

**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
MAY 2014**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**CHRISTI CRADDICK .....Chairman**

**DAVID PORTER..... Commissioner**

**RYAN SITTON.....Commissioner**

**LORI WROTENBERY.,  
DIRECTOR, OIL AND GAS DIVISION  
ISSUED FEBRUARY 2015**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 MAY 2014

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MAY 2013
EXTRACTION LOSS * .....	66,608,733	9.26	
ACID GAS H2S & CO2 .....	10,667,449	1.48	
PLANT FUEL AND LEASE USE ....	38,171,366	5.31	.80
PRESS MAINT & REPRESS .....	4,072,463	.56	-65.15
TRANSMISSION LINES .....	532,998,061	74.15	9.84
CYCLED .....	26,716,008	3.71	12.11
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	31,019,407	4.31	37.42
VENTED OR FLARED .....	8,845,029	1.23	14.21
PLANT METER DIFFERENCE .....	-380,904	.05	
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TOTAL GAS PRODUCED .....	718,717,612		6.23
MARKETED PRODUCTION # .....	571,169,427		9.24

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 MAY 2014

GAS FIELDS PRODUCED .....	6,841
GAS WELLS PRODUCED .....	98,585
GAS WELL GAS PRODUCED .....	548,564,451
EXTRACTION LOSS (LEASE) .....	13,927,752
FUEL SYSTEM & LEASE USE .....	12,002,225
GAS LIFT .....	223,851
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	336,411,006
PROCESSING PLANTS .....	185,420,685
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	578,932

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 MAY 2014

OIL WELLS PRODUCED .....	182,309
CASINGHEAD GAS PRODUCED .....	170,153,161
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	13,662,090
TOTAL .....	183,815,251
FUEL SYSTEM & LEASE USE .....	5,534,031
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	88,459,444
PROCESSING PLANTS .....	83,008,302
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	6,813,474
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**MAY 2014**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL				TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	USE				
01	171	4,271	73,164,089	4,685,663	1,481,063	47,349	0	23,618,451	43,070,019	0	261,544	
02	871	2,902	36,695,697	4,536,181	762,947	18,898	0	15,917,558	15,346,616	0	113,497	
03	815	3,029	21,885,464	836,048	788,500	55,221	0	14,485,292	5,718,174	0	2,229	
04	1,239	12,085	57,558,414	853,488	2,304,143	7,353	0	40,279,823	14,021,945	0	91,662	
05	212	6,108	35,181,365	21,896	479,371	0	0	32,858,883	1,820,667	0	548	
06	543	15,630	83,840,728	556,452	1,610,501	62,963	0	54,018,051	27,589,837	0	2,924	
7B	977	4,825	2,603,367	11,637	68,399	0	0	1,602,624	919,958	0	749	
7C	434	13,595	13,396,766	60,638	349,970	0	0	4,902,574	8,081,881	0	1,703	
08	465	3,892	20,602,855	705,073	217,518	262	0	9,705,697	9,871,875	0	102,430	
8A	36	258	952,259	7,241	15,146	0	0	809,866	120,005	0	1	
09	449	18,705	155,812,194	559,704	3,090,735	9,843	0	104,336,748	47,815,104	0	60	
10	629	13,285	46,871,253	1,093,731	833,932	21,962	0	33,875,439	11,044,604	0	1,585	
6,841		98,585	548,564,451	13,927,752	12,002,225	223,851	0	336,411,006	185,420,685	0	578,932	

