. 5902 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	118	-0-	-37	-0-	10	1	108	3	N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	18	1	216	3	N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	18	1	259	3	N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	14	1	196	3	N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	11	1	160	3	N	-0-					-0-
03	155	N	153	-0-	-2	-0-	11	1	142	3	N	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GOLLA 7 WELL #: 5 RRCID -> 248919 COMPL. DATE 10/12/2008 TOTAL DEPTH 7900 PERF. 6042 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1406	N	1406	-0-	-0-	-0-	78	1	1328	3	Y	-0-					-0-
11	1366	N	1366	-0-	-0-	-0-	107	1	1259	3	Y	-0-					-0-
12	1405	N	1405	-0-	-0-	-0-	110	1	1295	3	Y	-0-					-0-
01	1346	N	1346	-0-	-0-	-0-	80	1	1266	3	Y	-0-					-0-
02	1122	N	1122	-0-	-0-	-0-	111	1	1011	3	Y	-0-					-0-
*03	1454	N	1454	-0-	-0-	-0-	131	1	1323	3	Y	-0-					-0-

CHATO 22A WELL #: 54 RRCID -> 251110 COMPL. DATE 02/09/2008 TOTAL DEPTH 7900 PERF. 5983 - 5993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		34	-0-	34	34	4	1	30	3	Y	-0-					-0-
12	14B2 EXT		25	-0-	25	59	4	1	21	3	Y	-0-					-0-
01	14B2 EXT		2	-0-	2	61	2	3			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	61					Y	-0-					-0-
*03	108	X	47	-0-	-61	-0-	4	1	43	3	Y	-0-					-0-

CHATO 28 "C" WELL #: 53 RRCID -> 251823 COMPL. DATE 06/01/2009 TOTAL DEPTH 8016 PERF. 6037 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1306	N	1306	-0-	-0-	-0-	170	1	1136	3	Y	-0-					-0-
11	873	N	873	-0-	-0-	-0-	93	1	780	3	Y	-0-					-0-
12	1058	N	1058	-0-	-0-	-0-	110	1	948	3	Y	-0-					-0-
01	972	N	972	-0-	-0-	-0-	412	1	560	3	Y	-0-					-0-
02	719	N	719	-0-	-0-	-0-	245	1	474	3	Y	-0-					-0-
*03	918	N	918	-0-	-0-	-0-	54	1	864	3	Y	-0-					-0-

APPLING 695 WELL #: 50 RRCID -> 254204 COMPL. DATE 10/10/2009 TOTAL DEPTH 7700 PERF. 5601 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	16	1	207	3	Y	-0-					13
11	210	N	198	-0-	-12	-0-	13	1	181	3	Y	4					17
							4	9									
12	189	N	189	-0-	-0-	-0-	14	1	175	3	Y	-0-					17
01	217	N	172	-0-	-45	-0-	10	1	162	3	Y	-0-					17
02	196	N	188	-0-	-8	-0-	11	1	171	3	Y	5					22
							6	9									
*03	207	N	207	-0-	-0-	-0-	14	1	185	3	Y	7					29
							8	9									

APPLING 9 WELL #: 29 RRCID -> 264677 COMPL. DATE 04/01/2011 TOTAL DEPTH 7750 PERF. 7416 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	18	1	232	3	Y	-0-					4
11	240	N	240	-0-	-0-	-0-	15	1	219	3	Y	5					9
							6	9									
12	283	N	283	-0-	-0-	-0-	22	1	261	3	Y	-0-					9
01	338	N	338	-0-	-0-	-0-	20	1	318	3	Y	-0-					9
02	343	N	343	-0-	-0-	-0-	21	1	322	3	Y	-0-					9
*03	375	N	375	-0-	-0-	-0-	27	1	348	3	Y	-0-					9

MARTIN TR. 4 WELL #: 23H RRCID -> 271421 COMPL. DATE 09/17/2013 TOTAL DEPTH 7755 PERF. 8093 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1090	-0-	-26	-0-	26	1	1021	3	N	39	153	1			53
							43	9									
11	1080	N	1035	-0-	-45	-0-	5	1	975	3	N	50	92	1			11
							55	9									
12	1102	N	1102	-0-	-0-	-0-	39	1	995	3	N	62					73
							68	9									
01	1101	N	1101	-0-	-0-	-0-	1028	3	73	9	N	66	107	1			32
02	980	N	948	-0-	-32	-0-	25	1	878	3	N	41					73
							45	9									
03	1116	N	1040	-0-	-76	-0-	70	1	914	3	N	51	109	1			15
							56	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING WELL #: 9H RRCID -> 272887 COMPL. DATE 11/02/2012 TOTAL DEPTH 7590 PERF. 8039 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	6328	-0-	-151	-0-	267	1	5975	3	Y	78	65	1			56
							86	9									
11	6180	X	6009	-0-	-171	-0-	245	1	5678	3	Y	78	122	1			12
							86	9									
12	6386	X	6104	-0-	-282	-0-	173	1	5854	3	Y	70					82
							77	9									
01	6417	X	4179	-0-	-2238	-0-	4146	3	33	9	Y	30	110	1			2
02	6043	X	6043	-0-	-0-	-0-	71	1	5913	3	Y	54	40	1			16
							59	9									
03	6324	X	6023	-0-	-301	-0-	135	1	5827	3	Y	55	65	1			6
							61	9									

CHATO 27 WELL #: 86 RRCID -> 274807 COMPL. DATE 11/28/2011 TOTAL DEPTH 7900 PERF. 5856 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	31	1	235	3	Y	-0-					-0-
11	270	N	177	-0-	-93	-0-	21	1	156	3	Y	-0-					-0-
12	239	N	239	-0-	-0-	-0-	23	1	131	3	Y	77					77
							85	9									
01	279	N	240	-0-	-39	-0-	23	1	217	3	Y	-0-	26	1			51
*02	168	N	146	-0-	-22	-0-	37	1	109	3	Y	-0-	38	1			13
03	248	N	88	-0-	-160	-0-	8	1	80	3	Y	-0-					13

APPLING WELL #: 13H RRCID -> 275271 COMPL. DATE 11/18/2014 TOTAL DEPTH 7667 PERF. 8812 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5889	-0-	-435	-0-	249	1	5562	3	Y	71	58	1			53
							78	9									
11	6120	X	6064	-0-	-56	-0-	247	1	5722	3	Y	86	124	1			15
							95	9									
12	6324	X	6026	-0-	-298	-0-	171	1	5787	3	Y	62					77
							68	9									
01	5952	X	3338	-0-	-2614	-0-	3282	3	56	9	Y	51	124	1			4
02	5656	X	4622	-0-	-1034	-0-	53	1	4450	3	Y	108	77	1			35
							119	9									
03	6262	X	6164	-0-	-98	-0-	138	1	5967	3	Y	54	79	1			10
							59	9									

APPLING WELL #: 12H RRCID -> 275273 COMPL. DATE 11/19/2014 TOTAL DEPTH 7620 PERF. 7729 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3407	-0-	-251	-0-	142	1	3186	3	Y	72	54	1			48
							79	9									
11	3480	X	3409	-0-	-71	-0-	137	1	3178	3	Y	85	119	1			14
							94	9									
12	3596	X	3432	-0-	-164	-0-	97	1	3267	3	Y	62					76
							68	9									
01	3565	X	2465	-0-	-1100	-0-	2408	3	57	9	Y	52	123	1			5
02	3512	X	3512	-0-	-0-	-0-	41	1	3375	3	Y	87	63	1			29
							96	9									
03	3534	X	3370	-0-	-164	-0-	75	1	3234	3	Y	55	74	1			10
							61	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SINGLE BARREL OIL AND GAS LLC 784823
GUTIERREZ WELL #: 1H RRCID -> 277786 COMPL. DATE 12/06/2012 TOTAL DEPTH 6144 PERF. 6373 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3947	-0-	-52	-0-	145	1	3641	3	N	146	183	1			282
							161	9									
11	3870	X	3680	-0-	-190	-0-	116	1	3488	3	N	69	284	1			67
							76	9									
12	3999	X	3959	-0-	-40	-0-	174	1	3577	3	N	189					256
							208	9									
01	3937	X	3837	-0-	-100	-0-	157	1	3512	3	N	153	182	1			227
							168	9									
02	3556	X	3401	-0-	-155	-0-	131	1	3146	3	N	113	180	1			160
							124	9									
03	3968	X	3854	-0-	-114	-0-	174	1	3513	3	N	152	180	1			132
							167	9									

SUN T S H (WILCOX) 87251 600 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC 273611
CHATO A WELL #: 10 RRCID -> 239136 COMPL. DATE 07/18/2007 TOTAL DEPTH 8020 PERF. 4652 - 4655

10	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-

WINSLOW, O. H. WELL #: 25 RRCID -> 249835 COMPL. DATE 11/26/2008 TOTAL DEPTH 8000 PERF. 4652 - 4660

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS PETRO PROPERTIES, INC. 499978
APPLING 700 WELL #: 17C RRCID -> 211577 COMPL. DATE 04/02/2005 TOTAL DEPTH 7700 PERF. 4671 - 4684

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

APPLING 9 WELL #: 33 RRCID -> 235419 COMPL. DATE N/A TOTAL DEPTH 7700 PERF. 4588 - 4594

10	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
02	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

TAYLOR-INA 88534 001 ASSOCIATED ONE WELL CNTY: MEDINA
HAASS, DOUGLAS L. 342025
HAASS, RANDY WELL #: 3 RRCID -> 084568 COMPL. DATE 09/28/1979 TOTAL DEPTH 1346 PERF. 226 - 230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABINAL RESOURCES, INC. 742124
SCHWEERS WELL #: 3 RRCID -> 232984 COMPL. DATE 06/23/2005 TOTAL DEPTH 977 PERF. 894 - 897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR-INA (ANACACHO) 88534 500 NON-ASSOCIATED EXEMPT CNTY: MEDINA
SABINAL RESOURCES, INC. 742124
VALENZUELA WELL #: 1 RRCID -> 232976 COMPL. DATE 01/25/2005 TOTAL DEPTH 914 PERF. 885 - 890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILDEN, S. (EDWARDS LIME 11,500) 89960 250 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SUTTON PRODUCING CORP. 831283
DICKINSON, J. H. WELL #: RRCID -> 214762 COMPL. DATE 01/17/2006 TOTAL DEPTH 11450 PERF.11400 - 11450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					71
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					71
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					71
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					71
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					71
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					71

WORKED OVER ANOTHER ZONE.. 07/01/2017

DICKINSON, J. H. WELL #: 4 RRCID -> 241892 COMPL. DATE 05/08/2008 TOTAL DEPTH 11500 PERF.11420 - 11440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					12
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					12
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					12
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					12
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					12
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

DICKINSON, J. H. WELL #: RRCID -> 247598 COMPL. DATE 12/10/2008 TOTAL DEPTH 12000 PERF.11480 - 11552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					24
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					24
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					24
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					24
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					24
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

WORKED OVER ANOTHER ZONE.. 12/01/2016

TRAVIS HIGGINS (RODESSA) 90992 400 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ASHTOLA EXPLORATION COMPANY,INC. 035060
ALKEK UNIT "A" WELL #: 1 RRCID -> 150905 COMPL. DATE 03/04/2004 TOTAL DEPTH 5125 PERF. 4698 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI BAR (OLMOS) 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
TRIPLE BAR RANCH "E" WELL #: 2 RRCID -> 067154 COMPL. DATE 06/17/1976 TOTAL DEPTH 8455 PERF. N/A

10	341	N	81	-0-	-260	-0-	13	1	68	3	Y	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHLETZE, A.E. WELL #: 7 RRCID -> 075752 COMPL. DATE 04/01/2013 TOTAL DEPTH 8470 PERF. 8240 - 8266

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIBAR, D. W. 56 "C" WELL #: 3 RRCID -> 078529 COMPL. DATE 07/25/1978 TOTAL DEPTH 8500 PERF. 8320 - 8334

10	248	N	243	-0-	-5	-0-	39	1	204	3	Y	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIPLE BAR RANCH "A" WELL #: 5 RRCID -> 078530 COMPL. DATE 08/26/1978 TOTAL DEPTH 8500 PERF. 8264 - 8282

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
01	134	N	134	-0-	-0-	-0-	25	1	109	3	Y	-0-					6
02	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					6
*03	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					6

TRIPLE BAR RANCH "B" WELL #: 1 RRCID -> 089720 COMPL. DATE 08/08/1980 TOTAL DEPTH 8500 PERF. 8208 - 8238

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	114	N	114	-0-	-0-	-0-	21	1	93	3	Y	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
*03	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
D. W. TRI BAR 12 F WELL #: 6 RRCID -> 090625 COMPL. DATE 10/02/1980 TOTAL DEPTH 8458 PERF. 8260 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHLETZE, A.E. WELL #: 10 RRCID -> 096143 COMPL. DATE 10/08/1981 TOTAL DEPTH 8300 PERF. 8260 - 8200

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER 64 WELL #: 1A RRCID -> 097029 COMPL. DATE 04/01/2013 TOTAL DEPTH 8500 PERF. 8368 - 8384

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHLETZE, A. E. ET AL WELL #: B 1 RRCID -> 111298 COMPL. DATE 05/18/1984 TOTAL DEPTH 8365 PERF. 8215 - 8253

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIPLE BAR RANCH "C" WELL #: 1 RRCID -> 112579 COMPL. DATE 01/28/1984 TOTAL DEPTH 8313 PERF. 8206 - 8230

10	527 N	337	-0-	-190	-0-	319	3	18	9	Y	16					16
11	420 N	311	-0-	-109	-0-	25	1	286	3	Y	-0-					16
12	422 N	422	-0-	-0-	-0-	53	1	304	3	Y	59					75
						65	9									
01	341 N	24	-0-	-317	-0-	24	3			Y	-0-					75
02	280 N	3	-0-	-277	-0-	2	1	1	9	Y	1					76
03	434 N	-0-	-0-	-434	-0-					Y	-0-	69	1	1	7	6

TRIPLE BAR RANCH "C" WELL #: 2 RRCID -> 112839 COMPL. DATE 08/07/1984 TOTAL DEPTH 8361 PERF. 8232 - 8260

10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	55	-0-	55	55	55	3			Y	-0-					-0-
02	14B2 EXT	79	-0-	79	134	59	1	5	3	Y	14					14
						15	9									
*03	134 X	-0-	-0-	-134	-0-					Y	-0-	13	1			1

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
D. W. TRI BAR 12 F WELL #: 7 RRCID -> 113389 COMPL. DATE 09/13/1984 TOTAL DEPTH 8450 PERF. 8336 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	3	1	18	3	Y	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
*03	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-

TRIPLE BAR RANCH "A" WELL #: 10 RRCID -> 114014 COMPL. DATE 10/25/1984 TOTAL DEPTH 8430 PERF. 8298 - 8330

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIPLE BAR RANCH "B" WELL #: 2 RRCID -> 114200 COMPL. DATE 10/05/1984 TOTAL DEPTH 8358 PERF. 8210 - 8241

10	14B2 EXT		108	-0-	108	246	49	1	59	3	Y	-0-					-0-
11	310	X	64	-0-	-246	-0-	43	1	21	3	Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	59	1	25	3	Y	-0-					-0-
01	93	N	64	-0-	-29	-0-	12	1	52	3	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
03	93	N	55	-0-	-38	-0-	55	3			Y	-0-					-0-

TRIPLE BAR RANCH "C" WELL #: 3 RRCID -> 115106 COMPL. DATE 12/13/1984 TOTAL DEPTH 8436 PERF. 8314 - 8350

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
01	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					51
02	356	N	356	-0-	-0-	-0-	311	1	30	3	Y	14					65
							15	9									
*03	169	N	169	-0-	-0-	-0-	138	1	31	3	Y	-0-	59	1	1	7	5

TRIPLE BAR RANCH "A" WELL #: 11 RRCID -> 120328 COMPL. DATE 02/21/1986 TOTAL DEPTH 8409 PERF. 8246 - 8265

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3

TRIBAR-SCHOOLFIELD WELL #: 2SF RRCID -> 123997 COMPL. DATE 04/12/1986 TOTAL DEPTH 12200 PERF. 6078 - 6084

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIBAR-SCHOOLFIELD WELL #: 5SF RRCID -> 138950 COMPL. DATE 12/21/1988 TOTAL DEPTH 6450 PERF. 6088 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	12	-0-	12	12	12	3			Y	-0-					-0-
02	14B2	EXT	46	-0-	46	58	12	1	34	3	Y	-0-					-0-
03	14B2	EXT	31	-0-	31	89	12	1	19	3	Y	-0-					-0-

VT FANSLER, LORRAINE WELL #: 7241 RRCID -> 142607 COMPL. DATE N/A TOTAL DEPTH 8437 PERF. 8272 - 8306

10	217	N	168	-0-	-49	-0-	47	1	113	3	N	7	10	1			5
							8	9									
11	246	N	246	-0-	-0-	-0-	64	1	182	3	N	-0-	5	1			-0-
12	441	N	441	-0-	-0-	-0-	117	1	324	3	N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	53	1	170	3	N	-0-					-0-
02	224	N	78	-0-	-146	-0-	15	1	63	3	N	-0-					-0-
03	248	N	79	-0-	-169	-0-	19	1	59	3	N	1					1
							1	9									

VT FANSLER, LORRAINE WELL #: 7001 RRCID -> 142608 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 8284 - 8304

10	215	N	215	-0-	-0-	-0-	58	1	138	3	N	17	48	1			14
							19	9									
11	132	N	132	-0-	-0-	-0-	33	1	92	3	N	6	4	1			16
							7	9									
12	210	N	210	-0-	-0-	-0-	50	1	139	3	N	19					35
							21	9									
01	155	N	143	-0-	-12	-0-	34	1	109	3	N	-0-	34	1			1
*02	215	N	215	-0-	-0-	-0-	41	1	170	3	N	4					5
							4	9									
03	155	N	125	-0-	-30	-0-	26	1	84	3	N	14					20
							15	9									

VT FANSLER, LORRAINE WELL #: 7242 RRCID -> 142671 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 8270 - 8296

10	884	N	884	-0-	-0-	-0-	258	1	617	3	N	8	11	1			5
							9	9									
11	594	N	594	-0-	-0-	-0-	156	1	438	3	N	-0-	5	1			-0-
12	475	N	475	-0-	-0-	-0-	125	1	350	3	N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	84	1	268	3	N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	66	1	273	3	N	-0-					-0-
*03	660	N	660	-0-	-0-	-0-	158	1	501	3	N	1					1
							1	9									

TRIPLE BAR 55 "A" WELL #: 1 RRCID -> 155461 COMPL. DATE 06/27/1995 TOTAL DEPTH 8410 PERF. 8260 - 8290

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIPLE BAR 55 G WELL #: 1 RRCID -> 156638 COMPL. DATE 08/16/1995 TOTAL DEPTH 8405 PERF. 8273 - 8321

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

TRIPLE BAR 55 G WELL #: 2 RRCID -> 157545 COMPL. DATE 01/31/1996 TOTAL DEPTH 8520 PERF. 8332 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	233	-0-	-15	-0-	38	1	195	3	Y	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
01	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
02	1587	N	1587	-0-	-0-	-0-	399	1	1188	3	Y	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	125	1	190	3	Y	-0-					-0-

TRIPLE BARR 55 F WELL #: 1 RRCID -> 157581 COMPL. DATE 01/31/1996 TOTAL DEPTH 8510 PERF. 8326 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
02	45	N	45	-0-	-0-	-0-	11	1	34	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

D. W. TRI BAR 12 F WELL #: 2 RRCID -> 157935 COMPL. DATE 02/02/1996 TOTAL DEPTH 8525 PERF. 8317 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE BAR RANCH "A" WELL #: 1A RRCID -> 158045 COMPL. DATE 11/29/1995 TOTAL DEPTH 8385 PERF. 8172 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SCHLETZE A.E. WELL #: 2 RRCID -> 158058 COMPL. DATE 03/07/1996 TOTAL DEPTH 8323 PERF. 8150 - 8197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TRIPLE BAR 55 "A" WELL #: 4 RRCID -> 158059 COMPL. DATE 02/17/1996 TOTAL DEPTH 8467 PERF. 8295 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIPLE BAR 55 G WELL #: 3 RRCID -> 158060 COMPL. DATE 03/16/1996 TOTAL DEPTH 6200 PERF. 6076 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	418	-0-	-78	-0-	68	1	350	3	Y	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
02	451	N	451	-0-	-0-	-0-	113	1	338	3	Y	-0-					-0-
03	496	N	403	-0-	-93	-0-	160	1	243	3	Y	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BAKER 64 WELL #: 1 RRCID -> 158356 COMPL. DATE 04/02/1996 TOTAL DEPTH 8450 PERF. 8312 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	61	1	314	3	Y	-0-			-0-
11	561	N	561	-0-	-0-	-0-	561	3			Y	-0-			-0-
12	398	N	398	-0-	-0-	-0-	398	3			Y	-0-			-0-
01	372	N	162	-0-	-210	-0-	162	3			Y	-0-			-0-
02	1101	N	1101	-0-	-0-	-0-	277	1	824	3	Y	-0-			-0-
*03	852	N	852	-0-	-0-	-0-	338	1	514	3	Y	-0-			-0-

