

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
MAY 2023**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED AUGUST 2023**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MAY 2023

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MAY 2022
EXTRACTION LOSS *	133,255,700	16.40	
ACID GAS H2S & CO2	5,356,000	.65	
PLANT FUEL AND LEASE USE	56,104,778	6.90	4.67
PRESS MAINT & REPRESS	17,057,790	2.10	65.38
TRANSMISSION LINES	584,475,991	71.95	53.97
CYCLED	25,946,818	3.19	-6.60
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	22,696,810	2.79	-5.79
VENTED OR FLARED	10,247,726	1.26	-3.13
PLANT METER DIFFERENCE	-42,905,528	5.28	

TOTAL GAS PRODUCED	812,236,085		1.34
MARKETED PRODUCTION #	640,580,769		49.63

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2023

GAS FIELDS PRODUCED	3,790
GAS WELLS PRODUCED	71,059
GAS WELL GAS PRODUCED	493,991,953
EXTRACTION LOSS (LEASE)	24,768,740
FUEL SYSTEM & LEASE USE	11,428,245
GAS LIFT	238,082
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	236,900,306
PROCESSING PLANTS	219,872,833
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	783,747

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2023

OIL WELLS PRODUCED	135,594
CASINGHEAD GAS PRODUCED	318,244,132
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	73,202,205

TOTAL	391,446,337
FUEL SYSTEM & LEASE USE	13,200,202
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	124,329,262
PROCESSING PLANTS	246,294,094
CARBON BLACK PLANTS	0
VENTED OR FLARED	7,622,779
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2023

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	77	3,104	49,302,126	2,851,181	2,262,478	12,205	0	-13,885,647	57,937,440	0	124,469
02	336	3,076	32,036,210	3,806,369	1,201,442	557	0	2,653,753	24,308,415	0	65,674
03	360	1,943	11,674,600	596,152	443,605	512	0	9,176,056	1,447,422	0	10,853
04	679	8,136	28,273,001	265,017	1,532,241	0	0	15,436,551	11,008,142	0	31,050
05	140	4,486	12,132,630	8,397	204,560	0	0	11,041,826	750,756	0	127,091
06	367	11,762	139,986,524	399,996	1,446,058	188,316	0	105,507,747	32,443,625	0	782
7B	547	2,293	870,695	7,316	22,609	0	0	405,735	435,035	0	0
7C	259	6,674	3,704,994	34,296	180,340	0	0	-191,058	3,675,824	0	5,592
08	276	4,845	136,061,587	16,382,434	1,746,300	21,859	0	41,966,945	75,528,486	0	415,563
8A	10	34	155,021	1,251	3,971	0	0	40,869	108,915	0	15
09	291	14,415	61,635,892	103,304	1,859,663	11,822	0	51,289,359	8,369,086	0	2,658
10	448	10,291	18,158,673	313,027	524,978	2,811	0	13,458,170	3,859,687	0	0
	3,790	71,059	493,991,953	24,768,740	11,428,245	238,082	0	236,900,306	219,872,833	0	783,747

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2023

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	16,941	19,603,363	26,104,465	45,707,828	2,571,661	0	31,934,145	9,326,901	0	1,875,121
02	6,497	20,584,349	42,085,999	62,670,348	2,201,194	0	47,436,004	12,789,647	0	243,503
03	5,347	3,019,035	365,413	3,384,448	437,901	0	2,554,924	262,142	0	129,481
04	951	125,156	0	125,156	24,379	0	60,097	40,376	0	304
05	1,094	228,499	105,621	334,120	30,581	0	191,918	104,816	0	6,805
06	2,654	2,876,061	1,120,864	3,996,925	50,234	0	3,691,374	235,250	0	20,067
6E	4,134	84,515	0	84,515	1	0	81,799	2,715	0	0
7B	5,930	792,820	0	792,820	7,843	0	320,994	450,389	0	13,594
7C	11,423	65,103,828	548,991	65,652,819	2,123,091	0	-1,050,886	64,151,041	0	429,573
08	44,780	191,713,584	2,590,483	194,304,067	5,411,271	0	29,248,722	155,542,924	0	4,101,150
8A	18,965	9,084,366	14,573	9,098,939	16,072	0	6,403,084	1,885,911	0	793,872
09	11,309	1,622,875	11,822	1,634,697	99,274	0	653,123	878,899	0	3,401
10	5,569	3,405,681	253,974	3,659,655	226,700	0	2,803,964	623,083	0	5,908
TOTAL	135,594	318,244,132	73,202,205	391,446,337	13,200,202	0	124,329,262	246,294,094	0	7,622,779

