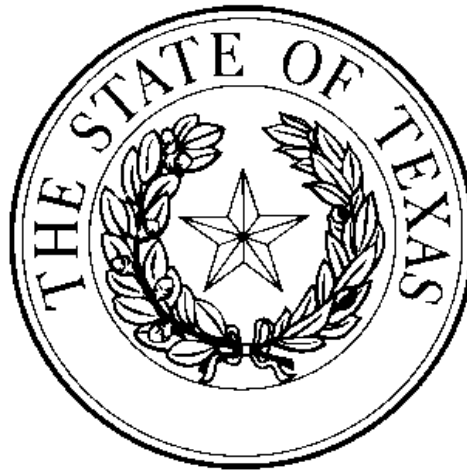


**MONTHLY SUMMARY OF  
TEXAS NATURAL GAS  
DECEMBER 2021**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**WAYNE CHRISTIAN .....Chairman**

**CHRISTI CRADDICK..... Commissioner**

**JIM WRIGHT.....Commissioner**

**DANNY SORRELLS  
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR  
ISSUED FEBRUARY 2022**

**512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 DECEMBER 2021

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE DECEMBER 2020
EXTRACTION LOSS * .....	103,934,486	11.90	
ACID GAS H2S & CO2 .....	5,193,046	.59	
PLANT FUEL AND LEASE USE ....	38,256,263	4.38	23.81
PRESS MAINT & REPRESS .....	16,091,952	1.84	.00
TRANSMISSION LINES .....	640,683,862	73.40	-13.49
CYCLED .....	29,761,303	3.41	.00
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	25,193,234	2.88	23.63
VENTED OR FLARED .....	2,816,831	.32	-61.90
PLANT METER DIFFERENCE .....	10,817,640	1.23	
-----			
TOTAL GAS PRODUCED .....	872,748,617		5.41
MARKETED PRODUCTION # .....	678,940,125		-11.65

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 DECEMBER 2021

GAS FIELDS PRODUCED .....	5,005
GAS WELLS PRODUCED .....	88,712
GAS WELL GAS PRODUCED .....	543,149,739
EXTRACTION LOSS (LEASE) .....	15,257,929
FUEL SYSTEM & LEASE USE .....	7,124,551
GAS LIFT .....	55,002
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	407,163,349
PROCESSING PLANTS .....	113,357,632
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	191,276

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 DECEMBER 2021

OIL WELLS PRODUCED .....	172,374
CASINGHEAD GAS PRODUCED .....	329,598,878
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	8,997,889
	-----
TOTAL .....	338,596,767
FUEL SYSTEM & LEASE USE .....	10,547,503
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	138,613,705
PROCESSING PLANTS .....	188,367,080
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	1,068,479
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**DECEMBER 2021**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE	TRANSMISSION	PROCESSING	CARBON	VENTED	
					SYSTEM & LEASE USE						GAS LIFT
01	119	5,974	71,736,068	1,003,012	999,053	0	0	55,427,493	14,291,499	0	15,011
02	507	3,080	27,361,432	2,245,717	910,287	625	0	12,605,518	11,571,996	0	27,289
03	537	2,385	16,526,303	439,133	342,092	0	0	13,597,403	2,147,238	0	437
04	918	10,047	31,507,371	273,227	926,336	772	0	24,063,755	6,227,872	0	15,409
05	166	5,532	15,886,067	8,148	153,918	0	0	13,356,103	2,367,898	0	0
06	438	12,847	131,529,178	267,928	855,233	52,969	0	116,212,382	14,137,428	0	3,238
7B	757	3,446	1,285,461	3,667	14,025	0	0	940,392	327,377	0	0
7C	322	11,910	6,531,164	35,961	198,139	0	0	1,850,671	4,446,027	0	366
08	344	5,767	139,855,270	10,640,311	1,413,291	57	0	80,232,506	47,439,579	0	129,526
8A	18	86	172,345	1,448	1,320	0	0	159,914	9,663	0	0
09	366	16,505	77,976,962	72,091	861,411	0	0	70,037,199	7,006,261	0	0
10	513	11,133	22,782,118	267,286	449,446	579	0	18,680,013	3,384,794	0	0
	5,005	88,712	543,149,739	15,257,929	7,124,551	55,002	0	407,163,349	113,357,632	0	191,276