D. W. TRI BAR 12 F WELL #: 3 RRCID -> 158357 COMPL. DATE 03/25/1996 TOTAL DEPTH 8465 PERF. 8296 - 8341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-			-0-
02	37	N	37	-0-	-0-	-0-	9	1	28	3	Y	-0-			-0-
*03	34	N	34	-0-	-0-	-0-	13	1	21	3	Y	-0-			-0-

D. W. TRI BAR 12 F WELL #: 4 RRCID -> 158819 COMPL. DATE 04/22/1996 TOTAL DEPTH 8486 PERF. 8335 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

D. W. TRI BAR 32 "H" "A" WELL #: 3 RRCID -> 158831 COMPL. DATE 06/06/1996 TOTAL DEPTH 8416 PERF. 8279 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	7	-0-	-24	-0-	7	3			Y	-0-			-0-
11	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-			-0-
12	12	N	12	-0-	-0-	-0-	2	1	10	3	Y	-0-			-0-
01	14	N	14	-0-	-0-	-0-	14	3			Y	-0-			-0-
02	14	N	14	-0-	-0-	-0-	13	1	1	3	Y	-0-			-0-
03	12	N	-0-	-0-	-12	-0-					Y	-0-			-0-

TRIBAR, D. W. 56 "C" WELL #: 4 RRCID -> 158834 COMPL. DATE 05/10/1996 TOTAL DEPTH 8463 PERF. 8290 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-

TRIPLE BAR RANCH "A" WELL #: 4 RRCID -> 159145 COMPL. DATE 04/11/1996 TOTAL DEPTH 8385 PERF. 8255 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LYSSY 8 WELL #: 1 RRCID -> 159831 COMPL. DATE 06/05/1996 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		32	-0-	32	32	7	1	25	3	Y	-0-			-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LYSSY 711 WELL #: 3 RRCID -> 160172 COMPL. DATE 09/06/1996 TOTAL DEPTH 8360 PERF. 8182 - 8211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	60	N	60	-0-	-0-	-0-	13	1	47	3	Y	-0-					-0-

TRIBAR-SCHOOLFIELD WELL #: E 3 RRCID -> 160197 COMPL. DATE 08/20/1996 TOTAL DEPTH 8475 PERF. 8309 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	8	1	39	3	N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYSSY 72 WELL #: 7 RRCID -> 160605 COMPL. DATE 10/18/1996 TOTAL DEPTH 8405 PERF. 8240 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LYSSY 67 WELL #: 2 RRCID -> 160870 COMPL. DATE 11/06/1996 TOTAL DEPTH 8337 PERF. 8179 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	113	-0-	-11	-0-	21	1	92	3	Y	-0-					17
11	109	N	109	-0-	-0-	-0-	10	1	99	3	Y	-0-					17
12	128	N	128	-0-	-0-	-0-	23	1	98	3	Y	6					23
							7	9									
01	124	N	63	-0-	-61	-0-	6	1	45	3	Y	11	29	1			5
							12	9									
02	112	N	20	-0-	-92	-0-	4	1	16	3	Y	-0-					5
03	124	N	103	-0-	-21	-0-	22	1	81	3	Y	-0-	4	1			-0-

LYSSY 72 WELL #: 10 RRCID -> 160973 COMPL. DATE 12/02/1996 TOTAL DEPTH 8383 PERF. 8189 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYSSY 67 WELL #: 6 RRCID -> 161091 COMPL. DATE 12/05/1996 TOTAL DEPTH 8390 PERF. 8216 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	191	-0-	-119	-0-	35	1	156	3	N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	17	1	169	3	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	35	1	153	3	N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	24	1	188	3	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	47	1	177	3	N	-0-					-0-
03	186	N	181	-0-	-5	-0-	39	1	142	3	N	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LYSSY 72 WELL #: 16A RRCID -> 161132 COMPL. DATE 12/12/1996 TOTAL DEPTH 8383 PERF. 8128 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	520	N	520	-0-	-0-	-0-	171	1	349	3	Y	-0-					-0-
11	376	N	376	-0-	-0-	-0-	97	1	279	3	Y	-0-					-0-
12	365	N	365	-0-	-0-	-0-	137	1	228	3	Y	-0-					-0-
01	402	N	402	-0-	-0-	-0-	104	1	298	3	Y	-0-					-0-
02	427	N	427	-0-	-0-	-0-	161	1	266	3	Y	-0-					-0-
*03	298	N	298	-0-	-0-	-0-	65	1	196	3	Y	34					34
							37	9									

LYSSY 76 1/2 WELL #: 8 RRCID -> 161133 COMPL. DATE 12/27/1996 TOTAL DEPTH 8389 PERF. 8245 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	236	-0-	-12	-0-	9	1	227	3	Y	-0-					8
11	389	N	389	-0-	-0-	-0-	384	1	5	3	Y	-0-					8
12	74	N	74	-0-	-0-	-0-	74	1			Y	-0-					8
01	273	N	273	-0-	-0-	-0-	246	1	27	3	Y	-0-					8
02	1007	N	1007	-0-	-0-	-0-	79	1	928	3	Y	-0-					8
*03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					8

LYSSY 709 WELL #: 17 RRCID -> 161683 COMPL. DATE 01/11/1997 TOTAL DEPTH 8399 PERF. 8240 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	13	-0-	-18	-0-	2	1	11	3	Y	-0-					-0-
11	30	N	19	-0-	-11	-0-	2	1	17	3	Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	7	1	28	3	Y	-0-					-0-
01	58	N	58	-0-	-0-	-0-	7	1	51	3	Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	13	1	48	3	Y	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	16	1	58	3	Y	-0-					-0-

LYSSY 69 WELL #: 29 RRCID -> 162997 COMPL. DATE 04/09/1997 TOTAL DEPTH 8466 PERF. 8308 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	1			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-

LYSSY 67 WELL #: 7 RRCID -> 163066 COMPL. DATE 03/21/1997 TOTAL DEPTH 8380 PERF. 8215 - 8251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4	-0-	16	1	73	3	Y	-0-					24
11	90	N	86	-0-	-4	-0-	8	1	78	3	Y	-0-					24
12	83	N	83	-0-	-0-	-0-	14	1	62	3	Y	6					30
							7	9									
01	93	N	57	-0-	-36	-0-	5	1	40	3	Y	11	36	1			5
							12	9									
02	84	N	61	-0-	-23	-0-	13	1	48	3	Y	-0-					5
03	93	N	86	-0-	-7	-0-	19	1	67	3	Y	-0-	5	1			-0-

LYSSY 72 WELL #: 28 RRCID -> 163199 COMPL. DATE 05/16/1997 TOTAL DEPTH 8402 PERF. 8209 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIBAR-SCHOOLFIELD WELL #: E 2 RRCID -> 163673 COMPL. DATE 06/17/1997 TOTAL DEPTH 8508 PERF. 8323 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
	LYSSY 69				WELL #: 9	RRCID -> 163931					COMPL. DATE 06/06/1997		TOTAL DEPTH 8415		PERF. 8289 - 8305		
10	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	92	1	1	3	Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	1			Y	-0-					-0-
01	164	N	164	-0-	-0-	-0-	148	1	16	3	Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	11	1	135	3	Y	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
	LYSSY 709				WELL #: 18	RRCID -> 164452					COMPL. DATE 04/01/2013		TOTAL DEPTH 8447		PERF. 8241 - 8258		
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	35	1	124	3	N	-0-					-0-
	LYSSY 69				WELL #: 31	RRCID -> 164927					COMPL. DATE 02/22/1997		TOTAL DEPTH 8416		PERF. 8280 - 8301		
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
	TRIBAR-SCHOOLFIELD				WELL #: E 4	RRCID -> 165034					COMPL. DATE 09/19/1997		TOTAL DEPTH 8500		PERF. 8308 - 8342		
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
	TRIBAR, D. W. 56 "C"				WELL #: 5	RRCID -> 167505					COMPL. DATE 02/23/1998		TOTAL DEPTH 8500		PERF. 8343 - 8347		
10	186	N	66	-0-	-120	-0-	11	1	55	3	Y	-0-					-0-
11	180	N	125	-0-	-55	-0-	125	3			Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
02	112	N	24	-0-	-88	-0-	6	1	18	3	Y	-0-					-0-
*03	123	N	123	-0-	-0-	-0-	49	1	74	3	Y	-0-					-0-
	ALEXANDER, M. M. ET AL 709				WELL #: 1	RRCID -> 167519					COMPL. DATE 10/16/1997		TOTAL DEPTH 8460		PERF. 8295 - 8323		
10	14B2	EXT	167	-0-	167	584	167	3			Y	-0-					-0-
11	724	X	140	-0-	-584	-0-	11	1	129	3	Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	15	1	85	3	Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
02	140	N	36	-0-	-104	-0-	33	1	3	3	Y	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	81	1	18	3	Y	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIBAR-SCHOOLFIELD WELL #: E 6 RRCID -> 167691 COMPL. DATE 04/02/1998 TOTAL DEPTH 8500 PERF. 8356 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

D. W. TRI BAR 12 F WELL #: 8 RRCID -> 167765 COMPL. DATE 10/27/1997 TOTAL DEPTH 8465 PERF. 8278 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIBAR-SCHOOLFIELD WELL #: C 7 RRCID -> 167930 COMPL. DATE 01/02/1998 TOTAL DEPTH 8495 PERF. 8342 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	54	-0-	-380	-0-	9	1	45	3	Y	-0-					-0-
11	180	N	30	-0-	-150	-0-	30	3			Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	174	N	174	-0-	-0-	-0-	44	1	130	3	Y	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	38	1	57	3	Y	-0-					-0-

SCHLETZE, A.E. WELL #: 3 RRCID -> 168441 COMPL. DATE 04/20/1998 TOTAL DEPTH 8424 PERF. 8243 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LYSSY 71 WELL #: 14 RRCID -> 168678 COMPL. DATE 09/22/1987 TOTAL DEPTH 8420 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LYSSY 71 WELL #: 12 RRCID -> 168679 COMPL. DATE 08/17/1985 TOTAL DEPTH 8350 PERF. 8240 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	118	-0-	-440	-0-	22	1	96	3	Y	-0-					23
11	120	N	120	-0-	-0-	-0-	7	1	71	3	Y	38	38	1			23
							42	9									
12	85	N	85	-0-	-0-	-0-	14	1	59	3	Y	11					34
							12	9									
01	124	N	56	-0-	-68	-0-	4	1	28	3	Y	22					56
							24	9									
02	112	N	-0-	-0-	-112	-0-					Y	-0-	56	1			-0-
03	93	N	8	-0-	-85	-0-	1	3	7	9	Y	6	2	1			4

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LYSSY "8" WELL #: 11 RRCID -> 168680 COMPL. DATE 06/30/1985 TOTAL DEPTH 8300 PERF. 8186 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	28	-0-	-0-	-0-	5	1	23	3	Y	-0-					-0-
11	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	16	1	72	3	Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	16	1	56	3	Y	-0-					-0-

LYSSY "8" WELL #: 7 RRCID -> 168682 COMPL. DATE 12/31/1984 TOTAL DEPTH 8262 PERF. 7975 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	28	-0-	-34	-0-	5	1	23	3	Y	-0-					-0-
11	60	N	28	-0-	-32	-0-	3	1	25	3	Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	30	1	132	3	Y	-0-					-0-
01	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
02	78	N	78	-0-	-0-	-0-	16	1	62	3	Y	-0-					-0-
03	155	N	102	-0-	-53	-0-	22	1	80	3	Y	-0-					-0-

LYSSY 67 "C" WELL #: 4 RRCID -> 168687 COMPL. DATE 06/22/1984 TOTAL DEPTH 8278 PERF. 8205 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	48	1	216	3	Y	-0-					-0-
11	255	N	255	-0-	-0-	-0-	24	1	231	3	Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	43	1	187	3	Y	-0-					-0-
01	291	N	291	-0-	-0-	-0-	33	1	258	3	Y	-0-					-0-
02	314	N	314	-0-	-0-	-0-	66	1	248	3	Y	-0-					-0-
*03	282	N	282	-0-	-0-	-0-	61	1	221	3	Y	-0-					-0-

LYSSY 67 "C" WELL #: 21 RRCID -> 168695 COMPL. DATE 03/18/1998 TOTAL DEPTH 8409 PERF. 8252 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		131	-0-	131	294	24	1	107	3	Y	-0-					-0-
11	479	X	185	-0-	-294	-0-	17	1	168	3	Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	19	1	80	3	Y	-0-					-0-
01	124	N	115	-0-	-9	-0-	13	1	102	3	Y	-0-					-0-
02	112	N	79	-0-	-33	-0-	17	1	62	3	Y	-0-					-0-
03	93	N	30	-0-	-63	-0-	7	1	23	3	Y	-0-					-0-

TRIBAR-SCHOOLFIELD WELL #: C 8 RRCID -> 169398 COMPL. DATE 06/23/1998 TOTAL DEPTH 8502 PERF. 8384 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	5	1	26	3	Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
02	1362	N	1362	-0-	-0-	-0-	342	1	1020	3	Y	-0-					-0-
*03	1005	N	1005	-0-	-0-	-0-	399	1	606	3	Y	-0-					-0-

LYSSY "8" WELL #: 2 RRCID -> 169726 COMPL. DATE 07/11/1998 TOTAL DEPTH 8356 PERF. 8170 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	85	-0-	-132	-0-	16	1	69	3	Y	-0-					-0-
11	120	N	92	-0-	-28	-0-	9	1	83	3	Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	12	1	52	3	Y	-0-					-0-
01	93	N	49	-0-	-44	-0-	6	1	43	3	Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

TRIBAR, D. W. 56 "C" WELL #: 7 RRCID -> 169784 COMPL. DATE 07/30/1998 TOTAL DEPTH 8510 PERF. 8342 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		134	-0-	134	134	53	1	81	3	Y	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VOLPE RANCH WELL #: 1 RRCID -> 171312 COMPL. DATE 11/19/1998 TOTAL DEPTH 8502 PERF. 8347 - 8359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
11	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	44	1	486	3	N	-0-					-0-
01	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
02	868	N	435	-0-	-433	-0-	42	1	393	3	N	-0-					-0-
03	527	N	392	-0-	-135	-0-	122	1	270	3	N	-0-					-0-

TRIBAR-SCHOOLFIELD WELL #: 1SF RRCID -> 173990 COMPL. DATE 06/13/1984 TOTAL DEPTH 8354 PERF. 6071 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	133	-0-	-363	-0-	22	1	111	3	N	-0-					-0-
11	180	N	45	-0-	-135	-0-	45	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	124	N	14	-0-	-110	-0-	14	3			N	-0-					-0-
02	56	N	23	-0-	-33	-0-	6	1	17	3	N	-0-					-0-
03	62	N	44	-0-	-18	-0-	17	1	27	3	N	-0-					-0-

TRIBAR-SCHOOLFIELD WELL #: E 1 RRCID -> 175066 COMPL. DATE 06/16/1999 TOTAL DEPTH 8494 PERF. 6073 - 6081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIBAR-SCHOOLFIELD WELL #: 4SF RRCID -> 175376 COMPL. DATE 10/18/1999 TOTAL DEPTH 6300 PERF. 6126 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIBAR-SCHOOLFIELD WELL #: 11SF RRCID -> 176324 COMPL. DATE 02/09/2000 TOTAL DEPTH 8570 PERF. 8433 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	218	-0-	-92	-0-	35	1	183	3	Y	-0-					20
11	210	N	29	-0-	-181	-0-	29	3			Y	-0-					20
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
01	217	N	202	-0-	-15	-0-	202	3			Y	-0-					20
02	622	N	622	-0-	-0-	-0-	156	1	466	3	Y	-0-					20
*03	487	N	487	-0-	-0-	-0-	179	1	272	3	Y	33					53
							36	9									

TRIBAR-SCHOOLFIELD WELL #: 9SF RRCID -> 176325 COMPL. DATE 01/25/2000 TOTAL DEPTH 6250 PERF. 6100 - 6114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	7	-0-	-55	-0-	1	1	6	3	Y	-0-					-0-
11	60	N	11	-0-	-49	-0-	11	3			Y	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
02	20	N	20	-0-	-0-	-0-	5	1	15	3	Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	8	1	13	3	Y	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

TRIBAR-SCHOOLFIELD WELL #: 7SF RRCID -> 176340 COMPL. DATE 02/03/2000 TOTAL DEPTH 8490 PERF. 6078 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	73	-0-	-206	-0-	12	1	61	3	Y	-0-			-0-
11	240	N	135	-0-	-105	-0-	135	3			Y	-0-			-0-
12	137	N	137	-0-	-0-	-0-	137	3			Y	-0-			-0-
01	111	N	111	-0-	-0-	-0-	111	3			Y	-0-			-0-
02	162	N	162	-0-	-0-	-0-	41	1	121	3	Y	-0-			-0-
*03	154	N	154	-0-	-0-	-0-	61	1	93	3	Y	-0-			-0-

TRIBAR-SCHOOLFIELD WELL #: 6SF RRCID -> 177477 COMPL. DATE 04/27/2000 TOTAL DEPTH 8480 PERF. 8311 - 8345

10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	300	N	-0-	-0-	-300	-0-					Y	-0-			-0-
12	280	N	280	-0-	-0-	-0-	280	3			Y	-0-			-0-
01	238	N	238	-0-	-0-	-0-	238	3			Y	-0-			-0-
02	711	N	711	-0-	-0-	-0-	179	1	532	3	Y	-0-			-0-
*03	375	N	375	-0-	-0-	-0-	149	1	226	3	Y	-0-			-0-

TRIBAR-SCHOOLFIELD WELL #: 10SF RRCID -> 177542 COMPL. DATE 03/24/2000 TOTAL DEPTH 6270 PERF. 6114 - 6125

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TRIBAR, D. W. 56 "C" WELL #: 8 RRCID -> 178340 COMPL. DATE 06/29/2000 TOTAL DEPTH 8578 PERF. 8423 - 8460

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		24	-0-	24	24	24	3			Y	-0-			-0-
01	14B2 EXT		34	-0-	34	58	34	3			Y	-0-			-0-
02	14B2 EXT		47	-0-	47	105	12	1	35	3	Y	-0-			-0-
*03	145	X	40	-0-	-105	-0-	16	1	24	3	Y	-0-			-0-

TRIBAR, D. W. 56 "C" WELL #: 6 RRCID -> 179177 COMPL. DATE 05/30/2000 TOTAL DEPTH 8488 PERF. 6123 - 6239

10	93	N	36	-0-	-57	-0-	6	1	30	3	Y	-0-			-0-
11	56	N	56	-0-	-0-	-0-	56	3			Y	-0-			-0-
12	36	N	36	-0-	-0-	-0-	36	3			Y	-0-			-0-
01	31	N	22	-0-	-9	-0-	22	3			Y	-0-			-0-
02	71	N	71	-0-	-0-	-0-	18	1	53	3	Y	-0-			-0-
03	31	N	10	-0-	-21	-0-	4	1	6	3	Y	-0-			-0-

VOLPE-SCHOOLFIELD 62 WELL #: 2 RRCID -> 179620 COMPL. DATE 08/29/2000 TOTAL DEPTH 6311 PERF. 6167 - 6176

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LYSSY 67 WELL #: 8 RRCID -> 181197 COMPL. DATE 09/19/2000 TOTAL DEPTH 8400 PERF. 8202 - 8240