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MAY 2023

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	1,633,692	0	113,047	111,672	1,858,411	92,827	546,822	516,363	59,636	3,074,059
02	3,200,165	0	41,456	162,995	3,404,616	451,754	2,257,335	2,571,772	5,022,834	13,708,311
03	447,456	0	74,640	9,773	531,869	281,941	1,378,283	1,637,994	1,447,099	5,277,186
04	227,933	0	5,082	11,565	244,580	159,769	567,666	807,092	1,715	1,780,822
05	7,845	0	11,017	4,587	23,449	157,405	859,161	1,164,776	14	2,204,805
06	332,173	0	10,914	93,891	436,978	163,199	476,597	678,100	108,217	1,863,091
7B	4,247	0	11,254	1,206	16,707	53,151	236,645	333,841	39,505	679,849
7C	28,547	0	11,805	74,320	114,672	85,248	448,114	424,253	485,635	1,557,922
08	13,456,469	7,831	734,592	299,427	14,498,319	8,191,427	6,801,653	3,520,296	1,479,701	34,491,396
8A	389	27,532	12,497	815	41,233	128,959	204,694	823,127	33,021	1,231,034
09	87,407	0	90,072	773	178,252	123,736	563,265	902,663	2,722	1,770,638
10	279,807	0	14,577	90,626	385,010	98,061	398,211	265,659	1,348	1,148,289
TOTAL	19,706,130	35,363	1,130,953	861,650	21,734,096	9,987,477	14,738,446	13,645,936	8,681,447	68,787,402

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MAY 2023

PLANTS OPERATED: 5
WELLS PRODUCED: GAS- 0 OIL- 2,685 TOTAL- 2,685

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	44,206,634	44,206,634
DELIVERIES FROM GATH. SYSTEM	0	316	316
UNACCOUNTED FOR	0	-28,044,788	-28,044,788
GAS TO PLANTS FOR PROCESSING	0	16,161,530	16,161,530
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			1,499,340
 TOTAL GAS TO PLANTS FOR PROCESSING			 17,660,870

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,013,943
ACID GAS H2S,CO2,H2O			524,102
PLANT, LEASE, & SYSTEM USE	0	0	3,115,837
GAS LIFT	0	0	16,507
REPRESS & PRESS MAINT	0	0	7,857,693
CYCLED	0	0	25,946,818
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,940,177
TO TRANSMISSION LINES	0	316	211,188
VENTED OR FLARED	0	316	140,473
METER DIFFERENCE			-23,105,868
 TOTAL GAS DISPOSITION	 0	 632	 17,660,870

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	35,363
GASOLINE	48,599
BUTANES - PROPANES	108,210
ETHANE	555,592
OTHER PRODUCTS	0

TOTAL PLANT PRODUCTION 747,764

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	481	
CO2 PRODUCTION (MCF)	33,258,252	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MAY 2023

PLANTS OPERATED: 124
WELLS PRODUCED: GAS- 14,853 OIL- 5,924 TOTAL- 20,777

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	198,448,755	29,905,366	228,354,121
DELIVERIES FROM GATH. SYSTEM	29,238,283	850,758	30,089,041
UNACCOUNTED FOR	63,217,411	8,728,034	71,945,445
GAS TO PLANTS FOR PROCESSING	232,427,883	37,782,642	270,210,525
REFINERY AND STORAGE VAPORS			198,336
OTHER SOURCES			90,529,082
 TOTAL GAS TO PLANTS FOR PROCESSING			 360,937,943

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			62,052,152
ACID GAS H2S,CO2,H2O			3,850,251
PLANT, LEASE, & SYSTEM USE	3,166,638	162,896	10,284,593
GAS LIFT	2,116,830	101,917	948,866
REPRESS & PRESS MAINT	1,337	0	9,198,760
CYCLED	0	0	0
UNDERGROUND STORAGE	219,724	13,201	866,142
TO OTHER PLANTS	4,422,193	614,335	3,185,630
TO TRANSMISSION LINES	3,193,420	5,708	277,823,926
VENTED OR FLARED	1,009	21,953	511,800
METER DIFFERENCE			-7,787,603
 TOTAL GAS DISPOSITION	 13,121,151	 920,010	 360,934,517

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,130,953
GASOLINE	9,714,927
BUTANES - PROPANES	43,577,131
ETHANE	51,974,860
OTHER PRODUCTS	1,742,206

OUT OF STATE GAS TO PLANTS

STATE	MCF
NEW MEXICO	2,624,693

TOTAL PLANT PRODUCTION	108,140,077	TOTAL	2,624,693
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	3,691
CO2 PRODUCTION (MCF)	1,891,814

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MAY 2023

PLANTS OPERATED: 1,043
WELLS PRODUCED: GAS- 7,215 OIL- 12,288 TOTAL- 19,503

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	80,675,186	214,027,803	294,702,989
DELIVERIES FROM GATH. SYSTEM	10,600,663	13,422,879	24,023,542
UNACCOUNTED FOR	-1,622,571	8,564,574	6,942,003
GAS TO PLANTS FOR PROCESSING	68,451,952	209,169,498	277,621,450
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			11,561,223
 TOTAL GAS TO PLANTS FOR PROCESSING			 289,182,673