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**MAY 2014**

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	19,167	27,482,054	2,998,069	30,480,123	1,398,578	0	18,002,826	7,929,992	0	3,148,727
02	3,880	25,808,972	3,815,017	29,623,989	1,051,678	0	14,826,273	13,322,309	0	423,729
03	8,404	5,058,287	148,376	5,206,663	748,704	0	3,261,937	1,087,714	0	108,308
04	1,596	425,871	124,355	550,226	59,787	0	334,135	155,765	0	539
05	1,628	410,314	860,453	1,270,767	15,700	0	1,012,331	194,938	0	47,798
06	3,792	5,913,406	3,313,122	9,226,528	66,740	0	3,991,836	5,160,812	0	7,140
6E	4,827	165,230	0	165,230	67	0	153,823	11,340	0	0
7B	10,376	1,896,533	155,941	2,052,474	33,183	0	1,261,199	747,362	0	10,730
7C	17,280	24,752,527	93,850	24,846,377	575,450	0	8,933,337	14,840,991	0	496,599
08	56,508	53,845,547	249,872	54,095,419	1,039,857	0	18,121,417	32,483,186	0	2,450,959
8A	23,165	8,924,863	0	8,924,863	54,570	0	5,744,207	3,034,196	0	91,890
09	20,494	5,124,794	9,843	5,134,637	127,268	0	2,168,469	2,820,360	0	18,540
10	11,192	10,344,763	1,893,192	12,237,955	362,449	0	10,647,654	1,219,337	0	8,515
<b>TOTAL</b>	<b>182,309</b>	<b>170,153,161</b>	<b>13,662,090</b>	<b>183,815,251</b>	<b>5,534,031</b>	<b>0</b>	<b>88,459,444</b>	<b>83,008,302</b>	<b>0</b>	<b>6,813,474</b>

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**MAY 2014**

C O N D E N S A T E (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	4,250,180	0	2,888	16,040	4,269,108	7,319	51,161	35,058	37,411	4,400,057
02	4,127,252	0	20,933	144,887	4,293,072	205,150	1,248,725	1,223,609	1,341,496	8,312,052
03	768,807	0	77,212	41,475	887,494	362,390	1,700,123	1,405,818	1,051,282	5,407,107
04	780,021	0	7,199	57,358	844,578	231,535	1,006,331	1,071,978	170,541	3,324,963
05	19,980	0	4,435	27,471	51,886	87,749	261,543	281,088	43,748	726,014
06	505,791	0	23,765	176,784	706,340	152,554	353,971	367,566	10,320	1,590,751
7B	10,986	0	18,178	4,459	33,623	167,137	739,064	1,083,952	96,762	2,120,538
7C	57,048	1,856	45,410	79,173	183,487	86,391	608,670	522,121	746,820	2,147,489
08	635,094	0	192,070	20,144	847,308	1,054,458	2,162,174	1,976,945	157,224	6,198,109
8A	6,768	0	540	34	7,342	8,887	19,544	8,881	743,813	788,467
09	509,305	0	79,391	6,109	594,805	253,328	1,272,463	1,841,700	396,318	4,358,614
10	988,205	0	135,137	127,355	1,250,697	294,594	1,759,205	860,718	172,167	4,337,381
<b>TOTAL</b>	<b>12,659,437</b>	<b>1,856</b>	<b>607,158</b>	<b>701,289</b>	<b>13,969,740</b>	<b>2,911,492</b>	<b>11,182,974</b>	<b>10,679,434</b>	<b>4,967,902</b>	<b>43,711,542</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
MAY 2014

PLANTS OPERATED: 5  
WELLS PRODUCED: GAS- 55 OIL- 875 TOTAL- 930

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	51,143	29,778,283	29,829,426
DELIVERIES FROM GATH. SYSTEM	663	9,411	10,074
UNACCOUNTED FOR	-2,392	8,366	5,974
GAS TO PLANTS FOR PROCESSING	48,088	29,777,238	29,825,326
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 29,825,326

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			838,515
ACID GAS H2S, CO2, H2O			392,514
PLANT, LEASE, & SYSTEM USE	0	0	1,774,175
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	26,716,008
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	608	0	218,287
TO TRANSMISSION LINES	0	0	0
VENTED OR FLARED	55	9,411	3,863
METER DIFFERENCE			-118,037
 TOTAL GAS DISPOSITION	 663	 9,411	 29,825,325

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	1,856		
GASOLINE	8,885		
BUTANES - PROPANES	19,387		
ETHANE	8,945		
OTHER PRODUCTS	561,052		
 TOTAL PLANT PRODUCTION	 600,125		

OUT OF STATE GAS TO PLANTS

SULFUR PRODUCTION (LONG TONS)	0		
CO2 PRODUCTION (MCF)	0		

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
MAY 2014

PLANTS OPERATED: 181  
WELLS PRODUCED: GAS- 25,450 OIL- 23,441 TOTAL- 48,891

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	273,362,301	50,205,773	323,568,074
DELIVERIES FROM GATH. SYSTEM	19,629,007	3,573,297	23,202,304
UNACCOUNTED FOR	-41,504,145	1,222,136	-40,282,009
GAS TO PLANTS FOR PROCESSING	206,070,373	44,468,039	250,538,412
REFINERY AND STORAGE VAPORS			3,463,081
OTHER SOURCES			54,854,243
 TOTAL GAS TO PLANTS FOR PROCESSING			 308,855,736