10	42	N	42	-0-	-0-	-0-	8	1	34	3	Y	-0-			-0-
11	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-			-0-
12	3	N	3	-0-	-0-	-0-	1	1	2	3	Y	-0-			-0-
01	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-			-0-
02	22	N	22	-0-	-0-	-0-	5	1	17	3	Y	-0-			-0-
*03	88	N	88	-0-	-0-	-0-	19	1	69	3	Y	-0-			-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIBAR-SCHOOLFIELD WELL #: 13SF RRCID -> 181198 COMPL. DATE 04/10/2000 TOTAL DEPTH 6297 PERF. 6156 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	21	1	108	3	Y	-0-			-0-
11	137	N	137	-0-	-0-	-0-	137	3			Y	-0-			-0-
12	218	N	218	-0-	-0-	-0-	218	3			Y	-0-			-0-
01	124	N	86	-0-	-38	-0-	86	3			Y	-0-			-0-
02	140	N	32	-0-	-108	-0-	8	1	24	3	Y	-0-			-0-
03	217	N	60	-0-	-157	-0-	24	1	36	3	Y	-0-			-0-

TRIBAR-SCHOOLFIELD WELL #: 18SF RRCID -> 181812 COMPL. DATE 12/20/2000 TOTAL DEPTH 6239 PERF. 6100 - 6110

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-

TRIBAR, D. W. 56 "C" WELL #: 10 RRCID -> 191316 COMPL. DATE 06/11/2002 TOTAL DEPTH 8466 PERF. 8330 - 8357

10	155	N	96	-0-	-59	-0-	16	1	80	3	Y	-0-			-0-
11	120	N	89	-0-	-31	-0-	89	3			Y	-0-			-0-
12	97	N	97	-0-	-0-	-0-	97	3			Y	-0-			-0-
01	100	N	100	-0-	-0-	-0-	100	3			Y	-0-			-0-
02	126	N	126	-0-	-0-	-0-	32	1	94	3	Y	-0-			-0-
03	93	N	86	-0-	-7	-0-	34	1	52	3	Y	-0-			-0-

VT UNO MAS -A- WELL #: 1 RRCID -> 202442 COMPL. DATE 04/03/1984 TOTAL DEPTH 8450 PERF. 8320 - 8335

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-

VT UNO MAS -A- WELL #: 5 RRCID -> 202443 COMPL. DATE 06/04/1985 TOTAL DEPTH 8498 PERF. 8370 - 8386

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

VT UNO MAS -A- WELL #: 7 RRCID -> 202445 COMPL. DATE 11/20/1985 TOTAL DEPTH 8436 PERF. 8376 - 8390

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

VT UNO MAS -A- WELL #: 4 RRCID -> 202446 COMPL. DATE 03/11/1985 TOTAL DEPTH 8486 PERF. 8346 - 8368

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIBAR-SCHOOLFIELD WELL #: E 19 RRCID -> 204349 COMPL. DATE 07/28/2004 TOTAL DEPTH 8550 PERF. 8363 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	119	N	119	-0-	-0-	-0-	19	1	100	3	Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	106	N	106	-0-	-0-	-0-	27	1	79	3	Y	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	30	1	45	3	Y	-0-					-0-

D.W. TRI-BAR 712 "B" WELL #: 3 RRCID -> 204353 COMPL. DATE 08/14/2004 TOTAL DEPTH 8418 PERF. 8205 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		214	-0-	214	463	213	3	1	9	Y	1					1
11	543	X	80	-0-	-463	-0-	6	1	74	3	Y	-0-					1
12	76	N	76	-0-	-0-	-0-	11	1	64	3	Y	1					2
							1	9									
01	217	N	65	-0-	-152	-0-	65	3			Y	-0-					2
02	84	N	66	-0-	-18	-0-	59	1	6	3	Y	1					3
							1	9									
*03	74	N	74	-0-	-0-	-0-	61	1	13	3	Y	-0-	2	1			1

SCHLETZE, A.E. WELL #: 5 RRCID -> 206806 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 8252 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	752	-0-	-23	-0-	51	1	701	3	N	-0-					15
11	750	N	676	-0-	-74	-0-	113	1	563	3	N	-0-					15
12	681	N	681	-0-	-0-	-0-	126	1	555	3	N	-0-					15
01	744	N	617	-0-	-127	-0-	91	1	526	3	N	-0-					15
02	644	N	642	-0-	-2	-0-	642	3			N	-0-					15
03	682	N	567	-0-	-115	-0-	567	3			N	-0-					15

D W TRI-BAR 711 "C" WELL #: 1 RRCID -> 207436 COMPL. DATE 02/16/2005 TOTAL DEPTH 8520 PERF. 8327 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		325	-0-	325	325	265	1	60	3	Y	-0-					-0-

SCHLETZE, A.E. WELL #: 11 RRCID -> 214596 COMPL. DATE 04/01/2013 TOTAL DEPTH 8500 PERF. 8212 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	78	1	93	3	Y	-0-					14
11	209	N	209	-0-	-0-	-0-	142	1	67	3	Y	-0-					14
12	146	N	146	-0-	-0-	-0-	103	1	43	3	Y	-0-					14
01	186	N	94	-0-	-92	-0-	17	1	77	3	Y	-0-					14
02	196	N	-0-	-0-	-196	-0-					Y	-0-					14
03	155	N	-0-	-0-	-155	-0-					Y	-0-					14

TRIPLE BAR 55 G WELL #: 5 RRCID -> 214624 COMPL. DATE 12/31/2005 TOTAL DEPTH 8550 PERF. 6079 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	8	-0-	-209	-0-	1	1	7	3	N	-0-					-0-
11	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	9	N	8	-0-	-1	-0-	2	1	6	3	N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SCHLETZE, A.E. WELL #: 9 RRCID -> 219155 COMPL. DATE 04/01/2013 TOTAL DEPTH 8500 PERF. 8222 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARZA-HOLCOMB WELL #: 1 RRCID -> 220045 COMPL. DATE 02/17/2006 TOTAL DEPTH 8550 PERF. 8334 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER 64 WELL #: 2 RRCID -> 220738 COMPL. DATE 06/02/2006 TOTAL DEPTH 8550 PERF. 8261 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	524	N	524	-0-	-0-	-0-	85	1	439	3	Y	-0-					32
11	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					32
12	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					32
01	93	N	89	-0-	-4	-0-	89	3			Y	-0-					32
02	837	N	837	-0-	-0-	-0-	210	1	627	3	Y	-0-					32
*03	774	N	774	-0-	-0-	-0-	307	1	467	3	Y	-0-					32

TRIPLE BAR 55 "A" WELL #: 6 RRCID -> 220833 COMPL. DATE 06/15/2006 TOTAL DEPTH 8550 PERF. 8291 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	56	1	286	3	Y	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
02	400	N	400	-0-	-0-	-0-	100	1	300	3	Y	-0-					-0-
*03	349	N	349	-0-	-0-	-0-	138	1	211	3	Y	-0-					-0-

LYSSY 686 WELL #: 1 RRCID -> 224976 COMPL. DATE 11/20/2006 TOTAL DEPTH 8200 PERF. 7772 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LYSSY 71 WELL #: 25 RRCID -> 242027 COMPL. DATE 06/13/2008 TOTAL DEPTH 8575 PERF. 8245 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1423	N	1423	-0-	-0-	-0-	261	1	1162	3	Y	-0-					15
11	1375	N	1375	-0-	-0-	-0-	126	1	1216	3	Y	30	30	1			15
							33	9									
12	1378	N	1378	-0-	-0-	-0-	257	1	1111	3	Y	9					24
							10	9									
01	1337	N	1337	-0-	-0-	-0-	148	1	1166	3	Y	21					45
							23	9									
02	1494	N	1494	-0-	-0-	-0-	301	1	1128	3	Y	59	74	1			30
							65	9									
*03	1532	N	1532	-0-	-0-	-0-	322	1	1155	3	Y	50	19	1			61
							55	9									

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LYSSY 71 WELL #: 26 RRCID -> 247486 COMPL. DATE 10/18/2008 TOTAL DEPTH 8470 PERF. 8310 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	39	1	78	3	Y	-0-					17
11	162	N	162	-0-	-0-	-0-	42	1	120	3	Y	-0-					17
12	183	N	183	-0-	-0-	-0-	69	1	114	3	Y	-0-					17
01	185	N	185	-0-	-0-	-0-	48	1	137	3	Y	-0-					17
02	235	N	235	-0-	-0-	-0-	89	1	146	3	Y	-0-					17
*03	359	N	359	-0-	-0-	-0-	80	1	242	3	Y	34					51
							37	9									

LYSSY 745 WELL #: 35 RRCID -> 251759 COMPL. DATE 05/21/2009 TOTAL DEPTH 8614 PERF. 8291 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	587	N	587	-0-	-0-	-0-	136	1	451	3	Y	-0-					21
11	398	N	398	-0-	-0-	-0-	250	1	148	3	Y	-0-					21
12	648	N	648	-0-	-0-	-0-	255	1	393	3	Y	-0-					21
01	403	N	380	-0-	-23	-0-	380	3			Y	-0-					21
02	364	N	177	-0-	-187	-0-	81	1	96	3	Y	-0-					21
03	403	N	374	-0-	-29	-0-	8	1	365	3	Y	1	22	1			-0-
							1	9									

MIL ANGELES WELL #: 1 RRCID -> 253309 COMPL. DATE 10/16/2009 TOTAL DEPTH 8700 PERF. 6165 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					33

SCHOOLFIELD 1614 WELL #: 2H RRCID -> 269139 COMPL. DATE 05/29/2014 TOTAL DEPTH 8498 PERF. 8498 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	496	-0-	-1767	-0-	33	1	461	3	Y	2					19
							2	9									
11	2040	N	1696	-0-	-344	-0-	105	1	1580	3	Y	10					29
							11	9									
12	1197	N	1197	-0-	-0-	-0-	11	1	1150	3	Y	33	45	1			17
							36	9									
01	1317	N	1317	-0-	-0-	-0-	31	1	1276	3	Y	9					26
							10	9									
02	2072	N	2072	-0-	-0-	-0-	67	1	2005	3	Y	-0-					26
*03	1987	N	1987	-0-	-0-	-0-	40	1	1911	3	Y	33	49	1			10
							36	9									

SCHOOLFIELD 1614 WELL #: 1H RRCID -> 269909 COMPL. DATE 02/12/2013 TOTAL DEPTH 8521 PERF. 8730 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	1124	-0-	-2751	-0-	76	1	1046	3	Y	2					18
							2	9									
11	3750	X	368	-0-	-3382	-0-	22	1	337	3	Y	8					26
							9	9									
12	3875	X	1424	-0-	-2451	-0-	13	1	1345	3	Y	60	63	1			23
							66	9									
01	2331	X	2331	-0-	-0-	-0-	55	1	2267	3	Y	8					31
							9	9									
02	2652	X	2652	-0-	-0-	-0-	82	1	2464	3	Y	96					127
							106	9									
*03	3712	X	3712	-0-	-0-	-0-	76	1	3629	3	Y	6	113	1			20
							7	9									

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING TRUST WELL #: 3 RRCID -> 271915 COMPL. DATE 04/01/2013 TOTAL DEPTH 8282 PERF. 8126 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	49	-0-	-106	-0-	49	3			N	-0-					-0-
11	90	N	13	-0-	-77	-0-	13	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	6	1	6	3	N	-0-					-0-
01	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*03	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-

LYSSY GU B WELL #: 7H RRCID -> 272514 COMPL. DATE 04/12/2013 TOTAL DEPTH 8327 PERF. 8994 - 13381

10	1209	N	806	-0-	-403	-0-	145	1	644	3	N	15					125
							17	9									
11	990	N	980	-0-	-10	-0-	76	1	740	3	N	149	177	1			97
							164	9									
12	851	N	851	-0-	-0-	-0-	156	1	677	3	N	16					113
							18	9									
01	932	N	932	-0-	-0-	-0-	93	1	738	3	N	92	174	1			31
							101	9									
02	924	N	845	-0-	-79	-0-	166	1	623	3	N	51					82
							56	9									
*03	902	N	902	-0-	-0-	-0-	185	1	665	3	N	47	84	1			45
							52	9									

ALEXANDER-MANDEL 1762 WELL #: 1H RRCID -> 277011 COMPL. DATE 10/01/2014 TOTAL DEPTH 8261 PERF. 8572 - 12579

10	279	N	50	-0-	-229	-0-	36	3	14	9	N	13					85
11	300	N	38	-0-	-262	-0-	2	1	23	3	N	12					97
							13	9									
12	85	N	85	-0-	-0-	-0-	5	1	30	3	N	45	65	1			77
							50	9									
01	62	N	25	-0-	-37	-0-	25	3			N	-0-					77
02	295	N	295	-0-	-0-	-0-	196	1	19	3	N	73					150
							80	9									
*03	163	N	163	-0-	-0-	-0-	97	1	22	3	N	40	157	1			33
							44	9									

TWO M (GEORGETOWN) 92102 350 ASSOCIATED CAPACITY CNTY: MAVERICK
PATTERSON ENERGY CORPORATION 643402
BRISCOE-SANER WELL #: 133H RRCID -> 251300 COMPL. DATE 03/13/2008 TOTAL DEPTH 2854 PERF. 2670 - 3427

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					62

VINEGARONE (STRAWN) 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BRP ENERGY, LLC 041519
CAUTHORN 3 WELL #: 2 RRCID -> 174615 COMPL. DATE 09/03/1999 TOTAL DEPTH 10020 PERF. 9531 - 9901

10	5316	X	5316	-0-	-0-	-0-	5316	2			N	-0-					-0-
11	5111	X	5111	-0-	-0-	-0-	5111	2			N	-0-					-0-
12	5210	X	5210	-0-	-0-	-0-	5210	2			N	-0-					-0-
01	5576	X	5576	-0-	-0-	-0-	5576	2			N	-0-					-0-
*02	5339	X	5339	-0-	-0-	-0-	5339	2			N	-0-					-0-
03	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BRP ENERGY, LLC //CONT.// 041519
CAUTHORN 3 WELL #: 3 RRCID -> 198088 COMPL. DATE 10/30/2003 TOTAL DEPTH 10009 PERF. 9831 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-
11	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
12	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-
01	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
*02	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN 3 WELL #: 4 RRCID -> 207229 COMPL. DATE 12/17/2004 TOTAL DEPTH 10131 PERF. 9774 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
11	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
12	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
01	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
*02	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES, LLC 044385
CAUTHORN, ADDAH WELL #: 1010 RRCID -> 052352 COMPL. DATE 03/03/1972 TOTAL DEPTH 10194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
11	930	X	598	-0-	-332	-0-	598	2			N	-0-					-0-
12	961	X	523	-0-	-438	-0-	523	2			N	-0-					-0-
01	620	X	549	-0-	-71	-0-	549	2			N	-0-					-0-
02	532	X	495	-0-	-37	-0-	495	2			N	-0-					-0-
03	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

BROWN, S. M. WELL #: 1 RRCID -> 077182 COMPL. DATE 05/20/1978 TOTAL DEPTH 10500 PERF.10260 - 10305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3457	-0-	-232	-0-	3457	2			N	-0-					-0-
11	3540	X	3350	-0-	-190	-0-	3350	2			N	-0-					-0-
12	3627	X	3248	-0-	-379	-0-	3248	2			N	-0-					-0-
01	3627	X	3396	-0-	-231	-0-	3396	2			N	-0-					-0-
02	3136	X	3110	-0-	-26	-0-	3110	2			N	-0-					-0-
03	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					-0-

CONTANGO RESOURCES, LLC 100222
CAUTHORN -A- WELL #: 1 RRCID -> 000498 COMPL. DATE 04/04/1955 TOTAL DEPTH 10303 PERF. 9982 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ALTIZER, MINNIE LEE WELL #: 1 RRCID -> 000499 COMPL. DATE 03/17/1957 TOTAL DEPTH 10243 PERF.10363 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CONTANGO RESOURCES, LLC //CONT.// 100222
COE, HAZEL WHITEHEAD WELL #: 1 RRCID -> 000500 COMPL. DATE 10/20/1955 TOTAL DEPTH N/A PERF.10136 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
11	840	N	818	-0-	-22	-0-	818	2			N	-0-					-0-
12	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
01	868	N	805	-0-	-63	-0-	805	2			N	-0-					-0-
02	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
03	806	N	797	-0-	-9	-0-	797	2			N	-0-					-0-

CAUTHORN -11- WELL #: 1 RRCID -> 062055 COMPL. DATE 04/22/1975 TOTAL DEPTH 10350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
12	372	N	170	-0-	-202	-0-	170	2			N	-0-					-0-
01	341	N	179	-0-	-162	-0-	179	2			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*03	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

ALTIZER, MINNIE LEE "B" WELL #: 1 RRCID -> 073987 COMPL. DATE 07/02/1977 TOTAL DEPTH 10542 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2012	-0-	-437	-0-	2012	2			N	-0-					-0-
11	2370	X	1985	-0-	-385	-0-	1985	2			N	-0-					-0-
12	2449	X	1954	-0-	-495	-0-	1954	2			N	-0-					-0-
01	2439	X	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
02	2299	X	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-
*03	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-					-0-

CAUTHORN, ADAH -11- WELL #: 2 RRCID -> 089368 COMPL. DATE 04/21/1980 TOTAL DEPTH 10110 PERF. 9984 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
01	527	N	133	-0-	-394	-0-	133	2			N	-0-					-0-
02	420	N	195	-0-	-225	-0-	195	2			N	-0-					-0-
03	403	N	180	-0-	-223	-0-	180	2			N	-0-					-0-

CAUTHORN -A- WELL #: 49C RRCID -> 150759 COMPL. DATE 07/31/1994 TOTAL DEPTH 10245 PERF.10099 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	4419	-0-	-2339	-0-	4419	2			N	-0-					-0-
11	4979	X	4979	-0-	-0-	-0-	4979	2			N	-0-					-0-
12	5022	X	4624	-0-	-398	-0-	4624	2			N	-0-					-0-
01	5022	X	4399	-0-	-623	-0-	4399	2			N	-0-					-0-
02	4648	X	3859	-0-	-789	-0-	3859	2			N	-0-					-0-
03	5146	X	4636	-0-	-510	-0-	4636	2			N	-0-					-0-

CAUTHORN -A- WELL #: 49D RRCID -> 157635 COMPL. DATE 03/16/1996 TOTAL DEPTH 10505 PERF.10330 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1699	-0-	-99	-0-	1699	2			N	-0-					-0-
11	1740	N	1660	-0-	-80	-0-	1660	2			N	-0-					-0-
12	1767	N	1732	-0-	-35	-0-	1732	2			N	-0-					-0-
01	1705	N	1660	-0-	-45	-0-	1660	2			N	-0-					-0-
02	1540	N	1534	-0-	-6	-0-	1534	2			N	-0-					-0-
*03	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-

ALTIZER WELL #: 6B RRCID -> 159023 COMPL. DATE 06/20/1996 TOTAL DEPTH 10535 PERF.10308 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5033	-0-	-485	-0-	5033	2			N	-0-					-0-
11	5340	X	4583	-0-	-757	-0-	4583	2			N	-0-					-0-
12	6138	X	4551	-0-	-1587	-0-	4551	2			N	-0-					-0-
01	6138	X	4154	-0-	-1984	-0-	4154	2			N	-0-					-0-
02	5544	X	4543	-0-	-1001	-0-	4543	2			N	-0-					-0-
03	5022	X	4254	-0-	-768	-0-	4254	2			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CONTANGO RESOURCES, LLC //CONT.// 100222
ALTIZER WELL #: 4B RRCID -> 159418 COMPL. DATE 04/12/1996 TOTAL DEPTH 10495 PERF.10256 - 10358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1227	-0-	-354	-0-	1227	2			N	-0-					-0-
11	1500	N	1029	-0-	-471	-0-	1029	2			N	-0-					-0-
12	1581	N	1161	-0-	-420	-0-	1161	2			N	-0-					-0-
01	1240	N	1105	-0-	-135	-0-	1105	2			N	-0-					-0-
02	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
03	1147	N	942	-0-	-205	-0-	942	2			N	-0-					-0-

ALTIZER WELL #: 8B RRCID -> 160619 COMPL. DATE 10/20/1996 TOTAL DEPTH 11987 PERF.10663 - 11987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4317	X	4317	-0-	-0-	-0-	4317	2			N	-0-					-0-
11	4232	X	4232	-0-	-0-	-0-	4232	2			N	-0-					-0-
12	4291	X	4291	-0-	-0-	-0-	4291	2			N	-0-					-0-
01	4185	X	4082	-0-	-103	-0-	4082	2			N	-0-					-0-
02	4078	X	4078	-0-	-0-	-0-	4078	2			N	-0-					-0-
*03	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					-0-