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**DECEMBER 2021**

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,857	26,593,937	3,733,238	30,327,175	2,569,421	0	19,982,498	7,052,458	0	722,798
02	6,437	27,759,071	3,330,755	31,089,826	2,202,890	0	10,594,937	17,931,655	0	360,344
03	7,500	4,350,148	175,278	4,525,426	555,998	0	3,389,727	462,708	0	116,993
04	1,176	196,108	282	196,390	43,242	0	68,121	82,611	0	2,416
05	1,594	560,311	132,359	692,670	66,917	0	518,228	92,518	0	15,007
06	3,191	5,171,982	748,228	5,920,210	49,135	0	5,545,350	317,646	0	8,079
6E	4,460	81,528	0	81,528	1	0	78,259	3,268	0	0
7B	7,985	902,839	0	902,839	9,063	0	561,734	282,424	0	49,618
7C	14,911	67,829,981	2,855,141	70,685,122	1,948,400	0	17,745,031	50,550,093	0	441,598
08	54,675	181,292,642	3,043,589	184,336,231	4,553,523	0	50,549,568	125,609,497	0	3,623,643
8A	20,055	8,856,890	0	8,856,890	20,525	0	7,435,775	678,387	0	722,203
09	15,574	1,909,024	11,090	1,920,114	112,001	0	866,606	932,077	0	9,430
10	7,820	3,962,667	1,918,934	5,881,601	209,637	0	4,947,699	701,564	0	22,701
<b>TOTAL</b>	<b>168,235</b>	<b>329,467,128</b>	<b>15,948,894</b>	<b>345,416,022</b>	<b>12,340,753</b>	<b>0</b>	<b>122,283,533</b>	<b>204,696,906</b>	<b>0</b>	<b>6,094,830</b>

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**DECEMBER 2021**

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	1,866,492	0	55,176	117,791	2,039,459	15,447	127,745	118,014	42,013	2,342,678
02	3,038,196	0	41,227	325,984	3,405,407	436,312	2,065,638	2,477,961	4,186,218	12,571,536
03	513,485	0	6,763	29,763	550,011	331,819	1,499,614	1,784,424	1,253,124	5,418,992
04	304,787	0	1,555	22,337	328,679	134,740	428,515	627,297	1,943	1,521,174
05	10,323	0	10,437	5,999	26,759	173,396	824,899	1,122,698	60	2,147,812
06	317,436	0	7,674	54,256	379,366	117,322	264,165	406,603	1,948	1,169,404
7B	7,499	0	6,075	1,182	14,756	58,861	234,530	261,584	22,865	592,596
7C	90,021	0	58,590	8,727	157,338	150,583	999,344	569,655	902,775	2,779,695
08	13,554,362	0	699,530	334,562	14,588,454	1,982,333	63,719	8,785,869	2,060,554	27,480,929
8A	1,780	0	0	221	2,001	143,641	47,039	104,574	561,000	858,255
09	90,490	0	34,653	5,737	130,880	118,353	479,211	805,449	353,924	1,887,817
10	327,589	0	116,424	29,265	473,278	94,192	711,561	750,634	65,910	2,095,575
<b>TOTAL</b>	<b>20,122,460</b>	<b>0</b>	<b>1,038,104</b>	<b>935,824</b>	<b>22,096,388</b>	<b>3,756,999</b>	<b>7,745,980</b>	<b>17,814,762</b>	<b>9,452,334</b>	<b>60,866,463</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
DECEMBER 2021

PLANTS OPERATED: 3  
WELLS PRODUCED: GAS- 29 OIL- 479 TOTAL- 508

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,277	29,585,006	29,587,283
DELIVERIES FROM GATH. SYSTEM	0	78	78
UNACCOUNTED FOR	0	227	227
GAS TO PLANTS FOR PROCESSING	2,277	29,585,155	29,587,432
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			4,569,264
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>34,156,696</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,723,995
ACID GAS H2S, CO2, H2O			429,552
PLANT, LEASE, & SYSTEM USE	0	0	1,912,808
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	26,909,185
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	0
TO TRANSMISSION LINES	0	0	3,349,242
VENTED OR FLARED	0	78	146,943
METER DIFFERENCE			-315,029
<b>TOTAL GAS DISPOSITION</b>	<b>0</b>	<b>78</b>	<b>34,156,696</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	0
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	1,224,160
<b>TOTAL PLANT PRODUCTION</b>	<b>1,224,160</b>