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			42,226,689
ACID GAS H2S, CO2, H2O			9,764,016
PLANT, LEASE, & SYSTEM USE	1,078,038	607,747	11,670,330
GAS LIFT	1,403,713	775,309	1,257,451
REPRESS & PRESS MAINT	0	0	4,072,463
CYCLED	0	462,512	327
UNDERGROUND STORAGE	0	0	815,968
TO OTHER PLANTS	2,445,056	1,859,927	10,582,243
TO TRANSMISSION LINES	15,429,079	86,758	231,243,455
VENTED OR FLARED	42,350	181,765	873,100
METER DIFFERENCE			901,577
 TOTAL GAS DISPOSITION	 20,398,236	 3,974,018	 313,407,619

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	607,158
GASOLINE	2,902,607
BUTANES - PROPANES	11,163,587
ETHANE	10,670,476
OTHER PRODUCTS	2,868,774

TOTAL PLANT PRODUCTION 28,212,602

SULFUR PRODUCTION (LONG TONS) 10,993  
CO2 PRODUCTION (MCF) 7,114,193

OUT OF STATE GAS TO PLANTS

STATE	MCF
NEW MEXICO	542,773

TOTAL 542,773  
(INCLUDED IN "OTHER SOURCES"  
ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
MAY 2014

PLANTS OPERATED: 1,481  
WELLS PRODUCED: GAS- 15,167 OIL- 8,477 TOTAL- 23,644

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	60,786,120	41,436,068	102,222,188
DELIVERIES FROM GATH. SYSTEM	8,664,002	3,209,458	11,873,460
UNACCOUNTED FOR	317,156	645,410	962,566
GAS TO PLANTS FOR PROCESSING	52,278,181	35,493,213	87,771,394
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			14,779,286
 TOTAL GAS TO PLANTS FOR PROCESSING			 102,550,680

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			9,615,777
ACID GAS H2S, CO2, H2O			510,919
PLANT, LEASE, & SYSTEM USE	344,788	379,301	4,780,731
GAS LIFT	27,520	12,488	10,189,896
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,790,150	2,807,734	31,733,833
TO TRANSMISSION LINES	6,545,601	0	58,659,673
VENTED OR FLARED	249	9,935	331,895
METER DIFFERENCE			-1,164,444
 TOTAL GAS DISPOSITION	 8,708,308	 3,209,458	 114,658,280

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	701,289
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	13
OTHER PRODUCTS	1,538,076

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	NEW MEXICO	1,132,427
 TOTAL PLANT PRODUCTION	 2,239,378	 TOTAL 1,132,427 (INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	5,441
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 MAY 2014

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	14,913	39.92
05	TRISTREAM EAST TEXAS, LLC	MYRTLE SPRINGS	18,389	3.21
06	GAS SOLUTIONS II LTD.	LONGVIEW	25,938	4.11
7C	WTG GAS PROCESSING, L.P.	JAMESON	40,111	3.16
7C	APACHE CORPORATION	CRANE GASOLINE PLANT	13,286	2.18
7C	DCP MIDSTREAM, LP	BENEDUM GATHERING SYSTEM	20,361	2.32
08	REGENCY FIELD SERVICES LLC	KEYSTONE	75,090	4.02
08	WTG GAS PROCESSING, L.P.	SALE RANCH PLANT	185,290	4.38
08	REGENCY FIELD SERVICES LLC	RED BLUFF PLANT GTHRG & COMPRESS	40,620	.00
08	WILLIAMS, CLAYTON ENERGY, INC.	SAMSON UNIV 6 COMPRESSOR STATION	10,549	19.37
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	61,593	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	17,203	3.23

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 MAY 2014

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
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TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12**