ADAH - CAUTHORN WELL #: 10A RRCID -> 161987 COMPL. DATE 02/26/1997 TOTAL DEPTH 10085 PERF. 9849 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16549	X	16549	-0-	-0-	-0-	16549	2			N	-0-					-0-
11	14870	X	14870	-0-	-0-	-0-	14870	2			N	-0-					-0-
12	17890	X	17890	-0-	-0-	-0-	17890	2			N	-0-					-0-
01	13648	X	13648	-0-	-0-	-0-	13648	2			N	-0-					-0-
02	14705	X	14705	-0-	-0-	-0-	14705	2			N	-0-					-0-
*03	16596	X	16596	-0-	-0-	-0-	16596	2			N	-0-					-0-

WARDLAW WELL #: 9A RRCID -> 162206 COMPL. DATE 02/18/1997 TOTAL DEPTH 11158 PERF.10700 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

CAUTHORN -A- WELL #: 49E RRCID -> 165989 COMPL. DATE 12/22/1997 TOTAL DEPTH 10293 PERF. 9628 - 10121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	993	-0-	-92	-0-	993	2			N	-0-					-0-
11	1050	N	980	-0-	-70	-0-	980	2			N	-0-					-0-
12	1085	N	1021	-0-	-64	-0-	1021	2			N	-0-					-0-
01	992	N	360	-0-	-632	-0-	360	2			N	-0-					-0-
02	924	N	655	-0-	-269	-0-	655	2			N	-0-					-0-
*03	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-

ALTIZER "B" WELL #: 7B RRCID -> 167077 COMPL. DATE 02/10/1998 TOTAL DEPTH 10490 PERF.10213 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1809	-0-	-51	-0-	1809	2			N	-0-					-0-
11	1830	N	1601	-0-	-229	-0-	1601	2			N	-0-					-0-
12	1860	N	1749	-0-	-111	-0-	1749	2			N	-0-					-0-
01	1798	N	1737	-0-	-61	-0-	1737	2			N	-0-					-0-
02	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
03	1736	N	1728	-0-	-8	-0-	1728	2			N	-0-					-0-

ALTIZER "B" WELL #: 9 RRCID -> 173823 COMPL. DATE 05/12/1999 TOTAL DEPTH 10600 PERF.10307 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2716	-0-	-632	-0-	2716	2			N	-0-					-0-
11	3210	X	2621	-0-	-589	-0-	2621	2			N	-0-					-0-
12	3286	X	2557	-0-	-729	-0-	2557	2			N	-0-					-0-
01	3224	X	2463	-0-	-761	-0-	2463	2			N	-0-					-0-
02	2716	X	2464	-0-	-252	-0-	2464	2			N	-0-					-0-
*03	2771	X	2771	-0-	-0-	-0-	2771	2			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CONTANGO RESOURCES, LLC //CONT.// 100222
ALTIZER "B" WELL #: 10 RRCID -> 175208 COMPL. DATE 10/22/1999 TOTAL DEPTH 10276 PERF.10276 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ALTIZER "B" WELL #: 15 RRCID -> 177215 COMPL. DATE 04/08/2000 TOTAL DEPTH 10483 PERF.10180 - 10251

10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

ALTIZER 48A WELL #: 1 RRCID -> 188371 COMPL. DATE 11/24/2001 TOTAL DEPTH 10250 PERF.10090 - 10110

10	3875	X	3635	-0-	-240	-0-	3635	2			N	-0-					-0-
11	3570	X	3363	-0-	-207	-0-	3363	2			N	-0-					-0-
12	3696	X	3696	-0-	-0-	-0-	3696	2			N	-0-					-0-
01	3998	X	3998	-0-	-0-	-0-	3998	2			N	-0-					-0-
02	4753	X	4753	-0-	-0-	-0-	4753	2			N	-0-					-0-
*03	4771	X	4771	-0-	-0-	-0-	4771	2			N	-0-					-0-

CAUTHORN -A- WELL #: 49F RRCID -> 203659 COMPL. DATE 08/10/2004 TOTAL DEPTH 10350 PERF.10096 - 10165

10	2729	N	2729	-0-	-0-	-0-	2729	2			N	-0-					-0-
11	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
12	2588	N	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-
01	2542	N	2426	-0-	-116	-0-	2426	2			N	-0-					-0-
02	2486	N	2486	-0-	-0-	-0-	2486	2			N	-0-					-0-
*03	2559	N	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-

COE, H. W. WELL #: 27 RRCID -> 203662 COMPL. DATE 08/19/2004 TOTAL DEPTH 10650 PERF.10401 - 10491

10	5921	X	3309	-0-	-2612	-0-	3309	2			N	-0-					-0-
11	5100	X	3890	-0-	-1210	-0-	3890	2			N	-0-					-0-
12	4619	X	4052	-0-	-567	-0-	4052	2			N	-0-					-0-
01	4247	X	2732	-0-	-1515	-0-	2732	2			N	-0-					-0-
02	3640	X	2922	-0-	-718	-0-	2922	2			N	-0-					-0-
03	4061	X	3591	-0-	-470	-0-	3591	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
GUIDA ROSE WELL #: 1 RRCID -> 000505 COMPL. DATE 05/12/1951 TOTAL DEPTH 11590 PERF. 9918 - 10100

10	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
11	1020	N	994	-0-	-26	-0-	994	2			N	-0-					-0-
12	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
01	1147	N	943	-0-	-204	-0-	943	2			N	-0-					-0-
02	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
*03	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
GUIDA ROSE WELL #: 2 RRCID -> 161504 COMPL. DATE 11/11/1996 TOTAL DEPTH 12993 PERF.10293 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4818	X	4818	-0-	-0-	-0-	4818	2			N	-0-					-0-
11	4620	X	4128	-0-	-492	-0-	4128	2			N	-0-					-0-
12	4774	X	4692	-0-	-82	-0-	4692	2			N	-0-					-0-
01	4774	X	3916	-0-	-858	-0-	3916	2			N	-0-					-0-
02	4312	X	4042	-0-	-270	-0-	4042	2			N	-0-					-0-
*03	5180	X	5180	-0-	-0-	-0-	5180	2			N	-0-					-0-

GUIDA ROSE WELL #: 3 RRCID -> 163603 COMPL. DATE 06/07/1997 TOTAL DEPTH 12691 PERF.10630 - 12690

10	5272	X	5272	-0-	-0-	-0-	5272	2			N	-0-					-0-
11	5040	X	4517	-0-	-523	-0-	4517	2			N	-0-					-0-
12	5208	X	5134	-0-	-74	-0-	5134	2			N	-0-					-0-
01	5208	X	4285	-0-	-923	-0-	4285	2			N	-0-					-0-
02	4704	X	4423	-0-	-281	-0-	4423	2			N	-0-					-0-
*03	5669	X	5669	-0-	-0-	-0-	5669	2			N	-0-					-0-

S & C CONSTRUCTION, INC. 740160
P. Q. ALTIZER UNIT WELL #: 1 RRCID -> 137195 COMPL. DATE 11/20/1990 TOTAL DEPTH 10319 PERF.10185 - 10205

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE ROCK OIL & GAS, LLC 916958
CAUTHORN -C- WELL #: 1 RRCID -> 000497 COMPL. DATE 01/11/1957 TOTAL DEPTH 10170 PERF. 9823 - 10040

10	1147	N	1030	-0-	-117	-0-	1030	2			N	-0-					-0-
11	1350	N	1142	-0-	-208	-0-	1142	2			N	-0-					-0-
12	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
01	1023	N	952	-0-	-71	-0-	952	2			N	-0-					-0-
02	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
*03	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-

CAUTHORN -B- WELL #: 1 RRCID -> 000501 COMPL. DATE 09/30/1956 TOTAL DEPTH 10243 PERF. 9882 - 10150

10	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*03	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-

CAUTHORN -D- WELL #: 1 RRCID -> 000502 COMPL. DATE 02/24/1957 TOTAL DEPTH 10035 PERF. 9861 - 9932

10	1116	N	1100	-0-	-16	-0-	1100	2			N	-0-					-0-
11	1080	N	1036	-0-	-44	-0-	1036	2			N	-0-					-0-
12	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
01	1085	N	990	-0-	-95	-0-	990	2			N	-0-					-0-
02	980	N	966	-0-	-14	-0-	966	2			N	-0-					-0-
*03	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CAUTHORN -F- WELL #: 1 RRCID -> 059867 COMPL. DATE 08/22/1974 TOTAL DEPTH 10070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1103	-0-	-13	-0-	1103	2			N	-0-					-0-
11	1200	N	1084	-0-	-116	-0-	1084	2			N	-0-					-0-
12	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
01	1116	N	829	-0-	-287	-0-	829	2			N	-0-					-0-
02	1008	N	819	-0-	-189	-0-	819	2			N	-0-					-0-
*03	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-

CAUTHORN -G- WELL #: 1 RRCID -> 084357 COMPL. DATE 08/31/1979 TOTAL DEPTH 10085 PERF. 9944 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1970	-0-	-76	-0-	1970	2			N	-0-					-0-
11	1980	N	1970	-0-	-10	-0-	1970	2			N	-0-					-0-
12	2046	N	-0-	-0-	-2046	-0-					N	-0-					-0-
01	1984	N	1580	-0-	-404	-0-	1580	2			N	-0-					-0-
02	1848	N	1694	-0-	-154	-0-	1694	2			N	-0-					-0-
*03	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-

CAUTHORN -C- WELL #: 2 RRCID -> 090529 COMPL. DATE 11/06/1980 TOTAL DEPTH 10105 PERF. 9908 - 9866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1800	-0-	-91	-0-	1800	2			N	-0-					-0-
11	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
12	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
01	1798	N	1758	-0-	-40	-0-	1758	2			N	-0-					-0-
02	1708	N	1671	-0-	-37	-0-	1671	2			N	-0-					-0-
*03	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-

CAUTHORN -B- WELL #: 2 RRCID -> 090878 COMPL. DATE N/A TOTAL DEPTH 10185 PERF. 9756 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	302	-0-	-39	-0-	302	2			N	-0-					-0-
11	330	N	300	-0-	-30	-0-	300	2			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	310	N	256	-0-	-54	-0-	256	2			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
*03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

CAUTHORN -B- WELL #: 3 RRCID -> 157238 COMPL. DATE 04/26/2003 TOTAL DEPTH 10242 PERF. 9610 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
*03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

CAUTHORN -B- WELL #: 4 RRCID -> 161637 COMPL. DATE 01/26/1997 TOTAL DEPTH 10200 PERF.10000 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2675	-0-	-53	-0-	2675	2			N	-0-					-0-
11	2640	X	2449	-0-	-191	-0-	2449	2			N	-0-					-0-
12	2728	X	-0-	-0-	-2728	-0-					N	-0-					-0-
01	2666	N	2439	-0-	-227	-0-	2439	2			N	-0-					-0-
02	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-
*03	2698	N	2698	-0-	-0-	-0-	2698	2			N	-0-					-0-

CAUTHORN -C- WELL #: 3 RRCID -> 162573 COMPL. DATE 05/17/2004 TOTAL DEPTH 10250 PERF. 8747 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4353	X	4353	-0-	-0-	-0-	4353	2			N	-0-					-0-
11	4680	X	4371	-0-	-309	-0-	4371	2			N	-0-					-0-
12	4836	X	-0-	-0-	-4836	-0-					N	-0-					-0-
01	4836	X	4225	-0-	-611	-0-	4225	2			N	-0-					-0-
02	4088	X	3657	-0-	-431	-0-	3657	2			N	-0-					-0-
03	4526	X	3878	-0-	-648	-0-	3878	2			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CAUTHORN -C- WELL #: 4 RRCID -> 167369 COMPL. DATE 02/23/1998 TOTAL DEPTH 10150 PERF. 9492 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					-0-
11	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
12	1891	N	-0-	-0-	-1891	-0-					N	-0-					-0-
01	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
02	1904	N	1618	-0-	-286	-0-	1618	2			N	-0-					-0-
*03	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-

CAUTHORN -D- WELL #: 4 RRCID -> 167621 COMPL. DATE 03/19/1998 TOTAL DEPTH 10250 PERF. 9982 - 9999

10	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
02	364	N	349	-0-	-15	-0-	349	2			N	-0-					-0-
*03	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-

CAUTHORN -C- WELL #: 5 RRCID -> 171800 COMPL. DATE 12/21/1998 TOTAL DEPTH 10270 PERF. 9832 - 10036

10	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN -B- WELL #: 5 RRCID -> 171896 COMPL. DATE 12/05/1998 TOTAL DEPTH 10340 PERF. 9902 - 10157

10	899	N	869	-0-	-30	-0-	869	2			N	-0-					-0-
11	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
12	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
01	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
02	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
*03	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-

CAUTHORN -D- WELL #: 5 RRCID -> 172137 COMPL. DATE 01/24/1999 TOTAL DEPTH 10095 PERF. 9750 - 9920

10	1302	N	1193	-0-	-109	-0-	1193	2			N	-0-					-0-
11	1530	N	1393	-0-	-137	-0-	1393	2			N	-0-					-0-
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
01	1178	N	933	-0-	-245	-0-	933	2			N	-0-					-0-
02	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
*03	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-

CAUTHORN -B- WELL #: 7 RRCID -> 173360 COMPL. DATE 01/20/2005 TOTAL DEPTH 10303 PERF.10070 - 10184

10	2449	X	2251	-0-	-198	-0-	2251	2			N	-0-					-0-
11	3510	X	2502	-0-	-1008	-0-	2502	2			N	-0-					-0-
12	3627	X	-0-	-0-	-3627	-0-					N	-0-					-0-
01	3627	X	1711	-0-	-1916	-0-	1711	2			N	-0-					-0-
02	3281	X	3281	-0-	-0-	-0-	3281	2			N	-0-					-0-
*03	3724	X	3724	-0-	-0-	-0-	3724	2			N	-0-					-0-

CAUTHORN -D- WELL #: 6 RRCID -> 173538 COMPL. DATE 07/02/1999 TOTAL DEPTH 9998 PERF. 9440 - 9790

10	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
11	660	N	627	-0-	-33	-0-	627	2			N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	651	N	630	-0-	-21	-0-	630	2			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
*03	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CAUTHORN -D- WELL #: 7 RRCID -> 173879 COMPL. DATE 09/20/2004 TOTAL DEPTH 10250 PERF. 9516 - 9845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3164	-0-	-153	-0-	3164	2			N	-0-					-0-
11	3840	X	3443	-0-	-397	-0-	3443	2			N	-0-					-0-
12	3968	X	-0-	-0-	-3968	-0-					N	-0-					-0-
01	3968	X	2329	-0-	-1639	-0-	2329	2			N	-0-					-0-
02	3882	X	3882	-0-	-0-	-0-	3882	2			N	-0-					-0-
*03	5061	X	5061	-0-	-0-	-0-	5061	2			N	-0-					-0-

CAUTHORN -C- WELL #: 6 RRCID -> 174457 COMPL. DATE 08/01/1999 TOTAL DEPTH 10142 PERF. 9790 - 9926

10	713	N	692	-0-	-21	-0-	692	2			N	-0-					-0-
11	690	N	666	-0-	-24	-0-	666	2			N	-0-					-0-
12	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
01	682	N	596	-0-	-86	-0-	596	2			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
*03	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-

CAUTHORN -E- WELL #: 2 RRCID -> 176763 COMPL. DATE 01/16/2000 TOTAL DEPTH 10006 PERF. 9434 - 9800

10	837	N	727	-0-	-110	-0-	727	2			N	-0-					-0-
11	750	N	693	-0-	-57	-0-	693	2			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
01	713	N	695	-0-	-18	-0-	695	2			N	-0-					-0-
02	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
*03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-

CAUTHORN "G" WELL #: 2 RRCID -> 178535 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

10	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
02	308	N	190	-0-	-118	-0-	190	2			N	-0-					-0-
*03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

CAUTHORN -D- WELL #: 8 RRCID -> 178552 COMPL. DATE 06/14/2000 TOTAL DEPTH 10205 PERF. 9542 - 9880

10	1488	N	462	-0-	-1026	-0-	462	2			N	-0-					-0-
11	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
12	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
01	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
02	1596	N	937	-0-	-659	-0-	937	2			N	-0-					-0-
*03	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-

CAUTHRON -D- WELL #: 9 RRCID -> 183314 COMPL. DATE 05/16/2001 TOTAL DEPTH 10272 PERF. 9752 - 9772

10	5673	X	5374	-0-	-299	-0-	5374	2			N	-0-					-0-
11	5430	X	5134	-0-	-296	-0-	5134	2			N	-0-					-0-
12	5580	X	-0-	-0-	-5580	-0-					N	-0-					-0-
01	5487	X	4854	-0-	-633	-0-	4854	2			N	-0-					-0-
02	4872	X	4798	-0-	-74	-0-	4798	2			N	-0-					-0-
03	5363	X	5137	-0-	-226	-0-	5137	2			N	-0-					-0-

CAUTHORN -G- WELL #: 3 RRCID -> 183454 COMPL. DATE 05/09/2001 TOTAL DEPTH 10600 PERF.10030 - 10076

10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
*03	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CAUTHRON "C" WELL #: 8 RRCID -> 184831 COMPL. DATE 06/02/2001 TOTAL DEPTH 10197 PERF. 9932 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
11	270	N	214	-0-	-56	-0-	214	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
*03	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-

CAUTHORN "B" WELL #: 8 RRCID -> 187732 COMPL. DATE 03/12/2004 TOTAL DEPTH 10267 PERF. 9781 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
11	2100	X	1641	-0-	-459	-0-	1641	2			N	-0-					-0-
12	2170	X	-0-	-0-	-2170	-0-					N	-0-					-0-
01	1674	N	1308	-0-	-366	-0-	1308	2			N	-0-					-0-
02	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
*03	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-

CAUTHORN -H- WELL #: 1 RRCID -> 196277 COMPL. DATE 05/15/2003 TOTAL DEPTH 10390 PERF. 9764 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
11	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
12	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
01	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
02	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
*03	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-

CAUTHORN -J- WELL #: 1 RRCID -> 205493 COMPL. DATE 07/25/2004 TOTAL DEPTH 10137 PERF. 9700 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4822	-0-	-262	-0-	4822	2			N	-0-					-0-
11	4920	X	4601	-0-	-319	-0-	4601	2			N	-0-					-0-
12	4991	X	-0-	-0-	-4991	-0-					N	-0-					-0-
01	4929	X	4382	-0-	-547	-0-	4382	2			N	-0-					-0-
02	4396	X	4146	-0-	-250	-0-	4146	2			N	-0-					-0-
03	4836	X	4520	-0-	-316	-0-	4520	2			N	-0-					-0-

J. A. RANCH -L- WELL #: L 1 RRCID -> 206313 COMPL. DATE 06/05/2004 TOTAL DEPTH 10000 PERF. 9612 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN -F- WELL #: 4 RRCID -> 213633 COMPL. DATE 07/22/2005 TOTAL DEPTH 10684 PERF. 9895 - 9925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1105	-0-	-42	-0-	1105	2			N	-0-					-0-
11	1110	N	1083	-0-	-27	-0-	1083	2			N	-0-					-0-
12	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
01	1116	N	1075	-0-	-41	-0-	1075	2			N	-0-					-0-
02	1008	N	1003	-0-	-5	-0-	1003	2			N	-0-					-0-
*03	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-

CAUTHORN -B- WELL #: 9 RRCID -> 214219 COMPL. DATE 08/10/2005 TOTAL DEPTH 10385 PERF.10100 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-
11	1740	N	1704	-0-	-36	-0-	1704	2			N	-0-					-0-
12	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-
01	1798	N	1647	-0-	-151	-0-	1647	2			N	-0-					-0-
02	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
*03	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
J. A. RANCH -L- WELL #: 3 RRCID -> 214598 COMPL. DATE 10/22/2005 TOTAL DEPTH 10815 PERF. 9554 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	2			N	-0-					-0-
*03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

CAUTHORN -F- WELL #: 5 RRCID -> 222926 COMPL. DATE 06/06/2006 TOTAL DEPTH 10250 PERF. 9944 - 10085

10	4261	X	4261	-0-	-0-	-0-	4261	2			N	-0-					-0-
11	3872	X	3872	-0-	-0-	-0-	3872	2			N	-0-					-0-
12	2635	X	-0-	-0-	-2635	-0-					N	-0-					-0-
01	4247	X	3435	-0-	-812	-0-	3435	2			N	-0-					-0-
02	3836	X	2528	-0-	-1308	-0-	2528	2			N	-0-					-0-
03	4247	X	2031	-0-	-2216	-0-	2031	2			N	-0-					-0-