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	26,903,053	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
DECEMBER 2021

PLANTS OPERATED: 124  
WELLS PRODUCED: GAS- 18,003 OIL- 8,493 TOTAL- 26,496

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	210,132,815	36,403,060	246,535,875
DELIVERIES FROM GATH. SYSTEM	27,672,021	50,695,197	78,367,218
UNACCOUNTED FOR	16,301,536	97,012,869	113,314,405
GAS TO PLANTS FOR PROCESSING	198,762,330	82,720,732	281,483,062
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			80,745,855
 TOTAL GAS TO PLANTS FOR PROCESSING			 362,228,917

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			61,738,898
ACID GAS H2S, CO2, H2O			17,125,828
PLANT, LEASE, & SYSTEM USE	2,462,195	569,200	12,054,032
GAS LIFT	3,900,190	1,041,089	47,817
REPRESS & PRESS MAINT	1,460	0	12,013
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	982,796
TO OTHER PLANTS	5,882,202	426,121	25,399,877
TO TRANSMISSION LINES	12,763,807	0	265,866,609
VENTED OR FLARED	5,077	18,156	489,253
METER DIFFERENCE			-25,245,772
 TOTAL GAS DISPOSITION	 25,014,931	 2,054,566	 358,471,351

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,038,104
GASOLINE	3,756,999
BUTANES - PROPANES	17,182,196
ETHANE	17,649,773
OTHER PRODUCTS	2,179,927

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	NEW MEXICO	4,474,975
GASOLINE	LOUISIANA	85,930

TOTAL PLANT PRODUCTION	41,806,999	TOTAL	4,560,905
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	2,499,774

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 9**  
**OTHER GAS PLANT OPERATIONS**  
**DECEMBER 2021**

PLANTS OPERATED: 1,217  
WELLS PRODUCED: GAS- 7,056 OIL- 4,364 TOTAL- 11,420

**GAS INTAKE (MCF)**

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	43,311,545	40,204,771	83,516,316
DELIVERIES FROM GATH. SYSTEM	9,733,336	6,987,486	16,720,822
UNACCOUNTED FOR	36,002,651	5,514,162	41,516,813
GAS TO PLANTS FOR PROCESSING	69,580,860	38,731,447	108,312,307
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			4,587,649
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>112,899,956</b>

**GAS DISPOSITION (MCF)**

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			17,821,203
ACID GAS H2S, CO2, H2O			290,803
PLANT, LEASE, & SYSTEM USE	1,656,500	806,894	4,017,105
GAS LIFT	590,960	1,676,877	7,986,965
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,093,841	3,578,762	20,948,138
TO TRANSMISSION LINES	6,417,961	0	63,440,679
VENTED OR FLARED	0	2,601	246,976
METER DIFFERENCE			-1,861,305
<b>TOTAL GAS DISPOSITION</b>	<b>9,759,262</b>	<b>6,065,134</b>	<b>112,890,564</b>

**PLANT LIQUID HYDROCARBON PRODUCTION**

	BARRELS
CONDENSATE - CRUDE	1,935,824
GASOLINE	0
BUTANES - PROPANES	563,784
ETHANE	164,989
OTHER PRODUCTS	6,048,247

**OUT OF STATE GAS TO PLANTS**

	MCF
OKLAHOMA	7,524

<b>TOTAL PLANT PRODUCTION</b>	<b>8,712,844</b>	<b>TOTAL</b>	<b>7,524</b>
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,756
CO2 PRODUCTION (MCF)	829,107

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 DECEMBER 2021

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	43,645	3.90
03	ENERGY TRANSFER COMPANY	ALAMO	111,851	.00
08	OXY USA INC.	BLOCK 31	66,597	5.76
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	60,234	.00
8A	OXY USA WTP LP	WILLARD CO2 SEPARATION PLANT	98,677	2.49