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			45,420,865
ACID GAS H2S,CO2,H2O			981,647
PLANT, LEASE, & SYSTEM USE	397,281	2,287,056	12,062,030
GAS LIFT	17,501	548,589	69,213,913
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	21,728	192,061	0
TO OTHER PLANTS	10,586,782	10,584,617	28,658,515
TO TRANSMISSION LINES	14,008	21,009	162,388,885
VENTED OR FLARED	133,794	1,167	1,030,688
METER DIFFERENCE			-12,012,057
 TOTAL GAS DISPOSITION	 11,171,094	 13,634,499	 307,744,486

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	861,650
GASOLINE	223,951
BUTANES - PROPANES	1,053,105
ETHANE	1,115,484
OTHER PRODUCTS	6,939,241

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	8,045

TOTAL PLANT PRODUCTION	10,193,431	TOTAL	8,045
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MAY 2023

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	CHEYENNE ENERGY SERVICES LLC	AULD SHIPMAN COMPRESSOR STATION	13,548	13.94
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	36,987	4.06
03	ENERGY TRANSFER COMPANY	ALAMO	124,490	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	10,381	.00
7B	DELTA OIL & GAS LTD.	SCHWERTNER PLANT	19,159	.00
7C	DISCOVERY NATURAL RESOURCES LLC	PHILLIPS GATHERING SYSTEM	133,794	100.00
08	ETC TEXAS P/L, LTD	HALLEY	25,689	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	72,342	.00
08	FASKEN OIL AND RANCH, LTD.	MARK MERRITT GAS PLANT	123,930	7.18
08	BRAZOS MIDSTREAM OPERATING, LLC	MILLER COMPRESSOR STATION	68,765	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	14,766	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	68,765	.00
08	ETC TEXAS P/L, LTD	GREY WOLF PLANT	168,677	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MAY 2023

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)

May 2023

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	4,878,404.00	0.00	4,878,404.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	68,497.00	0.00	68,497.00
EL PASO NAT'L GAS CO., LLC	31,859,326.00	0.00	31,859,326.00
ENABLE MIDSTREAM PRTNRS. LP	3,336,108.00	336,708.00	3,672,816.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	2,392.00	0.00	2,392.00
ETC TEXAS PIPELINE, LLC	1,651.00	0.00	1,651.00
GULF SOUTH P/L CO	33,478,463.00	0.00	33,478,463.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	15,461,712.00	24,190,499.00	39,652,211.00
NAT'L GAS P/L OF AMER	39,063,595.00	13,059,490.00	52,123,085.00
NORTHERN NAT'L GAS CO	13,457,874.00	1,358,308.00	14,816,182.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	5,315,140.00	0.00	5,315,140.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	7,890,634.00	0.00	7,890,634.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	10,445,949.00	0.00	10,445,949.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	13,851,527.00	0.00	13,851,527.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	179,111,272.00	38,945,005.00	218,056,277.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 5%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
MAY 2023

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	335,936	17,850	0	2,097,595	3,404,487
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	687,037	572,728	0	901,224	2,435,092
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	4,400	260	0	1,246,728	2,131,534
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	447,970	351,134	0	11,363,293	18,326,291
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	525	0	2,364,614	2,364,614
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	699,710	1,794,710
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,442,343	445,338	0	8,168,655	13,830,903
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	5,446,374	1,395,793	0	46,572,509	112,072,509
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	303,291	254,840	0	3,004,088	6,004,088
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	1,368,490	1,027,850	0	7,038,373	11,684,968
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	175	943	0	3,036,965	3,036,965
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	239,036	31,418	0	932,497	1,932,497
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	9,437	58,530	0	2,837,212	4,552,212
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	2,331,254	2,331,254	0	13,068,025	18,728,025
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	70,319	1,987	0	5,320,514	8,029,925
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	47,100	38,271	0	3,053,620	4,122,620
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,814,071	3,505,722	0	19,530,079	26,608,524
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	3,912,298	1,219,771	0	76,840,337	136,840,337
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	994,121	443,678	0	1,548,485	6,699,662
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	985	13,114	0	817,051	1,084,551
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	4,648,350	388,474	0	96,646,343	131,753,660
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	2,725,379	865,569	0	16,822,001	29,018,523
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	198,123	851,984	0	1,765,029	6,800,629
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	581,805	52,416	0	5,360,641	9,799,641
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	5,000,780	4,201,272	0	23,169,630	37,789,630
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,905,585	2,101,364	0	6,004,156	12,875,475
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	1,908,251	349,398	0	24,377,896	30,816,315
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,534,514	941,736	0	4,995,166	4,995,166
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	12,743	89,455	0	1,905,641	3,011,648
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	569,640	0	23,970,395	39,035,296
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	3,227,421	1,151,674	0	9,459,367	15,974,923
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	1,488,186	1,418,333	0	112,021	916,021
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	145,275	425	0	6,639,393	10,439,393
TOTAL GAS STORAGE			45,831,049	24,692,746	0	435,348,543	727,776,683

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).