RANCH. J. A. -L- WELL #: 4 RRCID -> 228005 COMPL. DATE 02/11/2007 TOTAL DEPTH 10374 PERF. 9560 - 9951

10	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
11	210	N	140	-0-	-70	-0-	140	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	186	N	126	-0-	-60	-0-	126	2			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	2			N	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

RANCH, J. A. -K- WELL #: 3 RRCID -> 228675 COMPL. DATE 10/26/2006 TOTAL DEPTH 10150 PERF. 9698 - 9852

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

VINEGARONE (SWANSON) 93874 800 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CONTANGO RESOURCES, LLC 100222
ALTIZER WELL #: 5B RRCID -> 158689 COMPL. DATE 05/15/1996 TOTAL DEPTH 10505 PERF.10397 - 10409

10	3565	X	3182	-0-	-383	-0-	3182	2			N	-0-					-0-
11	3330	X	2904	-0-	-426	-0-	2904	2			N	-0-					-0-
12	3410	X	2554	-0-	-856	-0-	2554	2			N	-0-					-0-
01	3410	X	2346	-0-	-1064	-0-	2346	2			N	-0-					-0-
02	2884	X	2394	-0-	-490	-0-	2394	2			N	-0-					-0-
*03	3294	X	3294	-0-	-0-	-0-	3294	2			N	-0-					-0-

ALTIZER "B" WELL #: 9 RRCID -> 171090 COMPL. DATE 11/01/1998 TOTAL DEPTH 10600 PERF.10415 - 10432

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VINEGARONE, E. (PENN. SAND) 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY 386310
EARWOOD "B" WELL #: 1 RRCID -> 165014 COMPL. DATE 05/01/1997 TOTAL DEPTH 9680 PERF. 8876 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8568	X	8568	-0-	-0-	-0-	411	1	8157	2	N	-0-					-0-
11	8555	X	8555	-0-	-0-	-0-	435	1	8120	2	N	-0-					-0-
12	8017	X	8017	-0-	-0-	-0-	407	1	7610	2	N	-0-					-0-
01	6775	X	6775	-0-	-0-	-0-	366	1	6409	2	N	-0-					-0-
02	7811	X	7811	-0-	-0-	-0-	417	1	7394	2	N	-0-					-0-
*03	7295	X	7295	-0-	-0-	-0-	363	1	6932	2	N	-0-					-0-

EARWOOD "A" WELL #: 1 RRCID -> 165336 COMPL. DATE 04/30/1997 TOTAL DEPTH 9500 PERF. 8889 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	N	400	-0-	-0-	-0-	19	1	381	2	N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	217	N	6	-0-	-211	-0-	6	2			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	4	1	76	2	N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

EARWOOD G.U. 2 WELL #: 1 RRCID -> 165533 COMPL. DATE 10/21/1997 TOTAL DEPTH 9280 PERF. 8969 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	644	N	644	-0-	-0-	-0-	31	1	613	2	N	-0-					-0-
11	587	N	587	-0-	-0-	-0-	30	1	557	2	N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	27	1	511	2	N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	38	1	663	2	N	-0-					-0-
02	699	N	699	-0-	-0-	-0-	37	1	662	2	N	-0-					-0-
*03	851	N	851	-0-	-0-	-0-	42	1	809	2	N	-0-					-0-

NEWBY G.U. 1 WELL #: 1C RRCID -> 167314 COMPL. DATE 12/31/1997 TOTAL DEPTH 10067 PERF. 8764 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	758	N	758	-0-	-0-	-0-	36	1	722	2	N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	37	1	684	2	N	-0-					-0-
12	987	N	987	-0-	-0-	-0-	50	1	937	2	N	-0-					-0-
01	2354	N	2354	-0-	-0-	-0-	127	1	2227	2	N	-0-					-0-
02	2196	N	2196	-0-	-0-	-0-	117	1	2079	2	N	-0-					-0-
*03	2266	N	2266	-0-	-0-	-0-	113	1	2153	2	N	-0-					-0-

EARWOOD "B" WELL #: 2 RRCID -> 167865 COMPL. DATE 03/22/1998 TOTAL DEPTH 9536 PERF. 8722 - 8804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8686	X	8686	-0-	-0-	-0-	416	1	8270	2	N	-0-					-0-
11	7110	X	7054	-0-	-56	-0-	359	1	6695	2	N	-0-					-0-
12	7347	X	5458	-0-	-1889	-0-	277	1	5181	2	N	-0-					-0-
01	7347	X	5754	-0-	-1593	-0-	311	1	5443	2	N	-0-					-0-
02	6636	X	6006	-0-	-630	-0-	320	1	5686	2	N	-0-					-0-
*03	8087	X	8087	-0-	-0-	-0-	402	1	7685	2	N	-0-					-0-

NEWBY "A" WELL #: 2C RRCID -> 168438 COMPL. DATE 04/28/1998 TOTAL DEPTH 10000 PERF. 8750 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1719	N	1719	-0-	-0-	-0-	82	1	1637	2	N	-0-					-0-
11	1776	N	1776	-0-	-0-	-0-	90	1	1686	2	N	-0-					-0-
12	1537	N	1537	-0-	-0-	-0-	78	1	1459	2	N	-0-					-0-
01	1587	N	1587	-0-	-0-	-0-	86	1	1501	2	N	-0-					-0-
02	1681	N	1681	-0-	-0-	-0-	90	1	1591	2	N	-0-					-0-
*03	2016	N	2016	-0-	-0-	-0-	100	1	1916	2	N	-0-					-0-

NEWBY "A" WELL #: 1 RRCID -> 169049 COMPL. DATE 06/10/1998 TOTAL DEPTH 10550 PERF. 9022 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2503	N	2503	-0-	-0-	-0-	120	1	2383	2	N	-0-					-0-
11	1620	N	1187	-0-	-433	-0-	60	1	1127	2	N	-0-					-0-
12	1674	N	895	-0-	-779	-0-	45	1	850	2	N	-0-					-0-
01	1674	N	1188	-0-	-486	-0-	64	1	1124	2	N	-0-					-0-
02	1126	N	1126	-0-	-0-	-0-	60	1	1066	2	N	-0-					-0-
*03	1937	N	1937	-0-	-0-	-0-	96	1	1841	2	N	-0-					-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
EARWOOD G.U. 1 WELL #: 1 RRCID -> 169387 COMPL. DATE 07/15/1998 TOTAL DEPTH 10640 PERF. 9034 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3162	X	1844	-0-	-1318	-0-	88	1	1756	2	N	-0-			-0-
11	3060	X	1967	-0-	-1093	-0-	100	1	1867	2	N	-0-			-0-
12	3162	X	1479	-0-	-1683	-0-	75	1	1404	2	N	-0-			-0-
01	2604	X	1108	-0-	-1496	-0-	60	1	1048	2	N	-0-			-0-
02	1848	X	825	-0-	-1023	-0-	44	1	781	2	N	-0-			-0-
03	2046	X	1614	-0-	-432	-0-	80	1	1534	2	N	-0-			-0-

NEWBY G. U. 2 WELL #: 1 RRCID -> 170643 COMPL. DATE 10/07/1998 TOTAL DEPTH 10280 PERF. 8754 - 8858

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

NEWBY "A" WELL #: 3 RRCID -> 172050 COMPL. DATE 12/09/1998 TOTAL DEPTH 10016 PERF. 8756 - 8828

10	1423	N	1423	-0-	-0-	-0-	68	1	1355	2	N	-0-			-0-
11	1241	N	1241	-0-	-0-	-0-	63	1	1178	2	N	-0-			-0-
12	961	N	582	-0-	-379	-0-	30	1	552	2	N	-0-			-0-
01	1147	N	892	-0-	-255	-0-	48	1	844	2	N	-0-			-0-
02	1036	N	1007	-0-	-29	-0-	54	1	953	2	N	-0-			-0-
*03	1333	N	1333	-0-	-0-	-0-	66	1	1267	2	N	-0-			-0-

NEWBY G. U. 3 WELL #: 1 RRCID -> 172566 COMPL. DATE 03/23/1999 TOTAL DEPTH 9200 PERF. 8846 - 8920

10	1707	N	1707	-0-	-0-	-0-	82	1	1625	2	N	-0-			-0-
11	1387	N	1387	-0-	-0-	-0-	71	1	1316	2	N	-0-			-0-
12	1667	N	1667	-0-	-0-	-0-	85	1	1582	2	N	-0-			-0-
01	1300	N	1300	-0-	-0-	-0-	70	1	1230	2	N	-0-			-0-
02	1413	N	1413	-0-	-0-	-0-	75	1	1338	2	N	-0-			-0-
*03	1009	N	1009	-0-	-0-	-0-	50	1	959	2	N	-0-			-0-

EARWOOD "A" WELL #: 4 RRCID -> 173842 COMPL. DATE 05/14/1999 TOTAL DEPTH 9100 PERF. 8826 - 9022

10	1023	X	733	-0-	-290	-0-	35	1	698	2	N	-0-			-0-
11	798	X	798	-0-	-0-	-0-	41	1	757	2	N	-0-			-0-
12	765	X	765	-0-	-0-	-0-	39	1	726	2	N	-0-			-0-
01	744	N	665	-0-	-79	-0-	36	1	629	2	N	-0-			-0-
02	842	N	842	-0-	-0-	-0-	45	1	797	2	N	-0-			-0-
*03	1676	N	1676	-0-	-0-	-0-	83	1	1593	2	N	-0-			-0-

EARWOOD "A" WELL #: 5 RRCID -> 175798 COMPL. DATE 01/19/2000 TOTAL DEPTH 9026 PERF. 8880 - 9026

10	8	N	-0-	-0-	-8	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

EARWOOD "A" WELL #: 6 RRCID -> 176804 COMPL. DATE 03/27/2000 TOTAL DEPTH 9190 PERF. 9001 - 9190

10	1599	N	1599	-0-	-0-	-0-	77	1	1522	2	N	-0-			-0-
11	1563	N	1563	-0-	-0-	-0-	80	1	1483	2	N	-0-			-0-
12	1334	N	1334	-0-	-0-	-0-	68	1	1266	2	N	-0-			-0-
01	1532	N	1532	-0-	-0-	-0-	83	1	1449	2	N	-0-			-0-
02	1418	N	1418	-0-	-0-	-0-	76	1	1342	2	N	-0-			-0-
03	1333	N	1026	-0-	-307	-0-	51	1	975	2	N	-0-			-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310

EARWOOD "A" WELL #: 7 RRCID -> 177156 COMPL. DATE 05/04/2000 TOTAL DEPTH 8990 PERF. 8785 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	16	1	326	2	N	-0-			-0-
11	420	N	292	-0-	-128	-0-	15	1	277	2	N	-0-			-0-
12	372	N	234	-0-	-138	-0-	12	1	222	2	N	-0-			-0-
01	341	N	237	-0-	-104	-0-	13	1	224	2	N	-0-			-0-
02	280	N	247	-0-	-33	-0-	13	1	234	2	N	-0-			-0-
*03	300	N	300	-0-	-0-	-0-	15	1	285	2	N	-0-			-0-

WHITEHEAD "45" WELL #: 1 RRCID -> 177421 COMPL. DATE 04/17/2000 TOTAL DEPTH 9160 PERF. 8901 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	207	N	207	-0-	-0-	-0-	10	1	197	2	N	-0-			-0-
11	213	N	213	-0-	-0-	-0-	11	1	202	2	N	-0-			-0-
12	217	N	161	-0-	-56	-0-	8	1	153	2	N	-0-			-0-
01	217	N	167	-0-	-50	-0-	9	1	158	2	N	-0-			-0-
02	196	N	165	-0-	-31	-0-	9	1	156	2	N	-0-			-0-
*03	197	N	197	-0-	-0-	-0-	10	1	187	2	N	-0-			-0-

EARWOOD "A" WELL #: 8 RRCID -> 177565 COMPL. DATE 05/20/2000 TOTAL DEPTH 9140 PERF. 9025 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

EARWOOD "A" WELL #: 9 RRCID -> 178614 COMPL. DATE 06/15/2000 TOTAL DEPTH 9624 PERF. 9162 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	880	N	880	-0-	-0-	-0-	42	1	838	2	N	-0-			-0-
11	892	N	892	-0-	-0-	-0-	45	1	847	2	N	-0-			-0-
12	775	N	642	-0-	-133	-0-	33	1	609	2	N	-0-			-0-
01	775	N	727	-0-	-48	-0-	39	1	688	2	N	-0-			-0-
02	700	N	672	-0-	-28	-0-	36	1	636	2	N	-0-			-0-
*03	986	N	986	-0-	-0-	-0-	49	1	937	2	N	-0-			-0-

WHITEHEAD "45" WELL #: 2 RRCID -> 179619 COMPL. DATE 09/01/2000 TOTAL DEPTH 11007 PERF. 8876 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3968	X	2673	-0-	-1295	-0-	128	1	2545	2	N	-0-			-0-
11	3060	X	2197	-0-	-863	-0-	112	1	2085	2	N	-0-			-0-
12	3084	X	3084	-0-	-0-	-0-	157	1	2927	2	N	-0-			-0-
01	3007	X	2844	-0-	-163	-0-	154	1	2690	2	N	-0-			-0-
02	2632	X	2008	-0-	-624	-0-	107	1	1901	2	N	-0-			-0-
03	3069	X	2324	-0-	-745	-0-	116	1	2208	2	N	-0-			-0-

NEWBY "B" WELL #: 1 RRCID -> 181110 COMPL. DATE 02/02/2001 TOTAL DEPTH 9150 PERF. 8770 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	482	-0-	-231	-0-	23	1	459	2	N	-0-			-0-
11	900	N	547	-0-	-353	-0-	28	1	519	2	N	-0-			-0-
12	837	N	535	-0-	-302	-0-	27	1	508	2	N	-0-			-0-
01	770	N	770	-0-	-0-	-0-	42	1	728	2	N	-0-			-0-
02	761	N	761	-0-	-0-	-0-	41	1	720	2	N	-0-			-0-
*03	869	N	869	-0-	-0-	-0-	43	1	826	2	N	-0-			-0-

EARWOOD "A" WELL #: 11 RRCID -> 181112 COMPL. DATE 01/23/2001 TOTAL DEPTH 9500 PERF. 9100 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	450	-0-	-108	-0-	22	1	428	2	N	-0-			-0-
11	531	N	531	-0-	-0-	-0-	27	1	504	2	N	-0-			-0-
12	511	N	511	-0-	-0-	-0-	26	1	485	2	N	-0-			-0-
01	465	N	338	-0-	-127	-0-	18	1	320	2	N	-0-			-0-
02	504	N	291	-0-	-213	-0-	16	1	275	2	N	-0-			-0-
03	496	N	362	-0-	-134	-0-	18	1	344	2	N	-0-			-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
WHITEHEAD 45 WELL #: 4 RRCID -> 181621 COMPL. DATE 12/02/2000 TOTAL DEPTH 9333 PERF. 8931 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3065	X	3065	-0-	-0-	-0-	147	1	2918	2	N	-0-					-0-
11	2959	X	2959	-0-	-0-	-0-	151	1	2808	2	N	-0-					-0-
12	3082	X	3082	-0-	-0-	-0-	157	1	2925	2	N	-0-					-0-
01	3069	X	2860	-0-	-209	-0-	155	1	2705	2	N	-0-					-0-
02	2772	X	1830	-0-	-942	-0-	98	1	1732	2	N	-0-					-0-
03	3069	X	2603	-0-	-466	-0-	130	1	2473	2	N	-0-					-0-

EARWOOD "B" WELL #: 5 RRCID -> 181622 COMPL. DATE 12/17/2000 TOTAL DEPTH 9128 PERF. 8775 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	77	-0-	-140	-0-	4	1	73	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARWOOD G.U. 1 WELL #: 2 RRCID -> 181814 COMPL. DATE 04/29/2006 TOTAL DEPTH 9009 PERF. 8906 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	794	N	794	-0-	-0-	-0-	38	1	756	2	N	-0-					-0-
11	812	N	812	-0-	-0-	-0-	41	1	771	2	N	-0-					-0-
12	677	N	677	-0-	-0-	-0-	34	1	643	2	N	-0-					-0-
01	646	N	646	-0-	-0-	-0-	35	1	611	2	N	-0-					-0-
02	681	N	681	-0-	-0-	-0-	36	1	645	2	N	-0-					-0-
*03	901	N	901	-0-	-0-	-0-	45	1	856	2	N	-0-					-0-

EARWOOD G. U. 2 WELL #: 2 RRCID -> 181819 COMPL. DATE 02/14/2001 TOTAL DEPTH 9200 PERF. 8836 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 45 WELL #: 3 RRCID -> 182081 COMPL. DATE 11/22/2000 TOTAL DEPTH 11080 PERF. 8930 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EARWOOD "B" WELL #: 6 RRCID -> 185132 COMPL. DATE 07/15/2001 TOTAL DEPTH 9211 PERF. 8920 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER, R. C. WELL #: 1 RRCID -> 186006 COMPL. DATE 08/29/2001 TOTAL DEPTH 9206 PERF. 8830 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	14	1	267	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	279	N	22	-0-	-257	-0-	1	1	21	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310

NEWBY A WELL #: 4 RRCID -> 194616 COMPL. DATE 04/08/2003 TOTAL DEPTH 9309 PERF. 8865 - 8974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	8283	-0-	-25	-0-	397	1	7886	2	N	-0-					-0-
11	8040	X	7026	-0-	-1014	-0-	357	1	6669	2	N	-0-					-0-
12	8308	X	6430	-0-	-1878	-0-	327	1	6103	2	N	-0-					-0-
01	8308	X	6797	-0-	-1511	-0-	367	1	6430	2	N	-0-					-0-
02	7884	X	7884	-0-	-0-	-0-	421	1	7463	2	N	-0-					-0-
*03	8609	X	8609	-0-	-0-	-0-	428	1	8181	2	N	-0-					-0-

NEWBY G.U. 2 WELL #: 2C RRCID -> 195698 COMPL. DATE 02/21/2003 TOTAL DEPTH 10240 PERF. 8740 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	682	-0-	-93	-0-	33	1	649	2	N	-0-					-0-
11	750	N	629	-0-	-121	-0-	32	1	597	2	N	-0-					-0-
12	775	N	464	-0-	-311	-0-	24	1	440	2	N	-0-					-0-
01	682	N	477	-0-	-205	-0-	26	1	451	2	N	-0-					-0-
02	588	N	475	-0-	-113	-0-	25	1	450	2	N	-0-					-0-
*03	678	N	678	-0-	-0-	-0-	34	1	644	2	N	-0-					-0-

WHITEHEAD "45" WELL #: 5 RRCID -> 196406 COMPL. DATE 07/16/2003 TOTAL DEPTH 9405 PERF. 9046 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	169	-0-	-110	-0-	8	1	161	2	N	-0-					-0-
11	210	N	169	-0-	-41	-0-	9	1	160	2	N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	9	1	172	2	N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	34	1	592	2	N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	22	1	390	2	N	-0-					-0-
*03	965	N	965	-0-	-0-	-0-	48	1	917	2	N	-0-					-0-

NEWBY "A" WELL #: 6 RRCID -> 197155 COMPL. DATE 08/26/2003 TOTAL DEPTH 10023 PERF. 8742 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1010	N	1010	-0-	-0-	-0-	48	1	962	2	N	-0-					-0-
11	890	N	890	-0-	-0-	-0-	45	1	845	2	N	-0-					-0-
12	806	N	697	-0-	-109	-0-	35	1	662	2	N	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	56	1	980	2	N	-0-					-0-
02	888	N	888	-0-	-0-	-0-	47	1	841	2	N	-0-					-0-
*03	1102	N	1102	-0-	-0-	-0-	55	1	1047	2	N	-0-					-0-

EARWOOD "A" WELL #: 12 RRCID -> 197156 COMPL. DATE 08/13/2003 TOTAL DEPTH 9375 PERF. 9056 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1421	X	1421	-0-	-0-	-0-	68	1	1353	2	N	-0-					-0-
11	1198	X	1198	-0-	-0-	-0-	61	1	1137	2	N	-0-					-0-
12	1104	N	1104	-0-	-0-	-0-	56	1	1048	2	N	-0-					-0-
01	1214	N	1214	-0-	-0-	-0-	66	1	1148	2	N	-0-					-0-
02	1197	N	1197	-0-	-0-	-0-	64	1	1133	2	N	-0-					-0-
*03	1595	N	1595	-0-	-0-	-0-	79	1	1516	2	N	-0-					-0-