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	8,065,238	0	8,065,238
2	CAMRICK GAS PROCESS	5,402	0	5,402
3	CENTERPOINT ENER FLD SER	0	0	0
4	Centerpt Ener Miss(Woodlawn)	0	0	0
5	COLORADO INTER GAS CO	0	0	0
6	DCP MIDSTREAM	1,134,668	0	1,134,668
7	DUKE ENERGY FLD	0	0	0
8	ENABLE MIDSTREAM PARTNERS LP	66,505	5,287	71,792
9	ENABLE MISS RIVER TRANS LLC	0	0	0
10	FLORIDA GAS TRANS	0	0	0
11	GULF SOUTH PIPELINE CO	21,138,059	0	21,138,059
12	GULF STATES TRANS. CORP.	1,354,532	0	1,354,532
13	MIDCONTINENT EXPRESS P/L LLC	21,833,285	12,871,762	34,705,047
14	NAT'L GAS P/L CO OF AMER	26828035	18,183,728	45,011,763
15	NORTHERN NAT'L GAS CO	7,057,608	105,152	7,162,760
16	OKTEX PIPELINE COMPANY	0	0	0
17	PANHANDLE EAST P/L CO	4,809,280	0	4,809,280
18	REGENCY FIELD SERVICES LLC	6,279	0	6,279
19	SOUTHERN NAT'L GAS CO	0	0	0
20	SOUTHERN STAR CENT'L GAS	0	0	0
21	TENNESSEE GAS P/L CO	2,219,217	0	2,219,217
22	TRANSCONT GAS P/L LLP	12,927,928		12,927,928
23	TRANS-SABINE P/L CO	0	0	0
24	TRUNKLINE GAS CO	31,015,679	0	31,015,679
26	TX EASTERN TRANS LP	0	0	0
26	TX GAS TRANS CORP			0
27	W.TEXAS GAS INC(KERRICK)	35,430	0	35,430
28	W.TEXAS GAS, INC(Feltwater)			0
	<b>TOTAL</b>	<b>138,497,145</b>	<b>31,165,929</b>	<b>169,663,074</b>
<p align="center">PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 3% FROM THE SAME MONTH LAST YR</p>				

**TABLE 13  
GAS STORAGE OPERATIONS  
MAY 2014**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	83,018	101	0	1,013,967	2,320,859
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	1,252,472	184,210	0	1,506,093	3,039,961
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	29,061	403	0	295,931	1,180,737
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	448,239	110,868	0	883,993	7,846,991
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	5,390	0	0	2,189,233	2,189,233
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	113,715	49,928	0	1,102,679	2,202,679
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,891,046	453,950	0	5,025,528	10,687,776
12. HOUSTON PIPELINE CO.	RAMMEL (6200 COCKFIELD)	HARRIS	2,413,665	267,085	0	10,361,958	75,838,115
13. CAGO, INC.	AMASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANE SALT)	ANDERSON	1,334,905	356,843	0	3,651,792	6,651,792
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	2,183,864	351,114	0	3,265,527	7,755,754
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	56,295	317	0	3,160,162	3,160,162
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	282,388	20,654	0	1,885,185	2,885,185
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	274	88,067	0	3,148,830	4,863,830
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	29,339	0	894,788	1,644,788
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	103,734	418,576	0	10,880,696	16,540,696
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (ROBESSA LIME)	HENDERSON	0	0	0	2,441,420	5,150,831
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	532,687	226,280	0	2,614,681	3,683,681
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,126,934	2,068,170	0	3,959,662	10,967,724
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	7,664,749	291,277	0	34,114,434	94,114,434
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	724,679	1,820,881
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	526,418	806,832	0	6,490,311	10,210,661
28. ENLINK MIDSTREAM SERVICES LLC	LONE CAMP STORAGE FIELD	FALO PINTO	1,009	46,950	0	183,907	451,407
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	3,347,900	472,258	0	13,186,806	52,198,693
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	3,103,116	334,054	0	7,976,274	20,172,796
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	564,708	302,305	0	747,807	2,651,407
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	687,256	442,449	0	5,403,560	8,797,619
33. WORSHAM-SPEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,163,144	463,990	0	9,579,878	22,269,763
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,556,890	952,385	0	4,142,279	10,701,657
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	6,468,789	5,861,507	0	8,469,300	14,910,922
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	664,300	551,000	0	3,586,300	3,586,300
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	341,218	6,577	0	1,225,095	2,331,102
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	1,676,164	0	0	2,268,189	18,038,926
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,692,460	897,271	0	1,606,242	8,121,798
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	4,309,042	4,309,042
TOTAL GAS STORAGE			46,315,808	16,054,730	0	163,204,730	445,228,852

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).