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 DECEMBER 2021

NUMBER OF PLANTS .....	0
INTAKE: (MCF)	0
GAS WELL GAS .....	0
CASINGHEAD GAS .....	0
RESIDUE .....	0
PIPE LINES .....	0
	-----
TOTAL .....	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM .....	0
GAS LIFT .....	0
PRESSURE MAINTENANCE & REPRESSURE .....	0
TRANSMISSION LINES .....	0
VENTED OR FLARED .....	0
	-----
TOTAL .....	0
NUMBER OF INJECTION WELLS .....	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12  
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)**

**DEC 2021**

<b>OPERATOR</b>	<b>TEXAS PRODUCED GAS EXPORTED (MCF)</b>	<b>IMPORTED GAS EXPORTED (MCF)</b>	<b>TOTAL GAS EXPORTED (MCF)</b>
ANR PIPELINE CO.	4,295,686.00	0.00	4,295,686.00
CAMRICK GAS PROCESS			
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO			
DCP MIDSTREAM	490,105.00	0.00	490,105.00
EL PASO NATURAL GAS CO., LLC	25,759,804.00	0.00	25,759,804.00
ENABLE MIDSTREAM PRTRNS. LP			
ETC FIELD SERVICES LLC			
ETC TEXAS PIPELINE, LLC	2,136.00	0.00	2,136.00
GULF SOUTH P/L CO			
GULF STATES TRANS	3,906.00	0.00	3,906.00
MIDCONTINENT EXPRESS P/L LLC	17,136,309.00	20,947,962.00	38,084,271.00
NAT'L GAS P/L OF AMER	40,499,526.00	10,830,610.00	51,330,136.00
NORTHERN NAT'L GAS CO	9,084,105.00	1,996,490.00	11,080,595.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,930,626.00	0.00	4,930,626.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	5,173,768.00	0.00	5,173,768.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	856,682.00	0.00	856,682.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	3,275,796.00	0.00	3,275,796.00
W. TEXAS GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)	80,962,854.00	33,775,062.00	114,737,916.00
<b>TOTAL</b>	<b>192,471,303.00</b>	<b>67,550,124.00</b>	<b>260,021,427.00</b>

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 49%  
FROM THE SAME MONTH LAST YEAR**

**TABLE 13**  
**GAS STORAGE OPERATIONS**  
**DECEMBER 2021**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	242,323	226,143	0	2,408,984	3,715,876
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	306,760	154,212	0	1,991,437	3,525,305
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	702	17	0	457,678	1,342,484
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	267,298	50,906	0	11,734,958	18,697,956
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	1,284	0	2,381,903	2,381,903
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	5,579	83	0	672,963	1,767,963
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	411,782	2,872,058	0	7,501,322	13,163,570
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	11,379,329	1,409,199	0	42,361,712	107,861,712
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	220,998	320,752	0	5,347,512	8,347,512
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,095,436	1,197,312	0	8,220,171	12,866,766
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	21,676	19,605	0	3,956,153	3,956,153
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	17,203	226,278	0	3,235,383	4,235,383
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	55,548	541,443	0	5,061,109	6,776,109
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	473,476	1,154,909	0	20,026,952	25,686,952
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	74,313	0	0	5,841,532	8,550,943
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	617,746	603,154	0	3,019,786	4,088,786
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,458,279	1,398,177	0	17,943,802	24,207,824
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,142,410	11,329,138	0	76,963,132	136,963,132
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	713,036	431,930	0	6,837,616	10,557,966
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	278,853	546,353
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	6,337,966	739,758	0	86,770,368	121,877,685
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	815,267	4,096,167	0	15,530,531	27,727,053
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	493,380	486,919	0	3,568,370	8,603,970
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	253,702	142,694	0	4,750,877	9,189,877
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,658,701	2,647,107	0	25,381,002	40,001,002
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	3,060,060	1,149,540	0	10,740,105	17,299,483
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	0	927,196	0	21,209,075	27,642,041
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	428,609	881,248	0	6,635,189	6,635,189
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	338,753	5,353	0	1,955,390	3,061,397
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	1,348,398	0	0	30,577,563	45,642,464
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,535,075	455,045	0	10,480,373	16,995,929
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	564,220	871,069	0	1,867,427	5,746,986
<b>TOTAL GAS STORAGE</b>			<b>40,338,025</b>	<b>34,338,696</b>	<b>0</b>	<b>447,289,483</b>	<b>732,550,979</b>

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).