EARWOOD G. U. 1 WELL #: 3 RRCID -> 197966 COMPL. DATE 08/30/2006 TOTAL DEPTH 10160 PERF. 8952 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2184	N	2184	-0-	-0-	-0-	105	1	2079	2	N	-0-					-0-
11	1655	N	1655	-0-	-0-	-0-	84	1	1571	2	N	-0-					-0-
12	1824	N	1824	-0-	-0-	-0-	93	1	1731	2	N	-0-					-0-
01	2208	N	2208	-0-	-0-	-0-	119	1	2089	2	N	-0-					-0-
02	1676	N	1676	-0-	-0-	-0-	89	1	1587	2	N	-0-					-0-
*03	1908	N	1908	-0-	-0-	-0-	95	1	1813	2	N	-0-					-0-

NEWBY "B" WELL #: 2 RRCID -> 197969 COMPL. DATE 08/27/2003 TOTAL DEPTH 9150 PERF. 8838 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1998	N	1998	-0-	-0-	-0-	96	1	1902	2	N	-0-					-0-
11	1778	N	1778	-0-	-0-	-0-	90	1	1688	2	N	-0-					-0-
12	1245	N	1245	-0-	-0-	-0-	63	1	1182	2	N	-0-					-0-
01	1178	N	1090	-0-	-88	-0-	59	1	1031	2	N	-0-					-0-
02	1064	N	880	-0-	-184	-0-	47	1	833	2	N	-0-					-0-
*03	1492	N	1492	-0-	-0-	-0-	74	1	1418	2	N	-0-					-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
NEWBY "A" WELL #: 8 RRCID -> 198498 COMPL. DATE 10/14/2003 TOTAL DEPTH 10106 PERF. 8820 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	339	-0-	-33	-0-	16	1	323	2	N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	23	1	433	2	N	-0-					-0-
12	62	N	14	-0-	-48	-0-	1	1	13	2	N	-0-					-0-
01	341	N	211	-0-	-130	-0-	11	1	200	2	N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	22	1	381	2	N	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	8	1	148	2	N	-0-					-0-

WHITEHEAD "45" WELL #: 6 RRCID -> 199656 COMPL. DATE 11/11/2003 TOTAL DEPTH 10750 PERF. 8937 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2017	-0-	-463	-0-	97	1	1920	2	N	-0-					-0-
11	2400	X	2383	-0-	-17	-0-	121	1	2262	2	N	-0-					-0-
12	2480	X	1921	-0-	-559	-0-	98	1	1823	2	N	-0-					-0-
01	2015	N	1826	-0-	-189	-0-	99	1	1727	2	N	-0-					-0-
02	2212	N	1534	-0-	-678	-0-	82	1	1452	2	N	-0-					-0-
03	1922	N	1078	-0-	-844	-0-	54	1	1024	2	N	-0-					-0-

WHITEHEAD "46" WELL #: 1 RRCID -> 199658 COMPL. DATE 10/28/2003 TOTAL DEPTH 10545 PERF. 8954 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	N	506	-0-	-0-	-0-	24	1	482	2	N	-0-					-0-
11	510	N	491	-0-	-19	-0-	25	1	466	2	N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	25	1	472	2	N	-0-					-0-
01	496	N	411	-0-	-85	-0-	22	1	389	2	N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	26	1	455	2	N	-0-					-0-
*03	510	N	510	-0-	-0-	-0-	25	1	485	2	N	-0-					-0-

WHITEHEAD "46" WELL #: 2 RRCID -> 205802 COMPL. DATE 08/17/2004 TOTAL DEPTH 10965 PERF. 9004 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2778	-0-	-818	-0-	133	1	2645	2	N	-0-					-0-
11	3480	X	2848	-0-	-632	-0-	145	1	2703	2	N	-0-					-0-
12	3286	X	2709	-0-	-577	-0-	138	1	2571	2	N	-0-					-0-
01	3286	X	2731	-0-	-555	-0-	148	1	2583	2	N	-0-					-0-
02	2772	X	1806	-0-	-966	-0-	96	1	1710	2	N	-0-					-0-
03	2945	X	2839	-0-	-106	-0-	141	1	2698	2	N	-0-					-0-

WHITEHEAD "45" WELL #: 7 RRCID -> 206411 COMPL. DATE 09/02/2004 TOTAL DEPTH 9464 PERF. 9021 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3107	-0-	-303	-0-	149	1	2958	2	N	-0-					-0-
11	3300	X	2735	-0-	-565	-0-	139	1	2596	2	N	-0-					-0-
12	2945	X	2623	-0-	-322	-0-	133	1	2490	2	N	-0-					-0-
01	3100	X	2483	-0-	-617	-0-	134	1	2349	2	N	-0-					-0-
02	2800	X	1652	-0-	-1148	-0-	88	1	1564	2	N	-0-					-0-
03	3100	X	2323	-0-	-777	-0-	116	1	2207	2	N	-0-					-0-

WHITEHEAD "46" WELL #: 3 RRCID -> 211611 COMPL. DATE 08/17/2005 TOTAL DEPTH 11321 PERF. 9008 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1969	N	1969	-0-	-0-	-0-	94	1	1875	2	N	-0-					-0-
11	1616	N	1616	-0-	-0-	-0-	82	1	1534	2	N	-0-					-0-
12	1983	N	1983	-0-	-0-	-0-	101	1	1882	2	N	-0-					-0-
01	1807	N	1807	-0-	-0-	-0-	98	1	1709	2	N	-0-					-0-
02	1323	N	1323	-0-	-0-	-0-	71	1	1252	2	N	-0-					-0-
*03	1562	N	1562	-0-	-0-	-0-	78	1	1484	2	N	-0-					-0-

NEWBY "A" WELL #: 5 RRCID -> 214325 COMPL. DATE 12/09/2005 TOTAL DEPTH 10190 PERF. 8936 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
NEWBY GU 1 WELL #: 3C RRCID -> 214613 COMPL. DATE 10/17/2005 TOTAL DEPTH 9780 PERF. 8752 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWBY G.U. 2 WELL #: 3 RRCID -> 220305 COMPL. DATE 04/18/2006 TOTAL DEPTH 10087 PERF. 8740 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	585	-0-	-159	-0-	28	1	557	2	N	-0-					-0-
11	720	N	692	-0-	-28	-0-	35	1	657	2	N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	40	1	739	2	N	-0-					-0-
01	634	N	634	-0-	-0-	-0-	34	1	600	2	N	-0-					-0-
02	644	N	495	-0-	-149	-0-	26	1	469	2	N	-0-					-0-
03	744	N	632	-0-	-112	-0-	31	1	601	2	N	-0-					-0-

NEWBY G.U. 3 WELL #: 2 RRCID -> 220306 COMPL. DATE 04/25/2006 TOTAL DEPTH 10164 PERF. 8818 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2289	-0-	-625	-0-	110	1	2179	2	N	-0-					-0-
11	2430	X	1887	-0-	-543	-0-	96	1	1791	2	N	-0-					-0-
12	2511	X	1665	-0-	-846	-0-	85	1	1580	2	N	-0-					-0-
01	2294	N	1671	-0-	-623	-0-	90	1	1581	2	N	-0-					-0-
02	1764	N	1375	-0-	-389	-0-	73	1	1302	2	N	-0-					-0-
*03	1763	N	1763	-0-	-0-	-0-	88	1	1675	2	N	-0-					-0-

NEWBY 151 "D" WELL #: 5 RRCID -> 220398 COMPL. DATE 06/13/2006 TOTAL DEPTH 10350 PERF. 8834 - 8886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
11	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EARWOOD G U 1 WELL #: 4 RRCID -> 220620 COMPL. DATE 07/05/2006 TOTAL DEPTH 10180 PERF. 9068 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	1712	N	1712	-0-	-0-	-0-	87	1	1625	2	N	-0-					-0-
12	1873	N	1873	-0-	-0-	-0-	95	1	1778	2	N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	25	1	436	2	N	-0-					-0-
02	672	N	387	-0-	-285	-0-	21	1	366	2	N	-0-					-0-
03	744	N	378	-0-	-366	-0-	19	1	359	2	N	-0-					-0-

EARWOOD "A" WELL #: 13 RRCID -> 220627 COMPL. DATE 06/21/2006 TOTAL DEPTH 10385 PERF. 9004 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	813	N	813	-0-	-0-	-0-	41	1	772	2	N	-0-					-0-
12	961	N	961	-0-	-0-	-0-	49	1	912	2	N	-0-					-0-
01	884	N	884	-0-	-0-	-0-	48	1	836	2	N	-0-					-0-
02	812	N	812	-0-	-0-	-0-	43	1	769	2	N	-0-					-0-
*03	718	N	718	-0-	-0-	-0-	36	1	682	2	N	-0-					-0-

WALKER, R. C. WELL #: 2 RRCID -> 221162 COMPL. DATE 05/16/2006 TOTAL DEPTH 11275 PERF. 9116 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2196	N	2196	-0-	-0-	-0-	105	1	2091	2	N	-0-					-0-
11	1713	N	1713	-0-	-0-	-0-	87	1	1626	2	N	-0-					-0-
12	2124	N	2124	-0-	-0-	-0-	108	1	2016	2	N	-0-					-0-
01	1905	N	1905	-0-	-0-	-0-	103	1	1802	2	N	-0-					-0-
02	1562	N	1562	-0-	-0-	-0-	83	1	1479	2	N	-0-					-0-
*03	2146	N	2146	-0-	-0-	-0-	107	1	2039	2	N	-0-					-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
NEWBY GU 1 WELL #: 4 C RRCID -> 221376 COMPL. DATE 03/23/2006 TOTAL DEPTH 9900 PERF. 8682 - 8859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1147	X	525	-0-	-622	-0-	25	1	500	2	N	-0-			-0-
11	930	N	-0-	-0-	-930	-0-					N	-0-			-0-
12	868	N	399	-0-	-469	-0-	20	1	379	2	N	-0-			-0-
01	1805	N	1805	-0-	-0-	-0-	98	1	1707	2	N	-0-			-0-
02	1794	N	1794	-0-	-0-	-0-	96	1	1698	2	N	-0-			-0-
*03	1483	N	1483	-0-	-0-	-0-	74	1	1409	2	N	-0-			-0-

NEWBY 151 "D" WELL #: 6 RRCID -> 223325 COMPL. DATE 09/05/2006 TOTAL DEPTH 9500 PERF. 8852 - 8926

10	404	N	404	-0-	-0-	-0-	19	1	385	2	N	-0-			-0-
11	510	N	471	-0-	-39	-0-	24	1	447	2	N	-0-			-0-
12	707	N	707	-0-	-0-	-0-	36	1	671	2	N	-0-			-0-
01	1011	N	1011	-0-	-0-	-0-	55	1	956	2	N	-0-			-0-
02	448	N	139	-0-	-309	-0-	7	1	132	2	N	-0-			-0-
*03	690	N	690	-0-	-0-	-0-	34	1	656	2	N	-0-			-0-

NEWBY G.U. 3 WELL #: 3 RRCID -> 224977 COMPL. DATE 08/21/2006 TOTAL DEPTH 9545 PERF. 8765 - 8860

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

NEWBY G. U. 1 WELL #: 2 RRCID -> 226894 COMPL. DATE 03/13/2006 TOTAL DEPTH 10172 PERF. 8958 - 9042

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WHITEHEAD "45" WELL #: 8 RRCID -> 242033 COMPL. DATE 06/15/2008 TOTAL DEPTH 9300 PERF. 8972 - 8992

10	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

VON ORMY (ANACHACHO LIME) 94100 500 NON-ASSOCIATED EXEMPT CNTY: BEXAR
JARVIS, ROY R. 430235
VON ORMY WELL #: 1 RRCID -> 000507 COMPL. DATE 12/20/1961 TOTAL DEPTH 1177 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

W.S.L. (LK) 94431 500 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
LIGHTNING OIL COMPANY 500600
CUTLASS EAST WELL #: 1A RRCID -> 283833 COMPL. DATE 08/25/2014 TOTAL DEPTH 9902 PERF. 9094 - 9114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD BOX (OLMOS) 95148 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
OXSON CO. 630596
I.T. PRYOR - WARD BOX WELL #: 1 RRCID -> 142612 COMPL. DATE 06/26/1992 TOTAL DEPTH 3500 PERF. 2660 - 2661

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASHBURN (EDWARDS) 95314 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SEA EAGLE FORD, LLC 760785
SOUTH TEXAS SYNDICATE II-A WELL #: 5 RRCID -> 092093 COMPL. DATE 01/21/1981 TOTAL DEPTH 10725 PERF.10218 - 10326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH TEXAS SYNDICATE II-A WELL #: 6 RRCID -> 106671 COMPL. DATE 05/31/1983 TOTAL DEPTH 10724 PERF.10231 - 10395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH TEXAS SYNDICATE II-A WELL #: 7 RRCID -> 135425 COMPL. DATE 06/09/1990 TOTAL DEPTH 10618 PERF.10273 - 10364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH TEXAS SYNDICATE II-A WELL #: 9 RRCID -> 144748 COMPL. DATE 12/14/1992 TOTAL DEPTH 10700 PERF.10272 - 10376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WASHBURN (EDWARDS) //CONT.// 95314 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SEA EAGLE FORD, LLC //CONT.// 760785
SOUTH TEXAS SYNDICATE II-B WELL #: 10 RRCID -> 161512 COMPL. DATE 11/11/1996 TOTAL DEPTH 10600 PERF.10306 - 10354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

SOUTH TEXAS SYNDICATE II-B WELL #: 14 RRCID -> 221318 COMPL. DATE 09/22/2006 TOTAL DEPTH 10880 PERF.10310 - 10340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

SOUTH TEXAS SYNDICATE II-A WELL #: 11 RRCID -> 221403 COMPL. DATE 09/22/2006 TOTAL DEPTH 10880 PERF.10283 - 10356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

WASHBURN RANCH, WEST (4800) 95341 333 ASSOCIATED EXEMPT CNTY: LA SALLE
BLACK GOLD OPERATING CO, LLC 072671
SO. TEXAS SYNDICATE #39 WELL #: 2 RRCID -> 137194 COMPL. DATE 01/28/1991 TOTAL DEPTH 6012 PERF. 4773 - 4779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			6
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			6
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			6
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			6
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			6
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			6

SO. TEXAS SYNDICATE #39 WELL #: 5 RRCID -> 178920 COMPL. DATE 06/22/2000 TOTAL DEPTH 5886 PERF. 4784 - 4798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			2
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			2
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			2
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			2
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			2
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			2

WEIGANG (REKLAW) 95888 333 ASSOCIATED ONE WELL CNTY: ATASCOSA
DORCHESTER OPERATING COMPANY LLC 223502
HURT & TARTT WELL #: 5 RRCID -> 203306 COMPL. DATE 07/16/2004 TOTAL DEPTH 3787 PERF. 3685 - 3689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITE KITCHEN (EDWARDS LIME) 96950 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
VT BECKMAN, M. A. WELL #: 1 RRCID -> 000517 COMPL. DATE 03/01/1959 TOTAL DEPTH 10449 PERF.10317 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	47	-0-	-15	-0-	3	1	44	2	N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	3	1	9	2	N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

VT STOREY ESTATE WELL #: 7 RRCID -> 132136 COMPL. DATE 08/30/1989 TOTAL DEPTH 10452 PERF.10311 - 10393

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VT BECKMAN, M. A. WELL #: 2 RRCID -> 133372 COMPL. DATE 01/24/1990 TOTAL DEPTH 10640 PERF.10263 - 10291

10	1054	N	967	-0-	-87	-0-	69	1	898	2	N	-0-					-0-
11	1237	N	1237	-0-	-0-	-0-	311	1	926	2	N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
01	961	N	655	-0-	-306	-0-	655	2			N	-0-					-0-
02	1036	N	496	-0-	-540	-0-	496	2			N	-0-					-0-
*03	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-

VT BECKMAN, M.A. WELL #: 4 RRCID -> 145461 COMPL. DATE 02/18/1993 TOTAL DEPTH 10493 PERF.10284 - 10485

10	1341	N	1341	-0-	-0-	-0-	96	1	1245	2	N	-0-					-0-
11	1073	N	1073	-0-	-0-	-0-	270	1	803	2	N	-0-					-0-
12	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
*03	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-

VT STOREY ESTATE WELL #: 11 RRCID -> 196353 COMPL. DATE 06/13/2003 TOTAL DEPTH 10617 PERF.10315 - 10418

10	14B2	EXT	-0-	-0-	-0-	-0-					N	3	6	1			13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	17					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEA EAGLE FORD, LLC 760785
SOUTH TEXAS SYNDICATE II-B WELL #: 8 RRCID -> 139165 COMPL. DATE 12/12/1990 TOTAL DEPTH 10700 PERF.10296 - 10344

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE KITCHEN (EDWARDS LIME) //CONT.// 96950 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SEA EAGLE FORD, LLC //CONT.// 760785
SOUTH TEXAS SYNDICATE II-B WELL #: 12 RRCID -> 221325 COMPL. DATE 09/22/2006 TOTAL DEPTH 10750 PERF.10290 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDFLOWER (STRAWN) 97368 375 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BONFIRE OPERATING LLC 082443
WHITEHEAD "30" WELL #: 1 RRCID -> 163948 COMPL. DATE 05/28/1997 TOTAL DEPTH 10350 PERF. 9760 - 10350

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
11	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
02	476	N	452	-0-	-24	-0-	452	3			N	-0-					-0-
*03	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-

WHITEHEAD "45" WELL #: 1 RRCID -> 164283 COMPL. DATE 08/03/1997 TOTAL DEPTH 11002 PERF. 9960 - 9980

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	782	-0-	-24	-0-	782	3			N	-0-					-0-
11	780	N	777	-0-	-3	-0-	777	3			N	-0-					-0-
12	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
01	775	N	627	-0-	-148	-0-	627	3			N	-0-					-0-
02	728	N	452	-0-	-276	-0-	452	3			N	-0-					-0-
03	806	N	723	-0-	-83	-0-	723	3			N	-0-					-0-

WILL O. (ELLENBURGER) 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
ENDEAVOR ENERGY RESOURCES L.P. 251726
EXXON MILLS -39- WELL #: 1 RRCID -> 075468 COMPL. DATE 01/01/1978 TOTAL DEPTH 15383 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3932	X	3932	-0-	-0-	-0-	3932	3			N	-0-					-0-
11	3450	X	3435	-0-	-15	-0-	3435	3			N	-0-					-0-
12	3565	X	3521	-0-	-44	-0-	3521	3			N	-0-					-0-
01	3565	X	3245	-0-	-320	-0-	3245	3			N	-0-					-0-
02	3220	X	3220	-0-	-0-	-0-	3220	3			N	-0-					-0-
03	3565	X	2879	-0-	-686	-0-	2879	3			N	-0-					-0-

PERDIDO ENERGY, LLC 653223
ARLEDGE, PHILLIP WELL #: 1 RRCID -> 000376 COMPL. DATE 10/16/1988 TOTAL DEPTH N/A PERF.13540 - 14940

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
11	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
12	1871	N	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
01	2138	N	2138	-0-	-0-	-0-	2138	3			N	-0-					-0-
*02	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS MINERAL TRUST WELL #: 1 RRCID -> 063679 COMPL. DATE 06/24/1975 TOTAL DEPTH 15600 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2267	-0-	-616	-0-	2267	3			N	-0-					-0-
11	2193	X	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-
12	2883	X	2411	-0-	-472	-0-	2411	3			N	-0-					-0-
01	2883	X	2010	-0-	-873	-0-	2010	3			N	-0-					-0-
02	2044	X	1478	-0-	-566	-0-	1478	3			N	-0-					-0-
03	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-

WILL O. (ELLENBURGER) //CONT.// 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC //CONT.// 653223
MILLS WELL #: 1 RRCID -> 068565 COMPL. DATE 10/22/1975 TOTAL DEPTH 15571 PERF.14053 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4155	X	4155	-0-	-0-	-0-	4155	3			N	-0-					-0-
11	4273	X	4273	-0-	-0-	-0-	4273	3			N	-0-					-0-
12	3813	X	-0-	-0-	-3813	-0-					N	-0-					-0-
01	4917	X	4917	-0-	-0-	-0-	4917	3			N	-0-					-0-
*02	4190	X	4190	-0-	-0-	-0-	4190	3			N	-0-					-0-
03	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					-0-

MILLS -18- WELL #: 1 RRCID -> 074328 COMPL. DATE 11/11/1977 TOTAL DEPTH 15621 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3690	X	3690	-0-	-0-	-0-	3690	3			N	-0-					-0-
11	4438	X	4438	-0-	-0-	-0-	4438	3			N	-0-					-0-
12	3933	X	3933	-0-	-0-	-0-	3933	3			N	-0-					-0-
01	4803	X	4803	-0-	-0-	-0-	4803	3			N	-0-					-0-
*02	4064	X	4064	-0-	-0-	-0-	4064	3			N	-0-					-0-
03	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					-0-

ARLEDGE UNIT WELL #: 1 RRCID -> 079224 COMPL. DATE 03/14/1989 TOTAL DEPTH 15100 PERF.13903 - 15056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2583	-0-	-548	-0-	2583	3			N	-0-					-0-
11	2910	X	2555	-0-	-355	-0-	2555	3			N	-0-					-0-
12	3193	X	2544	-0-	-649	-0-	2544	3			N	-0-					-0-
01	3193	X	2564	-0-	-629	-0-	2564	3			N	-0-					-0-
02	2548	X	2284	-0-	-264	-0-	2284	3			N	-0-					-0-
03	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 4 RRCID -> 079446 COMPL. DATE 11/27/1978 TOTAL DEPTH 15200 PERF.13807 - 14724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3906	-0-	-0-	-0-	3906	3			N	-0-					-0-
11	2923	X	2923	-0-	-0-	-0-	2923	3			N	-0-					-0-
12	3441	X	3016	-0-	-425	-0-	3016	3			N	-0-					-0-
01	14903	X	14903	-0-	-0-	-0-	14903	3			N	-0-					-0-
*02	9373	X	9373	-0-	-0-	-0-	9373	3			N	-0-					-0-
03	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					-0-

BLAKENEY-KRUEGER -B- WELL #: 2 RRCID -> 080122 COMPL. DATE 12/01/1983 TOTAL DEPTH 15600 PERF. 3788 - 4049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE WELL #: 108 RRCID -> 082270 COMPL. DATE 06/21/1978 TOTAL DEPTH 14862 PERF.13285 - 14664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 5 RRCID -> 180491 COMPL. DATE 03/25/2006 TOTAL DEPTH 14934 PERF.13516 - 14616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3460	-0-	-74	-0-	3460	3			N	-0-					-0-
11	3420	X	2985	-0-	-435	-0-	2985	3			N	-0-					-0-
12	4008	X	4008	-0-	-0-	-0-	4008	3			N	-0-					-0-
01	3534	X	3387	-0-	-147	-0-	3387	3			N	-0-					-0-
02	3192	X	2651	-0-	-541	-0-	2651	3			N	-0-					-0-
03	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					-0-

WILL O. (ELLENBURGER) //CONT.// 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC //CONT.// 653223
ARLEDGE, PHILLIP WELL #: 6 RRCID -> 182475 COMPL. DATE 03/31/2001 TOTAL DEPTH 14600 PERF.13191 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9300	X	9300	-0-	-0-	-0-	9300	3		N	-0-			-0-
11	10988	X	10988	-0-	-0-	-0-	10988	3		N	-0-			-0-
12	10689	X	10689	-0-	-0-	-0-	10689	3		N	-0-			-0-
01	10592	X	10592	-0-	-0-	-0-	10592	3		N	-0-			-0-
*02	9008	X	9008	-0-	-0-	-0-	9008	3		N	-0-			-0-
03	2170	X	NO RPT	-0-	-2170	-0-				N	NO RPT			-0-

ARLEDGE, PHILLIP WELL #: 1H RRCID -> 201559 COMPL. DATE 03/12/2004 TOTAL DEPTH 14668 PERF.14503 - 16899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ARLEDGE WELL #: 208 RRCID -> 213951 COMPL. DATE 08/19/2005 TOTAL DEPTH 14300 PERF.12992 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20033	X	20033	-0-	-0-	-0-	20033	3		N	-0-			-0-
11	19737	X	19737	-0-	-0-	-0-	19737	3		N	-0-			-0-
12	21669	X	20621	-0-	-1048	-0-	20621	3		N	-0-			-0-
01	21669	X	21370	-0-	-299	-0-	21370	3		N	-0-			-0-
02	19572	X	17907	-0-	-1665	-0-	17907	3		N	-0-			-0-
03	20398	X	NO RPT	-0-	-20398	-0-				N	NO RPT			-0-

ARLEDGE, PHILLIP WELL #: 8 RRCID -> 219173 COMPL. DATE 04/23/2006 TOTAL DEPTH 15150 PERF.13772 - 14748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12314	X	12314	-0-	-0-	-0-	12314	3		N	-0-			-0-
11	13013	X	13013	-0-	-0-	-0-	13013	3		N	-0-			-0-
12	13496	X	13496	-0-	-0-	-0-	13496	3		N	-0-			-0-
01	12261	X	12261	-0-	-0-	-0-	12261	3		N	-0-			-0-
*02	11418	X	11418	-0-	-0-	-0-	11418	3		N	-0-			-0-
03	8959	X	NO RPT	-0-	-8959	-0-				N	NO RPT			-0-

ARLEDGE, PHILLIP WELL #: 10 RRCID -> 219880 COMPL. DATE 05/02/2006 TOTAL DEPTH 14790 PERF.13200 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ARLEDGE, PHILLIP WELL #: 9 RRCID -> 220810 COMPL. DATE 08/19/2006 TOTAL DEPTH 15110 PERF.13935 - 14815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLS "36" WELL #: 1 RRCID -> 221692 COMPL. DATE 11/26/2005 TOTAL DEPTH 14806 PERF.13850 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3348	X	3176	-0-	-172	-0-	3176	3		N	-0-			-0-
11	3428	X	3428	-0-	-0-	-0-	3428	3		N	-0-			-0-
12	3507	X	3507	-0-	-0-	-0-	3507	3		N	-0-			-0-
01	3542	X	3542	-0-	-0-	-0-	3542	3		N	-0-			-0-
02	3136	X	3020	-0-	-116	-0-	3020	3		N	-0-			-0-
03	3472	X	NO RPT	-0-	-3472	-0-				N	NO RPT			-0-

WILL O. (ELLENBURGER) //CONT.// 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC //CONT.// 653223
ARLEDGE, PHILLIP WELL #: 12 RRCID -> 226485 COMPL. DATE 12/28/2006 TOTAL DEPTH 15110 PERF.13650 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2880	X	2880	-0-	-0-	-0-	2880	3			N	-0-					-0-
11	3556	X	3556	-0-	-0-	-0-	3556	3			N	-0-					-0-
12	3637	X	3637	-0-	-0-	-0-	3637	3			N	-0-					-0-
01	4426	X	4426	-0-	-0-	-0-	4426	3			N	-0-					-0-
*02	3300	X	3300	-0-	-0-	-0-	3300	3			N	-0-					-0-
03	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					-0-

MILLS "16" WELL #: 1 RRCID -> 226608 COMPL. DATE 05/20/2006 TOTAL DEPTH 15138 PERF.13824 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3771	X	3771	-0-	-0-	-0-	3771	3			N	-0-					-0-
11	2550	X	2486	-0-	-64	-0-	2486	3			N	-0-					-0-
12	2945	X	2924	-0-	-21	-0-	2924	3			N	-0-					-0-
01	3350	X	3350	-0-	-0-	-0-	3350	3			N	-0-					-0-
02	3416	X	2649	-0-	-767	-0-	2649	3			N	-0-					-0-
03	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					-0-

BLAKENEY-KRUEGER WELL #: 4 RRCID -> 226893 COMPL. DATE 08/19/2006 TOTAL DEPTH 15063 PERF.13593 - 14963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE WELL #: 508 RRCID -> 228809 COMPL. DATE 11/06/2006 TOTAL DEPTH 14405 PERF.13178 - 14316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4623	X	4623	-0-	-0-	-0-	4623	3			N	-0-					-0-
11	4668	X	4668	-0-	-0-	-0-	4668	3			N	-0-					-0-
12	4744	X	4744	-0-	-0-	-0-	4744	3			N	-0-					-0-
01	5029	X	5029	-0-	-0-	-0-	5029	3			N	-0-					-0-
*02	4391	X	4391	-0-	-0-	-0-	4391	3			N	-0-					-0-
03	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 15 RRCID -> 229779 COMPL. DATE 03/13/2007 TOTAL DEPTH 15117 PERF.13838 - 14592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12874	X	12874	-0-	-0-	-0-	12874	3			N	-0-					-0-
11	13889	X	13889	-0-	-0-	-0-	13889	3			N	-0-					-0-
12	14472	X	14472	-0-	-0-	-0-	14472	3			N	-0-					-0-
01	14245	X	14245	-0-	-0-	-0-	14245	3			N	-0-					-0-
*02	12864	X	12864	-0-	-0-	-0-	12864	3			N	-0-					-0-
03	5766	X	NO RPT	-0-	-5766	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 11 RRCID -> 231906 COMPL. DATE 01/27/2007 TOTAL DEPTH 15125 PERF.13703 - 14972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2685	N	2685	-0-	-0-	-0-	2685	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE UNIT WELL #: 2 RRCID -> 240096 COMPL. DATE 02/10/2008 TOTAL DEPTH 15240 PERF.14077 - 14959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2685	N	2685	-0-	-0-	-0-	2685	3			N	-0-					-0-
11	2518	N	2518	-0-	-0-	-0-	2518	3			N	-0-					-0-
12	2456	N	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-
01	2710	N	2710	-0-	-0-	-0-	2710	3			N	-0-					-0-
*02	2330	N	2330	-0-	-0-	-0-	2330	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILL O. (ELLENBURGER) //CONT.// 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC //CONT.// 653223
ARLEDGE, PHILLIP WELL #: 16 RRCID -> 242844 COMPL. DATE 05/09/2014 TOTAL DEPTH 15256 PERF.14572 - 15092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	678	-0-	-159	-0-	678	3			N	-0-					-0-
11	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
12	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*02	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE WELL #: 408 RRCID -> 250471 COMPL. DATE 11/06/2006 TOTAL DEPTH 14235 PERF.12984 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4125	-0-	-804	-0-	4125	3			N	-0-					-0-
11	4770	X	4477	-0-	-293	-0-	4477	3			N	-0-					-0-
12	5146	X	4748	-0-	-398	-0-	4748	3			N	-0-					-0-
01	5146	X	4850	-0-	-296	-0-	4850	3			N	-0-					-0-
02	4620	X	4066	-0-	-554	-0-	4066	3			N	-0-					-0-
03	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					-0-

MILLS "36" WELL #: 2 RRCID -> 255988 COMPL. DATE 02/18/2007 TOTAL DEPTH 15000 PERF.13757 - 14985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6634	-0-	-0-	-0-	6634	3			N	-0-					-0-
11	6503	X	6503	-0-	-0-	-0-	6503	3			N	-0-					-0-
12	6869	X	6869	-0-	-0-	-0-	6869	3			N	-0-					-0-
01	6936	X	6936	-0-	-0-	-0-	6936	3			N	-0-					-0-
*02	6285	X	6285	-0-	-0-	-0-	6285	3			N	-0-					-0-
03	6355	X	NO RPT	-0-	-6355	-0-					N	NO RPT					-0-

SHEER ENERGY, LLC 772753
MILLS MIN. TRUST G. U. NO. 1 WELL #: 1 RRCID -> 094155 COMPL. DATE 06/09/1981 TOTAL DEPTH 14970 PERF.13918 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	170	-0-	-171	-0-	170	2			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
01	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
*02	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

MILLS MINERAL TRUST "B" WELL #: 1 RRCID -> 094437 COMPL. DATE N/A TOTAL DEPTH 14797 PERF.13996 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	57	-0-	-67	-0-	57	2			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
*02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

WILL O. (STRAWN) 97474 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC 653223
MOBIL MILLS "40" WELL #: 1 RRCID -> 165374 COMPL. DATE 08/26/1997 TOTAL DEPTH 15186 PERF.12095 - 12157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILL O. (STRAWN) //CONT.// 97474 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC //CONT.// 653223
ARLEDGE, PHILLIP WELL #: 2 RRCID -> 184946 COMPL. DATE 07/07/2001 TOTAL DEPTH 15200 PERF.11936 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	ARLEDGE				WELL #: 308	RRCID -> 220005	COMPL. DATE 12/18/2005		TOTAL DEPTH 12023		PERF.11544 - 11672						
10	3999	X	3629	-0-	-370	-0-	3629	3			N	-0-					-0-
11	3870	X	-0-	-0-	-3870	-0-					N	-0-					-0-
12	4526	X	4381	-0-	-145	-0-	4381	3			N	-0-					-0-
01	4526	X	3788	-0-	-738	-0-	3788	3			N	-0-					-0-
02	3696	X	3218	-0-	-478	-0-	3218	3			N	-0-					-0-
03	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					-0-
	ARLEDGE, PHILLIP				WELL #: 14	RRCID -> 228674	COMPL. DATE 11/16/2006		TOTAL DEPTH 12568		PERF.11680 - 11832						
10	2914	X	2151	-0-	-763	-0-	2151	3			N	-0-					-0-
11	2220	X	2218	-0-	-2	-0-	2218	3			N	-0-					-0-
12	2294	X	2245	-0-	-49	-0-	2245	3			N	-0-					-0-
01	2263	X	2100	-0-	-163	-0-	2100	3			N	-0-					-0-
*02	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILL O. (WOLFCAMP) 97474 700 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC 653223
MILLS "15" WELL #: 2 RRCID -> 208280 COMPL. DATE 03/18/2005 TOTAL DEPTH 3616 PERF. 2840 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MILLS "18"				WELL #: 3	RRCID -> 210843	COMPL. DATE 02/15/2005		TOTAL DEPTH 3531		PERF. 2774 - 3324						
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	KINCAID				WELL #: 1011	RRCID -> 212069	COMPL. DATE 06/29/2005		TOTAL DEPTH 4521		PERF. 3650 - 3660						
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILL O. (WOLFCAMP) //CONT.// 97474 700 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC //CONT.// 653223
MILLS "15" WELL #: 3 RRCID -> 212887 COMPL. DATE 07/23/2005 TOTAL DEPTH 4000 PERF. 3213 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE WELL #: 608 RRCID -> 230061 COMPL. DATE 11/09/2006 TOTAL DEPTH 10152 PERF. 3604 - 3630

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4402	-0-	-0-	-0-	4402	3			N	-0-					-0-
11	5121	X	5121	-0-	-0-	-0-	5121	3			N	-0-					-0-
12	4600	X	4600	-0-	-0-	-0-	4600	3			N	-0-					-0-
01	4998	X	4998	-0-	-0-	-0-	4998	3			N	-0-					-0-
*02	4046	X	4046	-0-	-0-	-0-	4046	3			N	-0-					-0-
03	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					-0-

MILLS 16 WELL #: 2 RRCID -> 243037 COMPL. DATE 03/10/2007 TOTAL DEPTH 11128 PERF. 3166 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 7 RRCID -> 269300 COMPL. DATE 01/30/2008 TOTAL DEPTH 15853 PERF. 3260 - 4568

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFCAMP ENERGY, LLC 935660
MILLS WELL #: 218 RRCID -> 074939 COMPL. DATE 12/13/1977 TOTAL DEPTH 3500 PERF. 2778 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 3012 RRCID -> 120515 COMPL. DATE 07/31/1985 TOTAL DEPTH 3950 PERF. 3345 - 3401

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
11	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
*03	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-

WILL O. (WOLFCAMP) //CONT.// 97474 700 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WOLFCAMP ENERGY, LLC //CONT.// 935660
COLE WELL #: 1358 RRCID -> 212888 COMPL. DATE 03/26/2006 TOTAL DEPTH 4760 PERF. 3495 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
11	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
12	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
02	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
*03	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-

KINCAID A WELL #: 7012 RRCID -> 212890 COMPL. DATE 10/23/2005 TOTAL DEPTH 4700 PERF. 4036 - 4600

10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

KINCAID A WELL #: 2012 RRCID -> 213268 COMPL. DATE 10/23/2005 TOTAL DEPTH 4294 PERF. 3905 - 4106

10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	12	N	9	-0-	-3	-0-	9	2			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-

WILL O, NORTH (WOLFCAMP) 97476 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WOLFCAMP ENERGY, LLC 935660
KINCAID WELL #: 1012 RRCID -> 099242 COMPL. DATE 02/01/1982 TOTAL DEPTH 12797 PERF. 3275 - 3326

10	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
11	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
12	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
*03	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-

KINCAID WELL #: 1064 RRCID -> 187461 COMPL. DATE 03/01/2000 TOTAL DEPTH 3640 PERF. 3104 - 3414

10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-

WILLIFORD (1650) 97660 300 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
LA RONYA OIL & GAS 487108
BUCHANAN, E. A. WELL #: 1 RRCID -> 086176 COMPL. DATE 09/04/1979 TOTAL DEPTH 2075 PERF. 1668 - 1678

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINN-DULCE (BRACERO) 98075 200 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675

PRYOR RANCH WELL #: 19 T RRCID -> 094323 COMPL. DATE 08/04/1979 TOTAL DEPTH 3000 PERF. 2886 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0- B	-0-	39	1			N	-0-					-0-
11	46	N	46	-0-	-0- B	-0-	46	1			N	-0-					-0-
12	42	N	42	-0-	-0- B	-0-	42	1			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	1			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	1			N	-0-					-0-
03	31	N	-0-	-0-	-31 B	-0-					N	51	51	1			-0-

PRYOR RANCH WELL #: 17 T RRCID -> 094324 COMPL. DATE 07/23/1979 TOTAL DEPTH 3020 PERF. 2890 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 30 T RRCID -> 096408 COMPL. DATE 08/06/1981 TOTAL DEPTH 2871 PERF. 2674 - 2702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0- B	-0-	36	1			N	-0-					-0-
11	43	N	43	-0-	-0- B	-0-	43	1			N	-0-					-0-
12	54	N	54	-0-	-0- B	-0-	54	1			N	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	1			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	1			N	-0-					-0-
03	31	N	-0-	-0-	-31 B	-0-					N	47	47	1			-0-

PRYOR RANCH WELL #: 63 T RRCID -> 100166 COMPL. DATE 05/11/1982 TOTAL DEPTH 3080 PERF. 2908 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0- B	-0-	54	1			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	1			N	-0-					-0-
12	52	N	52	-0-	-0- B	-0-	52	1			N	-0-					-0-
01	54	N	54	-0-	-0- B	-0-	54	1			N	-0-					-0-
02	44	N	44	-0-	-0- B	-0-	44	1			N	-0-					-0-
03	31	N	-0-	-0-	-31 B	-0-					N	44	44	1			-0-

PRYOR RANCH WELL #: 59 T RRCID -> 100551 COMPL. DATE 05/06/1982 TOTAL DEPTH 2923 PERF. 2752 - 2783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0- B	-0-	37	1			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	1			N	-0-					-0-
12	47	N	47	-0-	-0- B	-0-	47	1			N	-0-					-0-
01	46	N	46	-0-	-0- B	-0-	46	1			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	1			N	-0-					-0-
03	31	N	-0-	-0-	-31 B	-0-					N	43	43	1			-0-

PRYOR RANCH WELL #: 79 T RRCID -> 102559 COMPL. DATE 08/30/1982 TOTAL DEPTH 2936 PERF. 2765 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	59	-0-	-3 B	-0-	59	1			N	-0-					-0-
11	60	N	57	-0-	-3 B	-0-	57	1			N	-0-					-0-
12	59	N	59	-0-	-0- B	-0-	59	1			N	-0-					-0-
01	62	N	45	-0-	-17 B	-0-	45	1			N	-0-					-0-
02	56	N	55	-0-	-1 B	-0-	55	1			N	-0-					-0-
03	62	N	-0-	-0-	-62 B	-0-					N	45	45	1			-0-

PRYOR RANCH WELL #: 93 T RRCID -> 102696 COMPL. DATE 09/01/1982 TOTAL DEPTH 3070 PERF. 2920 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13 B	-0-	49	1			N	-0-					-0-
11	60	N	42	-0-	-18 B	-0-	42	1			N	-0-					-0-
12	62	N	48	-0-	-14 B	-0-	48	1			N	-0-					-0-
01	62	N	54	-0-	-8 B	-0-	54	1			N	-0-					-0-
02	46	N	46	-0-	-0- B	-0-	46	1			N	-0-					-0-
03	62	N	-0-	-0-	-62 B	-0-					N	58	58	1			-0-

WINN-DULCE (BRACERO) //CONT.// 98075 200 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 141 C RRCID -> 106224 COMPL. DATE 03/28/1983 TOTAL DEPTH 2962 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 151 T RRCID -> 106225 COMPL. DATE 02/12/1983 TOTAL DEPTH 3030 PERF. 2846 - 2866

10	62	N	48	-0-	-14	B	-0-	48	1			N	-0-					-0-
11	45	N	45	-0-	-0-	B	-0-	45	1			N	-0-					-0-
12	62	N	40	-0-	-22	B	-0-	40	1			N	-0-					-0-
01	62	N	51	-0-	-11	B	-0-	51	1			N	-0-					-0-
02	58	N	58	-0-	-0-	B	-0-	58	1			N	-0-					-0-
03	31	N	-0-	-0-	-31	B	-0-					N	45	45	1			-0-

PRYOR RANCH WELL #: 12 RRCID -> 110834 COMPL. DATE 05/14/1984 TOTAL DEPTH 2770 PERF. 2595 - 2599

10	62	N	55	-0-	-7	B	-0-	55	1			N	-0-					-0-
11	60	N	49	-0-	-11	B	-0-	49	1			N	-0-					-0-
12	62	N	46	-0-	-16	B	-0-	46	1			N	-0-					-0-
01	62	N	54	-0-	-8	B	-0-	54	1			N	-0-					-0-
02	56	N	40	-0-	-16	B	-0-	40	1			N	-0-					-0-
03	31	N	-0-	-0-	-31	B	-0-					N	56	56	1			-0-

PRYOR RANCH WELL #: 64 RRCID -> 113235 COMPL. DATE 09/25/1984 TOTAL DEPTH 2704 PERF. 2592 - 2596

10	43	N	43	-0-	-0-	B	-0-	43	1			N	-0-					-0-
11	57	N	57	-0-	-0-	B	-0-	57	1			N	-0-					-0-
12	62	N	48	-0-	-14	B	-0-	48	1			N	-0-					-0-
01	44	N	44	-0-	-0-	B	-0-	44	1			N	-0-					-0-
02	56	N	46	-0-	-10	B	-0-	46	1			N	-0-					-0-
03	62	N	-0-	-0-	-62	B	-0-					N	64	64	1			-0-

PRYOR RANCH WELL #: 143 RRCID -> 118191 COMPL. DATE 09/05/1985 TOTAL DEPTH 3150 PERF. 2944 - 2952

10	65	N	65	-0-	-0-	B	-0-	65	1			N	-0-					-0-
11	60	N	44	-0-	-16	B	-0-	44	1			N	-0-					-0-
12	62	N	49	-0-	-13	B	-0-	49	1			N	-0-					-0-
01	62	N	50	-0-	-12	B	-0-	50	1			N	-0-					-0-
02	59	N	59	-0-	-0-	B	-0-	59	1			N	-0-					-0-
03	62	N	-0-	-0-	-62	B	-0-					N	56	56	1			-0-

PRYOR RANCH WELL #: 45 RRCID -> 125281 COMPL. DATE 09/21/1987 TOTAL DEPTH 3050 PERF. 2868 - 2891

10	62	N	46	-0-	-16	B	-0-	46	1			N	-0-					-0-
11	52	N	52	-0-	-0-	B	-0-	52	1			N	-0-					-0-
12	62	N	48	-0-	-14	B	-0-	48	1			N	-0-					-0-
01	47	N	47	-0-	-0-	B	-0-	47	1			N	-0-					-0-
02	56	N	50	-0-	-6	B	-0-	50	1			N	-0-					-0-
03	62	N	-0-	-0-	-62	B	-0-					N	43	43	1			-0-

PRYOR RANCH WELL #: 200 RRCID -> 130996 COMPL. DATE 05/03/1989 TOTAL DEPTH 2790 PERF. 2619 - 2625

10	35	N	35	-0-	-0-	B	-0-	35	1			N	-0-					-0-
11	52	N	52	-0-	-0-	B	-0-	52	1			N	-0-					-0-
12	51	N	51	-0-	-0-	B	-0-	51	1			N	-0-					-0-
01	36	N	36	-0-	-0-	B	-0-	36	1			N	-0-					-0-
02	56	N	47	-0-	-9	B	-0-	47	1			N	-0-					-0-
03	62	N	-0-	-0-	-62	B	-0-					N	54	54	1			-0-

WINN-DULCE (BRACERO) //CONT.// 98075 200 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 125 RRCID -> 131854 COMPL. DATE 07/28/1989 TOTAL DEPTH 3069 PERF. 2898 - 2904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 190 RRCID -> 135052 COMPL. DATE 05/17/1990 TOTAL DEPTH 2900 PERF. 2598 - 2606

10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WINN-DULCE (BRACERO-OIL) 98075 210 ASSOCIATED 49B CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 206 RRCID -> 112578 COMPL. DATE 02/15/1984 TOTAL DEPTH 2800 PERF. 2637 - 2652

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINN-DULCE (BRACERO 2825) 98075 215 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 175 T RRCID -> 106222 COMPL. DATE 04/13/1983 TOTAL DEPTH 3005 PERF. 2825 - 2831

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINN-DULCE (BRACERO 2865) 98075 220 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 177 T RRCID -> 106228 COMPL. DATE 04/26/1983 TOTAL DEPTH 3025 PERF. 2864 - 2872

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINN-DULCE (DEL MONTE) 98075 250 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 3 T RRCID -> 094152 COMPL. DATE 06/21/1979 TOTAL DEPTH 2867 PERF. 2704 - 2734

10	42 N	42	-0-	-0-	-0-	42	1	N	-0-					-0-
11	36 N	36	-0-	-0-	-0-	36	1	N	-0-					-0-
12	46 N	46	-0-	-0-	-0-	46	1	N	-0-					-0-
01	52 N	52	-0-	-0-	-0-	52	1	N	-0-					-0-
02	38 N	38	-0-	-0-	-0-	38	1	N	-0-					-0-
03	31 N	-0-	-0-	-31	-0-			N	45	45	1			-0-

WINN-DULCE (DEL MONTE) //CONT.// 98075 250 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 32 T RRCID -> 094315 COMPL. DATE 11/30/1979 TOTAL DEPTH 3160 PERF. 2962 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	50	1			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	1			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	1			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	1			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	1			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	56	56	1			-0-

PRYOR RANCH WELL #: 20 T RRCID -> 094317 COMPL. DATE 11/20/1979 TOTAL DEPTH 3217 PERF. 2993 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	47	1			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	1			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	1			N	-0-					-0-
01	62	N	42	-0-	-20	-0-	42	1			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	1			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	50	50	1			-0-

PRYOR RANCH WELL #: 4 C RRCID -> 094319 COMPL. DATE 06/30/1979 TOTAL DEPTH 3122 PERF. 2902 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 11 T RRCID -> 094320 COMPL. DATE 07/13/1979 TOTAL DEPTH 3058 PERF. 2830 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
11	60	N	41	-0-	-19	-0-	41	1			N	-0-					-0-
12	62	N	42	-0-	-20	-0-	42	1			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	1			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	1			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	53	53	1			-0-

PRYOR RANCH WELL #: 29 T RRCID -> 095064 COMPL. DATE 06/11/1981 TOTAL DEPTH 3055 PERF. 2790 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	1			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	1			N	-0-					-0-
01	62	N	42	-0-	-20	-0-	42	1			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	46	46	1			-0-

PRYOR RANCH WELL #: 61 T RRCID -> 100438 COMPL. DATE 05/08/1982 TOTAL DEPTH 3010 PERF. 2774 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 63 C RRCID -> 100548 COMPL. DATE 05/10/1982 TOTAL DEPTH 3080 PERF. 2834 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (DEL MONTE) //CONT.// 98075 250 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 43 T RRCID -> 102733 COMPL. DATE 09/29/1982 TOTAL DEPTH 3185 PERF. 2860 - 2873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	64	1			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	1			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	1			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	1			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	58	58	1			-0-

PRYOR RANCH WELL #: 121 T RRCID -> 104254 COMPL. DATE 04/20/1989 TOTAL DEPTH 3280 PERF. 2974 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	44	-0-	-18	-0-	44	1			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	1			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	1			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	1			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	64	64	1			-0-

PRYOR RANCH WELL #: 180 T RRCID -> 107059 COMPL. DATE 03/14/1983 TOTAL DEPTH 3335 PERF. 2998 - 3006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 9 RRCID -> 127883 COMPL. DATE 07/14/1988 TOTAL DEPTH 3010 PERF. 2814 - 2819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 49 RRCID -> 128397 COMPL. DATE 09/16/1988 TOTAL DEPTH 3499 PERF. 3138 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0-	-0-	51	1			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	1			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	1			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	1			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	46	46	1			-0-

PRYOR RANCH WELL #: 65 RRCID -> 130831 COMPL. DATE 03/03/1989 TOTAL DEPTH 3109 PERF. 2778 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	45	-0-	-17	-0-	45	1			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	1			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	1			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	1			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	51	51	1			-0-

PRYOR RANCH WELL #: 25 RRCID -> 131507 COMPL. DATE 08/02/1989 TOTAL DEPTH 3163 PERF. 2982 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (DEL MONTE) //CONT.// 98075 250 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 160 RRCID -> 131508 COMPL. DATE 08/01/1989 TOTAL DEPTH 2780 PERF. 2400 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 14 RRCID -> 132336 COMPL. DATE 09/23/1989 TOTAL DEPTH 3090 PERF. 2897 - 2905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (DEL MONTE 2575) 98075 260 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 40 RRCID -> 116801 COMPL. DATE 05/30/1985 TOTAL DEPTH 2770 PERF. 2562 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	1			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	1			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	1			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	1			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	54	54	1			-0-

PRYOR RANCH WELL #: 186 RRCID -> 116837 COMPL. DATE 05/30/1985 TOTAL DEPTH 2850 PERF. 2592 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 118 RRCID -> 124933 COMPL. DATE 07/26/1987 TOTAL DEPTH 2780 PERF. 2574 - 2579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 184 RRCID -> 130997 COMPL. DATE 03/22/1989 TOTAL DEPTH 2807 PERF. 2576 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (DEL MONTE 2715) 98075 275 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 7 T RRCID -> 094673 COMPL. DATE 06/27/1979 TOTAL DEPTH 2904 PERF. 2709 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (DEL MONTE 2810) 98075 280 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 153 T RRCID -> 106205 COMPL. DATE 02/14/1983 TOTAL DEPTH 3082 PERF. 2812 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	43	1			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	1			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	1			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	1			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	1			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	42	42	1			-0-

WINN-DULCE (DEL MONTE 2825) 98075 281 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 19 C RRCID -> 094318 COMPL. DATE 08/04/1979 TOTAL DEPTH 3000 PERF. 2828 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (DEL MONTE 2890) 98075 283 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 182 RRCID -> 117715 COMPL. DATE 07/27/1985 TOTAL DEPTH 3156 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (ELAINE) 98075 300 ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 4 T RRCID -> 100437 COMPL. DATE 04/23/1982 TOTAL DEPTH 3122 PERF. 3030 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 141 T RRCID -> 106223 COMPL. DATE 03/28/1983 TOTAL DEPTH 2962 PERF. 2818 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (ELAINE) //CONT.// 98075 300 ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 100 RRCID -> 122107 COMPL. DATE N/A TOTAL DEPTH 2883 PERF. 2735 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (ESCONDIDO) 98075 350 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 2 C RRCID -> 121757 COMPL. DATE 06/30/1986 TOTAL DEPTH 2863 PERF. 1971 - 1978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 62 RRCID -> 129756 COMPL. DATE 12/22/1988 TOTAL DEPTH 2795 PERF. 1930 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13	-0-	49	1			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	1			N	-0-					-0-
12	62	N	42	-0-	-20	-0-	42	1			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	1			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	1			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	45	45	1			-0-

WINN-DULCE (OLMOS) 98075 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH "A" WELL #: 26 RRCID -> 087874 COMPL. DATE 10/13/1979 TOTAL DEPTH 2890 PERF. 2130 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 3 C RRCID -> 094142 COMPL. DATE 06/21/1979 TOTAL DEPTH 2867 PERF. 2436 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 32 C RRCID -> 094327 COMPL. DATE 11/30/1979 TOTAL DEPTH 3160 PERF. 2557 - 2562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (OLMOS) //CONT.// 98075 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675

PRYOR RANCH WELL #: 20 C RRCID -> 094328 COMPL. DATE 11/20/1979 TOTAL DEPTH 3217 PERF. 2632 - 2638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 17 C RRCID -> 094330 COMPL. DATE 07/23/1979 TOTAL DEPTH 3020 PERF. 2534 - 2546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 9 C RRCID -> 094331 COMPL. DATE 07/03/1979 TOTAL DEPTH 3010 PERF. 2522 - 2540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 11 C RRCID -> 094332 COMPL. DATE 07/13/1979 TOTAL DEPTH 3058 PERF. 2496 - 2512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 15 C RRCID -> 094334 COMPL. DATE 07/19/1979 TOTAL DEPTH 3065 PERF. 2620 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 29 C RRCID -> 095065 COMPL. DATE 06/11/1981 TOTAL DEPTH 3055 PERF. 2510 - 2520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 30 C RRCID -> 096409 COMPL. DATE 08/06/1981 TOTAL DEPTH 2871 PERF. 2301 - 2305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (OLMOS) //CONT.// 98075 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675

PRYOR RANCH WELL #: 57 C RRCID -> 100163 COMPL. DATE 05/03/1982 TOTAL DEPTH 3169 PERF. 2550 - 2562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 61 C RRCID -> 100549 COMPL. DATE 05/07/1982 TOTAL DEPTH 3010 PERF. 2510 - 2520

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 59 C RRCID -> 100550 COMPL. DATE 05/05/1982 TOTAL DEPTH 2923 PERF. 2384 - 2400

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 43 C RRCID -> 101768 COMPL. DATE 06/17/1982 TOTAL DEPTH 3185 PERF. 2550 - 2557

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 65 RRCID -> 101769 COMPL. DATE 06/08/1982 TOTAL DEPTH 3109 PERF. 2613 - 2617

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 79 C RRCID -> 102560 COMPL. DATE 08/30/1982 TOTAL DEPTH 2936 PERF. 2510 - 2516

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 93 C RRCID -> 102695 COMPL. DATE 09/01/1982 TOTAL DEPTH 3070 PERF. 2499 - 2509

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WINN-DULCE (OLMOS) //CONT.// 98075 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 77 C RRCID -> 103971 COMPL. DATE 09/30/1982 TOTAL DEPTH 2628 PERF. 2450 - 2462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 129 RRCID -> 106193 COMPL. DATE 05/05/1983 TOTAL DEPTH 3195 PERF. 2604 - 2607

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 175 C RRCID -> 106221 COMPL. DATE 04/13/1983 TOTAL DEPTH 3005 PERF. 2553 - 2559

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 151 C RRCID -> 106226 COMPL. DATE 02/12/1983 TOTAL DEPTH 3030 PERF. 2510 - 2524

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 157 RRCID -> 126717 COMPL. DATE 05/24/1988 TOTAL DEPTH 3100 PERF. 2522 - 2548

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (OLMOS, LOWER) 98075 525 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 13 T RRCID -> 094821 COMPL. DATE 04/20/1988 TOTAL DEPTH 2975 PERF. 2584 - 2592

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (OLMOS, LOWER) //CONT.// 98075 525 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675

PRYOR RANCH WELL #: 39 RRCID -> 097975 COMPL. DATE 12/13/1981 TOTAL DEPTH 3102 PERF. 2584 - 2618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 77 T RRCID -> 103974 COMPL. DATE 09/30/1982 TOTAL DEPTH 2628 PERF. 2523 - 2533

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 118 RRCID -> 105664 COMPL. DATE 02/15/1983 TOTAL DEPTH 2780 PERF. 2278 - 2284

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 164 RRCID -> 105973 COMPL. DATE 11/22/1988 TOTAL DEPTH 2897 PERF. 2281 - 2318

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 180 C RRCID -> 107060 COMPL. DATE 07/24/1985 TOTAL DEPTH 3335 PERF. 2610 - 2614

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 138 RRCID -> 108370 COMPL. DATE 10/12/1987 TOTAL DEPTH 2730 PERF. 2136 - 2150

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 163 RRCID -> 122467 COMPL. DATE 10/02/1986 TOTAL DEPTH 3250 PERF. 2576 - 2582

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINN-DULCE (OLMOS 2530) 98075 540 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 153 C RRCID -> 106208 COMPL. DATE 02/14/1983 TOTAL DEPTH 3082 PERF. 2530 - 2535

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINN-DULCE (OLMOS 2600) 98075 545 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 177 C RRCID -> 106227 COMPL. DATE 04/26/1983 TOTAL DEPTH 3025 PERF. 2600 - 2607

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINN-DULCE (OLMOS 2570) 98075 550 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 7 C RRCID -> 094674 COMPL. DATE 06/27/1979 TOTAL DEPTH 2904 PERF. 2564 - 2576

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 127 RRCID -> 126716 COMPL. DATE 12/16/1988 TOTAL DEPTH 3010 PERF. 2557 - 2563

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WISHBONE (HOUSE 3) 98270 220 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GU WELL #: 4T RRCID -> 207366 COMPL. DATE 12/07/2004 TOTAL DEPTH 13026 PERF.12788 - 12820

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WISHBONE (UPPER HOUSE) 98270 800 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GU WELL #: 5 RRCID -> 208364 COMPL. DATE 11/26/2004 TOTAL DEPTH 14790 PERF.12200 - 12444

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WISHBONE (UPPER HOUSE) //CONT.// 98270 800 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LINDHOLM-HANSON GU WELL #: 4C RRCID -> 214307 COMPL. DATE 12/16/2005 TOTAL DEPTH 13026 PERF.12206 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WISHBONE, EAST (HOUSE 1) 98271 218 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM FEE WELL #: 1 RRCID -> 215022 COMPL. DATE 10/09/2005 TOTAL DEPTH 12900 PERF.12126 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	552	N	552	-0-	-0-	-0-	131	1	421	2	N	-0-					-0-
11	360	N	335	-0-	-25	-0-	80	1	255	2	N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	79	1	319	2	N	-0-					-0-
01	372	N	291	-0-	-81	-0-	47	1	244	2	N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	61	1	263	2	N	-0-					-0-
*03	410	N	410	-0-	-0-	-0-	78	1	332	2	N	-0-					-0-

WISHBONE, EAST (HOUSE 2) 98271 219 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GAS UNIT WELL #: 11 RRCID -> 215680 COMPL. DATE 09/15/2005 TOTAL DEPTH 12400 PERF.12156 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	42	1	134	2	N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	142	1	450	2	N	-0-					-0-
12	403	N	222	-0-	-181	-0-	44	1	178	2	N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	50	1	258	2	N	-0-					-0-
02	448	N	164	-0-	-284	-0-	31	1	133	2	N	-0-					-0-
*03	397	N	397	-0-	-0-	-0-	75	1	322	2	N	-0-					-0-

WISHBONE, EAST (HOUSE 3) 98271 220 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GU WELL #: 10 RRCID -> 215494 COMPL. DATE 06/20/2008 TOTAL DEPTH 12875 PERF.12310 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WISHBONE, WEST (HOUSE 1) 98273 220 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GU WELL #: 1 RRCID -> 225154 COMPL. DATE 01/12/2007 TOTAL DEPTH 14475 PERF.12310 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	13	1	42	2	N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

LINDHOLM-HANSON GU WELL #: 3 RRCID -> 251859 COMPL. DATE 07/30/2009 TOTAL DEPTH 14574 PERF.12484 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0-	-0-	127	1	407	2	N	-0-					-0-
11	420	N	276	-0-	-144	-0-	66	1	210	2	N	-0-					-0-
12	403	N	301	-0-	-102	-0-	60	1	241	2	N	-0-					-0-
01	527	N	461	-0-	-66	-0-	75	1	386	2	N	-0-					-0-
02	424	N	424	-0-	-0-	-0-	80	1	344	2	N	-0-					-0-
*03	470	N	470	-0-	-0-	-0-	89	1	381	2	N	-0-					-0-